

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of an order to show cause issued) Docket No.: 23-CONS-3176-CSHO
to Great Plains Petroleum, Inc. (Operator) for)
a plugging order at the Stumps #4 well in) CONSERVATION DIVISION
Barton County, Kansas.)
_____) License No.: 30163

**MOTION FOR AN ORDER TO SHOW CAUSE, THE DESIGNATION OF A
PRESIDING OFFICER, AND THE SCHEDULING OF A PREHEARING
CONFERENCE**

Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively) moves the Commission for an Order to Show Cause, the designation of a presiding officer, and the scheduling of a prehearing conference in this matter. In support of its motion, Staff states as follows:

I. JURISDICTION AND LEGAL STANDARD

1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well.

The Commission has licensing authority under K.S.A. 55-155.

2. K.S.A. 55-162 provides the Commission authority to institute proceedings to enforce Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission.

3. K.A.R. 82-3-407(a) provides each injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution of fresh and usable water, prevent damage to sources of oil or gas, and confine fluids to the intervals approved for injection.

An injection well shall be considered to have mechanical integrity if there are no significant

leaks in the tubing, casing, or packer, and no fluid movement into fresh or usable water. An injection well's mechanical integrity shall be established at least once every five years.

4. K.A.R. 82-3-407(c) provides that the operator of any well failing to demonstrate mechanical integrity shall have no more than 90 days from the date of initial failure to repair and retest the well to demonstrate mechanical integrity, plug the well, or isolate any leaks to demonstrate the well will not pose a threat to fresh or usable water or endanger correlative rights.

5. K.A.R. 82-3-407(d) provides that mechanical failures or other conditions indicating that a well may not be directing injected fluid into the permitted or authorized zone shall be cause to shut in a well, and the operator shall orally notify the Conservation Division of any failures or conditions within 24 hours of knowledge. The operator shall submit written notice of a well failure within five days, with a plan for testing and repairing the well.

6. K.A.R. 82-3-407(g) provides that no injection well shall be operated before passing a mechanical integrity test (MIT). Failure to test a well to show mechanical integrity shall be punishable by a \$1,000 penalty, and the well shall be shut-in until the test is passed.

7. K.A.R. 82-3-408 provides that permits authorizing injection into wells remain valid for the life of the well, unless revoked by the Commission for just cause. K.A.R. 82-3-408(b) provides that modifications of any injection well permit may be made only upon application to the conservation division.

II. STAFF'S ALLEGATION OF FACT

8. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the Stumps #4 well (Subject Well), API #15-009-19144-00-01,¹ located in Section 3,

¹ The API number for this well was previously 15-009-19144-00-00, but changed to the current API number on August 4, 2022, after Staff revoked the injection permit for the well.

Township 17 South, Range 12 West, Barton County, Kansas. The Subject Well is a dually completed injection and production well.

9. On May 29, 1964, the Commission approved injection permit D-11,083 for the Subject Well.² The Commission modified the injection permit on August 7, 1989, to increase the maximum allowable injection quantity into the Subject Well.³

10. On July 24, 2018, the Commission issued a Penalty Order in Docket 19-CONS-3029-CPEN for the Subject Well. The Commission found that Operator committed one violation of K.A.R. 82-3-407 for not conducting a current and successful mechanical integrity test (MIT) on the Subject Well.⁴

11. On September 19, 2018, Staff sent a Notice of Violation letter to Operator indicating that the Subject Well did not meet the production tubing requirements stated in injection permit D-11,083.⁵ On April 17, 2019, Operator performed an MIT on the Subject Well, but Staff determined that the MIT was not satisfactory.⁶

12. On June 11, 2019, the Commission issued a Penalty Order in Docket 19-CONS-3395-CPEN for the Subject Well. The Commission found that Operator committed one violation of K.A.R. 82-3-408 for not being in compliance with injection permit D-11,083.⁷ The Commission concluded that the Subject Well was not constructed or operated as the injection permit required.⁸ The Commission also found that Operator failed to apply for a modification of the injection well permit as required by K.A.R. 82-3-408(b).⁹

² Exhibit A. The injection permit was originally granted as “C-11,083.”

