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Filed Date: 11/22/2017
State Corporation Commission
of Kansas

THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Sunflower Electric	)	
Power Corporation for an Order Approving (i)	)	
Continued Use of the Target Financial Metric Ratio	)	Docket No. 17-SEPE-415-TAR
Levels Used in, and (ii) Amendments to, its	)	
Commission-Approved Formula-Based Rate for	)	
Recovery of Transmission Costs	)	

DIRECT TESTIMONY OF

JAMES BRUNGARDT
MANAGER OF REGULATORY RELATIONS

ON BEHALF OF

SUNFLOWER ELECTRIC POWER CORPORATION

NOVEMBER 22, 2017

Q: Please state your name.

A: My name is James Brungardt.

Q: By whom are you employed and what is your business address?

A: I am employed by Sunflower Electric Power Corporation ("Sunflower"). My business address is 301 W. 13th Street, Hays, Kansas.

Q: What is your present position at Sunflower?

A: I am the Manager of Regulatory Relations.

Q: Please describe your education, experience and employment history.

A: I received my Bachelor of Business Administration with concentrations in finance and marketing from Fort Hays State University. Prior to joining Sunflower, I worked for Midwest Energy, Inc. ("Midwest Energy") as a system operator. During my time at Midwest Energy I became a certified Reliability Coordinator through the North American Electric Reliability Corporation. I joined Sunflower in 2012 as a Regulatory Affairs Administrator where I worked closely with Sunflower management to lead a variety of regulatory projects and rate case filings. Throughout my time at Sunflower I have also been an active participant in numerous rate and regulatory filings at the Kansas Corporation Commission. I was promoted to my current position in July 2016.

Q: Have you testified before the Commission?

A: Yes. I filed Direct Testimony in Dockets 17-SEPE-415-TAR, 16-KCPE-593-ACQ, 18-MKEE-160-TFR, 16-GIME-403-GIE and the original filing of this docket.

Q: What is the purpose of your testimony?

A: I will provide support for Sunflower's revisions to its transmission formula rate template ("TFR") to reflect competitively bid projects. I will also provide a detailed description of the changes to the template along with explanations for how these changes will be implemented through Sunflower's annual TFR filing process. This testimony is being filed in conjunction with my original testimony in this docket and will provide a detailed explanation of the changes made to the template following lengthy discussions with Commission staff members.

Q: Are you providing any supporting exhibits?

A: Yes. I will be providing *Amended Exhibit 1: Revised Sunflower TFR Template.* It should be noted that this exhibit includes several changes from my previous exhibit filed in the original Application for this docket.

Q: Please explain why Sunflower is filing a Supplemental Application and Testimony in this docket.

A: As discussed in my original testimony, Sunflower's original filing on March 16, 2017 was focused on two main objectives:

1. Maintaining the existing coverage ratios in Sunflower's TFR following its payoff of its Residual Value Note ("RVN") to Rural Utilities Services.
2. Including adjustments for competitively bid projects in the Sunflower TFR template.

After a lengthy review process which included data requests and multiple conference calls, KCC Staff agreed with Sunflower's proposal to leave the coverage ratios unadjusted. However, KCC Staff had reservations about a number of the proposed competitive bid adjustments in the original formula. I am very pleased to report that after months of complex analysis and discussions, Sunflower and KCC Staff have mutually agreed on revisions to the Sunflower TFR template that give Sunflower more flexibility in the FERC Order 1000 bidding world. Given the magnitude of the changes from Sunflower's original filing and the complexity surrounding them, both parties agreed that it would be best for Sunflower to file a Supplemental Application and Testimony in this same docket to outline the agreed upon revisions to the TFR template.

COMPETITIVELY BID PROJECT ADJUSTMENTS

Q: Please outline the proposed changes to Sunflower's TFR template.

A: As discussed above, the changes to the template proposed in this filing are much different than those proposed in Sunflower's original filing. Below is a summary of the proposed changes beginning with the applicable tab of the template.

- **Actual Net Rev Req:** Added line 2 to subtract from the total transmission revenue requirement any Non-Transmission Related Adjustments included in tab A-7.
- **A-7 (Act. RTO Directed Proj):** Added column "o" to include Non-Transmission Related Competitive Bid Adjustments calculated on tab A-13. Added column "p" to calculate the adjusted gross revenue requirement following any adjustments in column "o".
- **A-13 (Actual Comp Bid Proj):** Added new tab to compare the difference between an individual project's traditional ATRR, ATRR with bid commitments

and the incremental costs and/or bid commitments of a new competitive project.

- **RTO Project Smry:** Add column "p" to include any Non-Transmission Related Competitive Bid Adjustments as calculated in tab P-7. Added column "q" to calculate the adjusted gross revenue requirement following any adjustments in column "p".
- **Projected Net Rev Req:** Add line 2 to subtract from the total transmission revenue requirement any Non-Transmission Related Competitive Bid Adjustments included in tab P-7.
- **P-7 (Proj Comp Bid Proj):** Added new tab to compare the difference between traditional ATRR, ATRR with bid commitments and the incremental costs and/or bid commitments of the new competitive project.

HOW TEMPLATE ADJUSTMENTS WILL BE USED

Q: How will each of the changes listed above be used for implementing competitively bid projects into the formula?

A: I think the best way to explain how these changes will be implemented is to begin on tab A-13 and explain how the Annual Transmission Revenue Requirement ("ATRR") is calculated under each section. A-13 consists of three separate sections used to calculate the individual revenue requirement for a project. First, there is the section titled *Traditional ATRR for Competitive Bid Project*. This section is used to calculate a revenue requirement based on the average system cost of the formula. In other words, this section calculates the revenue requirement for a competitively bid project as if it were input into the formula like any other Regional Transmission Organization (“RTO”) project list on tab A-7. As I described in my original testimony, the formula uses the system average of the total costs for each cost category to calculate a revenue requirement for each project. This section is for reference and does not directly enter into the calculations on tab A-13.

The second section in tab A-13 is titled *ATRR with Bid Commitments*. This section uses the bid commitment information submitted by Sunflower through the SPP Order 1000 bid process to calculate a revenue requirement based on what Sunflower committed to in its bid. The main difference between this section and the Traditional section is this section allows Sunflower to adjust individual pieces of the ATRR calculation. Whereas the Traditional section uses the average system cost to calculate a revenue requirement for the project, the Bid section allows Sunflower to adjust certain parts of the ATRR calculation in order to match what was committed to in the SPP bidding process.

