

2013.11.13 15:10:44

Staff Assigned:

In the Matter of Sunflower Electric Power Corporation's)	
Formula-Based Rate Annual Updates and True-Ups for Recovery)	Docket Number
of Transmission Costs as Required by Commission Order in)	14-SEPE-220-TFR
Docket No. 13-SEPE-701-TAR)	
)	

FILE DATE: November 08, 2013



SUNFLOWER ELECTRIC POWER CORPORATION

A Touchstone Energy® Cooperative 

... energy done right

November 8, 2013

Via: Fax and UPS #1ZE426740387084952

Ms. Kim Christiansen
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead
Topeka, Kansas 66604-

Received
on
NOV 08 2013

by
**State Corporation Commission
of Kansas**

Re: *In the Matter of Sunflower Electric Power Corporation's Formula-Based Rate Annual Updates and True-Ups for Recovery of Transmission Costs as Required by Commission Order in Docket No. 13-SEPE-701-TAR*
Docket No. 14-SEPE-220 -TFR

Dear Ms. Christiansen:

Pursuant to the Commission's *Order Approving Unanimous Stipulation and Agreement* of October 31, 2013 (Order) in Docket 13-SEPE-701-TAR (701 Docket), Sunflower Electric Power Corporation (Sunflower) hereby submits its Open Access Transmission Tariff (OATT) for filing.

Pursuant to the Order, this filing is made in a new compliance docket that will be used for future true-up and annual update filings implementing the formula-based rate approved in the 701 Docket.

Enclosed you will find the original and seven copies of the OATT and, per the Order, the final populated formula for Rate Year 2014.

Enclosed **for informational purposes only (not for filing)** are extracted redline pages from the OATT showing non-substantive corrections made in preparation of this filing, including:

- ✓ Schedule 9: Removed “_” before \$17,576,185.00
- ✓ Attachment E: Corrected placement of “Date of”
- ✓ Attachment F, Section 6.0: Corrected P.O. Box and phone number
- ✓ Attachment G, Section 20.1: Corrected P.O. Box and phone number
- ✓ Attachment I: Removed **Mid-Kansas** NITS customers and service agreements
- ✓ Appendix 2 to Attachment M: Removed an unnecessary apostrophe before the word “Provider’s”

Although the Order did not so require, we will provide a courtesy email to the parties of the 701 Docket advising that Sunflower has made its compliance filing and the above-noted documents will soon be available on the Commission website.

Sincerely,



James Brungardt
Regulatory Affairs Administrator
Telephone: (785) 623-6638

JFB/rkb

Encl. OATT (8)
Populated formula for Rate Year 2014 (8)
Redline corrections (8)

c. Sunflower Records

Without enclosures

Docket 701 Commission service list (via email)

Michael Muirhead
Randall Grisell
Ashley Bond
Gregg Ottinger
Ray Bergmeier
Samuel Feather
Jay Van Blaricum
Mark Doljac
William Riggins

Form RF

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THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 302 Sheets

Open Access Transmission Tariff

Sunflower Electric Power Corporation

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation (Name of Issuing Utility)

Schedule SEPC-OATT-13

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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 4 of 302 Sheets

Table with 2 columns: Description and Page Number. Includes sections like System Impact Study Procedures, Facilities Study Procedures, Provisions Relating to Transmission Construction, and NETWORK INTEGRATION TRANSMISSION SERVICE.

Issued, Effective, By (with signature of Stuart S. Lowry, President and CEO)

THE STATE CORPORATION COMMISSION OF KANSAS

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Table with 2 columns: Item Number and Page Number. Includes sections like Network Resources, Designation of Network Load, Additional Study Procedures, and Load Shedding and Curtailments.

Issued, Effective, By (with signature of Stuart S. Lowry)

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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Table listing sections such as 33.6 Load Shedding, 34 Rates and Charges, 35 Operating Arrangements, and various Attachments (A-Z) with corresponding page numbers.

Issued, Effective, By fields with signature lines and date fields (Month, Day, Year). Includes signature of Stuart S. Lowry.

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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I. COMMON SERVICE PROVISIONS

1 Definitions

Affiliate: With respect to a corporation, partnership or other entity, each such other corporation, partnership or other entity that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, such corporation, partnership or other entity.

Ancillary Services: Those services that are necessary to support the transmission of capacity and energy from resources to loads while maintaining reliable operation of the Transmission Provider's and Transmission Owner's(s) Transmission System in accordance with Good Utility Practice.

Application: A request by an Eligible Customer for transmission service pursuant to the provisions of the Tariff.

Attachment Facilities: Facilities that serve to interconnect a generating unit with a Transmission Owner's transmission facilities.

Balancing Authority: The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports Interconnection frequency in real time.

Balancing Authority Area: The collection of generation, transmission, and loads within the metered boundaries of the Balancing Authority. The Balancing Authority maintains load-resource balance within this area.

Business Day: A day on which the Federal Reserve System is open for business.

Calendar Day: Any day including Saturday and Sunday.

Commission: The Kansas Corporation Commission.

Completed Application: An Application that satisfies all of the information and other requirements of the Tariff, including a Credit Application and any required Financial Security.

Control Area: An electric power system or combination of electric power systems to which a common automatic generation control scheme is applied in order to:

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- (1) match, at all times, the power output of the generators within the electric power system(s) and capacity and energy purchased from entities outside the electric power system(s), with the load within the electric power system(s);
- (2) maintain scheduled interchange with other Control Areas, within the limits of Good Utility Practice;
- (3) maintain the frequency of the electric power system(s) within reasonable limits in accordance with Good Utility Practice; and
- (4) provide sufficient generating capacity to maintain operating reserves in accordance with Good Utility Practice.

Credit Policy: The provisions relating to credit are set forth in Section 11 of the Tariff.

Curtailement: A reduction in firm or non-firm transmission service in response to a transmission capacity shortage as a result of system reliability conditions.

Delivering Party: The entity supplying capacity and energy to be transmitted at Point(s) of Receipt.

Delivery Point Transfer: The transfer of responsibility for serving an existing delivery point from one Network Customer or Transmission Customer to a different Network Customer or Transmission Customer.

Designated Agent: Any entity that performs actions or functions required under the Tariff on behalf of the Transmission Provider, a Transmission Owner, an Eligible Customer, or the Transmission Customer.

Designated Resource: Any designated generation resource owned, purchased or leased by a Transmission Customer to serve load in the SPP Region. Designated Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Transmission Customer's load on a non-interruptible basis.

Directly Assigned Upgrade Costs: An Eligible Customer's share of the cost of a Service Upgrade or a Project Sponsor's share of the cost of a Sponsored Upgrade: (i) any costs directly assigned to an Eligible Customer for a Service Upgrade in excess of the normally applicable transmission access charges for the associated transmission service; (ii) any costs directly assigned to a Project Sponsor for a Sponsored Upgrade.

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Direct Assignment Facilities: Facilities or portions of facilities that are constructed by any Transmission Owner(s) for the sole use/benefit of a particular Transmission Customer or a particular group of customers or a particular Generation Interconnection Customer requesting service under the Tariff. Direct Assignment Facilities shall be specified in the Service Agreements that govern service to the Transmission Customer(s) and Generation Interconnection Customer(s) and shall be subject to Commission approval.

Effective Date: For Short-Term Firm and Non-Firm Point-to-Point Transmission Service the Effective Date of this Tariff is June 1, 1998. For Long-Term Firm Point-to-Point Transmission Service the Effective Date of this Tariff is April 1, 1999. For Network Integration Transmission Service the Effective Date of this Tariff is February 1, 2000.

Eligible Customer: Any retail customer or eligible person taking unbundled transmission service pursuant to a state requirement that a Transmission Owner offer the transmission service, or pursuant to a voluntary offer of such service by a Transmission Owner, is an Eligible Customer under the Tariff.

Facilities Study: An engineering study conducted by the Transmission Provider in collaboration with the affected Transmission Owner(s) to determine the required modifications to the Transmission System, including the cost and scheduled completion date for such modifications that will be required to provide the requested transmission service or Generation Interconnection Service. The Transmission Provider shall have the ultimate responsibility for any such studies. However, the Transmission Provider's final decision must be consistent with Good Utility Practice. Facilities studies for any facilities not under the operational control of the Transmission Provider shall be performed by the Transmission Owner or any entity it designates to perform the studies.

FERC: The Federal Energy Regulatory Commission.

Firm Point-to-Point Transmission Service: Transmission Service under this Tariff that is reserved and/or scheduled between specified Points of Receipt and Delivery pursuant to Part II of this Tariff.

Generation Interconnection Customer: An entity that submits a Generation Interconnection Request under Attachment V.

Grandfathered Agreements: Those agreements listed on Attachment W.

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Good Utility Practice: Any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region, including those practices required by Federal Power Act section 215(a)(4).

Host Transmission Owner: A Transmission Owner whose facilities are being used to provide Transmission Service or Network Integration Transmission Service under this Tariff.

Interruption: A reduction in non-firm transmission service due to economic reasons pursuant to Section 14.7.

Load Ratio Share: Ratio of a Transmission Customer's Network Load in a Zone to the total load in that Zone calculated on a calendar year basis, for the prior calendar year

Load Shedding: The systematic reduction of system demand by temporarily decreasing load in response to Transmission System or area capacity shortages, system instability, or voltage control considerations under Part III of the Tariff.

Long-Term Firm Point-to-Point Transmission Service: Firm Point-to-Point Transmission Service under Part II of the Tariff with a term of one year or more.

Long-Term Service: Long-Term Firm Point-to-Point Transmission Service or Network Integration Transmission Service of one year or longer.

Native Load Customers: The wholesale and retail power customers of the Transmission Owner(s) on whose behalf the Transmission Owner(s), by statute, franchise, regulatory requirement, or contract, has (have) undertaken an obligation to construct or operate the Transmission Owner's(s') system(s) to meet the reliable electric needs of such customers. In addition, Native Load Customers also may include the customers of the Federal Government on whose behalf the Government, by policy, statute, regulatory requirement, or contract, delivers Federal capacity and energy to meet all or a portion of the reliable electric needs of such customers.

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Network Customer: An entity receiving transmission service pursuant to the terms of the Transmission Provider's Network Integration Transmission Service under Part III of the Tariff.

Network Integration Transmission Service: The transmission service provided under Part III of the Tariff.

Network Load: The load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all load served by the output of any Network Resources designated by the Network Customer. A Network Customer may elect to designate less than its total load as Network Load but may not designate only part of the load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-to-Point Transmission Service that may be necessary for such non-designated load.

Network Operating Agreement: An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Network Integration Transmission Service under Part III of the Tariff.

Network Resource: Any designated generating resource owned, purchased or leased by a Network Customer under the Network Integration Transmission Service Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

Network Upgrades: All or a portion of the modifications or additions to transmission-related facilities that are integrated with and support the Transmission Provider's overall Transmission System for the general benefit of all Users of such Transmission System.

Non-Firm Point-to-Point Transmission Service: Point-to-Point Transmission Service under the Tariff that is reserved and scheduled on an as-available basis and is subject to Curtailment or Interruption as set forth in Section 14.7 under Part II of this Tariff. Non-Firm Point-to-Point Transmission Service is available on a stand-alone basis for periods ranging from one hour to one month.

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Non-Firm Sale: An energy sale for which receipt or delivery may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.

Part I: Tariff Definitions and Common Service Provisions contained in Sections 2 through 12.

Part II: Tariff Sections 13 through 27 pertaining to Point-to-Point Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

Part III: Tariff Sections 28 through 36 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

Parties: The Transmission Provider and the Transmission Customer receiving service under the Tariff.

Point(s) of Delivery: Point(s) on the Transmission Provider's Transmission System where capacity and energy transmitted by the Transmission Provider will be made available to the Receiving Party under Part II of the Tariff. The Point(s) of Delivery shall be specified in the Service Agreement for Long-Term Firm Point-to-Point Transmission Service.

Point(s) of Receipt: Point(s) of interconnection on the Transmission Provider's Transmission System where capacity and energy will be made available to the Transmission Provider by the Delivering Party under Part II of the Tariff. The Point(s) of Receipt shall be specified in the Service Agreement for Long-Term Firm Point-to-Point Transmission Service.

Point-to-Point Transmission Service: The reservation and transmission of capacity and energy on either a firm or non-firm basis from the Point(s) of Receipt to the Point(s) of Delivery under Part II of the Tariff.

Pre-Confirmed Application: An Application that commits the Eligible Customer to execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

Project Sponsor: One or more entities that voluntarily agree to bear a portion or all of the costs of a Sponsored Upgrade.

Receiving Party: The entity receiving the capacity and energy transmitted by the Transmission Provider to Point(s) of Delivery.

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Regional Transmission Group (RTG): A voluntary organization of Transmission Owners, transmission users and other entities approved by the Commission to efficiently coordinate transmission planning (and expansion), operation and use on a regional (and interregional) basis.

Reserved Capacity: The maximum amount of capacity and energy that the Transmission Provider agrees to transmit for the Transmission Customer over the Transmission Provider's Transmission System between the Point(s) of Receipt and the Point(s) of Delivery under Part II of the Tariff. Reserved Capacity shall be expressed in terms of whole megawatts on a sixty (60) minute interval (commencing on the clock hour) basis.

Resident Load: The load specified in Section 41 of the Tariff.

Service Agreement: The initial agreement and any amendments or supplements thereto entered into by the Transmission Customer and the Transmission Provider for service under the Tariff.

Service Commencement Date: The date the Transmission Provider begins to provide service pursuant to the terms of an executed Service Agreement, or the date the Transmission Provider begins to provide service in accordance with Section 15.3 or Section 29.1 under the Tariff.

Service Upgrades: Network Upgrades required to provide transmission service requested by an Eligible Customer.

Short-Term Firm Point-to-Point Transmission Service: Firm Point-to-Point Transmission Service under Part II of the Tariff with a term of less than one year.

Sponsored Upgrades: Network Upgrades, requested by a Transmission Customer or other entity, which do not meet the definition of any other category of Network Upgrades.

SPP: The Southwest Power Pool, Inc.

SPP Tariff: The SPP Open Access Transmission Tariff, as on file with FERC and in effect from time to time.

System Condition: A specified condition on the Transmission Provider's system or on a neighboring system, such as a constrained transmission element or flowgate, that may trigger Curtailment of Long-Term Firm Point-to-Point Transmission Service using the curtailment priority pursuant to Section 13.6. Such conditions must be identified in the Transmission Customer's Service Agreement.

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System Impact Study: A coordinated assessment by the Transmission Provider and the affected Transmission Owner(s) of (i) the adequacy of the Transmission System to accommodate Short-Term Service or (ii) to determine the Attachment Facilities, other Direct Assignment Facilities, and system upgrades that are needed to accept power into the grid at the interconnection receipt point, required to accommodate a request for generation interconnection in accordance with Attachment V and (iii) whether any additional costs may be incurred in order to provide transmission service or generation interconnection.

Tariff: This Open Access Transmission Tariff, as on file with the Commission and in effect from time to time.

Third-Party Sale: Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service.

Transmission Customer: Any Eligible Customer (or its Designated Agent) that (i) executes a Service Agreement, or (ii) **requests in writing that the Transmission Provider file with the Commission, a proposed unexecuted Service Agreement to receive transmission service under Part II of the Tariff.** This term is used in the Part I Common Service Provisions to include customers receiving transmission service under Part II and Part III of this Tariff.

Transmission Owner: Each Member of Sunflower: (i) whose 34.5 kV facilities (in whole or in part) make up the Transmission System. Those Transmission Owners that are not regulated by the Commission shall not become subject to Commission regulation by virtue of their status as Transmission Owners under this Tariff; provided, however, that service over their facilities classified as transmission and covered by the Tariff shall be subject to Commission regulation.

Transmission Provider: Sunflower Electric Power Corporation, as agent for and on behalf of the Transmission Owners.

Transmission Service: Point-to-Point Transmission Service provided under Part II of the Tariff on a firm and non-firm basis.

Transmission System: The facilities used by the Transmission Provider to provide transmission service under Part II and Part III of the Tariff.

Users: Transmission Customers or other entities that are parties to transactions under the Tariff.

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Wholesale Distribution Service: The provision of service over a Transmission Owner's Distribution Facilities necessary to effectuate Network Integration Transmission Service or Point-to-Point Transmission Service under this Tariff. To the extent such Wholesale Distribution Service is required, it shall be specified in the Service Agreement for the associated service being provided under the Tariff. The charges for Wholesale Distribution Service are described in Schedule 10.

Zonal Annual Transmission Revenue Requirement: The revenue requirements or demand charges as set forth in Attachment H.

Zone: The geographic area of the facilities of a Transmission Owner or a specific combination of Transmission Owners as specified in Schedules 7, 8, and 9.

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(Name of Issuing Utility)

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Replacing Schedule OATT Sheet

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2 Applicability and Renewal Procedures

2.1 Applicability:

Point-to-Point Transmission Service and Network Integration Transmission Service available under this Tariff is limited to service over those facilities owned by the Transmission Owners and not the Transmission Provider and solely to the extent such transmission service is necessary in conjunction with network integration transmission service from SPP under the SPP Tariff. No service shall be granted hereunder except in conjunction with SPP network integration transmission service.

All transmission service over facilities owned by the Transmission Provider, all of which have been transferred to the functional control of SPP, is governed by the SPP Tariff, except for the rates, terms and conditions that are set forth in the Schedules to this Tariff and Attachment AQ-1, as noted therein.

2.2 Reservation Priority For Existing Firm Service Customers:

Existing firm service customers (wholesale requirements and transmission-only, with a contract term of five years or more, and retail) of the Transmission Owner(s) or Transmission Provider have the right to continue to take transmission service from the Transmission Provider when the contract expires, rolls over or is renewed. This transmission reservation priority is independent of whether the existing customer continues to purchase capacity and energy from the Transmission Owner(s) or elects to purchase capacity and energy from another supplier. The existing customer must notify the Transmission Provider no later than one year prior to the end of the term of its firm transmission contract that it is exercising its transmission reservation priority; otherwise it shall forfeit the transmission reservation priority associated with the contract. If at the time of this notification, the Transmission Provider's Transmission System cannot accommodate all of the requests for transmission service, the existing firm service customer must agree to accept a contract term at least equal to a competing request by any new Eligible Customer and to pay the current just and reasonable rate, as approved by the Commission, for such service; provided that, the firm service customer shall have the right of first refusal at the end of such service only if the new contract is for five years or more. The existing firm service customer must provide notice to the Transmission Provider whether it will exercise its right of first refusal no less than one year prior to the expiration date of this transmission service agreement. This transmission reservation priority for existing firm service

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customers is an ongoing right that may be exercised in the manner specified above at the end of all firm contract terms of five years or longer. This reservation priority only applies to the facilities of the Transmission Owner(s) where such facility costs have been included as part of the firm service rates that the firm service customer has been paying. If competing existing firm service requirements customers apply for service that cannot be fully provided, the priority rights will be ranked in accordance with first-come, first-served principles. If firm service customers tie, then the capacity for which they receive priority rights under this Tariff shall be apportioned on a pro rata basis.

3 Ancillary Services

Ancillary Services are needed with transmission service to maintain reliability within and among the Control Areas affected by the transmission service. To the extent the Transmission Customer purchases ancillary services from SPP under the SPP Tariff, it shall not be required to pay for duplicate services under this Tariff.

The Transmission Provider shall provide (or offer to arrange with the local Control Area operator as discussed below), and the Transmission Customer is required to purchase, the following Ancillary Services: (i) Scheduling, System Control and Dispatch, and (ii) Reactive Supply and Voltage Control from Generation or Other Sources.

The Transmission Provider is required to offer to provide (or offer to arrange with the local Control Area operator as discussed below) the following Ancillary Services only to the Transmission Customer serving load within the Transmission Provider's Control Area: (i) Regulation and Frequency Response, (ii) Energy Imbalance, (iii) Operating Reserve - Spinning, and (iv) Operating Reserve - Supplemental. The Transmission Customer serving load within the Transmission Provider's Control Area is required to acquire these Ancillary Services, whether from the Transmission Provider, from a third party, or by self-supply.

The Transmission Customer may not decline the Transmission Provider's offer of Ancillary Services unless it demonstrates that it has acquired the Ancillary Services from another source. The Transmission Customer must list in its Application which Ancillary Services it will purchase from the Transmission Provider. A Transmission Customer that exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery or an Eligible Customer that uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved is required to pay for all of the Ancillary Services identified in this section that were provided by the Transmission Provider associated with the unreserved service. The Transmission Customer or

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Eligible Customer will pay for Ancillary Services based on the amount of transmission service it used but did not reserve.

If the Transmission Provider is a public utility providing transmission service but is not a Control Area operator, it may be unable to provide some or all of the Ancillary Services. In this case, the Transmission Provider can fulfill its obligation to provide Ancillary Services by acting as the Transmission Customer's agent to secure these Ancillary Services from the Control Area operator. The Transmission Customer may elect to: (i) have the Transmission Provider act as its agent, (ii) secure the Ancillary Services directly from the Control Area operator, or (iii) secure the Ancillary Services (discussed in Schedules 3, 4, 5, 6 and 9) from a third party or by self-supply when technically feasible.

The Transmission Provider shall specify the rate treatment and all related terms and conditions in the event of an unauthorized use of Ancillary Services by the Transmission Customer.

The specific Ancillary Services, prices and/or compensation methods are described on the Schedules that are attached to and made a part of the Tariff.

3.1 Scheduling, System Control and Dispatch Service:

The rates and/or methodology are described in Schedule 1.

3.2 Reactive Supply and Voltage Control from Generation or Other Sources Service:

The rates and/or methodology are described in Schedule 2.

3.3 Regulation and Frequency Response Service:

Where applicable the rates and/or methodology are described in Schedule 3.

3.4 [RESERVED]

3.5 Operating Reserve - Spinning Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 5.

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3.6 Operating Reserve - Supplemental Reserve Service:

Where applicable the rates and/or methodology are described in Schedule 6.

4 [RESERVED]

5 [RESERVED]

6 Reciprocity

A Transmission Customer receiving transmission service under this Tariff agrees to provide comparable transmission service that it is capable of providing to all the Transmission Owners on similar terms and conditions over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer and over facilities used for the transmission of electric energy in interstate commerce owned, controlled or operated by the Transmission Customer's corporate Affiliates. A Transmission Customer that is a member of, or takes transmission service from, a power pool, Regional Transmission Group, Regional Transmission Organization (RTO), Independent System Operator (ISO) or other transmission organization approved by the Commission for the operation of transmission facilities also agrees to provide comparable transmission service to the transmission-owning members of such power pool and Regional Transmission Group, RTO, ISO or other transmission organization on similar terms and conditions over facilities used for the transmission of electric energy owned, controlled or operated by the Transmission Customer and over facilities used for the transmission of electric energy owned, controlled or operated by the Transmission Customer's corporate Affiliates.

This reciprocity requirement applies not only to the Transmission Customer that obtains transmission service under the Tariff, but also to all parties to a transaction that involves the use of transmission service under the Tariff, including the power seller, buyer and any intermediary, such as a power marketer. This reciprocity requirement also applies to any Eligible Customer that owns, controls or operates transmission facilities that uses an intermediary, such as a power marketer, to request transmission service under the Tariff. If the Transmission Customer does not own, control or operate transmission facilities, it must include in its Application a sworn statement of one of its duly authorized officers or other representatives that the purpose of its Application is not to assist an Eligible Customer to avoid the requirements of this provision.

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7 Billing and Payment

This Section 7 shall not apply to the use and/or provision of Energy Imbalance Service, which is provided by SPP pursuant to the SPP Tariff.

7.1 Billing Procedure:

Within a reasonable time after the first day of each month, the Transmission Provider shall submit an invoice to the Transmission Customer for the charges for all services furnished under the Tariff during the preceding month. The invoice shall be paid by the Transmission Customer within fifteen (15) days of receipt. All payments shall be made in immediately available funds payable to the Transmission Provider, or by wire transfer to a bank named by the Transmission Provider. Invoices may be issued using estimated data, to the extent actual data is not available by the fifth (5th) working day of the month following service. Adjustments reflecting the difference in billing between the estimated and actual data will be included on the next regular invoice, with such adjustment being due when that invoice is due. Any other corrections found to be necessary will be made on the next regular monthly invoice.

Bills will be adjusted to correct for all provable meter errors. Billing adjustments for reasons other than (a) the replacement of estimated data with actual data for service provided, or (b) provable meter error, shall be limited to those corrections and adjustments found to be appropriate for such service within one year after rendition of the bill reflecting the actual data for such service. Adjustments shall be made for any billing with a monetary impact in excess of 2% of the billing for the relevant period for an individual Transmission Customer or any aggregation thereof. At its sole discretion, the Transmission Provider may make billing adjustments for lesser amounts.

7.2 Interest on Unpaid Balances:

Interest on any unpaid amounts (not including amounts held by SPP as Financial Security) shall be calculated in accordance with the methodology specified for interest on refunds in the Commission's regulations at 18 C.F.R. § 35.19a(a)(2)(iii). Interest on delinquent amounts shall be calculated from the due date of the bill to the date of payment. When payments are made by mail, bills shall be considered as having been paid on the date of receipt by the Transmission Provider.

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7.3 Financial Security Held By Transmission Provider:

All monies deposited by a Customer as Financial Security with the Transmission Provider pursuant to the Credit Policy or otherwise will be held by the Transmission Provider in a separate, interest-bearing, account in the Transmission Provider's name and within the Transmission Provider's sole control subject to the conditions and provisions in the Credit Policy. One hundred percent (100%) of the interest earned will accrue to the benefit of that Customer. Interest shall be calculated from the date of the receipt of deposit until the date that the deposit is returned or converted into another form of Financial Security. When deposits are made by mail, they shall be considered having been paid on the date of receipt by the Transmission Provider.

7.4 Customer Default:

In the event the Transmission Customer fails, for any reason other than a billing dispute as described below, to make payment to the Transmission Provider on or before the due date as described above, and such failure of payment is not corrected within two (2) business days of receipt by the Transmission Customer of a written notice to cure such failure sent by the Transmission Provider, via any normal means of business communication, a default by the Transmission Customer shall be deemed to exist. Upon the occurrence of such a default, the Transmission Provider may initiate a proceeding with the Commission to terminate service but shall not terminate service until the Commission so approves any such request. The written notice to cure may be delivered by certified mail or by other means where receipt of the notice by the addressee is confirmed in writing. This notice shall include a copy of the unpaid invoice for which the accompanying notice is being sent to the Transmission Customer. In the event of a billing dispute between the Transmission Provider and the Transmission Customer, the Transmission Provider will continue to provide service under the Service Agreement as long as the Transmission Customer (i) continues to make all payments not in dispute, and (ii) pays into an escrow account the portion of the invoice in dispute, pending resolution of such dispute. If the Transmission Customer fails to meet these two requirements for continuation of service, then the Transmission Provider may provide notice to the Transmission Customer of its intent to suspend service in sixty (60) days, in accordance with Commission policy.

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8 Accounting for Use of the Tariff

The Transmission Provider and Owner(s) shall record the following amounts, as outlined below, where applicable.

8.1 Study Costs and Revenues:

The Transmission Provider and each Transmission Owner shall include in a separate transmission operating expense account or subaccount, costs properly chargeable to expense that are incurred in the performance of any System Impact Studies or Facilities Studies which the Transmission Provider and/or the Transmission Owner(s) conduct or is (are) involved in to determine if construction of new facilities or upgrades are required for the uses of the Transmission Owner(s), including third-party sales under the Tariff. The Transmission Provider and each Transmission Owner shall include in a separate operating revenue account or subaccount the revenues the Transmission Provider and Transmission Owner(s) received for its (their) role in conducting such System Impact Studies or Facilities Studies.

9 Regulatory Filings

Nothing contained in the Tariff or any Service Agreement shall be construed as affecting in any way the right of the Transmission Provider or Transmission Owner(s) to unilaterally make application to the Commission for a change in rates, terms and conditions, charges, classification of service, Service Agreement, rule or regulation under applicable law and pursuant to the Commission's rules and regulations promulgated thereunder.

Nothing contained in the Tariff or any Service Agreement shall be construed as affecting in any way the ability of any Party receiving service under the Tariff to exercise its rights under applicable law and pursuant to the Commission's rules and regulations promulgated thereunder.

10 Force Majeure and Indemnification

10.1 Force Majeure:

An event of Force Majeure means any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any Curtailment, order, regulation or restriction imposed by governmental military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force

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Majeure event does not include an act of negligence or intentional wrongdoing. Neither the Transmission Provider, the Transmission Owner(s), nor the Transmission Customer will be considered in default as to any obligation under this Tariff if prevented from fulfilling the obligation due to an event of Force Majeure. However, a Party whose performance under this Tariff is hindered by an event of Force Majeure shall make all reasonable efforts to perform its obligations under this Tariff.

10.2 Liability:

The Transmission Provider shall not be liable for money damages or other compensation to any Transmission Customer or Users for actions or omissions by the Transmission Provider or Transmission Owner in performing its obligations under this Tariff or any Service Agreement thereunder, except to the extent such act or omission by the Transmission Provider is found to result from its gross negligence or intentional wrongdoing. A Transmission Owner shall not be liable for money damages or other compensation to any Transmission Customer or Users for actions or omissions by such Transmission Owner or Transmission Provider in performing its obligations under this Tariff or any Service Agreement thereunder, except to the extent such act or omission by such Transmission Owner is found to result from its gross negligence or intentional wrongdoing. The Transmission Customer or Users may not seek to enforce any claims against the directors, members, shareholders, officers, employees or agents of the Transmission Provider or a Transmission Owner or Affiliate of either solely by reason of their status as directors, members, shareholders, officers, employees or agents of the Transmission Provider or a Transmission Owner or Affiliate of either. In no event shall the Transmission Provider, a Transmission Owner or any Transmission Customer be liable for any incidental, consequential, punitive, special, exemplary or indirect damages, loss of revenues or profits, arising out of, or connected in any way with the performance or non-performance under this Tariff or any Service Agreement thereunder.

10.3 Indemnification:

The Transmission Customer shall at all times indemnify, defend, and save the Transmission Provider and Transmission Owner(s) harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the Transmission Provider's or Transmission Owner's(s') performance of obligations under this Tariff on behalf of

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the Transmission Customer, except in cases of gross negligence or intentional wrongdoing by the Transmission Provider or a Transmission Owner. If the Transmission Provider engages in gross negligence or intentional wrongdoing, but the Transmission Owner(s) does (do) not, that will not affect the indemnification of the Transmission Owner(s) under this Section 10.3 and vice-versa.

10.4 Further Limitation of Liability:

Neither the Transmission Owner nor the Transmission Provider shall be liable for damages arising out of services provided under this Tariff including, but not limited to any act or omission that results in an interruption, deficiency or imperfection of service, occurring as a result of conditions or circumstances beyond the control of the Transmission Owner or Transmission Provider, as applicable, or resulting from electric system design common to the domestic electric utility industry or electric system operation practices or conditions common to domestic electric utility industry. Transmission Owners shall not be liable for acts or omissions done in compliance or good faith attempts to comply with directives of Transmission Provider.

10.5 Transmission Provider Recovery:

To the extent that the Transmission Provider is required to pay any money damages or compensation or pay amounts due to its indemnification of any other party, the Transmission Provider shall be allowed to recover any such amounts (subject to crediting all amounts recovered by Transmission Provider through insurance or through any indemnification it receives) under Schedule 1 of this Tariff as part of the Administrative Charges, provided that the cap in Schedule 1, Section 1 shall not apply to or prohibit the recovery of these amounts.

11 Creditworthiness:

For the purpose of determining the ability of the Transmission Customer to meet its obligations related to service hereunder, the Transmission Provider may require reasonable credit review procedures. This review shall be made in accordance with standard commercial practices. In addition, the Transmission Provider may require the Transmission Customer to provide and maintain in effect during the term of the Service Agreement, an unconditional and irrevocable letter of credit as security to meet its responsibilities and obligations under the Tariff, or an alternative form of security proposed by the Transmission Customer and acceptable to the

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Transmission Provider and consistent with commercial practices established by the Uniform Commercial Code that protects the Transmission Provider against the risk of non-payment.

12 Dispute Resolution Procedures

12.1 Internal Dispute Resolution Procedures:

Any dispute between a Transmission Customer and the Transmission Provider involving transmission service under the Tariff (excluding applications for rate changes or other changes to the Tariff, or to any Service Agreement entered into under the Tariff, which shall be presented directly to the Commission for resolution) shall be referred to a designated senior representative of the Transmission Provider and a senior representative of the Transmission Customer for resolution on an informal basis as promptly as practicable. In the event the designated representatives are unable to resolve the dispute within thirty (30) days [or such other period as the Parties may agree upon] by mutual agreement, such dispute may be submitted to arbitration and resolved in accordance with the arbitration procedures set forth below.

12.2 External Arbitration Procedures:

Any arbitration initiated under the Tariff shall be conducted before a single neutral arbitrator appointed by the Parties. If the Parties fail to agree upon a single arbitrator within ten (10) days of the referral of the dispute to arbitration, each Party shall choose one arbitrator who shall sit on a three-member arbitration panel, except that if more than two Parties are involved, the Parties shall agree on procedures to choose these two arbitrators. If the Parties are unable to agree, then the American Arbitration Association shall be asked to appoint the arbitrator(s) who must be knowledgeable in matters involving the electric power industry. The two arbitrators so chosen shall within twenty (20) days select a third arbitrator to chair the arbitration panel. In either case, the arbitrators shall be knowledgeable in electric utility matters, including electric transmission and bulk power issues, and shall not have any current or past substantial business or financial relationships with any party to the arbitration (except prior arbitration). The arbitrator(s) shall provide each of the Parties an opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and any applicable Commission regulations or Regional Transmission Group rules.

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12.3 Arbitration Decisions:

Unless otherwise agreed, the arbitrator(s) shall render a decision within ninety (90) days of appointment and shall notify the Parties in writing of such decision and the reasons therefore. The arbitrator(s) shall be authorized only to interpret and apply the provisions of the Tariff and any Service Agreement entered into under the Tariff and shall have no power to modify or change any of the above in any manner. The decision of the arbitrator(s) shall be final and binding upon the Parties, and judgment on the award may be entered in any court having jurisdiction; provided, however, that final decisions with the Federal Government as one of the parties are nonbinding. The decision of the arbitrator(s) may be appealed solely on the grounds that the conduct of the arbitrator(s), or the decision itself, violated the standards set forth in the Federal Arbitration Act and/or the Administrative Dispute Resolution Act. The final decision of the arbitrator must also be filed with the Commission if it affects jurisdictional rates, terms and conditions of service or facilities.

12.4 Costs:

Each Party shall be responsible for its own costs incurred during the arbitration process and for the following costs, if applicable:

- (a) the cost of the arbitrator chosen by the Party or Parties to sit on the three-member panel and its equal share of the cost of the third arbitrator chosen; or
- (b) its equal share of the cost of the single arbitrator jointly chosen by the Parties.

12.5 Rights Under Applicable Law:

Nothing in this section shall restrict the rights of any party to file a Complaint with the Commission under relevant provisions of Kansas law.

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II. POINT-TO-POINT TRANSMISSION SERVICE

Preamble

The Transmission Provider will provide Firm and Non-Firm Point-to-Point Transmission Service pursuant to the applicable terms and conditions of this Tariff, but solely in conjunction with the Transmission Customer taking network integration transmission service from SPP under the SPP Tariff. Point-to-Point Transmission Service is for the receipt of capacity and energy at designated Point(s) of Receipt and the transfer of such capacity and energy to designated Point(s) of Delivery.

13 Nature of Firm Point-to-Point Transmission Service

13.1 Term:

The minimum term of Firm Point-to-Point Transmission Service shall be one day and the maximum term shall be specified in the Service Agreement.

13.2 Reservation Priority:

- (a) Long-Term Firm Point-to-Point Transmission Service shall be available on a first-come, first-served basis, i.e., in the chronological sequence in which each Transmission Customer has requested service.
- (b) Reservations for Short-Term Firm Point-to-Point Transmission Service will be conditional based upon the length of the requested transaction or reservation. However, Pre-Confirmed Applications for Short-Term Point-to-Point Transmission Service will receive priority over earlier-submitted requests that are not Pre-Confirmed and that have equal or shorter duration. Among requests or reservations with the same duration and, as relevant, pre-confirmation status (pre-confirmed, confirmed, or not confirmed), priority will be given to an Eligible Customer's request or reservation that offers the highest price, followed by the date and time of the request or reservation.
- (c) If the Transmission System becomes oversubscribed, requests for service may preempt competing reservations up to the following conditional reservation deadlines: one day before the commencement of daily service, one week before the commencement of weekly service, and one month before the commencement

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of monthly service. Before the conditional reservation deadline, if available transfer capability is insufficient to satisfy all requests and reservations, an Eligible Customer with a reservation for shorter term service or equal duration service and lower price has the right of first refusal to match any longer term request or equal duration service with a higher price before losing its reservation priority. A longer term competing request for Short-Term Firm Point-to-Point Transmission Service will be granted if the Eligible Customer with the right of first refusal does not agree to match the competing request within 24 hours (or earlier if necessary to comply with the scheduling deadlines provided in section 13.8) from being notified by the Transmission Provider of a longer-term competing request for Short-Term Firm Point-to-Point Transmission Service. When a longer duration request preempts multiple shorter duration reservations, the shorter duration reservations shall have simultaneous opportunities to exercise the right of first refusal. Duration, price, and time of response will be used to determine the order by which the multiple shorter duration reservations will be able to exercise the right of first refusal. After the conditional reservation deadline, service will commence pursuant to the terms of Part II of the Tariff.

- (d) Firm Point-to-Point Transmission Service will always have a reservation priority over Non-Firm Point-to-Point Transmission Service under the Tariff. All Long-Term Firm Point-to-Point Transmission Service will have equal reservation priority with Native Load Customers and Network Customers. Reservation priorities for existing firm service customers are provided in Section 2.2.

13.3 Use of Firm Transmission Service by the Transmission Owners:

Each Transmission Owner will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales under (i) agreements executed on or after the Effective Date of the Tariff or (ii) agreements executed prior to the aforementioned date that the Commission requires to be unbundled after the Effective Date of the Tariff.

13.4 Service Agreements:

The Transmission Provider shall offer a standard form Firm Point-to-Point Transmission Service Agreement (Attachment A) to an Eligible Customer when it submits a Completed Application for Long-Term Firm Point-to-Point Transmission Service. The Transmission Provider

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shall offer a standard form Firm Point-to-Point Transmission Service Agreement (Attachment A) to an Eligible Customer when it first submits a Completed Application for Short-Term Firm Point-to-Point Transmission Service pursuant to the Tariff. Transactions under the Short-Term Firm Point-to-Point Transmission Service Agreement shall be arranged by providing the information listed in Section 17.2 of the Tariff and on the confirmation sheet contained in Attachment Q. Executed Service Agreements that contain the information required under the Tariff shall be filed with the Commission in compliance with applicable Commission regulations. An Eligible Customer that uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved and that has not executed a Service Agreement will be deemed, for purposes of assessing any appropriate charges and penalties, to have executed the appropriate Service Agreement.

13.5 Transmission Customer Obligations for Facility Additions or Redispatch Costs:

In cases where the Transmission Provider determines that the Transmission System is not capable of providing Firm Point-to-Point Transmission Service without (1) degrading or impairing the reliability of service to Native Load Customers, Network Customers and other Transmission Customers taking Firm Point-to-Point Transmission Service, or (2) interfering with a (the) Transmission Owner's(s') ability to meet prior firm contractual commitments to others, the relevant Transmission Owner(s) will be obligated to expand or upgrade its (their) Transmission System(s) pursuant to the terms of Section 15.4. The Transmission Customer must agree to pay the Transmission Provider for any necessary transmission facility additions pursuant to the terms of Section 27. To the extent the Transmission Provider can relieve any system constraint by redispatching the Transmission Provider's resources, it shall do so, provided that the Eligible Customer agrees to compensate the Transmission Provider pursuant to the terms of Section 27 and agrees to either (i) compensate the Transmission Provider for any necessary transmission facility additions or (ii) accept the service subject to a biennial reassessment by the Transmission Provider of redispatch requirements as described in Section 15.4. Any redispatch, Network Upgrade or Direct Assignment Facilities costs to be charged to the Transmission Customer on an incremental basis under the Tariff will be specified in the Service Agreement prior to initiating service.

13.6 Curtailment of Firm Transmission Service:

In the event that a Curtailment on the Transmission Provider's Transmission System, or a portion thereof, is required to maintain reliable operation of such System and the systems

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directly and indirectly connected with the Transmission System, Curtailments will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint. All Curtailments will be made on a non-discriminatory basis; however, Non-Firm Point-to-Point Transmission Service as well as any non-firm transmission service provided under Grandfathered Agreements shall be subordinate to Firm Point-to-Point Transmission Service. When the Transmission Provider determines that an electrical emergency exists on the Transmission System and implements emergency procedures to Curtail Firm Transmission Service, the Transmission Customer shall make the required reductions upon request of the Transmission Provider. However, the Transmission Provider reserves the right to Curtail or to effect the Curtailment of, in whole or in part, any Firm Transmission Service provided under the Tariff when, in the Transmission Provider's sole discretion, an emergency or other unforeseen condition impairs or degrades the reliability of the Transmission System. The Transmission Provider will notify all affected Transmission Customers in a timely manner of any scheduled Curtailments. In the event that the Transmission Customer fails to cease or reduce service in response to a directive by the Transmission Provider, the Transmission Customer shall pay any applicable charges and the following penalty (in addition to the charges for all of the firm capacity used): 100% of the Firm Point-to-Point Transmission Service charges under Schedules 7 and 11 for the entire length of the reserved period but not exceeding one month. This penalty shall apply only to the portion of the service that the Transmission Customer fails to curtail in response to a Curtailment directive.

13.7 Classification of Firm Transmission Service:

(i) The Transmission Customer taking Firm Point-to-Point Transmission Service may (1) change its Receipt and Delivery Points to obtain service on a non-firm basis consistent with the terms of Section 22.1, or (2) request a modification of the Points of Receipt or Delivery on a firm basis pursuant to the terms of Section 22.3.

(ii) The Transmission Customer may purchase transmission service to make sales of capacity and energy from multiple generating units that are on the Transmission Provider's Transmission System. For such a purchase of transmission service, the resources will be designated as multiple Points of Receipt, unless (i) the multiple generating units are at the same generating plant in which case the units would be treated as a single Point of Receipt, or (ii) the generating units or plants are in the same Control Area of a Transmission Owner in which case the units or plants also would be considered as a single Point of Receipt; provided, however, that generation which is dynamically

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scheduled shall be considered as part of the Control Area where it is physically located. In the event of a change in the ownership or control of generation resources previously aggregated as a single Point of Receipt under this provision, such generation may be disaggregated and treated as multiple Points of Receipt, provided that all other terms of this Tariff and the Service Agreement are met.

(iii) The Transmission Provider shall provide firm deliveries of capacity and energy from the Point(s) of Receipt to the Point(s) of Delivery. Each Point of Receipt at which firm transfer capability is reserved by the Transmission Customer shall be set forth in the Firm Point-to-Point Service Agreement for Long-Term Firm Transmission Service along with a corresponding capacity reservation associated with each Point of Receipt. Points of Receipt and corresponding capacity reservations shall be as mutually agreed upon by the Parties for Short-Term Firm Transmission. Each Point of Delivery at which firm transfer capability is reserved by the Transmission Customer shall be set forth in the Firm Point-to-Point Service Agreement for Long-Term Firm Transmission Service along with a corresponding capacity reservation associated with each Point of Delivery. Points of Delivery and corresponding capacity reservations shall be as mutually agreed upon by the Parties for Short-Term Firm Transmission. The greater of either (1) the sum of the capacity reservations at the Point(s) of Receipt, or (2) the sum of the capacity reservations at the Point(s) of Delivery shall be the Transmission Customer's Reserved Capacity. The Transmission Customer will be billed for its Reserved Capacity under the terms of Schedules 7 and 11. The Transmission Customer may not exceed its firm capacity reserved at each Point of Receipt and each Point of Delivery except as otherwise specified in Section 22. In the event that a Transmission Customer (including Third-Party Sales by a Transmission Owner) exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery or uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved, the Transmission Customer shall pay the following penalty (in addition to the applicable charges for all of the firm capacity actually used): 100% of the Firm Point-to-Point Transmission Service charges under Schedules 7 and 11 for the period for which the unreserved service was actually used. The charges for the unreserved service shall be based upon the duration of the period when the unreserved capacity was used. For example, one hour shall be billed at the charge for weekday deliveries, repeated daily use of unreserved capacity within a seven day period shall increase the duration of the period to a weekly duration and multiple instances of unreserved use during more than one seven day period during a calendar month shall

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increase the duration of the period to a monthly duration. The Transmission Provider shall compensate the Transmission Owners for 100% of the (i) Firm Point-to-Point Transmission Service charge, (ii) Base Plan Zonal Charge and (iii) Region-wide Charge for the period for which they have provided service. For the amounts exceeding reserved capacity, the Transmission Customer also must replace losses as required by this Tariff.

13.8 Scheduling of Firm Point-to-Point Transmission Service:

All scheduling practices and schedules submitted by Transmission Customers will comply with applicable North American Electric Reliability Council Policies and SPP Criteria. To meet its obligations under this Tariff, Transmission Customer may submit a duplicate of the information provided to SPP to the Transmission Provider. Transmission Customers shall submit all schedules electronically in a form specified by the Transmission Provider. Schedules for the Transmission Customer's Firm Point-to-Point Transmission Service must be submitted to the Transmission Provider in accordance with the times in Attachment P. Schedules submitted after the applicable time specified on Attachment P will be accommodated, if practicable. Hour-to-hour schedules of any capacity and energy that is to be delivered must be stated in increments of 1,000 kW per hour. Transmission Customers within a Transmission Owner's service (or control) area with multiple requests for Transmission Service at a Point of Receipt, each of which is under 1,000 kW per hour, may consolidate their service requests at a common point of receipt into units of 1,000 kW per hour for scheduling and billing purposes. Scheduling changes will be accommodated as provided in Attachment P. However, in the event of a system contingency, such as a generation or transmission outage, or curtailment or interruption of transmission service, scheduling changes will be implemented as soon as practicable. The Transmission Provider will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by the Delivering Party. Should the Transmission Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify the Transmission Provider, and the Transmission Provider shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

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14 Nature of Non-Firm Point-to-Point Transmission Service

14.1 Term:

Non-Firm Point-to-Point Transmission Service will be available for periods ranging from one (1) hour to one (1) month. However, a Purchaser of Non-Firm Point-to-Point Transmission Service will be entitled to reserve a sequential term of service (such as a sequential monthly term without having to wait for the initial term to expire before requesting another monthly term) so that the total time period for which the reservation applies is greater than one month, subject to the requirements of Section 18.3.

14.2 Reservation Priority:

Non-Firm Point-to-Point Transmission Service shall be available from transfer capability in excess of that needed for reliable service to Native Load Customers, Network Customers, and other Transmission Customers taking Long-Term and Short-Term Firm Point-to-Point Transmission Service and customers under other transmission tariffs or agreements taking network or firm point-to-point transmission service from the Transmission Owner(s). A higher priority will be assigned first to requests or reservations with a longer duration of service involving the same Points of Receipt and Delivery and second to Pre-Confirmed Applications. In the event the Transmission System is constrained, competing requests of the same Pre-Confirmation status and equal duration involving the same Points of Receipt and Delivery will be prioritized based on the highest price offered by the Eligible Customer for the Transmission Service; provided, however, this provision assigning priority based upon the highest price offered shall not affect the priority of transmission contracts not under this Tariff. Eligible Customers that have already reserved shorter term service have the right of first refusal to match any longer term request before being preempted. A longer term competing request for Non-Firm Point-to-Point Transmission Service will be granted if the Eligible Customer with the right of first refusal does not agree to match the competing request: (a) immediately for hourly Non-Firm Point-to-Point Transmission Service after notification by the Transmission Provider; and (b) within 24 hours (or earlier if necessary to comply with the scheduling deadlines provided in Section 14.6) for Non-Firm Point-to-Point Transmission Service other than hourly transactions after notification by the Transmission Provider. Transmission service for Network Customers and for network customers under Grandfathered Agreements involving the affected Transmission Owner(s) from resources other than designated Network Resources will have a

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higher priority than any Non-Firm Point-to-Point Transmission Service. Non-Firm Point-to-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have the second lowest reservation priority under the Tariff, and Non-Firm Point-to-Point Transmission Service used for Next-Hour-Market Service will have the lowest reservation priority under the Tariff.

14.3 Use of Non-Firm Point-to-Point Transmission Service by the Transmission Owner(s):

Each Transmission Owner will be subject to the rates, terms and conditions of Part II of the Tariff when making Third-Party Sales under (i) agreements executed on or after the Effective Date of the Tariff or (ii) agreements executed prior to the aforementioned date that the Commission requires to be unbundled after the Effective Date of the Tariff.

14.4 Service Agreements:

The Transmission Provider shall offer a standard form Non-Firm Point-to-Point Transmission Service Agreement (Attachment B) to an Eligible Customer when it first submits a Completed Application for Non-Firm Point-to-Point Transmission Service pursuant to the Tariff. Transactions under this Non-Firm Point-to-Point Transmission Service Agreement shall be arranged by providing the information on the confirmation sheet which is contained in Attachment Q. Executed Service Agreements that contain the information required under the Tariff shall be furnished to the Commission in compliance with K.S.A. 66-101c.

14.5 Classification of Non-Firm Point-to-Point Transmission Service:

Non-Firm Point-to-Point Transmission Service shall be offered under terms and conditions contained in Part II of the Tariff. The Transmission Provider and Transmission Owners undertake no obligation under the Tariff to plan the Transmission System in order to have sufficient capacity for Non-Firm Point-to-Point Transmission Service. Parties requesting Non-Firm Point-to-Point Transmission Service for the transmission of firm power do so with the full realization that such service is subject to availability and to Curtailment or Interruption under the terms of the Tariff. The Transmission Customer will be billed for its Reserved Capacity under the terms of Schedules 8 and 11. In the event that a Transmission Customer (including Third-Party Sales by a Transmission Owner) exceeds its non-firm capacity reservation, the Transmission

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Customer shall pay the following penalty (in addition to the charges for all of the non-firm capacity used): 100% of the Non-Firm Point-to-Point Transmission Service charges under Schedules 8 and 11 for the duration of the period when the additional service was used as specified below not to exceed one month for the amount in excess of such capacity reservation. An excess of one hour or less shall be billed at the charge for weekday deliveries, repeated daily use of unreserved capacity within a seven day period shall increase the duration of the period to a weekly duration and multiple instances of unreserved use during more than one seven day period during a calendar month shall increase the duration of the period to a monthly duration. The Transmission Provider shall compensate the Transmission Owners for 100% of the Non-Firm Point-to-Point Transmission Service charge for the period for which they have provided service. For the amounts exceeding the non-firm capacity reservation, the Transmission Customer must replace losses as required by this Tariff. Non-Firm Point-to-Point Transmission Service shall include transmission of energy on an hourly basis and transmission of scheduled short-term capacity and energy on a daily, weekly or monthly basis, but not to exceed one month's reservation for any one Application, under Schedules 8 and 11.

14.6 Scheduling of Non-Firm Point-to-Point Transmission Service:

All scheduling practices and schedules submitted by Transmission Customers will be consistent with applicable North American Electric Reliability Council Policies and SPP Criteria. To meet its obligations under this Tariff, Transmission Customer may submit a duplicate of the information provided to SPP to the Transmission Provider. Transmission Customers shall submit all schedules electronically in a form specified by The Transmission Provider. Schedules for Non-Firm Point-to-Point Transmission Service, must be submitted to the Transmission Provider in accordance with the times in Attachment P. Schedules submitted after the applicable time specified in Attachment P will be accommodated if practicable. Schedules submitted less than 20 minutes prior to the start of the next clock hour will be accommodated, if practicable. Hour-to-hour schedules of energy that is to be delivered must be stated in increments of 1,000 kW per hour. Transmission Customers within a Transmission Owner's service area (or Control Area) with multiple requests for Transmission Service at a Point of Receipt, each of which is under 1,000 kW per hour, may consolidate their schedules at a common Point of Receipt into units of 1,000 kW per hour. Scheduling changes will be accommodated in accordance with Attachment P. The Transmission Provider will furnish to the Delivering Party's system operator, hour-to-hour schedules equal to those furnished by the Receiving Party (unless reduced for losses) and shall deliver the capacity and energy provided by the Delivering Party. Should the Transmission

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Customer, Delivering Party or Receiving Party revise or terminate any schedule, such party shall immediately notify the Transmission Provider, and the Transmission Provider shall have the right to adjust accordingly the schedule for capacity and energy to be received and to be delivered.

14.7 Curtailment or Interruption of Service:

The Transmission Provider reserves the right to Curtail (or cause to be Curtailed), in whole or in part, Non-Firm Point-to-Point Transmission Service provided under the Tariff for reliability reasons when, an emergency or other unforeseen condition threatens to impair or degrade the reliability of the Transmission System or the systems directly or indirectly interconnected with the Transmission Provider's Transmission System. The Transmission Provider reserves the right to Interrupt (or to effect the Interruption of), in whole or in part, Non-Firm Point-to-Point Transmission Service provided under the Tariff for economic reasons in order to accommodate (1) a request for Firm Transmission Service under this Tariff or for firm transmission service provided by a Transmission Owner under a Grandfathered Agreement, (2) a request for Non-Firm Point-to-Point Transmission Service, from the same Point of Receipt to the same Point of Delivery, of greater duration under this Tariff or for non-firm transmission of greater duration provided by a Transmission Owner under a Grandfathered Agreement, (3) a request for Non-Firm Point-to-Point Transmission Service, from the same Point of Receipt to the same Point of Delivery, of equal duration with a higher price under this Tariff or for non-firm transmission of equal duration, from the same Point of Receipt to the same Point of Delivery, with a higher price provided by a Transmission Owner under a Grandfathered Agreement, or (4) transmission service for Network Customers from non-designated resources under this Tariff or under a Grandfathered Agreement. Point-to-Point Transmission Service for Next-Hour-Market Service will always have the lowest priority. The Transmission Provider also will discontinue or reduce service to the Transmission Customer to the extent that deliveries for transmission are discontinued or reduced at the Point(s) of Receipt. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the constraint; however, Non-Firm Point-to-Point Transmission Service shall be subordinate to Firm Transmission Service under this Tariff or firm transmission service provided by a Transmission Owner under Grandfathered Agreements. If multiple transactions require Curtailment or Interruption, to the extent practicable and consistent with Good Utility Practice, Curtailments or Interruptions will be made first to Next-Hour-Market Service and then to remaining transactions beginning with those to transactions of the shortest term (e.g., hourly non-firm transactions will

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be Curtailed or Interrupted before daily non-firm transactions and daily non-firm transactions will be Curtailed or Interrupted before weekly non-firm transactions). Transmission service for Network Customers from resources other than designated Network Resources will have a higher priority than any Non-Firm Point-to-Point Transmission Service under the Tariff. Non-Firm Point-to-Point Transmission Service over secondary Point(s) of Receipt and Point(s) of Delivery will have a higher priority than Next-Hour-Market Service, but will have a lower priority than any other Non-Firm Point-to-Point Transmission Service under the Tariff. The Transmission Provider will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice. In the event that the Transmission Customer fails to cease or reduce service in response to a directive by the Transmission Provider, the Transmission Customer shall pay any applicable charges and the following penalty (in addition to the charges for all of the non-firm capacity used): 100% of the Non-Firm Point-to-Point Transmission Service charge under Schedules 8 and 11 for the entire length of the reserved period not to exceed one month for the amount in excess of such capacity reservation. This penalty shall apply only to the portion of the service that the Transmission Customer fails to curtail in response to a Curtailment directive.

15 Service Availability

15.1 General Conditions:

The Transmission Provider will provide Firm and Non-Firm Point-to-Point Transmission Service over, on or across its Transmission System to any Transmission Customer that has met the requirements of Section 16.

15.2 [RESERVED]

15.3 Initiating Service in the Absence of an Executed Service Agreement:

If the Transmission Provider and the Transmission Customer requesting Firm or Non-Firm Point-to-Point Transmission Service cannot agree on all the terms and conditions of the Point-to-Point Service Agreement, the Transmission Provider shall file with the Commission, within thirty (30) days after the date the Transmission Customer provides written notification directing the Transmission Provider to file, an unexecuted Point-to-Point Service Agreement containing terms and conditions deemed appropriate by the Transmission Provider for such requested Transmission Service. The Transmission Provider shall commence providing Transmission

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Service subject to the Transmission Customer agreeing to (i) compensate the Transmission Provider at whatever rate the Commission ultimately determines to be just and reasonable, and (ii) comply with the terms and conditions of the Tariff including posting appropriate Financial Security in accordance with the terms of Section 17.3.

15.4 Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System:

If the Transmission Provider determines that it cannot accommodate a Completed Application for Firm Point-to-Point Transmission Service because of insufficient capability on the Transmission System, the Transmission Provider and the affected Transmission Owner(s) will use due diligence to expand or modify the Transmission System to provide the requested Firm Transmission Service, consistent with its planning procedures, provided the Transmission Customer agrees to compensate the Transmission Provider for such costs pursuant to the terms of Section 27. The Transmission Provider and the affected Transmission Owner(s) will conform to Good Utility Practice and its planning procedures, in determining the need for new facilities and in the design and construction of such facilities. The obligation applies only to those facilities that the affected Transmission Owner(s) has (have) the right to expand or modify.

15.5 Deferral of Service:

The Transmission Provider may defer providing service until construction is completed of new transmission facilities or upgrades needed to provide Firm Point-to-Point Transmission Service whenever the Transmission Provider determines that providing the requested service would, without such new facilities or upgrades, impair or degrade reliability to any existing firm services.

15.6 Other Transmission Service Schedules:

Eligible Customers receiving transmission service under Grandfathered Agreements may continue to receive transmission service under those agreements until such time as those agreements may be modified by the Commission.

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15.7 Real Power Losses:

Real Power Losses are associated with all transmission service. The applicable Real Power Loss factors are as specified in Attachment M. As stated on Schedules 7 and 8, the Transmission Customer shall replace losses in accordance with Attachment M.

16 Transmission Customer Responsibilities

16.1 Conditions Required of Transmission Customers:

Point-to-Point Transmission Service shall be provided under this Tariff only if the following conditions are satisfied by the Transmission Customer:

- (i) The Transmission Customer has pending a Completed Application for service;
- (ii) The Transmission Customer meets the creditworthiness criteria set forth in Section 11;
- (iii) The Transmission Customer will have arrangements in place for any other transmission service necessary to effect the delivery from the generating source to the Transmission Provider prior to the time service under Part II of the Tariff commences;
- (iv) The Transmission Customer agrees to pay for any facilities constructed and chargeable to such Transmission Customer under Part II of the Tariff, whether or not the Transmission Customer takes service for the full term of its reservation;
- (v) The Transmission Customer provides the information required by the Transmission Provider's planning procedures; and
- (vi) The Transmission Customer has executed a Point-to-Point Service Agreement or has agreed to receive service pursuant to Section 15.3.

16.2 Transmission Customer Responsibility for Third-Party Arrangements:

Any scheduling arrangements that may be required by other electric systems shall be the responsibility of the Transmission Customer requesting service. The Transmission Customer shall provide, unless waived by the Transmission Provider, notification to the Transmission Provider identifying such systems and authorizing them to schedule the capacity and energy to be transmitted by the Transmission Provider pursuant to Part II of the Tariff on behalf of the

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Receiving Party at the Point of Delivery or the Delivering Party at the Point of Receipt. However, the Transmission Provider will undertake reasonable efforts to assist the Transmission Customer in making such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

17 Procedures for Arranging Firm Point-to-Point Transmission Service

17.1 Application:

A request for Firm Point-to-Point Transmission Service must be submitted to SPP consistent with SPP procedures, with a copy to the Transmission Provider.

17.2 Completed Application:

A Completed Application shall provide all of the information included in 18 CFR § 2.20 including but not limited to the following (with a copy of the Completed Application to SPP meeting this requirement):

- (a) The identity, address, telephone number and facsimile number of the entity requesting service;
- (b) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (c) The location of the Point(s) of Receipt and Point(s) of Delivery and the identities of the Delivering Parties and the Receiving Parties;
- (d) The location of the generating facility(ies) supplying the capacity and energy and the location of the load ultimately served by the capacity and energy transmitted. The Transmission Provider will treat this information as confidential except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, by law or by statute, for reliability purposes pursuant to Good Utility Practice or pursuant to RTG transmission information sharing agreements. The Transmission Provider shall treat this information consistent with any applicable standards of conduct contained in Part 37 of the FERC's regulations;

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- (e) A description of the supply characteristics of the capacity and energy to be delivered;
- (f) An estimate of the capacity and energy expected to be delivered to the Receiving Party;
- (g) The Service Commencement Date and the term of the requested Transmission Service; and
- (h) The transfer capability requested for each Point of Receipt and each Point of Delivery on the Transmission Provider's Transmission System; customers may combine their requests for service in order to satisfy the minimum transfer capability requirement.
- (i) A statement indicating that, if the Eligible Customer submits a Pre-Confirmed Application, the Eligible Customer will execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service; and
- (j) Any additional information required by the Transmission Provider's planning procedures.

The Transmission Provider shall treat this information consistent with the standards of conduct contained in Part 37 of the FERC regulations.

17.3 Credit Arrangements:

A Completed Application for Firm Point-to-Point Transmission Service also shall include a deposit of either one month's charge for Reserved Capacity or the full charge for Reserved Capacity for service requests of less than one month. If the Application is rejected by the Transmission Provider because it does not meet the conditions for service as set forth herein, or in the case of requests for service arising in connection with losing bidders in a Request For Proposal (RFP), said deposit shall be returned with interest less any reasonable costs incurred by the Transmission Provider in connection with the review of the losing bidder's Application. The deposit also will be returned with interest less any reasonable costs incurred by the Transmission Provider if the Transmission Provider is unable to complete new facilities needed to provide the service. If an Application is withdrawn or the Eligible Customer decides not to enter into a Service Agreement for Firm Point-to-Point Transmission Service, the deposit shall

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be refunded in full, with interest, less reasonable costs incurred by the Transmission Provider to the extent such costs have not already been recovered by the Transmission Provider from the Eligible Customer. The Transmission Provider will provide to the Eligible Customer a complete accounting of all costs deducted from the refunded deposit, which the Eligible Customer may contest if there is a dispute concerning the deducted costs. Deposits associated with construction of new facilities are subject to the provisions of Section 19. If a Service Agreement for Firm Point-to-Point Transmission Service is executed, the deposit, with interest, will be returned to the Transmission Customer upon expiration or termination of the Service Agreement for Firm Point-to-Point Transmission Service. Applicable interest shall be computed in accordance with FERC regulations at 18 CFR § 35.19a(a)(2)(iii), and shall be calculated from the day the deposit check is credited to the Transmission Provider's account.

17.4 Notice of Deficient Application:

If an Application fails to meet the requirements of the Tariff, the Transmission Provider shall notify the entity requesting service of the reasons for such failure within the applicable time period shown in Attachment P for responding to Applications. The Transmission Provider will attempt to remedy minor deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, the Transmission Provider shall return the Application, along with all Financial Security, with accrued interest, if any. Upon receipt of a new or revised Application that fully complies with the requirements of Part II of the Tariff, the Eligible Customer shall be assigned a new priority consistent with the date of the new or revised Application.

17.5 Response to a Completed Application:

Following receipt of a Completed Application, the Transmission Provider shall notify the Eligible Customer as soon as practicable, but not later than thirty (30) days after the date of receipt of a Completed Application either (i) if it will be able to provide service without performing a System Impact Study or (ii) if such a study is needed to evaluate the impact of the Application pursuant to Section 19.1. Responses by the Transmission Provider must be made as soon as practicable to all completed applications (including applications by its own merchant function) and the timing of such responses must be made on a non-discriminatory basis.

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17.6 Execution of Service Agreement:

Whenever the Transmission Provider determines that a System Impact Study is not required and that the service can be provided, it shall notify the Eligible Customer within the applicable time periods allowed to determine available capacity as shown in Attachment P after receipt of the Completed Application. Where a System Impact Study is required, the provisions of Section 19 will govern the execution of a Service Agreement or the confirmation of a Completed Application, whichever is applicable. Failure of an Eligible Customer to execute and return the Service Agreement or request the filing of an unexecuted service agreement pursuant to Section 15.3, or to confirm a Completed Application (subject to completion of the System Impact Study), whichever is applicable, within the time frames shown in Attachment P will be deemed a withdrawal and termination of the Application and any Financial Security submitted shall be refunded with accrued interest, if any. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination of the Application and any deposit submitted shall be refunded with interest. Nothing herein limits the right of an Eligible Customer to file another Application after such withdrawal and termination.

17.7 Extensions for Commencement of Service:

The Transmission Customer can obtain, subject to availability, up to five (5) one-year extensions for the commencement of service. The Transmission Customer may postpone service by paying a non-refundable annual reservation fee equal to one-month's charge for Firm Transmission Service for each year or fraction thereof within 15 days of notifying the Transmission Provider it intends to extend the commencement of service. For extensions of one (1) year or more, the Transmission Customer must request the extension no later than ninety (90) days before the Service Commencement Date. For extensions of less than one (1) year, the Transmission Customer must request the extension no later than sixty (60) days before the Service Commencement Date. If during any extension for the commencement of service an Eligible Customer submits a Completed Application for Firm Transmission Service, and such request can be satisfied only by releasing all or part of the Transmission Customer's Reserved Capacity, the original Reserved Capacity will be released unless the following condition is satisfied. Within thirty (30) days, the original Transmission Customer agrees to pay the Firm Point-to-Point transmission rate for its Reserved Capacity concurrent with the new Service

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Commencement Date. In the event the Transmission Customer elects to release the Reserved Capacity, the reservation fees or portions thereof previously paid will be forfeited.

