

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application for Westar)
Energy, Inc. and Kansas Gas and Electric)
Company for Approval to Make Certain) Docket No. 17-WSEE-147-RTS
Changes in Their Charges for Electric)
Service.)

CORRECTED PUBLIC EXHIBIT LJE-1

The Staff of the Kansas Corporation Commission (Staff and Commission, respectively), hereby files a corrected Exhibit LJE-1, previously attached to the Direct Testimony of Lana J. Ellis, PhD, filed April 11, 2017. In support of its filing, Staff states the following:

1. On April 11, 2017, Staff filed the pre-filed Direct Testimony of Lana J. Ellis, PhD, with an attached Exhibit LJE-1 showing in part Staff's recommended allocation for Westar's total revenue requirement increase.

2. On April 18, 2017, Felipe A. Salcedo, on behalf of the United States Department of Defense and All Other Federal Executive Agencies (DOD), filed Cross-Answering Testimony responding to Dr. Ellis. Mr. Salcedo argued that Dr. Ellis' misallocated the revenue requirement increase associated with the Electric Distribution Grid Resiliency (EDGR) program. Mr. Salcedo explained that Staff's \$207,959 allocation was in error, and the correct amount (based upon his calculations) was \$6,246,593 under Staff's proposed revenue requirement deficiency of \$16,317,254.

3. Staff has reviewed Mr. Salcedo's Cross-Answering Testimony and agrees that its \$207,959 EDGR allocation was in error, as explained by Mr. Salcedo. However, Staff calculates the correct amount is \$6,246,679 under Staff's proposed revenue requirement deficiency of \$16,317,254. As such, Staff has corrected its revenue requirement allocation in LJE-1 accordingly.

WHEREFORE, for the reasons set forth above, Staff hereby files a Corrected Exhibit

LJE-1.

Respectfully Submitted,



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	kWh Billing Determinants	Current Revenue	Incr \$ - Original Request w/o EDGR	% Allocation of Settled Increase	Allocation % for EDGR	EDGR Revenue Increase	Total Increase	Proposed Revenue	Target Delta	Actual Delta
Residential Customer Charge	0	\$105,638,461	\$ -	0.00%	0.00%	0.00%	\$ -	\$ -	0%	0%
Residential Energy Charge	6,360,393,365	\$468,208,470	\$ 5,230,142.47	51.93%	51.93%	62.39%	\$ 3,897,295.90	\$ 9,127,438.36	1.949%	1.949%
Residential Demand Charge	0	\$3,593,583	\$ 40,142.27	0.40%	0.40%	0.48%	\$ 29,912.44	\$ 70,054.71	1.949%	1.916%
Residential	6,360,393,365	\$577,440,514	\$ 5,270,284.74	52.33%	52.33%	62.87%	\$ 3,927,208.34	\$ 9,197,493.08	1.593%	1.593%
Small General Service	3,599,120,222	\$278,555,800	\$ 1,661,128.43	16.49%	16.49%	19.82%	\$ 1,237,807.39	\$ 2,898,935.82	1.040%	1.054%
Medium General Service	2,619,741,897	\$156,502,824	\$ 886,867.77	8.81%	8.81%	10.58%	\$ 660,858.88	\$ 1,547,726.65	0.989%	0.989%
High Load Factor (LGS/ILP)	4,870,564,853	\$215,257,447	\$ 1,459,163.14	14.49%	0.00%	0.00%	\$ -	\$ 1,459,163.14	0.678%	0.677%
Large Tire Manufacturer	134,784,000	\$4,895,398	\$ 37,434.21	0.37%	0.00%	0.00%	\$ -	\$ 37,434.21	0.765%	0.769%
Interruptible Contract Service	39,158,310	\$1,722,678	\$ 18,296.72	0.18%	0.00%	0.00%	\$ -	\$ 18,296.72	1.062%	1.062%
Special Contracts	1,102,061,000	\$24,626,647	\$ 172,683.61	1.71%	0.00%	0.00%	\$ -	\$ 172,683.61	0.701%	0.701%
Schools	607,564,901	\$35,115,960	\$ 272,633.07	2.71%	2.71%	3.25%	\$ 203,155.41	\$ 475,788.49	1.355%	1.255%
Churches	14,288,217	\$1,136,382	\$ 8,041.46	0.08%	0.08%	0.10%	\$ 5,992.18	\$ 14,033.64	1.235%	1.148%
Lighting	190,299,764	\$23,866,870	\$ 284,041.86	2.82%	2.82%	3.39%	\$ 211,656.79	\$ 495,698.65	2.077%	2.077%
Total	19,537,976,529	\$1,319,220,519	\$10,070,575	100.00%	83%	100%	\$6,246,679	\$ 16,317,254.00	\$ 1,335,537,866.01	

