KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2018-01-08 11:38:49
Kansas Corporation Commission

/s/ Lynn M. Retz Form U-1

I. Retz Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

18-CONS-3272-CUIC

D-33,056

Disposal 🗸		Permit Number NE	w 3-5€
		API Number: 15-125-324	
Enhanced Recovery: Repressuring		Well Location	
Waterflood		N2 - SW_NW_NW en 10	Twp. 35 S. R. 15 ✓ E W
Tertiary	A A	065	
Date: November 26	•	l ————————————————————————————————————	_feet from
Operator License Number:	35473 Exp. 5.30.18	GPS Location: Lat:	
Operator: Streamli	ne Energy, 🖺 LC	(e.g. xx.xxxxx) Datum: NAD27 NAD83 V	
Address:906 N. N	<i>l</i> ain	Lease Description: NW/4 of the	
	enter KS 66783		
CC: Lesli B	, koc	Lease Name: Tuggle	Well Number: SWD
CC. LESTI D	arci	Field Name:	
			gomery
Contact Person: Justin Morris		Deepest Usable Water	KCC WICHI
Phone: 785-766-1278		Formation: Arbud	
Email: NA		Depth to Bottom of Formation:	NOV 2 2 2017
		Name of the Control o	RECEIVE
Check One: Old Well Being Converte	ed Newly Drilled Well	Well to be Drilled	A grammer of the states Out
Surface Elevation: feet We	and a second	Plug Back Depth: feet	
Datum of top of injection formation: Injection Formation Description:	teet (reference mean	sea ievei)	
Name	top / bottom	perf / open hole	depth
Albuckle	1	open at	to feet
			to feet
List of Wells/Facilities Supplying Produ			
attach additional sheets if necessary)	ced Saltwater of Other Fraids	Approved by the Conservation Div	naion.
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
Streamline Energy, LLC	Tuggle Lease	Sec.10 Twp.35 R.15E	See Attached
)			
Dandunian Farmatian	01-1- 0-1	T	2.11.76
Producing Formation Bartlesville	Strata Depth	lotal Dissolved S	Solids (if available)
	to feet		mg/l
	to feet		mg/l
3,	to feet		mg/l
Maximum Requested Liquid Injection Rate:	2500 bbls / day; or		
Maximum Requested Gas Injection Rate:	scf / day. Type of G	as:	,
Maximum Requested Injection Pressure:	500 neig		

Well Completion

Туре:	Tubing & Packer	Packerless	Tubingless

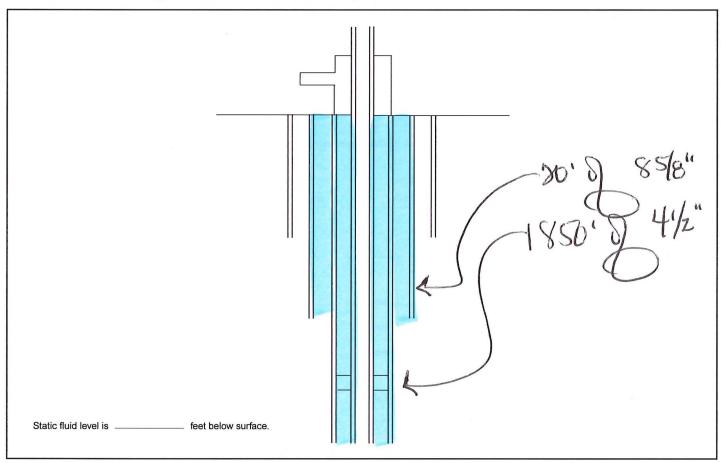
,	Conductor	Surface	Intermediate	Production	Tubing
Size		8.6250		4.5	
Setting Depth		20		1850	
Amount of Cement		15		195	
Top of Cement		0	7.25.2	0	
Bottom of Cement		20	4	1850	

If Alternate	11	cementing	complete	the	following:
II Allernale	"	Cerrieriuria.	COHIDIELE	uic	IUIIUVVIIIU.