17.8 Designated Resources Using Long-Term Firm Point-to-Point Transmission Service:

If a Transmission Customer requests Long-Term Firm Point-to-Point Transmission Service to deliver the output from a Designated Resource to a load in the SPP Region, the Transmission Customer shall provide to the Transmission Provider all the information required by SPP pursuant to the SPP Tariff. The requirements for Network Resources in Sections 30.1, 30.2, and 30.7 shall apply to Designated Resources using Long-Term Firm Point-to-Point Transmission Service.

17.9 Interconnection of Delivery Points:

The addition, modification, or abandonment of any delivery point in conjunction with the provision of Point-to-Point Transmission Service shall be governed by the applicable provisions of Sections 31.2, 31.3, and Attachment AQ.

18 Procedures for Arranging Non-Firm Point-to-Point Transmission Service

18.1 Application:

Eligible Customers seeking Non-Firm Point-to-Point Transmission Service must submit a Completed Application to SPP, consistent with SPP procedures, with a copy to the Transmission Provider.

18.2 Completed Application:

A Completed Application shall provide all of the information included in 18 CFR § 2.20, including but not limited to the following (with a copy of the Completed Application to SPP meeting this requirement):

(a) The identity, address, telephone number and facsimile number of the entity requesting service;

(b) A statement that the entity requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;

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(c) The Point(s) of Receipt and the Point(s) of Delivery;

(d) The maximum amount of capacity requested at each Point of Receipt and Point of Delivery; and

(e) The proposed dates and hours for initiating and terminating transmission service hereunder.

In addition to the information specified above, when required to properly evaluate system conditions, the Transmission Provider also may ask the Transmission Customer to provide the following:

(f) The electrical location of the initial source of the power to be transmitted pursuant to the Transmission Customer's request for service; and

(g) The electrical location of the ultimate load.

The Transmission Provider will treat this information in (vi) and (vii) as confidential at the request of the Transmission Customer except to the extent that disclosure of this information is required by this Tariff, by regulatory or judicial order, by law or statute, for reliability purposes pursuant to Good Utility Practice, or pursuant to RTG transmission information sharing agreements. The Transmission Provider shall treat this information consistent with the standards of conduct contained in Part 37 of the Commission's regulations.

(h) A statement indicating that, if the Eligible Customer submits to a Pre-Confirmed Application, the Eligible Customer will execute a Service Agreement upon receipt of notification that the Transmission Provider can provide the requested Transmission Service.

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19 Additional Study Procedures For Firm Point-to-Point Transmission Service Requests

19.1 Notice of Need for System Impact Study:

After receiving a request for service, the Transmission Provider shall determine on a non-discriminatory basis whether a System Impact Study is needed. A description of the Transmission Provider's methodology for completing a System Impact Study is provided in Attachment D. If the Transmission Provider determines that a System Impact Study is necessary to accommodate the requested service, it shall so inform the Eligible Customer, as soon as practicable. Once informed, the Eligible Customer shall timely notify the Transmission Provider if it elects to have the Transmission Provider study redispach or conditional curtailment as part of the System Impact Study. If notification is provided prior to tender of the System Impact Study Agreement, the Eligible Customer can avoid the costs associated with the study of these options. The Transmission Provider shall within thirty (30) days of receipt of a Completed Application tender a System Impact Study Agreement pursuant to which the Eligible Customer shall agree to reimburse the Transmission Provider for performing the required System Impact Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the System Impact Study Agreement and return it to the Transmission Provider within fifteen (15) days. If the Eligible Customer elects not to execute the System Impact Study Agreement, its application shall be deemed withdrawn and its deposit, pursuant to Section 17.3, shall be returned with interest.

19.2 System Impact Study Agreement and Cost Reimbursement:

(a) The System Impact Study Agreement will clearly specify the Transmission Provider's estimate of the actual cost, and time for completion of the System Impact Study. The charge shall not exceed the actual cost of the study. In performing the System Impact Study, the Transmission Provider shall rely, to the extent reasonably practicable, on existing transmission planning studies. The Eligible Customer will not be assessed a charge for such existing studies; however, the Eligible Customer will be responsible for charges associated with any modifications to existing planning studies that are reasonably necessary to evaluate the impact of the Eligible Customer's request for service on the Transmission System.

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(b) If in response to multiple Eligible Customers requesting service in relation to the same competitive solicitation, a single System Impact Study is sufficient for the Transmission Provider to accommodate the requests for service, the costs of that study shall be pro-rated among the Eligible Customers.

(c) For System Impact Studies that the Transmission Provider conducts on its own behalf, the Transmission Provider shall record the cost of the System Impact Studies pursuant to Section 8.

19.3 System Impact Study Procedures:

Upon receipt of an executed System Impact Study Agreement, the Transmission Provider will use due diligence to complete the required System Impact Study within a sixty (60) day period. The System Impact Study shall identify (1) any system constraints, identified with specificity by transmission element or flowgate, (2) redispatch options (when requested by an Eligible Customer), including an estimate of the cost of redispatch, (3) conditional curtailment options (when requested by an Eligible Customer), including the number of hours per year and the System Conditions during which conditional curtailment may occur, and (4) additional Direct Assignment Facilities or Network Upgrades required to provide the requested service. For customers requesting the study of redispatch options, the System Impact Study shall (1) identify all resources located within the Transmission Provider's Control Area that can significantly contribute toward relieving the system constraint and (2) provide a measurement of each resource's impact on the system constraint. If the Transmission Provider possesses information indicating that any resource outside its Control Area could relieve the constraint, it shall identify each such resource in the System Impact Study. In the event that the Transmission Provider is unable to complete the required System Impact Study within such time period, it shall so notify the Eligible Customer and provide an estimated completion date along with an explanation of the reasons why additional time is required to complete the required studies. A copy of the completed System Impact Study and related work papers shall be made available to the Eligible Customer as soon as the System Impact Study is complete. The Transmission Provider will use the same due diligence in completing the System Impact Study for an Eligible Customer as it uses when completing studies for itself. The Transmission Provider shall notify the Eligible Customer immediately upon completion of the System Impact Study if the Transmission System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new transmission facilities or upgrades. In order for a request to remain a

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Completed Application, within fifteen (15) days of completion of the System Impact Study the Eligible Customer must execute a Service Agreement **or request the filing of an unexecuted Service Agreement pursuant to Section 15.3**, or the Application shall be deemed terminated and withdrawn.

19.4 Facilities Study Procedures:

If a System Impact Study indicates that additions or upgrades to the Transmission System are needed to supply the Eligible Customer's service request, the Transmission Provider, within thirty (30) days of the completion of the System Impact Study, shall tender to the Eligible Customer a Facilities Study Agreement pursuant to which the Eligible Customer shall agree to reimburse the Transmission Provider for performing the required Facilities Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the Facilities Study Agreement and return it to the Transmission Provider within fifteen (15) days. If the Eligible Customer elects not to execute the Facilities Study Agreement, its application shall be deemed withdrawn and its deposit, pursuant to Section 17.3, shall be returned with interest. Upon receipt of an executed Facilities Study Agreement, the Transmission Provider will use due diligence to complete the required Facilities Study within a sixty (60) day period. If the Transmission Provider is unable to complete the Facilities Study in the allotted time period, the Transmission Provider shall notify the Transmission Customer and provide an estimate of the time needed to reach a final determination along with an explanation of the reasons that additional time is required to complete the study. When completed, the Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Transmission Customer, (ii) the Transmission Customer's appropriate share of the cost of any required Network Upgrades as determined pursuant to the provisions of Part II of the Tariff, and (iii) the time required to complete such construction and initiate the requested service. The Transmission Customer shall provide the Transmission Provider with a letter of credit or other reasonable form of security acceptable to the Transmission Provider equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Transmission Customer shall have thirty (30) days to execute a Service Agreement **or request the filing of an unexecuted Service Agreement** and provide the required letter of credit or other form of security or the request will no longer be a Completed Application and shall be deemed terminated and withdrawn.

If the Transmission Customer withdraws from any SPP Aggregate Study, it shall promptly notify the Transmission Provider.

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19.5 Facilities Study Modifications:

Any change in design arising from inability to site or construct facilities as proposed will require development of a revised good faith estimate. New good faith estimates also will be required in the event of new statutory or regulatory requirements that are effective before the completion of construction or other circumstances beyond the control of the Transmission Provider or the affected Transmission Owner(s) that significantly affect the final cost of new facilities or upgrades to be charged to the Transmission Customer pursuant to the provisions of Part II of the Tariff.

19.6 Due Diligence in Completing New Facilities:

The Transmission Provider and the affected Transmission Owner(s) shall use due diligence to add necessary facilities or upgrade the Transmission System within a reasonable time. The Transmission Provider will not allow the upgrade to the existing or planned Transmission System in order to provide the requested Firm Point-to-Point Transmission Service if doing so would impair system reliability or otherwise impair or degrade existing firm service.

19.7 Partial Interim Service:

If the Transmission Provider determines that there will not be adequate transfer capability to satisfy the full amount of a Completed Application for Firm Point-to-Point Transmission Service, the Transmission Provider nonetheless shall be obligated to offer and provide the portion of the requested Firm Point-to-Point Transmission Service that can be accommodated without addition of any facilities and through redispatch. However, the Transmission Provider shall not be obligated to provide the incremental amount of requested Firm Point-to-Point Transmission Service that requires the addition of facilities or upgrades to the Transmission System until such facilities or upgrades have been placed in service.

19.8 [RESERVED]

19.9 Reporting Failure to Meet Study Deadlines:

Sections 19.3 and 19.4 require a Transmission Provider to use due diligence to meet 60-day study completion deadlines for System Impact Studies and Facilities Studies.

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(i) The Transmission Provider is required to file a notice with the Commission in the event that more than twenty (20) percent of System Impact Studies and Facilities Studies completed by the Transmission Provider in any two consecutive calendar quarters are not completed within the 60-day study completion deadlines. Such notice must be filed within thirty (30) days of the end of the calendar quarter triggering the notice requirement.

(ii) For the purposes of calculating the percent of System Impact Studies and Facilities Studies processed outside of the 60-day study completion deadlines, the Transmission Provider shall consider all System Impact Studies and Facilities Studies that it completes during the calendar quarter. The percentage should be calculated by dividing the number of those studies which are completed on time by the total number of completed studies. The Transmission Provider may provide an explanation in its notification filing to the Commission if it believes there are extenuating circumstances that prevented it from meeting the 60-day study completion deadlines.

20 Procedures if the Transmission Provider is Unable to Complete New Transmission Facilities for Firm Point-to-Point Transmission Service

20.1 Delays in Construction of New Facilities:

If any event occurs that will materially affect the time for completion of new facilities or the ability to complete them, the Transmission Provider shall promptly notify the Transmission Customer. In such circumstances, the Transmission Provider shall within thirty (30) days of notifying the Transmission Customer of such delays, convene a technical meeting with the Transmission Customer and affected Transmission Owner(s) to evaluate the alternatives available to the Transmission Customer. The Transmission Provider also shall make available to the Transmission Customer studies and work papers related to the delay, including all information that is in the possession of the Transmission Provider and affected Transmission Owner(s) that is reasonably needed by the Transmission Customer to evaluate any alternatives.

20.2 Alternatives to the Original Facility Additions:

When the review process of Section 20.1 determines that one or more alternatives exist to the originally planned construction project, the Transmission Provider together with the affected Transmission Owner(s) shall present such alternatives for consideration by the Transmission Customer. If, upon review of any alternatives, the Transmission Customer desires to maintain its

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Completed Application subject to construction of the alternative facilities, it may request the Transmission Provider to submit a revised Service Agreement for Firm Point-to-Point Transmission Service. If the alternative approach solely involves Non-Firm Point-to-Point Transmission Service, the Transmission Provider shall promptly tender a Service Agreement for Non-Firm Point-to-Point Transmission Service providing for the service. In the event the Transmission Provider concludes that no reasonable alternative exists and the Transmission Customer disagrees, the Transmission Customer may seek relief under the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

20.3 Refund Obligation for Unfinished Facility Additions:

If the Transmission Provider and the Transmission Customer mutually agree that no other reasonable alternatives exist and the requested service cannot be provided out of existing capability under the conditions of Part II of the Tariff, the obligation to provide the requested Firm Point-to-Point Transmission Service shall terminate and any Financial Security posted by the Transmission Customer shall be returned with accrued interest, if any. However, the Transmission Customer shall be responsible for all prudently incurred costs by the Transmission Provider and the affected Transmission Owner(s) through the time construction was suspended.

21 Provisions Relating to Transmission Construction and Services on the Systems of Other Utilities

21.1 Responsibility for Third-Party System Additions:

The Transmission Provider and the Transmission Owners shall not be responsible for making arrangements for any necessary engineering, permitting, and construction of transmission or distribution facilities on the system(s) of any other entity or for obtaining any regulatory approval for such facilities. The Transmission Provider and the affected Transmission Owner(s) will undertake reasonable efforts to assist the Transmission Customer in obtaining such arrangements, including without limitation, providing any information or data required by such other electric system pursuant to Good Utility Practice.

21.2 Coordination of Third-Party System Additions:

In circumstances where the need for transmission facilities or upgrades is identified pursuant to the provisions of Part II of the Tariff, and if such upgrades further require the addition of transmission facilities on other systems, the affected Transmission Owner(s) in coordination with

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the Transmission Provider shall have the right to coordinate construction on its (their) own system(s) with the construction required by others. The Transmission Provider together with the affected Transmission Owner(s), after consultation with the Transmission Customer and representatives of such other systems, may defer construction of its new transmission facilities, if the new transmission facilities on another system cannot be completed in a timely manner. The Transmission Provider shall notify the Transmission Customer in writing of the basis for any decision to defer construction and the specific problems which must be resolved before construction of new facilities will be initiated or resumed. Within sixty (60) days of receiving written notification by the Transmission Provider of the intent to defer construction pursuant to this section, the Transmission Customer may challenge the decision in accordance with the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

22 Changes in Service Specifications

22.1 Modifications On a Non-Firm Basis:

The Transmission Customer taking Firm Point-to-Point Transmission Service may request the provision of transmission service on a non-firm basis over Receipt and Delivery Points other than those specified in the Service Agreement for Long-Term Firm Transmission Service or the confirmed Application for Short-Term Transmission Service ("Secondary Receipt and Delivery Points"), in amounts not to exceed its firm capacity reservation, without incurring an additional Non-Firm Point-to-Point Transmission Service charge (except as provided in Section 22.2) or executing a new Service Agreement for Long-Term Firm Transmission Service or submitting a new Application for Short-Term Firm Transmission Service, subject to the following conditions.

(a) Service provided over Secondary Receipt and Delivery Points will be non-firm only, on an as-available basis and will not displace any firm or non-firm service reserved or scheduled by third-parties under the Tariff or under any other transmission tariff or agreement where the service is being provided by the Transmission Owner or by the Transmission Owner on behalf of its (their) Native Load Customers.

(b) The sum of all Firm and Non-Firm Point-to-Point Transmission Service provided to the Transmission Customer at any time pursuant to this section shall not exceed the Reserved Capacity in the relevant Service Agreement for Long-Term Firm Transmission or Application for Short-Term Firm Transmission Service under which such services are provided.

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(c) The Transmission Customer shall retain its right to schedule Firm Point-to-Point Transmission Service at the Receipt and Delivery Points specified in the relevant Service Agreement for Long-Term Firm Transmission or Application for Short-Term Firm Transmission Service in the amount of its original capacity reservation.

(d) Service over Secondary Receipt and Delivery Points on a non-firm basis shall not require the filing of an Application for Non-Firm Point-to-Point Transmission Service under the Tariff. However, all other requirements of Part II of the Tariff (except as to transmission rates) shall apply to transmission service on a non-firm basis over Secondary Receipt and Delivery Points.

22.2 Additional Charge To Prevent Abuse:

If a Transmission Customer making the modifications in Section 22.1 takes service over a transmission path that costs more than the path the Transmission Customer initially reserved, then for the service the Transmission Customer schedules, the Transmission Customer shall pay in addition to the amounts based on its initial reservation the additional costs (i.e., the difference between the zonal rates) associated with the new path. In addition, the Transmission Customer shall replace losses (in accordance with Attachment M) and pay for any redispatch costs based on the actual transmission path used.

22.3 Modification On a Firm Basis:

Any request by a Transmission Customer to modify Receipt and Delivery Points on a firm basis shall be treated as a new request for service in accordance with Section 17 hereof. While such new request is pending, the Transmission Customer shall retain its priority for service at the existing firm Receipt and Delivery Points specified in its Service Agreement for Long-Term Firm Transmission Service or confirmed Application for Short-Term Firm Transmission Service. In any instance where the remaining term of service, after modification pursuant to this provision, is less than twelve (12) months, the Transmission Customer will maintain existing rights of reservation priority on the original reservation.

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24 Metering and Power Factor Correction at Receipt and Delivery Points(s)

24.1 Transmission Customer Obligations:

Unless otherwise agreed, the Transmission Customer shall be responsible for the cost of installing and maintaining compatible metering and communications equipment to accurately account for the capacity and energy being transmitted under Part II of the Tariff and to communicate the information to the Transmission Provider. Unless otherwise specified in an agreement for the construction of facilities, such equipment installed on the Transmission Customer's system shall remain the property of the Transmission Customer. Unless otherwise specified in an agreement for the construction of facilities, such equipment installed on the Transmission Owner's(s') system shall remain the property of the Transmission Owner(s).

24.2 Transmission Provider Access to Metering Data:

The Transmission Provider or its agent shall have access to metering data, which may reasonably be required to facilitate measurements and billing under the Service Agreement.

24.3 Power Factor:

Unless otherwise agreed, the Transmission Customer is required to maintain a power factor within the same range specified by the Transmission Provider, in consultation with the appropriate Transmission Owners, pursuant to Good Utility Practices. The power factor requirements are specified in the Service Agreement where applicable.

25 Compensation for Transmission Service

Rates for Firm and Non-Firm Point-to-Point Transmission Service are provided in the Schedules appended to the Tariff: Firm Point-to-Point Transmission Service (Schedule 7); and Non-Firm Point-to-Point Transmission Service (Schedule 8). In addition the Transmission Customer shall pay any applicable Ancillary Service Costs, Wholesale Distribution Service charges (Schedule 10), and the applicable Local Access Charge(s) (Schedule 11).

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27 Compensation for New Facilities and Redispatch Costs

Whenever a System Impact Study performed by the Transmission Provider in connection with the provision of Firm Point-to-Point Transmission Service identifies the need for new facilities, the Transmission Customer shall be responsible for such costs to the extent consistent with Commission policy. Whenever a System Impact Study performed by the Transmission Provider identifies capacity constraints that may be relieved by redispatching the Transmission Provider's resources to eliminate such constraints, the Transmission Customer shall be responsible for the redispatch costs to the extent consistent with FERC policy and not inconsistent with Commission policy.

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III. NETWORK INTEGRATION TRANSMISSION SERVICE

Preamble

The Transmission Provider will provide Network Integration Transmission Service pursuant to the applicable terms and conditions contained in the Tariff and Service Agreement, but solely in conjunction with the Transmission Customer obtaining Network Integration Transmission Service from SPP under the SPP OATT. Network Integration Transmission Service allows the Network Customer to integrate, economically dispatch and regulate its current and planned Network Resources to serve its Network Load in a manner comparable to that in which the Transmission Owners utilize the Transmission System to serve their Native Load Customers. Network Integration Transmission Service also may be used by the Network Customer to deliver economy energy purchases to its Network Load from non-designated resources on an as-available basis without additional charge. Transmission service for sales to non-designated loads will be provided pursuant to the applicable terms and conditions of Part II of the Tariff.

28 Nature of Network Integration Transmission Service

28.1 Scope of Service:

Network Integration Transmission Service is a transmission service that allows Network Customers to efficiently and economically utilize their Network Resources (as well as other non-designated generation resources) to serve their Network Load located in a Transmission Provider's Control Area and any additional load that may be designated pursuant to Section 31.3 of the Tariff. The Network Customer taking Network Integration Transmission Service must obtain or provide Ancillary Services pursuant to Section 3.

28.2 Transmission Provider and Transmission Owners Responsibilities:

The Transmission Provider and Transmission Owners will plan, operate, and cause to be maintained the Transmission System in accordance with Good Utility Practice and its planning procedures in order to provide the Network Customer with Network Integration Transmission Service over the Transmission System. The Transmission Provider shall include the Network Customer's Network Load in Transmission System planning and shall, consistent with Good Utility Practice and planning procedures, endeavor to cause to be constructed and placed into

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service sufficient transfer capability to deliver the Network Customer's Network Resources to serve its Network Load on a basis comparable to the Transmission Owner(s)' delivery of electric generating and purchased resources to Native Load Customers.

28.3 Network Integration Transmission Service:

The Transmission Provider will provide firm transmission service over the Transmission System to the Network Customer for the delivery of capacity and energy from its designated Network Resources to service its Network Loads on a basis that is comparable to the Transmission Owner(s)' use of the Transmission System to reliably serve Native Load Customers.

28.4 Secondary Service:

The Network Customer may use the Transmission Provider's Transmission System to deliver energy to its Network Loads from resources that have not been designated as Network Resources. Such energy shall be transmitted, on an as-available basis. Deliveries from resources other than Network Resources will have a higher priority than any Non-Firm Point-to-Point Transmission Service under Part II of the Tariff.

28.5 Real Power Losses:

Real Power Losses are associated with all transmission service. The applicable Real Power Loss factor is the factor for the Zone in which the Network Load is located. These loss factors are stated in Appendix 1 to Attachment M. The Network Customer is responsible for replacing losses associated with all transmission service as determined in accordance with Attachment M.

28.6 Restrictions on Use of Service:

The Network Customer shall not use Network Integration Transmission Service for (i) sales of capacity and energy to non-designated loads, or (ii) direct or indirect provision of transmission service by the Network Customer to third parties. All Network Customers taking Network Integration Transmission Service shall use Point-to-Point Transmission Service under Part II of the Tariff for any Third-Party Sale which requires use of the Transmission Provider's Transmission System except for service where the purchaser is a Network Customer of the Transmission Provider. In the event that a Network Customer uses Network Integration Transmission Service or secondary service pursuant to Section 28.4 to facilitate a wholesale

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sale that does not serve its Network Load, it shall pay the penalty set forth in Section 13.7 for the amount of the service used to facilitate the wholesale sale.

29 Initiating Service

29.1 Condition Precedent for Receiving Service:

Subject to the terms and conditions of Part III of the Tariff, the Transmission Provider will provide Network Integration Transmission Service to any Eligible Customer, provided that (i) the Eligible Customer completes an Application for service as provided under Part III of the Tariff, (ii) the Eligible Customer and the Transmission Provider in coordination with the affected Transmission Owner(s) complete(s) the technical arrangements set forth in Sections 29.3 and 29.4, (iii) the Eligible Customer executes a Service Agreement pursuant to Attachment F for service under Part III of the Tariff **or requests in writing that the Transmission Provider file a proposed unexecuted Service Agreement with the Commission**, and (iv) the Eligible Customer executes a Network Operating Agreement with the Transmission Provider and applicable Transmission Owner(s) pursuant to Attachment G, **or requests in writing that the Transmission Provider file a proposed unexecuted Network Operating Agreement.**

29.2 Application Procedures:

An Eligible Customer requesting service under Part III of the Tariff must submit an Application to SPP, consistent with SPP procedures, which includes all information required for SPP to complete a Credit Assessment pursuant to its Credit Policy set out in the SPP Tariff and satisfaction of all requirements set out therein, with a copy of the entire application to the Transmission Provider. A Completed Application shall provide all of the information included in 18 CFR § 2.20, including but not limited to the following (with a copy of the Completed Application to SPP meeting this requirement):

- (i) The identity, address, telephone number and facsimile number of the party requesting service;
- (ii) A statement that the party requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff;
- (iii) A description of the Network Load at each delivery point. This description should separately identify and provide the Eligible Customer's best estimate of the total loads to be served at each transmission voltage level, and the loads to be served from each Transmission

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Provider substation at the same transmission voltage level. The description should include a ten (10) year forecast of summer and winter load and resource requirements beginning with the first year after the service is scheduled to commence;

(iv) The amount and location of any interruptible loads included in the Network Load. This shall include the summer and winter capacity requirements for each interruptible load (had such load not been interruptible), that portion of the load subject to interruption, the conditions under which an interruption can be implemented and any limitations on the amount and frequency of interruptions. An Eligible Customer should identify the amount of interruptible customer load (if any) included in the ten (10) year load forecast provided in response to (iii) above;

(v) A description of Network Resources (current and ten-year projection). For each on-system Network Resource, such description shall include:

- Unit size and amount of capacity from that unit to be designated as Network Resource
- VAR capability (both leading and lagging) of all generators
- Operating restrictions
 - Any periods of restricted operations throughout the year
 - Maintenance schedules
 - Minimum loading level of unit
 - Normal operating level of unit
 - Any must-run unit designations required for system reliability - or contract reasons
- Approximate variable generating cost (\$/MWh) for redispatch computations
- Arrangements governing sale and delivery of power to third parties from generating facilities located in the Transmission Provider Control Area, where only a portion of unit output is designated as a Network Resource:

For each off-system Network Resource, such description shall include:

- Identification of the Network Resource as an off-system resource
- Amount of power to which the customer has rights
- Identification of the control area from which the power will originate

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- Delivery point(s) to the Transmission Provider's Transmission System
 - Transmission arrangements on the external transmission system(s)
 - Operating restrictions, if any
 - Any periods of restricted operations throughout the year
 - Maintenance schedules
 - Minimum loading level of unit
 - Normal operating level of unit
 - Any must-run designations required for system reliability or contract reasons
 - Approximate variable generating cost (\$/MWh) for redispatch computations:
- (i) Description of Eligible Customer's transmission system:
- Load flow and stability data, such as real and reactive parts of the load, lines, transformers, reactive devices and load type, including normal and emergency ratings of all transmission equipment in a load flow format compatible with that used by the Transmission Provider
 - Operating restrictions needed for reliability
 - Operating guides employed by system operators
 - Contractual restrictions or committed uses of the Eligible Customer's transmission system, other than the Eligible Customer's Network Loads and Resources
 - Location of Network Resources described in subsection (v) above
 - Ten-year projection of system expansions or upgrades
 - Transmission System maps that include any proposed expansions or upgrades
 - Thermal ratings of Eligible Customer's Control Area ties with other Control Areas;
- (ii) Service Commencement Date and the term of the requested Network Integration Transmission Service. The minimum term for Network Integration Transmission Service is one year; however, if service is provided hereunder pursuant to a state retail pilot program, the

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minimum term may be the lesser of one year or the remainder of the pilot, but not less than one month;

(iii) A statement signed by an authorized officer from or agent of the Network Customer attesting that all of the Network Resources listed pursuant to Section 29.2(v) satisfy the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) the Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third-party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program; and

(iv) Any additional information required of the Transmission Customer as specified in the Transmission Provider's planning process established in its planning procedures.

Unless the Parties agree to a different time frame, the Transmission Provider must acknowledge the request within ten (10) days of receipt. The acknowledgment must include a date by which a response, including a Service Agreement, will be sent to the Eligible Customer. If an Application fails to meet the requirements of this section, the Transmission Provider shall notify the Eligible Customer requesting service within fifteen (15) days of receipt and specify the reasons for such failure. Wherever possible, the Transmission Provider will attempt to remedy deficiencies in the Application through informal communications with the Eligible Customer. If such efforts are unsuccessful, the Transmission Provider shall return the Application without prejudice to the Eligible Customer filing a new or revised Application that fully complies with the requirements of this section. The Eligible Customer will be assigned a new priority consistent with the date of the new or revised Application. The Transmission Provider may, on a non-discriminatory basis, waive the requirements of subsections 29.2 (iii), (iv), (v) and (vi), to the extent such information is not applicable or, in the case of service being requested for retail access load, is unknown at the time of the Application.

29.3 Technical Arrangements to be Completed Prior to Commencement of Service:

Network Integration Transmission Service shall not commence until the Transmission Provider, the affected Transmission Owner(s), and the Network Customer, or a third party, have completed installation of all equipment specified under the Network Operating Agreement consistent with Good Utility Practice and any additional requirements reasonably and

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consistently imposed to ensure the reliable operation of the Transmission System. The Transmission Provider and the affected Transmission Owner(s) shall exercise reasonable efforts, in coordination with the Network Customer, to complete such arrangements as soon as practicable, taking into consideration the Service Commencement Date.

29.4 Network Customer Facilities:

The provision of Network Integration Transmission Service shall be conditioned upon the Network Customer's constructing, maintaining, and operating the facilities on its side of each delivery point or interconnection necessary to reliably deliver capacity and energy from the Transmission Provider's Transmission System to the Network Customer. The Network Customer shall be solely responsible for constructing or installing all facilities on the Network Customer's side of each such delivery point or interconnection.

29.5 Filing of Service Agreement:

The Transmission Provider will furnish Service Agreements with the Commission in compliance with K.S.A. 66-101c. Any changes agreed to by any future Transmission Customer and the Transmission Owner will be submitted to the Commission. The Transmission Owner is responsible for submitting a red-lined copy of the changes to the Commission.

30 Network Resources

30.1 Designation of Network Resources:

Network Resources shall include all generation owned, purchased, or leased by the Network Customer designated to serve Network Load under the Tariff. Network Resources may not include resources, or any portion thereof, that are committed for sale to non-designated third-party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. Any owned or purchased resources that were serving the Network Customer's loads under firm agreements entered into on or before the Service Commencement Date shall initially be designated as Network Resources until the Network Customer terminates the designation of such resources.

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30.2 Designation of New Network Resources:

The Network Customer may designate a new Network Resource by providing the Transmission Provider with as much advance notice as practicable, providing a copy of the information provided to SPP. The Transmission Provider will not accept a designation of a resource that is not also accepted by SPP and consistent with the SPP Tariff. This request must include a statement that the new Network Resource satisfies the following conditions: (1) the Network Customer owns the resource, has committed to purchase generation pursuant to an executed contract, or has committed to purchase generation where execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff; and (2) The Network Resources do not include any resources, or any portion thereof, that are committed for sale to non-designated third-party load or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program. The Network Customer's request will be deemed deficient if it does not include this statement and the Transmission Provider will follow the procedures for a deficient Application as described in Section 29.2 of the Tariff.

30.3 Termination of Network Resources:

The Network Customer may terminate the designation of all or part of a generating resource as a Network Resource by providing notification to the Transmission Provider as soon as reasonably practicable. Any request for termination of Network Resource status should indicate whether the request is for indefinite or temporary termination. A request for indefinite termination of Network Resource status must indicate the date and time that the termination is to be effective, and the identification and capacity of the resource(s) or portions thereof to be indefinitely terminated. A request for temporary termination of Network Resource status must include the following:

- (i) Effective date and time of temporary termination;
- (ii) Effective date and time of redesignation following period of temporary termination;
- (iii) Identification and capacity of resource(s) or portions thereof to be temporarily terminated;
- (iv) Resource description and attestation for redesignating the Network Resource following the temporary termination, in accordance with Section 30.2; and

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(v) Identification of any related transmission service requests to be evaluated concomitantly with the request for temporary termination, such that the requests for undesignation and the request for these related transmission service requests must be approved or denied as a single request. The evaluation of these related transmission service requests must take into account the termination of the Network Resources identified in (iii) above, as well as all competing transmission service requests of higher priority.

As part of a temporary termination, a Network Customer may only redesignate the same resource that was originally designated, or a portion thereof. Requests to redesignate a different resource and/or a resource with increased capacity will be deemed deficient and the Transmission Provider will follow the procedures for a deficient Application as described in Section 29.2 of the Tariff.

30.4 Operation of Network Resources:

The Network Customer shall not operate its designated Network Resources located in the Network Customer's or Transmission Owner's(s') Control Area(s) such that the output of those facilities exceeds its designated Network Load, plus Non-Firm Sales delivered pursuant to Part II of the Tariff, plus losses, plus power sales under a reserve sharing program, plus sales that permit curtailment without penalty to serve its designated Network Load. This limitation shall not apply to changes in the operation of a Transmission Customer's Network Resources at the request of the Transmission Provider to respond to an emergency or other unforeseen condition which may impair or degrade the reliability of the Transmission System. For all Network Resources not physically connected with the Transmission Provider's Transmission System, the Network Customer may not schedule delivery of energy in excess of the Network Resource's capacity, as specified in the Network Customer's Application pursuant to Section 29, unless the Network Customer supports such delivery within the Transmission Provider's Transmission System by either obtaining Point-to-Point Transmission Service or utilizing secondary service pursuant to Section 28.4. In the event that a Network Customer's schedule at the delivery point for a Network Resource not physically interconnected with the Transmission Provider's Transmission System exceeds the Network Resource's designated capacity, excluding energy delivered using secondary service or Point-to-Point Transmission Service, it shall pay the penalty set forth in Section 13.7 for the amount of the service exceeding the Network Resource's designated capacity.

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30.5 Network Customer Redispatch Obligation:

As a condition to receiving Network Integration Transmission Service, the Network Customer agrees to redispatch its Network Resources as requested by the Transmission Provider, pursuant to Section 33.2. To the extent practical, the redispatch of resources pursuant to this section shall be on a least cost, non-discriminatory basis between all Network Customers and the Transmission Owner(s). Transmission Owners and Network Customers will not have any redispatch obligation to sustain Non-Firm Transmission Service under this provision.

30.6 Transmission Arrangements for Network Resources Not Physically Interconnected With The Transmission Provider:

The Network Customer shall be responsible for any arrangements necessary to deliver capacity and energy from a Network Resource not physically interconnected with the Transmission System. The Transmission Provider will undertake reasonable efforts to assist the Network Customer in obtaining such arrangements, including without limitation, providing any information or data required by such other entity pursuant to Good Utility Practice.

30.7 Limitation on Designation of Network Resources:

The Network Customer must demonstrate that it owns or has committed to purchase generation pursuant to an executed contract in order to designate a generating resource as a Network Resource. Alternatively, the Network Customer may establish that execution of a contract is contingent upon the availability of transmission service under Part III of the Tariff.

30.8 Use of Interface Capacity by the Network Customer:

There is no specific limitation upon a Network Customer's use of the Transmission System at the interface(s) to the Control Area (where the Network Customer's load is located) to integrate the Network Customer's Network Resources (or substitute economy purchases) with its Network Loads. However, a Network Customer's use of the interface capacity with other transmission systems may not exceed the Network Customer's Load.

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30.9 [RESERVED]

31 Designation of Network Load

31.1 Network Load:

The Network Customer must designate the individual Network Loads on whose behalf the Transmission Provider will provide Network Integration Transmission Service. The Network Loads shall be specified in the Service Agreement.

31.2 New Network Load and Delivery Points Connected with the Transmission Provider:

With respect to physical load connections to the Transmission System, the addition, modification, or abandonment of any delivery point shall be governed by the provisions of Section 31.2 and Attachment AQ. The Network Customer shall provide the Transmission Provider and the Transmission Owner with as much advance notice as reasonably practicable of any physical addition or abandonment of a delivery point, or any modifications requiring action by the Transmission Owner to existing delivery points. Such notice shall be provided in writing by the Network Customer to SPP in accordance with the SPP Tariff, with a copy to the Transmission Provider.

31.2.a New Delivery Point:

When a Network Customer requests a new delivery point to be built to serve its load such notification and processing of the request shall be governed by the provisions of Attachment AQ.

31.2.b Abandonment of a Delivery Point:

In the event that a Network Customer desires to abandon an existing delivery point, it shall initiate the process of abandonment by notifying the Transmission Provider and Transmission Owner. Such notification and processing of such request shall be governed by the provisions of Attachment AQ. In the event that there are modifications to other delivery points associated with the abandonment, all such desired changes in delivery point configuration shall be noticed and processed simultaneously.

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31.2.c Modification of Delivery Points:

In the event that a Network Customer desires to modify an existing delivery point in a manner requiring action by a Transmission Owner, it shall initiate such modification by notifying the Transmission Provider and Transmission Owner of this desired change. Such notification, processing, and cost recovery of all facilities associated with such request shall be governed by the provisions of Section 31.2a. above and Attachment AQ hereto.

31.2.d Construction and Cost Recovery

The costs related to the construction, operation, maintenance and/or retirement of a Network Customer's delivery point(s), other than any required Network Upgrades, shall be charged to the Network Customer in accordance with this Tariff and FERC policies and in a manner not inconsistent with Commission policies. In the event that new facilities are required pursuant to the study results of Attachment AQ to accommodate load at a delivery point, such costs of new facilities required to interconnect a new Network Load shall be determined in accordance with the procedures provided in Section 32.4 and shall be charged to the Network Customer in accordance with Commission policies. The Transmission Provider together with affected Transmission Owner(s) will use due diligence to install any transmission facilities required to interconnect a new Network Load designated by the Network Customer.

31.2.e Delivery Point Transfers

Requests for Delivery Point Transfers will be studied in accordance with this Section 31.2e and 32.4 of the SPP Tariff (the Aggregate Transmission Service Study process).

31.3 Taxes on Contributions in Aid of Construction:

When the Network Customer funds the construction of Host Transmission Owner-owned facilities pursuant to a contribution in-aid of construction ("CIAC"), the Network Customer also shall reimburse Host Transmission Owner for the tax effect of such CIAC (a "Tax Effect Recovery Factor" or "TERF"), where such payment is considered taxable income and subject to income tax under the Internal Revenue Service (IRS) and/or a state department of revenue (State) requirements. The TERF shall be computed consistent with the methodology set forth in *Ozark Gas Transmission Corp., 56 F.E.R.C ¶ 61,349* as reflected in the following formula: $TERF = (Current\ Tax\ Rate \times (Gross\ Income\ Amount - Present\ Value\ of\ Tax\ Depreciation)) / (1 - Current\ Tax\ Rate)$. The Present Value of Tax Depreciation Amount shall be computed by discounting

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Host Transmission Owner's anticipated tax depreciation deductions with respect to the constructed property by Host Transmission Owner's current weighted average cost of capital. If, based on current law, Host Transmission Owner determines such contribution by the Network Customer shall not be taxable, Host Transmission Owner will not charge a TERF; however, in the event that such contribution is later determined by the IRS or state tax authority to be taxable, the Network Customer shall reimburse Host Transmission Owner in the amount of the TERF, including any interest and penalty charged to Host Transmission Owner by the IRS and/or state. Such reimbursement is due within thirty (30) Calendar Days of the date upon which Host Transmission Owner notifies the Network Customer of such determination. If, based on current law, Host Transmission Owner determines such contribution by the Network Customer is taxable, Host Transmission Owner will charge a TERF; however, in the event that such contribution is later determined by the IRS or state tax authority not to be taxable, the Host Transmission Owner shall reimburse Network Customer in the amount of the TERF, including any interest calculated in accordance with the methodology set forth in FERC's regulations at 18 CFR § 35.19a(a)(2)(iii). Such reimbursement is due within thirty (30) Calendar Days of the date upon which the IRS or state tax authority notifies Host Transmission Owner of such determination.

At Network Customer's request and expense, Host Transmission Owner shall file with the IRS a request for a private letter ruling as to whether any CIAC paid, or to be paid, by Network Customer to Host Transmission Owner is subject to federal income taxation. Network Customer will prepare the initial draft of the request for a private letter ruling, and will certify under penalties of perjury that all facts represented in such request are true and accurate to the best of Network Customer's knowledge. Host Transmission Owner and Network Customer shall cooperate in good faith with respect to the submission of such request. Host Transmission Owner shall keep Network Customer fully informed of the status of such request for a private letter ruling and shall execute either a privacy act waiver or a limited power of attorney, in a form acceptable to the IRS, that authorizes Network Customer to participate in all discussions with the IRS regarding such request for a private letter ruling. Host Transmission Owner shall allow Network Customer to attend all meetings with IRS officials about the request and shall permit Network Customer to prepare the initial drafts of any follow-up letters in connection with the request.

If Network Customer shall have reimbursed Host Transmission Owner for the TERF, upon request by Network Customer and at Network Customer's expense, Host Transmission Owner

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shall contest the taxability of such CIAC; provided, however, that Host Transmission Owner shall not be required to contest such taxability if Host Transmission Owner waives the payment by Network Customer of any amount that might otherwise be payable by Network Customer.

31.4 Delivery Points Not Physically Interconnected with the Transmission Provider:

This section applies to both initial designation pursuant to Section 31.1 and the subsequent addition of new Network Load not physically interconnected with the Transmission System. To the extent that the Network Customer desires to obtain transmission service for a load outside the Transmission System, the Network Customer shall have the option of (1) electing to include the entire load as Network Load for all purposes under Part III of the Tariff and designating Network Resources in connection with such additional Network Load, or (2) excluding that entire load from its Network Load and purchasing Point-to-Point Transmission Service under Part II of the Tariff. Notwithstanding the provisions of any agreement Network Customer may have with the other transmission provider, the addition, modification, or abandonment of any delivery point shall be governed by the provisions of this section and, as applicable, Attachment AQ hereto. To the extent that the Network Customer gives notice of its intent to add a new delivery point as part of its Network Load pursuant to this section and such request for the addition of a new delivery point involves the use of existing Designated Resources across an interface where preexisting transmission service rights to serve existing delivery points from an existing Designated Resource exist, such new delivery point shall be governed by the applicable provisions in Sections 31.2a through 31.2d and Attachment AQ hereto. In the case where there are no preexisting transmission service rights from an existing Designated Resource across the interface to serve the new delivery point, such request for a new delivery point must be made through a modification of service pursuant to a new Application.

31.5 Changes in Service Requests:

Under no circumstances shall the Network Customer's decision to cancel or delay a requested change in Network Integration Transmission Service (e.g., the addition of a new Network Resource or designation of a new Network Load) in any way relieve the Network Customer of its obligation to pay the costs of transmission facilities caused to be constructed by the Transmission Provider and charged to the Network Customer as reflected in the Service Agreement. However, the Transmission Provider must treat any requested change in Network Integration Transmission Service in a non-discriminatory manner.

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31.6 Annual Load and Resource Information Updates:

The Network Customer shall provide the Transmission Provider with annual updates of Network Load and Network Resource forecasts consistent with those included in its Application for Network Integration Transmission Service under Part III of the Tariff including, but not limited to, any information provided under Section 29.2(ix) pursuant to the Transmission Provider's planning procedure. The Network Customer also shall provide the Transmission Provider with timely written notice of material changes in any other information provided in its Application relating to the Network Customer's Network Load, Network Resources, its transmission system or other aspects of its facilities or operations affecting the Transmission Provider's ability to provide reliable service.

32 Additional Study Procedures For Network Integration Transmission Service Requests

32.1 Notice of Need for System Impact Study:

After receiving a request for service, the Transmission Provider shall determine on a non-discriminatory basis whether a System Impact Study is needed. A description of the Transmission Provider's methodology for completing a System Impact Study is provided in Attachment D. If the Transmission Provider determines that a System Impact Study is necessary to accommodate the requested service, it shall so inform the Eligible Customer, as soon as practicable. In such cases, the Transmission Provider shall within thirty (30) days of receipt of a Completed Application tender a System Impact Study Agreement pursuant to which the Eligible Customer shall agree to reimburse the Transmission Provider for performing the required System Impact Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the System Impact Study Agreement and return it to the Transmission Provider within fifteen (15) days. If the Eligible Customer elects not to execute the System Impact Study Agreement, its Application shall be deemed withdrawn and its deposit shall be returned with interest.

32.2 System Impact Study Agreement and Cost Reimbursement:

(a) The System Impact Study Agreement will clearly specify the Transmission Provider's estimate of the actual cost, and time for completion of the System Impact Study. The charge shall not exceed the actual cost of the study. In performing the System Impact Study, the

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Transmission Provider shall rely, to the extent reasonably practicable, on existing transmission planning studies. The Eligible Customer will not be assessed a charge for such existing studies; however, the Eligible Customer will be responsible for charges associated with any modifications to existing planning studies that are reasonably necessary to evaluate the impact of the Eligible Customer's request for service on the Transmission System.

(b) If in response to multiple Eligible Customers requesting service in relation to the same competitive solicitation, a single System Impact Study is sufficient for the Transmission Provider to accommodate the service requests, the costs of that study shall be pro-rated among the Eligible Customer.

(c) For System Impact Studies that the Transmission Provider conducts on its own behalf, the Transmission Provider shall record the cost of the System Impact Studies pursuant to Section 8.

32.3 System Impact Study Procedures:

Upon receipt of an executed System Impact Study Agreement, the Transmission Provider will use due diligence to complete the required System Impact Study within a sixty (60) day period. The System Impact Study shall identify (1) any system constraints, identified with specificity by transmission element or flowgate, (2) redispatch options (when requested by an Eligible Customer) including, to the extent possible, an estimate of the cost of redispatch, (3) available options for installation of automatic devices to curtail service (when requested by an Eligible Customer), and (4) additional Direct Assignment Facilities or Network Upgrades required to provide the requested service. In the event that the Transmission Provider is unable to complete the required System Impact Study within such time period, it shall so notify the Eligible Customer and provide an estimated completion date along with an explanation of the reasons why additional time is required to complete the required studies. A copy of the completed System Impact Study and related work papers shall be made available to the Eligible Customer as soon as the System Impact Study is complete. The Transmission Provider will use the same due diligence in completing the System Impact Study for an Eligible Customer as it uses when completing studies for itself. The Transmission Provider shall notify the Eligible Customer immediately upon completion of the System Impact Study if the Transmission System will be adequate to accommodate all or part of a request for service or that no costs are likely to be incurred for new transmission facilities or upgrades. In order for a request to remain a Completed Application, within fifteen (15) days of completion of the System Impact Study the

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Eligible Customer must execute a Service Agreement or request the filing of an unexecuted Service Agreement, or the Application shall be deemed terminated and withdrawn.

32.4 Facilities Study Procedures:

If a System Impact Study indicates that additions or upgrades to the Transmission System are needed to supply the Eligible Customer's service request, the Transmission Provider, within thirty (30) days of the completion of the System Impact Study, shall tender to the Eligible Customer a Facilities Study Agreement pursuant to which the Eligible Customer shall agree to reimburse the Transmission Provider for performing the required Facilities Study. For a service request to remain a Completed Application, the Eligible Customer shall execute the Facilities Study Agreement and return it to the Transmission Provider within fifteen (15) days. If the Eligible Customer elects not to execute the Facilities Study Agreement, its Application shall be deemed withdrawn and its deposit shall be returned with interest. Upon receipt of an executed Facilities Study Agreement, the Transmission Provider will use due diligence to complete the required Facilities Study within a sixty (60) day period. If the Transmission Provider is unable to complete the Facilities Study in the allotted time period, the Transmission Provider shall notify the Eligible Customer and provide an estimate of the time needed to reach a final determination along with an explanation of the reasons that additional time is required to complete the study. When completed, the Facilities Study will include a good faith estimate of (i) the cost of Direct Assignment Facilities to be charged to the Eligible Customer, (ii) the Eligible Customer's appropriate share of the cost of any required Network Upgrades, and (iii) the time required to complete such construction and initiate the requested service. The Eligible Customer shall provide the Transmission Provider with a letter of credit or other reasonable form of security acceptable to the Transmission Provider equivalent to the costs of new facilities or upgrades consistent with commercial practices as established by the Uniform Commercial Code. The Eligible Customer shall have thirty (30) days to execute a Service Agreement **or request the filing of an unexecuted Service Agreement** and provide the required letter of credit or other form of security or the request will no longer be a Completed Application and shall be deemed terminated and withdrawn.

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32.5 [RESERVED]

32.6 Facilities Study Modifications:

Any change in design arising from inability to site or construct facilities as proposed will require development of a revised good faith estimate. New good faith estimates also will be required in the event of new statutory or regulatory requirements that are effective before the completion of construction or other circumstances beyond the control of the Transmission Provider or the affected Transmission Owner(s) that significantly affect the final cost of new facilities or upgrades to be charged to the Eligible Customer pursuant to the provisions of Part III of the Tariff.

32.7 Due Diligence in Completing New Facilities:

The Transmission Provider and the affected Transmission Owner(s) shall use due diligence to add necessary facilities or upgrade the Transmission System within a reasonable time. The Transmission Provider will not allow the upgrade to the existing or planned Transmission System in order to provide the requested Firm Network Integration Transmission Service if doing so would impair system reliability or otherwise impair or degrade existing firm service.

32.8 Partial Interim Service:

If the Transmission Provider determines that there will not be adequate transfer capability to satisfy the full amount of a Completed Application for Firm Network Integration Transmission Service, the Transmission Provider nonetheless shall be obligated to offer and provide the portion of the requested Firm Network Integration Transmission Service that can be accommodated without addition of any facilities and through redispatch. However, the Transmission Provider shall not be obligated to provide the incremental amount of requested Firm Network Integration Transmission Service that requires the addition of facilities or upgrades to the Transmission System until such facilities or upgrades have been placed in service.

32.9 [RESERVED]

32.10 Delays in Construction of New Facilities:

If any event occurs that will materially affect the time for completion of new facilities or the ability to complete them, the Transmission Provider shall promptly notify the Eligible Customer. In such

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circumstances, the Transmission Provider shall within thirty (30) days of notifying the Eligible Customer of such delays, convene a technical meeting with the Eligible Customer and affected Transmission Owner(s) to evaluate the alternatives available to the Eligible Customer. The Transmission Provider also shall make available to the Eligible Customer studies and work papers related to the delay, including all information that is in the possession of the Transmission Provider and affected Transmission Owner(s) that is reasonably needed by the Eligible Customer to evaluate any alternatives.

32.11 Alternatives to the Original Facility Additions:

When the review process of Section 32.10 determines that one or more alternatives exist to the originally planned construction project, the Transmission Provider together with the affected Transmission Owner(s) shall present such alternatives for consideration by the Eligible Customer. If upon review of the alternatives, the Eligible Customer desires to maintain its Completed Application subject to construction of the alternative facilities, it may request the Transmission Provider to submit a revised Service Agreement for Firm Network Integration Transmission Service. The alternative approach may include redispatch in accordance with this Tariff. In the event the Transmission Provider concludes that no reasonable alternative exists and the Eligible Customer disagrees, the Eligible Customer may seek relief under the dispute resolution procedures pursuant to Section 12 or it may refer the dispute to the Commission for resolution.

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33 Load Shedding and Curtailments

33.1 Procedures:

Prior to the Service Commencement Date, the Transmission Provider, in coordination with the affected Transmission Owner(s), and the Network Customer shall establish Load Shedding and Curtailment procedures pursuant to the Network Operating Agreement, with the objective of responding to contingencies on the Transmission System and on systems directly and indirectly interconnected with the Transmission System. The Parties, including the affected Transmission Owner(s), will implement such programs during any period when the Transmission Provider determines that a system contingency exists and such procedures are necessary to alleviate such contingency. The Transmission Provider will notify all affected Network Customers and affected Transmission Owners in a timely manner of any scheduled Curtailment.

33.2 Transmission Constraints:

During any period when the Transmission Provider determines that a transmission constraint exists on the Transmission System, and such constraint may impair the reliability of the Transmission System, the Transmission Provider will take whatever actions, consistent with Good Utility Practice, that are reasonably necessary to maintain the reliability of the Transmission System. To the extent the Transmission Provider determines that the reliability of the Transmission System can be maintained by redispatching resources, the Transmission Provider will initiate procedures pursuant to the Network Operating Agreement to redispatch all Network Resources and the Transmission Owners' resources on a least-cost basis without regard to the ownership of such resources. Any redispatch under this section may not unduly discriminate between the Transmission Owners' use of the Transmission System on behalf of their Native Load Customers and any Network Customer's use of the Transmission System to serve its designated Network Load.

33.3 Cost Responsibility for Relieving Transmission Constraints:

Whenever the Transmission Provider implements least-cost redispatch procedures in response to a transmission Constraint, all Transmission Owners and Network Customers, as well as all other firm transmission service customers, will bear a proportionate share of the total redispatch cost based on their respective Load Ratio Shares.

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33.4 Curtailments of Scheduled Deliveries:

If a transmission constraint on the Transmission Provider's Transmission System cannot be relieved through the implementation of least-cost redispatch procedures and the Transmission Provider determines that it is necessary to Curtail scheduled deliveries, the Parties shall Curtail such schedules in accordance with the Network Operating Agreement.

33.5 Allocation of Curtailments:

The Transmission Provider shall, on a non-discriminatory basis, Curtail the transaction(s) that effectively relieve the constraint. However, to the extent practicable and consistent with Good Utility Practice, any Curtailment will be shared by the affected Transmission Owner(s) and Network Customer in proportion to their respective Load Ratio Shares. The Transmission Provider shall not direct the Network Customer to Curtail schedules to an extent greater than the Transmission Provider would Curtail the Transmission Owner's schedules under similar circumstances.

33.6 Load Shedding:

To the extent that a system contingency exists on the Transmission Provider's Transmission System and the Transmission Provider determines that it is necessary for the affected Transmission Owner(s) and the Network Customer to shed load, the Parties shall shed load in accordance with previously established procedures under the Network Operating Agreement.

33.7 System Reliability:

Notwithstanding any other provisions of this Tariff, the Transmission Provider reserves the right, consistent with Good Utility Practice and on a not unduly discriminatory basis, to Curtail Network Integration Transmission Service without liability on the Transmission Provider's or Transmission Owner's part for the purpose of making necessary adjustments to, changes in, or repairs on the Transmission Owner's lines, substations and facilities, and in cases where the continuance of Network Integration Transmission Service would endanger persons or property. In the event of any adverse condition(s) or disturbance(s) on the Transmission System or on any other system(s) directly or indirectly interconnected with the Transmission System, the Transmission Provider, consistent with Good Utility Practice, also may Curtail Network Integration Transmission Service in order to (i) limit the extent or damage of the adverse condition(s) or disturbance(s), (ii) prevent damage to generating or transmission facilities, or (iii)

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expedite restoration of service. The Transmission Provider will give the Network Customer as much advance notice as is practicable in the event of such Curtailment. Any Curtailment of Network Integration Transmission Service will be not unduly discriminatory relative to the Transmission Owner's use of the Transmission System on behalf of its (their) Native Load Customers. In the event that the Network Customer (or any Transmission Owner that is not a Network Customer with regard to its bundled load) fails to respond to established Load Shedding and Curtailment procedures or to cease or reduce service in response to a directive by the Transmission Provider, the Network Customer shall pay any applicable charges and the following penalty (in addition to the charges for all of the service used): for the applicable month, 100% of the Network Integration Transmission Service charge under Schedule 9 plus 100% of the charges assessed under Schedule 11. This penalty shall apply only to the portion of the service that the Transmission Customer fails to curtail in response to a Curtailment directive.

34 Rates and Charges

The Network Customer shall pay the Transmission Provider for any Direct Assignment Facilities, Directly Assigned Upgrade Costs, Ancillary Services, Local Access Charges (Schedule 11), and applicable study costs, consistent with this Tariff and not inconsistent with Commission policy, along with the following:

34.1 Monthly Demand Charge:

The Network Customer shall pay a monthly Demand Charge in accordance with Schedule 9.

34.2 Determination of Network Customer's Monthly Network Load:

The Network Customer's monthly Network Load is its hourly load (60 minute, clock-hour); provided, however, the Network Customer's monthly Network Load will be its hourly load coincident with the monthly peak of the Zone where the Network Customer load is physically located. Where a Network Customer has Network Load in more than one Zone, the monthly Network Load will be determined separately for each Zone. Where a Network Customer has designated Network Load not physically interconnected with the Transmission System under Section 31.3, the Network Customer's monthly Network Load will be its hourly load coincident with the monthly peak of the Zone that is the basis for charges under Schedule 9. Any generation located behind the meter will be added back to the Network Customer's load.

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34.3 [RESERVED]

34.4 Redispatch Charge:

The Network Customer shall pay a Load Ratio Share of any redispatch costs allocated between the Network Customer and the Transmission Provider pursuant to Section 33. To the extent that the Transmission Provider incurs an obligation to the Network Customer for redispatch costs in accordance with Section 33, such amounts shall be credited against the Network Customer's bill for the applicable month.

34.5 [RESERVED]

35 Operating Arrangements

35.1 Operation under the Network Operating Agreement:

The Network Customer shall plan, construct, operate and maintain its facilities in accordance with Good Utility Practice and in conformance with the Network Operating Agreement.

35.2 Network Operating Agreement:

The terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of Part III of the Tariff shall be specified in the Network Operating Agreement. The Network Operating Agreement shall provide for the Parties, including the affected Transmission Owner(s), to (i) operate and maintain equipment necessary for integrating the Network Customer within the Transmission System (including, but not limited to, remote terminal units, metering, communications equipment and relaying equipment), (ii) transfer data between the Transmission Provider and the Network Customer (including, but not limited to, heat rates and operational characteristics of Network Resources, generation schedules for units outside the Transmission System, interchange schedules, unit outputs for redispatch required under Section 33, voltage schedules, loss factors and other real time data), (iii) use software programs required for data links and constraint dispatching, (iv) exchange data on forecasted loads and resources necessary for long-term planning, and (v) address any other technical and operational considerations required for implementation of Part III of the Tariff, including scheduling protocols. The Network Operating Agreement will recognize that the Network Customer shall either (i) operate as a Control Area

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under applicable guidelines of the Electric Reliability Organization (ERO) as defined in 18 C.F.R. § 39.1, and SPP Criteria, (ii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with the Transmission Provider, or (iii) satisfy its Control Area requirements, including all necessary Ancillary Services, by contracting with another entity, consistent with Good Utility Practice, which satisfies the applicable reliability guidelines of the ERO and SPP Criteria. The Transmission Provider shall not unreasonably refuse to accept contractual arrangements with another entity for Ancillary Services. The Network Operating Agreement is included in Attachment G.

36 Scheduling

Each Network Customer shall submit an energy schedule daily for flows consistent with the times for energy scheduling for Daily Firm Point-to-Point Transmission Service shown on Attachment P. Each Network Customer also shall provide day-ahead generating unit commitment schedules.

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SCHEDULE 1 Scheduling, System Control and Dispatch Service

This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The Transmission Customer shall compensate the Transmission Provider for Scheduling, System Control and Dispatch as follows:

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$669,608. For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$2.100 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$0.175 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.0404 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.00575 per kW of Reserved Capacity per day

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SCHEDULE 2

Reactive Supply and Voltage Control from Generation or Other Sources Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generation facilities and non-generation resources capable of providing this service that are under the control of the Control Area operator are operated to produce (or absorb) reactive power. Thus, Reactive Supply and Voltage Control from Generation or Other Sources Service must be provided for each transaction on the Transmission Provider's transmission facilities. The amount of Reactive Supply and Voltage Control from Generation or Other Sources Service that must be supplied with respect to the Transmission Customer's transaction will be determined based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Reactive Supply and Voltage Control from Generation or Other Sources Service is to be provided directly by the Transmission Provider (if the Transmission Provider is the Control Area operator) or indirectly by the Transmission Provider making arrangements with the Control Area operator that performs this service for the Transmission Provider's Transmission System. The Transmission Customer must purchase this service from the Transmission Provider or the Control Area operator. The charges for such service will be based on the rates set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by the Control Area operator.

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$148,402. For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$0.4740 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$0.0395 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.0091 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.0013 per kW of Reserved Capacity per day

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SCHEDULE 3 Regulation and Frequency Response Service

Regulation and Frequency Response Service is necessary to provide for the continuous balancing of resources (generation and interchange) with load and for maintaining scheduled Interconnection frequency at sixty cycles per second (60 Hz). Regulation and Frequency Response Service is accomplished by committing on-line generation whose output is raised or lowered (predominantly through the use of automatic generating control equipment) and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load. The obligation to maintain this balance between resources and load lies with the Transmission Provider (or the Control Area operator that performs this function for the Transmission Provider). The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Regulation and Frequency Response Service obligation. The amount of and charges for Regulation and Frequency Response Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The rate for Regulation and Frequency Response Service shall be as follows:

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$2,750,254. For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$8.7839 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$0.7320 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.1689 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.0241 per kW of Reserved Capacity per day

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SCHEDULE 3A Generator Imbalance Service

Generator Imbalance Service is provided in any period when a generator delivers energy into the Transmission System but in that period (1) is not a Designated Network Resource or (2) is not delivering the output pursuant to Point-to-Point Transmission Service. The Generation Customer ("Customer") must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Generator Imbalance Service obligation. Transmission Provider will charge the Customer an amount equal to any SPP charges assessed to the Host Balancing Authority that result from the Customer's generation deviation from Customer's schedule for such period.

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SCHEDULE 4 Energy Imbalance Service

Energy Imbalance Service is provided when a difference occurs between the scheduled and the actual delivery of energy to a load located within a Control Area over a single hour. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements, which may include use of non-generation resources capable of providing this service, to satisfy its Energy Imbalance Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator. The Transmission Provider may charge a Transmission Customer a penalty for either hourly generator imbalances under Schedule 9 or hourly energy imbalances under this Schedule for the same imbalance, but not both.

The Transmission Provider shall establish charges for energy imbalance based on the deviation bands as follows: (i) deviations within +/- 1.5 percent (with a minimum of 2 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be netted on a monthly basis and settled financially, at the end of the month, at 100 percent of incremental or decremental cost; (ii) deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 110 percent of incremental cost or 90 percent of decremental cost, and (iii) deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction to be applied hourly to any energy imbalance that occurs as a result of the Transmission Customer's scheduled transaction(s) will be settled financially, at the end of each month, at 125 percent of incremental cost or 75 percent of decremental cost.

For purposes of this Schedule, incremental cost and decremental cost represent the Transmission Provider's actual average hourly cost of the last 10 MW dispatched to supply the Transmission Provider's Native Load Customers, based on the replacement cost of fuel, unit heat rates, start-up costs (including any commitment and redispatch costs), incremental operation and maintenance costs, and purchased and interchange power costs and taxes, as applicable.

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**SCHEDULE 5
Operating Reserve - Spinning Reserve Service**

Spinning Reserve Service is needed to serve load immediately in the event of a system contingency. Spinning Reserve Service may be provided by generating units that are on-line and loaded at less than maximum output and by non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Spinning Reserve Service obligation. The amount of and charges for Spinning Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The rate for Operating Reserve - Spinning Reserve Service shall be as follows:

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$1,327,410. For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$4.2396 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$0.3533 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.0815 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.0116 per kW of Reserved Capacity per day

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SCHEDULE 6 Operating Reserve - Supplemental Reserve Service

Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. The amount of and charges for Supplemental Reserve Service are set forth below. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The rate for Operating Reserve - Supplement Reserve Service shall be as follows:

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$1,327,410. For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$4.2396 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$0.3533 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.0815 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.0116 per kW of Reserved Capacity per day

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SCHEDULE 7

Long-Term Firm and Short-Term Firm Point-to-Point Transmission Service

1. Rates for Use of Transmission Provider's Facilities (solely through SPP Tariff)

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

- 1) Yearly delivery: \$55.130 per kW of Reserved Capacity per year.
- 2) Monthly delivery: \$4.594 per kW of Reserved Capacity per month.
- 3) Weekly delivery: \$1.060 per kW of Reserved Capacity per week.
- 4) Daily delivery: \$0.212 per kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

1.A. Rates for use of the Transmission Owners' Facilities (service under this Tariff)¹

[None approved to date. All service is under special contract terms.]

2. Caps: The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the weekly rate times the highest amount in kilowatts of Reserved Capacity in any day during such week.

3. Redispatch Costs: The redispatch costs shall be calculated in accordance with the formula and protocols shown on Attachment K. The Transmission Provider shall provide an estimate of such redispatch costs before service begins.

4. Losses: The Transmission Customer shall replace losses determined in accordance with Attachment M.

5. a. Direct Assignment Costs: Where a Facilities Study indicates the need to construct Direct Assignment Facilities to accommodate a request for Transmission Service, the Transmission Customer shall be charged the full cost of such Direct Assignment Facilities in addition to the charges specified in this Schedule and Tariff. The annual costs of the facility shall

¹ Sunflower shall update the charges in this Section 1A from time to time as approved by the Commission in any proceeding filed by Sunflower or the respective Transmission Owner, without need for a separate filing to change this Schedule 7.

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be calculated by multiplying the levelized fixed charge rate of the Transmission Owner by the nondepreciated cost of the facility. Each month the Transmission Customer shall pay a charge based on such annual costs divided by twelve. Any such charge will be filed with the Commission.

b. Directly Assigned Upgrade Costs: Where a Facilities Study indicates the need to construct Network Upgrades to accommodate a request for Transmission Service, the Transmission Customer may be allocated Directly Assigned Upgrade Costs in accordance with Attachments J and Z1. Any such charge will be filed with the Commission. The Transmission Customer shall be charged the higher of (i) the charges specified in Schedules 7 and 11 or (ii) the Directly Assigned Upgrade Costs. The Transmission Customer shall also be charged any other applicable charges under the Tariff. If the Transmission Customer is charged the Directly Assigned Upgrade Costs, upon completion of construction of such assigned upgrades, the Transmission Provider shall reconcile the Directly Assigned Upgrade Costs against the actual construction costs. Based on the reconciliation, the Transmission Customer's cost responsibility shall be adjusted as appropriate.