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

RATE SCHEDULE					BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
RS	Residential Standard Service											
	Energy	Block 1	Winter	1,904,369,083	\$0.075360	\$0.076829	0.001469	\$143,513,254	\$146,310,772	\$2,797,518	1.95%	
		Block 2	Winter	847,438,337	\$0.075360	\$0.076829	0.001469	\$63,862,953	\$65,107,840	\$1,244,887	1.95%	
		Block 3	Winter	945,385,677	\$0.061600	\$0.062801	0.001201	\$59,235,758	\$59,371,166	\$1,135,408	1.95%	
		Block 1	Summer	1,007,921,475	\$0.075360	\$0.076829	0.001469	\$75,956,962	\$77,437,599	\$1,480,637	1.95%	
		Block 2	Summer	626,237,408	\$0.075360	\$0.076829	0.001469	\$47,193,251	\$48,113,194	\$919,943	1.95%	
		Block 3	Summer	864,173,475	\$0.083127	\$0.084748	0.001621	\$71,836,148	\$73,236,974	\$1,400,825	1.95%	
		Total kWh		6,195,525,455				\$460,598,327	\$469,577,545	\$8,979,218		
		Customer Charge		7,141,989	14.50	14.50		\$ 103,558,841	\$103,558,841	\$0	0.00%	
		Total Residential Standard Service Revenue		6,195,525,455				\$564,157,167	\$573,136,385	\$8,979,218	1.59%	
RS	Residential Restricted Conservation											
	Energy	Block 1	Total kWh	9,819,997	\$0.050920	\$0.051513	0.000593	\$500,034	\$509,786	\$9,751	1.95%	
	Customer Charge		37,313	14.50	14.50	0.00	\$541,039	\$541,039	\$0	0.00%		
	Total Residential Restricted Conservation		9,819,997				\$1,041,073	\$1,050,824	\$9,751	0.94%		
RS	Residential Peak Management											
	Energy	Block 1	Total kWh	154,729,151	\$0.045750	\$0.046642	0.000892	\$7,078,859	\$7,216,877	\$138,018	1.95%	
	Demand		Winter	757,936	\$2.09	\$2.13	0.04	\$1,584,086	\$1,614,404	\$30,317	1.91%	
	Demand		Summer	296,386	\$6.78	\$6.91	0.13	\$2,009,497	\$2,048,027	\$38,530	1.92%	
	Customer Charge		93,011	16.50	16.50	0.00	\$1,534,682	\$1,534,682	\$0	0.00%		
	Total Residential Peak Management		154,729,151				\$12,207,123	\$12,413,990	\$206,866	1.69%		
Residential Time of Use Service												
	Energy	Block 1	Winter	151,332	\$0.089793	\$0.091543	0.00	\$ 13,589	\$ 13,853	\$265	1.95%	
		Block 2	Winter	717	\$0.089793	\$0.091543	0.00	\$ 64	\$ 66	\$1	1.95%	
		Block 3	Winter	52,771	\$0.055528	\$0.056610	0.00	\$ 2,930	\$ 2,987	\$57	1.95%	
	Energy	Block 1	Summer	79,214	\$0.152310	\$0.155279	0.00	\$ 12,065	\$ 12,300	\$235	1.95%	
		Block 2	Summer	5,724	\$0.105654	\$0.107714	0.00	\$ 710	\$ 724	\$14	1.95%	
		Block 3	Summer	28,004	\$0.067548	\$0.068865	0.00	\$ 1,892	\$ 1,928	\$37	1.95%	
	Customer Charge		269	14.50	14.50	\$ -	\$ 3,901	\$ 3,901	\$ -	0.00%		
	Total Residential Time of Use		Total kWh	318,762			\$	35,151	\$ 35,780	\$ 609	1.73%	
Total Residential Service				Total kWh	6,360,393,365			\$577,440,514	\$586,636,959	\$9,196,444	5.96%	
				Billing Demand	1,054,322							
				Customer Bills	7,272,313							