The final section on tab A-13 is titled *ATRR with Incremental Costs and/or Bid Commitments*. This section uses the costs Sunflower incurred for the project to calculate a revenue requirement. The revenue requirement calculated in the *ATRR with Incremental Costs and/or Bid Commitments* section will then be compared to the bid commitments calculated in the *ATRR with Bid Commitments* section and a total difference will be shown in column “j” on line 25.

The total dollar amount calculated on line 25, column “j” in tab A-13 is labeled the Non-Transmission ATRR. As stated in Note C, the Non-Transmission ATRR amount cannot be greater than zero. This line is used to calculate the difference between the bid commitment (shown in the second section) and Sunflower's cost for the project as it is calculated in the *ATRR with Incremental Costs and/or Bid Commitments* section. If Sunflower's costs are greater than its bid commitment, a Non-Transmission ATRR amount will be calculated on line 25, column "j" in tab A-13 and included as an adjustment to the project's revenue requirement in tab A-7. If Sunflower's costs are lower than the bid cost the Non-Transmission ATRR value will be greater than zero. As I will describe in more detail below, the Non-Transmission ATRR adjustment will only be included in tab A-7 when the costs are greater than the bid commitment. If the costs are lower than the bid commitment no adjustment is necessary.

Q: Please define a Non-Transmission ATRR.

A: The Non-Transmission ATRR, or the Non-Transmission Related Competitive Bid Adjustment as it is named in tab A-7, is the amount of dollars above what was agreed to in the competitive bidding process and therefore will be removed from transmission rates. I will provide additional detail on Non-Transmission Related Adjustments shortly.

Q: How will the Non-Transmission ATRR value calculated on tab A-13 be included into the projects revenue requirement used for billing?

A: If the Non-Transmission ATRR value calculated on tab A-13 is less than zero, that value will be input into the new *Non-Transmission Related Competitive Bid Adjustment* column (column "o") in tab A-7 of the template. This new column will allow Sunflower to subtract from the revenue requirement the difference between what was agreed to in the bidding process and the costs incurred for the project.

If the costs incurred for the project are greater than what Sunflower agreed to in the bidding process, the amount above the competitive bid will be calculated as a Non-Transmission Related Competitive Bid Adjustment and will be subtracted from the projects revenue requirement calculated on tab A-7. It is important to point out that for competitive projects with bid commitments, the cost components of ATRR on tab A-7 are replaced with the amounts in column “j” of tab A-13. Therefore, tab A-13 is designed to compare the bid commitment against the project cost and determine if Sunflower’s costs exceeded its bid commitment and an adjustment is necessary.

Because the Non-Transmission ATRR adjustment needs to be completely eliminated from the revenue requirement collected through the formula, there is one last adjustment that needs to be made in the formula template. This final adjustment will happen on the Actual Net Rev Req tab. The addition of line 2, *Less: Non-transmission Related Competitive Bid Proj. Adjustment* will take the sum of the Non-Transmission Related Adjustments calculated in column “o” on tab A-7 and subtract that amount from the total transmission facilities used to calculate the revenue requirements on the Actual Net Rev Req tab. The adjustments on tab A-7 will subtract the Non-Transmission Related Adjustment from the individual projects revenue requirement and line 2 on the Actual Net Rev Req tab will subtract the total of those adjustments from the total transmission facilities used to calculate revenue requirements used for billing.

None of the changes proposed in this filing will be used to add costs to a project or the total transmission ATRRs, rather these proposed changes will be used to reduce the ATRR.

Q: Does every competitively bid project included in Sunflower's TFR need to have an adjustment?

A: No. The Non-Transmission ATRR adjustments are designed to calculate the difference between the bid commitment and project costs for only those projects in which Sunflower has made a bid commitment. It is very possible for Sunflower to have a competitive project in which it makes no bid commitments and, therefore, no adjustments will be necessary. In the event Sunflower has such a project, the TFR template tab A-7 would be used to calculate the project's revenue requirement and tab A-13 would be left blank. I have included Table 1 below to help illustrate this concept. For this example, assume we have a $20 million project awarded to Sunflower through the SPP bidding process with no bid commitments.

Table 1: Bid with No Commitments

Traditional ATRR	**Committed ATRR**	**Project ATRR**	**Non-Trans Related Adjustment**
$20M	$20M	$20M	$0
$20M	$18M	$18M	$0
$20M	$18M	$20M	$0
$20M	$18M	$16M	$0

As shown in Table 1, because Sunflower did not make any bid commitments for this competitively bid project, there are no Non-Transmission Related Adjustments necessary. The project is simply input into the formula in tab A-7 and the revenue requirement is calculated annually over the life of the project just as other RTO projects.

As another example, in Table 2 below, we will assume the same $20 million project example used in Table 1, but this time we will assume Sunflower made bid commitments in the SPP bidding process.

Table 2: Bid with Commitments

	Traditional ATRR	**Committed ATRR**	**Project ATRR**	**Non-Trans Related Adjustment**
Scenario 1	$20M	$18M	$18M	$0
Scenario 2	$20M	$18M	$20M	$(2M)
Scenario 3	$20M	$18M	$16M	$0

In the first scenario shown in Table 2, Sunflower's bid commitment is $18 million for the project and it achieved the target ATRR, so no adjustment was necessary. In the second scenario, Sunflower had bid commitments for the project's ATRR to be the same $18 million, but project costs were $20 million. Therefore, in this example, because Sunflower made bid commitments and went above the target ATRR, it will remove the $2 million difference from the TFR.

The third scenario in Table 2 shows Sunflower bidding with commitments of the same $18 million and achieving a revenue requirement of $16 million. Because Sunflower did not go above its bid commitment there is no adjustment necessary. In the third scenario, all transmission ratepayers benefit due to Sunflower's ability to perform better than the bid.

Q: Will Sunflower have the ability to adjust all competitively bid projects?

A: No. Sunflower and KCC Staff have agreed that Sunflower will limit the use of the competitive bid adjustments to only those projects which are in the Sunflower transmission zone.

BID COMMITMENTS

Q: Please explain a bid commitment as it relates to this filing.

A: A bid commitment is a commitment by Sunflower not to exceed a certain cost for a component of the revenue requirement calculation. For example, let's assume that through the SPP Order 1000 bidding process Sunflower committed to an interest rate not to exceed 5 percent. If Sunflower were to win the project, it would have to use an interest rate of no greater than 5% for that project's revenue requirement calculation. Because this is an example of a project in which Sunflower had commitments, tab A-13 of the template would be used to calculate the difference between what Sunflower agreed to in its bid and what it achieved.

To better illustrate how this 5% interest rate example would work, let's refer back to Table 2. Under the first scenario in Table 2, Sunflower committed to an $18 million bid cost and achieved it. This would be the same as Sunflower agreeing to a 5% interest rate and achieving that commitment.