Perforations / D.V. Tool at	feet, cemented to	feet with sx.
Tubing: Type		Grade
Packer: Type		Depth
Annulus Corrosion Inhibitor: Type		Concentration
List Logs Enclosed:	\$ \\	
	11	

Well Sketch

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary) Name: Legal Description of Leasehold: See Attached KCC WICHITA NOV 22 2017 I hereby certify that the statements made herein are true and correct to the best of m knowledge and belief RECEIVED November 2017 Subscribed and sworn before me this **Amy Burnett** Notary Public **Notary Public** State of Kansas My Commission Expires: My Appt. Exp: 11-3-10

Instructions:

- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

Operator:S	treamline Energ	y, LLC		Location of Well: NW/4 of the Sec.10 Twp.35S R.15E										
Lease:	Tuggle			965			from 🗸 N /	S Line of Section						
Well Number:	SWD			330				feet	from E /	/ W Line of Section				
County:	Montgomery			Sec	10	Twp	35	S. R.						
	ng information: applica		_			-		wells within a	a one-half mile ra	dius, all lease boundar				
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		A well -		injection w		tempor	ary aban	doned well	•					
	plug 	ged producer	water	supply wel	waw •									
<u> </u>		` '				1	=							
	hereby certifies that hereby complete and cor			dge.	riai	Luthorized A		Ala	and that	all of the information				
		Subse	cribed and sw		1	20	day of		lovember	, 2017				
	SE WITHIT ALL	Amy Burnett Notary Public		Notary	Public	tonix	Havv		^					
	KANSAS AAV	State of Kansa Appt. Exp: <u>11-3</u>	s 10	My Con	nmission Ex	rpires:	11	1-3-14	1					

## Page Five Form U-1 Affidavit of Notice Served Streamline Energy, LLC Application for: Re: Tuggle SWD NW/4 of the Sec.10 Twp.35S R.15E Well Name: Legal Location: November The undersigned hereby certificates that he / she is a duly authorized agent for the applicant, and that on the day , a true and correct copy of the application referenced above was delivered or mailed to the following parties: Note: A copy of this affidavit must be served as a part of the application. Name Address (Attach additional sheets if necessary) See Attached KCC WICHITA NOV 22 2017 RECEIVED Montgomery County Chronicle I further attest that notice of the filing of this application was published in the _____, the official county publication Montgomery county. A copy of the affidavit of this publication is attached. November

**Notary Public** State of Kansas My Appt. Exp: 1-3-19 My Commission Expires: Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the