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

EXHIBIT LJE-1

RATE SCHEDULE				BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE	
SGS	Small General Service Energy	Block 1		692,712,266	\$0.069699	\$0.070426	0.000727	\$48,281,359	\$48,784,961	\$503,602	1.04%	
		Block 2		2,830,900,553	\$0.050723	\$0.051253	0.000530	\$143,591,769	\$145,092,146	\$1,500,377	1.04%	
			Total kWh	3,523,612,919				\$191,873,128	\$193,877,107	\$2,003,979	1.04%	
	Demand	Block 1	Winter	1,907,279	\$0.00	\$0.00	0.00	\$0	\$0	\$0		
		Block 2	Winter	6,261,374	\$4.38	\$4.43	0.05	\$27,424,818	\$27,737,837	\$313,069	1.14%	
	Demand	Block 1	Summer	992,583	\$0.00	\$0.00		\$0	\$0	\$0		
		Block 2	Summer	3,789,962	\$8.47	\$8.56	0.09	\$32,100,978	\$32,442,075	\$341,097	1.06%	
	Customer Charge			1,007,206	\$22.50	\$22.73	0.23	\$22,662,135	\$22,893,792	\$231,657	1.02%	
	Total Small General Service			3,523,612,919				\$274,061,059	\$276,950,861	\$2,889,802	1.05%	
	SGS	Small General Service - Recreational Lighting Energy		Block 1	Total kWh	8,880,478	\$0.089250	\$0.089171	0.000921	\$783,702	\$791,861	\$8,179
Customer Charge			5,583	\$22.50	\$22.73	0.23	\$125,618	\$126,902	\$1,284	1.02%		
Total Small General Service - Recreational Lighting			8,880,478				\$909,320	\$918,763	\$9,463	1.04%		
SGS	Small General Service - Unmetered Energy		Block 1		155,974	\$0.069699	\$0.070426	0.000727	\$10,871	\$10,985	\$113	1.04%
		Block 2		105,824	\$0.050723	\$0.051253	0.000530	\$5,388	\$5,424	\$36	1.04%	
			Total kWh	261,798				\$16,239	\$16,408	\$169	1.04%	
	Customer Charge			-	\$22.50	\$22.73	0.23	\$0	\$0	\$0	1.02%	
	Total Small General Service - Unmetered			261,798				\$16,239	\$16,408	\$169	1.04%	
SGS	Small General Service - Church Option Energy		Block 1		47,399	\$0.069699	\$0.070426	0.000727	\$3,304	\$3,338	\$34	1.04%
		Block 2		77,891	\$0.050723	\$0.051253	0.000530	\$3,941	\$3,982	\$41	1.04%	
			Total kWh	125,090				\$7,244	\$7,320	\$76	1.04%	
	Demand	Block 1	Winter	208	\$0.00	\$0.00		\$0	\$0	\$0		
		Block 2	Winter	1,687	\$1.36	\$1.37	0.010000	\$2,294	\$2,311	\$17	0.74%	
	Demand	Block 1	Summer	34	\$0.00	\$0.00		\$0	\$0	\$0		
		Block 2	Summer	329	\$2.47	\$2.50	0.030000	\$813	\$823	\$10	1.21%	
	Customer Charge			78	\$22.50	\$22.73	0.230000	\$1,755	\$1,773	\$18	1.02%	
	Total Small General Service - Church Option			125,090				\$12,106	\$12,227	\$120	0.99%	
	ST	Short Term Service Energy		Block 1	Total kWh	6,801,481	\$0.069699	\$0.070426	0.000727	\$474,056	\$479,001	\$4,945
Demand		Block 1	Winter	3,759	\$0.00	\$0.00		\$0	\$0	\$0		
		Block 2	Winter	9,177	\$4.38	\$4.43	0.050000	\$40,195	\$40,654	\$459	1.14%	
Demand		Block 1	Summer	2,080	\$0.00	\$0.00		\$0	\$0	\$0		
		Block 2	Summer	5,163	\$8.47	\$8.56	0.090000	\$43,731	\$44,195	\$465	1.06%	
Customer Charge			14,080	\$22.50	\$22.73	0.230000	\$316,800	\$320,038	\$3,238	1.02%		
Total Short Term Service			6,801,481				\$874,782	\$883,889	\$9,107	1.04%		