The second scenario in Table 2 shows costs exceeding bid commitment costs by $2 million. In this example, Sunflower would have agreed in its bid not to exceed an interest rate greater than 5% but achieved a greater interest rate. Because Sunflower could not meet its bid commitments it must make a $2 million adjustment to remove those dollars from revenue requirements collected through the formula.

The third scenario in Table 2 represents a situation in which Sunflower over-performed what it agreed to in its bid. So, using the 5% interest rate commitment example, scenario three illustrates a situation in which Sunflower achieved an interest rate lower than the 5% commitment. Notice that in this example there is no adjustment made to the formula, and because the revenue requirement included in tab A-7 is pulled from the actual (column “j”) section of tab A-13 Sunflower ends up billing its customers less than what it had agreed to in its original bid. It is important to understand that this scenario does not mean Sunflower will under-recover the appropriate revenue for this project, but, rather, because Sunflower has performed better than its bid commitment it is able to lower the overall cost of its transmission service.

Q: Are there different types of bid commitments?

A: Yes. We believe, among others that may emerge, there can be “capped”, “discount”, and “fixed” commitments. A capped commitment is a not-to-exceed commitment. It is like that described above. Costs are the lower of the commitment or the cost achieved. The cap might be expressed in various ways, such as total dollars or as a rate (i.e., percent interest). A discount anticipates a set adjustment to a formula rate cost component. The rate component may change from year to year. The discount may be expressed as a fixed adjustment expressed in dollars, basis points, or a percentage adjustment to that component. For example, a bidder with an authorized ROE of 10% might commit to collect 80% of its authorized return. This would be 8% in that year but higher or lower in a future year if its authorized return changes. Or it might commit to a 200-basis point discount adjustment to its authorized return. Again 8% in the initial year but higher or lower in a future year if its authorized return changes. Finally, it might commit to a fixed component. Again, this might be expressed in dollars or as a rate. For example, a bidder might commit to a fixed or specified total annual revenue requirement. This would look much like a fixed or scheduled set of lease payments. The bidder would expect to receive that fixed amount regardless of whether the underlying cost component(s) achieved are higher or lower than the commitment. For example, a bidder might propose a fixed ROE of 10% for the life of the project. The bidder would expect to receive that 10% regardless of whether its authorized or achieved return was more or less in the future.

Q: Can your adjustments to your formula rate accommodate all these types of commitments?

A: We believe they can. However, since FERC, so far, has declined to accept at least some fixed commitments[1], we anticipated treating fixed commitments (if any) the same as capped commitments until FERC (and the KCC) provides clarity that we can do otherwise.

Q: Can all the different components of a project's revenue requirement be adjusted in the bid commitments section on tab A-13?

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[1] FERC Dockets EL15-86-000, AD16-18-000

A: No. One outcome of our discussion with Staff was to limit the items that can be adjusted. As discussed earlier, certain pieces of the projects revenue requirement calculation can be adjusted on tab A-13 to reflect what was agreed to in the SPP bidding process. I like to define these adjustable pieces as "committable items" because they are components in which Sunflower can make commitments not to exceed and properly reflect that in the formula. The committable items on tab A-13 include interest rate, target TIER, other taxes, and depreciation rate. Because numbers are input into these formula cells they are shaded blue. Any of the cells not shaded blue will use the average system cost from the approved formula and cannot be adjusted without Commission approval.

Q: Will all the adjustments listed above apply the same way to the projected sections of the Sunflower template?

A: Yes. The current Sunflower TFR approved by the Commission uses an actual test year to project rates for future years. The process for inputting competitively bid projects into the projected sections of the template will mirror the process described above.

REGULATORY PROCESS

Q: Why do you feel these proposed TFR revisions should be used to address competitively bid projects for Sunflower?

A: For more than a year I have been working with Sunflower staff to determine the best possible approach for addressing the FERC Order 1000 bid process and the changes associated with it. After months of research and discussion, Sunflower and KCC Staff were able to reach this mutually agreeable proposal for adjusting Sunflower's TFR to help account for Order 1000 projects. Through my research, I found that some companies may begin to create several subsidiary companies to create a new TFR for each competitively bid project and adjust that project accordingly. For example, if a transmission building company ("Transco") wanted to be as competitive as possible on a project, they could create a subsidiary company to adjust their TFR in a way in which they feel makes them the most competitive. Another example would be a company that creates a subsidiary to create a very low return on a certain project to win the bid.

Under Sunflower's revised TFR proposal, we will be able to make adjustments to competitively bid project(s) revenue requirements when necessary while still having the commitment to remove any of the costs above the bid. By revising the current TFR, Sunflower is gaining additional flexibility to compete with other FERC Order 1000 bid participants while eliminating the substantial cost and administrative burden associated with creating a subsidiary for each project.

Q: Is it possible there may be a need for additional changes to be made to this TFR template in the future?

A: Yes. As mentioned earlier, Sunflower and KCC Staff spent a great deal of time and effort to reach an end product that is amenable to Sunflower and benefits transmission ratepayers. While I am very appreciative of the time and effort KCC Staff put forth for this review, I am also aware that there may be certain things that the parties could not foresee during discussions. If in the future Sunflower staff feels it is necessary to adjust the template to account for any of these unforeseen changes, it will need to make a new filing with the Commission.

Q: Will these formula revisions affect Sunflower's annual TFR filing process or any of the corresponding protocols?

A: No. Under this proposal the filing process and the corresponding protocols will remain unchanged. Sunflower is requesting changes only to its TFR template in this filing.

Q: Does this conclude your testimony?

A: Yes. Thank you.

VERIFICATION

STATE OF KANSAS)
COUNTY OF ELLIS) ss:

James Brungardt, of lawful age, being first duly sworn on oath, states:

That he is Manager of Regulatory Relations for Sunflower Electric Power Corporation; that he has read the above and foregoing testimony and knows the contents thereof; and that the statements contained therein are true.

James Brungardt

James Brungardt

SUBSCRIBED AND SWORN to before me this 22nd day of November, 2017.