³ Exhibit B.

⁴ Docket 19-CONS-3029-CPEN, ¶ 13 (Jul. 24, 2018).

⁵ Exhibit C.

⁶ Exhibit D.

⁷ Docket 19-CONS-3395-CPEN, ¶ 11 (Jun. 11, 2019).

⁸ *Id.* at ¶ 8.

⁹ *Id.* at ¶ 11.

13. On October 7, 2019, operator submitted a modification application for injection permit D-11,083.¹⁰ Staff sent a letter to Operator on November 7, 2019, requesting additional information regarding the application.¹¹ Operator did not supply the additional information, and the modification application expired on October 7, 2020.¹²

14. On May 23, 2022, Staff revoked injection permit D-11,083 for the Subject Well as the well had not passed a successful MIT and Operator had not submitted an approved modification for the injection permit.¹³

15. Staff believes that the Subject Well presents a potential threat to fresh and usable waters, as well as a potential source of waste. The Subject Well may allow the migration of fluids from one geological zone to another, thereby causing pollution or waste. Additionally, Operator did not construct or operate the Subject Well as required by injection permit D-11,083, and did not amend the injection permit. Operator has also failed to conduct a satisfactory MIT on the Subject Well since at least April 17, 2019.

16. Staff believes that the only way for the Subject Well to no longer present a potential threat of pollution or waste is for Operator to plug the well.

17. Based on the above allegation of facts, Staff requests the Commission cause Operator to come before it at a hearing to show why the Subject Well should not be immediately plugged by Operator.

WHEREFORE, for the reasons described above, Staff respectfully moves the Commission for an Order to Show Cause, the designation of a presiding officer, and the

¹⁰ Exhibit E.

¹¹ Exhibit F.

¹² Exhibit G.

¹³ Exhibit H.

scheduling of a prehearing conference that will allow further development of a procedural schedule in this matter.

Respectfully Submitted,

/s/Tristan Kimbrell
Tristan Kimbrell, #27720
Litigation Counsel
Kansas Corporation Commission
266 N. Main St., Ste. 220
Wichita, KS 67202
t.kimbrell@kcc.ks.gov

BEFORE THE STATE CORPORATION COMMISSION

OF THE STATE OF KANSAS

Before Commissioners: Willaim L. Mitchell, Chairman, John C. Woelk and Harry G. Wiles

In the matter of the application of FLOYD W. SMITH & COMPANY, INC. for an order permitting the disposal of salt water into their Well No. 4 described in paragraph "C" which is on their STUMPS LEASE, covering the NE/4 of Section 3, Township 17S, Range 12W

in the

ODIN FIELD

in

BARTON COUNTY, KANSAS

DOCKET NO. 74,010-C
(C-11,083)

CONSERVATION DIVISION

PERMITTING:

DISPOSAL OF SALT WATER

RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1964
CONSERVATION DIVISION
Wichita, Kansas

O R D E R

Now on this 29th day of May, 1964, the above entitled matter comes before the Commission for further consideration and disposition. The Commission, having examined the application and recommendations thereon, and being advised of field conditions, finds:

- THE COMMISSION FINDS: (A) That the production map shows the proposed well to be located in the Odin Field;
- (B) That salt water is desired to be introduced into the Arbuckle formation, which contains water as defined in Rule 82-2-400 "B", with open hole from a depth of approximately 3441.5 feet to a bottom depth of approximately 3505 feet;
- (C) That disposal is desired to be made into Well No. 4, located 330 feet from the South line and 330 feet from the West line of the NE/4 of Section 3, Township 17S, Range 12W, Barton County, Kansas;
- (D) That all available elevations in the area are shown on the production map;
- (E) That a complete log of the proposed disposal well will be filed upon completion of the well;
- (F) That complete casing information as required under Rule 82-2-401 is as follows:

SIZE	LENGTH	SEAT DEPTH	CONDITION	CEMENTED OR MUDDIED	EST. FT. ENCASED IN CEMENT	SACKS CEMENT USED
10 3/4"	277'	277'	Used	Cemented	All	150
7"	3441.5'	3441.5'	Used	Cemented	500'	100