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

EXHIBIT LJE-1

RATE SCHEDULE			BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
Dedicated Off-Peak Rider										
Energy	Block 1		74,166	\$0.047931	\$0.048432	0.000501	\$3,555	\$3,592	\$37	1.05%
	Block 2		91,810	\$0.038681	\$0.039084	0.000403	\$3,551	\$3,588	\$37	1.04%
	Block 3		5,271	\$0.019621	\$0.019826	0.000205	\$103	\$105	\$1	1.04%
		Total kWh	171,247				7,210	7,285	75	1.04%
Customer Charge			24	\$22.50	\$22.73	0.230000	\$540	\$546	\$6	1.02%
Total Dedicated Off-Peak Rider			171,247				\$7,750	\$7,830	\$81	1.04%
Restricted Peak Service (Off-Peak)										
Energy	Block 1	Total kWh	18,343,970	\$0.020350	\$0.020563	0.000213	\$373,300	\$377,207	\$3,907	1.05%
Demand	Peak		6,000	\$11.34	\$12.06	0.120000	\$71,640	\$72,360	\$720	1.01%
Demand	Off-Peak		108,434	\$2.35	\$2.37	0.020000	\$254,820	\$256,989	\$2,169	0.85%
Customer Charge			108	\$100.00	\$101.04	1.040000	\$10,800	\$10,912	\$112	1.04%
Total Restricted Peak Service (Off-Peak)			18,343,970				\$710,560	\$717,468	\$6,908	0.97%
Generation Substitution Service										
Energy	Block 1		14,789,946	\$0.056536	\$0.057126	0.000590	\$836,164	\$844,890	\$8,726	1.04%
	Block 2		17,414,919	\$0.048491	\$0.048997	0.000506	\$844,467	\$853,279	\$8,812	1.04%
	Block 3		8,718,374	\$0.041484	\$0.041917	0.000433	\$361,673	\$365,448	\$3,775	1.04%
		Total kWh	40,923,239				2,042,304	2,063,617	21,313	1.04%
Customer Charge			542	\$40.00	\$40.42	0.420000	\$21,680	\$21,908	\$228	1.05%
Total Generation Substitution Service			40,923,239				\$2,063,984	\$2,085,525	\$21,541	1.04%
Total Small General Service			Total kWh	3,599,120,222			\$278,655,800	\$281,592,991	\$2,937,191	1.05%
		Billing Demand	13,058,124							
		Customer Bills	1,027,621							

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

RATE SCHEDULE				BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
Medium General Service											
Energy	Block 1	Winter		1,649,760,185	\$0.014627	\$0.014772	0.000145	\$24,131,042	\$24,370,257	\$239,215	0.99%
	Block 2	Summer		989,981,712	\$0.019261	\$0.019451	0.000190	\$18,692,818	\$18,867,114	\$184,297	0.99%
	Total kWh			2,619,741,897				\$42,813,860	\$43,237,372	\$423,512	0.99%
	Demand			7,179,161	\$15.62	\$15.77		\$112,104,064	\$113,212,713	\$1,108,649	0.99%
Customer Charge				15,849	\$100.00	\$100.99	0.990000	\$1,594,900	\$1,600,591	\$15,691	0.99%
Total Medium General Service								\$156,502,824	\$158,050,675	\$1,547,851	0.99%
Total Medium General Service				Total kWh	2,619,741,897			\$156,502,824	\$158,050,675	\$1,547,851	0.99%
				Billing Demand	7,179,161						
				Customer Bills	15,849						