NOTARY PUBLIC - State of Kansas
Reneé K. Braun
My Appt. Expires 4/30/2018

Renee K. Braun

Notary Public

Commission Expires: April 30, 2018

EXHIBIT 1

Amended Exhibit 1: Revised Sunflower TFR Template

Rate Year	
Historic Year	-2
Total Pages	83

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Table of Contents

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the SEPC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

Page	Tab	Description
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-25	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
26	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
27-34	A-9 (Act. Incentive Plant)	Actual incentive returns
35	A-10 (Act. Third Party Proj)	Actual projects constructed by SEPC for Third Parties
36	A-11 (Act. A&G)	Actual Administrative and General Expenses
37-38	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
39	A-13 (Actual Comp Bid Proj)	ATRR Calculation for Actual Year Competitively Bid Projects
40-41	TU (True-up)	True-up adjustment and interest calculation
42-54	RTO Project Smry	Actual and projected RTO-directed projects
55-56	Spon Project Smry	Actual and projected Sponsor-funded projects
57-58	Third Party Project Smry	Actual and projected Third Party projects
59	Projected Net Rev Req	Projected net revenue requirements for next calendar year
60-64	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
65	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
66-71	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
72	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
73	P-3 (Proj. Trans. Network Load)	Projected transmission system load
74-80	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
81	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
82	P-6 (Proj. Third Party Projects)	Projected projects constructed by SEPC for Third Parties
83	P-7 (Proj Comp Bid Proj)	ATRR Calculation for Projected Year Competitively Bid Projects

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 0

Line No.	(1) Description	(2) Source	(3)	(4) Amount	
	A. Net Revenue Requirement Including True-Up				
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L43	#DIV/0!		
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L44	#DIV/0!		
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L45	#DIV/0!		
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L46	#DIV/0!		
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L47	#DIV/0!		
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L48	#DIV/0!		
7	Total	Sum (L1:L6)		#DIV/0!	
8					
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L51		#DIV/0!	
10					
11	**B. Point-to-Point Service**				
12	SEPC 12-CP. Peak Demand	WP P-3, L15		#DIV/0!	MW
13					
14	Annual Point-to-Point Rate in $/MW - Year	L9 / L12		#DIV/0!	
15	Monthly Point-to-Point Rate in $/MW - Month	L14 / 12 months		#DIV/0!	
16	Weekly Point-to-Point Rate in $/MW - Weekly	L14 / 52 weeks		#DIV/0!	
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	L14 / 260 days		#DIV/0!	
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L14 / 365 days		#DIV/0!	
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L17 / 16 hours		#DIV/0!	
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L18 / 24 hours		#DIV/0!	
21					
22	**C. Schedule 1 ARR**				
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12		#DIV/0!	
24					
25	**D. Schedule 1 Rate Calculations**				
26	SEPC 12-CP. Peak Demand	WP P-3, L15		#DIV/0!	MW
27					
28	Annual Point-to-Point Rate in $/MW - Year	L23 / L26		#DIV/0!	
29	Monthly Point-to-Point Rate in $/MW - Month	L28 / 12		#DIV/0!	
30	Weekly Point-to-Point Rate in $/MW - Week	L28 / 52		#DIV/0!	
31	Daily Point-to-Point Rate in $/MW - Day	L28 / 365		#DIV/0!	
32	Hourly Point-to-Point Rate in $/MW - Hour	L28 / 8760		#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, -2

Line No.	(1) **Description**	(2) **Reference**	(3)	(4)	(5) **Amount**
	REVENUE REQUIREMENTS (including approved incentives, if any)				
1	Total Transmission Facilities Gross Revenue Req.	Act Gross Rev, Pg. 2, L101, col. 6			#DIV/0!
2	Less: Non-transmission Related Competitive Bid Proj. Adjustment	A-7, L45			-
3	Adjusted Total Transm. FacilitiesGross Revenue Req.	L1 - L2			#DIV/0!
4					
5	Base Plan Gross Revenue Requirements	WP A-7, L23+ L27 + L31, Col. r	#N/A		
6	Balanced Portfolio Gross Revenue Requirement	WP A-7, L35, Col. r	#N/A		
7	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L39, Col r	#N/A		
8	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L43, Col. r	#N/A		
9	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. q	#DIV/0!		
10	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. r	#N/A		
11	Total	Sum (L5:L10)		#N/A	#N/A
12					
13	Zonal Gross Revenue Requirement	L3 - L11			#DIV/0!
14					
15	**REVENUE CREDITS**				
16					
17	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			#DIV/0!
18					
19	**NET REVENUE REQUIREMENT**				
20	Base Plan Net Revenue Requirements	L5	#N/A		
21	Balanced Portfolio Net Revenue Requirement	L6	#N/A		
22	ITP/Priority Projects-1 Net Revenue Requirement	L7	#N/A		
23	ITP/Priority Projects-2 Net Revenue Requirement	L8	#N/A		
24	Sponsored Project Net Revenue Requirements	L9	#DIV/0!		
25	Third Party Projects Net Revenue Requirements	L10	#N/A		
26	Total	Sum (L20:L25)		#N/A	
27					
28	Zonal Net Revenue Requirement	L13 - L17			#DIV/0!
29					

