

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Sunflower Electric)	
Power Corporation and Kansas Electric Power)	19-SEPE-185-CON
Cooperative, Inc. for an Order Approving a New)	Docket No. 06-SEPE-1203-CON
Wholesale Power Agreement)	

APPLICATION FOR APPROVAL OF WPA RATE IN WHM-19

Sunflower Electric Power Corporation ("Sunflower") respectfully requests the Kansas Corporation Commission of the State of Kansas ("Commission") approve the Wholesale Power Agreement Rate in tariff schedule WHM-19. In support of its Application, Sunflower states as follows:

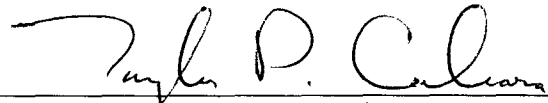
1. On May 12, 2006, Sunflower and Kansas Electric Power Cooperative, Inc. ("KEPCo") filed a joint application in the instant docket for Commission approval of the Wholesale Power Agreement ("WPA"), dated May 11, 2006, between Sunflower and KEPCo. The WPA provided that Sunflower would sell and KEPCo would purchase power and energy from Sunflower at Sunflower's Member Rate ("WHM Rate") under tariff schedule WHM-04 plus an adder (collectively, the "WPA Rate"). The Commission approved the WPA and WPA Rate on July 17, 2006.
2. Since December 16, 2011, Sunflower's Board of Directors has annually modified its WHM Rate resulting in Sunflower filing an application in the instant docket each year, in accordance with the April 19, 2010 Order Approving Stipulation and Agreement in the instant docket, to reflect the revised WPA Rate and request its approval.
3. On October 15, 2013, as part of the Unanimous Settlement Agreement in Docket No. 13-MKEE-447-MIS, the Commission approved the Modification

- Agreement between the parties, which modified the WPA Rate by eliminating the adder to the Sunflower WHM Rate.
4. On September 19, 2018 the Sunflower Board of Directors approved a modification to Sunflower's WHM-17 wholesale rate tariff, to be known as WHM-19 with an effective date of January 1, 2019. A redline copy of WHM-19 is attached hereto in "Exhibit A." A clean copy of WHM-19 is attached hereto in "Exhibit B."
 5. KEPCo has reviewed this application and WHM-19 and advised it does not object to the WPA Rate as it is consistent with the contractual terms of the WPA and the orders of the Commission herein.
 6. Sunflower seeks Commission approval to place into effect the rates to be paid by KEPCo under the WPA Schedule A – Rate Schedule, as the rate and tariff set forth in Exhibit B to this Application. The rate modification in WPA Rate is consistent with contract terms of the WPA and the orders of the Commission herein.

WHEREFORE, for the reasons set forth above, Sunflower Electric Power Corporation respectfully requests this application be approved.

[Remainder of page intentionally left blank. Signature page follows.]

Respectfully submitted



Taylor P. Calcara, #25561
Watkins Calcara, Chtd.
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Great Bend, KS 67530
mcalcara@wcrf.com
tcalcara@wcrf.com
**COUNSEL FOR SUNFLOWER ELECTRIC
POWER CORPORATION**

VERIFICATION


STATE OF KANSAS)

)

COUNTY OF BARTON) ss:

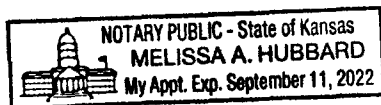
Taylor P. Calcara, of lawful age, being first duly sworn on oath, states:

That he is an attorney for Sunflower Electric Power Corporation; that he has read the above and foregoing Application and knows the contents thereof; and that the statements contained therein are true.



Taylor P. Calcara

SUBSCRIBED AND SWORN to before me this 20th day of November,
2018.



Notary Public

My Commission expires: 9-11-2022

Exhibit A

Redline Copy of WHM-19

(Attached)

THE STATE CORPORATION COMMISSION OF
KANSASSunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC WHM-197Replacing
ScheduleSEPC WHM-176-Rev
4Service Area

(Territory to which schedule is applicable)

Which was
approvedBy Board Action
September 2145, 20187No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

AVAILABILITY AND APPLICABILITY

Electric service under this tariff is available to the following Member systems of Sunflower Electric Power Corporation (Sunflower):

Lane-Scott Electric Cooperative, Inc.
Prairie Land Electric Cooperative, Inc.
Pioneer Electric Cooperative, Inc.
Victory Electric Cooperative Association, Inc.
Western Cooperative Electric Association, Inc.
Wheatland Electric Cooperative, Inc.

All applicable existing WHM Riders and those instituted hereafter, as may be amended from time to time, apply to electric service to the aforementioned Member systems under this tariff.

Electric service available to third party wholesale customers of the Member system:

Electric service tariffs or contracts which utilize this tariff as a mechanism for rates or service are subject to the prior approval of the Board of Directors of Sunflower.

DELIVERY VOLTAGE

Service hereunder shall be at 115 kV or such other voltage as may be agreed upon.