6. Wholesale Distribution Service: Where Wholesale Distribution Service is provided to effectuate Firm Point-to-Point Transmission Service, the Transmission Customer shall pay all charges levied pursuant to the Wholesale Distribution Service Agreement and Schedule 10.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

**SCHEDULE 8
Non-Firm Point-to-Point Transmission Service**

1. Rates for Use of Transmission Provider's Facilities (solely through SPP Tariff)

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-to-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) Monthly delivery: \$4.594 per kW of Reserved Capacity per month.
- 2) Weekly delivery: \$1.060 per kW of Reserved Capacity per week.
- 3) Daily delivery: \$0.212 per kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

Hourly delivery: The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$8.83/MWh. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

1.A. Rates for use of the Transmission Owners' Facilities (service under this Tariff)¹

[None in effect to date. All service by special contract.]

2. Caps: The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the weekly rate times the highest amount in kilowatts of Reserved Capacity in any day during such week. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the daily rate times the highest amount in kilowatts of

¹ Sunflower shall update the charges in this Section 1A from time to time as approved by the Commission in any proceeding filed by Sunflower or the respective Transmission Owner, without need for a separate filing to change this Schedule 8.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

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Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the weekly rate above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

- 3. **Redispatch Costs:** The redispatch costs shall be calculated in accordance with the formula and protocols shown on Attachment K. The Transmission Provider shall provide an estimate of such redispatch costs before service begins.
- 4. **Losses:** The Transmission Customer shall replace losses determined in accordance with Attachment M.
- 5. **Wholesale Distribution Service:** Where Wholesale Distribution Service is provided to effectuate Non-Firm Point-to-Point Transmission Service, the Transmission Customer shall pay all charges levied pursuant to the Wholesale Distribution Service Agreement and Schedule 10.

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

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Entire Service Territory
(Territory to which schedule is applicable)

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SCHEDULE 9 Network Integration Transmission Service

Service using the Transmission Provider's facilities is solely through SPP pursuant to the SPP Tariff, with the charges as determined pursuant to Attachment H and other applicable charges as provided in the SPP Tariff.

For service under this Tariff, the Transmission Customer shall compensate the Transmission Provider for Network Integration Transmission Service at the applicable charges set forth below in addition to other applicable charges specified in the Tariff.

1. Zonal Rates: The Transmission Customer taking Network Integration Transmission Service shall pay a monthly demand charge for the Zone where the load is located. Each month, the Transmission Customer shall pay the Transmission Provider the applicable monthly zonal Demand Charge. If a Transmission Customer has load in multiple Zones, the Transmission Customer shall pay the monthly demand charge for each Zone in which its load is located. For load not physically interconnected with the Transmission System designated as Network Load pursuant to Section 31.3, the Network Customer shall pay the zonal Demand Charge for the Zone interconnected with the Control Area. The Zonal Annual Transmission Revenue Requirement for the Sunflower Zone is \$17,576,185.00¹ and, if applicable, each Transmission Owner's LAC are as stated in Attachment H.

2. Redispatch Costs: The redispatch costs shall be calculated in accordance with the formula and protocols shown on Attachment K. The Transmission Provider shall provide an estimate of such redispatch costs before service begins.

3. Losses: The Transmission Customer shall replace losses determined in accordance with Attachment M.

4.

a) Direct Assignment Costs: Where a Facilities Study indicates the need to construct Direct Assignment Facilities to accommodate a request for Transmission Service, the Transmission Customer shall be charged the full cost of such Direct Assignment Facilities in addition to the charges specified in this Schedule and Tariff. The annual costs of the facility shall be calculated by multiplying the levelized fixed charge rate of the Transmission Owner by the

¹ This amount will be updated annually by Sunflower pursuant to Attachment H.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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nondepreciated cost of the facility. Each month the Transmission Customer shall pay a charge based on such annual costs divided by twelve. Any such charge will be filed with the Commission.

b) Directly Assigned Upgrade Costs: Where a Facilities Study indicates the need to construct Network Upgrades to accommodate a request for Transmission Service, the Transmission Customer may be allocated Directly Assigned Upgrade Costs in accordance with Attachments J and Z1. Any such charge will be filed with the Commission. The Transmission Customer shall be charged the Directly Assigned Upgrade Costs in addition to the charges specified in this Schedule and any other applicable charges under this Tariff. If the Transmission Customer is charged the Directly Assigned Upgrade Costs, upon completion of construction of such assigned upgrades, the Transmission Provider shall reconcile the Directly Assigned Upgrade Costs against the actual construction costs. Based on the reconciliation, the Transmission Customer's cost responsibility shall be adjusted as appropriate.

5. Wholesale Distribution Service: Where Wholesale Distribution Service is provided to effectuate Network Integration Transmission Service, the Network Customer shall pay all charges levied pursuant to the Wholesale Distribution Service Agreement and Schedule 10.

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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January 13, 2005

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**SCHEDULE 10
Wholesale Distribution Service**

Wholesale Distribution Service will be provided by the individual Transmission Owners as necessary to provide Point-to-Point Transmission Service or Network Integration Transmission Service under this Tariff. The transaction-specific information, including all customer-specific rates and charges, will be set forth in the Service Agreement between the Transmission Provider and the Transmission Customer for the associated service being provided pursuant to the Tariff. All rates and charges for Wholesale Distribution Service shall be on file with the appropriate agency as required by law or regulation. To the extent that a Service Agreement containing provisions for Wholesale Distribution Service is required to be filed with the Commission, the Transmission Provider, in consultation with the appropriate Transmission Owner, shall provide along with the filing, adequate cost support to justify the customer-specific rates and charges being assessed under this Schedule 10.

Wholesale Distribution Service will be provided subject to the same scheduling deadlines and procedures for alternative dispute resolution as apply to the associated service. Unless otherwise specified, the provision of Wholesale Distribution Service will commence on the same day as service for the associated transaction, and shall terminate on the same day as service for the associated transaction.

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

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January 13, 2005

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SCHEDULE 11 Control Area Service

In lieu of taking unbundled Ancillary Services (Schedules 1, 2, 3, 4, 5 and 6) for loads located within the Transmission Provider's control area, the Transmission Customer at its option may take bundled Control Area Service.

The charges for bundled control area service are as follows:

For purposes of Network Integration Transmission Service, the annual revenue requirement is \$6,223,084.¹ For purposes of Point-to-Point Transmission Service, the rates are:

- 1) Yearly delivery: \$19.8371 per kW of Reserved Capacity per year
- 2) Monthly delivery: \$1.6531 per kW of Reserved Capacity per month
- 3) Weekly delivery: \$0.3814 per kW of Reserved Capacity per week
- 4) Daily Delivery: \$0.0544 per kW of Reserved Capacity per day

Any applicable charges for Schedule 4 - Energy Imbalance Service shall be added to the applicable rate shown above.

¹ This amount and the charges following for Yearly, Monthly, Weekly and Daily delivery will be updated annually by Sunflower to reflect changes in Schedule 1 charges, all pursuant to Attachment H.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

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(Territory to which schedule is applicable)

Which was filed January 13, 2005

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ATTACHMENT A

Form of Service Agreement for Firm Point-to-Point Transmission Service

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between Sunflower Electric Power Corporation ("The Transmission Provider" and "Transmission Customer").
- 2.0 The Transmission Customer has been determined by The Transmission Provider to have a Completed Application for Firm Point-to-Point Transmission Service under the Tariff.
- 3.0 The Transmission Customer has completed all credit arrangements required pursuant to Section 17.3 and Attachment X of the Tariff.
- 4.0 Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the Transmission Provider and the Transmission Customer.
- 5.0 The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.
- 6.0 The Transmission Provider, as agent for the Transmission Owners, agrees to provide and the Transmission Customer agrees to take and pay for Firm Point-to-Point Transmission Service in accordance with the provisions of Parts I, II and V of the Tariff and this Service Agreement.
- 7.0 To the extent necessary to effectuate any transaction entered into pursuant to this Service Agreement, the following Transmission Owner(s) shall provide Wholesale Distribution Service over Distribution Facilities:

- 8.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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SEPC-OATT-13

Replacing Schedule

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(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sunflower Electric Power Corporation:

Transmission Customer:

9.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Sunflower Electric Power Corporation:

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Which was filed January 13, 2005

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Specifications For Long-Term Firm Point-to-Point Transmission Service

1.0 Term of Transaction: _____

Start Date: _____

Termination Date: _____

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

3.0 Point(s) of Receipt: _____

Delivering Party: _____

4.0 Point(s) of Delivery: _____

Receiving Party: _____

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity): _____

6.0 Designation of party(ies) subject to reciprocal service obligation:

7.0 Name(s) of any Intervening Systems providing transmission service:

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: _____

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

8.2 System Impact and/or Facilities Study Charge(s):

8.3 Direct Assignment Facilities Charge: _____

8.4 Ancillary Services Charges: _____

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Replacing Schedule

OATT Sheet

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(Territory to which schedule is applicable)

Which was filed

January 13, 2005

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ATTACHMENT B

Form of Service Agreement for Non-Firm Point-to-Point Transmission Service

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between Sunflower Electric Power Corporation ("the Transmission Provider"), and _____, (Transmission Customer).
- 2.0 The Transmission Customer has been determined by the Transmission Provider to be a Transmission Customer under Part II of the Tariff and has filed a Completed Application for Non-Firm Point-to-Point Transmission Service in accordance with Section 18.2 of the Tariff.
- 3.0 Service under this Agreement shall be provided by the Transmission Provider upon request by an authorized representative of the Transmission Customer.
- 4.0 The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.
- 5.0 The Transmission Provider, as agent for the Transmission Owners, agrees to provide and the Transmission Customer agrees to take and pay for Non-Firm Point-to-Point Transmission Service in accordance with the provisions of Parts I, II and V of the Tariff and this Service Agreement.
- 6.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Sunflower Electric Power Corporation:

Transmission Customer:

- 7.0 The Tariff is incorporated herein and made a part hereof.

Issued

Month Day Year

Effective

Month Day Year

By



Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Sunflower Electric Power Corporation:

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
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Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

**ATTACHMENT C
Methodology to Assess Available Transfer Capacity**

[Compliance shall be through the process in Attachment C of the SPP Tariff]

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

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Replacing Schedule

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Which was filed

January 13, 2005

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ATTACHMENT D Methodology for Completing a System Impact Study

The system impact study will be done using the same commercially available computer software as the SPP (or such other relevant regional council that performs such functions that Sunflower is a member of). The load flow model data base will be modified to include resource and/or load information provided by the Customer as well as any known scheduled transactions not included in the SPP models.

A series of load flow analysis studies will be performed to determine the required modifications to the transmission system (if any) in order to accommodate the requested service. The analysis will also be done in the same manner in which the transmission provider would perform a system impact study for its own Native Load Customers. The Transmission Provider will use due diligence in determining the most economic solution to provide the requested transmission service.

If the System Impact Study indicates that the requested transmission capability can only be achieved by making a facilities addition, a facilities study will be performed in accordance with Section 19.4 of the Tariff. If the requested transmission capability can be achieved by redispatch or some other means not requiring a facilities addition, the Transmission Provider will notify the customer accordingly.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

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ATTACHMENT E
Index of Point-to-Point Transmission Service Customers

Customer

Date of Service Agreement

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

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(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

ATTACHMENT F Service Agreement for Network Integration Transmission Service

This Network Integration Transmission Service Agreement ("Service Agreement") is entered into this ____ day of _____, 20____, by and between _____ ("_____" or "Network Customer"), and **Sunflower Electric Power Corporation** ("Sunflower" or "Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Kansas Corporation Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners of the 34.5 kV and lower voltage facilities used to serve Network Customer and acts as agent for the Transmission Owners in providing service under the Tariff;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

- 1.0** The Transmission Provider agrees during the term of this Service Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.
- 2.0** The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Service Agreement with attached specifications.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

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Which was filed January 13, 2005

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- 3.0** The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Service Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff, as it currently exists, or as it is hereafter amended, is incorporated in this Service Agreement by reference. In the case of any conflict between this Service Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The completed specifications are based on the information provided in the Completed Application and are incorporated herein and made a part hereof as Attachment 1.
- 4.0** Service under this Service Agreement shall commence on such date as it is permitted to become effective by the Commission. This Service Agreement shall be effective coterminous with that certain Service Agreement for Network Integration Transmission Service by an between Network Customer and the Sunflower Electric Power Corporation ("Sunflower NITSA") as such Sunflower NITSA shall be in effect from time to time provided that this Service Agreement may be terminated by the Network Customer by giving the Transmission Provider one-year advance written notice or by the mutual written consent of the Transmission Provider and Network Customer. Upon termination, the Network Customer remains responsible for any outstanding charges, including all costs incurred and apportioned or assigned to the Network Customer under this Service Agreement.
- 5.0** The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.
- 6.0** Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Sunflower (Transmission Provider)
 Sunflower Electric Power Corporation
 President and CEO
 301 West 13th Street
 P.O. Box 1020
 Hays, Kansas 67601

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Phone: 785-628-2845
Fax: 785-623-3395

(Network Customer)

- 7.0** This Service Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this Service Agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Service Agreement.
- 8.0** Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Service Agreement under applicable law and any rules and regulations promulgated thereunder, or the Network Customer's rights under applicable law and rules and regulations promulgated thereunder.
- 9.0** By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

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(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER

NETWORK CUSTOMER

Signature

Signature

Printed name

Printed name

Title

Title

Date

Date

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Attachment 1 to the Network Integration Transmission Service Agreement

BETWEEN SUNFLOWER ELECTRIC POWER CORPORATION and _____

SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE

1.0 Network Resources

The Network Resources are listed in Appendix 1.

2.0 Network Loads

The Network Load consists of the bundled native load or its equivalent for Network Customer load in the Sunflower Control Area as listed in Appendix 2.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. The meter owner shall cause to be provided to the Transmission Provider, Network Customer and applicable Transmission Owner, on a monthly basis such data as required by Transmission Provider for billing. The Network Customer's load shall be adjusted, for settlement purposes, to include applicable Transmission Owner transmission and distribution losses, as applicable, as specified in Sections 8.5 and 8.6, respectively. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters, may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly Network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

3.0 Affected Control Areas and Intervening Systems Providing Transmission Service

The affected control area is Sunflower. The intervening systems providing transmission service are [none].

4.0 Electrical Location of Initial Sources

See Appendix 1.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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5.0 Electrical Location of the Ultimate Loads

The loads of _____ identified in Section 2.0 hereof as the Network Load are electrically located within the Sunflower Control Area.

6.0 Delivery Points

The delivery points are the interconnection points of _____ identified in Section 2.0 as the Network Load.

7.0 Receipt Points

The Points of Receipt are listed in Appendix 2.

8.0 Compensation

Service under this Service Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

8.1 Transmission Charge

Monthly Demand Charge shall be the Divisional, Local Access Delivery Service Monthly Rate in the Tariff, billed to Local Points of Delivery identified in Appendix 3.

8.2 System Impact and/or Facility Study Charge

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

8.3 Direct Assignment Facilities Charge

8.4 Ancillary Service Charges

8.4.1 The following Ancillary Services are required under this Service Agreement.

- a) Scheduling, System Control and Dispatch Service per Schedule 1 of the Tariff.
- b) Tariff Administration Service per Schedule 1-A of the Tariff.
- c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.

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By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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- d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.
- e) Energy Imbalance Service per Schedule 4 of the Tariff.
- f) Operating Reserve – Spinning Reserve Service per Schedule 5 of the Tariff.
- g) Operating Reserve – Supplemental Reserve Service per Schedule 6 of the Tariff.

The Ancillary Services may be self-supplied by the Network Customer or provided by a third party in accordance with Sections 8.4.2 through 8.4.4, with the exception of the Ancillary Services for Schedules 1, 1-A, and 2, which must be purchased from the Transmission Provider.

8.4.2 In accordance with the Tariff, when the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer shall indicate the source for its Ancillary Services to be in effect for the upcoming calendar year in its annual forecasts. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be purchased from the Transmission Provider in accordance with the Tariff.

8.4.3 When the Network Customer elects to self-supply or have a third party provide Ancillary Services and is unable to provide its Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.

8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

8.5 Real Power Losses – Transmission

8.6 Real Power Losses – Distribution

The Network Customer shall replace losses in accordance with the Tariff. Loss repayment shall include provision for losses in the Transmission System plus any transformation losses shown in Appendix 3, provided that the transformer loss factor shown in Appendix 2 shall not apply where transformer loss compensation is included in the delivery point meter settings. To the extent that the Network Customer pays for losses pursuant to the SPP NITSA, it shall not be obligated to pay duplicative charges under the Tariff.

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8.7 Power Factor Correction Charge

The Network Customer shall provide adequate reactive compensation for its Network Load to maintain the load power factor at each of the delivery points shown in Appendix 2 between .95 lagging and .98 leading. The Network Customer will correct conditions that result in excessive reactive flows as soon as practical upon notification from the Transmission Provider. If the condition is not promptly corrected, the Network Customer shall compensate the Transmission Provider for excessive reactive flows at a rate consistent with SPP market practices. The Parties shall maintain the system voltages on their respective side of the Receipt Point in accordance with Good Utility Practice.

8.8 Re-dispatch Charge

Re-dispatch charges shall be in accordance with Section 33.3 of the Tariff.

8.9 Wholesale Distribution Service Charge

8.10 Network Upgrade Charges

8.11 Meter Data Processing Charge

8.12 Other Charges

9.0 Credit for Network Customer-Owned Transmission Facilities

10.0 Designation of Parties Subject to Reciprocal Service Obligation

11.0 Other Terms and Conditions

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**APPENDIX 1
Network Resources
of**

As Shown in the Appendix 1 of the SPP NITSA

On the condition that _____ has provided Sunflower with a copy of all applications and related correspondence concerning additional Network Resources at the same time it provides such information to SPP.

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**APPENDIX 2
Receipt Points
of**

As Shown in Appendix 2 to the SPP NITSA

On the condition that _____ has provided Sunflower with a copy of all applications and related correspondence concerning additional Receipt Points at the same time it provides such information to SPP.

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APPENDIX 3
Local Points Of Delivery

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ATTACHMENT G Network Operating Agreement

This Network Operating Agreement ("Operating Agreement") is entered into this ____ day of _____, 20____, by and between **[Name]** ("[Name]" or "Network Customer"), **Sunflower Electric Power Corporation** ("Sunflower" or "Transmission Provider") and **[Member]** ("Host Transmission Owner"). The Network Customer, Transmission Provider, and Host Transmission Owner shall be referred to individually as "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Kansas Corporation Commission ("Commission");

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners of the 34.5 kV and lower voltage facilities used to serve Network Customer (the "Transmission System" for purposes of this Operating Agreement) and acts as an agent for these Transmission Owners in providing service under the Tariff;

WHEREAS, the Host Transmission Owner owns the 34.5 kV and lower-voltage facilities to which the Network Customer's Network Load is physically connected or is the Control Area to which the Network Load is dynamically scheduled;

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

WHEREAS, the Network Customer and Transmission Provider have entered into a Network Integration Transmission Service Agreement ("Service Agreement") under the Tariff; and

WHEREAS, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff, unless otherwise specified herein.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

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1.0 Network Service

This Operating Agreement sets out the terms and conditions under which the Transmission Provider, Host Transmission Owner, and Network Customer will cooperate, and the Host Transmission Owner and Network Customer will operate their respective systems, and specifies the equipment that will be installed and operated. The Parties shall operate and maintain their respective systems in a manner that will allow the Host Transmission Owner and the Network Customer to operate their systems and Control Area, and the Transmission Provider to perform its obligations consistent with Good Utility Practice. The Transmission Provider may, on a non-discriminatory basis, waive the requirements of Section 4.1 and Section 8.3 to the extent that such information is unknown at the time of application or where such requirement is not applicable.

2.0 Designated Representatives of the Parties

- 2.1 Each Party shall designate a representative and alternate ("Designated Representative(s)") from their respective company to coordinate and implement, on an ongoing basis, the terms and conditions of this Operating Agreement, including planning, operating, scheduling, re-dispatching, curtailments, control requirements, technical and operating provisions, integration of equipment, hardware and software, and other operating considerations.
- 2.2 The Designated Representatives shall represent the Transmission Provider, Host Transmission Owner, and Network Customer in all matters arising under this Operating Agreement and which may be delegated to them by mutual agreement of the Parties hereto.
- 2.3 The Designated Representatives shall meet or otherwise confer at the request of any Party upon reasonable notice, and each Party may place items on the meeting agenda. All deliberations of the Designated Representatives shall be conducted by taking into account the exercise of Good Utility Practice. If the Designated Representatives are unable to agree on any matter subject to their deliberation, that matter shall be resolved pursuant to Section 12.0 of the Tariff, or otherwise, as mutually agreed by the Parties.

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3.0 System Operating Principles

- 3.1 The Network Customer must design, construct, and operate its facilities safely and efficiently in accordance with Good Utility Practice, North American Electric Reliability Corporation ("NERC"), Sunflower Electric Power Corporation ("Sunflower"), or any successor requirements, industry standards, criteria, and applicable manufacturer's equipment specifications, and within operating physical parameter ranges (voltage schedule, load power factor, and other parameters) required by the Host Transmission Owner and Transmission Provider.
- 3.2 The Host Transmission Owner and Transmission Provider reserve the right to inspect the facilities and operating records of the Network Customer upon mutually agreeable terms and conditions.
- 3.3 Electric service, in the form of three phase, approximately 60 hertz alternating current, shall be delivered at designated delivery points and nominal voltage(s) listed in the Service Agreement. When multiple delivery points are provided to a specific Network Load identified in Appendix 3 of the Service Agreement, they shall not be operated in parallel by the Network Customer without the approval of the Host Transmission Owner and Transmission Provider. The Designated Representatives shall establish the procedure for obtaining such approval. The Designated Representatives shall also establish and monitor standards and operating rules and procedures to assure that Transmission System integrity and the safety of customers, the public, and employees are maintained or enhanced when such parallel operations are permitted either on a continuing basis or for intermittent switching or other service needs. Each Party shall exercise due diligence and reasonable care in maintaining and operating its facilities so as to maintain continuity of service.
- 3.4 The Host Transmission Owner and Network Customer shall operate their systems and delivery points in continuous synchronism and in accord with applicable NERC Standards, SPP Criteria, and Good Utility Practice.
- 3.5 If the function of any Party's facilities is impaired or the capacity of any delivery point is reduced, or synchronous operation at any delivery point(s) becomes interrupted, either manually or automatically, as a result of force majeure or maintenance coordinated by the Parties, the Parties will cooperate to remove the

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cause of such impairment, interruption, or reduction, so as to restore normal operating conditions expeditiously.

3.6 The Transmission Provider and Host Transmission Owner, if applicable, reserve the sole right to take any action necessary during an actual or imminent emergency to preserve the reliability and integrity of the Transmission System, limit or prevent damage, expedite restoration of service, ensure safe and reliable operation, avoid adverse effects on the quality of service, or preserve public safety.

3.7 In an emergency, the reasonable judgment of the Transmission Provider and Host Transmission Owner, if applicable, in accordance with Good Utility Practice, shall be the sole determinant of whether the operation of the Network Customer loads or equipment adversely affects the quality of service or interferes with the safe and reliable operation of the Transmission System. The Transmission Provider or Host Transmission Owner, if applicable, may discontinue transmission service to such Network Customer until the power quality or interfering condition has been corrected. Such curtailment of load, re-dispatching, or load shedding shall be done on a non-discriminatory basis by Load Ratio Share, to the extent practicable. The Transmission Provider or Host Transmission Owner, if applicable, will provide reasonable notice and an opportunity to alleviate the condition by the Network Customer to the extent practicable.

4.0 System Planning and Protection

4.1 No later than October 1 of each year, the Network Customer shall provide the Transmission Provider and Host Transmission Owner the following information:

- a) A ten-year projection of summer and winter peak demands with the corresponding power factors and annual energy requirements on an aggregate basis for each delivery point. If there is more than one delivery point, the Network Customer shall provide the summer and winter peak demands and energy requirements at each delivery point for the normal operating configuration;
- b) A ten-year projection by summer and winter peak of planned generating capabilities and committed transactions with third parties, which resources

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are expected to be used by the Network Customer to supply the peak demand and energy requirements provided in (a);

- c) A ten-year projection by summer and winter peak of the estimated maximum demand in kilowatts that the Network Customer plans to acquire from the generation resources owned by the Network Customer, and generation resources purchased from others; and
- d) A projection for each of the next ten years of Transmission System facility additions to be owned and/or constructed by the Network Customer which facilities are expected to affect the planning and operation of the Transmission System within the Host Transmission Owner's Control Area.

This information is to be delivered to the Transmission Provider's and Host Transmission Owner's Designated Representatives pursuant to Section 2.0.

4.2 Information exchanged by the Parties under this article will be used for system planning and protection only and will not be disclosed to third parties absent mutual consent or order of a court or regulatory agency.

4.3 The Host Transmission Owner, and Transmission Provider, if applicable, will incorporate this information in its system load flow analyses performed during the first half of each year. Following completion of these analyses, the Transmission Provider or Host Transmission Owner will provide the following to the Network Customer:

- a) A statement regarding the ability of the Host Transmission Owner's Transmission System to meet the forecasted deliveries at each of the delivery points;
- b) A detailed description of any constraints on the Host Transmission Owner's system within the five-year horizon that will restrict forecasted deliveries; and
- c) In the event that studies reveal a potential limitation of the Transmission Provider's ability to deliver power and energy to any of the delivery points, a Designated Representative of the Transmission Provider will coordinate with the Designated Representatives of the Host Transmission Owner and the Network Customer to identify appropriate remedies for such constraints, including but not limited to: construction of new Transmission System

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facilities, upgrades, or other improvements to existing Transmission System facilities, or temporary modification to operating procedures designed to relieve identified constraints. Any constraints within the Transmission System will be remedied pursuant to the procedures of Transmission Provider's planning procedures.

For all other constraints, the Host Transmission Owner, upon agreement with the Network Customer and consistent with Good Utility Practice, will endeavor to construct and place into service sufficient capacity to maintain reliable service to the Network Customer.

An appropriate sharing of the costs to relieve such constraints will be determined by the Parties, consistent with the Tariff and with the Commission's rules, regulations, policies, and precedents then in effect. If the Parties are unable to agree upon an appropriate remedy or sharing of the costs, the Transmission Provider shall submit its proposal for the remedy or sharing of such costs to the Commission for approval consistent with the Tariff.

- 4.4 The Host Transmission Owner and the Network Customer shall coordinate with the Transmission Provider: (1) all scheduled outages of generating resources and Transmission System facilities consistent with the reliability of service to the customers of each Party, and (2) additions or changes in facilities which could affect another Party's system. Where coordination cannot be achieved, the Designated Representatives shall intervene for resolution.
- 4.5 The Network Customer shall coordinate with the Host Transmission Owner regarding the technical and engineering arrangements for the delivery points, including one-line diagrams depicting the electrical facilities configuration and parallel generation, and shall design and build the facilities to avoid interruptions on the Host Transmission Owner's Transmission System.
- 4.6 The Network Customer shall provide for automatic and underfrequency load shedding of the Network Customer Network Load in accordance with the NERC Standards and SPP Criteria related to emergency operations.

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5.0 Maintenance of Facilities

5.1 The Network Customer shall maintain its facilities necessary to reliably receive capacity and energy from the Host Transmission Owner's Transmission System consistent with Good Utility Practice. The Transmission Provider or Host Transmission Owner, as appropriate, may curtail service under this Operating Agreement to limit or prevent damage to generating or transmission or distribution facilities caused by the Network Customer's failure to maintain its facilities in accordance with Good Utility Practice, and the Transmission Provider or Host Transmission Owner may seek as a result any appropriate relief from the Commission.

5.2 The Designated Representatives shall establish procedures to coordinate the maintenance schedules, and return to service, of the generating resources and transmission, distribution and substation facilities, to the greatest extent practical, to ensure sufficient Transmission System resources are available to maintain system reliability and reliability of service.

5.3 The Network Customer shall obtain: (1) concurrence from the Transmission Provider before beginning any scheduled maintenance of facilities which could impact the operation of the Transmission System over which transmission service is administered by Transmission Provider; and (2) clearance from the Transmission Provider when the Network Customer is ready to begin maintenance on a Transmission System line or substation. The Transmission Provider shall coordinate clearances with the Host Transmission Owner. The Network Customer shall notify the Transmission Provider and the Host Transmission Owner as soon as practical at the time when any unscheduled or forced outages occur and again when such unscheduled or forced outages end.

6.0 Scheduling Procedures

6.1 Prior to the beginning of each week, the Network Customer shall provide to the Transmission Provider expected hourly energy schedules for that week for all energy flowing into the Transmission System administered by Transmission Provider.

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6.2 In accordance with the general provisions of Section 35 of the Tariff and the specific SPP requirements set forth in Section 36 of the SPP Tariff, the Network Customer shall provide to the Transmission Provider the Network Customer's hourly energy schedules for the next calendar day for all energy flowing into the Transmission System administered by the Transmission Provider. The Network Customer may modify its hourly energy schedules up to 20 minutes before the start of the next clock hour provided that the Delivering Party and Receiving Party also agree to the schedule modification. The hourly schedule must be stated in increments of 1,000 kW per hour. The Network Customer shall submit, or arrange to have submitted, to the Transmission Provider a NERC transaction identification Tag where required by NERC Standard INT-001. These hourly energy schedules shall be used by the Transmission Provider to determine whether any Energy Imbalance Service charges, pursuant to Schedule 4 of the Tariff apply.

7.0 Ancillary Services

- 7.1 The Network Customer must make arrangements in appropriate amounts for all of the required Ancillary Services described in the Tariff. The Network Customer must obtain these services from the Transmission Provider or Host Transmission Owner or, where applicable, self-supply or obtain these services from a third party.
- 7.2 Where the Network Customer elects to self-supply or have a third party provide Ancillary Services, the Network Customer must demonstrate to the Transmission Provider that it has either acquired the Ancillary Services from another source or is capable of self-supplying the services.
- 7.3 The Network Customer must designate the supplier of Ancillary Services.

8.0 Metering

8.1 The Network Customer shall provide for the installation of meters, associated metering equipment, and telemetering equipment. The Network Customer shall permit (or provide for, if the Network Customer is not the meter owner) the Transmission Provider's and Host Transmission Owner's representative to have access to the equipment at all reasonable hours and for any reasonable purpose, and shall not permit unauthorized persons to have access to the space housing the equipment. Network Customer shall provide to (or provide for, if the Network

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Customer is not the meter owner) the Host Transmission Owner access to load data and other data available from any delivery point meter. If the Network Customer does not own the meter, the Host Transmission Owner shall make available, upon request, all load data and other data obtained by the Host Transmission Owner from the relevant delivery point meter, if available utilizing existing equipment. The Network Customer will cooperate on the installation of advanced technology metering in place of the standard metering equipment at a delivery point at the expense of the requestor; provided, however, that meter owner shall not be obligated to install, operate, or maintain any meter or related equipment that is not approved for use by the meter owner and/or Host Transmission Owner, and provided that such equipment addition can be accomplished in a manner that does not interfere with the operation of the meter owner's equipment or any Party's fulfillment of any statutory or contractual obligation.

8.2 The Network Customer shall provide for the testing of the metering equipment at suitable intervals, and its accuracy of registration shall be maintained in accordance with standards acceptable to the Transmission Provider and consistent with Good Utility Practice. At the request of the Transmission Provider or Host Transmission Owner, a special test shall be made. But if less than 2 percent inaccuracy is found, the requesting Party shall pay for the test. Representatives of the Parties may be present at all routine or special tests and whenever any readings for purposes of settlement are taken from meters not having an automated record. If any test of metering equipment discloses an inaccuracy exceeding 2 percent, the accounts of the Parties shall be adjusted. Such adjustment shall apply to the period over which the meter error is shown to have been in effect or, where such period is indeterminable, for one-half the period since the prior meter test. Should any metering equipment fail to register, the amounts of energy delivered shall be estimated from the best available data.

8.3 If the Network Customer is supplying energy to retail load that has a choice in its supplier, the Network Customer shall be responsible for providing all information required by the Transmission Provider for billing purposes. Metering information shall be available to the Transmission Provider either by individual retail customer or aggregated retail energy information for that load the Network Customer has

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under contract during the billing month. For the retail load that has interval demand metering, the actual energy used by interval must be supplied. For the retail load using standard kWh metering, the total energy consumed by meter cycle, along with the estimated demand profile, must be supplied. All rights and limitations between Parties granted in Sections 8.1, and 8.2 are applicable in regards to retail metering used as the basis for billing the Network Customer.

9.0 Connected Generation Resources

9.1 The Network Customer's connected generation resources that have automatic generation control and automatic voltage regulation shall be operated and maintained consistent with regional operating standards, and the Network Customer or the operator shall operate, or cause to be operated, such resources to avoid adverse disturbances or interference with the safe and reliable operation of the Transmission System.

9.2 For all Network Resources of the Network Customer, the Network Customer shall provide the following generation telemetry readings to Balancing Authority, or such other information, in the form and at the times that are consistent with requirements for "Network Resources" under the SPP Tariff:

- 1) Analog MW;
- 2) Integrated MWHRS/HR;
- 3) Analog MVARs; and
- 4) Integrated MVARHRS/HR.

10.0 Re-dispatching, Curtailment, and Load Shedding

10.1 In accordance with Section 33 of the SPP Tariff, SPP may require re-dispatching of generation resources or curtailment of loads to relieve existing or potential Transmission System constraints. SPP shall be primarily responsible for actions under Section 33 of the SPP Tariff.

10.2 Solely with respect to situations for which SPP is not responsible or cannot act, the Parties shall implement load-shedding procedures to maintain the reliability and integrity for the Transmission System as provided in Section 33.1 of the SPP Tariff

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and in accordance with applicable NERC and SPP requirements and Good Utility Practice. Load shedding may include: (1) automatic load shedding, (2) manual load shedding, and (3) rotating interruption of customer load. When manual load shedding or rotating interruptions are necessary, the Host Transmission Owner shall notify the Network Customer's dispatcher or schedulers of the required action and the Network Customer shall comply immediately.

- 10.3 The Network Customer will coordinate with the Host Transmission Owner to ensure sufficient load shedding equipment is in place on their respective systems to meet SPP requirements. The Network Customer and the Host Transmission Owner shall develop a plan for load shedding which may include manual load shedding by the Network Customer.

11.0 Communications

- 11.1 The Network Customer shall, at its own expense, install and maintain communication link(s) for scheduling. The communication link(s) shall be used for data transfer and for voice communication.
- 11.2 A Network Customer self-supplying Ancillary Services or securing Ancillary Services from a third party shall, at its own expense, install and maintain telemetry equipment communicating between the generating resource(s) providing such Ancillary Services and the Host Transmission Owner's Control Area.

12.0 Cost Responsibility

- 12.1 The Network Customer shall be responsible for all costs incurred by the Network Customer, Host Transmission Owner, and Transmission Provider to implement the provisions of this Operating Agreement, including but not limited to, engineering, administrative and general expenses, material and labor expenses associated with the specification, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, upgrading, calibration, removal, and relocation of equipment or software, so long as the direct assignment of such costs is not inconsistent with Commission policy.
- 12.2 The Network Customer shall be responsible for all costs incurred by Network Customer, Host Transmission Owner, and Transmission Provider for ongoing

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operation and maintenance of the facilities required to implement the provisions of this Operating Agreement so long as the direct assignment of such costs is not inconsistent with Commission policy. Such work shall include, but is not limited to, normal and extraordinary engineering, administrative and general expenses, material and labor expenses associated with the specifications, design, review, approval, purchase, installation, maintenance, modification, repair, operation, replacement, checkouts, testing, calibration, removal, or relocation of equipment required to accommodate service provided under this Operating Agreement.

13.0 Billing and Payments

Billing and Payments shall be in accordance with Section 7 of the Tariff.

14.0 Dispute Resolution

Any dispute among the Parties regarding this Operating Agreement shall be resolved pursuant to Section 12 of the Tariff, or otherwise, as mutually agreed by the Parties.

15.0 Assignment

15.1 This Operating Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the electric properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld.

15.2 So long as Sunflower is the Transmission Provider, [Name] shall deal with Sunflower, as agent for [Member], with respect to the Host Transmission Owner's rights and obligations under Sections 3.3 (approval of Delivery Point changes), 4.1 (system planning), 5.3 (clearances for maintenance activities), 6.1 and 6.2 (scheduling), 7.1 (ancillary services), 9.2 (telemetry information), 10.2 and 10.3 (load shedding), 13.0 (billing), and 20.0 (notice). During the period of Sunflower' agency, [Member] may perform directly or through Sunflower, as agent, with respect to the Host Transmission Owner's rights and obligations under Sections 3.2 (inspection of facilities and records), 3.5 (removing impairments), 3.6 and 3.7 (emergencies), and 5.1 (opening the interconnection).

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16.0 Choice of Law

The interpretation, enforcement, and performance of this Operating Agreement shall be governed by the laws of the State of Kansas, except laws and precedent of such jurisdiction concerning choice of law shall not be applied, except to the extent governed by the laws of the United States of America.

17.0 Entire Agreement

The Tariff and Service Agreement, as they are amended from time to time, are incorporated herein and made a part hereof. To the extent that a conflict exists between the terms of this Operating Agreement and the terms of the Tariff, the Tariff shall control.

18.0 Unilateral Changes and Modifications

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the right of the Transmission Provider or a Transmission Owner unilaterally to file with the Commission, or make application to the Commission for changes in rates, charges, classification of service, or any rule, regulation, or agreement related thereto, under applicable law and rules and regulations promulgated thereunder.

Nothing contained in this Operating Agreement or any associated Service Agreement shall be construed as affecting in any way the ability of any Network Customer receiving Network Integration Transmission Service under the Tariff to exercise any right under applicable law and pursuant to rules and regulations promulgated thereunder; provided, however, that it is expressly recognized that this Operating Agreement is necessary for the implementation of the Tariff and Service Agreement. Therefore, no Party shall propose a change to this Operating Agreement that is inconsistent with the rates, terms and conditions of the Tariff and/or Service Agreement.

19.0 Term

This Operating Agreement shall become effective on the date assigned by the Commission ("Effective Date"), and shall continue in effect until the Tariff or the Network Customer's Service Agreement is terminated, whichever shall occur first.

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

20.0 Notice

20.1 Any notice that may be given to or made upon any Party by any other Party under any of the provisions of this Operating Agreement shall be in writing, unless otherwise specifically provided herein, and shall be considered delivered when the notice is personally delivered or deposited in the United States mail, certified or registered postage prepaid, to the following:

Sunflower (Transmission Provider)

Sunflower Electric Power Corporation
President and CEO
301 West 13th Street
P.O. Box 1020
Hays, Kansas 67601
Phone: 785-628-2845
Fax: 785-623-3395
Email

[Host Transmission Owner]

[name]
[title]
[address]
[phone]
[fax]
[email address]

[Network Customer]

[name]
[title]
[address]
[phone]
[fax]
[email address]

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Any Party may change its notice address by written notice to the other Parties in accordance with this Article 20.

20.2 Any notice, request, or demand pertaining to operating matters may be delivered in writing, in person or by first class mail, email, messenger, or facsimile transmission as may be appropriate and shall be confirmed in writing as soon as reasonably practical thereafter, if any Party so requests in any particular instance.

21.0 Execution in Counterparts

This Operating Agreement may be executed in any number of counterparts with the same effect as if all Parties executed the same document. All such counterparts shall be construed together and shall constitute one instrument.

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

IN WITNESS WHEREOF, the Parties have caused this Operating Agreement to be executed by their respective authorized officials, and copies delivered to each Party, to become effective as of the Effective Date.

TRANSMISSION PROVIDER

HOST TRANSMISSION OWNER

Signature

Signature

Printed name

Printed name

Title

Title

Date

Date

NETWORK CUSTOMER

Signature

Printed name

Title

Date

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

ATTACHMENT H
Zonal Charges And Transmission Revenue Requirement for Sunflower Under SPP Tariff

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Charges for Service under this Tariff

The zonal (divisional) Demand Charge for each Transmission Owner is as follows:

[None in effect. All service to date under special contract.]

The basic charge for energy losses generated and provided by the Transmission Provider shall be computed as the product of (a) the relevant energy loss factor as listed in Appendix 1 to Attachment M times (b) the energy scheduled by the Customer times (c) an energy loss rate of \$27.707 per megawatt-hour.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sunflower's Annual Transmission Revenue Requirement

The Annual Transmission Revenue Requirement (ATRR) for purposes of Transmission Service and Network Integration Transmission Service provided by SPP under the SPP Tariff shall be as determined by the following Formula (Appendix A to this Attachment H) and the Protocols (Appendix B to this Attachment H). The Formula and Protocols together comprise the Formula-Based Rate (FBR) for determining the ATRR and related charges in Schedules 1, 7, 8, 9 and 11. The ATRR is:

Year: 2014 ATRR: \$25,840,117.00

Each year, pursuant to the Annual Update as provided in the Protocols, the ATRR will be updated in this Schedule and the charges in Schedules 1, 7, 8 and 9 will also be updated and filed in the compliance docket without need for further Kansas Corporation Commission action.

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Stuart S. Lowry, President and CEO

Form RF

Index

THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 135 of 302 Sheets

Appendix A to Attachment H
Sunflower Electric Power Corporation Rate Formula Template

[Excel Spreadsheet in separate document]

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Table of Contents**

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the SEPC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

<u>Page</u>	<u>Tab</u>	<u>Description</u>
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act. ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-25	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
26	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
27-34	A-9 (Act. Incentive Plant)	Actual incentive returns
35	A-10 (Act. Third Party Proj)	Actual projects constructed by SEPC for Third Parties
36	A-11 (Act. A&G)	Actual Administrative and General Expenses
37-38	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
39-40	TU (True-up)	True-up adjustment and interest calculation
41-53	RTO Project Smry	Actual and projected RTO-directed projects
54-55	Spon Project Smry	Actual and projected Sponsor-funded projects
56-57	Third Party Project Smry	Actual and projected Third Party projects
58	Projected Net Rev Req	Projected net revenue requirements for next calendar year
59-63	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
64	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
65-70	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
71	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
72	P-3 (Proj. Trans. Network Load)	Projected transmission system load
73-79	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
80	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
81	P-6 (Proj. Third Party Projects)	Projected projects constructed by SEPC for Third Parties

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 2014**

Line No.	(1) <u>Description</u>	(2) <u>Source</u>	(3)	(4) <u>Amount</u>
<u>A. Net Revenue Requirement Including True-Up</u>				
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	#DIV/0!	
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	#DIV/0!	
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	#DIV/0!	
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	#DIV/0!	
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	#DIV/0!	
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	#DIV/0!	
7	Total	Sum (L1:L6)		#DIV/0!
8				
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		#DIV/0!
10				
11	<u>B. Point-to-Point Service</u>			
12	SEPC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
13				
14	Annual Point-to-Point Rate in \$/MW - Year	L9 / L12	#DIV/0!	
15	Monthly Point-to-Point Rate in \$/MW - Month	L14 / 12 months	#DIV/0!	
16	Weekly Point-to-Point Rate in \$/MW - Weekly	L14 / 52 weeks	#DIV/0!	
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L14 / 260 days	#DIV/0!	
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L14 / 365 days	#DIV/0!	
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L17 / 16 hours	#DIV/0!	
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L18 / 24 hours	#DIV/0!	
21				
22	<u>C. Schedule 1 ARR</u>			
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12	#VALUE!	
24				
25	<u>D. Schedule 1 Rate Calculations</u>			
26	SEPC 12-CP. Peak Demand	WP P-3, L15	#DIV/0!	MW
27				
28	Annual Point-to-Point Rate in \$/MW - Year	L23 / L26	#VALUE!	
29	Monthly Point-to-Point Rate in \$/MW - Month	L28 / 12	#VALUE!	
30	Weekly Point-to-Point Rate in \$/MW - Week	L28 / 52	#VALUE!	
31	Daily Point-to-Point Rate in \$/MW - Day	L28 / 365	#VALUE!	
32	Hourly Point-to-Point Rate in \$/MW - Hour	L28 / 8760	#VALUE!	

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, 2012

Line No.	(1) <u>Description</u>	(2) <u>Reference</u>	(3)	(4)	(5) <u>Amount</u>
	<u>REVENUE REQUIREMENTS</u> (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L101, col. 6			#DIV/0!
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L23+ L27 + L31, Col. n	#DIV/0!		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L35, Col. n	#VALUE!		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L39, Col. n	#VALUE!		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L43, Col. n	#VALUE!		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	#VALUE!		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	#VALUE!		
9	Total	Sum (L3:L8)		#DIV/0!	#DIV/0!
10					
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!
12					
13	<u>REVENUE CREDITS</u>				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			#DIV/0!
16					
17	<u>NET REVENUE REQUIREMENT</u>				
18	Base Plan Net Revenue Requirements	L3	#DIV/0!		
19	Balanced Portfolio Net Revenue Requirement	L4	#VALUE!		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	#VALUE!		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	#VALUE!		
22	Sponsored Project Net Revenue Requirements	L7	#VALUE!		
23	Third Party Projects Net Revenue Requirements	L8	#VALUE!		
24	Total	Sum (L18:L23)		#DIV/0!	
25					
26	Zonal Net Revenue Requirement	L11 - L15			#DIV/0!
27					

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012**

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
1	RATE BASE:					
2	PLANT IN SERVICE (13 month averages)					
3	Production	WP A-12, Pg. 1, L1 & L2	\$ -		NA	\$ -
4	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L3 Note O	-		DA 1.00000	-
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ -		DA 1.00000	-
6	Distribution	WP A-12, Pg. 1, L5	-		NA	-
7	General	WP A-12, Pg. 1, L6	-		WS #DIV/0!	#DIV/0!
8	Intangible & Other	WP A-12, Pg. 1, L7	-		WS #DIV/0!	#DIV/0!
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	\$ -			#DIV/0!
10						
11	ACCUMULATED DEPRECIATION (13 month averages)	Note Q				
12	Production	WP A-12, Pg. 1, L11 & L12	\$ -		NA	\$ -
13	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L13, Note O	-		DA 1.00000	-
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ -		DA 1.00000	-
15	Distribution	WP A-12, Pg. 1, L15	-		NA	-
16	General	WP A-12, Pg. 1, L16	-		WS #DIV/0!	#DIV/0!
17	Intangible & Other	WP A-12, Pg. 1, L17	-		WS #DIV/0!	#DIV/0!
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	\$ -			#DIV/0!
19						
20	NET PLANT IN SERVICE (13 month averages)					
21	Production	L3- L12	\$ -			\$ -
22	Transmission (Excludes Capital Leases)	L4- L13	-			-
23	Less: Excluded Plant	L5- L14	\$ -			-
24	Distribution	L6- L15	-			-
25	General	L7- L16	-			#DIV/0!
26	Intangible & Other	L8- L17	-			#DIV/0!
27	TOTAL NET PLANT	Sum (L21:L26) - L23	\$ -			#DIV/0!
28						
29	CONTRUCTION WORK IN PROGRESS					
30	Production	WP A-12, Pg. 1, L29	\$ -			\$ -
31	Transmission	WP A-12, Pg. 1, L30	-		DA 1.00000	-
32	Less: CWIP Assoc. with Third Party and Sponsored Projects					
33	Distribution	WP A-12, Pg. 1, L31	-			
34	General Plant	WP A-12, Pg. 1, L32	-		WS #DIV/0!	#DIV/0!
35	Total	L30 + L31 - L32 + L33 + L34	\$ -			#DIV/0!
36						
37	ADJUSTMENTS TO RATE BASE					
38	Accumulated Deferred Income Taxes	WP A-3	\$ -		DA 1.00000	\$ -
39	Unrefunded Customer Advances for Construction	Note A			DA 1.00000	-
40	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L42	#DIV/0!		DA 1.00000	#DIV/0!
41	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L44, Note S	-		DA 1.00000	-
42	TOTAL ADJUSTMENTS	Sum (L38:L41)	#DIV/0!			#DIV/0!
43						
44	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L50 Note B	\$ -		DA 1.00000	\$ -
45						
46	WORKING CAPITAL					
47	CWC					
48	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b			NA	
49	O&M Expense Allocated to Transmission	Pg. 2, L74, Col (6) Calculated Note C	\$ -			#VALUE!
50						#VALUE!
51	Materials & Supplies--Transmission	WP A-12, Pg. 1, L54	-		TP #DIV/0!	#DIV/0!
52	Materials & Supplies--Other	WP A-12, Pg. 1, L52, L53 & L55	-		NA	-
53	Stores Expense	WP A-12, Pg. 2, L61	-		WS #DIV/0!	#DIV/0!
54	Prepayments (Account 165)	WP A-12, Pg. 2, L63 (Note D)	-		GP #DIV/0!	#DIV/0!
55						
56	TOTAL WORKING CAPITAL	Sum (L50:L55)	\$ -			#VALUE!
57						
58	Rate Base	Sum(L27, L35, L42, L44, L56)	#DIV/0!		RB = #DIV/0!	#DIV/0!

(Only for Column 6. Total Company Amounts S/B Unadjusted)

**Sunflower Electric Power Corporation (SEPC)
 Rate Formula Template
 Actual Gross Revenue Requirements
 For the 12 months ended - December 31, 2012**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Workpaper</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col 3 times Col 5)</u>
59	O&M:					
60	Transmission	KCC Report Pg. 35, L17, Col. b				
61	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)				
62	Less: Transmission Leases & Facility Charges	SEPC Records				
63	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	#VALUE!			
64	Total Transmission O&M	L60 - Sum(L61:L63) (Note H)	#VALUE!		TP #DIV/0!	#VALUE!
65	A&G -Adjusted	WP A-11, L8	\$ -		WS #DIV/0!	#DIV/0!
66	Plus: Safety Advertising	WP A-11, L9	-		WS #DIV/0!	#DIV/0!
67	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-		DA 1.00000	-
68	Plus: Advertising -Transmission	WP A-11, L15	-		DA 1.00000	-
69	Plus: Research -Transmission	WP A-11, L20	-		DA 1.00000	-
70	Plus: Regulatory Exp -Transmission	WP A-11, L25	-		DA 1.00000	-
71	Plus: Corporate Visibility -Transmission	WP A-11, L31	-		WS #DIV/0!	#DIV/0!
72	Subtotal A&G	L65 + Sum(L66:L71)	\$ -			#DIV/0!
73	Transmission Lease Payments & Facility Charges	Note F	-		DA 1.00000	-
74	TOTAL O&M	L64 + L72 + L73	#VALUE!			#VALUE!
75						
76	DEPRECIATION EXPENSE	Note Q				
77	Production	KCC Report Pg. 38, L2, Col. c			NA 0.00000	\$ -
78	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)			TP #DIV/0!	#DIV/0!
79	Distribution	KCC Report Pg. 38, L2, Col. e			NA 0.00000	-
80	General	KCC Report Pg. 38, L2, Col. f			WS #DIV/0!	#DIV/0!
81	Intangible & Other	SEPC Records	-		WS #DIV/0!	#DIV/0!
82	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-		DA 1.00000	-
83	TOTAL DEPRECIATION	Sum(L77:L82)	\$ -			#DIV/0!
84						
85	TAXES OTHER THAN INCOME TAXES	(Note I)				
86	LABOR RELATED					
87	Payroll	WP A-6, L9	\$ -		WS #DIV/0!	#DIV/0!
88	Highway and vehicle	WP A-6, L9	-		WS #DIV/0!	#DIV/0!
89	PLANT RELATED					
90	Property	WP A-6, L9, (Note M)			GP #DIV/0!	#DIV/0!
91	Gross Receipts	WP A-6, L9	-		NA	-
92	Other	WP A-6, L9	-		GP #DIV/0!	#DIV/0!
93						
94	TOTAL OTHER TAXES	Sum(L87:L92)	\$ -			#DIV/0!
95						
96	RETURN					
97	Return before incentives	L172	#DIV/0!		RB #DIV/0!	#DIV/0!
98	Incentive return	L181				#DIV/0!
99	Total Return	L97 + L98				#DIV/0!
100						
101	GROSS REV. REQUIREMENT WITH INCENTIVES	L74 + L83 + L94 + L99				#DIV/0!
102	LESS: Gross Revenue Requirements for Incentives	L98				#DIV/0!
103						
104	GROSS REV. REQUIREMENT WITHOUT INCENTIVES	L101 - L102				#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
 Rate Formula Template
 Actual Gross Revenue Requirements
 For the 12 months ended - December 31, 2012**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Workpaper</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col 3 times Col 5)</u>
105	TRANSMISSION PLANT INCLUDED IN FORMULA					
106	Total transmission plant, incl. capital and operating leases	WP-12, L3 + L4 + L10	\$ -		DA 1.00000	\$ -
107	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)	-	-	DA 1.00000	-
108	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)	-	-	DA 1.00000	-
109	Transmission plant included in rates	L106 - L107 - L 108	\$ -			\$ -
110	Percentage of transmission plant included in rates	L109 / L106			TP= #DIV/0!	
111						
112	GROSS AND NET PLANT ALLOCATORS					
113	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
114	Production	Pg 1, L3	\$ -		NA	\$ -
115	Total transmission plant, including leases (Note T)	WP-12, L3 + L4 + L10	-		DA 1.00000	-
116	Less: Excluded Plant	Pg 1, L5	-	-	DA 1.00000	-
117	Distribution	Pg 1, L6	-		NA	-
118	General & Intangible	Pg 1, L7 + L8	-		WS #DIV/0!	#DIV/0!
119	TOTAL GROSS PLANT	L114 + L115 - L 116 + L 117 + L118	\$ -		GP = #DIV/0!	#DIV/0!
120						
121	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST) (Note Q)					
122	Production	Pg 1, L12	\$ -		NA	\$ -
123	Total transmission plant, including leases	WP-12, L13 + L14 + L19	-		DA 1.00000	-
124	Less: Excluded Plant	Pg 1, L14	-	-	DA 1.00000	-
125	Distribution	Pg 1, L15	-			-
126	General & Intangible	Pg 1, L16 + L17	-		WS #DIV/0!	#DIV/0!
127	TOTAL ACCUM. DEPRECIATION	L122 + L123 - L 124 + L 125 + L126	\$ -			#DIV/0!
128						
129	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
130	Production	L114 - L122	\$ -			\$ -
131	Total transmission plant, including leases	L115 - L123	-			-
132	Less Excluded Plant	L116 - L124	-	-		-
133	Distribution	L117 - L125	-			-
134	General & Intangible	L118 - L126	-			#DIV/0!
135	TOTAL NET PLANT	L130 + L131 - L 132 + L 133 + L134	\$ -		NP = #DIV/0!	#DIV/0!
136						
137	WAGES & SALARY ALLOCATOR (WS)					
138	Production	KCC Pg. 37, L1, Col. d				\$ -
139	Transmission	KCC Pg. 37, L2, Col. d			TP #DIV/0!	#DIV/0!
140	Distribution	KCC Pg. 37, L3, Col. d				-
141	Other (excluding A&G)	KCC Pg. 37, L4, L5 & L6, Col. d				-
142	Total	Sum (L138:L141)	\$ -			#DIV/0!
143	Wage & Salary Allocator Calculation	Col 6, L142 / Col 3, L142				WS= #DIV/0!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
144	RETURN (R)	Note N				
145	TIER Test					
146	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d				
147	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c				
148	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c				
149	Total Interest Expense	L147 + L148	\$ -			
150	Target TIER	(Note P)	#DIV/0!			
151	Return Requirements (LT Interest plus Margin)	L149 * L150	#DIV/0!			
152	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L)				
153	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c				
154	Reserved for Future Use	(Note G)	-			
155						
156	Net Operating Return Req. (accrual basis)	L151 - L152 + L153 + L154 + L155	#DIV/0!			
157						
158	DSC Test					
159	Debt Service					
160	LT Interest Expense	L147	\$ -			
161	Principal Payment	KCC Pg. 22, L18, Col. E (Note X)				
162	Debt Service	L160 + L161	\$ -			
163	Target DSC	(Note P)	#DIV/0!			
164	Return Requirements	L162 * L163	#DIV/0!			
165	Less: Non Operating Income	L152	-			
166	Plus: Amortization of Debt Discount and Debt Expense	L153	-			
167	Net Operating Return Req. (cash basis)	L164 - L165 + L166	#DIV/0!			
168	Less: Depreciation Expense	L83	-			
169	Equivalent Return Requirements (accrual basis)	L167 - L168	#DIV/0!			
170						
171	Critical Ratio (TIER or DSC)	Greater of L156 or L169	#DIV/0!			
172	Return Requirements Greater of TIER or DSC Test	Greater of L156 or L169	#DIV/0!			
173	#DIV/0!	#DIV/0!	#DIV/0!			
174	Average Return on Rate Base	L172 / L58	#DIV/0!	#DIV/0!		
175						
176	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
177	Plant Granted Incentive TIER Adder:					
178	Total Incentive Plant	WP A-9, L27	\$ -			
179	Less: Total Accumulated Depreciation	WP A-9, L27	-			
180	Net Incentive Plant	L178 - L179	\$ -			
181	Incentive Return	WP A-9, L27		#DIV/0!		
182						
183						
184						
185						
186						
187	Abandoned Plant:					
188	Unamortized Abandoned Transmission Plant	L41 of Pg 1 (Note S)	\$ -			
189	Return on Abandoned Plant	L174 * L188	#DIV/0!			
190	Amortization Expense for Abandoned Plant	L82 of Pg. 2	-			
191	Total Recovery for Abandoned Plant	Sum (L189:L190)		#DIV/0!		
192	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L181 +L185 + L191				#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012**

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from SEPC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Includes only Land Held for Future Use associated with Transmission facilities.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L74, Col. 6.
- D Prepayments are the electric related prepayments booked to Acct. 165 and reported on SEPC's KCC Annual Report Pg. 17, L20, Col. b.
- E Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate.
- F Lease and joint facilities charges included on L62, page 2 of 5, are those costs attributable to transmission service.
- G This line shall not be populated unless authorized by the Commission.
- H Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
- I Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
- J Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
- K Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. SEPC records this investment in a transmission plant account.
- L As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received.
- M If the transmission related component of property tax is specifically identified in SEPC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
- N Return is based on the maximum of either a TIER or DSC test.
- O Does not include leases since return associated with leased facilities is included in the lease payment.
- P The approved TIER and DSC rations will be established by the KCC. No change in TIER and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
- Q The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
- R Reserved for future use.
- S The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
- T The GP allocator is primarily used to allocate prepaid insurance payments; and Sunflower provide property insurance for leased facilities.
- U Reserved for future use.
- V Includes depreciation of capital lease improvements.
- W Reserved for future use.
- X Excludes Residual Value Note (RVN) balloon principal payment

ALLOCATION FACTORS

<u>Line</u>	<u>Allocators</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
1	RB	Percentage of rate base attributable to transmission	Pg. 2, L58, Col.5	#DIV/0!
2	TP	Percentage of transmission plant included in rate base.	Pg. 3, L110, Col.5	#DIV/0!
3	WS	Percentage of transmission labor included in rates	Pg. 3, L143, Col.6	#DIV/0!
4	DA	Direct assignment		1.00000
5	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L119, Col.5	#DIV/0!
6	NA	Not applicable for the transmission formula rate.		-
7	NP	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L135, Col.5	#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2012**

<u>Line No.</u>	(1) <u>Description</u>	(2) <u>Reference</u>	(3) <u>Amount</u>
A. <u>Schedule 1 ARR</u>			
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	\
2	Plus: Acct. 556 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-
3	Less: Scheduling, System Control and Dispatch Services		-
4	Less: Transmission Service Studies		-
5	Less: Reliability, Planning & Standards Dev. Services		-
6	Total	L1 + L2 - L3 - L4 - L5	#VALUE!
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	-
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	#VALUE!
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	#VALUE!
B. <u>Schedule 1 Rate Calculations</u>			
11	SEPC 12-CP. Peak Demand	WP A-2, L14	- MW
12	Annual Point-to-Point Rate in \$/MW - Year	L9 / L11	#VALUE!
13	Monthly Point-to-Point Rate in \$/MW - Month	L12 / 12	#VALUE!
14	Weekly Point-to-Point Rate in \$/MW - Week	L12 / 52	#VALUE!
15	Daily Point-to-Point Rate in \$/MW - Day	L12 / 365	#VALUE!
16	Hourly Point-to-Point Rate in \$/MW - Hour	L12 / 8760	#VALUE!

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

**Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Total Company</u>	<u>Non- Transmission</u>	<u>Transmission</u>
1	<u>I. Rent from Electric Property, Account 454 (Note 12)</u>			
2	Account 4540001 - Other Rev -Rent Electric Property		\$ -	\$ -
3	Transmission:			
4	Farm Land Rental	-		
5	Rental From Cell Phone Attaches	-		
6	Equipment / Facilities Rental	-		
7	Rental Substation Property -Cell Towers	-		
8	Other Rental	-		
9	Total Transmission	\$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)			
11				
12	<u>II. Other Operating Revenues To Reduce Revenue Requirement</u>			\$ -
13				
14	<u>III. Other Electric Revenue, Account 456</u>			
15	(Provide data sources and necessary explanations in Notes below.)			
16	Less:			
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)			
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)			
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)			
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)			
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)			
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if populated)			
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff			
25	Wholesale Distribution Revenue (WDR) (Note 2)			
26	Schedule 1 Revenue			
27	Schedule 2 Revenue			
28	Schedules 3-6 Revenue			
29	Revenue for TO's Facilities Under Schedule 11			
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)	\$ -		
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
34	Subtotal	\$ -		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2012 or Excess Sch. 11 Rev. (Note 9).	-		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L55)			-
37	Other - Revenue from bundled transmission service to Members. (Note 4)			
38	Other -			-
39	Other -			-
40	Other - Revenue to cover use of administrative assets by other entities.(Note 7)		#DIV/0!	#DIV/0!
41	Other - Revenue associated with covering losses. (Note 8)			
42	Other (for future use as appropriate)			-
43	Total Adjustments			#DIV/0!
44	Net 456 Account Transmission Related Activity			#DIV/0!
45	<u>IV. Total Revenue Credits to Apply to Zonal Revenue Requirement</u>			#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
46	Total Sch. 11 Revenue Received in 2012	L34	\$ -
47			
48	Net Projected ATRR for Projects Completed as of 12/31/2012 for which Revenue was Received in 2012	Notes 10, 11	
49	Project 1		\$ -
50	Project 2		-
51	Project 3		-
52	Project 4		-
53	Project 5		-
54	Project 6		-
55	Total Projected ATRR for Projects Completed as of 12/31/2012	Sum(L49:L54) (Total goes in L36)	\$ -
56			
57	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2012	L46 - L55 (Total goes in L35)	\$ -
58	Other Revenue Credits Applied to Zonal Revenue Requirements		#DIV/0!
59	Total Revenue Credits Applied to Zonal revenue requirements		#DIV/0!
60			

Notes:

- (1) Data for this worksheet came from SEPC's Annual Report to the KCC and the Company's General Ledger.
- (2) SEPC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
- (3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
- (4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the SEPC Members. See Note 2 as well.
- (5) Reserved for future use.
- (6) Reserved for future use.
- (7) Revenue from other entities to cover use of administrative assets. The non-transmission portion is equal to Actual Revenue * (1-WS Allocator).
- (8) Revenue associated with supplying energy losses.
- (9) Schedule 11 revenue for projects not yet completed as of 12/31/2012 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2012 is assigned as a revenue credit against zonal ATRR. See page 2, L57
- (10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
- (11) None of the Schedule 11 revenue received in 2012 was associated with projects completed as of 12/31/2012
- (12) Excludes lease revenue on assets expected to be recorded as long-term leases.

**Sunflower Electric Power Corporation (SEPC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, 2012**

Line	Date	Hour Ending	SEPC's Native System Peak Load	Adjustment	Adjusted SEPC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the SEPC Transmission System	SEPC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1				-	-		-	-			-	-	-	
2				-	-		-	-			-	-	-	
3				-	-		-	-			-	-	-	
4				-	-		-	-			-	-	-	#DIV/0!
5				-	-		-	-			-	-	-	#DIV/0!
6				-	-		-	-			-	-	-	#DIV/0!
7				-	-		-	-			-	-	-	#DIV/0!
8				-	-		-	-			-	-	-	#DIV/0!
9				-	-		-	-			-	-	-	#DIV/0!
10				-	-		-	-			-	-	-	#DIV/0!
11				-	-		-	-			-	-	-	#DIV/0!
12				-	-		-	-			-	-	-	#DIV/0!
13	Total		-	n/a	-	-	-	-	-	-	-	-	-	-
14	12-CP		-	n/a	-	-	-	-	-	-	-	-	-	-

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Sunflower Electric Power Corporation (SEPC)
Allocation of ADIT
For the 12 months ended December 31, 2012

SEPC is a taxable cooperative subject to income taxes to the extent that income or losses are allocated to nonpatron activity. The ADIT as of 12/31/12 is \$0. See Note 6 of the notes to combined financial statements found in the 2012 Audit Report for additional information on the calculation of ADIT.