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

RATE SCHEDULE					BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE			
RTODS	Religious Institution Time of Day Energy	Block 1	Winter	First 10 kWh	22,803	\$2,056,591	\$2,080,232	0.023641	\$46,896	\$47,436	\$539	1.15%			
				Weekday Use	2,961,154	\$0.076503	\$0.077382	0.000879	\$226,537	\$229,140	\$2,603	1.15%			
				Weekday Evening	242,294	\$0.076503	\$0.077382	0.000879	\$18,536	\$19,749	\$213	1.15%			
				Night and Weekend	4,767,552	\$0.051571	\$0.052164	0.000593	\$245,867	\$248,695	\$2,827	1.15%			
		Block 2	Summer	First 10 kWh	10,454	\$2,056,591	\$2,080,232	0.023641	\$21,500	\$21,747	\$247	1.15%			
				Weekday Use	1,637,800	\$0.189576	\$0.191755	0.002179	\$310,488	\$314,056	\$3,568	1.15%			
				Weekday Evening	1,080,946	\$0.076503	\$0.077382	0.000879	\$82,686	\$83,646	\$960	1.15%			
				Night and Weekend	3,555,214	\$0.051571	\$0.052164	0.000593	\$183,862	\$185,976	\$2,114	1.15%			
		Total kWh				14,288,217			\$	1,136,382	\$	1,149,444	\$	13,062	1.15%
		Total Religious Institution Time of Day				14,288,217				\$1,136,382	\$1,149,444	\$13,062	1.15%		
REIS	Restricted Educational Institution Service Energy	Block 1	Winter		106,995,059	\$0.057049	\$0.057768	0.000719	\$6,103,961	\$6,180,891	\$76,929	1.26%			
				Block 2	Winter	47,995,000	\$0.044872	\$0.045438	0.000566	\$2,153,632	\$2,180,797	\$27,165	1.26%		
					Block 3	Winter	34,683,469	\$0.032540	\$0.032950	0.000410	\$1,128,600	\$1,142,820	\$14,220	1.26%	
		Block 1	Summer		56,520,558	\$0.057049	\$0.057768	0.000719	\$3,224,441	\$3,265,080	\$40,638	1.26%			
				Block 2	Summer	30,415,988	\$0.064483	\$0.065296	0.000813	\$1,961,315	\$1,986,043	\$24,728	1.26%		
				Block 3	Summer	24,519,939	\$0.066531	\$0.067370	0.000839	\$1,631,336	\$1,651,908	\$20,572	1.26%		
		Total kWh				301,130,023			\$	16,203,285	\$	16,407,539	\$	204,254	1.26%
		Customer Charge				6,783	\$22.50	\$22.78	0.280000	\$152,618	\$154,517	\$1,899	1.24%		
		Total Restricted Educational Institution Service								\$16,355,903	\$16,562,055	\$206,153	1.26%		
		R-TESC	Restricted Total Electric - School and Church Energy	Block 1	Winter		9,837,569	\$0.056655	\$0.057370	0.000715	\$557,347	\$564,381	\$7,034	1.26%	
Block 2	Summer					3,971,264	\$0.068848	\$0.069716	0.000868	\$273,414	\$276,861	\$3,447	1.26%		
Total kWh				13,808,833				\$830,761	\$841,242	\$10,481	1.26%				
Customer Charge								\$830,761	\$841,242	\$10,481	1.26%				
Total Restricted Total Electric - School and Church															
PS-R	Restricted Service to Schools Energy	Block 1	Winter		77,097,885	\$0.073795	\$0.074726	0.000931	\$5,689,438	\$5,761,217	\$71,778	1.26%			
				Block 2	Summer	99,042,016	\$0.054575	\$0.055263	0.000688	\$5,405,218	\$5,473,359	\$68,141	1.26%		
		Separately Metered Heat	Total kWh		11,444,418	\$0.054575	\$0.055263	0.000688	\$624,579	\$632,453	\$7,874	1.26%			
					187,584,319				11,719,236	11,867,028	147,793	1.26%			
		Customer Charge				8,571	\$22.50	\$22.78	0.280000	\$192,848	\$195,247	\$2,400	1.24%		
		Total Restricted Service to Schools								\$11,912,083	\$12,062,276	\$150,193	1.26%		
		SES	Standard Educational Service Energy	Total kWh			105,041,726	\$0.026813	\$0.027151	0.000338	\$2,816,484	\$2,851,988	\$35,504	1.26%	
				Demand			377,686	\$8.31	\$8.41	0.100000	\$3,138,404	\$3,178,171	\$39,767	1.20%	
				Customer Charge			2,770	\$22.50	\$22.78	0.280000	\$62,325	\$63,101	\$776	1.24%	
				Total Standard Educational Service			105,041,726				\$6,017,213	\$6,091,260	\$74,046	1.23%	
CLASS	Total Schools and Church	Total kWh			621,853,118				\$36,252,342	\$36,706,277	\$453,935	1.25%			
		Billing Demand			377,686										
		Customer Bills			11,341										