Issued September 2145 20187
Month Day Year

Effective JanuaryOctober 1 20197
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

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Sheet 2 of 6 Sheets

RATE

The rate for service hereunder shall be:

Demand Charge per kW-month of Coincident Demand:Summer Demand: \$9.8410.37Other Demand: \$7.3777

Summer Season: June 1 through August 31

Other Season: September 1 through May 31

Energy Charge (Margin) per kWh: \$0.0166657559**Fuel Charge:** Charges as set forth in the Sunflower wholesale ECA tariff**Customer Charge:** \$105 per delivery point**Transmission Charge:** The sum of the individual monthly charges assessed to Sunflower by the Southwest Power Pool, Inc. (SPP) under its Open Access Transmission Tariff, as modified by SPP from time to time:

Schedule 1 – Scheduling, System Control and Dispatch Service

Schedule 1a – Tariff Administration Service

Schedule 9 – Network Integration Transmission Service

Schedule 11 – Base Plan Zonal Charge

Schedule 11 – Base Plan Region-wide Charge

Schedule 12 – FERC Assessment Charge

Miscellaneous Transmission Charge – SPP Charges Sunflower has paid on behalf of member which have not been otherwise recovered

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Sheet 3 of 6 Sheets

ASSESSMENT OF CHARGES

Transmission charges will be assessed to each Sunflower member and/or transmission customer based on its prior year coincident peak average load ratio share.

COINCIDENT DEMAND

Coincident demand shall be determined on a Sunflower system basis and shall be the arithmetic sum of the sixty minute demand(s) indicated at the time of Sunflower's highest native system demand during a billing period at the applicable delivery points.

BILLING PERIOD

The billing period shall be defined as that period beginning on the hour 0001 of the 1st day of a calendar month and ending on the hour 2400 of the last day of each calendar month.

ROUNDING

When the indicated demand results in a fraction, the nearest unit kilowatt shall be used, that is, fractions of less than 0.5 will be disregarded and fractions of 0.5 or more will be considered one unit.

POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The metered demand at each delivery point will be adjusted for power factor at the time of coincident demand for power factor lower than 90%. Such adjustment shall be made by increasing the metered demand at each delivery point by 1% for each 1% which the power factor at time of coincident demand is less than 90%.

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Sheet 4 of 6 Sheets

In the event that Sunflower requests the Member to change its power factor to optimize system transmission voltage characteristics resulting in a power factor less than 90% then said demand at each delivery point effected by such request will not be adjusted for power factor demand correction during period of request.

METERING

Metering of power and energy hereunder shall be at the low voltage side of the delivery points. Meters shall be owned and maintained by Sunflower. Meters shall be tested no less than once each twelve months and affected Member division shall be notified in writing of said test no less than one week prior to testing of the meter.

MALFUNCTION IN METERING

If any malfunction of the demand recording device occurs in a billing period, the demand portion of the bill rendered to the buyer for that billing period will be based on the coincident demand calculated by applying a historical coincidence factor to the highest sixty minute demand indicated for the delivery point during the above mentioned billing period. The coincidence factor shall be determined from the historical records maintained by Sunflower on each delivery point.

LOSSES

Capacity and energy losses occur when a Transmission Provider delivers electricity across its transmission facilities for a Transmission Customer. A Transmission Customer may elect to (1) supply the capacity and or energy necessary to compensate the Transmission Provider for such losses, (2) receive an amount of electricity at delivery points that is reduced by the amount of losses incurred by the Transmission Provider, or (3) have the Transmission Provider supply the capacity and/or energy necessary to compensate for such losses. If losses are supplied by the Transmission Provider, the applicable charges for such service are as follows:

The basic energy charge for energy losses generated and provided by the Company shall be computed as the product of (a) the relevant energy loss factor as listed in the table in Appendix

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Sheet 5 of 6 Sheets

1 to Attachment M of Sunflower's current OATT (b) the energy scheduled by the Customer an
(c) an energy loss rate of \$27.707 per megawatt-hour.

EFFECTIVE DATE

This rate schedule is effective upon approval by the Sunflower Board of Directors.

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Exhibit B

Clean Copy of WHM-19

(Attached)

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Sheet 1 of 6 Sheets

AVAILABILITY AND APPLICABILITY

Electric service under this tariff is available to the following Member systems of Sunflower Electric Power Corporation (Sunflower):

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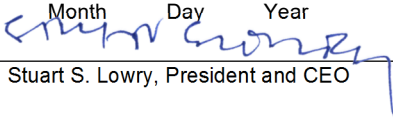
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DELIVERY VOLTAGE

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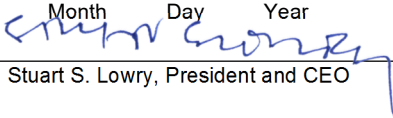
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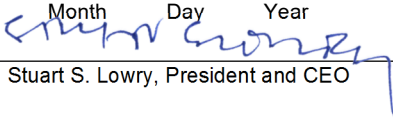
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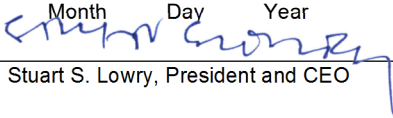
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EFFECTIVE DATE

This rate schedule is effective upon approval by the Sunflower Board of Directors.

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Stuart S. Lowry, President and CEO

CERTIFICATE OF SERVICE

I do hereby certify that on the 2 day of November 2018, I electronically filed via the Kansas Corporation Commission's Electronic Filing System a true and correct copy of the above and foregoing Application with an electronic copy e-mailed to:

/s/ Monica A. Seib

SERVICE LIST

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