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

<u>Line</u>	<u>13 -Month Average Balance</u>		
	<u>Plant in</u>	<u>Depr.</u>	<u>Net</u>
	<u>Service</u>	<u>Reserve</u>	
3	<u>I. GSU Values Transferred from Transmission</u>		
4	\$ -	\$ -	\$ -
5			
6	<u>II. Radial Lines, 34kV and Substation Facilities Transferred</u>		
7	\$ -	\$ -	\$ -
8	-	-	-
9	-	-	-
10	-	-	-
11	\$ -	\$ -	\$ -
12			
13	<u>III. Net Transfer From Trans. (L4 + L11)</u>		
	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

IV. 13 Month Average -Gross Plant

Line	Gross Plant													13 Months Avg Balance	
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec		
14	GSU														\$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
16	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
19	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

V. 13 Month Average -Accumulated Depreciation

Line	Accumulated Depreciation													13 Months Avg Balance	
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec		
20	GSU														\$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
22	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
25	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

VI. 13 Month Average -Net Plant

Line	Net Plant (Gross Plant less Accumulated Depreciation)													13 Months Avg Balance	
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec		
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
28	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
31	Total -Excluded Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Sunflower Electric Power Corporation (SEPC)
Worksheet A-5 - Depreciation Rates
As of December 31, 2012**

<u>Line</u>	<u>A/C</u>	<u>Description</u>	<u>Rate</u>
1	301	Organization	
2	302	Franchises	
3	303	Misc Intangible Plant	
4	350	Land & Land Rights	
5	352	Structures and Improvements	
6	353	Station Equipment	
7	354	Towers and Fixtures	
8	355	Poles and Fixtures	
9	356	Overhead Conductors and Devices	
10	357	Underground Conduit	
11	358	Underground Conductors and Devices	
12	389	Land and Land Rights	
13	390	Structures and Improvements	
14	391	Office Furniture and Equipment	
15	39106	Gen Plt-SJ OffMachines1987	
16	39102	Gen Plt-Computer Hardware	
17	39104	Gen Plt-Software	
18	392	Transportation Equipment	
19	393	Stores Equipment	
20	394	Tools, Shop and Garage Equipment	
21	395	Laboratory Equipment	
22	396	Power Operated Equipment	
23	397	Communication Equipment	
24	398	Miscellaneous Equipment	
25	399	Other Tangible Property	
26			
27		Weighted Average Transmission Depreciation Rate	
28		Transmission Depreciation Expense in 2012	Actual Gross Rev Req L78, Col (3) \$ -
29		Transm. Plant in Service (12 mo. avg. Dec., 2011 to Nov., 2012)	WP A-12, L9 \$ -
30		Average Annual Transmission Depreciation Rate	L28 / L29 #DIV/0!
31		Average Monthly Transmission Depreciation Rate	L30 / 12 #DIV/0!

Notes

**Sunflower Electric Power Corporation (SEPC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, 2012**

Source: KCC Annual Report, Pg. 42

<u>Line No.</u>	<u>Description</u>	<u>Electric Acct</u>		<u>Adjusted</u>	<u>Payroll</u>	<u>Highway & Vehicle</u>	<u>Property</u>	<u>Gross Receipts, Uses & KC Earning</u>		<u>Other Misc</u>	<u>Total of Cost Distribution</u>
		<u>408.1, 409.1</u>	<u>Excluded</u>					<u>Tax</u>	<u>Other</u>		
1	Ad Valorem			-							-
2	Excise			-		-					-
3	Franchise -Corporate	-		-				-			-
4	Payroll (Note A)	-		-	-						-
5	Transaction			-							-
6	Property Taxes (Note A)	-		-							-
7	KC Earnings			-							-
8	Miscellaneous			-						-	-
9		-	-	-	-	-	-	-	-	-	-
10											
11	Income Taxes (Note B)										
12	Federal										
13	State										
14											
15											

Notes

- A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.
- B Income taxes are associated with Sunflower Electric Holdings (Old Sunflower).

**Sunflower Electric Power Corporation (SEPC)
 Actual RTO Directed Transmission Projects
 For the 12 months ended - December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total System</u>	
1	Transm. Gross Plant, incl. Leases, excl. Excluded Plant	Actual Gross Rev Req L109, Col 6	\$ -	
2	Transmission Net Plant in Service (Excludes Leases)	Actual Gross Rev Req L22, Col. 6	\$ -	
3	Plus: Net Plant Attributable to Capital Lease Projects	A-12, Pg. 1, L23	-	Investment associated with <u>capital</u> leases is recorded on Sunflower's books.
4	Plus: Net Plant Attributable to Operating Lease Projects	A-12, Pg. 1, L28	-	Investment associated with <u>operating</u> leases is <u>not</u> recorded on Sunflower's books.
5	Less: Net Plant Excl. for O&M, Other Taxes and General Plant	Note A	-	
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	\$ -	
7	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L74 - L73	#VALUE!	Excludes lease payments and Facilities charges
8	Percent of Net Plant	L7 / L6	#VALUE!	
9	Other Taxes	Actual Gross Rev Req L94	#DIV/0!	
10	Percent of Net Plant	L9 / L6	#DIV/0!	
11	General & Intangible Plant Allocation			
12	Depreciation	Actual Gross Rev Req L80 + L81	#DIV/0!	
13	Return	Actual Gross Rev Req ((L25+L26) / L27)*L97	#DIV/0!	
14	Total	L12 + L13	#DIV/0!	
15	Percent of Net Plant	L14 / L6	#DIV/0!	
16	Return (New Facilities)		#DIV/0!	

Note A: For some Special Projects, constructed on behalf of others, SEPC may contract with the other party to provide O&M for the subject facilities. In such instances, the O&M is not recorded on SEPC's books. No such projects existed in 2012.

I. Summary of Actual RTO Directed Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	<u>Project No.</u>	<u>Project ID</u>	<u>Description</u>	<u>In Service Date</u>	<u>Gross Plant</u> (see below)	<u>Net Plant</u> (see below)	<u>O&M and A&G Allocated Expense</u> (f * L8)	<u>Other Taxes</u> (f * L10)	<u>General Plant Allocation</u> (f * L15)	<u>Depreciation Expense</u> (see below)		<u>Non Incentive Return</u> (f * L16)	<u>Incentive Return</u> (WP A-9)	<u>Gross Revenue Requirements</u> (g+h+i+j+k+l+m)
A. Base Plan Projects (Sunflower Owned)														
17	1	0			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!
18	2	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!
19	3	0	0		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!
20	4	0	0		\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
21	5	0	0		\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
22	6	0	0		\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
23	Total Base Plan Projects (Sunflower Owned)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!
B. Base Plan Projects (Capital Lease)														
24	1	0			\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!					#VALUE!
25	2	0			\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!					#VALUE!
26	3	0			\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!					#VALUE!
27	Total Base Plan Projects (Capital Leases)				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!					#VALUE!
C. Base Plan Projects (Operating Lease)														
28	1				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!
29	2				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!
30	3	0	0		\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!					#VALUE!
31	Total Base Plan Projects (Operating Leases)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					#DIV/0!
D. Balanced Portfolio Projects														
32	1				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
33	2				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
34	3				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
35	Total Balanced Portfolio Projects				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
E. ITP Priority 1 Projects														
36	1				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
37	2				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
38	3				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
39	Total ITP Priority 1 Projects				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
F. ITP Priority 2 Projects														
40	1				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
41	2				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
42	3				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!
43	Total ITP Priority 2 Projects				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#VALUE!

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects:

		Project: SPP Proj. ID			Project: SPP Proj. ID			Project: SPP Proj. ID				
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense		
44	2011	Dec										
45	2012	Jan	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
46	2012	Feb	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
47	2012	Mar	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
48	2012	Apr	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
49	2012	May	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
50	2012	Jun	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
51	2012	Jul	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
52	2012	Aug	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
53	2012	Sep	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
54	2012	Oct	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
55	2012	Nov	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
56	2012	Dec	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		
57			Sum lines 45 - 56		#DIV/0!	Sum lines 45 - 56		#DIV/0!	Sum lines 45 - 56		#DIV/0!	
58			2011 EOY			2011 EOY			2011 EOY			
59			Accum. Depr:			Accum. Depr:			Accum. Depr:			
60	Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant
61	13 Month Averages											
62	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
63	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
64	2012	#DIV/0!	#DIV/0!	#DIV/0!	2012	#DIV/0!	#DIV/0!	#DIV/0!	2012	#DIV/0!	#DIV/0!	#DIV/0!
65	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
66	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
67	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
68	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
69	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
70	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
71	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
72	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
73	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
74	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
75	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
76	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
77	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
78	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
79	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
80	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
81	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
82	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
83	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 - (E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects (cont'd):

		Project: 4			Project: 5			Project: 6			
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	
84	2011	Dec			\$ -			\$ -			
85	2012	Jan	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
86	2012	Feb	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
87	2012	Mar	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
88	2012	Apr	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
89	2012	May	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
90	2012	Jun	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
91	2012	Jul	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
92	2012	Aug	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
93	2012	Sep	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
94	2012	Oct	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
95	2012	Nov	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
96	2012	Dec	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
97			Sum lines 85 - 96	#DIV/0!		Sum lines 85 - 96	#DIV/0!		Sum lines 85 - 96	#DIV/0!	
98	2011 EOY				2011 EOY			2011 EOY			
99	Accum. Depr:				Accum. Depr:			Accum. Depr:			
Year	Total			Year	Total			Year	Total		
Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant
100	13 Month Averages				13 Month Averages				13 Month Averages		
101	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
102	2011	\$ -	#DIV/0!	2011	\$ -	#DIV/0!	#DIV/0!	2011	\$ -	\$ -	\$ -
103	2012	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
104	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
105	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
106	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
107	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
108	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
109	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
110	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
111	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
112	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
113	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
114	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
115	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
116	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
117	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
118	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
119	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
120	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
121	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
122	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
123	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes: (B) See WP A-5 (Act Depreciation Rate).
 (C) This rate will reflect any future KCC approved depreciation rates.
 (D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the
 (E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

III. Calculation of Net Plant for Capital Lease Base Plan Funded (BPF) Projects:

		Project: 1			Project: 2			Project: 3								
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID								
		Sum of monthly lease payments			Sum of monthly lease payments			Sum of monthly lease payments								
Year	Month	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense						
124	2011	Dec	\$ -		\$ -		\$ -	\$ -		\$ -						
125	2012	Jan	\$ -		\$ -		\$ -	\$ -		\$ -						
126	2012	Feb	\$ -		\$ -		\$ -	\$ -		\$ -						
127	2012	Mar	\$ -		\$ -		\$ -	\$ -		\$ -						
128	2012	Apr	\$ -		\$ -		\$ -	\$ -		\$ -						
129	2012	May	\$ -		\$ -		\$ -	\$ -		\$ -						
130	2012	Jun	\$ -		\$ -		\$ -	\$ -		\$ -						
131	2012	Jul	\$ -		\$ -		\$ -	\$ -		\$ -						
132	2012	Aug	\$ -		\$ -		\$ -	\$ -		\$ -						
133	2012	Sep	\$ -		\$ -		\$ -	\$ -		\$ -						
134	2012	Oct	\$ -		\$ -		\$ -	\$ -		\$ -						
135	2012	Nov	\$ -		\$ -		\$ -	\$ -		\$ -						
136	2012	Dec	\$ -		\$ -		\$ -	\$ -		\$ -						
137				Sum lines 125 - 136	\$ -	Sum lines 125 - 136			\$ -	Sum lines 125 - 136			\$ -			
138				2011 EOY		2011 EOY				2011 EOY						
139				Accum. Amort:		Accum. Amort:			-	Accum. Amort:			-			
Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	
		13 Month Averages			13 Month Averages			13 Month Averages			13 Month Averages					
140	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
141	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
142	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
143	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
144	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
145	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
146	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
147	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
148	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
149	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
150	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
151	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
152	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
153	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
154	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
155	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
156	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
157	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
158	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
159	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
160	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
161	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
162	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

IV. Calculation of Net Plant for Operating Lease Base Plan Funded (BPF) Projects:

		Project: 1			Project: 2			Project: 3			
		SPP Proj. ID [REDACTED]			SPP Proj. ID [REDACTED]			SPP Proj. ID [REDACTED]			
		Sum of monthly lease payments			Sum of monthly lease payments			Sum of monthly lease payments			
Year	Month	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	
164	2011	Dec						\$ -		\$ -	
165	2012	Jan						\$ -		\$ -	
166	2012	Feb						\$ -		\$ -	
167	2012	Mar						\$ -		\$ -	
168	2012	Apr						\$ -		\$ -	
169	2012	May						\$ -		\$ -	
170	2012	Jun						\$ -		\$ -	
171	2012	Jul						\$ -		\$ -	
172	2012	Aug						\$ -		\$ -	
173	2012	Sep						\$ -		\$ -	
174	2012	Oct						\$ -		\$ -	
175	2012	Nov						\$ -		\$ -	
176	2012	Dec						\$ -		\$ -	
177				Sum lines 165 - 176	\$ -		Sum lines 165 - 176	\$ -		Sum lines 165 - 176	\$ -
178				2011 EOY			2011 EOY			2011 EOY	
179				Accum. Amort:	-		Accum. Amort:	-		Accum. Amort:	-
Year	Total			Year	Total			Year	Total		
	Gross Plant	Accm. Deprec.	Net Plant		Gross Plant	Accm. Depr.	Net Plant		Gross Plant	Accm. Depr.	Net Plant
180	13 Month Averages			180	13 Month Averages			180	13 Month Averages		
181	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
182	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
183	2012	#DIV/0!	\$ -	2012	#DIV/0!	\$ -	#DIV/0!	2012	#DIV/0!	\$ -	\$ -
184	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
185	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
186	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
187	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
188	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
189	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
190	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
191	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
192	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
193	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
194	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
195	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
196	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
197	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
198	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
199	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
200	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
201	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
202	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
203	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

**Sunflower Electric Power Corporation (SEPC)
 Actual RTO Directed Transmission Projects
 For the 12 months ended - December 31, 2012**

V. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

		Project: 7			Project: 8			Project: 9				
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID				
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense		
204	2011	Dec	\$ -		\$ -		\$ -					
205	2012	Jan	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
206	2012	Feb	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
207	2012	Mar	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
208	2012	Apr	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
209	2012	May	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
210	2012	Jun	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
211	2012	Jul	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
212	2012	Aug	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
213	2012	Sep	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
214	2012	Oct	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
215	2012	Nov	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
216	2012	Dec	\$ -	#DIV/0!	\$ -	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!		
217	Sum lines 205 - 216			#DIV/0!	Sum lines 205 - 216			#DIV/0!	Sum lines 205 - 216			#DIV/0!
218	2011 EOY				2011 EOY				2011 EOY			
219	Accum. Depr:			-	Accum. Depr:			-	Accum. Depr:			-
Year	Total			Year	Total			Year	Total			
Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Deprac.	Net Plant	
220	13 Month Averages			13 Month Averages			13 Month Averages			13 Month Averages		
221	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	
222	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	
223	2012	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	
224	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	
225	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	
226	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	
227	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	
228	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	
229	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	
230	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	
231	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	
232	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	
233	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	
234	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	
235	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	
236	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	
237	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	
238	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	
239	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	
240	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	
241	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	
242	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	
243	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	

- Notes: (B) See WP A-5 (Act Depreciation Rate).
 (C) This rate will reflect any future KCC approved depreciation rates.
 (D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 (E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 (F) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, 2012**

I. Summary of Actual Sponsored Projects

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) Gross Plant (see below)	(f) Net Plant (see below)	(g) O&M and A&G Expense (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L16)	(l) Incentive Return (WP A-9)	(m) Revenue Requirements (g + h + i + j + k + l)
1	1	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
2	2	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
3	3	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
4	Total			\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!

II. Calculation of Net Plant for Sponsored Upgrade:

5	Project: 1			Project: 2			Project: 3					
	SPP Proj. ID			SPP Proj. ID			SPP Proj. ID					
6	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	
7	2011	Dec	\$ -			\$ -			\$ -			
8	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
9	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
10	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
11	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
12	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
13	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
14	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
15	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
16	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
17	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
18	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
19	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	
20					#DIV/0!			#DIV/0!			#DIV/0!	
21												
22			2011 EOY Accum. Depr: -			2011 EOY Accum. Depr: -			2011 EOY Accum. Depr: -			
23	Year	Total			Year	Total			Year	Total		
24		Gross Plant	Accm. Depr.	Net Plant		Gross Plant	Accm. Depr.	Net Plant		Gross Plant	Accm. Depr.	Net Plant
25		13 Month Averages				13 Month Averages				13 Month Averages		
26	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
27	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
28	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
29	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
30	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
31	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
32	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
33	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
34	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
35	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
36	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
37	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
38	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
39	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
40	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
41	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
42	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
43	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
44	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
45	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
46	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
47	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
48	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012**

I. Summary of Actual Incentive Projects

		Average Return New Debt	#DIV/0!	Source: WP A-7, L16		(d)	(e)	(f)
(a)					(c)	Incentive Gross Plant	Incentive Plant Depr. Res.	Incentive Return Adder
Project No.	Project ID	Description	In Service Date			(see below)	(see below)	(see below)
A. Base Plan Projects								
1	1 0	0				\$ -	\$ -	#DIV/0!
2	2 0	0				\$ -	\$ -	#DIV/0!
3	3 0	0				\$ -	\$ -	#DIV/0!
4	4 0	0				\$ -	\$ -	#DIV/0!
5	5 0	0				\$ -	\$ -	#DIV/0!
6	6 0	0				\$ -	\$ -	#DIV/0!
7	Total					\$ -	\$ -	#DIV/0!
B. Balanced Portfolio Projects								
8	1 0	0				\$ -	\$ -	#DIV/0!
9	2 0	0				\$ -	\$ -	#DIV/0!
10	3 0	0				\$ -	\$ -	#DIV/0!
11	Total					\$ -	\$ -	#DIV/0!
C. ITP Priority #1 Projects								
12	1 0	0				\$ -	\$ -	#DIV/0!
13	2 0	0				\$ -	\$ -	#DIV/0!
14	3 0	0				\$ -	\$ -	#DIV/0!
15	Total					\$ -	\$ -	#DIV/0!
D. ITP Priority #2 Projects								
15	1 0	0				\$ -	\$ -	#DIV/0!
16	2 0	0				\$ -	\$ -	#DIV/0!
17	3 0	0				\$ -	\$ -	#DIV/0!
18	Total					\$ -	\$ -	#DIV/0!
E. Sponsored Projects								
19	1 0	0				\$ -	\$ -	#DIV/0!
20	2 0	0				\$ -	\$ -	#DIV/0!
21	3 0	0				\$ -	\$ -	#DIV/0!
22	Total					\$ -	\$ -	#DIV/0!
F. Third Party Projects								
23	1 0	0				\$ -	\$ -	#DIV/0!
24	2 0	0				\$ -	\$ -	#DIV/0!
25	3 0	0				\$ -	\$ -	#DIV/0!
26	Total					\$ -	\$ -	#DIV/0!
27	Total for All Incentive Projects					\$ -	\$ -	#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects

28	Project: 1				Project: 2				Project: 3						
	SPP Proj. ID	DSC Adder (B)	Avg. Debt	#DIV/0!	SPP Proj. ID	DSC Adder (B)	Avg. Debt	#DIV/0!	SPP Proj. ID	DSC Adder (B)	Avg. Debt	#DIV/0!			
29			Service Rate				Service Rate				Service Rate				
30			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			
31	Year	Month	Plant Balance by	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by	Deprec. Rate / 12	Depreciation Expense				
32	2011	Dec	\$ -			\$ -			\$ -						
33	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
34	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
35	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
36	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
37	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
38	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
39	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
40	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
41	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
42	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
43	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
44	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!				
45	Sum lines 33 -				#DIV/0!	Sum lines 33 -				#DIV/0!	Sum lines 33 -				#DIV/0!
46	2011 EOY Acc Dep: \$ -					2011 EOY Acc Dep: \$ -					2011 EOY Acc Dep: \$ -				
47	Year	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
48	13 Month Averages					13 Month Averages					13 Month Averages				
49	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!
50	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!
51	2012			\$ -	#DIV/0!	2012			\$ -	#DIV/0!	2012			\$ -	#DIV/0!
52	2013			\$ -	#DIV/0!	2013			\$ -	#DIV/0!	2013			\$ -	#DIV/0!
53	2014			\$ -	#DIV/0!	2014			\$ -	#DIV/0!	2014			\$ -	#DIV/0!
54	2015			\$ -	#DIV/0!	2015			\$ -	#DIV/0!	2015			\$ -	#DIV/0!
55	2016			\$ -	#DIV/0!	2016			\$ -	#DIV/0!	2016			\$ -	#DIV/0!
56	2017			\$ -	#DIV/0!	2017			\$ -	#DIV/0!	2017			\$ -	#DIV/0!
57	2018			\$ -	#DIV/0!	2018			\$ -	#DIV/0!	2018			\$ -	#DIV/0!
58	2019			\$ -	#DIV/0!	2019			\$ -	#DIV/0!	2019			\$ -	#DIV/0!
59	2020			\$ -	#DIV/0!	2020			\$ -	#DIV/0!	2020			\$ -	#DIV/0!
60	2021			\$ -	#DIV/0!	2021			\$ -	#DIV/0!	2021			\$ -	#DIV/0!
61	2022			\$ -	#DIV/0!	2022			\$ -	#DIV/0!	2022			\$ -	#DIV/0!
62	2023			\$ -	#DIV/0!	2023			\$ -	#DIV/0!	2023			\$ -	#DIV/0!
63	2024			\$ -	#DIV/0!	2024			\$ -	#DIV/0!	2024			\$ -	#DIV/0!
64	2025			\$ -	#DIV/0!	2025			\$ -	#DIV/0!	2025			\$ -	#DIV/0!
65	2026			\$ -	#DIV/0!	2026			\$ -	#DIV/0!	2026			\$ -	#DIV/0!
66	2027			\$ -	#DIV/0!	2027			\$ -	#DIV/0!	2027			\$ -	#DIV/0!
67	2028			\$ -	#DIV/0!	2028			\$ -	#DIV/0!	2028			\$ -	#DIV/0!
68	2029			\$ -	#DIV/0!	2029			\$ -	#DIV/0!	2029			\$ -	#DIV/0!
69	2030			\$ -	#DIV/0!	2030			\$ -	#DIV/0!	2030			\$ -	#DIV/0!
70	2031			\$ -	#DIV/0!	2031			\$ -	#DIV/0!	2031			\$ -	#DIV/0!
71	2032			\$ -	#DIV/0!	2032			\$ -	#DIV/0!	2032			\$ -	#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects (continued)

		Project: 4				Project: 5				Project: 6				
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		
				Avg. Debt	#DIV/0!			Avg. Debt	#DIV/0!			Avg. Debt	#DIV/0!	
				Service Rate	#DIV/0!			Service Rate	#DIV/0!			Service Rate	#DIV/0!	
				Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!	
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		
72														
73														
74														
75														
76	2011	Dec	\$ -			\$ -				\$ -				
77	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
78	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
79	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
80	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
81	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
82	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
83	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
84	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
85	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
86	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
87	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
88	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		
89														
90														
		Total												
					2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -	
Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder
	13 Month Averages					13 Month Averages					13 Month Averages			
91														
92														
93	2010	\$ -	\$ -	\$ -	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!
94	2011	\$ -	\$ -	\$ -	#DIV/0!	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!
95	2012				#DIV/0!				#DIV/0!	2012				#DIV/0!
96	2013				#DIV/0!				#DIV/0!	2013				#DIV/0!
97	2014				#DIV/0!				#DIV/0!	2014				#DIV/0!
98	2015				#DIV/0!				#DIV/0!	2015				#DIV/0!
99	2016				#DIV/0!				#DIV/0!	2016				#DIV/0!
100	2017				#DIV/0!				#DIV/0!	2017				#DIV/0!
101	2018				#DIV/0!				#DIV/0!	2018				#DIV/0!
102	2019				#DIV/0!				#DIV/0!	2019				#DIV/0!
103	2020				#DIV/0!				#DIV/0!	2020				#DIV/0!
104	2021				#DIV/0!				#DIV/0!	2021				#DIV/0!
105	2022				#DIV/0!				#DIV/0!	2022				#DIV/0!
106	2023				#DIV/0!				#DIV/0!	2023				#DIV/0!
107	2024				#DIV/0!				#DIV/0!	2024				#DIV/0!
108	2025				#DIV/0!				#DIV/0!	2025				#DIV/0!
109	2026				#DIV/0!				#DIV/0!	2026				#DIV/0!
110	2027				#DIV/0!				#DIV/0!	2027				#DIV/0!
111	2028				#DIV/0!				#DIV/0!	2028				#DIV/0!
112	2029				#DIV/0!				#DIV/0!	2029				#DIV/0!
113	2030				#DIV/0!				#DIV/0!	2030				#DIV/0!
114	2031				#DIV/0!				#DIV/0!	2031				#DIV/0!
115	2032				#DIV/0!				#DIV/0!	2032				#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FEREC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FEREC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FEREC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

III. Balanced Portfolio Projects

		Project: 1				Project: 2				Project: 3							
		SPP Proj. ID		DSC Adder (B)	Avg. Debt	SPP Proj. ID		DSC Adder (B)	Avg. Debt	SPP Proj. ID		DSC Adder (B)	Avg. Debt				
				#DIV/0!	Service Rate			#DIV/0!	Service Rate			#DIV/0!	Service Rate				
				Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!				
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
116																	
117																	
118																	
119	2011	Dec	\$ -			\$ -				\$ -							
120	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
121	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
122	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
123	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
124	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
125	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
126	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
127	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
128	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
129	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
130	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
131	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
132																	
133																	
134																	
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -							
Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder			
		13 Month Averages						13 Month Averages						13 Month Averages			
135																	
136																	
137	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!		
138	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!		
139	2012					2012					2012						
140	2013					2013					2013						
141	2014					2014					2014						
142	2015					2015					2015						
143	2016					2016					2016						
144	2017					2017					2017						
145	2018					2018					2018						
146	2019					2019					2019						
147	2020					2020					2020						
148	2021					2021					2021						
149	2022					2022					2022						
150	2023					2023					2023						
151	2024					2024					2024						
152	2025					2025					2025						
153	2026					2026					2026						
154	2027					2027					2027						
155	2028					2028					2028						
156	2029					2029					2029						
157	2030					2030					2030						
158	2031					2031					2031						
159	2032					2032					2032						

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

IV. ITP Priority No. 1 Projects

		Project: 1				Project: 2				Project: 3							
		SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!	SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!	SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!				
		Service Rate				Service Rate				Service Rate							
		Incentive Return				Incentive Return				Incentive Return							
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
160																	
161																	
162																	
163																	
164	2011	Dec	\$ -			\$ -				\$ -							
165	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
166	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
167	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
168	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
169	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
170	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
171	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
172	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
173	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
174	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
175	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
176	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
177				Sum lines 165	#DIV/0!			Sum lines 165	#DIV/0!			Sum lines 165	#DIV/0!				
178				2011 EOY Acc Dep:	\$ -			2011 EOY Acc Dep:	\$ -			2011 EOY Acc Dep:	\$ -				
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder
179		Total						Total						Total			
180		13 Month Averages						13 Month Averages						13 Month Averages			
181	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!		
182	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!		
183	2012				#DIV/0!	2012				#DIV/0!	2012				#DIV/0!		
184	2013				#DIV/0!	2013				#DIV/0!	2013				#DIV/0!		
185	2014				#DIV/0!	2014				#DIV/0!	2014				#DIV/0!		
186	2015				#DIV/0!	2015				#DIV/0!	2015				#DIV/0!		
187	2016				#DIV/0!	2016				#DIV/0!	2016				#DIV/0!		
188	2017				#DIV/0!	2017				#DIV/0!	2017				#DIV/0!		
189	2018				#DIV/0!	2018				#DIV/0!	2018				#DIV/0!		
190	2019				#DIV/0!	2019				#DIV/0!	2019				#DIV/0!		
191	2020				#DIV/0!	2020				#DIV/0!	2020				#DIV/0!		
192	2021				#DIV/0!	2021				#DIV/0!	2021				#DIV/0!		
193	2022				#DIV/0!	2022				#DIV/0!	2022				#DIV/0!		
194	2023				#DIV/0!	2023				#DIV/0!	2023				#DIV/0!		
195	2024				#DIV/0!	2024				#DIV/0!	2024				#DIV/0!		
196	2025				#DIV/0!	2025				#DIV/0!	2025				#DIV/0!		
197	2026				#DIV/0!	2026				#DIV/0!	2026				#DIV/0!		
198	2027				#DIV/0!	2027				#DIV/0!	2027				#DIV/0!		
199	2028				#DIV/0!	2028				#DIV/0!	2028				#DIV/0!		
200	2029				#DIV/0!	2029				#DIV/0!	2029				#DIV/0!		
201	2030				#DIV/0!	2030				#DIV/0!	2030				#DIV/0!		
202	2031				#DIV/0!	2031				#DIV/0!	2031				#DIV/0!		
203	2032				#DIV/0!	2032				#DIV/0!	2032				#DIV/0!		

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

V. ITP Priority No. 2 Projects

		Project: 1				Project: 2				Project: 3							
		SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!	SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!	SPP Proj. ID	Avg. Debt	DSC Adder (B)	#DIV/0!				
		Service Rate				Service Rate				Service Rate							
		Incentive Return				Incentive Return				Incentive Return							
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
204																	
205																	
206																	
207																	
208	2011	\$ -				\$ -				\$ -							
209	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
210	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
211	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
212	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
213	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
214	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
215	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
216	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
217	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
218	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
219	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
220	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
221																	
222																	
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -							
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder		
		13 Month Averages						13 Month Averages						13 Month Averages			
223																	
224																	
225	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!	2010	\$ -	\$ -	\$ -	#DIV/0!		
226	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!	2011	\$ -	\$ -	\$ -	#DIV/0!		
227	2012					2012					2012						
228	2013					2013					2013						
229	2014					2014					2014						
230	2015					2015					2015						
231	2016					2016					2016						
232	2017					2017					2017						
233	2018					2018					2018						
234	2019					2019					2019						
235	2020					2020					2020						
236	2021					2021					2021						
237	2022					2022					2022						
238	2023					2023					2023						
239	2024					2024					2024						
240	2025					2025					2025						
241	2026					2026					2026						
242	2027					2027					2027						
243	2028					2028					2028						
244	2029					2029					2029						
245	2030					2030					2030						
246	2031					2031					2031						
247	2032					2032					2032						

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

VI. Sponsored Projects:

		Project: 1				Project: 2				Project: 3								
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)						
				#DIV/0!				#DIV/0!				#DIV/0!						
		Avg. Debt		#DIV/0!		Avg. Debt		#DIV/0!		Avg. Debt		#DIV/0!						
		Service Rate		#DIV/0!		Service Rate		#DIV/0!		Service Rate		#DIV/0!						
		Incentive Return		#DIV/0!		Incentive Return		#DIV/0!		Incentive Return		#DIV/0!						
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense						
248																		
249																		
250																		
251																		
252	2011	\$ -				\$ -				\$ -								
253	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
254	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
255	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
256	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
257	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
258	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
259	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
260	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
261	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
262	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
263	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
264	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!						
265																		
266																		
		Sum lines 253				Sum lines 253				Sum lines 253								
		#DIV/0!				#DIV/0!				#DIV/0!								
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -								
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	
		13 Month Averages						13 Month Averages						13 Month Averages				
267																		
268	2010	\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!	
269	2011	\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!	
270	2012				#DIV/0!	2012					#DIV/0!	2012					#DIV/0!	
271	2013				#DIV/0!	2013					#DIV/0!	2013					#DIV/0!	
272	2014				#DIV/0!	2014					#DIV/0!	2014					#DIV/0!	
273	2015				#DIV/0!	2015					#DIV/0!	2015					#DIV/0!	
274	2016				#DIV/0!	2016					#DIV/0!	2016					#DIV/0!	
275	2017				#DIV/0!	2017					#DIV/0!	2017					#DIV/0!	
276	2018				#DIV/0!	2018					#DIV/0!	2018					#DIV/0!	
277	2019				#DIV/0!	2019					#DIV/0!	2019					#DIV/0!	
278	2020				#DIV/0!	2020					#DIV/0!	2020					#DIV/0!	
279	2021				#DIV/0!	2021					#DIV/0!	2021					#DIV/0!	
280	2022				#DIV/0!	2022					#DIV/0!	2022					#DIV/0!	
281	2023				#DIV/0!	2023					#DIV/0!	2023					#DIV/0!	
282	2024				#DIV/0!	2024					#DIV/0!	2024					#DIV/0!	
283	2025				#DIV/0!	2025					#DIV/0!	2025					#DIV/0!	
284	2026				#DIV/0!	2026					#DIV/0!	2026					#DIV/0!	
285	2027				#DIV/0!	2027					#DIV/0!	2027					#DIV/0!	
286	2028				#DIV/0!	2028					#DIV/0!	2028					#DIV/0!	
287	2029				#DIV/0!	2029					#DIV/0!	2029					#DIV/0!	
288	2030				#DIV/0!	2030					#DIV/0!	2030					#DIV/0!	
289	2031				#DIV/0!	2031					#DIV/0!	2031					#DIV/0!	
290	2032				#DIV/0!	2032					#DIV/0!	2032					#DIV/0!	
291					#DIV/0!						#DIV/0!						#DIV/0!	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

VII. Third Party Projects :

		Project: 1				Project: 2				Project: 3							
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)					
				#DIV/0!				#DIV/0!				#DIV/0!					
		Avg. Debt		#DIV/0!		Avg. Debt		#DIV/0!		Avg. Debt		#DIV/0!					
		Service Rate		#DIV/0!		Service Rate		#DIV/0!		Service Rate		#DIV/0!					
		Incentive Return		#DIV/0!		Incentive Return		#DIV/0!		Incentive Return		#DIV/0!					
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
292																	
293																	
294																	
295																	
296	2011	\$ -				\$ -				\$ -							
297	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
298	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
299	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
300	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
301	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
302	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
303	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
304	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
305	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
306	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
307	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
308	2012	\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!		\$ -	#DIV/0!	#DIV/0!					
309																	
310																	
		Sum lines 297				Sum lines 297				Sum lines 297							
		#DIV/0!				#DIV/0!				#DIV/0!							
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -							
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder
311						311						311					
312						312						312					
		13 Month Averages				13 Month Averages				13 Month Averages							
313	2010	\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!	2010		\$ -	\$ -	\$ -	#DIV/0!
314	2011	\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!	2011		\$ -	\$ -	\$ -	#DIV/0!
315	2012				#DIV/0!	2012					#DIV/0!	2012					#DIV/0!
316	2013				#DIV/0!	2013					#DIV/0!	2013					#DIV/0!
317	2014				#DIV/0!	2014					#DIV/0!	2014					#DIV/0!
318	2015				#DIV/0!	2015					#DIV/0!	2015					#DIV/0!
319	2016				#DIV/0!	2016					#DIV/0!	2016					#DIV/0!
320	2017				#DIV/0!	2017					#DIV/0!	2017					#DIV/0!
321	2018				#DIV/0!	2018					#DIV/0!	2018					#DIV/0!
322	2019				#DIV/0!	2019					#DIV/0!	2019					#DIV/0!
323	2020				#DIV/0!	2020					#DIV/0!	2020					#DIV/0!
324	2021				#DIV/0!	2021					#DIV/0!	2021					#DIV/0!
325	2022				#DIV/0!	2022					#DIV/0!	2022					#DIV/0!
326	2023				#DIV/0!	2023					#DIV/0!	2023					#DIV/0!
327	2024				#DIV/0!	2024					#DIV/0!	2024					#DIV/0!
328	2025				#DIV/0!	2025					#DIV/0!	2025					#DIV/0!
329	2026				#DIV/0!	2026					#DIV/0!	2026					#DIV/0!
330	2027				#DIV/0!	2027					#DIV/0!	2027					#DIV/0!
331	2028				#DIV/0!	2028					#DIV/0!	2028					#DIV/0!
332	2029				#DIV/0!	2029					#DIV/0!	2029					#DIV/0!
333	2030				#DIV/0!	2030					#DIV/0!	2030					#DIV/0!
334	2031				#DIV/0!	2031					#DIV/0!	2031					#DIV/0!
335	2032				#DIV/0!	2032					#DIV/0!	2032					#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Sunflower Electric Power Corporation (SEPC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2012**

I. Summary of Actual Projects Constructed by SEPC on Behalf of Third Parties

Note: Line numbers in the table below refer to Worksheet A-7 (Act. RTO Directed Proj)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Project No.	Project ID	Third Party	In Service Date	Gross Plant (see below)	Net Plant (see below)	O&M and A&G Expense (g * L8)	Other Taxes (g * L10)	General Plant Allocation (g * L15)	Depreciation Expense (see below)	Non Incentive Return (g * L16)	Incentive Return (WP A-9)	Revenue Requirements (h + i + j + k + l + m)
1	1	0	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
2	2	0	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
3	3	0	0	0	\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!
4	Total				\$ -	\$ -	#VALUE!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#VALUE!

II. Calculation of Net Plant for Projects Constructed by SEPC for Third Parties:

5	6	Project: 1			Project: 2			Project: 3								
		SPP Proj. ID	Third Party	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	SPP Proj. ID	Third Party	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	SPP Proj. ID	Third Party	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense
7	8	2011	Dec	\$ -			\$ -			\$ -			\$ -			
9	9	2012	Jan	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
10	10	2012	Feb	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
11	11	2012	Mar	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
12	12	2012	Apr	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
13	13	2012	May	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
14	14	2012	Jun	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
15	15	2012	Jul	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
16	16	2012	Aug	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
17	17	2012	Sep	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
18	18	2012	Oct	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
19	19	2012	Nov	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
20	20	2012	Dec	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
21	21					#DIV/0!			#DIV/0!			#DIV/0!			#DIV/0!	
22	22			2011 EOY			2011 EOY			2011 EOY			2011 EOY			
23	23			Accum. Depr:			Accum. Depr:			Accum. Depr:			Accum. Depr:			
24	24	Year	Total	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
25	25		13 Month Averages													
26	26	2010	\$ - \$ -	2010	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	27	2011	\$ - \$ -	2011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	28	2012	\$ - \$ -	2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	29	2013	\$ - \$ -	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	30	2014	\$ - \$ -	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31	31	2015	\$ - \$ -	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
32	32	2016	\$ - \$ -	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	33	2017	\$ - \$ -	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	34	2018	\$ - \$ -	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	35	2019	\$ - \$ -	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	36	2020	\$ - \$ -	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	37	2021	\$ - \$ -	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	38	2022	\$ - \$ -	2022	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	39	2023	\$ - \$ -	2023	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	40	2024	\$ - \$ -	2024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	41	2025	\$ - \$ -	2025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	42	2026	\$ - \$ -	2026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	43	2027	\$ - \$ -	2027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	44	2028	\$ - \$ -	2028	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	45	2029	\$ - \$ -	2029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2030	\$ - \$ -	2030	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

- Notes:**
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Projects constructed by SEPC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Administrative & General Expense
For the 12 months ended - December 31, 2012**

Line No.	Description	Source	Annual Expense	Allocation		Allocated to Transmission
				Factor	Rate	
1	Administrative & General Expense	Pg.36-1,L31, Col. b		WS	#DIV/0!	#DIV/0!
2	Less: General Advertising Costs			WS	#DIV/0!	#DIV/0!
3	Less: Regulatory Commission Expenses			WS	#DIV/0!	#DIV/0!
4	Less: Corporate Visibility Expenses		-	WS	#DIV/0!	#DIV/0!
5	Less: Misc Nuclear Expenses (included in Account 930.2)		-	WS	#DIV/0!	#DIV/0!
6	Less: Experimental & Gen. Research Exp.		-	WS	#DIV/0!	#DIV/0!
7	Less: Industry Association Dues			WS	#DIV/0!	#DIV/0!
8	Subtotal		\$ -			#DIV/0!
9	Plus Safety Advertising		-	WS	#DIV/0!	#DIV/0!
10	Plus Association Dues Directly Related to Transmission		-	DA	100.0000%	\$ -
11	Plus: General Advertising:					
12	Transmission Facilities Sitting	\$ -				
13	Transmission Vegetation Management	-				
14	Transmission Reliability	-				
15	Total Advertising for Transmission		\$ -	DA	100.0000%	\$ -
16	Plus: Transmission Specific Research & Experimental					
17	Project #1	\$ -				
18	Project #2	-				
19	Project #3	-				
20	Total Research & Experimental Expenses		\$ -	DA	100.0000%	\$ -
21	Plus Transmission Related Reg. Comm. Exp.					
22	Formula Rate	\$ -		DA	100.0000%	\$ -
23	Other-Specifically Assignable to Transmission	-		DA	100.0000%	-
24	KCC Assessment	-		DA	100.0000%	-
25	Total Transmission Regulatory Expense		\$ -			\$ -
26	Plus: Corporate Visibility Expenses:					
27	Regulatory	\$ -				
28	Reporting	-				
29	Compliance	-				
30	Shareholder Communications	-				
31	Total Corporate Visibility Expenses		\$ -	WS	#DIV/0!	#DIV/0!
32	Total A&G Expense		\$ -			#DIV/0!

None of the following expenses shall be recovered directly or indirectly through the formula rate:

- A. Industry association dues (e.g. , EEI, NRECA, KEC and EPRI).
- B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.
- C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).
- D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).
- E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets, which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: SEPC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of SEPC's KCC Annual Report

Line No.	Gross Plant (Note 1) (Note 2)													13 Months Avg Balance
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	
1														\$ -
2														-
3														-
4														-
5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6														-
7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Transmission (Excludes Capital Leases) 12 month average December, 2011 to November, 2012													\$ -
10														\$ -

Source: SEPC Financial Records. BOY and EOY totals may be found on Pg. 38 of SEPC's KCC Annual Report

Line No.	Accumulated Depreciation and Amortization (Note 1) (Note 2)													13 Months Avg Balance
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	
11														\$ -
12														-
13														-
14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16														-
17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19														\$ -

Line No.	Net Plant (Gross Plant less Accumulated Depreciation and Amortization)													13 Months Avg Balance
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	0	0	0	0	0	0	0	0	0	0	0	0	0	-
22	0	0	0	0	0	0	0	0	0	0	0	0	0	-
23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Line No.	Construction Work in Progress (Note 1)													13 Months Avg Balance
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	
29														\$ -
30														-
31	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32														-
33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

- Notes:** 1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. For Capital Leases, the Plant-in-Service values are reduced as principal is paid off. No depreciation/amortization expense is recorded as it is included in the lease payment; and no reserves for depreciation are accumulated.

**Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline**

Timeline

<u>Step</u>	<u>Month</u>	<u>Year</u>	<u>Action</u>	
1		Year 0	2013	SEPC populates the formula rate using projected costs for Year 1
2		Year 0	2013	Post results of Step 1
3	Jan	Year 1	2014	Results of Step 2 go into effect.
4	Sept	Year 1	2014	SEPC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	2014	Post results of Step 4
6	Jan	Year 2	2015	Results of Step 5 go into effect.
7	Jun	Year 2	2015	SEPC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	2015	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	2015	Post results from Step 7 and Step 8
10	Sept	Year 2	2015	SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	2015	Post results of Step 10
12	Jan	Year 3	2016	Results of Step 11 go into effect.

Reconciliation details for 2012

	<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority Project 1</u>	<u>ITP / Priority Project 2</u>	<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 Actual Revenue Requirements from Step 7	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!
2 Projected Revenue Requirements from Step 1 (Note C)	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!
3 True-up Amount (before interest)	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline**

- 4 Jun Year 2 Post results from Step 7 and Step 8
- 5 Sept Year 2 SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

<u>Short term Interest Rate (Notes A and F)</u>		<u>Avg. Ann. Short Term Int.</u>
6	Other Interest Exp.(Notes, p.117) (Note A)	
7	Notes Payable (Acct. 231-daily balances (Note A)	
8	No. of Months	12
9	Annual Short-term Int Rate L6 / L7	0.0000%

<u>FERC Quarterly Interest Rate</u>		
10	Qtr 3 (Previous Year)	3.2500%
11	Qtr 4 (Previous Year)	3.2500%
12	Qtr 1 (Current Year)	3.2500%
13	Qtr 2 (Current Year)	3.2500%
14	Average of the last 4 quarters Sum(L10:L13) / 4	3.2500%

15 Interest Rate Used for True-up adjustment (Note B) #DIV/0! #VALUE! #VALUE! #VALUE! #VALUE! #VALUE! #DIV/0! #DIV/0!

	<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority Project 1</u>	<u>ITP / Priority Project 2</u>	<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
16 True-Up Amount (line 8c) (Note D)	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!
17 Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!
18 True-up Adjustment (Note E)	#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#DIV/0!	#DIV/0!

Notes:

- A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.
- B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.
- C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2013 and 2014, set this equal to L2
- D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.
- E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.
- F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total System</u>	<u>Development of Applicable Carrying Charges</u>					
				<u>Base Plan Projects</u>	<u>Balanced Portfolio</u>	<u>ITP Priority #1 Projects</u>	<u>ITP Priority #2 Projects</u>	<u>Sponsored Projects</u>	<u>Third Party Projects</u>
1	Transmission Gross Plant in Service (excludes leases)	Projected Gross Rev Req L3 - L4	\$ -						
2	Transmission Net Plant in Service (excludes leases)	Projected Gross Rev Req L21 - L22	#DIV/0!						
3	Plus: Net Plant Attributable to Capital Lease Projects	P-1 (Trans Plant), L187	\$ -						
4	Plus: Net Plant Attributable to Operating Lease Projects	P-1 (Trans Plant), L218	\$ -						
5	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	#DIV/0!						
7	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L65 - L64	#DIV/0!						
8	Percent of Net Plant	L7 / L6	#DIV/0!						
9	Other Taxes	Projected Gross Rev Req L85	#DIV/0!						
10	Percent of Net Plant	L9 / L6	#DIV/0!						
11	General & Intangible Plant Allocation								
12	Depreciation	Projected Gross Rev Req L71 + L72	#DIV/0!						
13	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L88	#DIV/0!						
14	Total	L10 + L11	#DIV/0!						
15	Percent of Net Plant	L12 / L6	#DIV/0!						
16	Return (New Facilities)	#DIV/0!	#DIV/0!						
17	True-Up Adjustment	TU (True-Up), Pg 1, L18		#DIV/0!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
18	As a Percent of Actual Projects Revenue	L17 / Line T1, Col. o below		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note (A): For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Sunflower Owned)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Projected Added Accum. Depr. 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
19	Actual Sunflower Owned Base Plan Projects (Inputs from Worksheet A-7)												
20	0		\$0.00 Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0	Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0	Jan-00	\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23													
24	Total of Actual Base Plan Projects			\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
25													
26													
27	13 mo. Avg. Projected												
28	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	<u>13 mo. Avg. Plant in Service 2014</u> (WP P-4)				<u>13 mo. Avg. Projected Accum Depr</u> (WP P-4)	<u>Projected Net Plant</u> (a - e)	<u>O&M Expenses</u> (f * L8)	<u>Other Taxes</u> (f * L10)	<u>Non-Incentive Return</u> (L16)	<u>General Plant Allocation</u> (f * L15)
29	Projected Sunflower Owned Base Plan Projects (Inputs from Worksheet P-4)												
31	0	0	0	\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	0	0	0	\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	0	0	0	\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34	0	0	0	\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	0	0		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	0	0		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37													
38	Total of Projected Sunflower Owned Base Plan Projects			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
39													
40	Total Sunflower Owned Base Plan Projects (L27 + L38)			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Sunflower Owned) (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
19	Actual Projects (Inputs from Worksheet A-7)									
20	0		\$0.00		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23										
24	Total of Actual Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25										
26										
27										
28	<u>Project ID</u>	<u>Project Description</u>	<u>Weighted Return Adder</u> (P-1 as applicable)		<u>Total Return</u> (f*i)+(f*k)	<u>Projected Depr Expense</u> (P-4)	<u>Rev. Req w/o True-up</u> (g+h+j+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
29										
30	Projected projects (Inputs from Worksheet P-4)									
31	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36			0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37										
38	Total of Projected Sunflower Owned Base Plan Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39										
40	Total Sunflower Owned Base Plan Projects (L27 + L38)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Capital Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Amort. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)		Projected Accum. Amort. (13 mo. Avg for 2014)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)		General Plant Allocation (f * L15)
41	Actual Capital Lease Base Plan Projects (Inputs from Worksheet A-7)												
42	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
43	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
44	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
45													
46	Total of Capital Lease Actual Base Plan Projects			\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
47													
48													
49	13 mo. Avg. Projected												
50	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	<u>Plant in Service 2014 (WP P-4)</u>				<u>Projected Accum. Amort. (WP P-4)</u>	<u>Projected Net Plant (a - e)</u>	<u>O&M Expenses (f * L8)</u>	<u>Other Taxes (f * L10)</u>		<u>General Plant Allocation (f * L15)</u>
51													
52	Projected Capital Lease Base Plan Projects (Inputs from Worksheet P-4)												
53	0	0	Apr-13	#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
54	0	0		\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
55	0	0		\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
56													
57	Total of Projected Capital Lease Base Plan Projects			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
58													
59	Total Capital Lease Base Plan Projects (L49 + L57)			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Capital Leases) (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k)	(l)	(m) <u>2014 Lease Payments</u>	(n)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
41	Actual Projects (Inputs from Worksheet A-7)									
42	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
43	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
44	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
45										
46	Total of Capital Lease Actual Base Plan Projects				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
47										
48										
49										
50	<u>Project ID</u>	<u>Project Description</u>			<u>2014 Lease Payments</u>		<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
51					(P-4)		(g+h+j+m)	N.A.	(o + p)	(q / f)
52	Projected projects (Inputs from Worksheet P-4)									
53	0	0			\$ -		#DIV/0!		#DIV/0!	#DIV/0!
54	0	0			\$ -		#DIV/0!		#DIV/0!	#DIV/0!
55	0	0			\$ -		#DIV/0!		#DIV/0!	#DIV/0!
56										
57	Total of Projected Capital Lease Base Plan Projects				\$ -		#DIV/0!		#DIV/0!	#DIV/0!
58										
59	Total Capital Lease Base Plan Projects (L49 + L57)				\$ -		#DIV/0!		#DIV/0!	#DIV/0!

Base Plan Projects (Operating Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Amor.@ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)		Projected Accum. Amort. (13 mo. Avg for)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)		General Plant Allocation (f * L15)
60	Actual Operating Lease Base Plan Projects (Inputs from Worksheet A-7)												
61	0	0	Jan-00	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
62	0	0	Jan-00	\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
63	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
64													
65	Total of Operating Lease Actual Base Plan Projects			\$ -	\$ -	\$ -		\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
66													
67				13 mo. Avg.				13 mo. Avg.					
68			In Service Date	Plant in Service 2014				Projected Accum Depr	Projected Net Plant	O&M Expenses	Other Taxes		General Plant Allocation
69	Project ID	Project Description	Date	(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)		(f * L15)
70													
71	Projected Operating Lease Base Plan Projects (Inputs from Worksheet P-4)												
72	0	0	Jan-00	\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
73	0	0	Jan-00	\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
74	0	0		\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
75													
76	Total of Operating Lease Projected Base Plan Projects			\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!
77													
78	Total Operating Lease Base Plan Projects (L68 + L76)			\$ -				\$ -	\$ -	#DIV/0!	#DIV/0!		#DIV/0!

Base Plan Projects (Operating Leases) (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k)	(l)	(m) <u>2014 Lease Payments</u>	(n)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
60	Actual Projects (Inputs from Worksheet A-7)									
61	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
62	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
63	0	0			\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
64										
65	Total of Operating Lease Actual Base Plan Projects				\$ -		#DIV/0!	#DIV/0!	#DIV/0!	
66										
67										
68										
69	<u>Project ID</u>	<u>Project Description</u>			<u>2014 Lease Payments</u> (P-4)		<u>Rev. Req w/o True-up</u> (g+h+j+m)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
70										
71	Projected projects (Inputs from Worksheet P-4)									
72	0	0			\$ -		#DIV/0!		#DIV/0!	
73	0	0			\$ -		#DIV/0!		#DIV/0!	
74					\$ -		#DIV/0!		#DIV/0!	
75										
76	Total of Operating Lease Projected Base Plan Projects				\$ -		#DIV/0!		#DIV/0!	
77										
78	Total Operating Lease Base Plan Projects (L68 + L76)				\$ -		#DIV/0!		#DIV/0!	

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

**Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014**

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr (1.5 * (a * d))	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)												
80	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83													
84	Total of Actual Balanced Portfolio Projects			\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
85													
86													
87			In Service Date	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
88	<u>Project ID</u>	<u>Project Description</u>	<u>Date</u>										
89	Projected Balanced Portfolio Projects (Input from Worksheet P-4)												
91	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
92	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
93	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
94													
95	Total of Projected Balanced Portfolio Projects			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
96													
97	Total Balanced Portfolio Projects (L84 + L95)			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Balanced Portfolio Projects (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)									
80	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83										
84	Total of Actual Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
85										
86										
87										
88	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u> (P-1 as applicable)		<u>Total Return</u> (f*i)+(f*k)	<u>Projected Depr Expense</u> (P-4)	<u>Rev. Req w/o True-up</u> (g+h+j+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
89										
90	Projected Balanced Portfolio Projects (Input from Worksheet P-4)									
91	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
92	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
93	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
94										
95	Total of Projected Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
96										
97	Total Balanced Portfolio Projects (L84 + L95)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any ITP1 project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each ITP1 project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)												
99	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102													
103	Total of Actual ITP/Priority 1 Projects			\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
104													
105													
106													
107	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
108													
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)												
110	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
111	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
112	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
113													
114	Total of Projected ITP/Priority 1 Projects			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
115													
116	Total ITP/Priority 1 Projects (L103 + L114)			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)									
99	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102										
103	Total of Actual ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
104										
105										
106										
107	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
108			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)									
110	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
111	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
112	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
113										
114	Total of Projected ITP/Priority 1 Projects				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
115										
116	Total ITP/Priority 1 Projects (L103 + L114)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any ITP2 project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each ITP2 project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr 1.5* (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)												
118	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0		\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121													
122	Total of Actual ITP/Priority 2 Projects			\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
123													
124													
125			In Service Date	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
126	<u>Project ID</u>	<u>Project Description</u>											
127													
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)												
129	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
130	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
131	0	Description		\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
132													
133	Total of Projected ITP/Priority 2 Projects			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
134													
135	Total ITP/Priority 2 Projects (L122 + L133)			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)									
118	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121										
122	Total of Actual ITP/Priority 2 Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
123										
124										
125										
126	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
127			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)									
129	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
130	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
131	0	Description	0.00%		#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
132										
133	Total of Projected ITP/Priority 2 Projects				#DIV/0!	\$ -	#DIV/0!		#DIV/0!	#DIV/0!
134										
135	Total ITP/Priority 2 Projects (L122 + L133)				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/12 (WP A-8)	(b) Actual Accum Depr. @ 12/12 (WP A-8)	(c) Actual Net Plant @ 12/12 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)	(j) Non-Incentive Return (L16)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)												
2			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Actual Sponsored Projects			\$	-	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7													
8													
9													
10	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	<u>Projected Plant in Service @ 12/14</u> (WP P-5)				<u>Projected Accum Depr</u> (WP P-5)	<u>Projected Net Plant</u> (a - e)	<u>O&M Expenses</u> (f * L8)	<u>Other Taxes</u> (f * L10)	<u>General Plant Allocation</u> (f * L15)	<u>Non-Incentive Return</u> (L16)
11													
12	Projected Sponsored Projects (Inputs from Worksheet P-5)												
13			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15			\$	-				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16													
17	Total of Projected Sponsored Projects			\$	-			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18													
19	Total Sponsored Projects (L6 + L17)			\$	-			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Line	Project ID	Project Description	(k) <u>Return Adder</u> (P-1 as applicable)	(l)	(m) <u>Total Return</u> (f*j)+(f*k)	(n) <u>Proj. Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+i+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (C)</u> (o / f)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)									
2	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
3	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
4	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
5										
6	Total of Actual Sponsored Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7										
8										
9										
10	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u> (P-1 as applicable)		<u>Total Return</u> (f*j)+(f*k)	<u>Proj. Depr Expense</u> (P-5)	<u>Rev. Req w/o True-up</u> (g+h+i+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (C)</u> (o / f)
11	Projected Sponsored Projects (Inputs from Worksheet P-5)									
12	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
13	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
14	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
15	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
16										
17	Total of Projected Sponsored Projects				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18										
19	Total Sponsored Projects (L6 + L17)				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.

Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
					Plant in Service @ 12/12 (WP A-10)	Actual Accum Depr. @ 12/12 (WP A-10)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5 Rev)	Projected Added Accum. Depr. 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)
1	Actual Third Party Projects (Inputs from Worksheet A-8)												
2	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0			\$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	Total of Third Party Projects				\$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7													
8													
9			In Service Date		Projected Plant in Service @ 12/14 (WP P-6)				Projected Accum Depr (WP P-6)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)
10	Project ID	Project Description											
11													
12	Projected Third Party Projects (Inputs from Worksheet P-5)												
13	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	0	Description			\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16													
17	Total of Projected Third Party Projects				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18													
19	Total Third Party Projects (L6 + L17)				\$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014**

	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
<u>Project ID</u>	<u>Project Description</u>	<u>Non-Incentive Return</u> (L16)	<u>Return Adder</u> P-1 as applicable)	<u>Total Return</u> (f*j)+(f*k)	<u>Proj. Depr Expense</u> (a * d)	<u>Rev. Req w/o True-up</u> (g+h+i+m+n)	<u>True-up Adjustment</u> (o * L18)	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (C)</u> (o / f)
1	Actual Third Party Projects (Inputs from Worksheet A-8)								
2	0 0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0 0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0 0	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5									
6	Total of Third Party Projects			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7									
8									
9									
<u>Project ID</u>	<u>Project Description</u>	<u>Non-Incentive Return</u> (L16)	<u>Return Adder</u> P-1 as applicable)	<u>Total Return</u> (f*j)+(f*k)	<u>Proj. Depr Expense</u> (P-5)	<u>Rev. Req w/o True-up</u> (g+h+i+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (C)</u> (o / f)
12	Projected Third Party Projects (Inputs from Worksheet P-5)								
13	0 Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0 Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0 Description	#DIV/0!	0.00%	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16									
17	Total of Projected Third Party Projects			#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	N.A.
18									
19	Total Third Party Projects (L6 + L17)			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	N.A.

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) <u>Description</u>	(2) <u>Reference</u>	(3)	(4)	(5) <u>Amount</u>
	A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)				
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L92			#DIV/0!
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L40 + L59 + L78	#DIV/0!		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L97	#DIV/0!		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L116	#DIV/0!		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L135	#DIV/0!		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	#DIV/0!		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	#DIV/0!		
9	Total	Sum (L3:L7)			#DIV/0!
10					
11	Zonal Gross Revenue Requirement	L1 - L9			#DIV/0!
12					
13	B. REVENUE CREDITS				
14	Zonal Gross Revenue Credit	WP P-2, L47			#DIV/0!
15					
16	C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP				
17	Base Plan Net Revenue Requirements	L3	#DIV/0!		
18	Balanced Portfolio Net Revenue Requirement	L4	#DIV/0!		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	#DIV/0!		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	#DIV/0!		
21	Sponsored Projects Net Revenue Requirements	L7	#DIV/0!		
22	Third Party Projects Net Revenue Requirements	L8	#DIV/0!		
23	Total	Sum (L17:L22)		#DIV/0!	
24					
25	Zonal Net Revenue Requirement	L11 - L14			#DIV/0!
26					
27	D. TRUE-UP ADJUSTMENTS				
28	Total Transmission Facilities	WP TU (True-Up), L18		#DIV/0!	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	#DIV/0!		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	#VALUE!		
32	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	#VALUE!		
33	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	#VALUE!		
34	Sponsored Projects True Up	WP TU (True-Up), L18	#VALUE!		
35	Third Party Projects True Up	WP TU (True-Up), L18	#VALUE!		
36	Total	Sum (L30:L33)		#DIV/0!	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			#DIV/0!
39					
40	E. NET REVENUE REQUIREMENT AFTER TRUE-UP				
41	Base Plan Net Revenue Requirements	L17 + L30	#DIV/0!		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	#DIV/0!		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	#DIV/0!		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	#DIV/0!		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	#DIV/0!		
46	Third Party Projects Net Revenue Requirements	L22 + L35	#DIV/0!		
47	Total	Sum (L41:L46)		#DIV/0!	
48					
49	Zonal Net Revenue Requirement	L25 + L38			#DIV/0!
50					
51	F. Point-to-Point Service				
52	Projected SEPC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			#DIV/0! MW
53					
54	Annual Point-to-Point Rate in \$/MW - Year	L49 / L52			#DIV/0!
55	Monthly Point-to-Point Rate in \$/MW - Month	L54 / 12 months			#DIV/0!
56	Weekly Point-to-Point Rate in \$/MW- Weekly	L54 / 52 weeks			#DIV/0!
57	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L54 / 260 days			#DIV/0!
58	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L54 / 365 days			#DIV/0!
59	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L57 / 16 hours			#DIV/0!
60	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L58 / 24 hours			#DIV/0!
61					

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col. 3 times Col. 5)
RATE BASE:						
1	PLANT IN SERVICE (13 Month Averages)					
2	Production	Act. Gross Rev Req, Pg.1, L3	\$ -		NA	
3	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	-		DA	1.00000 \$ -
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5	\$ -		DA	1.00000 -
5	Distribution	Act. Gross Rev Req, Pg.1, L6	-		NA	
6	General	Act. Gross Rev Req, Pg.1, L7	-		PWS	#DIV/0!
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	-		PWS	#DIV/0!
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	\$ -			#DIV/0!
9						
10	ACCUMULATED DEPRECIATION (13 Month Averages)					
11	Production	Act. Gross Rev Req, Pg.1, L12	\$ -		NA	
12	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	#DIV/0!		DA	#DIV/0!
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14	\$ -		DA	1.00000 -
14	Distribution	Act. Gross Rev Req, Pg.1, L15	-		NA	
15	General	Act. Gross Rev Req, Pg.1, L16	-		PWS	#DIV/0!
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	-		PWS	#DIV/0!
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	#DIV/0!			#DIV/0!
18						
19	NET PLANT IN SERVICE (13 Month Averages)					
20	Production	L2 - L11	\$ -			
21	Transmission (Excludes Capital & Operating Leases)	L3 - L12	#DIV/0!			#DIV/0!
22	Less Excluded Plant	L4 - L13	\$ -			-
23	Distribution	L5 - L14	-			-
24	General	L6 - L15	-			#DIV/0!
25	Intangible & Other	L7 - L16	-			#DIV/0!
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	#DIV/0!			#DIV/0!
27						
28	ADJUSTMENTS TO RATE BASE					
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	\$ -		DA	1.00000 \$ -
30	Unrefunded Customer Advances for Construction	Note A	-		DA	1.00000 -
31	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L40	#DIV/0!		DA	1.00000 #DIV/0!
32	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L41 - Amortization	-		DA	1.00000 -
33	TOTAL ADJUSTMENTS	Sum (L29:L32)	#DIV/0!			#DIV/0!
34						
35	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L44	\$ -		DA	1.00000 \$ -
36						
37	WORKING CAPITAL					
38	CWC					
39	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L48	\$ -		NA	
40	O&M Expense Allocated to Transmission	Pg. 2, L65, Col (6)				#DIV/0!
41	Calculated CWC	Calculated (Note C)	\$ -			#DIV/0!
42	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L51	-		PTP	#DIV/0!
43	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L52	-		NA	#DIV/0!
44	Stores Expense	Act. Gross Rev Req, Pg.1, L53	-		PWS	#DIV/0!
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	-		GP	#DIV/0!
46						
47	TOTAL WORKING CAPITAL	Sum (L41:L46)	\$ -			#DIV/0!
48						
49	Rate Base	L26 + L 33 + L 35 + L47	#DIV/0!			#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
50	O&M					
51	Transmission	WP P-2, L10	#DIV/0!			
52	Less Account 565	WP P-2, L11	#DIV/0!			
53	Less: Trans. Lease Payments & Facility Charge	WP P-2, L12	#DIV/0!			
54	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	#VALUE!			
55	Total Transmission O&M	L51 - Sum (L52:L53)	#DIV/0!		PTP	#DIV/0!
56	A&G -Adjusted	WP P-2, L15	#DIV/0!		PWS	#DIV/0!
57	Plus: Advertising -Safety	WP P-2, L16	#DIV/0!		PWS	#DIV/0!
58	Plus Association Dues Directly Related to Transmission	WP P-2, L17	#DIV/0!		DA	1.00000
59	Plus: Advertising -Transmission	WP P-2, L18	#DIV/0!		DA	1.00000
60	Plus: Research -Transmission	WP P-2, L19	#DIV/0!		DA	1.00000
61	Plus: Regulatory Exp -Transmission	WP P-2, L20	#DIV/0!		DA	1.00000
62	Plus: Corporate Visibility -Transmission	WP P-2, L21	#DIV/0!		PWS	#DIV/0!
63	Total A&G	L56 + Sum (L57:L62)	#DIV/0!			#DIV/0!
64	Transmission Lease Payments & Facility Charges	WP P-2, L14	-		DA	1.00000
65	TOTAL O&M	L55 + L63 + L64	#DIV/0!			#DIV/0!
66						
67	DEPRECIATION EXPENSE					
68	Production	Act. Gross Rev Req, Pg. 2, L77	\$ -		NA	
69	Transmission	WP P-1, Pg.2 L155	#DIV/0!		PTP	#DIV/0!
70	Distribution	Act. Gross Rev Req, Pg. 2, L79	-		NA	
71	General	Act. Gross Rev Req, Pg. 2, L80	-		PWS	#DIV/0!
72	Intangible & Other	Act. Gross Rev Req, Pg. 2, L81	-		PWS	#DIV/0!
73	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L82	-		DA	1.00000
74	TOTAL DEPRECIATION	Sum (L68:L73)	#DIV/0!			#DIV/0!
75						
76	TAXES OTHER THAN INCOME TAXES (Note G)					
77	LABOR RELATED					
78	Payroll	WP P-2, L25	#DIV/0!		PWS	#DIV/0!
79	Highway and vehicle	WP P-2, L26	#DIV/0!		PWS	#DIV/0!
80	PLANT RELATED					
81	Property	WP P-2, L28	#DIV/0!		GP	#DIV/0!
82	Gross Receipts	WP P-2, L29	#DIV/0!		NA	-
83	Other	WP P-2, L30	#DIV/0!		GP	#DIV/0!
84						
85	TOTAL OTHER TAXES	Sum (L78:L84)	#DIV/0!			#DIV/0!
86						
87	RETURN					
88	Return before incentives	Pg. 4, L150				#DIV/0!
89	Incentive return	Pg. 4, L178				#DIV/0!
90	Total Return	L88 + L89				#DIV/0!
91						
92	GROSS REV. REQ. WITH INCENTIVES	L65 + L74 + L85 + L90				#DIV/0!
93	Less: Gross Rev. Req. for Incentives	L178				#DIV/0!
94						
95	GROSS REV. REQ. WITHOUT INCENTIVES	L92 - L93				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

<u>Line</u>	<u>(1)</u> <u>Description</u>	<u>(2)</u> <u>KCC Annual Report/Worksheet</u>	<u>(3)</u> <u>Total Company</u>	<u>(4)</u>	<u>(5)</u> <u>Allocator</u>	<u>(6)</u> <u>Transmission</u> (Col. 3 times Col. 5)
96	TRANSMISSION PLANT INCLUDED IN FORMULA					
97	Total transmission plant, including capital and operating leases	P-1 (Trans Plant), L156 + L187 + L218	\$ -		DA 1.00000	\$ -
98	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L107			- DA 1.00000	-
99	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L108			- DA 1.00000	-
100	Transmission plant included in rates	L97 - L98 - L99	\$ -			\$ -
101						
102	Percentage of transmission plant included in rates	L100 / L97			PTP= #DIV/0!	
103						
104	GROSS AND NET PLANT ALLOCATORS					
105	GROSS PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
106	Production	Act. Gross Rev Req, Pg.3, L114	\$ -		NA	
107	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L115	-		DA 1.00000	\$ -
108	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L116	-		DA 1.00000	-
109	Distribution	Act. Gross Rev Req, Pg.3, L117	-		NA	
110	General & Intangible	Act. Gross Rev Req, Pg.3, L118	-		WS #DIV/0!	#DIV/0!
111	TOTAL GROSS PLANT	L106 + L107 - L108 + L109 + L110	\$ -		GP= #DIV/0!	#DIV/0!
112						
113	ACCUMULATED DEPRECIATION	Use ACTUAL HISTORICAL COST				
114	Production	Act. Gross Rev Req, Pg.3, L122	\$ -		NA	
115	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L123	-		DA 1.00000	\$ -
116	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L124	-		DA 1.00000	-
117	Distribution	Act. Gross Rev Req, Pg.3, L125	-		NA	
118	General & Intangible	Act. Gross Rev Req, Pg.3, L126	-		WS #DIV/0!	#DIV/0!
119	TOTAL ACCUM. DEPRECIATION	L114 + L115 - L116 + L117 + L118	\$ -			#DIV/0!
120						
121	NET PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
122	Production	L106 - L114	\$ -			
123	Total transmission plant, including leases	L107 - L115	-			\$ -
124	Less: Excluded Plant	L108 - L116	-			-
125	Distribution	L109 - L117	-			-
126	General & Intangible	L110 - L118	-			#DIV/0!
127						
128	TOTAL NET PLANT	L122 + L123 - L124 + L125 + L126	\$ -		NP= #DIV/0!	#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
	WAGES & SALARY ALLOCATOR (WS)	ACTUAL HISTORICAL COST				
129	Production	Act. Gross Rev Req, Pg.4, L138	\$ -			
130	Transmission	Act. Gross Rev Req, Pg.4, L139	-	PTP	#DIV/0!	#DIV/0!
131	Distribution	Act. Gross Rev Req, Pg.4, L140	-			
132	Other	Act. Gross Rev Req, Pg.4, L141	-			
133	Total	Sum (L129:L132)	\$ -			#DIV/0!
134	Wage & Salary Allocator Calculation	Col 6, L133 / Col 3, L133			PWS= #DIV/0!	
135						
136						
137						
138						
139						
140						
141	RETURN (R)					
142						
143	RETURN (R)					
144	Net Plant allocated to Transm. 13 mo. avg. 2014, excludes leases)	Projected Gross Rev Req, L26, Col. (6)				#DIV/0!
145	Net Plant allocated to Transm. 13 mo. avg. 2012, excludes leases)	Actual Gross Rev Req, L27, Col. (6)				#DIV/0!
146	Ratio Net Plant2014 / 2012	L144 / 145				#DIV/0!
147						
148	Transmission Return for 2012 Actual Before Incentives	Act. Gross Rev Req, L97, Col. (6)				#DIV/0!
149						
150	Transmission Return for 2014 Projected	L146 * L148				#DIV/0!
151						
152	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
153	Plant Granted Incentive ROE Adder:					
154	Total Incentive Plant	WP P-1, Pg. 1, L38	\$ -			
155	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
156	Net Incentive Plant	L154 - L155	\$ -			
157	Incentive Return	WP P-1, Pg. 1, L41			\$ -	
158						
159						
160						
161						
162						
163	Abandoned Plant:					
164	Unamortized Abandoned Transmission Plant	Pg. 1, L32	\$ -			
165	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L174 * L164	#DIV/0!			
166	Amortization Expense for Abandoned Plant	Pg. 2, L73	-			
167	Total Recovery for Abandoned Plant	Sum (L165:L166)			#DIV/0!	
168	TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.	L157 + L161 + L167				#DIV/0!
169						
170	INCENTIVE PLANT (excludes CWIP and Abandoned Plant)					
171	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	\$ -	\$ -	\$ -	
172	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-	
173	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-	
174	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-	
175	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-	
176	Total Incentive Plant	Sum (L171:L175)	\$ -	\$ -	\$ -	
177	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
178	Incentive Return	WP P-1, Pg. 1, L41				#DIV/0!