(G) That salt water desired to be introduced will be produced from the following described wells and lease;

LEASE OWNER	LEASE NAME	LEASE DESCRIPTION	WELL NOS.
Floyd W. Smith & Co., Inc.	Stumps	NE/4 Sec. 3-17S-12W	1,2,3,4

DATE MAILED - - - 6-3-64

and from any well or wells on or that may be drilled on the above described lease, estimated at 100 barrels per day, minimum to 900 barrels per day maximum, to be introduced at gravity pressure at the well head;

(H) That a copy of this application, together with a copy of regulations on HEARINGS UPON OBJECTIONS OR COMPLAINTS, has been mailed or personally delivered to all operators of producing or drilling wells within one-half mile from the proposed disposal well, as listed below:

<u>OPERATOR'S CORRECT NAME</u>	<u>MAILING ADDRESS</u>
Alpine Oil & Royalty Company, Inc.	800 Bitting Building Wichita, Kansas

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That Floyd W. Smith & Company, Inc. be, and they are hereby permitted to dispose of salt water produced from the wells on the lease described in paragraph (G) into the Arbuckle formation into Well No. 4, described in paragraph (C), with open hole from a depth of approximately 3441.5 feet to a bottom depth of approximately 3505 feet, which said formation contains water as defined in Rule 82-2-400 "B"; said water estimated at 100 barrels per day minimum to 900 barrels per day maximum, to be introduced at gravity pressure at the well head; as provided for in the Rules and Regulations of the Commission.

IT IS FURTHER BY THE COMMISSION ORDERED: That the disposal authority granted by this order shall not be assigned, sold or transferred without the approval of this Commission.

THE COMMISSION HEREBY RETAINS JURISDICTION OF THE SUBJECT matter hereof and the parties hereto for the purpose of issuing from time to time such further orders, amendments, rules and regulations as may be necessary in connection with the above entitled matter if not specifically provided for in the Rules and Regulations of the Commission applying to the Disposal of Salt Water.

BY THE COMMISSION IT IS SO ORDERED:

Mitchell, Chm.; Woelk, Com.; Wiles, Com.

RAYMOND B. HARVEY, SECRETARY

APPROVAL RECOMMENDED:

J.P. Roberts
J. P. ROBERTS, ADMINISTRATOR

ATTEST:
A TRUE COPY
[Signature]
SECRETARY STATE CORPORATION
COMMISSION, STATE of KANSAS

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

Before Commissioners: Keith R. Henley, Chairman
Rich Kowalewski
Margalee Wright

In the matter of the application of) DOCKET NO. D-11,083
K & E DRILLING, INC. for an order)
amending paragraph G of the) CONSERVATION DIVISION
Commission's order dated May 29,)
1964, permitting the disposal of) LICENSE NO. 5266
salt water, into WELL NO. 4, which)
is on the STUMPS LEASE, covering)
the NE/4 of Section 03, Township)
17 South, Range 12 West in the ODIN)
FIELD in BARTON COUNTY, KANSAS, to)
increase the injection quantity on)
the original order as described)
in paragraph (1);)

ORDER

The above-entitled matter comes before the Commission for further consideration and disposition. The Commission, having taken the matter under advisement finds:

1. An application was filed on the 30th day of January, 1989, to amend paragraph G of the order dated May 29, 1964, in Docket No. D-11,083, to increase the injection quantity to 1,500 barrels per day maximum.

2. Proper notice has been furnished all parties having any interest herein. No protests have been filed and approval has been recommended by the Conservation Division.

3. Applicant's lease is located and described as follows:

NE/4 of Section 03, Township 17 South, Range 12 West in the Odin Field in Barton County, Kansas;

4. The application should be granted in accordance with the above findings.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That K & E Drilling, Inc., be, and is hereby granted an amendment to paragraph G of the order dated May 29, 1964, in Docket No. D-11,083 and that said applicant be permitted to increase the injection quantity as described in paragraph 1.