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission**
1	**RATE BASE:**						(Col 3 times Col 5)
2	PLANT IN SERVICE (13 month averages)						
3	Production	WP A-12, Pg. 1, L1 & L2	$ -		NA		$ -
4	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L3 Note O	-		DA	1.00000	-
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
6	Distribution	WP A-12, Pg. 1, L5	-		NA		
7	General	WP A-12, Pg. 1, L6	-		WS	#DIV/0!	#DIV/0!
8	Intangible & Other	WP A-12, Pg. 1, L7	-		WS	#DIV/0!	#DIV/0!
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	$ -				#DIV/0!
10							
11	ACCUMULATED DEPRECIATION (13 month averages)	Note Q					
12	Production	WP A-12, Pg. 1, L11 & L12	$ -		NA		$ -
13	Transmission (Excludes Capital Leases)	WP A-12, Pg. 1, L13, Note O	-		DA	1.00000	-
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
15	Distribution	WP A-12, Pg. 1, L15	-		NA		
16	General	WP A-12, Pg. 1, L16	-		WS	#DIV/0!	#DIV/0!
17	Intangible & Other	WP A-12, Pg. 1, L17	-		WS	#DIV/0!	#DIV/0!
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	$ -				#DIV/0!
19							
20	NET PLANT IN SERVICE (13 month averages)						
21	Production	L3- L12	$ -				$ -
22	Transmission (Excludes Capital Leases)	L4- L13	-				-
23	Less: Excluded Plant	L5- L14		$ -			-
24	Distribution	L6- L15	-				
25	General	L7- L16	-				#DIV/0!
26	Intangible & Other	L8- L17	-				#DIV/0!
27	TOTAL NET PLANT	Sum (L21:L26) - L23	$ -				#DIV/0!
28							
29	CONTRUCTION WORK IN PROGRESS						
30	Production	WP A-12, Pg. 1, L29	$ -				$ -
31	Transmission	WP A-12, Pg. 1, L30	-		DA	1.00000	-
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			*(Only for Column 6. Total Company Amounts S/B Unadjusted)*			
33	Distribution	WP A-12, Pg. 1, L31	-				
34	General Plant	WP A-12, Pg. 1, L32	-		WS	#DIV/0!	#DIV/0!
35	Total	L30 + L31 - L32 + L33 + L34	$ -				#DIV/0!
36							
37	ADJUSTMENTS TO RATE BASE						
38	Accumulated Deferred Income Taxes	WP A-3	$ -		DA	1.00000	$ -
39	Unrefunded Customer Advances for Construction	Note A			DA	1.00000	-
40	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L42	#DIV/0!		DA	1.00000	#DIV/0!
41	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L44, Note S	-		DA	1.00000	-
42	TOTAL ADJUSTMENTS	Sum (L38:L41)	#DIV/0!				#DIV/0!
43							
44	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L50 Note B	$ -		DA	1.00000	$ -
45							
46	WORKING CAPITAL						
47	CWC						
48	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b			NA		
49	O&M Expense Allocated to Transmission	Pg. 2, L74, Col (6)					#DIV/0!
50		Calculated Note C	$ -				#DIV/0!
51	Materials & Supplies--Transmission	WP A-12, Pg. 1, L54	-		TP	#DIV/0!	#DIV/0!
52	Materials & Supplies--Other	WP A-12, Pg. 1, L52, L53 & L55	-		NA		
53	Stores Expense	WP A-12, Pg. 2, L61	-		WS	#DIV/0!	#DIV/0!
54	Prepayments (Account 165)	WP A-12, Pg. 2, L63 (Note D)	-		GP	#DIV/0!	#DIV/0!
55							
56	TOTAL WORKING CAPITAL	Sum (L50:L55)	$ -				#DIV/0!
57							
58	Rate Base	Sum(L27, L35, L42, L44, L56)	#DIV/0!		RB =	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator		(6) Transmission
59	**O&M:**						(Col 3 times Col 5)
60	Transmission	KCC Report Pg. 35, L17, Col. b					
61	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)					
62	Less: Transmission Leases & Facility Charges	SEPC Records					
63	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	-				
64	Total Transmission O&M	L60 - Sum(L61:L63) (Note H)	$ -		TP	#DIV/0!	#DIV/0!
65	A&G -Adjusted	WP A-11, L8	$ -		WS	#DIV/0!	#DIV/0!
66	Plus: Safety Advertising	WP A-11, L9	-		WS	#DIV/0!	#DIV/0!
67	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-		DA	1.00000	-
68	Plus: Advertising -Transmission	WP A-11, L15	-		DA	1.00000	-
69	Plus: Research -Transmission	WP A-11, L20	-		DA	1.00000	-
70	Plus: Regulatory Exp -Transmission	WP A-11, L25	-		DA	1.00000	-
71	Plus: Corporate Visibility -Transmission	WP A-11, L31	-		WS	#DIV/0!	#DIV/0!
72	Subtotal A&G	L65 + Sum(L66:L71)	$ -				#DIV/0!
73	Transmission Lease Payments & Facility Charges	Note F	-		DA	1.00000	-
74	TOTAL O&M	L64 + L72 + L73	$ -				#DIV/0!
75							
76	**DEPRECIATION EXPENSE**	Note Q					
77	Production	KCC Report Pg. 38, L2, Col. c			NA	0.00000	$ -
78	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)			TP	#DIV/0!	#DIV/0!
79	Distribution	KCC Report Pg. 38, L2, Col. e	-		NA	0.00000	-
80	General	KCC Report Pg. 38, L2, Col. f			WS	#DIV/0!	#DIV/0!
81	Intangible & Other	SEPC Records	-		WS	#DIV/0!	#DIV/0!
82	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-		DA	1.00000	-
83	TOTAL DEPRECIATION	Sum(L77:L82)	$ -				#DIV/0!
84							
85	**TAXES OTHER THAN INCOME TAXES**	(Note I)					
86	LABOR RELATED						
87	Payroll	WP A-6, L9	$ -		WS	#DIV/0!	#DIV/0!
88	Highway and vehicle	WP A-6, L9	-		WS	#DIV/0!	#DIV/0!
89	PLANT RELATED						
90	Property	WP A-6, L9, (Note M)			GP	#DIV/0!	#DIV/0!
91	Gross Receipts	WP A-6, L9	-		NA		-
92	Other	WP A-6, L9	-		GP	#DIV/0!	#DIV/0!
93							
94	TOTAL OTHER TAXES	Sum(L87:L92)	$ -				#DIV/0!
95							
96	**RETURN**						
97	Return before incentives	L172	#DIV/0!		RB	#DIV/0!	#DIV/0!
98	Incentive return	L181					#N/A
99	Total Return	L97 + L98					#DIV/0!
100							
101	**GROSS REV. REQUIREMENT WITH INCENTIVES**	L74 + L83 + L94 + L99					#DIV/0!
102	LESS: Gross Revenue Requirements for Incentives	L98					#N/A
103							
104	**GROSS REV. REQUIREMENT WITHOUT INCENTIVES**	L101 - L102					#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission
105	**TRANSMISSION PLANT INCLUDED IN FORMULA**					(Col 3 times Col 5)
106	Total transmission plant, incl. capital and operating leases	WP-12, L3 + L4 + L10	$ -		DA 1.00000	$ -
107	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)		-	DA 1.00000	-
108	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)		-	DA 1.00000	-
109	Transmission plant included in rates	L106 - L107 - L 108	$ -			$ -
110	Percentage of transmission plant included in rates	L109 / L106			TP= #DIV/0!	
111						
112	**GROSS AND NET PLANT ALLOCATORS**					
113	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
114	Production	Pg 1, L3	$ -		NA	$ -
115	Total transmission plant, including leases (Note T)	WP-12, L3 + L4 + L10	-		DA 1.00000	-
116	Less: Excluded Plant	Pg 1, L5		-	DA 1.00000	-
117	Distribution	Pg 1, L6	-		NA	-
118	General & Intangible	Pg 1, L7 + L8	-		WS #DIV/0!	#DIV/0!
119	TOTAL GROSS PLANT	L114 + L115 - L 116 + L 117 + L118	$ -		GP = #DIV/0!	#DIV/0!
120						
121	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST)	(Note Q)				
122	Production	Pg 1, L12	$ -		NA	$ -
123	Total transmission plant, including leases	WP-12, L13 + L14 + L19	-		DA 1.00000	-
124	Less: Excluded Plant	Pg 1, L14		-	DA 1.00000	-
125	Distribution	Pg 1, L15	-			-
126	General & Intangible	Pg 1, L16 + L17	-		WS #DIV/0!	#DIV/0!
127	TOTAL ACCUM. DEPRECIATION	L122 + L123 - L 124 + L 125 + L126	$ -			#DIV/0!
128						
129	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)					
130	Production	L114 - L122	$ -			$ -
131	Total transmission plant, including leases	L115 - L123	-			-
132	Less Excluded Plant	L116 - L124		-		-
133	Distribution	L117 - L125	-			-
134	General & Intangible	L118 - L126	-			#DIV/0!
135	TOTAL NET PLANT	L130 + L131 - L 132 + L 133 + L134	$ -		NP = #DIV/0!	#DIV/0!
136						
137	**WAGES & SALARY ALLOCATOR (WS)**					
138	Production	KCC Pg. 37, L1, Col. d			-	$ -
139	Transmission	KCC Pg. 37, L2, Col. d			TP #DIV/0!	#DIV/0!
140	Distribution	KCC Pg. 37, L3, Col. d	-		-	-
141	Other (excluding A&G)	KCC Pg. 37, L4. L5 & L6, Col. d	-		-	-
142	Total	Sum (L138:L141)	$ -			#DIV/0!
143	Wage & Salary Allocator Calculation	Col 6, L142 / Col 3, L142			WS=	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission (Col 3 times Col 5)
144	**RETURN (R)**	Note N				
145	TIER Test					
146	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d				
147	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c				
148	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c				
149	Total Interest Expense	L147 + L148	$ -			
150	Target TIER	(Note P)	#DIV/0!			
151	Return Requirements (LT Interest plus Margin)	L149 * L150	#DIV/0!			
152	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L)				
153	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c				
154	Reserved for Future Use	(Note G)	-			
155						
156	Net Operating Return Req. (accrual basis)	L151 - L152 + L153 + L154 + L155	#DIV/0!			
157						
158	DSC Test					
159	Debt Service					
160	LT Interest Expense	L147	$ -			
161	Principal Payment	KCC Pg. 22, L18, Col. E (Note X)				
162	Debt Service	L160 + L161	$ -			
163	Target DSC	(Note P)	#DIV/0!			
164	Return Requirements	L162 * L163	#DIV/0!			
165	Less: Non Operating Income	L152	-			
166	Plus: Amortization of Debt Discount and Debt Expense	L153	-			
167	Net Operating Return Req. (cash basis)	L164 - L165 + L166	#DIV/0!			
168	Less: Depreciation Expense	L83	-			
169	Equivalent Return Requirements (accrual basis)	L167 - L168	#DIV/0!			
170						
171	Critical Ratio (TIER or DSC)	Greater of L156 or L169	#DIV/0!			
172	Return Requirements Greater of TIER or DSC Test	Greater of L156 or L169	#DIV/0!			
173	#DIV/0!	#DIV/0!	#DIV/0!			
174	Average Return on Rate Base	L172 / L58	#DIV/0!			
175						
176	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
177	**Plant Granted Incentive TIER Adder:**					
178	Total Incentive Plant	WP A-9, L27	#N/A			
179	Less: Total Accumulated Depreciation	WP A-9, L27	#N/A			
180	Net Incentive Plant	L178 - L179	#N/A			
181	Incentive Return	WP A-9, L27			#N/A	
182						
183						
184						
185						
186						
187	**Abandoned Plant:**					
188	Unamortized Abandoned Transmission Plant	L41 of Pg 1 (Note S)	$ -			
189	Return on Abandoned Plant	L174 * L188	#DIV/0!			
190	Amortization Expense for Abandoned Plant	L82 of Pg. 2	-			
191	Total Recovery for Abandoned Plant	Sum (L189:L190)			#DIV/0!	
192	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L181 +L185 + L191				#N/A