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

Notes

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Hold for future use
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L41, Col. 6.
- D Hold for future use

<u>Line No.</u>	<u>Allocators</u>	<u>ALLOCATION FACTORS</u> <u>Description</u>	<u>Location of Calculation or First Use of Allocator</u>
1	PTP	Percentage of projected transmission plant included in rate base.	L102
2	PWS	Percentage of projected transmission labor included in rates	L134
3	DA	Direct assignment	
4	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L111
5	NA	Not applicable for the transmission formula rate.	
6	NP	Ratio of net transmission, general, & intangible plant to total net plant.	L128
7			

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template**

**Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2014**

Line No.	(1) Description	(2) Reference	(3)	(4) Amount
A. Projected Schedule 1 ARR				
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#VALUE!
2	Plus: Acct. 556 SPP NERC Compliance Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!
6	Total	L1 + L2 - L3 - L4 - L5		#VALUE!
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		-
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		#VALUE!
10	Prior Year True-Up	L30		#VALUE!
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		#VALUE!
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		#VALUE!
B. Projected Schedule 1 Rate Calculations				
14	SEPC 12-CP. Peak Demand	WP P-3, L15		#DIV/0! MW
15				
16	Annual Point-to-Point Rate in \$/MW - Year	L12 / L14		#VALUE!
17	Monthly Point-to-Point Rate \$/MW - Month	L16 / 12		#VALUE!
18	Weekly Point-to-Point Rate \$/MW - Week	L16 / 52		#VALUE!
19	Daily Point-to-Point Rate \$/MW - Day	L16 / 365		#VALUE!
20	Hourly Point-to-Point Rate \$/MW - Hour	L16 / 8760		#VALUE!
C. Schedule 1 True-UP				
21	Actual Revenue Requirement for 2012	Actual Sched 1 Rev Req, L9		#VALUE!
22	Projected Revenue Requirement for 2012	Schedule 1 Proj. for the Actual Period (Note C)		#VALUE!
23	Revenue Requirement True-Up	L21 - L22		#VALUE!
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)		#VALUE!
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)		#VALUE!
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)		#VALUE!

Notes:

- A The interest rate for an undercharge is the same rate used in the True -Up schedule.
- B The interest rate for an overcharge is the same rate used in the True -Up schedule.
- C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Incentive Projects

			Description				Description								
			Project :				Project :								
			Type:				Type:								
			Depr. Rate:(A) 0.0000%				Depr. Rate:(A) 0.0000%								
			DSC Adder (B) -				DSC Adder (B) -								
			Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!				Avg. Debt Service Rate #DIV/0! Return Adder #DIV/0!								
			Begin. Plant Bal: \$ -				Begin. Plant Bal: \$ -								
			Begin. Acc. Depr: -				Begin. Acc. Depr: -								
			Begin. Year-Mo.:				Begin. Year-Mo.:								
Total Incentive Plant															
Mon	Year		Total				Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
			Gross Plant	Depreciation	Accum. Depr.										
			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
12	Jan	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
13	Feb	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
14	Mar	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
15	Apr	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
16	May	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
17	Jun	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
18	Jul	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
19	Aug	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
20	Sep	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
21	Oct	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
22	Nov	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
23	Dec	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
24	Jan	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
25	Feb	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
26	Mar	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
27	Apr	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
28	May	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
29	Jun	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
30	Jul	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
31	Aug	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
32	Sep	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
33	Oct	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
34	Nov	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
35	Dec	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
36	12 Mon Tot			\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
37	13 Mon Avg		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -
38	Total Approved Project Incentives:														
39	Return due to Incentive DSC Adder			#DIV/0!			Return due to Incentive DSC Adder	#DIV/0!				Return due to Incentive DSC Adder	#DIV/0!		

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Incentive Projects (continued)

		<i>Description</i>				<i>Description</i>				
42		Project :				Project :				
43		Type:				Type:				
44		Depr. Rate:(A)	0.0000%			Depr. Rate:(A)	0.0000%			
45		DSC Adder (B)	-			DSC Adder (B)	-			
46		Avg. Debt Service Rate	#DIV/0!	Return Adder	#DIV/0!	Avg. Debt Service Rate	#DIV/0!	Return Adder	#DIV/0!	
47		Begin. Plant Bal:	\$ -			Begin. Plant Bal:	\$ -			
48		Begin. Acc. Depr:	-			Begin. Acc. Depr:	-			
49		Begin. Year-Mo.:				Begin. Year-Mo.:				
50										
51	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant	Gross Plant	Depreciation	Accum. Depr.	Net Plant
52			\$ -				\$ -			
53	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Nov	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
75	Nov	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77										
78		Total		\$ -				\$ -		
79		13 Mo. Avg.	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
80										
81										
82										
			Return due to Incentive DSC Adder			#DIV/0!	Return due to Incentive DSC Adder			#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Incentive Projects (continued)

		<i>Description</i>				<i>Description</i>				
83		Project :				Project :				
84		Type:				Type:				
85		Depr. Rate:(A)	0.0000%			Depr. Rate:(A)	0.0000%			
86		DSC Adder (B)	-			DSC Adder (B)	-			
87		Avg. Debt Service Rate	#DIV/0!	Return Adder	#DIV/0!	Avg. Debt Service Rate	#DIV/0!	Return Adder	#DIV/0!	
88		Begin. Plant Bal:				Begin. Plant Bal:	\$ -			
89		Begin. Acc. Depr:				Begin. Acc. Depr:				
90		Begin. Year-Mo.:				Begin. Year-Mo.:				
91										
92	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant	Gross Plant	Depreciation	Accum. Depr.	Net Plant
93			\$ -				\$ -			
94	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
104	Nov	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
105	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
106	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
107	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
108	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
109	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
110	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
111	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
112	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
113	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
114	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Nov	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
118										
119	Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	13 Mo. Avg.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
121										
122										
123			Return due to Incentive TIER Adder		#DIV/0!	Return due to Incentive TIER Adder		#DIV/0!		

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Summary (Sunflower Owned Facilities)

Total Incentive, Non-Incentive and SPP Plant Total Plant Additions (Excluding Leases)					Projected New Non Incentive Plant								
Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	Plant Additions				Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation		
					RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)				Total	
124											#DIV/0!		
125													
126													
127													
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
129													
130	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
131	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
132	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
133	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
134	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
135	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
136	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
137	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
138	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
139	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
140	Nov	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
141	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
142	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
143	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
144	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
145	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
146	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
147	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
148	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
149	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
150	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
151	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
152	Nov	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
153	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!
154													
155	12 Mon Tot			#DIV/0!								#DIV/0!	
156	13 Mon Avg	\$ -		#DIV/0!							\$ -	#DIV/0!	#DIV/0!

Notes:

- (C) See WP P-4 (Proj. RTO Directed).
- (D) See WP P-5 (Sponsored Projects).
- (E) See WP P-6 (Third Party Projects).
- (F) Other transmission projects, not included in the Special Project categories.
- (G) See WP A-5 (Act Depreciation Rate).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Capital Leases

		Plant-in-Service as of 12/31/2012			New Non-RTO Facilities			New RTO Facilities			Total Capital Leases		
Mon.	Year	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
157													
158													
159													
160													
161													
162	Jan 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
163	Feb 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
164	Mar 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
165	Apr 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
166	May 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
167	Jun 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
168	Jul 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
169	Aug 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
170	Sep 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
171	Oct 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
172	Nov 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
173	Dec 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
174	Jan 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
175	Feb 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
176	Mar 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
177	Apr 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
178	May 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
179	Jun 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
180	Jul 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
181	Aug 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
182	Sep 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
183	Oct 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
184	Nov 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
185	Dec 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186													
187	13 Mon Avg			\$ -			\$ -			\$ -	\$ -	\$ -	\$ -

Note: Depreciation/amortization is not actually recorded for capital leased facilities. Instead, Plant-in-Service is reduced as a portion of the lease payments are used to reduce the principle amount. The above treatment is equivalent to the accounting treatment intended to develop the appropriate Net Plant values to use in allocating O&M and other expenses.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Operating Leases

		Plant-in-Service as of 12/31/2012			New Non-RTO Facilities			New RTO Facilities			Total Operating Leases		
		Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant
Mon.	Year	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
193	Jan 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
194	Feb 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
195	Mar 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
196	Apr 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
197	May 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
198	Jun 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
199	Jul 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
200	Aug 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
201	Sep 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202	Oct 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
203	Nov 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
204	Dec 2013			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
205	Jan 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
206	Feb 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
207	Mar 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
208	Apr 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
209	May 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
210	Jun 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
211	Jul 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
212	Aug 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
213	Sep 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
214	Oct 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
215	Nov 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
216	Dec 2014			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
217													
218	13 Mon Avg			\$ -			\$ -			\$ -	\$ -	\$ -	\$ -

Note: Plant investment is not actually recorded for operating leased facilities. The above treatment is equivalent to the accounting treatment intended to develop the appropriate proxy Net Plant values to use in allocating O&M and other expenses.

**Sunflower Electric Power Corporation (SEPC)
 Projected Expenses and Revenue Credits
 For the 12 months ended - December 31, 2014**

(1) <u>Line</u>	(2) <u>Description</u>	(3) <u>Source</u>	(4) <u>2012 Actual Costs</u>	(5) <u>2014 Projected Costs</u> (Ratio * Proj. Net Plant) #DIV/0!
1	Net Plant in Service (Excludes Capital and Operating Leases)	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	\$ -	
2	Plus: Net Plant Equivalent for Capital Leases (Note D)	A-12, Pg. 1, L23 & P-1, Pg. 5, L187	-	
3	Plus: Net Plant Equivalent for Operating Leases (Note D)	A-12, Pg. 1, L28 & P-1, Pg.6, L218	-	
4	Less: Net Plant Excluded for O&M, Other Taxes and Gen. Plant	Note A	-	
5	Adjusted Net Plant for O&M and Other Taxes	L1 + L2 + L3 - L4	\$ -	#DIV/0!
6	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO = #DIV/0!
7	CAP on Ratio	Input		CAP = 1.1000
8	Capped Ratio Used to Project Expenses	Lesser of L6 or L7		CAPPED RATIO #DIV/0!
9	Operation and Maintenance Expenses			
10	Transmission	Actual Gross Rev, Pg. 2, L60	\$ -	x CAPPED RATIO #DIV/0!
11	Less: Account 565	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO #DIV/0!
12	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L62	-	x CAPPED RATIO #DIV/0!
13	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L63	#VALUE!	x CAPPED RATIO #VALUE!
14	Plus: Projected Transmission Leases & Facility Charges	See Note B		-
15	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO #DIV/0!
16	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO #DIV/0!
17	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO #DIV/0!
18	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO #DIV/0!
19	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L69	-	x CAPPED RATIO #DIV/0!
20	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO #DIV/0!
21	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L71	-	x CAPPED RATIO #DIV/0!
22	Projected O&M	L10 - Sum(L11:L13) + L14 + L15 + Sum(L16:L21)	#VALUE!	#DIV/0!
23	Other Taxes			
24	LABOR RELATED			
25	Payroll	Actual Gross Rev, Pg. 2, L87	\$ -	x CAPPED RATIO #DIV/0!
26	Highway and vehicle	Actual Gross Rev, Pg. 2, L88	-	x CAPPED RATIO #DIV/0!
27	PLANT RELATED			
28	Property (Note P)	Actual Gross Rev, Pg. 2, L90	-	x CAPPED RATIO #DIV/0!
29	Gross Receipts	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO #DIV/0!
30	Other	Actual Gross Rev, Pg. 2, L92	-	x CAPPED RATIO #DIV/0!
31	Projected Other Taxes	Sum (L25:L30)	\$ -	#DIV/0!
32				
33	Revenue Credits			
34	Total Sch. 11 Revenue Received in 2012		WP A-1 (Act Rev Credits), L45	#DIV/0!
35				
36	Net Projected ATRR for Projects Completed as of 12/31/2014 for which Revenue was Received in 2012			
37	Project 1			
38	Project 2			
39	Project 3			
40	Project 4			
41	Project 5			
42	Project 6			
43	Total Net Projected ATRR for Projects Completed as of 12/31/2014		Sum(L37:L42)	\$ -
44				
45	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2014		L34 - L43 if positive	#DIV/0!
46	Adjustment to Revenue Credits Applied to Zonal Revenue Requirements.		Note C	
47	Total Revenue Credits Applied to Zonal Revenue Requirements			#DIV/0!

Notes:

- A For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.
- B Lease payments for 2012 (actual) and 2014 (projected) are shown below:

	<u>Annualized</u>	
	<u>2012</u>	<u>2014</u>
Midwest Energy		
Pioneer		
Western		
Wheatland		
Mid-Kansas (Rhoades to Phillipsburg 115 kV line)		
Mid-Kansas (Holcomb to Plymell 115 kV line)		
Mid-Kansas (Plymell to Pioneer Tap 115 kV line)		
Total	\$ -	\$ -

- C For the initial filing, use the value from the Actual Test Year. However, if major known and measurable changes are expected, provide a separate workpaper to support any adjustments
- D Operating and Capital Leases are only to be included here if Sunflower is responsible for the O&M expense

**Sunflower Electric Power Corporation (SEPC)
 Projected Transmission Network Load
 For the 12 months ended - December 31, 2013**

Line No.	a	b	c	d	e	f
	Month	Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)	Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)	Estimated Monthly Transmission Network Load for September thru December (b X c)	Actual Load for January through August	Projected Transmission Network Load
1	January					-
3	February					-
4	March					-
5	April	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
6	May	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
7	June	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
8	July	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
9	August	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
10	September	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
11	October	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
12	November	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
13	December	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
14	Total					#DIV/0!
15	12-CP					#DIV/0!

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

1 Total Base Plan Projects (Sunflower Owned)			Project: 1			Project: 2			Project: 3					
2	SPP Proj. ID					SPP Proj. ID								
3	Depr. Rate:		#DIV/0! (A)			Depr. Rate:			#DIV/0! (A)					
4	Begin Plant in Serv.		\$ -			Begin Plant in Serv.			\$ -					
5	Begin. Acc. Depr:		\$ -			Begin. Acc. Depr:			\$ -					
6	Begin. Year-Mo.:					Begin. Year-Mo.:								
7	Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
8						\$ -			\$ -			\$ -		
9	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
10	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
11	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
12	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
13	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
14	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
15	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
16	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
17	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
18	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
19	No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
20	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
21	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
22	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
23	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
24	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
25	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
26	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
27	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
28	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
29	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
30	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
31	Nov	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
32	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
33														
34	13 Mon Avg	\$	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
35	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

36 Base Plan Projects (Sunflower Owned) (cont'd)			Project: 4			Project: 5			Project: 6		
37	SPP Proj. ID					SPP Proj. ID					
38	Depr. Rate:		#DIV/0! (A)			Depr. Rate:			#DIV/0! (A)		
39	Begin Plant in Serv.		\$ -			Begin Plant in Serv.			\$ -		
40	Begin. Acc. Depr:		\$ -			Begin. Acc. Depr:			\$ -		
41	Begin. Year-Mo.:					Begin. Year-Mo.:					
42	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
43			\$ -			\$ -			\$ -		
44	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
45	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
46	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
47	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
48	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
49	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
50	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
51	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
52	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
53	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
54	No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
55	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
56	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
57	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
58	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
59	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
60	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
61	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
62	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
63	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
64	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
65	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
66	No	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
67	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
68											
69	13 Mon Avg		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
70	12 Mon Depr Exp		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
 Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
 For the 12 months ended - December 31, 2014**

71 Total Base Plan Projects (Capital Leases)				Project: 1			Project: 2			Project: 3		
72				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
73				Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014		
74				Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -	
75				Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -	
76				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
77 Mon.	77 Year	77 Total		Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant
78							\$ -			\$ -		
79	Jan	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	Feb	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
81	Mar	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	Apr	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	May	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	Jun	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	Jul	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	Aug	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	Sep	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	Oct	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
89	No	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
90	Dec	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	Jan	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
92	Feb	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
93	Mar	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
94	Apr	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	May	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	Jun	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Jul	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98	Aug	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Sep	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	Oct	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	Nov	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	Dec	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103												
104	13 Mon Avg		\$ -	\$ -	\$ -	#DIV/0!	#DIV/0!	\$ -	\$ -	\$ -	\$ -	\$ -
105	12 Mon Depr Exp		\$ -	\$ -	\$ -	12 Mon Depr Exp	\$ -	\$ -	\$ -	12 Mon Depr Exp	\$ -	\$ -

Notes:

- (B) P-4 projects should be included in total projected transmission projects for P-1
- (C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

106 Total Base Plan Projects (Operating Leases)				Project: 1			Project: 2			Project: 3		
107				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
108				Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014		
109				Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.		
110				Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:		
111				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
112 Mon.	Year	Total		Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant
113				\$ -			\$ -			\$ -		
114	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
118	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
119	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
121	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
122	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
123	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
124	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
125	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
126	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
128	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
129	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
130	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
131	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
132	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
133	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
134	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
135	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
136	Nov	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
137	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
138												
139	13 Mon Avg		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
140	12 Mon Depr Exp		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (B) P-4 projects should be included in total projected transmission projects for P-1
- (C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

			<i>Description</i>			<i>Description</i>			<i>Description</i>		
141	Total Balanced Portfolio Projects		Project: 1			Project: 2			Project: 3		
142			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
143			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)		
144			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -		
145			Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -		
146			Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
147			Total								
148	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
149			\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
150	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
151	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
152	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
153	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
154	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
155	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
156	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
157	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
158	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
159	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
160	No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
161	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
162	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
163	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
164	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
165	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
166	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
167	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
168	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
169	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
170	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
171	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
172	No	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
173	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
174											
175	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
176	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

			<i>Description</i>			<i>Description</i>			<i>Description</i>					
177	Total ITP / Priority Projects-1					Project:	1		Project:	2		Project:	3	
178						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
179						Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)		Depr. Rate:	#DIV/0! (A)	
180						Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.		
181						Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:		
182						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
183				Total										
184	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
185			\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
186	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
187	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
188	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
189	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
190	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
191	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
192	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
193	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
194	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
195	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
196	No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
197	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
198	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
199	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
200	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
201	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
202	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
203	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
204	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
205	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
206	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
207	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
208	No	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
209	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
210														
211	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
212	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

		<i>Description</i>			<i>Description</i>			<i>Description</i>			
213	Total ITP / Priority Projects-2	Project:	1		Project:	2		Project:	3		
214		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
215		Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	
216		Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.			
217		Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:			
218		Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:			
219		Total									
220	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
221			\$ -			\$ -			\$ -		
222	Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
223	Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
224	Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
225	Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
226	May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
227	Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
228	Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
229	Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
230	Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
231	Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
232	No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
233	Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
234	Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
235	Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
236	Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
237	Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
238	May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
239	Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
240	Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
241	Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
242	Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
243	Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
244	No	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
245	Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
246											
247	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
248	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 2014**

Total Sponsor Funded Projects (B & C)					Description			Description			Description		
					Project: 1			Project: 2			Project: 3		
					Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID		
					Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)			Depr. Rate: #DIV/0! (A)		
					Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
					Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
					Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:		
Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
		\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
10	Jan 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
11	Feb 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
12	Mar 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
13	Apr 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
14	May 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
15	Jun 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
16	Jul 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
17	Aug 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
18	Sep 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
19	Oct 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
20	No 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
21	Dec 2013	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
22	Jan 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
23	Feb 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
24	Mar 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
25	Apr 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
26	May 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
27	Jun 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
28	Jul 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
29	Aug 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
30	Sep 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
31	Oct 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
32	No 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
33	Dec 2014	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
34													
35	13 Mon Avg	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!	\$	-	#DIV/0!	#DIV/0!
36	12 Mon Depr Exp			#DIV/0!	#DIV/0!	12 Mon Depr Exp		#DIV/0!	#DIV/0!	12 Mon Depr Exp		#DIV/0!	#DIV/0!

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2014**

Total Projects Funded for Third Parties (B & C)			Description			Description			Description				
Mon.	Year	Total	Project: 1			Project: 2			Project: 3				
		Gross Plant	Accm. Depr.	Net Plant	SPP Proj. ID	Depr. Rate:	Begin Plant in Serv.	SPP Proj. ID	Depr. Rate:	Begin Plant in Serv.	SPP Proj. ID	Depr. Rate:	Begin Plant in Serv.
						#DIV/0! (A)	\$ -		#DIV/0! (A)	\$ -		#DIV/0! (A)	\$ -
					Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
					Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
					Third Party:			Third Party:			Third Party:		
					Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
		\$ -			\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jan	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Feb	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Mar	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Apr	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
May	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jun	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jul	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Aug	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Sep	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Oct	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
No	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Dec	2013	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jan	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Feb	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Mar	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Apr	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
May	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jun	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Jul	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Aug	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Sep	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Oct	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
No	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
Dec	2014	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
13 Mon Avg		\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!	\$ -	#DIV/0!	#DIV/0!
12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

**Appendix B to Attachment H
Formula Rate Implementation Protocols**

A. DEFINITIONS

1. "Annual Report" means the Electric Cooperative Utility Annual Report, or any substitute therefor, applicable to Sunflower and filed with the KCC.
2. "Annual Review Procedures" are as set forth in Section D.
3. "Annual Transmission Revenue Requirement" (ATRR) means the net annual transmission revenue requirement calculated in accordance with the Formula Based Rate.
4. "Annual Update" means the calculation and publication of the projected ATRR and associated charges to be applicable for the upcoming Rate year, as determined pursuant to Section C.
5. "Business Day" means any day other than a Saturday, Sunday or day on which the KCC is not open for business.
6. "Compliance Docket" means the KCC proceeding for the administration of True-Ups and Annual Updates under the FBR.
7. "Customer Meeting" shall mean a meeting convened by Sunflower at the offices of the KCC in Topeka, KS, for Zonal Transmission Customers and KCC staff, as well as any other Interested Party that wishes to attend, as is more fully described in Section D.1. Such meeting shall include, at Sunflower's option, video conferencing, a webinar or an internet conference.
8. "FERC" means the Federal Energy Regulatory Commission or its successor.
9. "File" shall mean file in the Compliance Docket.
10. "Filing Date" is defined in Section C.3.e.
11. "Financial Ratios" is defined in Section F.3.a.
12. "Formal Challenge" means a dispute regarding an aspect of the Annual Update or Annual True-Up that is raised with the KCC by an Interested Party pursuant to these Protocols, and served on Sunflower by electronic service on the date of such filing, all as more fully described in Section E.1.

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 Month Day Year

Effective _____
 Month Day Year

By Stuart S. Lowry

 Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

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- 13. **“Formula”** means the rate formula template and associated attachments of Sunflower incorporated in Attachment H, Appendix A of the Sunflower Tariff, as initially approved by the KCC in Docket No. 13-SEPE-701-TAR and in effect from time to time.
- 14. **“Formula Based Rate” (FBR)** means the Formula and the Protocols.
- 15. **“FBR Rate”** means the charges applicable in a given Rate Year as calculated pursuant to the FBR.
- 16. **“Informal Challenge”** means a challenge regarding an Issue that is provided to Sunflower in writing, including by electronic means.
- 17. **“Interest”** means interest computed consistent with the FERC rules in 18 C.F.R. § 35.19a, as in effect from time to time.
- 18. **“Interested Party”** means a Zonal Transmission Customer, the staff of the KCC, or any entity that has standing in a KCC proceeding to investigate the rates, terms or conditions of the FBR.
- 19. **“Issue”** means a question raised by an Interested Party with respect to an Annual Update or True-Up Adjustment. A challenge to the FBR itself is not an Issue.
- 20. **“ITC”** means ITC Great Plains, LLC.
- 21. **“ITC Agreement”** means either of that certain Co-Development Agreement by and between ITC and Sunflower, dated as of August 22, 2008, or that certain Phase II Co-Development Agreement by and between ITC and Sunflower, dated as of February 22, 2012, as each is in effect from time to time.
- 22. **“ITC Maintenance Retainer”** means any ITC Payment designated as a “Maintenance Retainer” under the applicable provisions of an ITC Agreement.
- 23. **“ITC Payment”** means any payment made by ITC to Sunflower on or after January 1, 2013, pursuant to an ITC Agreement.
- 24. **“KCC”** means the State of Kansas State Corporation Commission or its successor.
- 25. **“Sunflower”** means Sunflower Electric Power Corporation.
- 26. **“Sunflower Tariff”** means the Sunflower Open Access Transmission Tariff as filed with the KCC and as in effect from time to time.

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Stuart S. Lowry, President and CEO

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Schedule SEPC-OATT-13

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Entire Service Territory
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- 27. “NERC” means the North American Electric Reliability Corporation.
- 28. “NERC Standards” means the reliability and critical infrastructure protection standards promulgated in accordance with Section 1211 of the Energy Policy Act of 2005, Section 215 of the Federal Power Act, 16 U.S.C. 824o, as in effect from time to time.
- 29. “Network Integration Transmission Service” (NITS) is, for purposes of the FBR, as defined in the SPP Tariff.
- 30. “New Financing Approval” is defined in Section F.3.a
- 31. “Post” shall mean posting information in an accessible place on the SPP OASIS website.
- 32. “Protocols” means these Protocols, to be included in Attachment H, Appendix B of the Sunflower Tariff, as initially approved by the KCC in Docket No. 13-SEPE-701-TAR and in effect from time to time.
- 33. “Rate Year” means January 1st through December 31st of a given year.
- 34. “Ratio Filing” is defined in Section F.3.a.
- 35. “Residual Value Note” means that certain promissory note made by Sunflower to RUS, dated as of October 1, 2002, and maturing on December 31, 2016.
- 36. “RTO Adder” means the incentive adder for membership in SPP, all as described in Note B on Sheet A-9 (Act Incentive Projects) in the Formula.
- 37. “Rural Utilities Service” or “RUS” means the United States Government acting by and through the Administrator of the Rural Utilities Service of the U.S. Department of Agriculture.
- 38. “SPP” means the Southwest Power Pool, Inc.
- 39. “SPP Tariff” means the Southwest Power Pool Open Access Transmission Tariff as filed with the FERC and in effect from time to time.
- 40. “Staff” means the Staff of the KCC.
- 41. “Transmission Rate Incentive” (TRI) is defined in Section C.3.e.
- 42. “True-Up Adjustment” means the adjustment calculated in accordance with the

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Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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Schedule SEPC-OATT-13

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Formula and these Protocols to reflect any under-collection or over-collection of ATRR in a given Rate Year, plus Interest, as more specifically provided in Section D.

- 43. “Zonal Transmission Customers” means any person that is or has applied to become an SPP transmission customer whose service is all or partly in the Sunflower Zone.

B. INITIAL FORMULA BASED RATE

1. Calculation of 2012 ATRR

The FBR shall be as initially determined using 2012 historical data and 2014 projection, as filed with and approved by the KCC in Docket No. 13-SEPE-701-TAR; provided, however, that no FBR Rate shall be charged to customers using the 2012 ATRR.

2. Initial FBR Rate - Implementation for 2014

- a. No later than September 24, 2013, Sunflower shall serve on all parties in Docket No. 13-SEPE-701-TAR and any other person that is or has applied to become a Zonal Transmission Customer, the actual ATRR for 2012 and the projected ATRR for 2014.
- b. The procedures set forth in Section C., Annual Update, shall apply, except that the service in Section B.2.a. shall be in lieu of Posting and Filing as required in Section C.3.a.; provided, however, that the ATRR shall be adjusted to conform to the FBR as approved in the KCC’s final order in Docket No. 13-SEPE-701-TAR. Sunflower shall file its updated ATRR, Formula template, if any, and any required changes to these Protocols, as a compliance filing in that docket, within ten (10) days of issuance of the KCC’s order.
- c. Nothing in these Protocols shall affect the right of any person, under law, to seek review of the KCC’s order in Docket No. 13-SEPE-701-TAR.

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THE STATE CORPORATION COMMISSION OF KANSAS

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Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

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C. ANNUAL UPDATE

1. Annual Transmission Revenue Requirement (ATRR)

Sunflower will follow the instructions specified in the Formula and these Protocols to calculate annually its ATRR, to be applicable to:

- a. NITS for the Sunflower zone.
- b. Rates for point-to-point transmission service.
- c. Rates for services as set forth in Schedule 1 of the Sunflower Tariff.
- d. ATRR associated with transmission upgrade projects having cost recovery under Schedule 11 of the SPP Tariff.
- e. NITS and point-to-point transmission service associated with Sunflower facilities constructed in another SPP zone.

2. FBR Rate to be Annual

The initial FBR Rate and the FBR Rate to be charged to customers the 2014 Rate Year shall be as determined in Section B. The FBR Rate shall be as determined in this Section C for each subsequent Rate Year, subject to review, challenge and refunds or surcharges with interest, as provided herein.

3. Rate Years

Each year, Sunflower shall:

- a. By September 24 (or the next Business Day if September 24 is not a Business Day) calculate and Post and File the ATRR for the next Rate Year, all in accordance with the procedures and calculations set forth in the FBR. The FBR specifies in detail the manner in which:
 - i. The most recent Annual Report data shall be used as inputs and the limited projections of transmission plant and associated transmission depreciation expense, transmission O&M expense, A&G expense, revenue credits, and load will be forecast for the next Rate Year in the Annual Update; and

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THE STATE CORPORATION COMMISSION OF KANSAS

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- ii. Any True-Up Adjustment for the prior Rate Year shall be incorporated into the Annual Update for the next Rate Year;
- b. Calculate Interest on any over-recovery or under-recovery of the net revenue requirements in accordance with the Formula true-up worksheet (Worksheet TU (True-Up));
- c. Calculate the True-Up Adjustment for a given Rate Year and File and Post it by June 1 (or the next Business Day if June 1 is not a Business Day) of the year following that Rate Year, in accordance with the FBR, which adjustment will be reflected in the next Annual Update. The True-Up Adjustment shall include a Formula template with the actual data for the prior Rate Year compared to the previously projected data for the same period;
- d. Calculate the ATRR values and associated rates for the next Rate Year, which shall be the Annual Update for such Rate Year plus or minus the True-Up Adjustment from the previous Rate Year;
- e. Post and File such Annual Update (each September 24) and True-Up Adjustment (each June 1), as well as a populated Formula template in fully functional spreadsheets showing the calculation of such Annual Update and True-Up Adjustment with documentation supporting such calculation as provided below, and, with respect to the Annual Update, information supporting the limited projections described above, which information shall include, but is not limited to, (A) the following information for all transmission facilities included in the expected plant additions: (i) expected date of completion; (ii) percent completion status as of the date of the Annual Update; (iii) a one-line diagram of facilities exceeding \$5 million in cost; (iv) the total installed cost of the facility; (v) the reason for the facility addition; (vi) upgrade costs paid by a generator or paid by a transmission customer directly to Sunflower; (vii) if the facilities are a Third Party Project, the zone in which the facilities are located, a description of the reason Sunflower is constructing the facilities outside of its zone, and status of Sunflower's compliance with applicable provisions of K.S.A. § 66-131; (viii) to the extent a TRI adder is included for specific facilities, a cite to the FERC or KCC docket number in which such adder has been approved for the utility with which Sunflower is a co-owner or is otherwise similarly situated and a

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THE STATE CORPORATION COMMISSION OF KANSAS

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complete description of Sunflower's basis for concluding that it is likewise entitled to the incentive; (B) to the extent that payment of a fine or penalty for violation or alleged violation of NERC Standards has been made on or after January 1, 2013 and the amount is included in the Formula, a description of the violation, the enforcement proceeding, and the basis for seeking recovery of such violation in rates; and (C) to the extent there is an ITC Payment, date of receipt of such Payment, confirmation that it is being booked as non-operating income in the year received unless it is an ITC Maintenance Retainer, in which case, if not booked in the year received, confirmation that the input is being amortized over three years. The applicable date of such Posting and Filing is referred to herein as the Filing Date.

- f. On the Filing Date, notify Zonal Transmission Customers, by e-mail using the most recent e-mail addresses provided to Sunflower, of the website addresses of the Annual Update and True-Up Adjustment Postings and Filings, as applicable;
- g. Respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the Annual Update. Any such information request shall be limited to that which is appropriate to determine if Sunflower has properly calculated the Annual Update or True-Up Adjustment and whether the costs included in the Annual Update or True-Up Adjustment are appropriately recovered under the terms of the FBR and the FBR has been applied according to its terms; and will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket;
- h. With respect to the Annual Update, provide at least thirty (30) days advance notice of a Customer Meeting to Zonal Transmission Customers and KCC-designated staff members, via e-mail to the most recent e-mail addresses provided to Sunflower (all references herein to days shall be calendar days unless specified otherwise). Such Customer Meeting shall be held no sooner than ten (10) days after the Filing Date of the Annual Update and no later than October 16 each year, to explain and answer questions regarding the

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By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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Annual Update for the next calendar year. Any Interested Party may raise an Informal Challenge at any time. Sunflower shall modify the Annual Update to reflect any changes that it and the participating Interested Parties all agree upon by no later than November 20 and shall cause the revised Annual Update to be Posted and Filed in the same manner as the original Annual Update. Any Issue not agreed to may be raised as a Formal Challenge and resolved as provided in Section E.

4. Prior Year True-Up Adjustment

The True-Up Adjustment for the prior Rate Year shall:

- a. Be Filed, as discussed above in Section C.3.e.;
- b. Be based upon Sunflower's Annual Report for that Rate Year and upon the books and records of Sunflower (Sunflower's Annual Report, books, and records all to be maintained consistently with the FERC Uniform System of Accounts (USoA) and FERC accounting policies and practices);
- c. Be calculated pro rata based on the months during the Rate Year when the ATRR was in effect by multiplying the Annual True-Up Adjustment by the number of months that the ATRR was in effect divided by 12;
- d. Include a variance analysis of, at minimum, actual revenue requirement components of rate base, operating and maintenance expenses, depreciation expense, taxes, return on rate base, and revenue credits as compared to the corresponding components in the projected revenue requirement that was calculated for the Rate Year with an explanation of material changes;
- e. Provide sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) that are used to develop the actual ATRR for the applicable Rate Year and are not otherwise available directly from the Annual Report;
- f. Include an identification of (i) any changes in Sunflower accounting policies, practices, and procedures (including changes resulting from revisions to FERC's Uniform System of Accounts and/or Annual Report reporting requirements) from those in effect during the calendar year upon which the

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most recent ATRR was based and that, in Sunflower's reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; (ii) any changes in the SPP Tariff from the provisions of the SPP Tariff in effect during the calendar year upon which the most recent ATRR was based and that, in Sunflower's reasonable judgment, could impact the Formula Rate or the calculations under the Formula Rate for Rate Years with pending True-Up Adjustments or within the next three years; and (iii) any change, and the dollar value of the change, in the classification of any transmission facility under Attachment AI of the SPP Tariff (including the costs of any reclassified facility) that Sunflower has made in the applicable True-Up Adjustment or Annual Update; and

- g. Be subject to review and challenge in accordance with the procedures set forth in these Formula Rate Implementation Protocols, and as directed and controlled by Orders of the KCC.

5. Changes to the FBR

A change to the FBR inputs related to extraordinary property losses, TIER, DSC, or, depreciation rates that are used to calculate the composite rates applied in the FBR may not be made absent an appropriate Filing with and order of the KCC.

6. Corrections or Modifications to Annual Report

If Sunflower files any corrections or modifications to its Annual Report prior to the Filing Date of its Annual Update and such corrections or modifications would affect the True-Up Adjustment for a prior Rate Year, the True-Up Adjustment for each Rate Year(s) affected by the corrections or modifications shall be updated to reflect the corrected or modified Annual Report and the Annual Update and shall incorporate the change in such True-Up Adjustment for the next effective Rate Year(s), with Interest. Corrections or modifications to an Annual Report filed after the Filing Date of an Annual Update and not included in a revised Annual Update by November 20 shall be incorporated in the next True-Up Adjustment or Annual Update, as applicable. Sunflower shall report in a timely manner to the KCC, and all parties required by KCC regulations any corrections or modifications to its Annual Report, that affect materially the past or present implementation of the

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Formula Rate, whether such corrections or modifications have the effect of increasing or decreasing the resulting transmission rates.

D. ANNUAL REVIEW PROCEDURES FOR TRUE-UP ADJUSTMENT

Each True-Up Adjustment for the prior Rate Year shall be subject to the following review procedures (Annual Review Procedures) (if any of the dates provided for herein do not fall on a Business Day, then the due date shall be the first Business Day thereafter):

1. Each year, Sunflower will, with at least thirty (30) days' notice, convene a Customer Meeting no sooner than ten (10) days after the Filing Date of the True-Up Adjustment and no later than July 8 to discuss the True-Up Adjustment.
2. Interested Parties may begin submitting information requests immediately following the Filing Date of the True-Up Adjustment and will have until October 13 (one-hundred thirty-five (135) days after June 1) or the next Business Day if October 13 is not a Business Day, to serve reasonable information requests on Sunflower for information and work papers supporting the True-Up Adjustment for the prior Rate Year. Such information requests shall be limited to that which is appropriate to determine if Sunflower has properly calculated the True-Up Adjustment under review (including any corrections pursuant to Section C.6) and whether the costs included in the True-Up Adjustment are properly recorded, prudently incurred, and appropriately recovered under the terms of the Formula Based Rate and the Formula Based Rate has been applied according to its terms. Such information requests will be governed by a Discovery Order and Protective Order issued by the KCC in the Compliance Docket.
3. Sunflower shall respond within seven (7) Business Days to reasonable information requests submitted by Staff, and within ten (10) Business Days to reasonable information requests submitted by Interested Parties for information and work papers supporting the True-Up Adjustment. To the extent Sunflower and any interested party(ies) are unable to resolve disputes related to information requests submitted in accordance with these Formula Rate Implementation Protocols, Sunflower or any Interested Party may petition the KCC by filing a motion in the Compliance Docket.

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- 4. Any Interested Party may notify Sunflower in writing of any specific Issue(s) (Informal Challenge) regarding the True-Up Adjustment; provided that such notice must be received by Sunflower the later of (a) October 28 (one-hundred fifty (150) days after June 1) or the next Business Day, if October 28 is not a Business Day, or (b) 10 Business Days after receipt of Sunflower's last response to an information request submitted by an Interested Party by October 1 and pursuant to Section D.2. above. Challenges to the FBR itself shall not be considered "Issues" for purposes of these Protocols and shall be resolved under Section F.1.

E. RESOLUTION OF CHALLENGES

For each True-Up Adjustment and Annual Update:

1. Formal Challenges

- a. If Sunflower and any Interested Party(ies) are unable to resolve all Issues within ninety (90) days after an Informal Challenge of an Annual True-Up is made, or before November 20 with respect to an Annual Update, the Interested Party(ies) may File a motion challenging the True-Up Adjustment or Annual Update (Formal Challenge). All information produced pursuant to these Protocols may be included in any Formal Challenge, or in any other proceeding concerning the Formula Rate initiated at the KCC.
- b. If any Interested Party raises an Issue with respect to the recovery of NERC fines or penalties actually paid or the applicability of a TRI to a Special Project, and the participating Interested Parties have not resolved the Issue by November 20 such amount shall not be included in the Annual Update. If no Formal Challenge has been Filed by the next May 1, Sunflower may include the amount in the True-Up Adjustment, with Interest; provided, however, that if an Interested Party Files a Formal Challenge of the Issue, Sunflower shall not include such item in the Annual True-Up until the matter is finally resolved by the KCC, at which point, Sunflower shall be entitled to include any amounts so approved by the KCC, with Interest, in the next Annual True-Up or as otherwise ordered by the KCC.

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2. Confidentiality

Sunflower may designate any response to an information request as confidential if the information conveyed meets the definition of confidential information, as provided in the applicable statutes, rules and regulations of the KCC, and as governed by the KCC's Protective Order issued in the Compliance Docket. Interested Parties' representatives shall treat such response as confidential in connection with any of the proceedings discussed in this section; provided, however, that when so used, such response shall initially be Filed under seal (unless the claim of confidentiality is waived by Sunflower), subject to a later determination by the KCC that the material is, in whole or in part, not entitled to confidential treatment.

3. Applicable Burden of Proof

In any proceeding ordered by the KCC in response to a Formal Challenge, parties will bear the burden of proof in accordance with applicable KCC precedent as it may be modified by KCC.

4. Refunds

Any refunds or surcharges resulting from a Formal Challenge shall be calculated, with Interest, from the effective date of the challenged True-Up Adjustment or Annual Update, and shall be reflected in the True-Up Adjustment and Annual Update for the next Rate Year.

5. Errors

In the event that Sunflower identifies an error in a True-Up Adjustment (or an Annual Report that is used as an input to the Formula Rate), or is required by applicable law or a court or regulatory body to correct an error, Sunflower shall correct such error in good faith and without regard to whether the correction increases or decreases Sunflower's revenue requirements as directed by the KCC. Any such correction will be implemented in the True-Up Adjustment and Annual Update for the next Rate Year, with Interest as described in Section C.3.b. above. Nothing in these Protocols should or may be construed as preventing an Interested Party from contesting such correction.

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F. MISCELLANEOUS

1. Other Rights

Nothing in these Protocols limits or deprives Sunflower, the KCC or any Interested Party of any rights it may otherwise have under any applicable provision of applicable law. The provisions of these Protocols addressing review and challenge of the True-Up Adjustment or Annual Update are not intended to nor shall be construed as limiting Sunflower's, KCC's or any party's rights under any applicable provision of applicable law.

2. FERC

In addition to approval by the Kansas Corporation Commission, no change may be made in the ratios contained in the Formula that are used to establish the Annual Transmission Revenue Requirement for Sunflower, unless approved, or accepted and permitted to go into effect, by the Federal Energy Regulatory Commission pursuant to a filing by SPP under the Federal Power Act.

3. Requirement for Limited Financial Ratios Filing

a. The current base Times Interest Earned Ratio and base Debt Service Coverage Ratio included in the Formula (see Actual Gross Rev Req, Lines 150 and 163, respectively) (the Financial Ratios) have been set at levels necessary to produce adequate cash flow for the period Sunflower is unable to obtain long term secured financing for new capital investments. Upon the earliest to occur of any New Financing Approval, as more fully described in paragraphs b and c below, Sunflower shall promptly make a Filing with the KCC, which filing shall be limited to the issue of retaining or modifying the Financial Ratios (Ratio Filing). "New Financing Approval" shall mean obtaining approval from RUS to issue new long-term secured debt to fund new capital investment, prepayment or payment at maturity of the Residual Value Note, or any other elimination of the Residual Value Note.

b. If the New Financing Approval is obtained in connection with a prepayment of the Residual Value Note or in connection with a new financing on or before December 31, 2015, then no later than thirty (30) days following the closing of such financing, Sunflower shall conduct a meeting with KCC Staff

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and interested parties to discuss the contents of and appropriate timing for the Ratio Filing. Sunflower shall make the Ratio Filing no later than ninety (90) following the closing of such financing.

- c. If the New Financing Approval has not otherwise been obtained by December 31, 2015, then no later than January 31, 2016, Sunflower shall conduct a meeting with KCC Staff and interested parties to discuss the contents of and appropriate timing for the Ratio Filing. Such Filing shall be made before the end of the first quarter of 2016, with the intent to make the change in Financial Ratios effective for the 2017 Rate Year.

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ATTACHMENT I
Index of Network Integration Transmission Service Customers

CUSTOMER

DATE OF SERVICE AGREEMENT

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**ATTACHMENT J
[RESERVED FOR FUTURE USE]**

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By

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ATTACHMENT K Redispatch Procedures and Redispatch Costs

I. Redispatch to Accommodate a Request for Firm Transmission Service

Redispatch procedures and the associated costs under the Sunflower OATT will follow those found in Attachment K of the Southwest Power Pool Open Access Transmission Tariff.

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**ATTACHMENT M
Loss Compensation Procedure**

Losses on the Transmission Provider's system, under the functional control of SPP, shall be as provided in the SPP Tariff, using the loss factor set forth in Appendix 1 to this Attachment M.

I. PURPOSE

This loss compensation procedure will be used to quantify transmission loss energy that the Transmission Customer is required to replace to the Transmission Owner(s) under this Tariff. The Transmission Customer shall be responsible for replacing the losses due on a real time basis. The Transmission Customer shall replace energy losses to the Transmission Provider in accordance with the options set forth below.

The schedule for each Transmission Owner's allocation of loss energy for the provision of transmission service on its system is set forth in Appendix 1 to this Attachment M.

II. LOSS DETERMINATION - ALL TRANSMISSION SERVICE

The Network Customer is responsible for replacing losses, associated with Network Integration Transmission Service to its Network Load, to each Zone in which its Network Load is located. The Network Customer's loss responsibility is the product of the Zone loss factor and the energy delivered within that Zone by the Network Customer.

Where a Network Customer has designated Network Load not physically interconnected with the Transmission System under Section 31.4, the Network Customer is responsible for replacing losses, associated with Network Integration Transmission Service to its Network Load, for schedules from Network Resources (as well as other non-designated generation resources) located within the Transmission System. These deemed loss impacts will be determined, and allocated to the Transmission Owners, in the same manner as losses for Point-to-Point Transmission Service.

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III. SETTLEMENT OF LOSSES

A. Transactions Into or Within the Transmission System

A Transmission Customer may meet its obligation to replace loss energy under the Tariff that is associated with all transactions transmitted into or within the Transmission System through self-supply and/or financially. Loss responsibility associated with all transactions into and within the Transmission System (i.e., both Network Integration Transmission Service and Point-to-Point Transmission Service) shall be determined in accordance with the provisions of this Attachment M. The Transmission Customer may settle such loss responsibility by physical delivery or financial settlement or some combination thereof. For financial settlement, loss energy will be priced in conjunction with the operation and settlement of the SPP Energy Imbalance Service Market as described in Attachment AE of the SPP Tariff at the load Locational Imbalance Price. For physical settlement, energy supplied by the Transmission Customer will be delivered to the load Settlement Location.

B. Transactions Through and Out of the Transmission System

Loss responsibility associated with all transactions transmitted through and out of the Transmission System (i.e., both Network Integration Transmission Service and Point-to-Point Transmission Service) shall be determined in accordance with the provisions of this Attachment M and settled by self-supply or financially pursuant to the provisions for the Optional Annual Purchase of loss energy set out below, for such transactions.

1. Optional Annual Purchase of Loss Energy

The Transmission Customer may meet its obligation to replace loss energy for all transactions through and out of the Transmission System under the Tariff by electing to purchase all such loss energy for which it is responsible under this Tariff. Such election shall be for a minimum of one calendar year except in the case of a new Transmission Customer and shall be exercised by execution of a Service Agreement for Loss Compensation Service, Attachment N, on or before December 1 of the calendar year prior to commencement. Under this Agreement, the Transmission Customer will purchase the specified quantity of loss energy for all such transactions under

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this Tariff. New Transmission Customers may make such election at the time they first execute Attachment A or Attachment B under this Tariff, but in no event at a time later than the time at which they first take service under the Tariff. In this circumstance, the term of the election will be at least for the remainder of the calendar year. For any Transmission Customer that elects to purchase loss energy, such election shall remain in effect until the Transmission Customer notifies the Transmission Provider in writing at least thirty (30) days in advance of its intent to terminate its election under Attachment N. Such termination shall be effective only at the beginning of a calendar year.

Compensation for losses will be at a cost determined by multiplying the MWh of loss energy by a Locational Imbalance Price. For transactions through and out of the Transmission System, losses will be compensated at the amount of the loss energy deemed to be supplied by the Transmission Provider, computed using the Transmission Owner loss percentage in Appendix 1 to the Attachment M, multiplied MWh delivered then multiplied by the Locational Imbalance Price of the Settlement Location identified pursuant to Section 1.2.2(c) of Attachment AE of the SPP Tariff that represents the price associated with service to that Transmission Owner's native load for each such Transmission Owner.

2. Self-Provision of Losses and Payback of Self-Provided Losses

Losses that are self-provided for transactions through and out of the Transmission System pursuant to this Attachment M will be delivered in real-time to the Transmission Provider. The Transmission Provider will receive revenue ("Self-Provided Loss Credit") equal to the loss energy deemed to be supplied by each Transmission Owner, computed using the Transmission Owner's loss percentage in Appendix 1 to the Attachment M, multiplied by the MWh delivered then multiplied by the Locational Imbalance Price of the Settlement Location identified pursuant to Section 1.2.2(c) of Attachment AE of the SPP Tariff that represents the price associated with service to that Transmission Owner's native load for each such Transmission Owner. Any over- or under- collection is accounted for through the provisions of Section 5.6 of Attachment AE of the SPP Tariff.

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Appendix 1 to Attachment M

Sunflower Electric Power Corporation 5.23

With respect to the Transmission Owners:¹

[NONE—ALL SERVICE TO DATE BY SPECIAL CONTRACT]

Pioneer Electric Cooperative, Inc.

Energy _____ percent of energy as measured at delivery point.

Prairie Land Electric Cooperative, Inc.

Energy _____ percent of energy as measured at delivery point.

Victory Electric Cooperative Association, Inc.

Energy _____ percent of energy as measured at delivery point.

Western Electric Cooperative Association, Inc.

Energy _____ percent of energy as measured at delivery point.

Wheatland Electric Cooperative, Inc.

Energy _____ percent of energy as measured at the delivery point.

¹ Sunflower shall update the rates in Appendix 1 from time to time as approved by the Commission in any proceeding filed by Sunflower or the respective Transmission Owner, without need for a separate filing to change this Attachment M.

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Appendix 2 to Attachment M
Loss Compensation Procedure Operation and Settlement
Introduction - Through and Out Transactions

Losses associated with all transactions through and out of the Transmission System shall be settled by self-supply or financially pursuant to the provisions for the Optional Annual Purchase of Loss Energy as described in Attachment M. This election to self-supply or financially settle losses will be used to determine loss compensation for transactions through and out of the SPP Transmission System.

Handling of Self-Provided Losses

For any through and out transaction using transmission service owned by a Transmission Customer that has elected to self-provide losses, the appropriate amount of losses to be provided must be specified on the tag. The Transmission Provider will charge the Transmission Customer the losses for each Transmission Owner representing that Settlement Location for the benefit of receiving the loss energy at a cost equal to the product of the quantity of the energy delivered and the Locational Imbalance Price (LIP) of the Transmission Provider's Settlement Location, all as determined under the SPP Tariff. The Transmission Provider providing losses in real time to support the transaction will receive payment equal to the loss energy determined to have been supplied by that Transmission Provider, multiplied by the LIP of the Transmission Provider's load Settlement Location.

Financial Settlement of Losses

When a Transmission Customer has elected to financially settle losses for all of its through or out transactions, the Transmission Provider will determine the amount of loss energy associated with each transaction and the related cost. The cost of the losses provided by the Transmission Provider to support the transaction will be calculated by computing the sum of the products of the loss energy determined to have been supplied by each Transmission Provider and the LIP of the Transmission Provider Settlement Location, for loss purposes, associated with that Transmission Owner's load. This total cost is the amount the Transmission Provider charges the Transmission Customer. The Transmission Provider will receive revenue equal to the computed cost of such losses supplied by the Transmission Provider for each Transmission Owner.

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Appendix 3 to Attachment M

Loss Compensation Procedure Operation and Settlement

Introduction - Into and Within Transactions

Pursuant to Section III. A. of Attachment M, Transmission Customer may meet its obligation to replace the loss energy that is its responsibility under the Tariff for all transactions into or within the Transmission System through self-supply and/or purchase of Imbalance Energy under the SPP Tariff. Losses associated with all into and within transactions shall be priced and settled in conjunction with the operation and settlement of the EIS Market under Attachment AE of the SPP Tariff.

Handling of Self-Provided Losses

Transmission Customer may self-supply energy for replacement of losses associated with a transaction into or within the Transmission System. Such Transmission Customer may effect self-supply of losses by injecting an amount of energy at the source sufficient to meet both the load and loss obligation associated with the transaction.

Example – Self-Provided Losses

Transmission Customer desires to serve an estimated load of 97 MWh in a Transmission Owner's territory. Presume the Loss Percentage for such transaction is 2.85%.

The schedule will be:

resource 100 MWh to Transmission Customer load 97 MWh

Loss energy = 3 MWh

An injection of 100 MWh will be sufficient to provide for the load and losses associated with the transaction. If the actual load is exactly the 97 MWh expected for the hour, there will be no purchase or provision of imbalance energy associated with the transaction.

Handling Financial Settlement of Losses

Energy for load and losses may be fully or partially provided to the Transmission Customer from the Energy Imbalance Service (EIS) Market. If an injection associated with service to a load is less than the total of the load and loss obligation associated with the transaction, the shortfall is automatically purchased from the EIS Market. Through settlement, the Transmission Customer

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will be assessed a charge equal to the product of the total load and loss obligation minus the related injection and the \$LIP at the load settlement location.

Example – Financial Settlement of Losses

Transmission Customer desires to serve an estimated load of 97 MWh in a Transmission Owner’s territory. Assume the Loss Percentage for such transaction is 2.85%.

The schedule will be:

resource 100 MWh to Transmission Customer load 97 MWh

Loss energy = 3 MWh

If the load is exactly the 97 MWh expected for the hour, the MP will be charged for 3 MWh, priced at the load Settlement Location \$LIP.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

ATTACHMENT N

Form of Service Agreement for Loss Compensation Service

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between Sunflower Electric Power Corporation ("Transmission Provider"), and _____ ("Transmission Customer").
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Point-to-Point Transmission Service under the Tariff.
- 3.0 Service under this agreement shall commence on _____. Service under this agreement shall remain in effect until the last calendar day of the year in which Loss Compensation Service commences. Thereafter, service will continue from year to year until the Transmission Customer notifies the Transmission Provider in writing at least 30 days in advance of its intent to terminate this agreement. Such termination shall be effective only at the beginning of a calendar year.
- 4.0 The Transmission Customer agrees to supply information the Transmission Provider deems reasonably necessary in accordance with Good Utility Practice in order for it to provide the requested service.
- 5.0 On behalf of the Transmission Owners, and as authorized by the Transmission Owners, The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Loss Compensation Service in accordance with the provisions of Part II and Attachment M of the Tariff and this Service Agreement. All charges for Loss Compensation Service shall be determined in accordance with the provisions of Attachment M.
- 6.0 Any notice or requests made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Issued _____
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Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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Replacing Schedule

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(Territory to which schedule is applicable)

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Sunflower Electric Power Corporation:

Transmission Customer:

7.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Sunflower Electric Power Corporation:

By: _____
Name Title Date

Transmission Customer:

By: _____
Name Title Date

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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ATTACHMENT O Transmission Planning Process

Planning shall be undertaken primarily through Attachment O of the SPP Tariff. However, in addition to any Sub-Regional Planning Meetings (as defined in Attachment O of the SPP Tariff), the Transmission Provider shall undertake the following for the Member Facilities:

Sub-regional Planning Meetings

- i) The Transmission Provider shall define sub-regions comprising multiple Member Divisions from time to time to address local area planning issues.
- ii) The purpose of the sub-regional planning meetings is to identify unresolved local stakeholder issues and transmission solutions at a more granular level. The sub-regional planning meetings shall provide stakeholders with local needs the opportunity to provide advice and recommendations to the Transmission Provider and to the Transmission Owners. The sub-regional planning meetings shall provide a forum to review local planning criteria.
- iii) The sub-regional planning meetings shall be open to all entities.
- iv) The Transmission Provider shall facilitate the sub-regional planning meetings.
- v) A planning meeting shall be held at least annually for each individual sub-region.
- vi) Teleconference capability will be made available for sub-regional planning meetings. Sub-regional planning web conferences shall be held as needed.
- vii) Notice of the sub-regional planning meetings, teleconferences and web conferences shall be posted on the Sunflower website and distributed via email distribution lists.

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Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF
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ATTACHMENT P
Schedule of Firm Point-to-Point Transmission Service
[Compliance shall be through Attachment P of the SPP Tariff]

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Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF
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ATTACHMENT Q

Form of Application for Short-Term Firm and Non-Firm Transmission Service

Email Address:			Submit	Reset
Customer Information			Seller Information	
Name Company		Company DUNS		
Comments				
Paths and POR/POD Information			Transmission Information	
POR POD		Capacity Type		
Path Name			Capacity Price	
¹ Source		² Sink	Pre-confirmed	
Dates and Times			Reference Numbers	
Begin Date Zone	Time	Time	Deal Request	
End Date Zone	Time	Time	Sale	

¹ Delivering Member

² Receiving Member

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Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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ATTACHMENT R

North American Electric Reliability Council Transmission Loading Relief (TLR) Procedure

[Compliance shall be through the process in Attachment R of the SPP Tariff]

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ATTACHMENT S
[RESERVED FOR FUTURE USE]

Issued

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By

Stuart S. Lowry
Stuart S. Lowry, President and CEO

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**ATTACHMENT T
[RESERVED FOR FUTURE USE]**

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Stuart S. Lowry, President and CEO

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**ATTACHMENT U
[RESERVED FOR FUTURE USE]**

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Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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**ATTACHMENT V
Coordinated Generation Interconnection Procedures**

[Compliance shall be through the process in Attachment V of the SPP Tariff]

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Stuart S. Lowry, President and CEO

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**ATTACHMENT W
Index of Grandfathered Agreements**

Customer

Date of Service Agreement

Western Area Power Administration
Note: for Long Term Point to Point Service

August 31, 2009

Mid-West Energy

June 30, 1999

Issued

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By

Stuart S. Lowry, President and CEO

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**ATTACHMENT X
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**ATTACHMENT Y
[RESERVED FOR FUTURE USE]**

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**ATTACHMENT Z1
[RESERVED FOR FUTURE USE]**

**ATTACHMENT Z2
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AA
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AB
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AC
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AD
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AE
[RESERVED FOR FUTURE USE]**

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**ATTACHMENT AF
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AG
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AH
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AI
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AJ
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AK
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AL
[RESERVED FOR FUTURE USE]**

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ATTACHMENT AM
Meter Agent Services Agreement

[Compliance shall be through the process in Attachment AM of the SPP Tariff]

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**ATTACHMENT AN
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AO
[RESERVED FOR FUTURE USE]**

**ATTACHMENT AP
[RESERVED FOR FUTURE USE]**

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ATTACHMENT AQ
Delivery Point Addition Process

[Compliance shall be through the process in Attachment AQ of the SPP Tariff]

If a delivery point change is deemed to require an Extraordinary Extension, then the provisions of Attachment AQ-1 shall apply.

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ATTACHMENT AQ-1
Extraordinary Transmission Facility Extension Service Terms

Issued

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By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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ATTACHMENT AQ-1

Extraordinary Transmission Facility Extension Service Terms

PURPOSE

The purpose of these Extraordinary Transmission Facility Extension Service Terms ("Service Terms") is to establish a method by which Sunflower Electric Power Corporation ("Company") provides Extraordinary Extensions to serve new Member load and Third Party Wholesale Transmission Customers in a way that provides adequate recovery of costs and protects existing Member customers from unnecessary risks and potential stranded costs.

APPLICABILITY

These Service Terms are applicable to any Member or Third Party Wholesale Transmission Customer request for service where the request requires an extension of Transmission Facilities and the extension is determined by Company to be an Extraordinary Extension, using Member and Customer input, load requirements and characteristics. All Extraordinary Extensions shall follow the guidelines outlined in these Service Terms.

DEFINITIONS

"Actual Cost": The actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost posted in the form of security pursuant to Section 1(c).

"Additional Payment": As defined in Section 4(b)(i) or 4(c)(i) of these Service Terms.

"Annual Transmission Revenue Requirement (ATRR)": As stated in the Open Access Transmission Tariff.

"Additional Subsequent Customer": A Subsequent Customer that requests service after the first Subsequent Customer that has signed a TFSA with respect to an Extraordinary Extension.

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No supplement or separate understanding shall modify the tariff as shown hereon.

“Company”: Sunflower Electric Power Corporation, a Kansas corporation.

“Company Schedule”: The estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs, as prepared by Company or Company’s consultants.