Notary Public

Subscribed and sworn to before me-thf

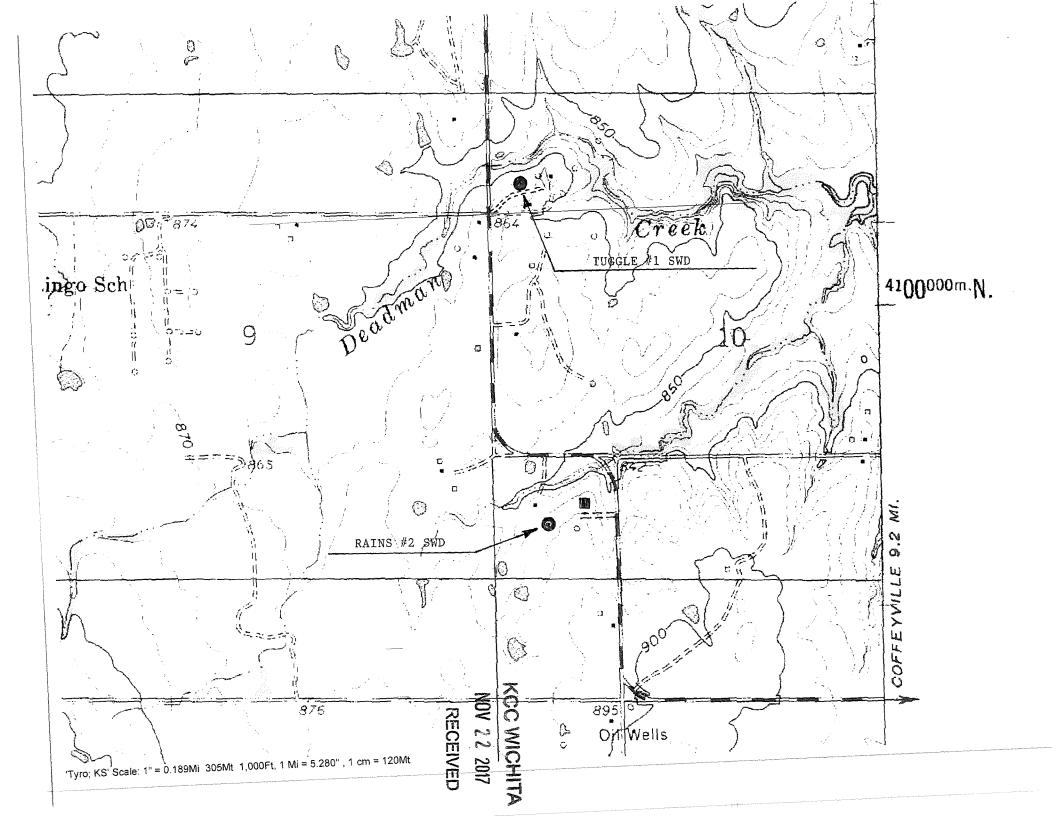
**Amy Burnett** 

Applicant or Duly Authorized Agent

day of

November

protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

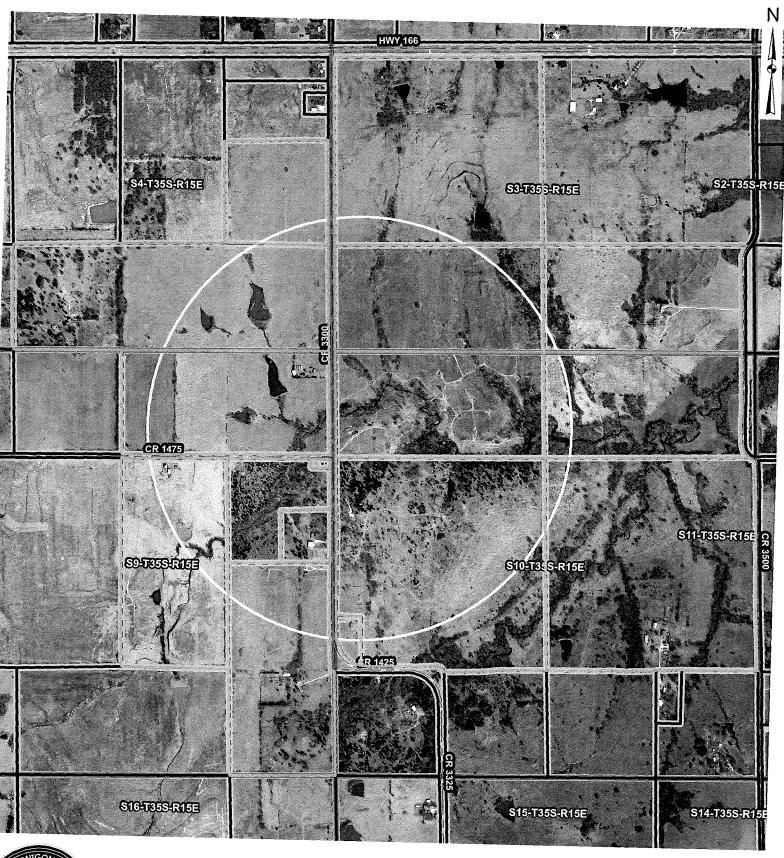


Well Inventory According to the KCC Streamline Energy, LLC

Lease Name	Well	API Number	Year Drilled	Year Ass Depth	County	Sec	Twp	Rge	Dir	Q4	Q3	Q2	Q1	Feet N-S	I-S Feet E-W E	-W	Well Type	Well Status	Oil Lease Codes
HETTIE TUGGLE	8	15-125-19658-0000		1190	Montgomery	10	35	15	Ε			N2	NW	3960 S	2640 V		OIL	IN	100712
TUGGLE	1	15-125-19652-0000		1190	Montgomery	10	35	15	Ε		SE	NW	NW	4290 S	990 V	٧	OIL	iN	100712
TUGGLE	11	15-125-23251-0000		1190	Montgomery	10	35	15	Ε	<b>S2</b>	SW	NE	NW	4125 S	1620 V	٧	OIL	IN	100712
TUGGLE	12	15-125-23252-0000		1190	Montgomery	10	35	15	Ε	N2	SW	NE	NW	4535 S	1620 V	٧	OIL	IN	100712
TUGGLE	13	15-125-23253-0000		1190	Montgomery	10	35	15	Ε	SW	SE	NE	NW	4125 S	2010 V	٧	OIL	IN	100712
TUGGLE	14	15-125-19308-0000		1190	Montgomery	10	35	15	Ε	SE	SE	NE	NW	4125 S	2400 V	٧	OIL	IN	100712
TUGGLE	16	15-125-24577-0000		1190	Montgomery	10	35	15	Ε	NW	SE	NE	NW	4515 S	2010 V	٧	OIL	IN	100712
TUGGLE	17	15-125-19309-0000		1190	Montgomery	10	35	15	Ε	NE	SE	NE	NW	4515 S	2400 V	٧	OIL	IN	100712
TUGGLE	18	15-125-19310-0000		1190	Montgomery	10	35	15	Ε	SW	NE	NE	NW	4710 S	2205 V	٧	OIL	IN	100712
TUGGLE	19	15-125-19311-0000		1190	Montgomery	10	35	15	Ε	SE	NW	NE	NW	4710 S	1815 V	٧	OIL	IN	100712
TUGGLE	2	15-125-19653-0000			Montgomery	10	35	15	Ε		NW	NW	NW	4790 S	330 V	٧	OIL	IN	100712
TUGGLE	20	15-125-19312-0000		1190	Montgomery	10	35	15	Ε	NE	NW	NE	NW	5100 S	1815 V	٧	OIL	IN	100712
TUGGLE	24	15-125-25734-0000	1982	1446	Montgomery	3	35	15	Ε	SW	SW	\$W	SW	165 S	165 V	٧	OIL	IN	100712
TUGGLE	4	15-125-19654-0000		1190	Montgomery	10	35	15	Ε		NW	NE	NW	4950 S	1650 V	٧	OIL	IN	100712
TUGGLE	5	15-125-19655-0000		1190	Montgomery	10	35	15	Ε		NE	NW	NW	5115 S	1155 V	٧	OIL	IN	100712
TUGGLE	6	15-125-19656-0000		1190	Montgomery	10	35	15	Ε		SW	NE	NW	4290 S	1350 V	٧	OIL	IN	100712