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, -2

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from SEPC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note	
A	Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
B	Includes only Land Held for Future Use associated with Transmission facilities.
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L74, Col. 6.
D	Prepayments are the electric related prepayments booked to Acct. 165 and reported on SEPC's KCC Annual Report Pg. 17, L20, Col. b.
E	Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate.
F	Lease and joint facilities charges included on L62, page 2 of 5, are those costs attributable to transmission service.
G	This line shall not be populated unless authorized by the Commission.
H	Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
I	Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
J	Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
K	Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. SEPC records this investment in a transmission plant account.
L	As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received.
M	If the transmission related component of property tax is specifically identified in SEPC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
N	Return is based on the maximum of either a TIER or DSC test.
O	Does not include leases since return associated with leased facilities is included in the lease payment.
P	The approved TIER and DSC rations will be established by the KCC. No change in TIER and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
Q	The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
R	Reserved for future use.
S	The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
T	The GP allocator is primarily used to allocate prepaid insurance payments; and Sunflower provide property insurance for leased facilities.
U	Reserved for future use.
V	Includes depreciation of capital lease improvements.
W	Reserved for future use.
X	Excludes Residual Value Note (RVN) balloon principal payment

ALLOCATION FACTORS

Line	Allocators	Description	Source	Amount
1	**RB**	Percentage of rate base attributable to transmission	Pg. 2, L58, Col.5	#DIV/0!
2	**TP**	Percentage of transmission plant included in rate base.	Pg. 3, L110, Col.5	#DIV/0!
3	**WS**	Percentage of transmission labor included in rates	Pg. 3, L143, Col.6	#DIV/0!
4	**DA**	Direct assignment		1.00000
5	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L119, Col.5	#DIV/0!
6	**NA**	Not applicable for the transmission formula rate.		-
7	**NP**	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L135, Col.5	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, -2

Line No.	(1) Description	(2) Reference	(3) Amount
A.	**Schedule 1 ARR**		
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	
2	Plus: Acct. 556 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-
3	Less: Scheduling, System Control and Dispatch Services		-
4	Less: Transmission Service Studies		-
5	Less: Reliability, Planning & Standards Dev. Services		-
6	Total	L1 + L2 - L3 - L4 - L5	$ -
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	$ -
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	-
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	$ -
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	$ -
B.	**Schedule 1 Rate Calculations**		
11	SEPC 12-CP. Peak Demand	WP A-2, L14	- MW
12	Annual Point-to-Point Rate in $/MW - Year	L9 / L11	#DIV/0!
13	Monthly Point-to-Point Rate in $/MW - Month	L12 / 12	#DIV/0!
14	Weekly Point-to-Point Rate in $/MW - Week	L12 / 52	#DIV/0!
15	Daily Point-to-Point Rate in $/MW - Day	L12 / 365	#DIV/0!
16	Hourly Point-to-Point Rate in $/MW - Hour	L12 / 8760	#DIV/0!