K & E DRILLING, INC. D-11,083 AMENDED DISPOSAL OF SALT WATER

IT IS FURTHER BY THE COMMISSION ORDERED: That the disposal authority granted by this Order shall not be assigned, sold or transferred without the approval of this Commission.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of issuing such further Order or Orders as from time to time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.

Henley, Chmn; Kowalewski, Com.; Wright, Com.

Dated: AUG 7 1989



Executive Director

Date Mailed: AUG 09 1989

CERTIFICATE OF SERVICE

I hereby certify that on AUG 09 1989,
I caused a true and correct copy of the foregoing Order to be
served by placing the same in the United States Mail, postage
prepaid, to the following parties:

Kansas Geological Survey
1930 Constant Avenue
Campus West
University of Kansas
Lawrence, Kansas 66044

Petroleum Information
Attn: Gene Rowe
P. O. Box 3326
Tulsa, Oklahoma 74101

Kansas Corporation Commission
District Office #4
2301 E. 13th
Hays, Kansas 67601

K & E Drilling, Inc.
100 S. Main
Suite #300
Wichita, Kansas 67202

Shirla R. McQueen
Shirla R. McQueen
Assistant General Counsel
Kansas Corporation Commission

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

September 19, 2018

NOTICE OF VIOLATION

Great Plains Petroleum, Inc. #30163
221 Circle Drive
Wichita, Kansas 67218-1207
(316) 685-8800

Re: Stumps #4
Docket #**D-11,083**
SW-SW-NE
Sec.03-17-12W
Barton County, Kansas

Attention: Mr. Rod Phares

During a file review of the above mentioned well it was found that this well is not in compliance with the UIC permit and/or Commission Rules and Regulations. Specifically the well *doesn't meet the production tubing requirements as stated in the permit.*

The use of this well is to be discontinued immediately until it has been brought back into compliance. Failure to bring this well back into compliance by **March 14, 2019**, may result in this matter being referred to our legal department, with a recommendation that the Commission take formal enforcement action, including assessment of monetary penalties.

If you have any questions regarding this matter please feel free to contact me at the Hays District Office at (785)261-6250.

Sincerely,

Darrel Dipman

Darrel Dipman
District 4 UIC officer

cc: Case Morris District Supervisor
Rene Stucky UIC Supervisor
Richard Williams Compliance officer

CASING MECHANICAL INTEGRITY TEST

DOCKET# D-11,083.00.00

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

Date injection started _____
API #15- 009-19144-00.00

SW SW NE, Sec 3, T 17 S, R 12 W
GPS:
2868' 2970 Feet from South Section Line
2323 2310 Feet from East Section Line
Lease 5 Tramps Well # 4
County BARTON

Operator: GREAT PLAINS PETROLEUM Operator License# 30163

Name & Address 221 CIRCLE DRIVE Contact Person ROD PHARES

WICHITA, KS. 67218 Phone (316) 685-8800

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 3000 bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Line PROD TUBING	Tubing
Size		<u>10 3/4</u>	<u>7"</u>	<u>2 3/8</u>	Size <u>2 3/8"</u>
Set at		<u>277'</u>	w/ <u>3442</u>	w/ <u>3277</u>	Set at <u>3293</u>
Cement Top		<u>0</u>			Type <u>LINED</u>
" Bottom		<u>277'</u>			

DV/Perf. _____ TD (and plug back) TD 3505 ft. depth

Packer type BAKER MODEL D Size 2 3/8 X 7" Set at 3293'

Zone of injection 3442 ft. to ft. 3502 Perf. or open hole OPEN HOLE

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I Pressures: 300# 300# 300# Set up 1 System Pres. during test _____

L WELL PRESSURE UP HELD Set up 2 Annular Pres. during test _____

D _____ Set up 3 Fluid loss during test _____ bbls.