WESTAR ENERGY, INC.
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17-WSEE-147-RTS

RATE SCHEDULE			BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
High Load Factor - North Energy	Block 1	Total kWh	2,459,287,900	\$0.015390	\$0.015494	0.000104	\$37,848,441	\$38,104,207	\$255,766	0.68%
Demand	Secondary Distribution	1,613,553	\$15.103727	\$15.206110	0.102383	\$24,370,664	\$24,535,864	\$165,200	0.68%	
	Primary Distribution	2,224,234	\$14.103727	\$14.199332	0.095605	\$31,369,989	\$31,582,637	\$212,648	0.68%	
	Transmission	1,284,822	\$12.233727	\$12.316656	0.082929	\$15,718,162	\$15,824,711	\$106,549	0.68%	
Customer Charge		1,067	\$250.00	\$251.69		\$71,458,815	\$71,943,212	\$484,397	0.68%	
Total High Load Factor North		2,459,287,900				\$268,750	\$268,553			
						\$109,574,006	\$110,315,972	\$740,163	0.68%	
High Load Factor - South Energy	Block 1	Total kWh	2,411,276,953	\$0.015390	\$0.015494	0.000104	\$37,109,552	\$37,360,325	\$250,773	0.68%
Demand	Secondary Distribution	593,022	\$15.103727	\$15.206110	0.102383	\$8,805,805	\$8,865,497	\$59,692	0.68%	
	Primary Distribution	3,214,982	\$14.103727	\$14.199332	0.095605	\$45,343,228	\$45,650,597	\$307,368	0.68%	
	Transmission	1,170,441	\$12.233727	\$12.316656	0.082929	\$14,318,856	\$14,415,919	\$97,064	0.68%	
Customer Charge		424	\$250.00	\$251.69		\$68,467,889	\$68,932,013	\$464,123	0.68%	
Total High Load Factor South		2,411,276,953				\$106,000	\$106,717			
						\$105,683,442	\$106,399,054	\$714,896	0.68%	
Total High Load Factor (North and South)		4,870,564,853					\$215,257,447	\$216,715,026	\$1,455,059	0.68%
Large Tire Manufacturing Excess Energy		Excess Energy	30,650,800	\$0.018129	\$0.018268	0.000139	\$555,668	\$559,929	\$4,260	0.77%
		Total kWh	104,133,200			\$0	\$0	\$0		
			134,784,000				\$555,668	\$559,929	\$4,260	0.77%
Base Demand with Energy per KVA		260,333	\$16.495000	\$16.621134	0.126134	\$4,294,193	\$4,327,030	\$32,837	0.76%	
Facility Charge						\$45,537	\$46,094	\$557	1.22%	
Total Large Tire Manufacturing		134,784,000				\$4,895,398	\$4,933,053	\$37,654	0.77%	
Interruptible Contract Service Energy		Total kWh	39,158,310	\$0.043962	\$0.044429	0.000467	\$1,721,478	\$1,739,765	\$18,287	1.06%
Customer Charge		12	\$100.00	\$101.06	1.060000	\$1,200	\$1,213	\$13	1.06%	
Total Interruptible Contract Service		39,158,310				\$1,722,678	\$1,740,977	\$18,300	1.06%	