“Company Standard”: In accordance with Good Utility Practice, Company’s board approved specifications, policies, procedures, criteria and facilities connection requirements, as well as, all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity Standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

“Company-Transmission Coincident Peak Average (C-TCPA)”: Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

“Credits”: As defined in Section 3(a)(i) of these Service Terms.

“Customer”: Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

“Decommissioning Cost”: The portion of Actual Costs estimated by Company for decommissioning the Extraordinary Extension, the amount and form of which shall be expressly stated in each applicable TFSA.

“Designee”: As defined in Section 2 of these Service Terms.

“Estimated Cost”: All estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company, to serve the Initial Customer.

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“Extraordinary Extension”: Transmission Facilities required to serve new Member load, whereby the Transmission Facilities would require an investment by Company that, using Member’s and Initial Customer’s input, load requirements and characteristics, Company’s estimated revenue from the Member may not, in Company’s reasonable judgment, generate sufficient revenue to recover the Actual Cost of the Transmission Facilities. An Extraordinary Extension may also comprise additional Transmission Facilities built to modify a previous Extraordinary Extension and/or other facilities Company determines to be necessary to serve an Additional Subsequent Customer.

“Good Utility Practice”: As defined in Part 1 of the OATT.

“Initial Customer”: The Member customer(s) causing the Extraordinary Extension.

“Initial Customer Transmission Coincident Peak Average (IC-TCPA)”: The Initial Customer’s monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

“Member”: The applicable Company Member-Owner cooperative: Lane-Scott Electric Cooperative, Inc., Pioneer Electric Cooperative, Inc., Prairie Land Electric Cooperative, Inc., Victory Electric Cooperative Association, Inc., Western Cooperative Electric Association, Inc., and Wheatland Electric Cooperative, Inc.

“Open Access Transmission Tariff (OATT)”: The Company’s Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

“Performance Refund”: As defined in Section 3(a) of these Service Terms.

“Schedule Acceleration Costs”: Those additional reasonable costs necessary to accelerate the schedule to meet the Initial Customer’s or Subsequent Customer’s requirements as compared to the Company Schedule.

“SPP”: The regional transmission organization that has functional control of Company’s transmission assets, currently the Southwest Power Pool, Inc.

“Subsequent Customer”: A Member’s retail customer who requests service on an Extraordinary Extension after the execution of the Transmission Facilities Sponsorship Agreement by and between Company, the Member and the Initial Customer and the request would have otherwise been determined by Company to be an Extraordinary Extension.

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“Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)”: The Subsequent Customer’s monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

“Third Party Wholesale Transmission Customer”: Any third party wholesale distributor receiving transmission service from Company under the terms and conditions of the OATT who is not a Company Member. For purposes of these Service Terms, the term Third Party Wholesale Transmission Customer is interchangeable with the term Member.

“Transmission Facilities”: Electric transmission line and substation facilities operated at 100 kV and above.

“Transmission Facilities Sponsorship Agreement (TFSA)”: Each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension. For this purpose, pro-forma agreements are provided as exhibits to this Attachment, specifying the relevant terms and conditions available to all Initial Customers and Subsequent Customers requesting service for which an Extraordinary Extension is deemed to be required.

“Unfunded Balance”: As defined in Section (4)(b)(i) of these Service Terms.

EXTRAORDINARY EXTENSIONS

1. Company Responsible for Completion of Extraordinary Extension. Company will provide the Extraordinary Extension required to serve the Initial Customer’s load. Company, the Member and the Initial Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 1**.

a. Cost Responsibility. The Initial Customer will be responsible for 100% of the Actual Cost and will bear all risk associated with future recovery. Without limiting the generality of the foregoing, Company will require advance payment by the Initial Customer for the total Estimated Cost to complete and energize the Extraordinary Extension. Company has the right to modify such contribution made by the Initial Customer to reflect the Actual Cost.

i. Prior to construction, Company will develop an Estimated Cost of the Extraordinary Extension. Initial Customer will pay to Company the total

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Estimated Cost in accordance with payment terms as may be defined in the TFSA.

ii. Upon completion of the Extraordinary Extension, a true-up of payments to Actual Cost will be made.

b. Customer Right to Information. The Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size. In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.

c. Decommissioning Cost. The Initial Customer shall have the option of providing a performance bond, letter of credit, or other security reasonably acceptable to Company ("security") in lieu of cash to cover Decommissioning Cost. Each Subsequent Customer shall have the same option with respect to its pro-rata share of Decommissioning Cost. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly return such Decommissioning Cost security to the Initial Customer and, if applicable, any Subsequent Customer, or, if applicable, shall refund cash Decommissioning Cost and adjust the Unfunded Balance accordingly.

2. **Member Build Option.** Company may allow the Member or a designee acceptable to Company (the "Designee"), to provide the Extraordinary Extension (excluding right-of-way and fee title procurement and other activities, as determined by Company) pursuant to the guidelines contained in this Section 2. Company will not unreasonably withhold such permission. Company and the Member or its Designee will enter into an agreement ("Third Party Build Agreement"), which, subject to the conditions of this Section 2, will control the execution of the Member Build Option. Company will provide a copy of its current draft Third Party Build Agreement to any person requesting it. The Third Party Build Agreement will provide, *inter alia*, that

a. The engineering, design, equipment, construction and installation of the Extraordinary Extension will meet the Company Standard.

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- b. Company will review the plans and specifications for the design and construction of the Extraordinary Extension, but such action will not relieve the Member or Designee from responsibility for any errors or omission in such plans or specifications, nor from responsibility for complying with any obligations under the Third Party Build Agreement. The Member or the Designee must receive prior approval from Company of such plans and specifications before commencing construction. In no event will expenses associated with rework required to complete the Extraordinary Extension in accordance with approved plans and specifications or the Company Standard be included in the Performance Refund to be paid to the Member (or Designee) as described in Section 3 below.
- c. The Initial Customer will be responsible for 100% of the Actual Cost of the Extraordinary Extension.
 - i. The Member or the Designee will develop an Estimated Cost of the Extraordinary Extension utilizing the Company Standard. Company may allocate reasonable project management costs to the Member or Designee's Estimated Cost for the Extraordinary Extension.
 - ii. If the Member or Designee's Estimated Cost for the Extraordinary Extension differs from Company's Estimated Cost, then the lesser of the two estimates will become the Estimated Cost and will be deemed the defined Actual Cost for the Extraordinary Extension for purposes of any "Performance Refund" paid to the Member as described in Section 3(a) below.
- d. After completion of the Extraordinary Extension, the Member or Designee will transfer ownership of the Extraordinary Extension, along with all warranties for design, material and construction, free of any liens or encumbrances, to Company upon terms and conditions satisfactory to Company. Such transfer shall occur prior to the commissioning and energization of the Extraordinary Extension.

3. Initial Customer Performance Refund.

- a. Company will pay to the Member a performance refund for the Actual Costs, less all Schedule Acceleration Costs, of the Extraordinary Extension (the "Performance Refund").

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- i. The Performance Refund will be based on the ratio of the IC-TCPA, coincident with the C-TCPA times the ATRR on a monthly basis over a period of 10 years (the "Credits"). In no event will the Credits exceed the Actual Cost less any Schedule Acceleration Costs.
- ii. After the Member receives the Performance Refund from Company, the Performance Refund will be passed to the Initial Customer no later than the next Member billing cycle, all in accordance with the TFSA.

4. Subsequent Customers Additional Payment and Performance Refund.

- a. One or More Extraordinary Extensions. A Subsequent Customer (including any Additional Subsequent Customer) will be responsible for paying the Unfunded Balance of any applicable Initial Customer's Extraordinary Extension as set forth below. In addition, to the extent a separate Extraordinary Extension is required to serve such customer, the terms for the Performance Refund for that additional Extraordinary Extension will be governed by the terms applicable to an Initial Customer and the TFSA will be modified accordingly.
- b. Subsequent Customer. If a Member requests electric service for a Subsequent Customer, Company, the Member and the Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2**.
 - i. Company will calculate, as of the effective date of the Subsequent Customer's TFSA, the Actual Cost less any Schedule Acceleration Costs and Credits paid or accrued (and less any refunded cash Decommissioning Cost) ("Unfunded Balance"). Prior to taking service from the Extraordinary Extension, the Subsequent Customer will pay one-half of the Unfunded Balance as an additional payment ("Additional Payment") to the Company, for refund to the Initial Customer, as an additional Credit against the Actual Cost less any Schedule Acceleration Costs.
 - ii. Credits will be calculated and paid to the Member based upon the ratio of the SC-TCPA to the C-TCPA times the ATRR on a monthly basis, for the remaining 10 year term of the Initial Customer's TFSA. After receiving the Performance Refund from Company, the Member will refund the Subsequent Customer the same Performance Refund amount in the same manner, no later than the next Member billing cycle. In no case will the

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Member provide Credits to the Initial Customer or Subsequent Customer that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

c. Additional Subsequent Customers. For each electric service request by the Member for an Additional Subsequent Customer, Company, the Member and the Additional Subsequent Customer will enter into a TFSA substantially in the form attached hereto in **Exhibit 2.**

i. Company will calculate, as of the effective date of the Additional Customer's TFSA, any Unfunded Balance to determine the contribution by the next Subsequent Customer and reduce pro-rata the Unfunded Balance of the Initial Customer and any prior Subsequent Customers (such pro-rata payment being the "Additional Payment" for such Additional Subsequent Customer). Prior to taking service from the Extraordinary Extension, the Additional Subsequent Customer shall pay its pro-rata share of the Unfunded Balance as an Additional Payment to the Company, which will then refund the Additional Payment to the Initial Customer and any prior Subsequent Customers.

ii. With the addition of each Subsequent Customer, Credits will be calculated and paid to Member based upon the ratio of SC-TCPA and C-TCPA times the ATRR for the remaining 10 year term of the Initial Customer's TFSA. In no case will the Member provide Credits to the Initial Customer and any Subsequent Customers that in the aggregate exceed the Actual Cost less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

SPP REQUIREMENTS

Nothing in these Service Terms modifies or voids the requirements of SPP with respect to Network Upgrades or Directly Assigned Facilities (each as defined in the SPP OATT) required as a part of SPP's transmission planning processes and the ability of the Company and the Member to recover such costs from appropriate customers. To the extent SPP determines that any Direct Assignment Facilities or Network Upgrades are required in its planning process and such charges are assessed against the Company as the result of service to the Initial Customer or Subsequent Customer, those charges (and the right to credits, if any) will be separately

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documented and cost recovery provided for in the applicable TFSA prior to execution. Any Third Party Wholesale Transmission Customer that takes service from SPP has the option of using SPP Attachment AQ, even if service to a Customer might otherwise be qualified for treatment under this Attachment AQ-1.

MODIFICATIONS TO SERVICE TERMS

The Company Board of Directors may revise these Service Terms from time to time at its discretion, subject to approval of the Kansas Corporation Commission.

KANSAS CORPORATION COMMISSION APPROVAL

These Service Terms have been approved by and filed with the Kansas Corporation Commission as Attachment AQ-1 to the Company Open Access Transmission Tariff.

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Stuart S. Lowry

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Exhibit 1

Transmission Facilities Sponsorship Agreement
(Initial Customer)

Issued

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Stuart S. Lowry, President and CEO

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**TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT
(Initial Customer)**

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this _____ day of _____, 20____, ("Effective Date") by and between Sunflower Electric Power Corporation ("Company"), a Kansas corporation, _____ ("Member") [if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout], a Kansas [Business Entity], and _____ ("Initial Customer") a [State and Business Entity].

Recitals

WHEREAS, Member has submitted to Company a service request to provide an extension or upgrade of Company's electric transmission lines and substation facilities 100 kV and greater to serve, directly or indirectly, a new retail customer, or modify such retail customer's load;

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), **Attachment AQ-1** to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, according to the Service Terms, Company has determined, using Member and Initial **Customer's** input, load requirements and characteristics, that Company's estimated incremental revenue from Customer may not generate sufficient revenue to pay for the actual cost of the transmission facilities required for such service;

WHEREAS, in consideration for Company building the Extraordinary Extension, Initial Customer has agreed to pay for such facilities and Company and Member have agreed to provide credits that will enable Initial Customer to offset such payment to charges for retail service;

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Initial Customer agree as follows:

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Effective _____
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By Stuart S. Lowry

Stuart S. Lowry, President and CEO

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ARTICLE I
DEFINITIONS

1.1 **Definitions.** Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension meeting Company Standard, including, but not limited to, project management costs, costs of any required studies, right-of-way or fee title property acquisition costs, regulatory costs, any Schedule Acceleration Cost, and reasonable legal and consulting fees, less Decommissioning Cost security posted pursuant to Section 2.2.c.

b. **“Additional Payment”** shall mean a payment required by the Service Terms and actually received by Company from a Subsequent Customer with respect to the Extraordinary Extension.

c. **“Company”** shall mean Sunflower Electric Power Corporation a Kansas corporation.

d. **“Company Schedule”** shall mean the estimated schedule to complete the Extraordinary Extension following Good Utility Practice and avoiding Schedule Acceleration Costs or other premium costs as prepared by Company or Company’s consultants.

e. **“Company Standard”** shall mean in accordance with Good Utility Practice, Company’s board approved specifications, policies, procedures, criteria and Facilities Connection Requirements, as well as all applicable laws, rules and regulations, including, but not limited to, the North American Electric Reliability Corporation (or any successor electric reliability organization) and SPP Regional Entity standards and requirements, Kansas Corporation Commission rules and regulations, the National Electrical Safety Code requirements, the Rural Utilities Service requirements and the SPP tariff, criteria, standards, policies, and procedures.

f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

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Stuart S. Lowry, President and CEO

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g. "Credit" shall mean the amount refunded by Company to Member, and then by Member to Initial Customer, in the form of a credit against a bill for Transmission Service, in accordance with the Performance Refund provisions in Section 2.3.

h. "Customer" shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. "Decommissioning Cost" shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on Exhibit A.

j. "Effective Date" shall mean the date first listed above.

k. "Estimated Cost" shall mean all estimated costs for materials, labor, and equipment required for the planning, design, engineering, construction, installation, energization, and decommissioning of the Extraordinary Extension, including, but not limited to, project management costs, costs of any required studies, right-of-way fee title property acquisition costs, regulatory costs, and reasonable legal and consulting fees in order to meet the Company Standard, as determined by Company in accordance with the Service Terms.

l. "Extraordinary Extension" shall mean those Transmission Facilities required to serve new Member load that Company determines, in accordance with the Service Terms, would require an investment by Company that, using Member's and Initial Customer's input, load requirements and characteristics, Company's estimated revenue from Member may not generate sufficient revenue to recover the Actual Cost of the Transmission Facilities, as more particularly described on Exhibit A.

m. "Facilities Connection Requirements" shall mean those Company facility connection and performance requirements when interconnecting a generation, transmission or distribution facility to the Company transmission system, required by the NERC Reliability Standards to avoid adverse impacts on the reliability of the bulk electric system. The requirements address, among other things, coordinated joint studies, system protection and coordination, metering and telecommunications, breaker duty and surge protection, power quality impacts, equipment ratings, maintenance coordination, synchronizing of facilities, abnormal frequency and voltages, and communications and procedures during normal and emergency operating conditions.

n. "Good Utility Practice" is defined in Part 1 of this OATT.

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o. **“Initial Customer”** shall mean the Member customer(s) causing the Extraordinary Extension.

p. **“Initial Customer-Transmission Coincident Peak Average”** or **“IC-TCPA”** shall mean Initial Customer’s monthly load contribution measured coincident (same date and time) with the C-TCPA. The IC-TCPA is used for 12 calendar months until a new C-TCPA is established by Company in January of each year.

q. **“Member”** shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

r. **“Open Access Transmission Tariff”** or **“OATT”** shall mean the Company Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

s. **“Party”** shall mean each of Company, Member and Initial Customer.

t. **“Performance Refund”** shall mean the amount to be credited pursuant to Section 2.3.

u. **“Performance Refund Term”** shall mean the period in which Initial Customer is eligible to recover the Performance Refund as provided in Section 2.3.

v. **“Schedule Acceleration Costs”** shall mean those additional reasonable costs necessary to accelerate the schedule to meet Initial Customer’s requirements, as compared to the Company Schedule, as determined by Company in compliance with the Service Terms.

w. **“Service Terms”** is defined in the Second Recital.

x. **“SPP”** shall mean the regional transmission organization that has functional control of Company’s transmission assets, currently the Southwest Power Pool, Inc.

y. **“Subsequent Customer”** shall mean a retail customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

z. **“Transmission Facilities”** shall mean electric transmission line and substation facilities operated at 100 kV and above.

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Stuart S. Lowry, President and CEO

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aa. **“Unfunded Balance”** shall mean the Actual Costs less Schedule Acceleration Cost and less any Credits paid or accrued as of the date any Subsequent Customer takes service and less any cash refund of Decommissioning Cost.

1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

- a. The masculine shall include the feminine and neuter.
- b. References to “Articles,” “Sections” and “Exhibits” shall be to articles, sections and exhibits of this Agreement.
- c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.
- d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.
- e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.
- f. The term “hour” shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term “day” shall mean a calendar day, the term “month” shall mean a calendar month, and the term “year” shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.
- g. In this Agreement, the words “include,” “includes” and “including” are to be construed as being at all times followed by the words “without limitation.”
- h. The words “hereof,” “herein” and “hereunder” and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

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Stuart S. Lowry, President and CEO

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ARTICLE II
OBLIGATIONS OF THE PARTIES

2.1 **Agreement.** Prior to execution of this Agreement, Company has provided to Initial Customer and Member the Estimated Cost and the Company Schedule, a copy of which is included in Exhibit A. In accordance with the Service Terms and on the basis of such documents, Company agrees to provide the Extraordinary Extension to serve Initial Customer and Initial Customer agrees to be responsible for the Actual Cost, with a right to Performance Refunds, all in accordance with the provisions of this Agreement.

2.2 **Advance Payment of Estimated Cost.**

a. *Initial Customer Advance Payment.* Prior to initiation of engineering, procurement, and construction, Initial Customer shall pay to Company the Estimated Cost, as further detailed in **Exhibit A**. To the extent that Initial Customer requests acceleration of the Company Schedule, Initial Customer agrees to be responsible for the reasonable Schedule Acceleration Costs and will promptly pay such additional amount to the Company as Estimated Costs. **[If Initial Customer is designated to build, it will provide appropriate security in form of letter of credit or bond, for completion and/or decommissioning only, as the specific facts require, and this agreement will be modified accordingly.]**

b. *Initial Customer Billing or Reimbursement.* After the Extraordinary Extension is energized, Company shall bill Initial Customer the Actual Cost, net of any Estimated Cost payments already received from Initial Customer. If Actual Cost is less than the Estimated Costs paid by Initial Customer, then Company shall promptly refund the balance (without interest) to Initial Customer. If Actual Cost is greater than Estimated Cost, Initial Customer shall promptly pay the remaining balance in full (without interest).

c. *Decommissioning Cost.* Customer has provided Decommissioning Cost in the amount and form set forth on **Exhibit A** and Company acknowledges receipt of the same. Upon commencement of service using the Extraordinary Extension to a Customer that is not a Subsequent Customer, Company shall promptly **[return such security to Initial Customer] [refund the cash Decommissioning Cost and adjust the Unfunded Balance accordingly].**

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Stuart S. Lowry, President and CEO

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2.3 Performance Refund. Initial Customer shall be entitled to a Performance Refund of its Unfunded Balance, as set forth below, provided, however, that in no case will Company or Member provide Credits to Initial Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs.

a. **Performance Refund Term.** Initial Customer shall be entitled to Performance Refund payments for a 120-month period ("Performance Refund Term"). The Performance Refund Term shall commence on February 1 of the year after the calendar year in which the Extraordinary Extension has been energized and service to Initial Customer has been in effect for at least thirty days. The Performance Refund Term shall end on the last day of the 120-month term or, if earlier, when Initial Customer's Unfunded Balance is zero.

b. **Company Refund to Member.** Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member on a monthly basis, in the form of a Credit against charges for delivery of electric power to Initial Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit B**.

c. **Member Refund to Initial Customer.** Upon receipt of the Performance Refund from Company, Member shall pay to Initial Customer on a monthly basis, no later than the next Member billing cycle for such Customer, a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit B**.

d. **Subsequent Customer.** If, after the Effective Date of this Agreement, Member requests service for a Subsequent Customer that will use the Extraordinary Extension, Company will calculate the Unfunded Balance. Prior to the Subsequent Customer taking service from the Extraordinary Extension, the Subsequent Customer shall pay one-half of the Unfunded Balance to Company, which will then promptly refund the Additional Payment amount back to the Initial Customer in accordance with the Service Terms, and Initial Customer's Unfunded Balance will be adjusted and reflected in **Exhibit B**. Likewise, the Subsequent Customer shall provide cash or security for one-half of the Decommissioning Cost and Initial Customer's deposit or security for Decommissioning Cost shall be reduced proportionately and reflected in **Exhibit A**. Pursuant to the Service Terms, any further Subsequent Customer(s) will likewise pay its pro-rata share of the remaining Unfunded Balance of Initial Customer and provide cash or security for its

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pro-rata share of Decommissioning Cost prior to such Subsequent Customer taking service from the Extraordinary Extension, and Exhibits A and B will be further amended to reflect such payment and security. Notwithstanding the foregoing, in no case will Company or Member provide Credits to Initial Customer or any Subsequent Customer that in the aggregate, and including any refunded cash Decommissioning Costs, exceed Actual Costs less Schedule Acceleration Costs.

ARTICLE III MISCELLANEOUS

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the end of the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent [and Member's interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"), and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].

3.3 Termination. Initial Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company; provided, however, that such termination shall not relieve Initial Customer of the obligation to pay all Actual Costs, including cancellation charges, that Company incurs prior to or is obligated to pay as of the date of termination.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands,

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claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Sunflower Electric Power Corporation
Attn: President and CEO
301 West 13th Street
Hays, KS 67601
E-mail: _____

Issued _____
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By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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With a copy to:

Sunflower Electric Power Corporation

Attn: General Counsel

301 West 13th Street

Hays, KS 67601

E-mail: _____

b. To Member:

[insert]

c. To Initial Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

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3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

3.15 Right to Information. Initial Customer shall be entitled to status updates on the construction of an Extraordinary Extension on the same schedule and in the same detail that the Company provides such information to SPP for SPP-planned Transmission Facilities of like size. In addition, the Initial Customer shall be entitled to information supporting Estimated Costs, the Company Schedule, and Actual Costs on the same basis that SPP is entitled to like information for SPP-planned Transmission Facilities of like size.

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Stuart S. Lowry, President and CEO

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IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY
Sunflower Electric Power Corporation

Name: _____

Title:

MEMBER
[Member Name]

Name: _____

Title:

INITIAL CUSTOMER
[Initial Customer Name]

Name: _____

Title:

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**Exhibit A
Estimated Cost**

Member has requested Company upgrade or construct new Transmission Facilities that will interconnect existing [insert voltage] transmission line in

[Legal Description],

[County] County, Kansas, approximately between structures **[XXX]** and **[XXX]**.

[insert one-line drawing]

The Estimated Cost of the Transmission Facilities (Extraordinary Extension) is as follows:

The Decommissioning Cost is as follows:

\$ _____

Form provided: _____

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(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 284 of 302 Sheets

The Company Schedule for completing the Extraordinary Extension is as follows:

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Exhibit B

PERFORMANCE REFUND

- 1. **Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Initial Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from a Subsequent Customer made to Initial Customer.
- 2. **Monthly Credits.** Initial Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Refund Term ends, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(IC-TCPA / C-TCPA) \times CATRR}{12} = MPR$$

12

Where:

IC-TCPA = [insert actual for applicable year]

C-TCPA = [insert actual for applicable year]

CATRR = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]

MPR = Monthly Performance Refund

- 3. **Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit B**, the amount of any Credits applied as provided herein:

As of [insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]

Amount: \$[insert dollar amount]

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF
KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

Schedule

SEPC-OATT-13

Replacing Schedule

OATT Sheet

Entire Service Territory
(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

This Exhibit B is effective _____.

Sunflower Electric Power Corporation

[Name]

President and CEO

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry
Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
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January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

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Exhibit 2

Transmission Facilities Sponsorship Agreement
(Subsequent Customer)

Issued

Month Day Year

Effective

Month Day Year

By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation (Name of Issuing Utility)

Schedule SEPC-OATT-13

Replacing Schedule OATT Sheet

Entire Service Territory (Territory to which schedule is applicable)

Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (Subsequent Customer)

THIS TRANSMISSION FACILITIES SPONSORSHIP AGREEMENT (this "Agreement") is made as of this ... day of ..., 20..., ("Effective Date") by and between Sunflower Electric Power Corporation ("Company"), a Kansas corporation, ... ("Member") [if a Third Party Wholesale Transmission Customer, insert entity's name and use defined term of name in lieu of Member throughout], a Kansas [Business Entity], and ... ("Subsequent Customer") a [State and Business Entity].

Recitals

WHEREAS, Company has instituted Extraordinary Transmission Facility Extension Service Terms ("Service Terms"), Attachment AQ-1 to the Company's Open Access Transmission Tariff, on file with the Kansas Corporation Commission, in order to establish a just, reasonable and not unduly discriminatory method by which extensions of the Company transmission system are made as required and requested by Company's Members or Third Party Wholesale Transmission Customers to meet system load growth in accordance with all applicable laws, rules, regulations, tariffs, and contractual commitments;

WHEREAS, Member previously submitted to Company a service request to provide an extension or upgrade of electric transmission lines and substation facilities 100 kV and greater to serve the Initial Customer located within its certified retail service territory, and now has submitted a service request to serve Subsequent Customer through transmission facilities constructed to serve the Initial Customer;

WHEREAS, according to the Service Terms, Company has determined that the service request by the Member would have otherwise been determined by Company to be an Extraordinary Extension, requiring an investment by Company that after giving full consideration to Subsequent Customer's load requirements and characteristics, the Company's estimated revenue from Subsequent Customer may not generate sufficient revenue to pay for the actual cost of the Transmission Facilities required for such service;

WHEREAS, in consideration for Company making service over the Extraordinary Extension available to Member to serve Subsequent Customer, Subsequent Customer has agreed to pay [one-half] [its pro-rata share] [if there are two Subsequent Customers executing their Agreements simultaneously, it will be "pro-rata"] of the remaining Unfunded Balance for

Issued Month Day Year

Effective Month Day Year

By Stuart S. Lowry, President and CEO

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

such facilities and Company and Member have agreed to provide credits that will enable Subsequent Customer to offset such payment to charges for retail service;

NOW THEREFORE, in consideration of the agreements herein referred to and herein contained, Company, Member, and Subsequent Customer agree as follows:

**ARTICLE I
DEFINITIONS**

1.1 Definitions. Unless defined below, capitalized terms used herein shall have the meanings set forth in the OATT.

a. **“Actual Cost”** shall mean the actual total cost of the Extraordinary Extension, determined in accordance with the TFSA among Company, Initial Customer, and Member, less Decommissioning Cost posted in the form of security pursuant to Section 2.4. The Actual Cost is set forth on **Exhibit A**.

b. **“Additional Payment”** shall mean the payment required to be made hereunder by Subsequent Customer and any similar payment to be made in the future by an Additional Subsequent Customer.

c. **“Additional Subsequent Customer”** shall mean a Customer who requests service after the Effective Date and whose service, pursuant to the Service Terms, requires it to pay a portion of the cost of the Extraordinary Extension.

d. **“Aggregate Unfunded Balance”** shall mean, with respect to calculation of an Additional Payment due from a Subsequent Customer, the sum of the Unfunded Balance of each of the Initial Customer and all other Subsequent Customers, as determined under each applicable entity’s TFSA.

e. **“Company”** shall mean Sunflower Electric Power Corporation, a Kansas corporation.

f. **“Company-Transmission Coincident Peak Average (C-TCPA)”** shall mean Company’s monthly transmission peak load expressed in megawatts (“MW”), measured in the peak hour of the month, and averaged over a calendar year as reported to and used by SPP to bill Company for SPP Transmission Service. The C-TCPA shall be used for 12 months until a new C-TCPA is established and reported by Company to SPP in January of each year.

g. **“Credit”** shall mean the amount refunded by Company to Member, and then

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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by Member to Subsequent Customer, in the form of a credit against a bill for Transmission Service, in accordance with the Performance Refund provisions in Section 2.3.

h. "Customer" shall mean any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using retail electric service supplied directly or indirectly by a Member or Third Party Wholesale Transmission Customer.

i. "Decommissioning Cost" shall mean the amount and the form (cash, performance bond, letter of credit, or other security) as set forth on Exhibit A.

j. "Effective Date" shall mean the date first listed above.

k. "Extraordinary Extension" shall mean those Transmission Facilities built to serve the Initial Customer's load, as more particularly described on Exhibit A.

l. "Good Utility Practice" is defined in Part 1 of the OATT.

m. "Initial Customer" shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and Initial Customer.

n. "Member" shall mean [insert name – note that if Third Party Transmission Customer is the party, this definition is dropped and defined name of Third Party Wholesale Transmission Customer is inserted in alphabetical order].

o. "Open Access Transmission Tariff" or "OATT" shall mean the Company's Open Access Transmission Tariff approved by and on file with the Kansas Corporation Commission from time to time.

p. "Performance Refund" shall mean the amount to be credited to Subsequent Customer pursuant to Section 2.3.

q. "Performance Refund Term" shall mean the period in which Subsequent Customer is eligible to recover the Performance Refund as provided in Section 2.3.

r. [If Applicable] "Previous Subsequent Customer" shall mean _____, as signatory to that certain TFSA dated as of _____, by and among Company, Member, and such Previous Subsequent Customer.

s. "Service Terms" is defined in the First Recital.

t. "SPP" shall mean the regional transmission organization that has functional

Issued _____
Month Day Year

Effective _____
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By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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control of Company's transmission assets, currently the Southwest Power Pool, Inc.

u. "Subsequent Customer-Transmission Coincident Peak Average (SC-TCPA)" shall mean the Subsequent Customer's monthly load contribution expressed in megawatts (MW) as measured coincident (same date and time) with the C-TCPA. The SC-TCPA is used for up to 12 calendar months until a new C-TCPA is established by Company in January of each year.

v. "Transmission Facilities" shall mean electric transmission line and substation facilities operated at 100 kV and above.

w. "Transmission Facilities Sponsorship Agreement (TFSA)" shall mean each agreement entered into by and among Company, Member and Initial Customer or any Subsequent Customer, concerning service over the Extraordinary Extension.

x. "Unfunded Balance" shall mean, with respect to Subsequent Customer, the amount set forth on Exhibit B, less any Credits paid or accrued as of the effective date of an Additional Subsequent Customer's TFSA and less any cash refund of Decommissioning Cost.

1.2 Rules of Construction. The following rules of interpretation shall apply in this Agreement:

- a. The masculine shall include the feminine and neuter.
- b. References to "Articles," "Sections" and "Exhibits" shall be to articles, sections and exhibits of this Agreement.
- c. The Exhibits attached hereto are incorporated in and are intended to be a part of this Agreement.
- d. Each reference in this Agreement to any agreement or document or a portion or provision thereof shall be construed as a reference to the relevant agreement or document as amended, supplemented or otherwise modified from time to time with the written approval of both the Parties.
- e. Each reference in this Agreement to the OATT and to terms defined in, and other provisions of, the OATT shall be references to the same (or a successor to the same) as amended, supplemented or otherwise modified from time to time.
- f. The term "hour" shall mean a sixty minute block of time starting at the top of an hour for 60 minutes, the term "day" shall mean a calendar day, the term "month" shall mean

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
(Name of Issuing Utility)

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a calendar month, and the term "year" shall mean a calendar year. Whenever an event is to be performed, a period commences or ends, or a payment is to be made on or by a particular date and the date in question falls on a day which is not a Business Day, the event shall be performed, or the payment shall be made, on the next succeeding Business Day; provided, however, that all calculations shall be made regardless of whether any given day is a Business Day and whether or not any given period ends on a Business Day.

g. In this Agreement, the words "include," "includes" and "including" are to be construed as being at all times followed by the words "without limitation."

h. The words "hereof," "herein" and "hereunder" and words of similar import when used in this Agreement shall, unless otherwise specified, refer to this Agreement as a whole and not to any particular provision of this Agreement.

**ARTICLE II
OBLIGATIONS OF THE PARTIES**

2.1 Agreement. Company is constructing or has constructed the Extraordinary Extension in order to serve Initial Customer and in accordance with the Service Terms, Company agrees to serve Subsequent Customer using such facilities and Subsequent Customer agrees to pay its share of the Aggregate Unfunded Balance Cost, all in accordance with the provisions of this Agreement.

2.2 Subsequent Customer Additional Payment. Prior to the effective date of this Agreement and delivery of electric service using the Extraordinary Extension, Subsequent Customer shall pay to Company, for refund by Company to Initial Customer and any Prior Subsequent Customers, an Additional Payment, as further detailed in **Exhibit B**, attached hereto and incorporated by reference.

2.3 Performance Refund. Subsequent Customer shall be entitled to a Performance Refund of its Unfunded Balance as set forth below; provided, however, that in no case will Company or Member provide Credits to Initial Customer and any Subsequent Customer that in the aggregate exceed Actual Costs less Schedule Acceleration Costs and less any cash refund of Decommissioning Cost.

a. **Performance Refund Term.** Subsequent Customer shall be entitled to Performance Refund payments from the month following commencement of service until the earlier of **[insert date from Initial Customer's TFSA]** or when Subsequent Customer's

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By  _____

Stuart S. Lowry, President and CEO

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Unfunded Balance is zero (the "Performance Refund Term").

b. Company Refund to Member. Commencing with the first billing cycle for the Member after commencement of the Performance Refund Term, Company shall pay to Member on a monthly basis, in the form of a Credit against charges for delivery of electric power to Subsequent Customer over Company's transmission system, an amount equal to the Performance Refund, as calculated pursuant to **Exhibit C**.

c. Member Refund to Initial Customer. Upon receipt of the Performance Refund from Company, no later than the next Member billing cycle for such Customer, Member shall pay to Subsequent Customer on a monthly basis a Performance Refund, in the form of a Credit against charges for delivery of electric power to Initial Customer, as calculated pursuant to **Exhibit C**.

2.4 Additional Subsequent Customer. If, after the Effective Date of this Agreement, Member requests service for an Additional Subsequent Customer that will be served by using the Extraordinary Extension, Company will calculate the Aggregate Unfunded Balance as of the effective date of such Additional Subsequent Customer's TFSA. Prior to the Additional Subsequent Customer taking service from the Extraordinary Extension, Member shall cause such Additional Subsequent Customer to pay its pro-rata share of the Aggregate Unfunded Balance to Company for refund to Initial Customer and all other Subsequent Customers. The Additional Payment shall be divided and paid equally to the Initial Customer and all Subsequent Customer(s), all in accordance with the Service Terms. Likewise, the Additional Subsequent Customer shall provide cash or security for its pro-rata share of the Decommissioning Cost and Initial Customer's and any other Subsequent Customer's cash or security for Decommissioning Cost shall be reduced proportionately and **Exhibit A** to this Agreement shall be amended accordingly. Subsequent Customer's Unfunded Balance will be adjusted and reflected in **Exhibit C**. Notwithstanding the foregoing, in no case will Company or Member provide Credits to Initial Customer or any Subsequent Customer that in the aggregate exceed the Aggregate Unfunded Balance.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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**ARTICLE III
MISCELLANEOUS**

3.1 Term. This Agreement shall take effect as of the Effective Date and shall continue in full force and effect through the Performance Refund Term.

3.2 Assignment. This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and assigns, but shall not be assigned by any Party, except to successors to all or substantially all of the properties and assets of such Party, without the written consent of the other Parties. Such written consent shall not be unreasonably withheld. Notwithstanding the foregoing, a Party may, upon prior written notice to the other Parties, assign this agreement as security without the need for further written consent **[and [Company's] [Member's] interest in this Agreement may be assigned, transferred, mortgaged or pledged by such entity without further consent for the purpose of creating a security interest for the benefit of the United States of America, acting through the Rural Utilities Service ("RUS"), and thereafter the RUS, without the approval of any Party or its lenders, may cause RUS's interest in this Agreement to be sold, assigned transferred or otherwise disposed of to a third party].**

3.3 Termination. Subsequent Customer shall have the right to terminate this Agreement at any time, and for any reason, upon thirty (30) days prior written notice to Member and Company.

3.4 Indemnification. Each Party shall indemnify, hold harmless and defend each other, their agents, servants, employees, officers and directors from and against any and all costs and expenses for any third party claims, including but not limited to reasonable attorney fees, court costs and all other amounts which said other Party, its agents, servants, employees, officers and directors are or may become obligated to pay on account of any and all demands, claims, liabilities or losses directly arising or alleged to have arisen out of, or in any way connected with the negligence or willful misconduct of the indemnifying Party, its agents, servants, employees, officers or directors in connection with or arising out of this Agreement, whether such demands, claims, liabilities or losses are for damages to property, including property of the Parties, or for injury or death of any person, including agents, servants, employees, officers or directors of the Parties.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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Which was filed January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

3.5 Limitation on Damages. NOTWITHSTANDING ANYTHING TO THE CONTRARY CONTAINED HEREIN, IN NO EVENT SHALL ANY PARTY HERETO BE LIABLE TO ANY OTHER PARTY HERETO FOR SUCH OTHER PARTY'S INDIRECT, SPECIAL, INCIDENTAL OR CONSEQUENTIAL DAMAGES, INCLUDING WITHOUT LIMITATION, LOST PROFITS.

3.6 Approvals. This Agreement is conditioned upon approval by any entity, commission or regulatory body, if any, whose approval may be required by law. The Parties shall use their best reasonable efforts to secure the approvals of this Agreement and shall cooperate in such efforts as reasonably requested by the Parties.

3.7 Survival of Terms and Conditions. After termination of this Agreement as provided herein, each provision of this Agreement related to indemnification obligations and the recovery of damages sustained hereunder and the exercise of remedies generally shall survive the termination of this Agreement to the full extent necessary for their enforcement.

3.8 Notice and Payment. All payments or notices required or desired to be given hereunder shall be in writing and shall be deemed given if delivered personally; mailed by certified mail, postage prepaid, addressed to the Parties at their last known addresses; or e-mailed, read receipt requested. Unless otherwise notified by one Party to the other as follows:

a. To Company:

Sunflower Electric Power Corporation
Attn: President and CEO
301 West 13th Street
Hays, KS 67601
E-mail: _____

With a copy to:

Sunflower Electric Power Corporation
Attn: General Counsel
301 West 13th Street
Hays, KS 67601
E-mail: _____

Issued _____
Month Day Year

Effective _____
Month Day Year

By Stuart S. Lowry

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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b. To Member:

[insert]

c. To Subsequent Customer:

[insert]

3.9 Governing Law. This Agreement will be construed in accordance with, and be governed by, the internal laws of the State of Kansas, without regard to the conflict of law provisions thereof.

3.10 Performance. Performance by Company is subject to all valid, present and future state and federal laws, orders, rules, and regulations as now effective or made effective from time-to-time as provided by law.

3.11 Severability. If any provision of this Agreement is held to be invalid or unenforceable for any reason, such provision shall be ineffective to the extent of such invalidity or unenforceability; provided, however, that the remaining provisions will continue in full force without being impaired or invalidated in any way unless such invalid or unenforceable provision or clause shall be so significant as to materially affect the Parties' expectations regarding this Agreement.

3.12 Amendment and Modification. This Agreement may be amended, modified or supplemented only by written agreement of the Parties.

3.13 Counterparts. This Agreement may be executed in any number of counterparts, each of which will be deemed to be an original and all of which shall together constitute one and the same Agreement.

3.14 Descriptive Headings. The descriptive headings of the various sections hereof were formulated and inserted for convenience only and shall not be deemed to affect the meaning or construction of any of the provisions hereof.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK.]

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

Sunflower Electric Power Corporation
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(Territory to which schedule is applicable)

Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

IN WITNESS WHEREOF, the Parties have signed this Agreement by their duly authorized representatives as of the date first stated above.

COMPANY

Sunflower Electric Power Corporation

Name: _____

Title:

MEMBER

[Member Name]

Name: _____

Title:

SUBSEQUENT CUSTOMER

[Subsequent Customer Name]

Name: _____

Title:

Issued _____
Month Day Year

Effective _____
Month Day Year

By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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January 13, 2005

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Exhibit A

Extraordinary Extension and Actual Cost

Company is currently constructing or has constructed upgraded or new Transmission Facilities that will interconnect existing (115/138 kV) transmission line in

[Legal Description],

[County] County, Kansas, approximately between structures **[XXX]** and **[XXX]**.

[Insert one-line drawing]

The Actual Cost of the Transmission Facilities (Extraordinary Extension) is as follows:

The Decommissioning Cost is as follows:

\$ _____

Form provided: _____

[Note: To the extent that the Initial Customer has elected to provide security for Decommissioning Costs, it will be Initial Customer's option whether to accept cash for Subsequent Customer's pro-rata share of Decommissioning Cost or to allow Subsequent Customer to provide security in lieu of cash.]

[Note that if there is use of an existing Extraordinary Extension as well as new facilities not used by the Initial Customer or any prior Subsequent Customer, this Agreement will be customized to cover both Extraordinary Extensions and related payments and credits.]

Issued _____
Month Day Year

Effective _____
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By 

Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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January 13, 2005

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**Exhibit B
ADDITIONAL PAYMENT**

Additional Payment. Subsequent Customer shall pay to Initial Customer and any other Prior Subsequent Customer an amount equal to the following:

$$AUB \div AC = AP$$

Where:

AUB = Aggregate Unfunded Balance (the sum of the Unfunded Balance of the Initial Customer and all other Subsequent Customer(s), as determined by Company under each applicable entity's TFSA), which is _____.

AC = Total number of customers (Initial Customer + Subsequent Customer + any Prior Subsequent Customers), which is _____.

AP = Additional Payment, which is \$_____.

Issued _____
Month Day Year

Effective _____
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Stuart S. Lowry, President and CEO

THE STATE CORPORATION COMMISSION OF KANSAS

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January 13, 2005

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Exhibit C

PERFORMANCE REFUND

- 1. **Annual Update.** During the Performance Refund Term, Company will update this Exhibit with a supplement for each update and provide it to Subsequent Customer and Member (a) annually, on or before the first of February, and (b) upon any payment from an Additional Subsequent Customer.
- 2. **Monthly Credits.** Subsequent Customer shall be entitled to Credits on a monthly basis until the Unfunded Balance is paid or the Performance Period terminates, whichever is earlier. The monthly Credit (MPR) shall be calculated as follows:

$$\frac{(SC-TCPA / C-TCPA) \times CATRR}{12} = MPR$$

12

SC-TCPA = [insert actual for applicable year]

C-TCPA = [insert actual for applicable year]

CATRR = [insert Company's Annual Transmission Revenue Requirement on the Effective Date of this Agreement, which amount will remain the same during the term of this Agreement]

MPR = Monthly Performance Refund

- 3. **Applicable Unfunded Balance.** The Unfunded Balance is as follows, less, until the next update of this **Exhibit C**, the amount of any Credits applied as provided herein:
As of **[insert date annual update or, if applicable, date of reduction due to payment by Subsequent Customer]**
Amount: **[\$[insert dollar amount]**

Issued _____
Month Day Year

Effective _____
Month Day Year

By  _____
Stuart S. Lowry, President and CEO

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Which was filed

January 13, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

<p>This Exhibit C [Supplement] is effective _____.</p> <p>Sunflower Electric Power Corporation</p> <hr/> <p>[Name]</p> <p>President and CEO</p>

Issued _____
Month Day Year

Effective _____
Month Day Year

By *Stuart S. Lowry*
Stuart S. Lowry, President and CEO

Form RF

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THE STATE CORPORATION COMMISSION OF
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 302 of 302 Sheets

ATTACHMENT AR Screening Study

[Compliance shall be through the process in Attachment AR of the SPP Tariff; for studies that SPP defers to the Transmission Provider, the SPP process shall be followed.]

Issued

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Effective

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By

Stuart S. Lowry

Stuart S. Lowry, President and CEO

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
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Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the SEPC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

<u>Page</u>	<u>Tab</u>	<u>Description</u>
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act. ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-25	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
26	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
27-34	A-9 (Act. Incentive Plant)	Actual incentive returns
35	A-10 (Act. Third Party Proj)	Actual projects constructed by SEPC for Third Parties
36	A-11 (Act. A&G)	Actual Administrative and General Expenses
37-38	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
39-40	TU (True-up)	True-up adjustment and interest calculation
41-53	RTO Project Smry	Actual and projected RTO-directed projects
54-55	Spon Project Smry	Actual and projected Sponsor-funded projects
56-57	Third Party Project Smry	Actual and projected Third Party projects
58	Projected Net Rev Req	Projected net revenue requirements for next calendar year
59-63	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
64	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
65-70	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
71	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
72	P-3 (Proj. Trans. Network Load)	Projected transmission system load
73-79	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
80	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
81	P-6 (Proj. Third Party Projects)	Projected projects constructed by SEPC for Third Parties

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 2014**

Line No.	(1) <u>Description</u>	(2) <u>Source</u>	(3)	(4) <u>Amount</u>
<u>A. Net Revenue Requirement Including True-Up</u>				
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	\$	4,517,638
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42		-
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43		-
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44		-
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45		-
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46		-
7	Total	Sum (L1:L6)		\$ 4,517,638
8				
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49	\$	17,416,529
10				
11	<u>B. Point-to-Point Service</u>			
12	SEPC 12-CP. Peak Demand	WP P-3, L15		388.2 MW
13				
14	Annual Point-to-Point Rate in \$/MW - Year	L9 / L12	\$	44,866.000
15	Monthly Point-to-Point Rate in \$/MW - Month	L14 / 12 months	\$	3,739.000
16	Weekly Point-to-Point Rate in \$/MW - Weekly	L14 / 52 weeks	\$	863.000
17	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L14 / 260 days	\$	172.600
18	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L14 / 365 days	\$	122.900
19	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L17 / 16 hours	\$	10.790
20	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L18 / 24 hours	\$	5.120
21				
22	<u>C. Schedule 1 ARR</u>			
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12	\$	665,460
24				
25	<u>D. Schedule 1 Rate Calculations</u>			
26	SEPC 12-CP. Peak Demand	WP P-3, L15		388.2 MW
27				
28	Annual Point-to-Point Rate in \$/MW - Year	L23 / L26	\$	1,714.300
29	Monthly Point-to-Point Rate in \$/MW - Month	L28 / 12	\$	142.900
30	Weekly Point-to-Point Rate in \$/MW - Week	L28 / 52	\$	32.970
31	Daily Point-to-Point Rate in \$/MW - Day	L28 / 365	\$	4.697
32	Hourly Point-to-Point Rate in \$/MW - Hour	L28 / 8760	\$	0.196

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, 2012

Line No.	(1) <u>Description</u>	(2) <u>Reference</u>	(3)	(4)	(5) <u>Amount</u>
	<u>REVENUE REQUIREMENTS</u> (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L101, col. 6			\$ 24,114,475
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L23+ L27 + L31, Col. n	\$ 2,204,998		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L35, Col. n	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L39, Col. n	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L43, Col. n	-		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	-		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	-		
9	Total	Sum (L3:L8)		\$ 2,204,998	<u>2,204,998</u>
10					
11	Zonal Gross Revenue Requirement	L1 - L9			\$ 21,909,477
12					
13	<u>REVENUE CREDITS</u>				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			\$ 3,694,290
16					
17	<u>NET REVENUE REQUIREMENT</u>				
18	Base Plan Net Revenue Requirements	L3	\$ 2,204,998		
19	Balanced Portfolio Net Revenue Requirement	L4	-		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
22	Sponsored Project Net Revenue Requirements	L7	-		
23	Third Party Projects Net Revenue Requirements	L8	-		
24	Total	Sum (L18:L23)		\$ 2,204,998	
25					
26	Zonal Net Revenue Requirement	L11 - L15			<u>\$ 18,215,187</u>
27					

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
1	RATE BASE:					
2	PLANT IN SERVICE (13 month averages)					
3	Production	WP A-12, Pg. 1, L1 & L2	\$ 503,828,926		NA	\$ -
4	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L3 Note O	121,028,796		DA	121,028,796
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K	\$ 3,631,278		DA	3,631,278
6	Distribution	WP A-12, Pg. 1, L5	-		NA	-
7	General	WP A-12, Pg. 1, L6	37,131,003		WS	8,365,146
8	Intangible & Other	WP A-12, Pg. 1, L7	-		WS	-
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	\$ 661,988,725			\$ 125,762,664
10	ACCUMULATED DEPRECIATION (13 month averages)					
11	Production	Note Q	-		NA	-
12	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L11 & L12	\$ 336,124,835		DA	75,722,783
13	Less: Excluded Plant	WP A-12, Pg. 1, L13, Note O	75,722,783		DA	2,029,210
14	Distribution	WP A-4, Pg. 1, L13 Note J & K	\$ 2,029,210		DA	2,029,210
15	General	WP A-12, Pg. 1, L15	-		NA	-
16	Intangible & Other	WP A-12, Pg. 1, L16	16,498,241		WS	3,716,845
17		WP A-12, Pg. 1, L17	-		WS	-
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	\$ 428,345,859			\$ 77,410,419
19	NET PLANT IN SERVICE (13 month averages)					
20	Production	L3- L12	\$ 167,704,091			\$ -
21	Transmission (Excludes Capital Leases)	L4- L13	45,306,013			45,306,013
22	Less: Excluded Plant	L5- L14	\$ 1,602,068			1,602,068
23	Distribution	L6- L15	-			-
24	General	L7- L16	20,632,762			4,648,301
25	Intangible & Other	L8- L17	-			-
26	TOTAL NET PLANT	Sum (L21:L26) - L23	\$ 233,642,866			\$ 48,352,246
27	CONTRUCTION WORK IN PROGRESS					
28	Production	WP A-12, Pg. 1, L29	\$ 18,370,149			\$ -
29	Transmission	WP A-12, Pg. 1, L30	1,162,985		DA	1,162,985
30	Less: CWIP Assoc. with Third Party and Sponsored Projects					-
31	Distribution	WP A-12, Pg. 1, L31	-			-
32	General Plant	WP A-12, Pg. 1, L32	2,798,475		WS	630,461
33	Total	L30 + L31 - L32 + L33 + L34	\$ 22,331,609			\$ 1,793,446
34	ADJUSTMENTS TO RATE BASE					
35	Accumulated Deferred Income Taxes	WP A-3	-		DA	-
36	Unrefunded Customer Advances for Construction	Note A	-		DA	-
37	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L42	-		DA	-
38	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L44, Note S	-		DA	-
39	TOTAL ADJUSTMENTS	Sum (L38:L41)	\$ -			\$ -
40	LAND HELD FOR FUTURE USE					
41		WP A-12, Pg. 2, L50 Note B	-		DA	-
42	WORKING CAPITAL					
43	CWC					
44	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b	\$ 86,681,373		NA	-
45	O&M Expense Allocated to Transmission	Pg. 2, L74, Col (6)	-			\$ 13,510,342
46		Calculated Note C	\$ 10,835,172			\$ 1,688,793
47	Materials & Supplies--Transmission	WP A-12, Pg. 1, L54	774,148		TP	755,906
48	Materials & Supplies--Other	WP A-12, Pg. 1, L52, L53 & L55	12,964,636		NA	-
49	Stores Expense	WP A-12, Pg. 2, L61	-		WS	-
50	Prepayments (Account 165)	WP A-12, Pg. 2, L63 (Note D)	1,941,359		GP	443,636
51	TOTAL WORKING CAPITAL	Sum (L50:L55)	\$ 26,515,314			\$ 2,888,335
52	Rate Base	Sum(L27, L35, L42, L44, L56)	\$ 282,489,789		RB =	\$ 53,034,027
53					0.18774	

(Only for Column 6. Total Company Amounts S/B Unadjusted)

RB = 0.18774

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
59	O&M:					
60	Transmission	KCC Report Pg. 35, L17, Col. b	\$ 29,410,923			
61	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)	18,094,964			
62	Less: Transmission Leases & Facility Charges	SEPC Records	3,789,397			
63	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	620,872			
64	Total Transmission O&M	L60 - Sum(L61:L63) (Note H)	\$ 6,905,690	TP	0.97644	\$ 6,742,962
65	A&G -Adjusted	WP A-11, L8	\$ 13,096,793	WS	0.22529	2,950,542
66	Plus: Safety Advertising	WP A-11, L9	-	WS	0.22529	-
67	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-	DA	1.00000	-
68	Plus: Advertising -Transmission	WP A-11, L15	-	DA	1.00000	-
69	Plus: Research -Transmission	WP A-11, L20	-	DA	1.00000	-
70	Plus: Regulatory Exp -Transmission	WP A-11, L25	27,441	DA	1.00000	27,441
71	Plus: Corporate Visibility -Transmission	WP A-11, L31	-	WS	0.22529	-
72	Subtotal A&G	L65 + Sum(L66:L71)	\$ 13,124,234			\$ 2,977,983
73	Transmission Lease Payments & Facility Charges	Note F	3,789,397	DA	1.00000	3,789,397
74	TOTAL O&M	L64 + L72 + L73	\$ 23,819,321			\$ 13,510,342
75						
76	DEPRECIATION EXPENSE	Note Q				
77	Production	KCC Report Pg. 38, L2, Col. c	\$ 7,653,609	NA	0.00000	\$ -
78	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)	2,047,776	TP	0.97644	1,999,521
79	Distribution	KCC Report Pg. 38, L2, Col. e	-	NA	0.00000	-
80	General	KCC Report Pg. 38, L2, Col. f	1,925,206	WS	0.22529	433,725
81	Intangible & Other	SEPC Records	-	WS	0.22529	-
82	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-	DA	1.00000	-
83	TOTAL DEPRECIATION	Sum(L77:L82)	\$ 11,626,591			\$ 2,433,246
84						
85	TAXES OTHER THAN INCOME TAXES	(Note I)				
86	LABOR RELATED					
87	Payroll	WP A-6, L9	\$ -	WS	0.22529	\$ -
88	Highway and vehicle	WP A-6, L9	-	WS	0.22529	-
89	PLANT RELATED					
90	Property	WP A-6, L9, (Note M)	-	GP	0.22852	-
91	Gross Receipts	WP A-6, L9	-	NA		-
92	Other	WP A-6, L9	380	GP	0.22852	87
93						
94	TOTAL OTHER TAXES	Sum(L87:L92)	\$ 380			\$ 87
95						
96	RETURN					
97	Return before incentives	L172	\$ 43,522,392	RB	0.18774	\$ 8,170,801
98	Incentive return	L181	-			-
99	Total Return	L97 + L98	-			\$ 8,170,801
100						
101	GROSS REV. REQUIREMENT WITH INCENTIVES	L74 + L83 + L94 + L99				\$ 24,114,475
102	LESS: Gross Revenue Requirements for Incentives	L98				-
103						
104	GROSS REV. REQUIREMENT WITHOUT INCENTIVES	L101 - L102				\$ 24,114,475

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Workpaper</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col 3 times Col 5)</u>
105	TRANSMISSION PLANT INCLUDED IN FORMULA					
106	Total transmission plant, incl. capital and operating leases	WP-12, L3 + L4 + L10	\$ 154,100,228		DA 1.00000	\$ 154,100,228
107	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)	-		DA 1.00000	-
108	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)		3,631,278	DA 1.00000	3,631,278
109	Transmission plant included in rates	L106 - L107 - L 108	\$ 154,100,228			\$ 150,468,950
110	Percentage of transmission plant included in rates	L109 / L106			TP= 0.97644	
111						
112	GROSS AND NET PLANT ALLOCATORS					
113	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
114	Production	Pg 1, L3	\$ 503,828,926		NA	\$ -
115	Total transmission plant, including leases (Note T)	WP-12, L3 + L4 + L10	154,100,228		DA 1.00000	154,100,228
116	Less: Excluded Plant	Pg 1, L5	-	3,631,278	DA 1.00000	3,631,278
117	Distribution	Pg 1, L6	-		NA	-
118	General & Intangible	Pg 1, L7 + L8	37,131,003		WS 0.22529	8,365,146
119	TOTAL GROSS PLANT	L114 + L115 - L 116 + L 117 + L118	\$ 695,060,156		GP = 0.22852	\$ 158,834,096
120						
121	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST) (Note Q)					
122	Production	Pg 1, L12	\$ 336,124,835		NA	\$ -
123	Total transmission plant, including leases	WP-12, L13 + L14 + L19	75,840,815		DA 1.00000	75,840,815
124	Less: Excluded Plant	Pg 1, L14	-	2,029,210	DA 1.00000	2,029,210
125	Distribution	Pg 1, L15	-			-
126	General & Intangible	Pg 1, L16 + L17	16,498,241		WS 0.22529	3,716,845
127	TOTAL ACCUM. DEPRECIATION	L122 + L123 - L 124 + L 125 + L126	\$ 428,463,891			\$ 77,528,451
128						
129	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
130	Production	L114 - L122	\$ 167,704,091			\$ -
131	Total transmission plant, including leases	L115 - L123	78,259,413			78,259,413
132	Less Excluded Plant	L116 - L124	-	1,602,068		1,602,068
133	Distribution	L117 - L125	-			-
134	General & Intangible	L118 - L126	20,632,762			4,648,301
135	TOTAL NET PLANT	L130 + L131 - L 132 + L 133 + L134	\$ 266,596,266		NP = 0.30498	\$ 81,305,645
136						
137	WAGES & SALARY ALLOCATOR (WS)					
138	Production	KCC Pg. 37, L1, Col. d	\$ 11,007,289			\$ -
139	Transmission	KCC Pg. 37, L2, Col. d	3,301,350		TP 0.97644	3,223,556
140	Distribution	KCC Pg. 37, L3, Col. d	-			-
141	Other (excluding A&G)	KCC Pg. 37, L4, L5 & L6, Col. d	-			-
142	Total	Sum (L138:L141)	\$ 14,308,639			\$ 3,223,556
143	Wage & Salary Allocator Calculation	Col 6, L142 / Col 3, L142				WS= 0.22529

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) <u>Description</u>	(2) <u>KCC Annual Report/Workpaper</u>	(3) <u>Total Company</u>	(4)	(5) <u>Allocator</u>	(6) <u>Transmission</u> (Col 3 times Col 5)
144	RETURN (R)	Note N				
145	TIER Test					
146	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d	\$ 261,027,980			
147	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c	\$ 12,525,730			
148	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c	118,653			
149	Total Interest Expense	L147 + L148	\$ 12,644,383			
150	Target TIER	(Note P)	1.7500			
151	Return Requirements (LT Interest plus Margin)	L149 * L150	\$ 22,127,649			
152	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L)	2,231,632			
153	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c	385,259			
154	Reserved for Future Use	(Note G)	-			
155						
156	Net Operating Return Req. (accrual basis)	L151 - L152 + L153 + L154 + L155	\$ 20,281,276			
157						
158	DSC Test					
159	Debt Service					
160	LT Interest Expense	L147	\$ 12,525,730			
161	Principal Payment	KCC Pg. 22, L18, Col. E (Note X)	29,694,417			
162	Debt Service	L160 + L161	\$ 42,220,147			
163	Target DSC	(Note P)	1.3500			
164	Return Requirements	L162 * L163	\$ 56,995,356			
165	Less: Non Operating Income	L152	2,231,632			
166	Plus: Amortization of Debt Discount and Debt Expense	L153	385,259			
167	Net Operating Return Req. (cash basis)	L164 - L165 + L166	\$ 55,148,983			
168	Less: Depreciation Expense	L83	11,626,591			
169	Equivalent Return Requirements (accrual basis)	L167 - L168	\$ 43,522,392			
170						
171	Critical Ratio (TIER or DSC)	Greater of L156 or L169				DSC
172	Return Requirements Greater of TIER or DSC Test	Greater of L156 or L169	\$43,522,392			
173	Average Debt Service Rate	L162 / L146	16.1746%			
174	Average Return on Rate Base	L172 / L58	15.4067%	21.83%		
175						
176	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
177	Plant Granted Incentive TIER Adder:					
178	Total Incentive Plant	WP A-9, L27	\$ -			
179	Less: Total Accumulated Depreciation	WP A-9, L27	-			
180	Net Incentive Plant	L178 - L179	\$ -			
181	Incentive Return	WP A-9, L27		\$ -		
182						
183						
184						
185						
186						
187	Abandoned Plant:					
188	Unamortized Abandoned Transmission Plant	L41 of Pg 1 (Note S)	\$ -			
189	Return on Abandoned Plant	L174 * L188	-			
190	Amortization Expense for Abandoned Plant	L82 of Pg. 2	-			
191	Total Recovery for Abandoned Plant	Sum (L189:L190)		\$ -		
192	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L181 +L185 + L191				\$ -

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012**

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from SEPC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Includes only Land Held for Future Use associated with Transmission facilities.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L74, Col. 6.
- D Prepayments are the electric related prepayments booked to Acct. 165 and reported on SEPC's KCC Annual Report Pg. 17, L20, Col. b.
- E Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate.
- F Lease and joint facilities charges included on L62, page 2 of 5, are those costs attributable to transmission service.
- G This line shall not be populated unless authorized by the Commission.
- H Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
- I Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
- J Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
- K Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. SEPC records this investment in a transmission plant account.
- L As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received.
- M If the transmission related component of property tax is specifically identified in SEPC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
- N Return is based on the maximum of either a TIER or DSC test.
- O Does not include leases since return associated with leased facilities is included in the lease payment.
- P The approved TIER and DSC rations will be established by the KCC. No change in TIER and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
- Q The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
- R Reserved for future use.
- S The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
- T The GP allocator is primarily used to allocate prepaid insurance payments; and Sunflower provide property insurance for leased facilities.
- U Reserved for future use.
- V Includes depreciation of capital lease improvements.
- W Reserved for future use.
- X Excludes Residual Value Note (RVN) balloon principal payment

ALLOCATION FACTORS

<u>Line</u>	<u>Allocators</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
1	RB	Percentage of rate base attributable to transmission	Pg. 2, L58, Col.5	0.18774
2	TP	Percentage of transmission plant included in rate base.	Pg. 3, L110, Col.5	0.97644
3	WS	Percentage of transmission labor included in rates	Pg. 3, L143, Col.6	0.22529
4	DA	Direct assignment		1.00000
5	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L119, Col.5	0.22852
6	NA	Not applicable for the transmission formula rate.		-
7	NP	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L135, Col.5	0.30498

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2012**

<u>Line No.</u>	(1) <u>Description</u>	(2) <u>Reference</u>	(3) <u>Amount</u>
A. <u>Schedule 1 ARR</u>			
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	\$ 620,872
2	Plus: Acct. 556 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-
3	Less: Scheduling, System Control and Dispatch Services		-
4	Less: Transmission Service Studies		-
5	Less: Reliability, Planning & Standards Dev. Services		-
6	Total	L1 + L2 - L3 - L4 - L5	\$ 620,872
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	4,332
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	\$ 616,540
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	\$ 620,872
B. <u>Schedule 1 Rate Calculations</u>			
11	SEPC 12-CP. Peak Demand	WP A-2, L14	369.5 MW
12	Annual Point-to-Point Rate in \$/MW - Year	L9 / L11	\$ 1,668.60
13	Monthly Point-to-Point Rate in \$/MW - Month	L12 / 12	\$ 139.10
14	Weekly Point-to-Point Rate in \$/MW - Week	L12 / 52	\$ 32.09
15	Daily Point-to-Point Rate in \$/MW - Day	L12 / 365	\$ 4.57
16	Hourly Point-to-Point Rate in \$/MW - Hour	L12 / 8760	\$ 0.19

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

**Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Total Company</u>	<u>Non- Transmission</u>	<u>Transmission</u>
1	<u>I. Rent from Electric Property, Account 454 (Note 12)</u>			
2	Account 4540001 - Other Rev -Rent Electric Property	\$ 60,154	\$ -	\$ 60,154
3	Transmission:			
4	Farm Land Rental	-		
5	Rental From Cell Phone Attaches	-		
6	Equipment / Facilities Rental	60,154		
7	Rental Substation Property -Cell Towers	-		
8	Other Rental	-		
9	Total Transmission	\$ 60,154		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)			
11				
12	<u>II. Other Operating Revenues To Reduce Revenue Requirement</u>			\$ -
13				
14	<u>III. Other Electric Revenue, Account 456</u>			\$ 21,452,390
15	(Provide data sources and necessary explanations in Notes below.)			
16	Less:			
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)			
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)			
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)			
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)			
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)			
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if populated)			
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)		15,340,319	
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff			
25	Wholesale Distribution Revenue (WDR) (Note 2)			
26	Schedule 1 Revenue	\$ 4,332		593,823
27	Schedule 2 Revenue			
28	Schedules 3-6 Revenue			337,600
29	Revenue for TO's Facilities Under Schedule 11			
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)	\$ -		
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)	-		
34	Subtotal	\$ -		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2012 or Excess Sch. 11 Rev. (Note 9).			-
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L55)			-
37	Other - Revenue from bundled transmission service to Members. (Note 4)			531,563
38	Other -			-
39	Other -			-
40	Other - Revenue to cover use of administrative assets by other entities.(Note 7)	618,372	0.22529	479,061
41	Other - Revenue associated with covering losses. (Note 8)			535,887
42	Other (for future use as appropriate)			-
43	Total Adjustments			<u>17,818,254</u>
44	Net 456 Account Transmission Related Activity			<u>\$ 3,634,136</u>
45	<u>IV. Total Revenue Credits to Apply to Zonal Revenue Requirement</u>			<u>\$ 3,694,290</u>

**Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Amount</u>
46	Total Sch. 11 Revenue Received in 2012	L34	\$ -
47			
48	Net Projected ATRR for Projects Completed as of 12/31/2012 for which Revenue was Received in 2012	Notes 10, 11	
49	Project 1		\$ -
50	Project 2		-
51	Project 3		-
52	Project 4		-
53	Project 5		-
54	Project 6		-
55	Total Projected ATRR for Projects Completed as of 12/31/2012	Sum(L49:L54) (Total goes in L36)	\$ -
56			
57	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2012	L46 - L55 (Total goes in L35)	\$ -
58	Other Revenue Credits Applied to Zonal Revenue Requirements		3,694,290
59	Total Revenue Credits Applied to Zonal revenue requirements		\$ 3,694,290
60			

Notes:

- (1) Data for this worksheet came from SEPC's Annual Report to the KCC and the Company's General Ledger.
- (2) SEPC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.
- (3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.
- (4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the SEPC Members. See Note 2 as well.
- (5) Reserved for future use.
- (6) Reserved for future use.
- (7) Revenue from other entities to cover use of administrative assets. The non-transmission portion is equal to Actual Revenue * (1-WS Allocator).
- (8) Revenue associated with supplying energy losses.
- (9) Schedule 11 revenue for projects not yet completed as of 12/31/2012 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2012 is assigned as a revenue credit against zonal ATRR. See page 2, L57
- (10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).
- (11) None of the Schedule 11 revenue received in 2012 was associated with projects completed as of 12/31/2012
- (12) Excludes lease revenue on assets expected to be recorded as long-term leases.