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Total Company		Non-Transmission	Transmission
1	**I. Rent from Electric Property, Account 454 (Note 12)**				
2	Account 4540001 - Other Rev -Rent Electric Property	$ -		$ -	$ -
3	Transmission:				
4	Farm Land Rental	-			
5	Rental From Cell Phone Attaches	-			
6	Equipment / Facilities Rental	$ -			
7	Rental Substation Property -Cell Towers	-			
8	Other Rental	-			
9	Total Transmission		$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)				
11					
12	**II. Other Operating Revenues To Reduce Revenue Requirement**				$ -
13					
14	**III. Other Electric Revenue, Account 456**				
15	(Provide data sources and necessary explanations in Notes below.)				
16	**Less:**				
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)				
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)				
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)				
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)				
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)				
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)				
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)				
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff				
25	Wholesale Distribution Revenue (WDR) (Note 2)				
26	Schedule 1 Revenue Point-to-Point Subtotal:				
27	Schedule 2 Revenue				
28	Schedules 3-6 Revenue			-	
29	Revenue for TO's Facilities Under Schedule 11				
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)				
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)				
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)				
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)				
34	Subtotal		$ -		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/-2 or Excess Sch. 11 Rev. (Note 9).		-		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L57)			-	
37	Other - Revenue from bundled transmission service to Members. (Note 4)				
38	Other -				
39	Other -			-	
40	Other - Revenue to cover use of administrative assets by other entities.(Note 7)		#DIV/0!	#DIV/0!	
41	Other - Revenue associated with covering losses. (Note 8)				
42	Other - Revenue from TDC type charges to members				
43	**Total Adjustments**				#DIV/0!
44	**Net 456 Account Transmission Related Activity**				#DIV/0!
45	**IV. Total Revenue Credits to Apply to Zonal Revenue Requirement**				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Revenue Credits
For the 12 Months Ended December 31, -2

Line	Description	Source		Amount
46	Total Sch. 11 Revenue Received in -2	L34		$ -
47				
48	Net Projected ATRR for Projects Completed as of 12/31/-2 for which Revenue was Received in -2	Notes 10, 11		
49	Johnson to Pioneer 115kV Line			
50	Johnson Corner Capacitor Bank =1			
51	Johnson Corner Capacitor Bank =2			
52	Holcomb to Fletcher 115kV (Wheatland Lessor)			
53	Holcomb to Plymell 115kV (MKEC Lessor)			
54	Plymell to Pioneer Tap 115kV (MKEC Lessor)			
55				
56				
57	Total Projected ATRR for Projects Completed as of 12/31/-2	Sum(L49:L54)	(Total goes in L36)	$ -
58				
59	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in -2	L46 - L57	(Total goes in L35)	$ -
60	Other Revenue Credits Applied to Zonal Revenue Requirements			#DIV/0!
61	Total Revenue Credits Applied to Zonal revenue requirements			#DIV/0!
62				

Notes:

(1) Data for this worksheet came from SEPC's Annual Report to the KCC and the Company's General Ledger.

(2) SEPC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.

(3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.

(4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the SEPC Members. See Note 2 as well.

(5) Reserved for future use.

(6) Reserved for future use.

(7) Revenue from other entities to cover use of administrative assets. The non-transmission portion is equal to Actual Revenue * (1-WS Allocator).

(8) Revenue associated with supplying energy losses.

(9) Schedule 11 revenue for projects not yet completed as of 12/31/-2 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/-2 is assigned as a revenue credit against zonal ATRR. See page 2, L59

(10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).

(11) None of the Schedule 11 revenue received in -2 was associated with projects completed as of 12/31/-2

(12) Excludes lease revenue on assets expected to be recorded as long-term leases.

Sunflower Electric Power Corporation (SEPC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, -2

Line	Date	Hour Ending	SEPC's Native System Peak Load	Adjustment	Adjusted SEPC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the SEPC Transmission System	SEPC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1				-	-		-	-			-	-	-	
2				-	-		-	-			-	-	-	
3				-	-		-	-			-	-	-	
4				-	-		-	-			-	-	-	
5				-	-		-	-			-	-	-	
6				-	-		-	-			-	-	-	
7				-	-		-	-			-	-	-	
8				-	-		-	-			-	-	-	
9				-	-		-	-			-	-		#DIV/0!
10				-	-		-	-			-	-		#DIV/0!
11				-	-		-	-			-	-		#DIV/0!
12				-	-		-	-			-	-		#DIV/0!
13	Total		-	n/a	-	-	-	-	-	-	-	-	-	
14	12-CP		-	n/a	-	-	-	-	-	-	-	-		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Sunflower Electric Power Corporation (SEPC)
Allocation of ADIT
For the 12 months ended December 31, -2

SEPC is a taxable cooperative subject to income taxes to the extent that income or losses are allocated to nonpatron activity. The ADIT as of 12/31/15 is $0. See Note 6 of the notes to combined financial statements found in the 2015 Audit Report for additional information on the calculation of ADIT.

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

Line		13 -Month Average Balance		
1				
2		Plant in Service	Depr. Reserve	Net
3	**I. GSU Values Transferred from Transmission**			
4	Total GSUs in Transmission Plant	$ -	$ -	$ -
5				
6	**II. Radial Lines, 34kV and Substation Facilities Transferred**			
7	Radial Lines	$ -	$ -	$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	$ -	$ -	$ -
12				
13	**III. Net Transfer From Trans. (L4 + L11)**	$ -	$ -	$ -

Sunflower Electric Power Corporation (SEPC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, -2

IV. 13 Month Average -Gross Plant

Line		Gross Plant													
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
14	GSU														$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
16	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
19	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

V. 13 Month Average -Accumulated Deprecation

		Accumulated Depreciation													
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
20	GSU														$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
22	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
25	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)													
		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
28	Substation -Transferred to Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
31	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Sunflower Electric Power Corporation (SEPC)
Worksheet A-5 - Depreciation Rates
As of December 31, -2

Line	A/C	Description			Rate
1	301	Organization			
2	302	Franchises			
3	303	Misc Intangible Plant			
4	350	Land & Land Rights			
5	352	Structures and Improvements			
6	353	Station Equipment			
7	354	Towers and Fixtures			
8	355	Poles and Fixtures			
9	356	Overhead Conductors and Devices			
10	357	Underground Conduit			
11	358	Underground Conductors and Devices			
12	389	Land and Land Rights			
13	390	Structures and Improvements			
14	391	Office Furniture and Equipment			
15	39106	Gen Plt-SJ OffMachines1987			
16	39102	Gen Plt-Computer Hardware			
17	39104	Gen Plt-Software			
18	392	Transportation Equipment			
19	393	Stores Equipment			
20	394	Tools, Shop and Garage Equipment			
21	395	Laboratory Equipment			
22	396	Power Operated Equipment			
23	397	Communication Equipment			
24	398	Miscellaneous Equipment			
25	399	Other Tangible Property			
26					
27	Weighted Average Transmission Depreciation Rate				
28	Transmission Depreciation Expense in -2		Actual Gross Rev Req L78, Col (3)	$	-
29	Transm. Plant in Service (12 mo. avg. Dec., -3 to Nov., -2)		WP A-12, L9	$	-
30	Average Annual Transmission Depreciation Rate		L28 / L29		#DIV/0!
31	Average Monthly Transmission Depreciation Rate		L30 / 12		#DIV/0!