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

RATE SCHEDULE			BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
<u>Special Contract (a)</u>										
Energy			Block 1	Winter						
			Block 2	Winter						
			Block 3	Winter						
			Block 4	Winter						
			Block 1	Summer						
			Block 2	Summer						
			Block 3	Summer						
			Block 4	Summer						
Total kWh										
Total Contract (a)										
<u>Special Contract (b)</u>										
Energy			Block 1							
Winter - kWh			Block 2							
			Block 3							
			Block 4							
Summer - kWh			Block 1							
			Block 2							
			Block 4							
Total kWh										
Demand - kW										
Customer Charge			12							
Total Contract (b)										
Total HLF Class			Total kWh	6,146,568,163			\$246,502,170	\$248,188,296	\$1,683,707	0.68%
			Billing Demand	10,351,387						
			Customer Bills							

WESTAR ENERGY, INC.
PROOF OF REVENUE
17-WSEE-147-RTS

RATE SCHEDULE		BILLING DETERMINANTS	EXISTING RATE	PROPOSED RATE	DIFFERENCE	EXISTING REVENUE	PROPOSED REVENUE	REVENUE INCREASE	PERCENT INCREASE
CLASS	Security Area Lighting	105,093,474				\$10,910,358	\$11,136,959	\$226,601	2.08%
	Energy								
	Minimum Bill								
	Street Lighting	81,308,434				\$11,910,050	\$12,157,414	\$247,364	2.08%
	Energy								
	Minimum Bill								
	Traffic Signals	3,897,856				\$366,398	\$374,008	\$7,610	2.08%
	Energy								
	Minimum Bill								
						\$15,491	\$15,813	\$322	2.08%
Lighting Class		Total kWh	190,299,764			\$23,866,870	\$24,362,569	\$495,699	2.08%
		Billing Demand							
		Customer Bills							

STATE OF KANSAS)
) ss.
COUNTY OF SHAWNEE)

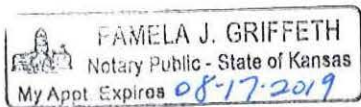
VERIFICATION

Michael Neeley, being duly sworn upon his oath deposes and states that he is Litigation Counsel for the State Corporation Commission of the State of Kansas, that he has read and is familiar with the foregoing *Corrected Public Exhibit LJE-1* and that the statements contained therein are true and correct to the best of his knowledge, information and belief.



Michael Neeley # 25027
Kansas Corporation Commission of the
State of Kansas

Subscribed and sworn to before me this 21st day of April, 2017.




Notary Public

My Appointment Expires: August 17, 2019

STATE OF KANSAS)
) ss.
COUNTY OF SHAWNEE)

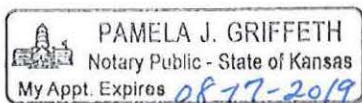
VERIFICATION

Lana J. Ellis, being duly sworn upon her oath deposes and says that she is Deputy Chief of Economics and Rates for the State Corporation Commission of the State of Kansas, that she has read and is familiar with the foregoing *Corrected Exhibit LJE-1* and that the statements contained therein are true and correct to the best of her knowledge, information and belief.



Lana J. Ellis, Deputy Chief of Economics and Rates
State Corporation Commission of the
State of Kansas

Subscribed and sworn to before me this 21st day of April, 2017.



Notary Public

My Appointment Expires: August 17, 2019

CERTIFICATE OF SERVICE

17-WSEE-147-RTS

I, the undersigned, certify that a true and correct copy of the above and foregoing Corrected Exhibit LJE-1 was served by electronic service on this 21st day of April, 2017, to the following:

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CERTIFICATE OF SERVICE

17-WSEE-147-RTS

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/S/Pamela Griffeth

Pamela Griffeth
Administrative Specialist