**Sunflower Electric Power Corporation (SEPC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, 2012**

Line	Date	Hour Ending	SEPC's Native System Peak Load	Adjustment	Adjusted SEPC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the SEPC Transmission System	SEPC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	1/10/2011	12:00	281.2	-	281.2	12.9	-	-			-	294.1	294.1	
2	2/1/2011	12:00	293.6	-	293.6	14.1	-	-			-	307.7	307.7	
3	3/28/2011	11:00	300.0	-	300.0	13.7	-	-			-	313.7	313.7	
4	4/14/2011	11:00	306.8	-	306.8	14.9	-	-			-	321.7	321.7	84.42%
5	5/9/2011	16:00	352.9	-	352.9	14.0	-	-			-	366.9	366.9	96.30%
6	6/30/2011	16:00	451.7	-	451.7	21.5	-	-			-	473.3	473.3	124.21%
7	7/20/2011	16:00	470.3	-	470.3	23.7	-	-			-	494.1	494.1	129.67%
8	8/1/2011	16:00	456.1	-	456.1	20.7	-	-			-	476.8	476.8	125.15%
9	9/1/2011	16:00	428.8	-	428.8	22.7	-	-			-	451.5		118.51%
10	10/3/2011	16:00	315.6	-	315.6	13.1	-	-			-	328.7		86.27%
11	11/21/2011	19:00	282.0	-	282.0	15.0	-	-			-	297.0		77.95%
12	12/5/2011	19:00	294.2	-	294.2	14.4	-	-			-	308.5		80.97%
13	Total		4,233.3	n/a	4,233.3	200.70	-	-	-	-	-	4,434.0	381.0	
14	12-CP		352.8	n/a	352.8	16.7	-	-	-	-	-	369.5		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

For this initial filing, load data was not available for April to August 2013, so it was necessary to project that load similarly to the projections for September through December.

Sunflower Electric Power Corporation (SEPC)
Allocation of ADIT
For the 12 months ended December 31, 2012

SEPC is a taxable cooperative subject to income taxes to the extent that income or losses are allocated to nonpatron activity. The ADIT as of 12/31/12 is \$0. See Note 6 of the notes to combined financial statements found in the 2012 Audit Report for additional information on the calculation of ADIT.

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

<u>Line</u>	<u>13 -Month Average Balance</u>		
	<u>Plant in</u>	<u>Depr.</u>	
	<u>Service</u>	<u>Reserve</u>	<u>Net</u>
3	<u>I. GSU Values Transferred from Transmission</u>		
4	Total GSUs in Transmission Plant	\$ 3,631,278	\$ 2,029,210
5			\$ 1,602,068
6	<u>II. Radial Lines, 34kV and Substation Facilities Transferred</u>		
7	Radial Lines	\$ -	\$ -
8	Substation Facilities Transf to Distribution Plt.	-	-
9	34 kV Lines	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	\$ -	\$ -
12			
13	<u>III. Net Transfer From Trans. (L4 + L11)</u>	\$ 3,631,278	\$ 2,029,210
			\$ 1,602,068

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

IV. 13 Month Average -Gross Plant

Line		Gross Plant												13 Months Avg Balance		
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov		2012 Dec	
14	GSU	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total -Excluded Assets	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278	\$ 3,631,278

V. 13 Month Average -Accumulated Depreciation

		Accumulated Depreciation												13 Months Avg Balance	
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov		2012 Dec
20	GSU	\$ 1,996,168	\$ 2,001,675	\$ 2,007,182	\$ 2,012,689	\$ 2,018,196	\$ 2,023,703	\$ 2,029,210	\$ 2,034,717	\$ 2,040,224	\$ 2,045,731	\$ 2,051,238	\$ 2,056,745	\$ 2,062,252	\$ 2,029,210
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total -Excluded Assets	\$ 1,996,168	\$ 2,001,675	\$ 2,007,182	\$ 2,012,689	\$ 2,018,196	\$ 2,023,703	\$ 2,029,210	\$ 2,034,717	\$ 2,040,224	\$ 2,045,731	\$ 2,051,238	\$ 2,056,745	\$ 2,062,252	\$ 2,029,210

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)												13 Months Avg Balance	
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov		2012 Dec
26	GSU	1,635,110	1,629,603	1,624,096	1,618,589	1,613,082	1,607,575	1,602,068	1,596,561	1,591,054	1,585,547	1,580,040	1,574,533	1,569,026	\$ 1,602,068
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
28	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
31	Total -Excluded Assets	\$ 1,635,110	\$ 1,629,603	\$ 1,624,096	\$ 1,618,589	\$ 1,613,082	\$ 1,607,575	\$ 1,602,068	\$ 1,596,561	\$ 1,591,054	\$ 1,585,547	\$ 1,580,040	\$ 1,574,533	\$ 1,569,026	\$ 1,602,068

Sunflower Electric Power Corporation (SEPC)
Worksheet A-5 - Depreciation Rates
As of December 31, 2012

<u>Line</u>	<u>A/C</u>	<u>Description</u>	<u>Rate</u>
1	301	Organization	N.A.
2	302	Franchises	N.A.
3	303	Misc Intangible Plant	N.A.
4	350	Land & Land Rights	0.00%
5	352	Structures and Improvements	2.17%
6	353	Station Equipment	1.82%
7	354	Towers and Fixtures	1.59%
8	355	Poles and Fixtures	1.80%
9	356	Overhead Conductors and Devices	1.69%
10	357	Underground Conduit	N.A.
11	358	Underground Conductors and Devices	N.A.
12	389	Land and Land Rights	0.00%
13	390	Structures and Improvements	1.23%
14	391	Office Furniture and Equipment	8.39%
15	39106	Gen Plt-SJ OffMachines1987	N.A.
16	39102	Gen Plt-Computer Hardware	N.A.
17	39104	Gen Plt-Software	N.A.
18	392	Transportation Equipment	5.93%
19	393	Stores Equipment	0.00%
20	394	Tools, Shop and Garage Equipment	3.03%
21	395	Laboratory Equipment	2.81%
22	396	Power Operated Equipment	1.33%
23	397	Communication Equipment	3.26%
24	398	Miscellaneous Equipment	4.40%
25	399	Other Tangible Property	N.A.
26			
27		Weighted Average Transmission Depreciation Rate	
28		Transmission Depreciation Expense in 2012	Actual Gross Rev Req L78, Col (3) \$ 2,047,776
29		Transm. Plant in Service (12 mo. avg. Dec., 2011 to Nov., 2012)	WP A-12, L9 \$ 120,993,341
30		Average Annual Transmission Depreciation Rate	L28 / L29 1.6925%
31		Average Monthly Transmission Depreciation Rate	L30 / 12 0.1410%

Notes

**Sunflower Electric Power Corporation (SEPC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, 2012**

Source: KCC Annual Report, Pg. 42

<u>Line No.</u>	<u>Description</u>	<u>Electric Acct</u>		<u>Adjusted</u>	<u>Payroll</u>	<u>Highway & Vehicle</u>	<u>Property</u>	<u>Gross Receipts, Uses & KC Earning</u>		<u>Other Misc</u>	<u>Total of Cost Distribution</u>
		<u>408.1, 409.1</u>	<u>Excluded</u>					<u>Tax</u>	<u>Other</u>		
1	Ad Valorem			-			-				-
2	Excise			-		-					-
3	Franchise -Corporate	-		-				-			-
4	Payroll (Note A)	-		-	-						-
5	Transaction			-							-
6	Property Taxes (Note A)	-		-							-
7	KC Earnings			-							-
8	Miscellaneous	380		380						380	380
9		380	-	380	-	-	-	-	380	-	380
10											
11	Income Taxes (Note B)										
12	Federal	7,206									
13	State	1,214									
14											
15		8,800									

Notes

- A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.
- B Income taxes are associated with Sunflower Electric Holdings (Old Sunflower).

**Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012**

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total System</u>
1	Transm. Gross Plant, incl. Leases, excl. Excluded Plant	Actual Gross Rev Req L109, Col 6	\$ 150,468,950
2	Transmission Net Plant in Service (Excludes Leases)	Actual Gross Rev Req L22, Col. 6	\$ 45,306,013
3	Plus: Net Plant Attributable to Capital Lease Projects	A-12, Pg. 1, L23	18,982,914 Investment associated with <u>capital</u> leases is recorded on Sunflower's books.
4	Plus: Net Plant Attributable to Operating Lease Projects	A-12, Pg. 1, L28	13,970,485 Investment associated with <u>operating</u> leases is <u>not</u> recorded on Sunflower's books.
5	Less: Net Plant Excl. for O&M, Other Taxes and General Plant	Note A	-
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	\$ 78,259,413
7	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L74 - L73	\$ 9,720,945 Excludes lease payments and Facilities charges
8	Percent of Net Plant	L7 / L6	12.42%
9	Other Taxes	Actual Gross Rev Req L94	\$ 87
10	Percent of Net Plant	L9 / L6	0.00%
11	General & Intangible Plant Allocation		
12	Depreciation	Actual Gross Rev Req L80 + L81	\$ 433,725
13	Return	Actual Gross Rev Req ((L25+L26) / L27)*L97	785,493
14	Total	L12 + L13	\$ 1,219,217
15	Percent of Net Plant	L14 / L6	1.56%
16	Return (New Facilities)	Actual Gross Rev Req L173 * L163 - A-5 (Act Depreciation Rate) L30	20.14%

Note A: For some Special Projects, constructed on behalf of others, SEPC may contract with the other party to provide O&M for the subject facilities. In such instances, the O&M is not recorded on SEPC's books. No such projects existed in 2012.

I. Summary of Actual RTO Directed Transmission Projects

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<u>Project No.</u>	<u>Project ID</u>	<u>Description</u>	<u>In Service Date</u>	<u>Gross Plant</u> (see below)	<u>Net Plant</u> (see below)	<u>O&M and A&G Allocated Expense</u> (f * L8)	<u>Other Taxes</u> (f * L10)	<u>General Plant Allocation</u> (f * L15)	<u>Depreciation Expense</u> (see below)	<u>Non Incentive Return</u> (f * L16)	<u>Incentive Return</u> (WP A-9)	<u>Gross Revenue Requirements</u> (g+h+i+j+k+l+m)	
A. Base Plan Projects (Sunflower Owned)													
17	1	256 Johnson to Pioneer 115kV Line	Aug-10	\$ 3,117,703	\$ 3,022,933	\$ 375,492	\$ 3	\$ 47,095	\$ 52,766	\$ 608,894	\$ -	\$ 1,084,250	
18	2	30234 Johnson Corner Capacitor Bank #1	May-12	\$ 223,550	\$ 222,447	\$ 27,631	\$ 0	\$ 3,466	\$ 3,586	\$ 44,806	\$ -	\$ 79,490	
19	3	30235 Johnson Corner Capacitor Bank #2	May-12	\$ 162,244	\$ 161,443	\$ 20,054	\$ 0	\$ 2,515	\$ 2,603	\$ 32,519	\$ -	\$ 57,691	
20	4	0 0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
21	5	0 0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22	6	0 0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
23	Total Base Plan Projects (Sunflower Owned)			\$ 3,503,497	\$ 3,406,823	\$ 423,176	\$ 4	\$ 53,076	\$ 58,956	\$ 686,219	\$ -	\$ 1,221,430	
B. Base Plan Projects (Capital Lease)													
24	1	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
25	2	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26	3	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	Total Base Plan Projects (Capital Leases)			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
C. Base Plan Projects (Operating Lease)													
28	1	166 Holcomb to Plymell 115kV (MKEC Lessor)	Jun-12	\$ 1,831,307	\$ 1,826,057	\$ 226,823	\$ 2	\$ 28,448	\$ -	\$ 177,850	\$ -	\$ 433,123	
29	2	367 Plymell to Pioneer Tap 115kV (MKEC Lessor)	Jun-12	\$ 2,327,368	\$ 2,320,697	\$ 288,264	\$ 3	\$ 36,155	\$ -	\$ 226,024	\$ -	\$ 550,445	
30	3	0 0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
31	Total Base Plan Projects (Operating Leases)			\$ 4,158,675	\$ 4,146,754	\$ 515,086	\$ 5	\$ 64,603	\$ -	\$ 403,874	\$ -	\$ 983,568	
D. Balanced Portfolio Projects													
32	1			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
33	2			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	3			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
35	Total Balanced Portfolio Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
E. ITP Priority 1 Projects													
36	1			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
37	2			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
38	3			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
39	Total ITP Priority 1 Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
F. ITP Priority 2 Projects													
40	1			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
41	2			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
42	3			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
43	Total ITP Priority 2 Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects:

		Johnson to Pioneer 115kV Line			Johnson Corner Capacitor Bank #1			Johnson Corner Capacitor Bank #2						
		Project: 1			Project: 2			Project: 3						
		SPP Proj. ID 256			SPP Proj. ID 30234			SPP Proj. ID 30235						
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense				
44	2011	Dec	\$ 3,117,703		\$ -		\$ -	\$ -		\$ -				
45	2012	Jan	\$ 3,117,703	0.1410%	\$ 4,397	0.1410%	\$ -	\$ -	0.1410%	\$ -				
46	2012	Feb	\$ 3,117,703	0.1410%	\$ 4,397	0.1410%	\$ -	\$ -	0.1410%	\$ -				
47	2012	Mar	\$ 3,117,703	0.1410%	\$ 4,397	0.1410%	\$ -	\$ -	0.1410%	\$ -				
48	2012	Apr	\$ 3,117,703	0.1410%	\$ 4,397	0.1410%	\$ -	\$ -	0.1410%	\$ -				
49	2012	May	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ -	\$ 263,647	0.1410%	\$ -			
50	2012	Jun	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
51	2012	Jul	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
52	2012	Aug	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
53	2012	Sep	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
54	2012	Oct	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
55	2012	Nov	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
56	2012	Dec	\$ 3,117,703	0.1410%	\$ 4,397	\$ 363,269	0.1410%	\$ 512	\$ 263,647	0.1410%	\$ 372			
57				Sum lines 45 - 56	\$ 52,766		Sum lines 45 - 56	\$ 3,586		Sum lines 45 - 56	\$ 2,603			
58				2011 EOY			2011 EOY			2011 EOY				
58				Accum. Depr:	68,387		Accum. Depr:	-		Accum. Depr:	-			
59	Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant		
60		13 Month Averages				13 Month Averages				13 Month Averages				
61	2010	\$ 1,199,117	\$ 2,892	\$ 1,196,225	2010	\$ 1,199,117	\$ 2,892	\$ 1,196,225		\$ -	\$ -	\$ -		
62	2011	\$ 3,117,703	\$ 41,868	\$ 3,075,835	2011	\$ 3,117,703	\$ 41,868	\$ 3,075,835		\$ -	\$ -	\$ -		
63	2012	\$ 3,503,497	\$ 96,675	\$ 3,406,823	2012	\$ 3,117,703	\$ 94,770	\$ 3,022,933	\$ 223,550	\$ 1,104	\$ 222,447	\$ 162,244	\$ 801	\$ 161,443
64	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
65	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
66	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
67	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
68	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
69	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
70	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
71	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
72	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
73	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
74	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
75	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
76	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
77	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
78	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
79	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
80	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
81	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
82	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
83	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 - (E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Sunflower Owned Base Plan Funded Projects (cont'd):

		Project: 4			Project: 5			Project: 6			
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	
84	2011	Dec			\$ -			\$ -			
85	2012	Jan	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
86	2012	Feb	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
87	2012	Mar	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
88	2012	Apr	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
89	2012	May	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
90	2012	Jun	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
91	2012	Jul	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
92	2012	Aug	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
93	2012	Sep	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
94	2012	Oct	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
95	2012	Nov	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
96	2012	Dec	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
97			Sum lines 85 - 96	\$ -		Sum lines 85 - 96	\$ -		Sum lines 85 - 96	\$ -	
98			2011 EOY		2011 EOY			2011 EOY			
99			Accum. Depr:		Accum. Depr:			Accum. Depr:			
Year	Total			Year	Total			Year	Total		
Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Deprac.	Net Plant	Year	Gross Plant	Accm. Deprac.	Net Plant
100	13 Month Averages			100	13 Month Averages			100	13 Month Averages		
101	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
102	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
103	2012	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
104	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
105	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
106	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
107	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
108	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
109	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
110	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
111	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
112	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
113	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
114	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
115	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
116	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
117	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
118	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
119	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
120	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
121	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
122	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
123	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the
 - (E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

III. Calculation of Net Plant for Capital Lease Base Plan Funded (BPF) Projects:

		Project: 1			Project: 2			Project: 3			
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
		Sum of monthly lease payments			Sum of monthly lease payments			Sum of monthly lease payments			
Year	Month	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense		
124	2011	Dec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
125	2012	Jan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
126	2012	Feb	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
127	2012	Mar	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
128	2012	Apr	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
129	2012	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
130	2012	Jun	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
131	2012	Jul	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
132	2012	Aug	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
133	2012	Sep	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
134	2012	Oct	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
135	2012	Nov	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
136	2012	Dec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
137				Sum lines 125 - 136	\$ -	Sum lines 125 - 136	\$ -	Sum lines 125 - 136	\$ -		
138				2011 EOY		2011 EOY		2011 EOY			
139				Accum. Amort:		Accum. Amort:		Accum. Amort:			
Year	Total			Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant
140	13 Month Averages			140	13 Month Averages			140	13 Month Averages		
141	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
142	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
143	2012	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
144	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
145	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
146	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
147	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
148	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
149	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
150	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
151	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
152	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
153	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
154	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
155	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
156	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
157	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
158	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
159	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
160	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
161	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
162	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
163	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

IV. Calculation of Net Plant for Operating Lease Base Plan Funded (BPF) Projects:

		Holcomb to Plymell 115kV (MKEC Lessor)			Plymell to Pioneer Tap 115kV (MKEC Lessor)						
		Project: 1			Project: 2			Project: 3			
		SPP Proj. ID 166			SPP Proj. ID 367			SPP Proj. ID			
		Sum of monthly lease payments \$ 177,850			Sum of monthly lease payments \$ 226,024			Sum of monthly lease payments			
Year	Month	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense	Plant Balance by Month	Equivalent Amortization Expense		
164	2011	Dec	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
165	2012	Jan	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
166	2012	Feb	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
167	2012	Mar	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
168	2012	Apr	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
169	2012	May	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
170	2012	Jun	\$ 3,400,999	\$ -	\$ 4,322,255	\$ -	\$ -	\$ -	\$ -		
171	2012	Jul	\$ 3,400,999	\$ 3,250	\$ 4,322,255	\$ 4,130	\$ -	\$ -	\$ -		
172	2012	Aug	\$ 3,400,999	\$ 6,500	\$ 4,322,255	\$ 8,260	\$ -	\$ -	\$ -		
173	2012	Sep	\$ 3,400,999	\$ 9,750	\$ 4,322,255	\$ 12,390	\$ -	\$ -	\$ -		
174	2012	Oct	\$ 3,400,999	\$ 13,000	\$ 4,322,255	\$ 16,520	\$ -	\$ -	\$ -		
175	2012	Nov	\$ 3,400,999	\$ 16,250	\$ 4,322,255	\$ 20,650	\$ -	\$ -	\$ -		
176	2012	Dec	\$ 3,400,999	\$ 19,500	\$ 4,322,255	\$ 24,780	\$ -	\$ -	\$ -		
177			Sum lines 165 - 176 \$ 68,250	Sum lines 165 - 176 \$ 86,730	Sum lines 165 - 176 \$ -						
178			2011 EOY Accum. Amort: -	2011 EOY Accum. Amort: -	2011 EOY Accum. Amort: -						
Year	Total			Year	Total			Year	Total		
Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant
180											
181	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
182	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
183	2012	\$ 4,158,675	\$ 11,922	2012	\$ 1,831,307	\$ 5,250	\$ 1,826,057	2012	\$ 2,327,368	\$ 6,672	\$ 2,320,697
184	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
185	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
186	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
187	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
188	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
189	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
190	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
191	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
192	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
193	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
194	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
195	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
196	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
197	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
198	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
199	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
200	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
201	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
202	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
203	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

**Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012**

V. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

		Project: 7			Project: 8			Project: 9								
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID								
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense						
204	2011	Dec	\$ -		\$ -			\$ -								
205	2012	Jan	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
206	2012	Feb	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
207	2012	Mar	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
208	2012	Apr	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
209	2012	May	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
210	2012	Jun	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
211	2012	Jul	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
212	2012	Aug	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
213	2012	Sep	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
214	2012	Oct	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
215	2012	Nov	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
216	2012	Dec	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -						
217	Sum lines 205 - 216			\$ -	Sum lines 205 - 216			\$ -	Sum lines 205 - 216			\$ -				
218	2011 EOY				2011 EOY				2011 EOY							
219	Accum. Depr:			-	Accum. Depr:			-	Accum. Depr:			-				
Year	Total			Year	Total			Year	Total			Year	Total			
	Gross Plant	Accm. Deprec.	Net Plant		Gross Plant	Accm. Depr.	Net Plant		Gross Plant	Accm. Depr.	Net Plant		Gross Plant	Accm. Depr.	Net Plant	
220	13 Month Averages				13 Month Averages				13 Month Averages				13 Month Averages			
221	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
222	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
223	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
224	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
225	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
226	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
227	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
228	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
229	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
230	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
231	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
232	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
233	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
234	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
235	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
236	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
237	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
238	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
239	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
240	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
241	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
242	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
243	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 - (E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

VI. Calculation of Net Plant for ITP / Priority 1 Projects

		Project: 1			Project: 2			Project: 3			
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	
244	2011	Dec	\$ -		\$ -		\$ -				
245	2012	Jan	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
246	2012	Feb	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
247	2012	Mar	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
248	2012	Apr	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
249	2012	May	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
250	2012	Jun	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
251	2012	Jul	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
252	2012	Aug	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
253	2012	Sep	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
254	2012	Oct	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
255	2012	Nov	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
256	2012	Dec	\$ -	0.1410%	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	
257				Sum lines 245 - 256	\$ -		Sum lines 245 - 256	\$ -		Sum lines 245 - 256	\$ -
258				2011 EOY			2011 EOY			2011 EOY	
259				Accum. Depr:	-		Accum. Depr:	-		Accum. Depr:	-
Year	Total			Year	Total			Year	Total		
	Gross Plant	Accm. Deprac.	Net Plant		Gross Plant	Accm. Deprac.	Net Plant		Gross Plant	Accm. Deprac.	Net Plant
260	13 Month Averages			260	13 Month Averages			260	13 Month Averages		
261	2010	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
262	2011	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
263	2012	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
264	2013	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
265	2014	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
266	2015	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
267	2016	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
268	2017	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
269	2018	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
270	2019	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
271	2020	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
272	2021	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
273	2022	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
274	2023	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
275	2024	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
276	2025	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
277	2026	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
278	2027	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
279	2028	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
280	2029	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
281	2030	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
282	2031	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
283	2032	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 - (E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

VII. Calculation of Net Plant for ITP / Priority 2 Projects

		Project: 1			Project: 2			Project: 3				
		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID				
Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense		
284	2011	\$ -			\$ -			\$ -				
285	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
286	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
287	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
288	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
289	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
290	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
291	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
292	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
293	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
294	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
295	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
296	2012	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -	\$ -	0.1410%	\$ -		
297												
		Sum lines 285 - 296			Sum lines 285 - 296			Sum lines 285 - 296				
298		2011 EOY Accum. Depr:			2011 EOY Accum. Depr:			2011 EOY Accum. Depr:				
299	Year	Total			Year	Total			Year	Total		
		Gross Plant	Accm. Deprac.	Net Plant		Gross Plant	Accm. Deprac.	Net Plant		Gross Plant	Accm. Deprac.	Net Plant
300		13 Month Averages				13 Month Averages				13 Month Averages		
301	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
302	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
303	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
304	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
305	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
306	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
307	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
308	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
309	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
310	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
311	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
312	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
313	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
314	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
315	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
316	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
317	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
318	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
319	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
320	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
321	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -
322	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -	2031	\$ -	\$ -	\$ -
323	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -	2032	\$ -	\$ -	\$ -

- Notes:
- (B) See WP A-5 (Act Depreciation Rate).
 - (C) This rate will reflect any future KCC approved depreciation rates.
 - (D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
 - (E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (F) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, 2012**

I. Summary of Actual Sponsored Projects

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) Gross Plant (see below)	(f) Net Plant (see below)	(g) O&M and A&G Expense (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L16)	(l) Incentive Return (WP A-9)	(m) Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	2	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	3	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

II. Calculation of Net Plant for Sponsored Upgrade:

5	Project: 1			Project: 2			Project: 3				
	SPP Proj. ID			SPP Proj. ID			SPP Proj. ID				
6	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense
7	2011	Dec	\$ -		\$ -			\$ -			\$ -
8	2012	Jan	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
9	2012	Feb	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
10	2012	Mar	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
11	2012	Apr	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
12	2012	May	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
13	2012	Jun	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
14	2012	Jul	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
15	2012	Aug	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
16	2012	Sep	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
17	2012	Oct	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
18	2012	Nov	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
19	2012	Dec	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -
20					\$ -			\$ -			\$ -
21											
22			2011 EOY			2011 EOY			2011 EOY		
23			Accum. Depr:			Accum. Depr:			Accum. Depr:		
24											
25											
26											
27											
28											
29											
30											
31											
32											
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45											
46											
47											

- Notes:
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012**

I. Summary of Actual Incentive Projects

		(a)	(b)	(c)	(d)	(e)	(f)
		Average Return New Debt		20.14%	Source: WP A-7, L16		
Project No.	Project ID	Description	In Service Date	Incentive Gross Plant	Incentive Plant Depr. Res.	Incentive Return Adder	
				(see below)	(see below)	(see below)	
<u>A. Base Plan Projects</u>							
1	1 0	0		\$ -	\$ -	\$ -	
2	2 0	0		\$ -	\$ -	\$ -	
3	3 0	0		\$ -	\$ -	\$ -	
4	4 0	0		\$ -	\$ -	\$ -	
5	5 0	0		\$ -	\$ -	\$ -	
6	6 0	0		\$ -	\$ -	\$ -	
7	Total			\$ -	\$ -	\$ -	
<u>B. Balanced Portfolio Projects</u>							
8	1 0	0		\$ -	\$ -	\$ -	
9	2 0	0		\$ -	\$ -	\$ -	
10	3 0	0		\$ -	\$ -	\$ -	
11	Total			\$ -	\$ -	\$ -	
<u>C. ITP Priority #1 Projects</u>							
12	1 0	0		\$ -	\$ -	\$ -	
13	2 0	0		\$ -	\$ -	\$ -	
14	3 0	0		\$ -	\$ -	\$ -	
15	Total			\$ -	\$ -	\$ -	
<u>D. ITP Priority #2 Projects</u>							
15	1 0	0		\$ -	\$ -	\$ -	
16	2 0	0		\$ -	\$ -	\$ -	
17	3 0	0		\$ -	\$ -	\$ -	
18	Total			\$ -	\$ -	\$ -	
<u>E. Sponsored Projects</u>							
19	1 0	0		\$ -	\$ -	\$ -	
20	2 0	0		\$ -	\$ -	\$ -	
21	3 0	0		\$ -	\$ -	\$ -	
22	Total			\$ -	\$ -	\$ -	
<u>F. Third Party Projects</u>							
23	1 0	0		\$ -	\$ -	\$ -	
24	2 0	0		\$ -	\$ -	\$ -	
25	3 0	0		\$ -	\$ -	\$ -	
26	Total			\$ -	\$ -	\$ -	
27	Total for All Incentive Projects			\$ -	\$ -	\$ -	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects

28	Project: 1				DSC Adder (B)	-	Project: 2				DSC Adder (B)	-	Project: 3				DSC Adder (B)	-		
29	SPP Proj. ID				Avg. Debt	16.1746%	SPP Proj. ID				Avg. Debt	16.1746%	SPP Proj. ID				Avg. Debt	16.1746%		
30					Service Rate						Service Rate						Service Rate			
31					Incentive Return	0.0000%					Incentive Return	0.0000%					Incentive Return	0.0000%		
32	Year	Month	Plant Balance by	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by	Deprec. Rate / 12	Depreciation Expense		Plant Balance by	Deprec. Rate / 12	Depreciation Expense			
33	2011	Dec	\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -		\$ -			
34	2012	Jan	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
35	2012	Feb	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
36	2012	Mar	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
37	2012	Apr	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
38	2012	May	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
39	2012	Jun	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
40	2012	Jul	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
41	2012	Aug	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
42	2012	Sep	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
43	2012	Oct	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
44	2012	Nov	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
45	2012	Dec	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -			
46					Sum lines 33 -	\$ -					Sum lines 33 -	\$ -					Sum lines 33 -	\$ -		
47	Total				2011 EOY Acc Dep:	\$ -	Total				2011 EOY Acc Dep:	\$ -	Total				2011 EOY Acc Dep:	\$ -		
48	Year	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
49	13 Month Averages				13 Month Averages				13 Month Averages				13 Month Averages							
50	2010	\$ -	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	\$ -
51	2011	\$ -	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	\$ -
52	2012					2012					2012					2012				
53	2013					2013					2013					2013				
54	2014					2014					2014					2014				
55	2015					2015					2015					2015				
56	2016					2016					2016					2016				
57	2017					2017					2017					2017				
58	2018					2018					2018					2018				
59	2019					2019					2019					2019				
60	2020					2020					2020					2020				
61	2021					2021					2021					2021				
62	2022					2022					2022					2022				
63	2023					2023					2023					2023				
64	2024					2024					2024					2024				
65	2025					2025					2025					2025				
66	2026					2026					2026					2026				
67	2027					2027					2027					2027				
68	2028					2028					2028					2028				
69	2029					2029					2029					2029				
70	2030					2030					2030					2030				
71	2031					2031					2031					2031				
71	2032					2032					2032					2032				

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects (continued)

		Project: 4				Project: 5				Project: 6								
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)						
				Avg. Debt				Avg. Debt				Avg. Debt						
				16.1746%				16.1746%				16.1746%						
				Service Rate				Service Rate				Service Rate						
				0.0000%				0.0000%				0.0000%						
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense						
72																		
73																		
74																		
75																		
76	2011	\$ -				\$ -				\$ -								
77	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
78	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
79	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
80	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
81	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
82	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
83	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
84	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
85	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
86	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
87	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
88	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
89																		
90																		
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -								
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	
		13 Month Averages						13 Month Averages						13 Month Averages				
91																		
92																		
93	2010	\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	
94	2011	\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	
95	2012					2012						2012						
96	2013					2013						2013						
97	2014					2014						2014						
98	2015					2015						2015						
99	2016					2016						2016						
100	2017					2017						2017						
101	2018					2018						2018						
102	2019					2019						2019						
103	2020					2020						2020						
104	2021					2021						2021						
105	2022					2022						2022						
106	2023					2023						2023						
107	2024					2024						2024						
108	2025					2025						2025						
109	2026					2026						2026						
110	2027					2027						2027						
111	2028					2028						2028						
112	2029					2029						2029						
113	2030					2030						2030						
114	2031					2031						2031						
115	2032					2032						2032						

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

IV. ITP Priority No. 1 Projects

		Project: 1				Project: 2				Project: 3								
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)						
				Avg. Debt				Avg. Debt				Avg. Debt						
				16.1746%				16.1746%				16.1746%						
				Service Rate				Service Rate				Service Rate						
				0.0000%				0.0000%				0.0000%						
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense						
160																		
161																		
162																		
163																		
164	2011	\$ -				\$ -				\$ -								
165	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
166	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
167	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
168	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
169	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
170	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
171	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
172	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
173	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
174	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
175	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
176	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -						
177																		
178																		
		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -								
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	
		13 Month Averages						13 Month Averages						13 Month Averages				
179																		
180																		
181	2010	\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	
182	2011	\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	
183	2012					2012						2012						
184	2013					2013						2013						
185	2014					2014						2014						
186	2015					2015						2015						
187	2016					2016						2016						
188	2017					2017						2017						
189	2018					2018						2018						
190	2019					2019						2019						
191	2020					2020						2020						
192	2021					2021						2021						
193	2022					2022						2022						
194	2023					2023						2023						
195	2024					2024						2024						
196	2025					2025						2025						
197	2026					2026						2026						
198	2027					2027						2027						
199	2028					2028						2028						
200	2029					2029						2029						
201	2030					2030						2030						
202	2031					2031						2031						
203	2032					2032						2032						

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

VI. Sponsored Projects:

		Project: 1				Project: 2				Project: 3							
248		SPP Proj. ID		DSC Adder (B)	-	SPP Proj. ID		DSC Adder (B)	-	SPP Proj. ID		DSC Adder (B)	-				
249				Avg. Debt	16.1746%			Avg. Debt	16.1746%			Avg. Debt	16.1746%				
250				Service Rate				Service Rate				Service Rate					
				Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%				
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
251	2011	\$ -				\$ -				\$ -							
252	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
253	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
254	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
255	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
256	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
257	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
258	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
259	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
260	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
261	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
262	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
263	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
264	2012	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
265				Sum lines 253	\$ -			Sum lines 253	\$ -			Sum lines 253	\$ -				
266	Total		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -						
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder
267		13 Month Averages						13 Month Averages						13 Month Averages			
268	2010	\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -
269	2011	\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -
270	2012	\$ -	\$ -	\$ -	\$ -	2012		\$ -	\$ -	\$ -	\$ -	2012		\$ -	\$ -	\$ -	\$ -
271	2013	\$ -	\$ -	\$ -	\$ -	2013		\$ -	\$ -	\$ -	\$ -	2013		\$ -	\$ -	\$ -	\$ -
272	2014	\$ -	\$ -	\$ -	\$ -	2014		\$ -	\$ -	\$ -	\$ -	2014		\$ -	\$ -	\$ -	\$ -
273	2015	\$ -	\$ -	\$ -	\$ -	2015		\$ -	\$ -	\$ -	\$ -	2015		\$ -	\$ -	\$ -	\$ -
274	2016	\$ -	\$ -	\$ -	\$ -	2016		\$ -	\$ -	\$ -	\$ -	2016		\$ -	\$ -	\$ -	\$ -
275	2017	\$ -	\$ -	\$ -	\$ -	2017		\$ -	\$ -	\$ -	\$ -	2017		\$ -	\$ -	\$ -	\$ -
276	2018	\$ -	\$ -	\$ -	\$ -	2018		\$ -	\$ -	\$ -	\$ -	2018		\$ -	\$ -	\$ -	\$ -
277	2019	\$ -	\$ -	\$ -	\$ -	2019		\$ -	\$ -	\$ -	\$ -	2019		\$ -	\$ -	\$ -	\$ -
278	2020	\$ -	\$ -	\$ -	\$ -	2020		\$ -	\$ -	\$ -	\$ -	2020		\$ -	\$ -	\$ -	\$ -
279	2021	\$ -	\$ -	\$ -	\$ -	2021		\$ -	\$ -	\$ -	\$ -	2021		\$ -	\$ -	\$ -	\$ -
280	2022	\$ -	\$ -	\$ -	\$ -	2022		\$ -	\$ -	\$ -	\$ -	2022		\$ -	\$ -	\$ -	\$ -
281	2023	\$ -	\$ -	\$ -	\$ -	2023		\$ -	\$ -	\$ -	\$ -	2023		\$ -	\$ -	\$ -	\$ -
282	2024	\$ -	\$ -	\$ -	\$ -	2024		\$ -	\$ -	\$ -	\$ -	2024		\$ -	\$ -	\$ -	\$ -
283	2025	\$ -	\$ -	\$ -	\$ -	2025		\$ -	\$ -	\$ -	\$ -	2025		\$ -	\$ -	\$ -	\$ -
284	2026	\$ -	\$ -	\$ -	\$ -	2026		\$ -	\$ -	\$ -	\$ -	2026		\$ -	\$ -	\$ -	\$ -
285	2027	\$ -	\$ -	\$ -	\$ -	2027		\$ -	\$ -	\$ -	\$ -	2027		\$ -	\$ -	\$ -	\$ -
286	2028	\$ -	\$ -	\$ -	\$ -	2028		\$ -	\$ -	\$ -	\$ -	2028		\$ -	\$ -	\$ -	\$ -
287	2029	\$ -	\$ -	\$ -	\$ -	2029		\$ -	\$ -	\$ -	\$ -	2029		\$ -	\$ -	\$ -	\$ -
288	2030	\$ -	\$ -	\$ -	\$ -	2030		\$ -	\$ -	\$ -	\$ -	2030		\$ -	\$ -	\$ -	\$ -
289	2031	\$ -	\$ -	\$ -	\$ -	2031		\$ -	\$ -	\$ -	\$ -	2031		\$ -	\$ -	\$ -	\$ -
290	2032	\$ -	\$ -	\$ -	\$ -	2032		\$ -	\$ -	\$ -	\$ -	2032		\$ -	\$ -	\$ -	\$ -

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

VII. Third Party Projects :

		Project: 1				Project: 2				Project: 3							
		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)		SPP Proj. ID		DSC Adder (B)					
				Avg. Debt				Avg. Debt				Avg. Debt					
				16.1746%				16.1746%				16.1746%					
				Service Rate				Service Rate				Service Rate					
				0.0000%				0.0000%				0.0000%					
				Incentive Return				Incentive Return				Incentive Return					
				0.0000%				0.0000%				0.0000%					
Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense					
2011	Dec	\$ -				\$ -				\$ -							
2012	Jan	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Feb	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Mar	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Apr	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	May	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Jun	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Jul	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Aug	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Sep	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Oct	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Nov	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
2012	Dec	\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -		\$ -	0.1410%	\$ -					
				Sum lines 297	\$ -					Sum lines 297	\$ -						
Total		2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -				2011 EOY Acc Dep: \$ -							
Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder
13 Month Averages																	
2010		\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -	2010		\$ -	\$ -	\$ -	\$ -
2011		\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -	2011		\$ -	\$ -	\$ -	\$ -
2012		\$ -	\$ -	\$ -	\$ -	2012		\$ -	\$ -	\$ -	\$ -	2012		\$ -	\$ -	\$ -	\$ -
2013		\$ -	\$ -	\$ -	\$ -	2013		\$ -	\$ -	\$ -	\$ -	2013		\$ -	\$ -	\$ -	\$ -
2014		\$ -	\$ -	\$ -	\$ -	2014		\$ -	\$ -	\$ -	\$ -	2014		\$ -	\$ -	\$ -	\$ -
2015		\$ -	\$ -	\$ -	\$ -	2015		\$ -	\$ -	\$ -	\$ -	2015		\$ -	\$ -	\$ -	\$ -
2016		\$ -	\$ -	\$ -	\$ -	2016		\$ -	\$ -	\$ -	\$ -	2016		\$ -	\$ -	\$ -	\$ -
2017		\$ -	\$ -	\$ -	\$ -	2017		\$ -	\$ -	\$ -	\$ -	2017		\$ -	\$ -	\$ -	\$ -
2018		\$ -	\$ -	\$ -	\$ -	2018		\$ -	\$ -	\$ -	\$ -	2018		\$ -	\$ -	\$ -	\$ -
2019		\$ -	\$ -	\$ -	\$ -	2019		\$ -	\$ -	\$ -	\$ -	2019		\$ -	\$ -	\$ -	\$ -
2020		\$ -	\$ -	\$ -	\$ -	2020		\$ -	\$ -	\$ -	\$ -	2020		\$ -	\$ -	\$ -	\$ -
2021		\$ -	\$ -	\$ -	\$ -	2021		\$ -	\$ -	\$ -	\$ -	2021		\$ -	\$ -	\$ -	\$ -
2022		\$ -	\$ -	\$ -	\$ -	2022		\$ -	\$ -	\$ -	\$ -	2022		\$ -	\$ -	\$ -	\$ -
2023		\$ -	\$ -	\$ -	\$ -	2023		\$ -	\$ -	\$ -	\$ -	2023		\$ -	\$ -	\$ -	\$ -
2024		\$ -	\$ -	\$ -	\$ -	2024		\$ -	\$ -	\$ -	\$ -	2024		\$ -	\$ -	\$ -	\$ -
2025		\$ -	\$ -	\$ -	\$ -	2025		\$ -	\$ -	\$ -	\$ -	2025		\$ -	\$ -	\$ -	\$ -
2026		\$ -	\$ -	\$ -	\$ -	2026		\$ -	\$ -	\$ -	\$ -	2026		\$ -	\$ -	\$ -	\$ -
2027		\$ -	\$ -	\$ -	\$ -	2027		\$ -	\$ -	\$ -	\$ -	2027		\$ -	\$ -	\$ -	\$ -
2028		\$ -	\$ -	\$ -	\$ -	2028		\$ -	\$ -	\$ -	\$ -	2028		\$ -	\$ -	\$ -	\$ -
2029		\$ -	\$ -	\$ -	\$ -	2029		\$ -	\$ -	\$ -	\$ -	2029		\$ -	\$ -	\$ -	\$ -
2030		\$ -	\$ -	\$ -	\$ -	2030		\$ -	\$ -	\$ -	\$ -	2030		\$ -	\$ -	\$ -	\$ -
2031		\$ -	\$ -	\$ -	\$ -	2031		\$ -	\$ -	\$ -	\$ -	2031		\$ -	\$ -	\$ -	\$ -
2032		\$ -	\$ -	\$ -	\$ -	2032		\$ -	\$ -	\$ -	\$ -	2032		\$ -	\$ -	\$ -	\$ -

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2012

I. Summary of Actual Projects Constructed by SEPC on Behalf of Third Parties

Note: Line numbers in the table below refer to Worksheet A-7 (Act. RTO Directed Proj)

(a) Line No.	(b) Project No.	(c) Project ID	(d) Third Party	(e) In Service Date	(f) Gross Plant (see below)	(g) Net Plant (see below)	(h) O&M and A&G Expense (g * L8)	(i) Other Taxes (g * L10)	(j) General Plant Allocation (g * L15)	(k) Depreciation Expense (see below)	(l) Non Incentive Return (g * L16)	(m) Incentive Return (WP A-9)	(n) Revenue Requirements (h + i + j + k + l + m)
1	1	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	2	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	3	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Total				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

II. Calculation of Net Plant for Projects Constructed by SEPC for Third Parties:

5 6	Project: 1			Project: 2			Project: 3					
	SPP Proj. ID	Third Party	Third Party	SPP Proj. ID	Third Party	Third Party	SPP Proj. ID	Third Party	Third Party			
7	Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	
8	2011	Dec	\$ -		\$ -			\$ -			\$ -	
9	2012	Jan	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
10	2012	Feb	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
11	2012	Mar	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
12	2012	Apr	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
13	2012	May	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
14	2012	Jun	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
15	2012	Jul	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
16	2012	Aug	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
17	2012	Sep	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
18	2012	Oct	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
19	2012	Nov	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
20	2012	Dec	\$ -	0.1410%	\$ -		0.1410%	\$ -	\$ -	0.1410%	\$ -	
21			\$ -			\$ -			\$ -			
22	2011 EOY Accum. Depr:						2011 EOY Accum. Depr:					2011 EOY Acc De
23	Year	Total		Year	Total		Year	Total		Year	Total	
24		Gross Plant	Accm. Deprec.	Net Plant		Gross Plant	Accm. Deprec.	Net Plant		Gross Plant	Accm. Deprec.	Net Plant
25		13 Month Averages				13 Month Averages				13 Month Averages		
26	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -	2010	\$ -	\$ -	\$ -
27	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -	2011	\$ -	\$ -	\$ -
28	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -	2012	\$ -	\$ -	\$ -
29	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -	2013	\$ -	\$ -	\$ -
30	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -	2014	\$ -	\$ -	\$ -
31	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -	2015	\$ -	\$ -	\$ -
32	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -	2016	\$ -	\$ -	\$ -
33	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -	2017	\$ -	\$ -	\$ -
34	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -	2018	\$ -	\$ -	\$ -
35	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -	2019	\$ -	\$ -	\$ -
36	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -	2020	\$ -	\$ -	\$ -
37	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -	2021	\$ -	\$ -	\$ -
38	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -	2022	\$ -	\$ -	\$ -
39	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -	2023	\$ -	\$ -	\$ -
40	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -	2024	\$ -	\$ -	\$ -
41	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -	2025	\$ -	\$ -	\$ -
42	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -	2026	\$ -	\$ -	\$ -
43	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -	2027	\$ -	\$ -	\$ -
44	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -	2028	\$ -	\$ -	\$ -
45	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -	2029	\$ -	\$ -	\$ -
45	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -	2030	\$ -	\$ -	\$ -

- Notes:**
- (A) See WP A-5 (Act Depreciation Rate).
 - (B) This rate will reflect any future KCC approved depreciation rates.
 - (C) Projects constructed by SEPC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
 - (D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
 - (E) Accumulated Depreciation will be brought forward from the prior year for each project.

**Sunflower Electric Power Corporation (SEPC)
Administrative & General Expense
For the 12 months ended - December 31, 2012**

Line No.	Description	Source	Annual Expense	Allocation		Allocated to Transmission
				Factor	Rate	
1	Administrative & General Expense	Pg.36-1,L31, Col. b	\$ 13,402,830	WS	22.5287%	\$ 3,019,488
2	Less: General Advertising Costs		64,082	WS	22.5287%	14,437
3	Less: Regulatory Commission Expenses		59,780	WS	22.5287%	13,468
4	Less: Corporate Visibility Expenses		-	WS	22.5287%	-
5	Less: Misc Nuclear Expenses (included in Account 930.2)		-	WS	22.5287%	-
6	Less: Experimental & Gen. Research Exp.		-	WS	22.5287%	-
7	Less: Industry Association Dues		182,175	WS	22.5287%	41,042
8	Subtotal		\$ 13,096,793			\$ 2,950,542
9	Plus Safety Advertising		-	WS	22.5287%	\$ -
10	Plus Association Dues Directly Related to Transmission		-	DA	100.0000%	\$ -
11	Plus: General Advertising:					
12	Transmission Facilities Sitting	\$ -				
13	Transmission Vegetation Management	-				
14	Transmission Reliability	-				
15	Total Advertising for Transmission		\$ -	DA	100.0000%	\$ -
16	Plus: Transmission Specific Research & Experimental					
17	Project #1	\$ -				
18	Project #2	-				
19	Project #3	-				
20	Total Research & Experimental Expenses		\$ -	DA	100.0000%	\$ -
21	Plus Transmission Related Reg. Comm. Exp.					
22	Formula Rate	\$ -		DA	100.0000%	\$ -
23	Other-Specifically Assignable to Transmission	-		DA	100.0000%	-
24	KCC Assessment	27,441		DA	100.0000%	27,441
25	Total Transmission Regulatory Expense		\$ 27,441			\$ 27,441
26	Plus: Corporate Visibility Expenses:					
27	Regulatory	\$ -				
28	Reporting	-				
29	Compliance	-				
30	Shareholder Communications	-				
31	Total Corporate Visibility Expenses		\$ -	WS	22.53%	\$ -
32	Total A&G Expense		\$ 13,124,234			\$ 2,977,983

None of the following expenses shall be recovered directly or indirectly through the formula rate:

- A. Industry association dues (e.g. , EEI, NRECA, KEC and EPRI).
- B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.
- C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).
- D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).
- E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets, which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: SEPC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of SEPC's KCC Annual Report

Line No.	Gross Plant (Note 1) (Note 2)														
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance	
1	Production-Steam	\$ 484,204,467	\$ 484,204,468	\$ 484,204,468	\$ 484,204,468	\$ 484,204,468	\$ 484,204,468	\$ 483,978,473	\$ 484,038,577	\$ 484,038,577	\$ 484,038,577	\$ 484,136,981	\$ 484,197,770	\$ 506,062,894	\$ 485,824,512
2	Production-Other	17,626,655	17,626,654	17,626,654	17,626,654	17,626,654	17,626,654	17,626,654	18,439,749	18,439,749	18,439,749	18,439,749	18,455,903	18,455,903	18,004,414
3	Trans.(Excl. Cap. Lease)	120,943,677	120,943,677	120,939,464	120,993,902	120,977,362	120,977,362	120,991,540	120,991,540	120,991,541	121,088,897	121,103,772	121,454,257	121,028,796	
4	Trans. Capital Leases	19,319,736	19,263,599	19,207,462	19,151,325	19,095,188	19,039,051	18,982,914	18,926,777	18,870,640	18,814,503	18,758,366	18,702,229	18,646,095	18,982,914
5	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	General Plant	35,602,009	35,602,009	35,602,009	36,782,054	36,904,967	36,904,967	36,890,999	37,351,233	37,352,307	37,352,307	37,898,571	37,424,785	41,034,818	37,131,003
7	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total	\$ 677,696,544	\$ 677,640,407	\$ 677,580,057	\$ 678,758,403	\$ 678,808,639	\$ 678,752,502	\$ 678,456,402	\$ 679,747,876	\$ 679,692,813	\$ 679,636,677	\$ 680,322,564	\$ 679,884,459	\$ 705,653,967	\$ 680,971,639
9	Transmission (Excludes Capital Leases) 12 month average December, 2011 to November, 2012														
10	Trans. Oper Leases	\$ 9,929,842	\$ 9,929,842	\$ 9,929,842	\$ 9,929,842	\$ 9,929,842	\$ 9,929,842	\$ 17,653,096	\$ 17,653,096	\$ 17,653,096	\$ 17,653,096	\$ 17,653,096	\$ 17,653,096	\$ 17,653,096	\$ 14,088,517

Source: SEPC Financial Records. BOY and EOY totals may be found on Pg. 38 of SEPC's KCC Annual Report

Line No.	Accumulated Depreciation and Amortization (Note 1) (Note 2)														
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance	
11	Production-Steam	\$ 319,646,774	\$ 320,243,317	\$ 320,839,860	\$ 321,436,404	\$ 322,032,948	\$ 322,629,491	\$ 322,934,313	\$ 323,457,081	\$ 324,053,297	\$ 324,649,515	\$ 325,245,902	\$ 324,746,066	\$ 323,563,750	\$ 322,729,132
12	Production-Other	13,288,570	13,305,891	13,323,213	13,340,533	13,357,855	13,375,175	13,392,497	13,413,945	13,432,641	13,451,337	13,470,034	13,488,867	13,503,575	13,395,703
13	Trans.(Excl. Cap. Lease)	74,906,844	75,076,589	75,242,120	75,412,081	75,565,389	75,735,204	75,902,384	75,871,341	76,041,184	76,211,028	76,039,005	76,446,120	75,946,895	75,722,783
14	Trans. Capital Leases	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	General Plant	15,762,541	15,909,679	16,056,816	16,199,997	16,302,628	16,452,096	16,587,596	16,684,518	16,830,801	16,987,266	17,122,806	16,794,933	16,785,455	16,498,241
17	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total	423,604,729	424,535,476	425,462,009	426,389,015	427,258,819	428,191,967	428,816,790	429,426,886	430,357,923	431,299,146	431,877,747	431,475,987	429,799,675	428,345,859
19	Trans. Oper Leases	\$ 52,560	\$ 61,320	\$ 70,080	\$ 78,840	\$ 87,600	\$ 96,360	\$ 105,120	\$ 121,873	\$ 138,626	\$ 155,379	\$ 172,132	\$ 188,885	\$ 205,638	\$ 118,032

Line No.	Net Plant (Gross Plant less Accumulated Depreciation and Amortization)														
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance	
20	Production-Steam	\$ 164,557,693	\$ 163,961,151	\$ 163,364,608	\$ 162,768,064	\$ 162,171,520	\$ 161,574,977	\$ 161,044,160	\$ 160,581,496	\$ 159,985,280	\$ 159,389,062	\$ 158,891,079	\$ 159,451,704	\$ 182,499,144	\$ 163,095,380
21	Production-Other	4,338,085	4,320,763	4,303,441	4,286,121	4,268,799	4,251,479	4,234,157	5,025,804	5,007,108	4,988,412	4,969,715	4,967,036	4,952,328	4,608,711
22	Trans.(Excl. Cap. Lease)	46,036,833	45,867,088	45,697,344	45,581,821	45,411,973	45,242,158	45,074,978	45,120,199	44,950,356	44,780,513	45,049,892	44,657,652	45,507,362	45,306,013
23	Trans. Capital Leases	19,319,736	19,263,599	19,207,462	19,151,325	19,095,188	19,039,051	18,982,914	18,926,777	18,870,640	18,814,503	18,758,366	18,702,229	18,646,095	18,982,914
24	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Plant	19,839,468	19,692,330	19,545,193	20,582,057	20,602,339	20,452,871	20,303,403	20,666,715	20,521,506	20,365,041	20,775,765	20,629,852	24,249,363	20,632,762
26	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total	\$ 254,091,815	\$ 253,104,931	\$ 252,118,048	\$ 252,369,388	\$ 251,549,820	\$ 250,560,535	\$ 249,639,612	\$ 250,320,990	\$ 249,334,890	\$ 248,337,531	\$ 248,444,817	\$ 248,408,472	\$ 275,854,292	\$ 252,625,780
28	Trans. Oper Leases	\$ 9,877,282	\$ 9,868,522	\$ 9,859,762	\$ 9,851,002	\$ 9,842,242	\$ 9,833,482	\$ 17,547,976	\$ 17,531,223	\$ 17,514,470	\$ 17,497,717	\$ 17,480,964	\$ 17,464,211	\$ 17,447,458	\$ 13,970,485

Line No.	Construction Work in Progress (Note 1)														
	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance	
29	Production	\$ 10,234,379	\$ 11,880,237	\$ 20,365,547	\$ 23,369,941	\$ 24,956,877	\$ 25,438,965	\$ 24,942,209	\$ 25,148,373	\$ 25,173,332	\$ 25,093,680	\$ 22,126,154	\$ 41,123	\$ 41,123	\$ 18,370,149
30	Transmission	1,321,805	1,408,277	1,458,668	928,774	948,032	1,139,218	1,265,876	1,339,803	1,168,507	1,205,174	1,394,872	1,092,319	447,486	1,162,985
31	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	General Plant	3,713,567	3,756,183	3,070,869	3,158,987	3,222,305	3,336,265	3,674,594	3,816,554	3,573,601	3,588,168	660,370	545,598	263,111	2,798,475
33	Total	\$ 15,269,751	\$ 17,044,697	\$ 24,895,084	\$ 27,457,702	\$ 29,127,214	\$ 29,914,448	\$ 29,882,679	\$ 30,304,730	\$ 29,915,440	\$ 29,887,022	\$ 24,181,396	\$ 1,679,040	\$ 751,720	\$ 22,331,609

Notes: 1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. For Capital Leases, the Plant-in-Service values are reduced as principal is paid off. No depreciation/amortization expense is recorded as it is included in the lease payment; and no reserves for depreciation are accumulated.

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

		EOY Balance 2011	EOY Balance 2012	Average Balance	100% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
34	Reserve Funds (Non-Escrowed) (Note A)							
35	Account 228.2 -Reserve for Inj. & Damages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36		\$ -	\$ -	\$ -	-	-	-	-
37	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38								
39								22.529%
40							22.852%	
41						100.000%		
42					\$ -	\$ -	\$ -	\$ -

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
43	Unamortized Abandoned Trans. Pkt.													
44	Account 182.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45														
46	CWIP Regulatory Liability for Transmission													
47	Account 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48														
49	Land Held for Future Use													
50	Trans. Land	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: SEPC's Annual KCC Report and Corporate Records

	EOY Balance 2011	EOY Balance 2012	Average Balance	
51	Material & Supplies			
52	Pg. 16, Col. b	Pg. 16, Col. c		
52	Fuel Stocks	4,282,438	5,285,956	\$ 4,784,197
53	Production O&M	\$ 8,425,785	\$ 7,935,092	8,180,439
54	Transmission O&M	585,569	962,727	774,148
55	Distribution O&M	-	-	-
56	Prod. Construction	-	-	-
57	Trans. Construction	-	-	-
58	Dist. Construction	-	-	-
59	Total Material & Supplies	\$ 13,293,792	\$ 14,183,775	\$ 13,738,784

	EOY Balance 2011	EOY Balance 2012	Average Balance	
60	Stores Expense			
61	Pg.16, L8,Col.b	Pg.16, L8,Col.c		
61	Total Stores Expense	\$ -	\$ -	\$ -

	EOY Balance 2011	EOY Balance 2012	Average Balance	
62	Prepayments			
63	Prepayments	\$ 1,790,014	\$ 2,092,703	\$ 1,941,359
64				
65	Total Prepayments	\$ 1,790,014	\$ 2,092,703	\$ 1,941,359

Sunflower Electric Power Corporation (SEPC) True-up Adjustment and Timeline

Timeline

<u>Step</u>	<u>Month</u>	<u>Year</u>	<u>Action</u>	
1		Year 0	2013	SEPC populates the formula rate using projected costs for Year 1
2		Year 0	2013	Post results of Step 1
3	Jan	Year 1	2014	Results of Step 2 go into effect.
4	Sept	Year 1	2014	SEPC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	2014	Post results of Step 4
6	Jan	Year 2	2015	Results of Step 5 go into effect.
7	Jun	Year 2	2015	SEPC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	2015	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	2015	Post results from Step 7 and Step 8
10	Sept	Year 2	2015	SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	2015	Post results of Step 10
12	Jan	Year 3	2016	Results of Step 11 go into effect.