A Tested: Casing or Casing - Tubing Annulus ** Failed as well is not constructed or operates as the permit requires. ID*

The bottom of the tested zone in shut in with PACKER

Test Date 04/17/2019 Using SHANE'S TANK SERVICE Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3293 feet

was the zone tested _____

Signature _____ Title NEED SIGNATURE

The results were Satisfactory _____ Marginal _____ Not Satisfactory **FAILED**
State Agent: _____ Title: E.C.R.S. Witness: YES NO

REMARKS: NOT CONSTRUCTED AS PERMITTED

KCC Origin. Conservation Div.: KDHE/T: 4 Dist. Office

Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)** **N**

GPS Lat 38.60240 GPS Long 098.63603 (If YES please describe in REMARKS) KCC Form U-7

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION TO AMEND INJECTION PERMIT**

Form U-8
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: D11083.0 4-JK
NE 1/4 Sec. 3 Twp. 17 S. R. 12 East West
2880 Feet from North / South Section Line
2575 Feet from East / West Section Line
 Lease: Stumps
 Well #: #4 15-009-19, 144-00-10
Barton County, Kansas
 Originally granted to: Mayfield-Smith

(All information above this line taken from the original permit)

Current Operator: License # 30163 Exp. 07/30/20 Contact Person: Rod Phares
 Company Name: Great Plains Petroleum, Inc.
(As listed on operator license)
 Address: 221 Circle Drive, Wichita, KS 67218
 Phone: 316 685-8800

Received
KANSAS CORPORATION COMMISSION

OCT 07 2019

CONSERVATION DIVISION
WICHITA, KS

It is requested that the (caption) (paragraph # _____) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: _____ psi maximum from the current permitted pressure of _____ psi.
- B. Change the authorized injection rate to: _____ bbl/day maximum from the current rate of _____ bbl/day.
- C. Add (_____) or delete (_____) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

(Attach additional sheets if necessary)

- D. Change the permit by: (_____) add the following repressuring wells: _____;
 (_____) change the injection formation; or (X) change well construction; or (_____) other:

Operator requests that the existing Arbuckle perforation at 3338 be added to the previous injection interval from 3142-3505.

Mall to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67212-1513

*(No CK
w/ U-8,
\$100.00 Required)*

Erika

U-8 page 1+2
only received
by UIC Dept.
\$100.00 Required.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION TO AMEND INJECTION PERMIT

Form U-8
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

- Salt Water Disposal
- Repressuring
- Other Enhanced Recovery

Permit Number: D11083.0 4-JK

NE 1/4 Sec. 3 Twp. 17 S. R. 12 East West

2880 Feet from North / South Section Line

2575 Feet from East / West Section Line

Lease: Stumps

Well #: #4 15-009-19,144-00-00

Barton County, Kansas

Originally granted to: Mayfield-Smith

(All information above this line taken from the original permit)

Current Operator: License # 30163 Exp. 07/30/20 Contact Person: Rod Phares

Company Name: Great Plains Petroleum, Inc.
(As listed on operator license)

Address: 221 Circle Drive, Wichita, KS 67218

Phone: 316 685-8800

Received
KANSAS CORPORATION COMMISSION

OCT 07 2019

CONSERVATION DIVISION
WICHITA, KS

It is requested that the (caption) (paragraph # _____) of the original permit be amended as follows:

- A. Change the authorized injection pressure to: _____ psi maximum from the current permitted pressure of _____ psi.
- B. Change the authorized injection rate to: _____ bbl/day maximum from the current rate of _____ bbl/day.
- C. Add (_____) or delete (_____) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

(Attach additional sheets if necessary)

- D. Change the permit by: (_____) add the following repressuring wells: _____ ;
(_____) change the injection formation; or (X) change well construction; or (_____) other:

Operator requests that the existing Arbuckle perforation at 3338 be added to the previous injection interval from 3442-3505.

Mall to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

(NOCK
W/U-8,
\$100.00 Required)

Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name _____ Legal Description of Leasehold _____

The ownership of the existing minerals on this lease and one of the leases on an offset quarter section have not been resolved at this time. We are currently preparing the documents for a title examination by our attorney.