TUGGLE	7	15-125-19657-0000		1190	Montgomery	10	35	15	Ε		SW	NW	NW	4125 S	165 V	V	OIL	IN	100712

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#### **Tuggle Well**





GIS Department

Property Ownership Map Montgomery County, Kansas prepared under the direction of Kansas Department of Revenue Division of Property Valuation and

This map is for tax purposes only.
This map is not a legal survey.
This map is not intended for conveyances



Date of Map: 11/20/2017 1 inch = 1,200 feet

Montgomery County makes every effort to produce and publish he most current and occurate information possible. The data is provided as is without warranty or any representation of accurate progression, or progression of accurate progression, or progressi



# Tuggle Well Buffer

PAR_NUM	FullName	Address1	City	State	ZIP
0632321000000001040	NEWBY, CRAIG & JULIE	1438 CR 3300	COFFEYVILLE	KS	67337
0632320900000004000	RUARK, JAMES C	1425 CR 3300	COFFEYVILLE	KS	67337
0632320900000001030	HARRIS, ROBERT LEE & JEANETTE	PO BOX 274	DEWEY	OK _	74029
0632321000000003000	JONES, NOEL & LISA	RR# 1 BOX 6-1	WANN	OK	74083
0632321000000002000	CARNES, FLORENCE F	1611 CR 3500	COFFEYVILLE	KS	67337-9462
0632320300000004000	HARRIS 2002 MANAGEMENT TRST	PO BOX 287	COFFEYVILLE	KS	67337
0632320400000008000	MARTIN, EMMA JEAN	RR 1 BOX 224	WANN	OK	74083
0632320900000005010	BOUY, MITCHELL J	1455 CR 3300	COFFEYVILLE	KS	67337
0632320900000001000	WATT, LARRY D & CAROLYN A	399200 W 450 RD	COPAN	OK	74022
0632320900000005000	WATT, LARRY & CAROLYN	399200 W 450 RD	COPAN	OK	74022
0632320900000006000	OWENS, BRANDON W	2339 CR 2800	INDEPENDENCE	KS	67301-0000
0632321000000001030	NEWBY, WARREN K & LINDA L	3591 CR 1675	COFFEYVILLE	KS	67337
0632321000000001000	JONES, NOEL D II & LISA D	RT 1 BOX 6-1	WANN	OK	74083
0632320400000007000	MARTIN, EMMA JEAN	RR 1 BOX 224	WANN	OK	74083
0632320300000006000	JONES, NOEL & LISA	RR# 1 BOX 6-1	WANN	OK	74083
0632320300000007000	CARNES, FLORENCE F	1611 CR 3500	COFFEYVILLE	KS	67337-9462