Reconciliation details for 2012

	<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority</u>		<u>ITP / Priority</u>		<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
	(1)	(2)	<u>Project 1</u>	<u>Project 2</u>	(4)	(5)	(6)	(7)	(8)	
1 Actual Revenue Requirements from Step 7	\$ 2,204,998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,215,187	\$ 20,420,185	
2 Projected Revenue Requirements from Step 1 (Note C)	2,204,998	-	-	-	-	-	-	18,215,187	20,420,185	
3 True-up Amount (before interest)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

**Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline**

- 4 Jun Year 2 Post results from Step 7 and Step 8
- 5 Sept Year 2 SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

<u>Short term Interest Rate (Notes A and F)</u>		<u>Avg. Ann. Short Term Int.</u>
6	Other Interest Exp.(Notes, p.117) (Note A)	
7	Notes Payable (Acct. 231-daily balances (Note A)	
8	No. of Months	12
9	Annual Short-term Int Rate L6 / L7	0.0000%
<u>FERC Quarterly Interest Rate</u>		
10	Qtr 3 (Previous Year)	3.2500%
11	Qtr 4 (Previous Year)	3.2500%
12	Qtr 1 (Current Year)	3.2500%
13	Qtr 2 (Current Year)	3.2500%
14	Average of the last 4 quarters Sum(L10:L13) / 4	3.2500%
15	Interest Rate Used for True-up adjustment (Note B)	3.2500%

	<u>Base Plan</u>	<u>Balance Portfolio</u>	<u>ITP / Priority Project 1</u>	<u>ITP / Priority Project 2</u>	<u>Sponsored</u>	<u>Third Party</u>	<u>Zonal Rev Req</u>	<u>Total Rev. Req.</u>
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
16	True-Up Amount (line 8c) (Note D)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	True-up Adjustment (Note E)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.
- B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.
- C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2013 and 2014, set this equal to L2
- D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.
- E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.
- F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Line	Description	Source	Total System	Development of Applicable Carrying Charges						
				Base Plan Projects	Balanced Portfolio	ITP Priority #1 Projects	ITP Priority #2 Projects	Sponsored Projects	Third Party Projects	
1	Transmission Gross Plant in Service (excludes leases)	Projected Gross Rev Req L3 - L4	\$ 119,310,984							
2	Transmission Net Plant in Service (excludes leases)	Projected Gross Rev Req L21 - L22	\$ 42,286,080							
3	Plus: Net Plant Attributable to Capital Lease Projects	P-1 (Trans Plant), L187	\$ 23,407,193							
4	Plus: Net Plant Attributable to Operating Lease Projects	P-1 (Trans Plant), L218	\$ 17,130,246							
5	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-							
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	\$ 82,823,519							
7	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L65 - L64	\$ 10,509,613							
8	Percent of Net Plant	L7 / L6	12.69%							
9	Other Taxes	Projected Gross Rev Req L85	\$ 96							
10	Percent of Net Plant	L9 / L6	0.00%							
11	General & Intangible Plant Allocation									
12	Depreciation	Projected Gross Rev Req L71 + L72	\$ 434,668							
13	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L88	787,201							
14	Total	L10 + L11	\$ 1,221,869							
15	Percent of Net Plant	L12 / L6	1.48%							
16	Return (New Facilities)	Actual Gross Rev Req L173 * L163 - A-5 (Act Depreciation Rate) L30	20.14%							
17	True-Up Adjustment	TU (True-Up), Pg 1, L18		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	As a Percent of Actual Projects Revenue	L17 / Line T1, Col. o below		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Note (A): For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Sunflower Owned)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Projected Added Accum. Depr. (1.5 * (a * d))	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
19	Actual Sunflower Owned Base Plan Projects (Inputs from Worksheet A-7)												
20	256	Johnson to Pioneer 115kV Line	Aug-10	\$ 3,117,703	\$ 121,153	\$ 2,996,550	1.69%	\$ 79,149	\$ 2,917,401	\$ 370,194	\$ 3	20.14%	\$ 43,039
21	30234	Johnson Corner Capacitor Bank #1	May-12	\$ 363,269	\$ 3,586	\$ 359,683	1.69%	\$ 9,222	\$ 350,461	\$ 44,471	\$ -	20.14%	\$ 5,170
22	30235	Johnson Corner Capacitor Bank #2	May-12	\$ 263,647	\$ 2,603	\$ 261,044	1.69%	\$ 6,693	\$ 254,351	\$ 32,275	\$ -	20.14%	\$ 3,752
23													
24	Total of Actual Base Plan Projects			\$ 3,744,619	\$ 127,343	\$ 3,617,276		\$ 95,064	\$ 3,522,212	\$ 446,940	\$ 3		\$ 51,962
25													
26													
27				13 mo. Avg.				13 mo. Avg.					
28	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	<u>Plant in Service 2014</u>				<u>Projected Accum Depr</u>	<u>Projected Net Plant</u>	<u>O&M Expenses</u>	<u>Other Taxes</u>	<u>Non-Incentive Return</u>	<u>General Plant Allocation</u>
29				(WP P-4)			(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)	
30	Projected Sunflower Owned Base Plan Projects (Inputs from Worksheet P-4)												
31	0	0	0	\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
32	0	0	0	\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
33	0	0	0	\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
34	0	0	0	\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
35	0	0		\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
36	0	0		\$ -			\$ -	\$ -	\$ -	\$ -		20.14%	\$ -
37													
38	Total of Projected Sunflower Owned Base Plan Projects			\$ -			\$ -	\$ -	\$ -	\$ -			\$ -
39													
40	Total Sunflower Owned Base Plan Projects (L27 + L38)			\$ 3,744,619			\$ 95,064	\$ 3,522,212	\$ 446,940	\$ 3			\$ 51,962

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Sunflower Owned) (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
19	Actual Projects (Inputs from Worksheet A-7)									
20	256	Johnson to Pioneer 115kV Line	0.00%		\$ 587,637	\$ 52,766	\$ 1,053,640	\$ -	\$ 1,053,640	36.12%
21	30234	Johnson Corner Capacitor Bank #1	0.00%		\$ 70,591	\$ 6,148	\$ 126,380	\$ -	\$ 126,380	36.06%
22	30235	Johnson Corner Capacitor Bank #2	0.00%		\$ 51,233	\$ 4,462	\$ 91,723	\$ -	\$ 91,723	36.06%
23										
24	Total of Actual Base Plan Projects				\$ 709,461	\$ 63,377	\$ 1,271,743	\$ -	\$ 1,271,743	36.11%
25										
26										
27										
28	<u>Project ID</u>	<u>Project Description</u>	<u>Weighted Return Adder</u> (P-1 as applicable)		<u>Total Return</u> (f*i)+(f*k)	<u>Projected Depr Expense</u> (P-4)	<u>Rev. Req w/o True-up</u> (g+h+j+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
29										
30	Projected projects (Inputs from Worksheet P-4)									
31	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
32	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
33	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
34	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
35	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
36			0.00%		\$ -		\$ -		\$ -	
37										
38	Total of Projected Sunflower Owned Base Plan Projects				\$ -	\$ -	\$ -		\$ -	
39										
40	Total Sunflower Owned Base Plan Projects (L27 + L38)				\$ 709,461	\$ 63,377	\$ 1,271,743		\$ 1,271,743	36.11%

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Capital Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Amort. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)		Projected Accum. Amort. (13 mo. Avg for 2014)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)		General Plant Allocation (f * L15)
41	Actual Capital Lease Base Plan Projects (Inputs from Worksheet A-7)												
42	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
43	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
44	0	0		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
45													
46	Total of Capital Lease Actual Base Plan Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
47													
48													
49													
50	Project ID	Project Description	In Service Date	13 mo. Avg. Plant in Service 2014 (WP P-4)			13 mo. Avg. Projected Accum. Amort. (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)			General Plant Allocation (f * L15)
51													
52	Projected Capital Lease Base Plan Projects (Inputs from Worksheet P-4)												
53	899	Holcomb to Fletcher 115kV (Wheatland Lessor)	Apr-13	\$ 6,025,790			\$ 170,644	\$ 5,855,146	\$ 742,969	\$ 7			\$ 86,379
54	0	0		\$ -			\$ -	\$ -	\$ -	\$ -			\$ -
55	0	0		\$ -			\$ -	\$ -	\$ -	\$ -			\$ -
56													
57	Total of Projected Capital Lease Base Plan Projects			\$ 6,025,790			\$ 170,644	\$ 5,855,146	\$ 742,969	\$ 7			\$ 86,379
58													
59	Total Capital Lease Base Plan Projects (L49 + L57)			\$ 6,025,790			\$ 170,644	\$ 5,855,146	\$ 742,969	\$ 7			\$ 86,379

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (Capital Leases) (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k)	(l)	(m) <u>2014 Lease Payments</u>	(n)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
41	Actual Projects (Inputs from Worksheet A-7)									
42	0	0			\$ -		\$ -	\$ -	\$ -	
43	0	0			\$ -		\$ -	\$ -	\$ -	
44	0	0			\$ -		\$ -	\$ -	\$ -	
45										
46	Total of Capital Lease Actual Base Plan Projects				\$ -		\$ -	\$ -	\$ -	
47										
48										
49										
50	<u>Project ID</u>	<u>Project Description</u>			<u>2014 Lease Payments</u>		<u>Rev. Req w/o True-up</u> (g+h+j+m)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
51					(P-4)					
52	Projected projects (Inputs from Worksheet P-4)									
53	899	Holcomb to Fletcher 115kV (Wheatland Lessor)			\$ 514,829		\$ 1,344,184		\$ 1,344,184	22.96%
54	0	0			\$ -		\$ -		\$ -	
55	0	0			\$ -		\$ -		\$ -	
56										
57	Total of Projected Capital Lease Base Plan Projects				\$ 514,829		\$ 1,344,184		\$ 1,344,184	22.96%
58										
59	Total Capital Lease Base Plan Projects (L49 + L57)				\$ 514,829		\$ 1,344,184		\$ 1,344,184	22.96%

Base Plan Projects (Operating Leases)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Actual Accum Amor.@ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)		Projected Accum. Amort. (13 mo. Avg for)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)		General Plant Allocation (f * L15)
60	Actual Operating Lease Base Plan Projects (Inputs from Worksheet A-7)												
61	166	Holcomb to Plymell 115kV (MKEC Lessor)	Jun-12	\$ 3,400,999	\$ 68,250	\$ 3,332,749		\$ -	\$ 3,400,999	\$ 431,558	\$ 4		\$ 50,174
62	367	Plymell to Pioneer Tap 115kV (MKEC Lessor)	Jun-12	\$ 4,322,255	\$ 86,730	\$ 4,235,525		\$ -	\$ 4,322,255	\$ 548,458	\$ 5		\$ 63,765
63	0	0		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
64													
65	Total of Operating Lease Actual Base Plan Projects			\$ 7,723,254	\$ 154,980	\$ 7,568,274		\$ -	\$ 7,723,254	\$ 980,016	\$ 9		\$ 113,939
66													
67				13 mo. Avg.				13 mo. Avg.					
68			In Service Date	Plant in Service 2014 (WP P-4)				Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)		General Plant Allocation (f * L15)
69	Project ID	Project Description	Date	Service 2014									
70				(WP P-4)									
71	Projected Operating Lease Base Plan Projects (Inputs from Worksheet P-4)												
72	0	0	Jan-00	\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
73	0	0	Jan-00	\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
74	0	0		\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
75													
76	Total of Operating Lease Projected Base Plan Projects			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
77													
78	Total Operating Lease Base Plan Projects (L68 + L76)			\$ 7,723,254				\$ -	\$ 7,723,254	\$ 980,016	\$ 9		\$ 113,939

Base Plan Projects (Operating Leases) (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k)	(l)	(m) <u>2014 Lease Payments</u>	(n)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
60	Actual Projects (Inputs from Worksheet A-7)									
61	166	Holcomb to Plymell 115kV (MKEC Lessor)			\$ 355,700		\$ 837,436	\$ -	\$ 837,436	24.62%
62	367	Plymell to Pioneer Tap 115kV (MKEC Lessor)			\$ 452,048		\$ 1,064,276	\$ -	\$ 1,064,276	24.62%
63	0	0			\$ -		\$ -	\$ -	\$ -	
64										
65	Total of Operating Lease Actual Base Plan Projects				\$ 807,748		\$ 1,901,712	\$ -	\$ 1,901,712	24.62%
66										
67										
68										
69	<u>Project ID</u>	<u>Project Description</u>			<u>2014 Lease Payments</u> (P-4)		<u>Rev. Req w/o True-up</u> (g+h+j+m)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (D)</u> (q / f)
70										
71	Projected projects (Inputs from Worksheet P-4)									
72	0	0			\$ -		\$ -		\$ -	
73	0	0			\$ -		\$ -		\$ -	
74					\$ -		\$ -		\$ -	
75										
76	Total of Operating Lease Projected Base Plan Projects				\$ -		\$ -		\$ -	
77										
78	Total Operating Lease Base Plan Projects (L68 + L76)				\$ 807,748		\$ 1,901,712		\$ 1,901,712	24.62%

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)												
80	0	0		\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
81	0	0		\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
82	0	0		\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
83													
84	Total of Actual Balanced Portfolio Projects			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
85													
86													
87			In Service Date	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
88	<u>Project ID</u>	<u>Project Description</u>											
89	Projected Balanced Portfolio Projects (Input from Worksheet P-4)												
91	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
92	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
93	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
94													
95	Total of Projected Balanced Portfolio Projects			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
96													
97	Total Balanced Portfolio Projects (L84 + L95)			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Balanced Portfolio Projects (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)									
80	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
81	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
82	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
83										
84	Total of Actual Balanced Portfolio Projects				\$ -	\$ -	\$ -	\$ -	\$ -	
85										
86										
87										
88	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
89			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
90	Projected Balanced Portfolio Projects (Input from Worksheet P-4)									
91	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
92	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
93	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
94										
95	Total of Projected Balanced Portfolio Projects				\$ -	\$ -	\$ -		\$ -	
96										
97	Total Balanced Portfolio Projects (L84 + L95)				\$ -	\$ -	\$ -		\$ -	

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any ITP1 project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each ITP1 project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)												
99	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
100	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
101	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
102													
103	Total of Actual ITP/Priority 1 Projects			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
104													
105													
106													
107	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
108													
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)												
110	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
111	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
112	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
113													
114	Total of Projected ITP/Priority 1 Projects			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
115													
116	Total ITP/Priority 1 Projects (L103 + L114)			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects (continued)

Line	Project ID	Project Description	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
98	Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)									
99	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
100	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
101	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
102										
103	Total of Actual ITP/Priority 1 Projects				\$ -	\$ -	\$ -	\$ -	\$ -	
104										
105										
106										
107	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
108			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
109	Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)									
110	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
111	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
112	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
113										
114	Total of Projected ITP/Priority 1 Projects				\$ -	\$ -	\$ -		\$ -	
115										
116	Total ITP/Priority 1 Projects (L103 + L114)				\$ -	\$ -	\$ -		\$ -	

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any ITP2 project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each ITP2 project.

Line	Project ID	Project Description	In Service Date	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				Plant in Service @ 12/12 (WP A-7)	Accum Depr. @ 12/12 (WP A-7)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5)	Proj. Additional Accum Depr 1.5* (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)												
118	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
119	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
120	0	0		\$ -	-	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
121													
122	Total of Actual ITP/Priority 2 Projects			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -		\$ -
123													
124													
125			In Service Date	13 mo. Avg. Plant in Service 2014 (WP P-4)				13 mo. Avg. Projected Accum Depr (WP P-4)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	Non-Incentive Return (L16)	General Plant Allocation (f * L15)
126	<u>Project ID</u>	<u>Project Description</u>											
127													
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)												
129	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
130	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
131	0	Description		\$ -				\$ -	\$ -	\$ -	\$ -	20.14%	\$ -
132													
133	Total of Projected ITP/Priority 2 Projects			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -
134													
135	Total ITP/Priority 2 Projects (L122 + L133)			\$ -				\$ -	\$ -	\$ -	\$ -		\$ -

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects (continued)

<u>Line</u>	<u>Project ID</u>	<u>Project Description</u>	(k) <u>Return Adder</u> (A-9 as applicable)	(l)	(m) <u>Total Return</u> (f*i)+(f*k)	(n) <u>Projected Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+j+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(s) <u>Adj. Revenue Requirement</u> (o + p)	(t) <u>Eff. Carrying Charge Rate (D)</u> (q / f)
117	Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)									
118	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
119	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
120	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
121										
122	Total of Actual ITP/Priority 2 Projects				\$ -	\$ -	\$ -	\$ -	\$ -	
123										
124										
125										
126	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Projected Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (D)</u>
127			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
128	Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)									
129	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
130	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
131	0	Description	0.00%		\$ -	\$ -	\$ -		\$ -	
132										
133	Total of Projected ITP/Priority 2 Projects				\$ -	\$ -	\$ -		\$ -	
134										
135	Total ITP/Priority 2 Projects (L122 + L133)				\$ -	\$ -	\$ -		\$ -	

(D) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/12 (WP A-8)	(b) Actual Accum Depr. @ 12/12 (WP A-8)	(c) Actual Net Plant @ 12/12 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)	(j) Non-Incentive Return (L16)	
1	Actual Sponsored Projects (Inputs from Worksheet A-8)													
2			\$	-	\$	-	1.69%	\$	-	\$	-	\$	-	20.14%
3			\$	-	\$	-	1.69%	\$	-	\$	-	\$	-	20.14%
4			\$	-	\$	-	1.69%	\$	-	\$	-	\$	-	20.14%
5														
6	Total of Actual Sponsored Projects			\$	-	\$	-	\$	-	\$	-	\$	-	
7														
8														
9														
10	<u>Project ID</u>	<u>Project Description</u>	<u>In Service Date</u>	<u>Projected Plant in Service @ 12/14</u> (WP P-5)				<u>Projected Accum Depr</u> (WP P-5)	<u>Projected Net Plant</u> (a - e)	<u>O&M Expenses</u> (f * L8)	<u>Other Taxes</u> (f * L10)	<u>General Plant Allocation</u> (f * L15)	<u>Non-Incentive Return</u> (L16)	
11														
12	Projected Sponsored Projects (Inputs from Worksheet P-5)													
13			\$	-				\$	-	\$	-	\$	-	20.14%
14			\$	-				\$	-	\$	-	\$	-	20.14%
15			\$	-				\$	-	\$	-	\$	-	20.14%
16														
17	Total of Projected Sponsored Projects			\$	-			\$	-	\$	-	\$	-	
18														
19	Total Sponsored Projects (L6 + L17)			\$	-			\$	-	\$	-	\$	-	

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Line	Project ID	Project Description	(k) <u>Return Adder</u> (P-1 as applicable)	(l)	(m) <u>Total Return</u> (f*j)+(f*k)	(n) <u>Proj. Depr Expense</u> (a * d)	(o) <u>Rev. Req w/o True-up</u> (g+h+i+m+n)	(p) <u>True-up Adjustment</u> (o * L18)	(q) <u>Adj. Revenue Requirement</u> (o + p)	(r) <u>Eff. Carrying Charge Rate (C)</u> (o / f)
1	Actual Sponsored Projects (Inputs from Worksheet A-8)									
2	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
3	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
4	0	0	0.00%		\$ -	\$ -	\$ -	\$ -	\$ -	
5										
6	Total of Actual Sponsored Projects				\$ -	\$ -	\$ -	\$ -	\$ -	
7										
8										
9										
10	<u>Project ID</u>	<u>Project Description</u>	<u>Return Adder</u>		<u>Total Return</u>	<u>Proj. Depr Expense</u>	<u>Rev. Req w/o True-up</u>	<u>True-up Adjustment</u>	<u>Adj. Revenue Requirement</u>	<u>Eff. Carrying Charge Rate (C)</u>
11			(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	Projected Sponsored Projects (Inputs from Worksheet P-5)									
13	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
14	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
15	0	0	0.00%		\$ -	\$ -	\$ -		\$ -	
16										
17	Total of Projected Sponsored Projects				\$ -	\$ -	\$ -		\$ -	
18										
19	Total Sponsored Projects (L6 + L17)				\$ -	\$ -	\$ -		\$ -	

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.

Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
					Plant in Service @ 12/12 (WP A-10)	Actual Accum Depr. @ 12/12 (WP A-10)	Actual Net Plant @ 12/12 (a - b)	Depreciation Rate (WP A-5 Rev)	Projected Added Accum. Depr. 1.5 * (a * d)	Projected Net Plant (a - b - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)
1	Actual Third Party Projects (Inputs from Worksheet A-8)												
2	0	0			\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	\$ -
3	0	0			\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	\$ -
4	0	0			\$ -	\$ -	\$ -	1.69%	\$ -	\$ -	\$ -	\$ -	\$ -
5													
6	Total of Third Party Projects				\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -
7													
8													
9			In Service Date		Projected Plant in Service @ 12/14 (WP P-6)				Projected Accum Depr (WP P-6)	Projected Net Plant (a - e)	O&M Expenses (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)
10	Project ID	Project Description											
11													
12	Projected Third Party Projects (Inputs from Worksheet P-5)												
13	0	Description			\$ -				\$ -	\$ -	\$ -	\$ -	\$ -
14	0	Description			\$ -				\$ -	\$ -	\$ -	\$ -	\$ -
15	0	Description			\$ -				\$ -	\$ -	\$ -	\$ -	\$ -
16													
17	Total of Projected Third Party Projects				\$ -				\$ -	\$ -	\$ -	\$ -	\$ -
18													
19	Total Third Party Projects (L6 + L17)				\$ -				\$ -	\$ -	\$ -	\$ -	\$ -

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
<u>Project ID</u>	<u>Project Description</u>	<u>Non-Incentive Return</u> (L16)	<u>Return Adder</u> P-1 as applicable)	<u>Total Return</u> (f*j)+(f*k)	<u>Proj. Depr Expense</u> (a * d)	<u>Rev. Req w/o True-up</u> (g+h+i+m+n)	<u>True-up Adjustment</u> (o * L18)	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (C)</u> (o / f)	
1	Actual Third Party Projects (Inputs from Worksheet A-8)									
2	0 0	20.14%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -		
3	0 0	20.14%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -		
4	0 0	20.14%	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -		
5										
6	Total of Third Party Projects			\$ -	\$ -	\$ -	\$ -	\$ -		
7										
8										
9										
10	<u>Project ID</u>	<u>Project Description</u>	<u>Non-Incentive Return</u> (L16)	<u>Return Adder</u> P-1 as applicable)	<u>Total Return</u> (f*j)+(f*k)	<u>Proj. Depr Expense</u> (P-5)	<u>Rev. Req w/o True-up</u> (g+h+i+m+n)	<u>True-up Adjustment</u> N.A.	<u>Adj. Revenue Requirement</u> (o + p)	<u>Eff. Carrying Charge Rate (C)</u> (o / f)
11										
12	Projected Third Party Projects (Inputs from Worksheet P-5)									
13	0 Description	20.14%	0.00%	\$ -	\$ -	\$ -		\$ -		
14	0 Description	20.14%	0.00%	\$ -	\$ -	\$ -		\$ -		
15	0 Description	20.14%	0.00%	\$ -	\$ -	\$ -		\$ -		
16										
17	Total of Projected Third Party Projects			\$ -	\$ -	\$ -		\$ -	N.A.	
18										
19	Total Third Party Projects (L6 + L17)			\$ -	\$ -	\$ -		\$ -	N.A.	

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) <u>Description</u>	(2) <u>Reference</u>	(3)	(4)	(5) <u>Amount</u>
A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)					
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L92			\$ 25,628,458
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L40 + L59 + L78	\$ 4,517,638		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L97	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L116	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L135	-		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	-		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	-		
9	Total	Sum (L3:L7)	-		\$ 4,517,638
10					
11	Zonal Gross Revenue Requirement	L1 - L9			\$ 21,110,819
12					
B. REVENUE CREDITS					
14	Zonal Gross Revenue Credit	WP P-2, L47			\$ 3,694,290
15					
C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP					
17	Base Plan Net Revenue Requirements	L3	\$ 4,517,638		
18	Balanced Portfolio Net Revenue Requirement	L4	-		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
21	Sponsored Projects Net Revenue Requirements	L7	-		
22	Third Party Projects Net Revenue Requirements	L8	-		
23	Total	Sum (L17:L22)	-	\$ 4,517,638	
24					
25	Zonal Net Revenue Requirement	L11 - L14			\$ 17,416,529
26					
D. TRUE-UP ADJUSTMENTS					
28	Total Transmission Facilities	WP TU (True-Up), L18		\$ -	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	\$ -		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-		
32	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	-		
33	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	-		
34	Sponsored Projects True Up	WP TU (True-Up), L18	-		
35	Third Party Projects True Up	WP TU (True-Up), L18	-		
36	Total	Sum (L30:L33)	-	\$ -	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			\$ -
39					
E. NET REVENUE REQUIREMENT AFTER TRUE-UP					
41	Base Plan Net Revenue Requirements	L17 + L30	\$ 4,517,638		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	-		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	-		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	-		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	-		
46	Third Party Projects Net Revenue Requirements	L22 + L35	-		
47	Total	Sum (L41:L46)	-	\$ 4,517,638	
48					
49	Zonal Net Revenue Requirement	L25 + L38			\$ 17,416,529
50					
F. Point-to-Point Service					
52	Projected SEPC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			388.19 MW
53					
54	Annual Point-to-Point Rate in \$/MW - Year	L49 / L52			\$ 44,866.00
55	Monthly Point-to-Point Rate in \$/MW - Month	L54 / 12 months			\$ 3,739.00
56	Weekly Point-to-Point Rate in \$/MW- Weekly	L54 / 52 weeks			\$ 863.00
57	Daily On-Peak Point-to-Point Rate in \$/MW - Day	L54 / 260 days			\$ 172.60
58	Daily Off-Peak Point-to-Point Rate in \$/MW - Day	L54 / 365 days			\$ 122.90
59	Hourly On-Peak Point-to-Point Rate in \$/MW - Hour	L57 / 16 hours			\$ 10.79
60	Hourly Off-Peak Point-to-Point Rate in \$/MW - Hour	L58 / 24 hours			\$ 5.12
61					

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
RATE BASE:						
1	PLANT IN SERVICE (13 Month Averages)					
2	Production	Act. Gross Rev Req, Pg.1, L3	\$ 503,828,926	NA		
3	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	122,942,262	DA	1.00000	\$ 122,942,262
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5		DA	1.00000	3,631,278
5	Distribution	Act. Gross Rev Req, Pg.1, L6	-	NA		
6	General	Act. Gross Rev Req, Pg.1, L7	37,131,003	PWS	0.22578	8,383,337
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	-	PWS	0.22578	-
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	\$ 663,902,191			\$ 127,694,321
9						
10	ACCUMULATED DEPRECIATION (13 Month Averages)					
11	Production	Act. Gross Rev Req, Pg.1, L12	\$ 336,124,835	NA		
12	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	79,054,114	DA	0.97320	\$ 79,054,114
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14		DA	1.00000	2,029,210.00
14	Distribution	Act. Gross Rev Req, Pg.1, L15	-	NA		
15	General	Act. Gross Rev Req, Pg.1, L16	16,498,241	PWS	0.22578	3,724,928
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	-	PWS	0.22578	-
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	\$ 431,677,190			\$ 80,749,832
18						
19	NET PLANT IN SERVICE (13 Month Averages)					
20	Production	L2 - L11	\$ 167,704,091			
21	Transmission (Excludes Capital & Operating Leases)	L3 - L12	43,888,148			\$ 43,888,148
22	Less Excluded Plant	L4 - L13				1,602,068
23	Distribution	L5 - L14	-			-
24	General	L6 - L15	20,632,762			4,658,409
25	Intangible & Other	L7 - L16	-			-
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	\$ 232,225,001			\$ 46,944,489
27						
28	ADJUSTMENTS TO RATE BASE					
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	\$ -	DA	1.00000	\$ -
30	Unrefunded Customer Advances for Construction	Note A	-	DA	1.00000	-
31	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L40	-	DA	1.00000	-
32	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L41 - Amortization	-	DA	1.00000	-
33	TOTAL ADJUSTMENTS	Sum (L29:L32)	\$ -			\$ -
34						
35	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L44	\$ -	DA	1.00000	\$ -
36						
37	WORKING CAPITAL					
38	CWC					
39	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L48	\$ 86,681,373	NA		
40	O&M Expense Allocated to Transmission	Pg. 2, L65, Col (6)				\$ 15,224,827
41	Calculated CWC	Calculated (Note C)	\$ 10,835,172			\$ 1,903,103
42	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L51	774,148	PTP	0.97856	757,549
43	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L52	12,964,636	NA		
44	Stores Expense	Act. Gross Rev Req, Pg.1, L53	-	PWS	0.22578	-
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	1,941,359	GP	0.22852	443,636
46						
47	TOTAL WORKING CAPITAL	Sum (L41:L46)	\$ 26,515,314			\$ 3,104,289
48						
49	Rate Base	L26 + L 33 + L 35 + L47	\$ 258,740,315			\$ 50,048,778

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
50	O&M					
51	Transmission	WP P-2, L10	\$ 31,728,253			
52	Less Account 565	WP P-2, L11	19,520,693			
53	Less: Trans. Lease Payments & Facility Charge	WP P-2, L12	4,087,969			
54	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	669,791			
55	Total Transmission O&M	L51 - Sum (L52:L53)	\$ 7,449,800		PTP 0.97856	\$ 7,290,068
56	A&G -Adjusted	WP P-2, L15	\$ 14,128,709		PWS 0.22578	\$ 3,189,941
57	Plus: Advertising -Safety	WP P-2, L16	-		PWS 0.22578	-
58	Plus Association Dues Directly Related to Transmission	WP P-2, L17	-		DA 1.00000	-
59	Plus: Advertising -Transmission	WP P-2, L18	-		DA 1.00000	-
60	Plus: Research -Transmission	WP P-2, L19	-		DA 1.00000	-
61	Plus: Regulatory Exp -Transmission	WP P-2, L20	29,603		DA 1.00000	29,603
62	Plus: Corporate Visibility -Transmission	WP P-2, L21	-		PWS 0.22578	-
63	Total A&G	L56 + Sum (L57:L62)	\$ 14,158,312			\$ 3,219,544
64	Transmission Lease Payments & Facility Charges	WP P-2, L14	4,715,214		DA 1.00000	4,715,214
65	TOTAL O&M	L55 + L63 + L64	\$ 26,323,325			\$ 15,224,827
66						
67	DEPRECIATION EXPENSE					
68	Production	Act. Gross Rev Req, Pg. 2, L77	\$ 7,653,609		NA	
69	Transmission	WP P-1, Pg.2 L155	2,080,566		PTP 0.97856	\$ 2,035,957
70	Distribution	Act. Gross Rev Req, Pg. 2, L79	-		NA	
71	General	Act. Gross Rev Req, Pg. 2, L80	1,925,206		PWS 0.22578	434,668
72	Intangible & Other	Act. Gross Rev Req, Pg. 2, L81	-		PWS 0.22578	-
73	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L82	-		DA 1.00000	-
74	TOTAL DEPRECIATION	Sum (L68:L73)	\$ 11,659,381			\$ 2,470,625
75						
76	TAXES OTHER THAN INCOME TAXES (Note G)					
77	LABOR RELATED					
78	Payroll	WP P-2, L25	\$ -		PWS 0.22578	\$ -
79	Highway and vehicle	WP P-2, L26	-		PWS 0.22578	-
80	PLANT RELATED					
81	Property	WP P-2, L28	-		GP 0.23374	-
82	Gross Receipts	WP P-2, L29	-		NA	-
83	Other	WP P-2, L30	410		GP 0.23374	96
84						
85	TOTAL OTHER TAXES	Sum (L78:L84)	\$ 410			\$ 96
86						
87	RETURN					
88	Return before incentives	Pg. 4, L150				\$ 7,932,911
89	Incentive return	Pg. 4, L178				-
90	Total Return	L88 + L89				\$ 7,932,911
91						
92	GROSS REV. REQ. WITH INCENTIVES	L65 + L74 + L85 + L90				\$ 25,628,458
93	Less: Gross Rev. Req. for Incentives	L178				-
94						
95	GROSS REV. REQ. WITHOUT INCENTIVES	L92 - L93				\$ 25,628,458

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
96	TRANSMISSION PLANT INCLUDED IN FORMULA					
97	Total transmission plant, including capital and operating leases	P-1 (Trans Plant), L156 + L187 + L218	\$ 169,361,119	DA	1.00000	\$ 169,361,119
98	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L107		- DA	1.00000	-
99	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L108		DA	1.00000	3,631,278
100	Transmission plant included in rates	L97 - L98 - L99	\$ 169,361,119			\$ 165,729,841
101						
102	Percentage of transmission plant included in rates	L100 / L97			PTP= 0.97856	
103						
104	GROSS AND NET PLANT ALLOCATORS					
105	GROSS PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
106	Production	Act. Gross Rev Req, Pg.3, L114	\$ 503,828,926	NA		
107	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L115	154,100,228	DA	1.00000	\$ 154,100,228
108	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L116	-	DA	1.00000	-
109	Distribution	Act. Gross Rev Req, Pg.3, L117	-	NA		
110	General & Intangible	Act. Gross Rev Req, Pg.3, L118	37,131,003	WS	0.22529	8,365,146
111	TOTAL GROSS PLANT	L106 + L107 - L108 + L109 + L110	\$ 695,060,156		GP = 0.23374	\$ 162,465,374
112						
113	ACCUMULATED DEPRECIATION	Use ACTUAL HISTORICAL COST				
114	Production	Act. Gross Rev Req, Pg.3, L122	\$ 336,124,835	NA		
115	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L123	75,840,815	DA	1.00000	\$ 75,840,815
116	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L124	-	DA	1.00000	-
117	Distribution	Act. Gross Rev Req, Pg.3, L125	-	NA		
118	General & Intangible	Act. Gross Rev Req, Pg.3, L126	16,498,241	WS	0.22529	3,716,845
119	TOTAL ACCUM. DEPRECIATION	L114 + L115 - L116 + L117 + L118	\$ 428,463,891			\$ 79,557,661
120						
121	NET PLANT IN SERVICE	Use ACTUAL HISTORICAL COST				
122	Production	L106 - L114	\$ 167,704,091			
123	Total transmission plant, including leases	L107 - L115	78,259,413			\$ 78,259,413
124	Less: Excluded Plant	L108 - L116	-			-
125	Distribution	L109 - L117	-			-
126	General & Intangible	L110 - L118	20,632,762			4,648,301
127						
128	TOTAL NET PLANT	L122 + L123 - L124 + L125 + L126	\$ 266,596,266		NP = 0.31099	\$ 82,907,713

**Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014**

<u>Line</u>	<u>(1) Description</u>	<u>(2) KCC Annual Report/Worksheet</u>	<u>(3) Total Company</u>	<u>(4)</u>	<u>(5) Allocator</u>	<u>(6) Transmission (Col. 3 times Col. 5)</u>
	WAGES & SALARY ALLOCATOR (WS)	ACTUAL HISTORICAL COST				
129	Production	Act. Gross Rev Req, Pg.4, L138	\$ 11,007,289			
130	Transmission	Act. Gross Rev Req, Pg.4, L139	3,301,350	PTP	0.97856	\$ 3,230,566
131	Distribution	Act. Gross Rev Req, Pg.4, L140	-			
132	Other	Act. Gross Rev Req, Pg.4, L141	-			
133	Total	Sum (L129:L132)	\$ 14,308,639			\$ 3,230,566
134	Wage & Salary Allocator Calculation	Col 6, L133 / Col 3, L133			PWS= 0.22578	
135						
136						
137						
138						
139						
140						
141	RETURN (R)					
142						
143	RETURN (R)					
144	Net Plant allocated to Transm. 13 mo. avg. 2014, excludes leases)	Projected Gross Rev Req, L26, Col. (6)				\$ 46,944,489
145	Net Plant allocated to Transm. 13 mo. avg. 2012, excludes leases)	Actual Gross Rev Req, L27, Col. (6)				\$ 48,352,246
146	Ratio Net Plant2014 / 2012	L144 / 145				0.9709
147						
148	Transmission Return for 2012 Actual Before Incentives	Act. Gross Rev Req, L97, Col. (6)				\$ 8,170,801
149						
150	Transmission Return for 2014 Projected	L146 * L148				\$ 7,932,911
151						
152	GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS					
153	Plant Granted Incentive ROE Adder:					
154	Total Incentive Plant	WP P-1, Pg. 1, L38	\$ -			
155	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
156	Net Incentive Plant	L154 - L155	\$ -			
157	Incentive Return	WP P-1, Pg. 1, L41			\$ -	
158						
159						
160						
161						
162						
163	Abandoned Plant:					
164	Unamortized Abandoned Transmission Plant	Pg. 1, L32	\$ -			
165	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L174 * L164	-			
166	Amortization Expense for Abandoned Plant	Pg. 2, L73	-			
167	Total Recovery for Abandoned Plant	Sum (L165:L166)	\$ -			
168	TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.	L157 + L161 + L167				\$ -
169						
170	INCENTIVE PLANT (excludes CWIP and Abandoned Plant)					
171	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	\$ -	\$ -		\$ -
172	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-		-
173	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-		-
174	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-		-
175	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-		-
176	Total Incentive Plant	Sum (L171:L175)	\$ -	\$ -		\$ -
177	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
178	Incentive Return	WP P-1, Pg. 1, L41				\$ -

**Sunflower Electric Power Corporation (SEPC)
 Projected Gross Revenue Requirements
 For the 12 months ended - December 31, 2014**

Notes

- A Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
- B Hold for future use
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L41, Col. 6.
- D Hold for future use

<u>Line No.</u>	<u>Allocators</u>	<u>ALLOCATION FACTORS Description</u>	<u>Location of Calculation or First Use of Allocator</u>
1	PTP	Percentage of projected transmission plant included in rate base.	L102
2	PWS	Percentage of projected transmission labor included in rates	L134
3	DA	Direct assignment	
4	GP	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L111
5	NA	Not applicable for the transmission formula rate.	
6	NP	Ratio of net transmission, general, & intangible plant to total net plant.	L128
7			

**Sunflower Electric Power Corporation (SEPC)
Rate Formula Template**

**Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2014**

Line No.	(1) Description	(2) Reference	(3)	(4) Amount
A. Projected Schedule 1 ARR				
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L6, Col 5		\$ 669,791
2	Plus: Acct. 556 SPP NERC Compliance Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L6, Col 5		-
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L6, Col 5		-
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L6, Col 5		-
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L6, Col 5		-
6	Total	L1 + L2 - L3 - L4 - L5		\$ 669,791
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L6, Col 5		-
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		4,332
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		\$ 665,460
10	Prior Year True-Up	L30		-
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		\$ 665,460
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		\$ 669,791
B. Projected Schedule 1 Rate Calculations				
14	SEPC 12-CP. Peak Demand	WP P-3, L15		388.19 MW
15				
16	Annual Point-to-Point Rate in \$/MW - Year	L12 / L14		\$ 1,714.300
17	Monthly Point-to-Point Rate \$/MW - Month	L16 / 12		\$ 142.900
18	Weekly Point-to-Point Rate \$/MW - Week	L16 / 52		\$ 32.970
19	Daily Point-to-Point Rate \$/MW - Day	L16 / 365		\$ 4.697
20	Hourly Point-to-Point Rate \$/MW - Hour	L16 / 8760		\$ 0.196
C. Schedule 1 True-UP				
21	Actual Revenue Requirement for 2012	Actual Sched 1 Rev Req, L9		\$ 616,540
22	Projected Revenue Requirement for 2012	Schedule 1 Proj. for the Actual Period (Note C)		616,540
23	Revenue Requirement True-Up	L21 - L22		\$ -
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)		-
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)		-
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)		\$ -

Notes:

- A The interest rate for an undercharge is the same rate used in the True -Up schedule.
- B The interest rate for an overcharge is the same rate used in the True -Up schedule.
- C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Incentive Projects (continued)

		<i>Description</i>				<i>Description</i>				
42		Project :				Project :				
43		Type:				Type:				
44		Depr. Rate:(A)		0.1410%	Depr. Rate:(A)		0.1410%			
45		DSC Adder (B)		-	DSC Adder (B)		-			
46		Avg. Debt Service Rate		16.1746%	Avg. Debt Service Rate		16.1746%	Return Adder 0.00%		
47		Begin. Plant Bal:		\$ -	Begin. Plant Bal:		\$ -			
48		Begin. Acc. Depr:		-	Begin. Acc. Depr:		-			
49		Begin. Year-Mo.:			Begin. Year-Mo.:					
50										
51	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant	Gross Plant	Depreciation	Accum. Depr.	Net Plant
52			\$ -				\$ -			
53	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Nov	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
69	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
71	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
73	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
74	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
75	Nov	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
76	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
77										
78		Total		\$ -				\$ -		
79		13 Mo. Avg.	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -
80										
81										
82			Return due to Incentive DSC Adder		\$ -		Return due to Incentive DSC Adder		\$ -	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Incentive Projects (continued)

		<i>Description</i>					<i>Description</i>								
83		Project :					Project :								
84		Type:					Type:								
85		Depr. Rate:(A)		0.1410%			Depr. Rate:(A)		0.1410%						
86		DSC Adder (B)		-			DSC Adder (B)		-						
87		Avg. Debt Service Rate		16.1746%		Return Adder	0.00%		Avg. Debt Service Rate		16.1746%		Return Adder	0.00%	
88		Begin. Plant Bal:					Begin. Plant Bal:								
89		Begin. Acc. Depr:					Begin. Acc. Depr:								
90		Begin. Year-Mo.:					Begin. Year-Mo.:								
91															
92	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant				
93			\$ -					\$ -							
94	Jan	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
95	Feb	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
96	Mar	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
97	Apr	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
98	May	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
99	Jun	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
100	Jul	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
101	Aug	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
102	Sep	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
103	Oct	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
104	No	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
105	Dec	2013	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
106	Jan	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
107	Feb	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
108	Mar	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
109	Apr	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
110	May	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
111	Jun	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
112	Jul	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
113	Aug	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
114	Sep	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
115	Oct	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
116	Nov	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
117	Dec	2014	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -				
118															
119	Total			\$ -					\$ -						
120	13 Mo. Avg.		\$ -		\$ -	\$ -		\$ -		\$ -	\$ -				
121															
122															
123			Return due to Incentive TIER Adder			\$ -		Return due to Incentive TIER Adder			\$ -				

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Summary (Sunflower Owned Facilities)

Total Incentive, Non-Incentive and SPP Plant Total Plant Additions (Excluding Leases)					Projected New Non Incentive Plant								
Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	Plant Additions					Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation	
					RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total				
124												0.1410%	
125													
126													
127													
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
129													
130	Jan	2013	\$ 121,539,599	\$ 171,298	\$ 76,118,193	\$ -	\$ -	\$ -	\$ 85,342	\$ 85,342	\$ 121,539,599	\$ 171,298	\$ 76,118,193
131	Feb	2013	\$ 121,539,599	\$ 171,418	\$ 76,289,612	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,539,599	\$ 171,418	\$ 76,289,612
132	Mar	2013	\$ 121,615,902	\$ 171,418	\$ 76,461,030	\$ -	\$ -	\$ -	\$ 76,303	\$ 76,303	\$ 121,615,902	\$ 171,418	\$ 76,461,030
133	Apr	2013	\$ 122,227,149	\$ 171,526	\$ 76,632,556	\$ -	\$ -	\$ -	\$ 611,247	\$ 611,247	\$ 122,227,149	\$ 171,526	\$ 76,632,556
134	May	2013	\$ 122,227,149	\$ 172,388	\$ 76,804,944	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,227,149	\$ 172,388	\$ 76,804,944
135	Jun	2013	\$ 122,256,362	\$ 172,388	\$ 76,977,332	\$ -	\$ -	\$ -	\$ 29,213	\$ 29,213	\$ 122,256,362	\$ 172,388	\$ 76,977,332
136	Jul	2013	\$ 122,595,696	\$ 172,429	\$ 77,149,762	\$ -	\$ -	\$ -	\$ 339,334	\$ 339,334	\$ 122,595,696	\$ 172,429	\$ 77,149,762
137	Aug	2013	\$ 122,595,696	\$ 172,908	\$ 77,322,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,595,696	\$ 172,908	\$ 77,322,670
138	Sep	2013	\$ 122,595,696	\$ 172,908	\$ 77,495,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,595,696	\$ 172,908	\$ 77,495,578
139	Oct	2013	\$ 122,618,226	\$ 172,908	\$ 77,668,486	\$ -	\$ -	\$ -	\$ 22,530	\$ 22,530	\$ 122,618,226	\$ 172,908	\$ 77,668,486
140	Nov	2013	\$ 122,653,485	\$ 172,940	\$ 77,841,425	\$ -	\$ -	\$ -	\$ 35,259	\$ 35,259	\$ 122,653,485	\$ 172,940	\$ 77,841,425
141	Dec	2013	\$ 122,781,251	\$ 172,989	\$ 78,014,415	\$ -	\$ -	\$ -	\$ 127,766	\$ 127,766	\$ 122,781,251	\$ 172,989	\$ 78,014,415
142	Jan	2014	\$ 122,781,251	\$ 173,170	\$ 78,187,584	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,781,251	\$ 173,170	\$ 78,187,584
143	Feb	2014	\$ 122,781,251	\$ 173,170	\$ 78,360,754	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,781,251	\$ 173,170	\$ 78,360,754
144	Mar	2014	\$ 122,781,251	\$ 173,170	\$ 78,533,924	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,781,251	\$ 173,170	\$ 78,533,924
145	Apr	2014	\$ 122,781,251	\$ 173,170	\$ 78,707,093	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,781,251	\$ 173,170	\$ 78,707,093
146	May	2014	\$ 122,781,251	\$ 173,170	\$ 78,880,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,781,251	\$ 173,170	\$ 78,880,263
147	Jun	2014	\$ 123,080,272	\$ 173,170	\$ 79,053,433	\$ -	\$ -	\$ -	\$ 299,021	\$ 299,021	\$ 123,080,272	\$ 173,170	\$ 79,053,433
148	Jul	2014	\$ 123,080,272	\$ 173,591	\$ 79,227,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 79,227,024
149	Aug	2014	\$ 123,080,272	\$ 173,591	\$ 79,400,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 79,400,615
150	Sep	2014	\$ 123,080,272	\$ 173,591	\$ 79,574,207	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 79,574,207
151	Oct	2014	\$ 123,080,272	\$ 173,591	\$ 79,747,798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 79,747,798
152	Nov	2014	\$ 123,080,272	\$ 173,591	\$ 79,921,390	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 79,921,390
153	Dec	2014	\$ 123,080,272	\$ 173,591	\$ 80,094,981	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 123,080,272	\$ 173,591	\$ 80,094,981
154													
155	12 Mon Tot			\$ 2,080,566								\$ 2,080,566	
156	13 Mon Avg	\$ 122,942,262		\$ 79,054,114							\$ 122,942,262		\$ 79,054,114

Notes:

- (C) See WP P-4 (Proj. RTO Directed).
- (D) See WP P-5 (Sponsored Projects).
- (E) See WP P-6 (Third Party Projects).
- (F) Other transmission projects, not included in the Special Project categories.
- (G) See WP A-5 (Act Depreciation Rate).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Capital Leases

		Plant-in-Service as of 12/31/2012			New Non-RTO Facilities			New RTO Facilities			Total Capital Leases		
Mon.	Year	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
157													
158													
159													
160													
161													
162	Jan 2013	\$ 22,739,971	\$ 4,154,408	\$ 18,585,563	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,739,971	\$ 4,154,408	\$ 18,585,563
163	Feb 2013	\$ 22,739,971	\$ 4,214,940	\$ 18,525,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,739,971	\$ 4,214,940	\$ 18,525,031
164	Mar 2013	\$ 22,739,971	\$ 4,275,472	\$ 18,464,499	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,739,971	\$ 4,275,472	\$ 18,464,499
165	Apr 2013	\$ 22,739,971	\$ 4,336,004	\$ 18,403,967	\$ -	\$ -	\$ -	\$ 6,025,790	\$ -	\$ 6,025,790	\$ 28,765,761	\$ 4,336,004	\$ 24,429,757
166	May 2013	\$ 22,739,971	\$ 4,396,536	\$ 18,343,435	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 10,514	\$ 6,015,276	\$ 28,765,761	\$ 4,407,050	\$ 24,358,711
167	Jun 2013	\$ 22,739,971	\$ 4,457,068	\$ 18,282,903	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 21,028	\$ 6,004,762	\$ 28,765,761	\$ 4,478,096	\$ 24,287,665
168	Jul 2013	\$ 22,739,971	\$ 4,517,600	\$ 18,222,371	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 31,542	\$ 5,994,248	\$ 28,765,761	\$ 4,549,142	\$ 24,216,619
169	Aug 2013	\$ 22,739,971	\$ 4,578,132	\$ 18,161,839	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 42,056	\$ 5,983,734	\$ 28,765,761	\$ 4,620,188	\$ 24,145,573
170	Sep 2013	\$ 22,739,971	\$ 4,638,664	\$ 18,101,307	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 52,570	\$ 5,973,220	\$ 28,765,761	\$ 4,691,234	\$ 24,074,527
171	Oct 2013	\$ 22,739,971	\$ 4,699,196	\$ 18,040,775	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 63,084	\$ 5,962,706	\$ 28,765,761	\$ 4,762,280	\$ 24,003,481
172	Nov 2013	\$ 22,739,971	\$ 4,759,728	\$ 17,980,243	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 73,598	\$ 5,952,192	\$ 28,765,761	\$ 4,833,326	\$ 23,932,435
173	Dec 2013	\$ 22,739,971	\$ 4,820,256	\$ 17,919,715	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 84,112	\$ 5,941,678	\$ 28,765,761	\$ 4,904,368	\$ 23,861,393
174	Jan 2014	\$ 22,739,971	\$ 4,881,534	\$ 17,858,437	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 98,534	\$ 5,927,256	\$ 28,765,761	\$ 4,980,068	\$ 23,785,693
175	Feb 2014	\$ 22,739,971	\$ 4,942,812	\$ 17,797,159	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 112,956	\$ 5,912,834	\$ 28,765,761	\$ 5,055,768	\$ 23,709,993
176	Mar 2014	\$ 22,739,971	\$ 5,004,090	\$ 17,735,881	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 127,378	\$ 5,898,412	\$ 28,765,761	\$ 5,131,468	\$ 23,634,293
177	Apr 2014	\$ 22,739,971	\$ 5,065,368	\$ 17,674,603	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 141,800	\$ 5,883,990	\$ 28,765,761	\$ 5,207,168	\$ 23,558,593
178	May 2014	\$ 22,739,971	\$ 5,126,646	\$ 17,613,325	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 156,222	\$ 5,869,568	\$ 28,765,761	\$ 5,282,868	\$ 23,482,893
179	Jun 2014	\$ 22,739,971	\$ 5,187,924	\$ 17,552,047	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 170,644	\$ 5,855,146	\$ 28,765,761	\$ 5,358,568	\$ 23,407,193
180	Jul 2014	\$ 22,739,971	\$ 5,249,202	\$ 17,490,769	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 185,066	\$ 5,840,724	\$ 28,765,761	\$ 5,434,268	\$ 23,331,493
181	Aug 2014	\$ 22,739,971	\$ 5,310,480	\$ 17,429,491	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 199,488	\$ 5,826,302	\$ 28,765,761	\$ 5,509,968	\$ 23,255,793
182	Sep 2014	\$ 22,739,971	\$ 5,371,758	\$ 17,368,213	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 213,910	\$ 5,811,880	\$ 28,765,761	\$ 5,585,668	\$ 23,180,093
183	Oct 2014	\$ 22,739,971	\$ 5,433,036	\$ 17,306,935	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 228,332	\$ 5,797,458	\$ 28,765,761	\$ 5,661,368	\$ 23,104,393
184	Nov 2014	\$ 22,739,971	\$ 5,494,314	\$ 17,245,657	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 242,754	\$ 5,783,036	\$ 28,765,761	\$ 5,737,068	\$ 23,028,693
185	Dec 2014	\$ 22,739,971	\$ 5,555,593	\$ 17,184,378	\$ -	\$ -	\$ -	\$ 6,025,790	\$ 257,176	\$ 5,768,614	\$ 28,765,761	\$ 5,812,769	\$ 22,952,992
186													
187	13 Mon Avg			\$ 17,552,047			\$ -			\$ 5,855,146	\$ 28,765,761	\$ 5,358,568	\$ 23,407,193

Note: Depreciation/amortization is not actually recorded for capital leased facilities. Instead, Plant-in-Service is reduced as a portion of the lease payments are used to reduce the principle amount. The above treatment is equivalent to the accounting treatment intended to develop the appropriate Net Plant values to use in allocating O&M and other expenses.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014**

Operating Leases

		Plant-in-Service as of 12/31/2012			New Non-RTO Facilities			New RTO Facilities			Total Operating Leases		
Mon.	Year	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant	Gross Plant	Equiv. Acuum. Amortization	Net Plant
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
193	Jan 2013	\$ 17,653,096	\$ 222,391	\$ 17,430,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 222,391	\$ 17,430,705
194	Feb 2013	\$ 17,653,096	\$ 239,144	\$ 17,413,952	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 239,144	\$ 17,413,952
195	Mar 2013	\$ 17,653,096	\$ 255,897	\$ 17,397,199	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 255,897	\$ 17,397,199
196	Apr 2013	\$ 17,653,096	\$ 272,650	\$ 17,380,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 272,650	\$ 17,380,446
197	May 2013	\$ 17,653,096	\$ 289,403	\$ 17,363,693	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 289,403	\$ 17,363,693
198	Jun 2013	\$ 17,653,096	\$ 306,156	\$ 17,346,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 306,156	\$ 17,346,940
199	Jul 2013	\$ 17,653,096	\$ 324,050	\$ 17,329,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 324,050	\$ 17,329,046
200	Aug 2013	\$ 17,653,096	\$ 341,944	\$ 17,311,152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 341,944	\$ 17,311,152
201	Sep 2013	\$ 17,653,096	\$ 359,838	\$ 17,293,258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 359,838	\$ 17,293,258
202	Oct 2013	\$ 17,653,096	\$ 377,732	\$ 17,275,364	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 377,732	\$ 17,275,364
203	Nov 2013	\$ 17,653,096	\$ 395,626	\$ 17,257,470	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 395,626	\$ 17,257,470
204	Dec 2013	\$ 17,653,096	\$ 413,520	\$ 17,239,576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 413,520	\$ 17,239,576
205	Jan 2014	\$ 17,653,096	\$ 431,414	\$ 17,221,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 431,414	\$ 17,221,682
206	Feb 2014	\$ 17,653,096	\$ 449,308	\$ 17,203,788	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 449,308	\$ 17,203,788
207	Mar 2014	\$ 17,653,096	\$ 467,202	\$ 17,185,894	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 467,202	\$ 17,185,894
208	Apr 2014	\$ 17,653,096	\$ 485,096	\$ 17,168,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 485,096	\$ 17,168,000
209	May 2014	\$ 17,653,096	\$ 502,990	\$ 17,150,106	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 502,990	\$ 17,150,106
210	Jun 2014	\$ 17,653,096	\$ 520,884	\$ 17,132,212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 520,884	\$ 17,132,212
211	Jul 2014	\$ 17,653,096	\$ 539,995	\$ 17,113,101	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 539,995	\$ 17,113,101
212	Aug 2014	\$ 17,653,096	\$ 559,106	\$ 17,093,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 559,106	\$ 17,093,990
213	Sep 2014	\$ 17,653,096	\$ 578,217	\$ 17,074,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 578,217	\$ 17,074,879
214	Oct 2014	\$ 17,653,096	\$ 597,328	\$ 17,055,768	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 597,328	\$ 17,055,768
215	Nov 2014	\$ 17,653,096	\$ 616,439	\$ 17,036,657	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 616,439	\$ 17,036,657
216	Dec 2014	\$ 17,653,096	\$ 635,550	\$ 17,017,546	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,653,096	\$ 635,550	\$ 17,017,546
217													
218	13 Mon Avg			\$ 17,130,246			\$ -			\$ -	\$ 17,653,096	\$ 522,850	\$ 17,130,246

Note: Plant investment is not actually recorded for operating leased facilities. The above treatment is equivalent to the accounting treatment intended to develop the appropriate proxy Net Plant values to use in allocating O&M and other expenses.

**Sunflower Electric Power Corporation (SEPC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 2014**

(1)	(2)	(3)	(4)	(5)
<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>2012 Actual Costs</u>	<u>2014 Projected Costs</u> (Ratio * Proj. Net Plant)
1	Net Plant in Service (Excludes Capital and Operating Leases)	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	\$ 45,306,013	\$ 43,888,148
2	Plus: Net Plant Equivalent for Capital Leases (Note D)	A-12, Pg. 1, L23 & P-1, Pg. 5, L187	18,982,914	23,407,193
3	Plus: Net Plant Equivalent for Operating Leases (Note D)	A-12, Pg. 1, L28 & P-1, Pg.6, L218	13,970,485	17,130,246
4	Less: Net Plant Excluded for O&M, Other Taxes and Gen. Plant	Note A	-	-
5	Adjusted Net Plant for O&M and Other Taxes	L1 + L2 + L3 - L4	\$ 78,259,413	\$ 84,425,587
6	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO = 1.0788
7	CAP on Ratio	Input		CAP = 1.1000
8	Capped Ratio Used to Project Expenses	Lesser of L6 or L7		CAPPED RATIO 1.0788
9	Operation and Maintenance Expenses			
10	Transmission	Actual Gross Rev, Pg. 2, L60	\$ 29,410,923	x CAPPED RATIO \$ 31,728,253
11	Less: Account 565	Actual Gross Rev, Pg. 2, L61	18,094,964	x CAPPED RATIO 19,520,693
12	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L62	3,789,397	x CAPPED RATIO 4,087,969
13	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L63	620,872	x CAPPED RATIO 669,791
14	Plus: Projected Transmission Leases & Facility Charges	See Note B		4,715,214
15	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L65	13,096,793	x CAPPED RATIO 14,128,709
16	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO -
17	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO -
18	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO -
19	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L69	-	x CAPPED RATIO -
20	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L70	27,441	x CAPPED RATIO 29,603
21	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L71	-	x CAPPED RATIO -
22	Projected O&M	L10 - Sum(L11:L13) + L14 + L15 + Sum(L16:L21)	\$ 20,029,924	\$ 26,323,325
23	Other Taxes			
24	LABOR RELATED			
25	Payroll	Actual Gross Rev, Pg. 2, L87	\$ -	x CAPPED RATIO \$ -
26	Highway and vehicle	Actual Gross Rev, Pg. 2, L88	-	x CAPPED RATIO -
27	PLANT RELATED			
28	Property (Note P)	Actual Gross Rev, Pg. 2, L90	-	x CAPPED RATIO -
29	Gross Receipts	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO -
30	Other	Actual Gross Rev, Pg. 2, L92	380	x CAPPED RATIO 410
31	Projected Other Taxes	Sum (L25:L30)	\$ 380	\$ 410
32				
33	Revenue Credits			
34	Total Sch. 11 Revenue Received in 2012		WP A-1 (Act Rev Credits), L45	\$ 3,694,290
35				
36	Net Projected ATRR for Projects Completed as of 12/31/2014 for which Revenue was Received in 2012			
37	Project 1			
38	Project 2			
39	Project 3			
40	Project 4			
41	Project 5			
42	Project 6			
43	Total Net Projected ATRR for Projects Completed as of 12/31/2014		Sum(L37:L42)	\$ -
44				
45	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2014		L34 - L43 if positive	\$ 3,694,290
46	Adjustment to Revenue Credits Applied to Zonal Revenue Requirements.		Note C	
47	Total Revenue Credits Applied to Zonal Revenue Requirements			\$ 3,694,290

Notes:

- A For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.
- B Lease payments for 2012 (actual) and 2014 (projected) are shown below:

	<u>Annualized</u>	
	<u>2012</u>	<u>2014</u>
Midwest Energy	\$ 85,384	\$ 85,384
Pioneer	1,337,523	1,337,523
Western	26,761	26,761
Wheatland	854,440	1,360,269
Mid-Kansas (Rhoades to Phillipsburg 115 kV line)	1,097,530	1,097,530
Mid-Kansas (Holcomb to Plymell 115 kV line)	177,849	355,698
Mid-Kansas (Plymell to Pioneer Tap 115 kV line)	226,025	452,049
Total	\$ 3,805,512	\$ 4,715,214

- C For the initial filing, use the value from the Actual Test Year. However, if major known and measurable changes are expected, provide a separate workpaper to support any adjustments
- D Operating and Capital Leases are only to be included here if Sunflower is responsible for the O&M expense

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Network Load
For the 12 months ended - December 31, 2013

Line No.	a	b	c	d	e	f
	Month	Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)	Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)	Estimated Monthly Transmission Network Load for September thru December (b X c)	Actual Load for January through August	Projected Transmission Network Load
1	January				305.72	305.72
3	February				304.91	304.91
4	March				327.49	327.49
5	April				337.39	337.39
6	May				414.59	414.59
7	June				512.99	512.99
8	July				513.31	513.31
9	August				485.97	485.97
10	September	118.51%	400.30	474.38		474.38
11	October	86.27%	400.30	345.35		345.35
12	November	77.95%	400.30	312.05		312.05
13	December	80.97%	400.30	324.12		324.12
14	Total					4,658.26
15	12-CP					388.19

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

1 Total Base Plan Projects (Sunflower Owned)				Project: 1			Project: 2			Project: 3		
				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
				Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)		
				Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -		
				Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -			Begin. Acc. Depr: \$ -		
				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
Mon.	Year	Total		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
8				\$ -			\$ -			\$ -		
9	Jan 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
10	Feb 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
11	Mar 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
12	Apr 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
13	May 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
14	Jun 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
15	Jul 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
16	Aug 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
17	Sep 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
18	Oct 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
19	No 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
20	Dec 2013	\$ -	\$ -	\$ -			\$ -			\$ -		
21	Jan 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
22	Feb 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
23	Mar 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
24	Apr 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
25	May 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
26	Jun 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
27	Jul 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
28	Aug 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
29	Sep 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
30	Oct 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
31	Nov 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
32	Dec 2014	\$ -	\$ -	\$ -			\$ -			\$ -		
33												
34	13 Mon Avg	\$ -	\$ -	\$ -			\$ -			\$ -		
35	12 Mon Depr Exp	\$ -	\$ -	\$ -			\$ -			\$ -		

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

36 Base Plan Projects (Sunflower Owned) (cont'd)			Project: 4			Project: 5			Project: 6		
37	SPP Proj. ID					SPP Proj. ID					
38	Depr. Rate:		0.1410% (A)			Depr. Rate:			0.1410% (A)		
39	Begin Plant in Serv.		\$ -			Begin Plant in Serv.			\$ -		
40	Begin. Acc. Depr:		\$ -			Begin. Acc. Depr:			\$ -		
41	Begin. Year-Mo.:					Begin. Year-Mo.:					
42	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
43			\$ -			\$ -			\$ -		
44	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
47	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
52	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
53	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
55	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
56	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
57	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
59	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
60	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
61	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
62	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
65	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
66	No	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
67	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68											
69	13 Mon Avg		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
70	12 Mon Depr Exp		12 Mon Depr Exp	\$ -		12 Mon Depr Exp	\$ -		12 Mon Depr Exp	\$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014

Holcomb to Fletcher 115kV (Wheatland Lessor)													
71 Total Base Plan Projects (Capital Leases)				Project: 1			Project: 2			Project: 3			
				SPP Proj. ID 899			SPP Proj. ID			SPP Proj. ID			
				Sum of Monthly Lease Payments 2014 \$ 514,829			Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014			
				Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			
				Begin. Acc. Amort: \$ -			Begin. Acc. Amort: \$ -			Begin. Acc. Amort: \$ -			
				Begin. Year-Mo.: 2013-Apr			Begin. Year-Mo.:			Begin. Year-Mo.:			
Mon.	Year	Total			Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant
					\$ -			\$ -			\$ -		
79	Jan 2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
80	Feb 2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
81	Mar 2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82	Apr 2013	\$ 6,025,790	\$ -	\$ 6,025,790	\$ 6,025,790	\$ -	\$ 6,025,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
83	May 2013	\$ 6,025,790	\$ 10,514	\$ 6,015,276	\$ 6,025,790	\$ 10,514	\$ 6,015,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
84	Jun 2013	\$ 6,025,790	\$ 21,028	\$ 6,004,762	\$ 6,025,790	\$ 21,028	\$ 6,004,762	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
85	Jul 2013	\$ 6,025,790	\$ 31,542	\$ 5,994,248	\$ 6,025,790	\$ 31,542	\$ 5,994,248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
86	Aug 2013	\$ 6,025,790	\$ 42,056	\$ 5,983,734	\$ 6,025,790	\$ 42,056	\$ 5,983,734	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
87	Sep 2013	\$ 6,025,790	\$ 52,570	\$ 5,973,220	\$ 6,025,790	\$ 52,570	\$ 5,973,220	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
88	Oct 2013	\$ 6,025,790	\$ 63,084	\$ 5,962,706	\$ 6,025,790	\$ 63,084	\$ 5,962,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
89	No 2013	\$ 6,025,790	\$ 73,598	\$ 5,952,192	\$ 6,025,790	\$ 73,598	\$ 5,952,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
90	Dec 2013	\$ 6,025,790	\$ 84,112	\$ 5,941,678	\$ 6,025,790	\$ 84,112	\$ 5,941,678	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	Jan 2014	\$ 6,025,790	\$ 98,534	\$ 5,927,256	\$ 6,025,790	\$ 98,534	\$ 5,927,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
92	Feb 2014	\$ 6,025,790	\$ 112,956	\$ 5,912,834	\$ 6,025,790	\$ 112,956	\$ 5,912,834	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
93	Mar 2014	\$ 6,025,790	\$ 127,378	\$ 5,898,412	\$ 6,025,790	\$ 127,378	\$ 5,898,412	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
94	Apr 2014	\$ 6,025,790	\$ 141,800	\$ 5,883,990	\$ 6,025,790	\$ 141,800	\$ 5,883,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
95	May 2014	\$ 6,025,790	\$ 156,222	\$ 5,869,568	\$ 6,025,790	\$ 156,222	\$ 5,869,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
96	Jun 2014	\$ 6,025,790	\$ 170,644	\$ 5,855,146	\$ 6,025,790	\$ 170,644	\$ 5,855,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
97	Jul 2014	\$ 6,025,790	\$ 185,066	\$ 5,840,724	\$ 6,025,790	\$ 185,066	\$ 5,840,724	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
98	Aug 2014	\$ 6,025,790	\$ 199,488	\$ 5,826,302	\$ 6,025,790	\$ 199,488	\$ 5,826,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
99	Sep 2014	\$ 6,025,790	\$ 213,910	\$ 5,811,880	\$ 6,025,790	\$ 213,910	\$ 5,811,880	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
100	Oct 2014	\$ 6,025,790	\$ 228,332	\$ 5,797,458	\$ 6,025,790	\$ 228,332	\$ 5,797,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
101	Nov 2014	\$ 6,025,790	\$ 242,754	\$ 5,783,036	\$ 6,025,790	\$ 242,754	\$ 5,783,036	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
102	Dec 2014	\$ 6,025,790	\$ 257,176	\$ 5,768,614	\$ 6,025,790	\$ 257,176	\$ 5,768,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
103													
104	13 Mon Avg	\$ 6,025,790	\$ 170,644	\$ 5,855,146	\$ 6,025,790	\$ 170,644	\$ 5,855,146	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
105	12 Mon Depr Exp		\$ 173,064		12 Mon Depr Exp	\$ 173,064		12 Mon Depr Exp	\$ -		12 Mon Depr Exp	\$ -	

Notes:

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

106 Total Base Plan Projects (Operating Leases)				Project: 1			Project: 2			Project: 3				
107				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID				
108				Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014			Sum of Monthly Lease Payments 2014				
109				Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.				
110				Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:	\$ -		Begin. Acc. Amort:				
111				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:				
112	Mon.	Year	Total			Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant	Gross Plant	Accm. Amort.	Net Plant
113						\$ -			\$ -			\$ -		
114	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
115	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
116	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
117	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
118	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
119	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
120	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
121	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
122	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
123	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
124	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
125	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
126	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
127	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
128	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
129	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
130	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
131	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
132	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
133	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
134	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
135	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
136	Nov	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
137	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
138														
139	13 Mon Avg	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
140	12 Mon Depr Exp	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (B) P-4 projects should be included in total projected transmission projects for P-1
- (C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

		<i>Description</i>			<i>Description</i>			<i>Description</i>			
141	Total Balanced Portfolio Projects	Project:	1		Project:	2		Project:	3		
142		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
143		Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)		
144		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		Begin Plant in Serv.	\$ -		
145		Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -		Begin. Acc. Depr:	\$ -		
146		Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:			
147		Total									
148	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
149			\$ -		\$ -	\$ -		\$ -	\$ -		\$ -
150	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
151	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
152	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
153	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
154	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
155	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
156	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
157	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
158	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
159	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
160	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
161	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
162	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
163	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
164	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
165	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
166	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
167	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
168	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
169	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
170	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
171	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
172	No	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
173	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
174											
175	13 Mon Avg	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
176	12 Mon Depr Exp	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

			<i>Description</i>			<i>Description</i>			<i>Description</i>					
177	Total ITP / Priority Projects-1		Project: 1			Project: 2			Project: 3					
178			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID					
179			Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)					
180			Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.					
181			Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:					
182			Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:					
183			Total											
184	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
185			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
186	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
187	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
188	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
189	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
190	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
191	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
192	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
193	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
194	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
195	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
196	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
197	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
198	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
199	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
200	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
201	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
202	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
203	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
204	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
205	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
206	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
207	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
208	No	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
209	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
210														
211	13 Mon Avg	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
212	12 Mon Depr Exp	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 2014**

		<i>Description</i>			<i>Description</i>			<i>Description</i>			
213	Total ITP / Priority Projects-2	Project:	1		Project:	2		Project:	3		
214		SPP Proj. ID			SPP Proj. ID			SPP Proj. ID			
215		Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)		
216		Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.			
217		Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:			
218		Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:			
219		Total									
220	Month	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
221			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
222	Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
223	Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
224	Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
225	Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
226	May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
227	Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
228	Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
229	Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
230	Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
231	Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
232	No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
233	Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
234	Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
235	Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
236	Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
237	Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
238	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
239	Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
240	Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
241	Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
242	Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
243	Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
244	No	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
245	Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
246											
247	13 Mon Avg	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
248	12 Mon Depr Exp	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 2014**

Total Sponsor Funded Projects (B & C)					Description			Description			Description		
					Project: 1			Project: 2			Project: 3		
					Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID		
					Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)		Depr. Rate:	0.1410% (A)	
					Begin Plant in Serv.:			Begin Plant in Serv.:			Begin Plant in Serv.:		
					Begin. Acc. Depr.:			Begin. Acc. Depr.:			Begin. Acc. Depr.:		
					Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:		
Mon.	Year	Total			Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
10	Jan 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
11	Feb 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
12	Mar 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
13	Apr 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
14	May 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
15	Jun 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
16	Jul 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
17	Aug 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
18	Sep 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
19	Oct 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
20	No 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
21	Dec 2013	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
22	Jan 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
23	Feb 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
24	Mar 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
25	Apr 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
26	May 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
27	Jun 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
28	Jul 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
29	Aug 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
30	Sep 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
31	Oct 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
32	No 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
33	Dec 2014	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
34													
35	13 Mon Avg	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
36	12 Mon Depr Exp	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Notes: (A) See WP A-5 (Act Depreciation.Rate).
 (B) P-5 projects should be included in total projected transmission projects for P-1
 (C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

**Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2014**

Total Projects Funded for Third Parties (B & C)				Description			Description			Description		
				Project: 1			Project: 2			Project: 3		
				SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
				Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)			Depr. Rate: 0.1410% (A)		
				Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -			Begin Plant in Serv. \$ -		
				Begin. Acc. Depr: -			Begin. Acc. Depr: -			Begin. Acc. Depr: -		
				Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
				Third Party:			Third Party:			Third Party:		
Mon.	Year	Total		Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
				\$ -			\$ -			\$ -		
Jan	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apr	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jun	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jul	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Aug	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sep	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Oct	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
No	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dec	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jan	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Feb	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Mar	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Apr	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jun	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Jul	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Aug	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sep	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Oct	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
No	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Dec	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Mon Avg		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 Mon Depr Exp		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes: (A) See WP A-5 (Act Depreciation.Rate).
 (B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
 (C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).