We cannot proceed with the notice requirements until a final determination of ownership has been completed.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Received
KANSAS CORPORATION COMMISSION

OCT 07 2019

CONSERVATION DIVISION
WICHITA, KS

Paul A. Adams

Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 7th day of October, 2019

Cygnus Paul Sw

Notary Public

My Commission Expires: 4-30-2022

CINDY PATTON SMITH
Notary Public - State of Kansas
My Appl. Expires 2/20/2022

Instructions for Form U-8

Application to Amend Injection Permit

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
 - a) pages 1 and 2 of form U-1
 - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
 - c) a complete log of the well(s) to be added;
 - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Date: 11-7-2019

Operator: Great Plains Petroleum, Inc.
221 Circle Drive
Wichita, KS. 67218

RE: D-11083
Stumps #4
NE/4 SEC. 3-T17S-R12W
Barton Co. , KS.

Dear Operator,

KCC has reviewed your request to add additional perforations(from 3337-3340') to the existing permitted open hole interval in the Arbuckle (3342' to 3505'). The additional interval looks to be noncommercial, so this interval can be permitted for disposal purposes. I will need additional information.

- 1) Need page 2 of Form U-8 with the legal notices and names of surrounding Operators, Unleased mineral owners and land owners. Also, list the Surface owner of NE/4 SEC. 3-T17S-R12W.
- 2) Need pages 1-2-4-5 of Form U-1.
- 3) Need Publication stating you want to add additional perforations (3337'-3340') in the Arbuckle to the existing Permit. State the permitted rate is 3000 BWPD @ 0 psig.
- 4) Application fee is \$100.00

Thank you for your cooperation in this matter.
If you have any questions you may contact me at 316-337-6192.

Very truly yours,
Jerry Knobel- Geologist





**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION**

**DISMISSAL OF INJECTION APPLICATION
FOR INJECTION AUTHORITY**

Oper. License #: 30163

Permit #: D-11,083

Operator: Great Plains Petroleum, Inc.

Injection Well Name & No.: Stumps #4

Address: 221 Circle Drive

Location: 2880' FSL 2575' FEL

City: Wichita

Sec. 3 TWP 17S RGE 12 (E) (W)

State: Kansas

County: Barton

Zip Code: 67218

API #: 15-009-19144

Project Acreage: NE/4 of Sec. 3-T17S-R12W

On October 7, 2019, the Commission/Conservation Division received the above application seeking injection authorization. On October 7, 2020, the application expired and the Operator has not advised the Commission/Conservation Division of any progress or renewal of this application.

Based on the above information, the above application seeking injection authority is hereby dismissed without prejudice. If the Operator wishes to pursue injection authority for this well a new application will be required

Date Dismissed: October 13, 2021

/s/ Rene Stucky
Director, Underground Injection Control
Conservation Division



THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS
CONSERVATION DIVISION

CANCELLATION OF INJECTION AUTHORIZATION

Oper. License #: 30163

Permit #: D-11,083

Operator: Great Plains Petroleum, Inc.

Injection Well Name & No.: Stumps #4

Address: 221 Circle Dr.

Location: 2880' FSL 2575' FEL

City: Wichita

Sec. 3 TWP 17S RGE 12 (E) (W)

State: Kansas

County: Barton

Zip Code: 67218

API# : 15-009-19144

Project Acreage: NE/4 of Sec. 3-T17S-R12W.

On May 9, 1989, the Commission/Conservation Division granted a permit for the injection of produced salt water or other fluids approved by the Conservation Division into the above referenced well or enhanced recovery project.

The Division has determined that the well authorized by the permit failed the MIT and has not been corrected.

Based on the above information, the permit granting injection authority is hereby cancelled.

Date Cancelled: May 23, 2022

/s/ Todd Bryant
Underground Injection Control
Conservation Division

CERTIFICATE OF SERVICE

23-CONS-3176-CSHO

I, the undersigned, certify that a true and correct copy of the attached Motion for the Designation of a Presiding Officer and the Scheduling of a Prehearing Conference has been served to the following by means of first class mail and electronic service on January 6, 2023.

TODD BRYANT, GEOLOGIST SPECIALIST
KANSAS CORPORATION COMMISSION
266 N. Main St., Ste. 220
WICHITA, KS 67202-1513
t.bryant@kcc.ks.gov

TRISTAN KIMBRELL, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
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