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OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124 (620) 672-6491

109172 INVOICE NO.

#1 SWD STREAMLINE ENERGY LLC TUGGLE MONTGOMERY 965' FNL & 330' FWL of Sec. COUNTY ELEVATION: 862 GR STREAMLINE ENERGY LLC 906 N. Main Yates Center, KS 66783 AUTHORIZED BY: Justin Morris 1 mi. north, 3 mi. SCALE: 1" = 1000" west to Tyro, KS Set 5' & 3' wood stakes. 965 Level to slight slope pasture. GPS Coordinates: 37.0199606 95.7633538 NAD27 STAKE 330 3300 RDRD20

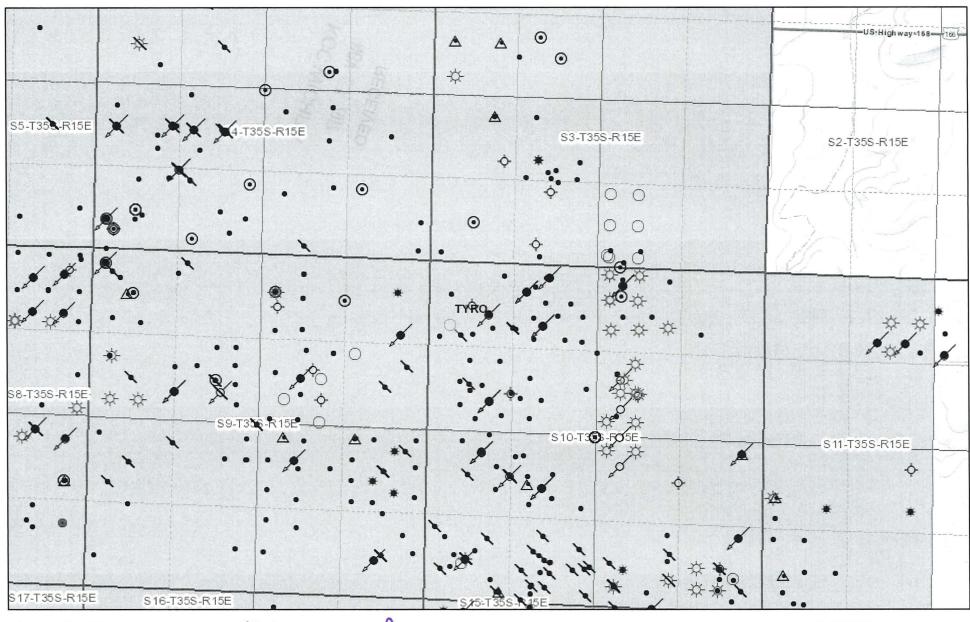
KCC WICHITA NOV 2 2 2017 RECEIVED

Taylor Printing Inc. • Balt. KS 57124 • 520-672-3656

10/10/17

DATE STAKED: -

## Tuggle Lease



His H Production Roberts & White Haw Production KC Crude, Inc.
Thorn & Hunt Tool Co. Ecc Energy Corp.
Ashley, Jim Company His M Production October 31, 17

Conningham Crode

1:18,056 0.15 0.3 0.6 mi 0.25 0.5

Sources: Esri, HERE, DeLome, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,