Notes

Sunflower Electric Power Corporation (SEPC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, -2

Source: KCC Annual Report, Pg. 42

Line No.	Description	Electric Acct 408.1, 409.1	Excluded	Adjusted	Payroll	Highway & Vehicle	Property	Gross Receipts, Uses & KC Earning Tax	Other	Other Misc	Total of Cost Distribution
1	Ad Valorem			-			-				-
2	Excise			-		-					-
3	Franchise -Corporate			-				-			-
4	Payroll (Note A)			-	-						-
5	Transaction			-				-			-
6	Property Taxes (Note A)										
7	KC Earnings			-				-			-
8	Miscellaneous			-					-		-
9		-	-	-	-	-	-	-	-	-	-
10											
11	Income Taxes (Note B)										
12	Federal										
13	State										
14											
15		-									

Notes

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

B Income taxes are associated with Sunflower Electric Holdings (Old Sunflower).

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

Line	Description	Source	Total System	
1	Transm. Gross Plant, incl. Leases, excl. Excluded Plant	Actual Gross Rev Req L109, Col 6	$ -	
2	Transmission Net Plant in Service (Excludes Leases)	Actual Gross Rev Req L22, Col. 6	$ -	
3	Plus: Net Plant Attributable to Capital Lease Projects	A-12, Pg. 1, L23	-	Investment associated with capital leases is recorded on Sunflower's books.
4	Plus: Net Plant Attributable to Operating Lease Projects	A-12, Pg. 1, L28	-	Investment associated with operating leases is not recorded on Sunflower's books.
5	Less: Net Plant Excl. for O&M, Other Taxes and General Plant	Note A	-	
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	$ -	
7	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L74 - L73	#DIV/0!	Excludes lease payments and Facilities charges
8	Percent of Net Plant	L7 / L6	#DIV/0!	
9	Other Taxes	Actual Gross Rev Req L94	#DIV/0!	
10	Percent of Net Plant	L9 / L6	#DIV/0!	
11	General & Intangible Plant Allocation			
12	Depreciation	Actual Gross Rev Req L80 + L81	#DIV/0!	
13	Return	Actual Gross Rev Req ((L25+L26) / L27)*L97	#DIV/0!	
14	Total	L12 + L13	#DIV/0!	
15	Percent of Net Plant	L14 / L6	#DIV/0!	
16	Return (New Facilities)		#DIV/0!	
		#DIV/0!		

Note A: For some Special Projects, constructed on behalf of others, SEPC may contract with the other party to provide O&M for the subject facilities. In such instances, the O&M is not recorded on SEPC's books. No such projects existed in -2.

I. Summary of Actual RTO Directed Transmission Projects **(See Note G)**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
	Project No.	Project ID	Description	In Service Date	Gross Plant (see below)	Net Plant (see below)	O&M and A&G Allocated Expense (f * L8)	Other Taxes (f * L10)	General Plant Allocation (f * L15)	Depreciation Expense (see below)		Non Incentive Return (f * L16)	Incentive Return (WP A-9)	Gross Revenue Requirements (g+h+i+j+k+l+m)	Non-Transm Related Competitive Bid Adjustment	Adjusted Gross Revenue Requirements (n) + (o)
	A. Base Plan Projects (Sunflower Owned)															
17	1	0	$0.00	AUG-10	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
18	2	0	$0.00	MAY-12	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
19	3	0	$0.00	MAY-12	#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
20	4	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
21	5	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
22	6	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
23	Total Base Plan Projects (Sunflower Owned)				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A	-	#N/A
											Lease Payments					
	B. Base Plan Projects (Capital Lease)															
24	1	0	0	NOV-13	#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
25	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
26	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
27	Total Base Plan Projects (Capital Leases)				#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A	$ -	#N/A
											Lease Payments					
	C. Base Plan Projects (Operating Lease)															
28	1	0	0	JUN-12	#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
29	2	0	0	JUN-12	#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
30	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A		#N/A
31	Total Base Plan Projects (Operating Leases)				#N/A	#N/A	#N/A	#N/A	#N/A		$ -			#N/A	$ -	#N/A
	D. Balanced Portfolio Projects															
32	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
33	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
34	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
35	Total Balanced Portfolio Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A	$ -	#N/A
	E. ITP Priority 1 Projects															
36	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
37	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
38	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
39	Total ITP Priority 1 Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A	$ -	#N/A
	F. ITP Priority 2 Projects															
40	1	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
41	2	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
42	3	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A		#N/A
43	Total ITP Priority 2 Projects				#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!		#N/A	#N/A	#N/A	$ -	#N/A
44																
45	Total Non-Transmission Related Competitively Bid Project Adjustment														$ -	

Note G: For competitively bid projects, data for columns e through l are taken from Worksheet A-13.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for *Sunflower Owned* Base Plan Funded Projects:

			Project:	1		**Project:**	2		**Project:**	3	
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
46	-3	Dec									
47	-2	Jan		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
48	-2	Feb		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
49	-2	Mar		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
50	-2	Apr		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
51	-2	May		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
52	-2	Jun		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
53	-2	Jul		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
54	-2	Aug		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
55	-2	Sep		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
56	-2	Oct		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
57	-2	Nov		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
58	-2	Dec		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
59				Sum lines 47 - 58	#DIV/0!		Sum lines 47 - 58	#DIV/0!		Sum lines 47 - 58	#DIV/0!
60			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:			-3 EOY Accum. Depr:		

		Total													
61	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
62			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
63	2010	$ -	$ -	$ -	2010			$ -	$ -	$ -	$ -	$ -	$ -	$ -
64	2011	$ -	$ -	$ -	2011			$ -	$ -	$ -	$ -	$ -	$ -	$ -
65	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
66	2013	$ 3,744,619	$ 158,849	$ 3,585,770	2013			$ -			$ -			$ -
67	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
68	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
69	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
70	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
71	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
72	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
73	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
74	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
75	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
76	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
77	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
78	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
79	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
80	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
81	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
82	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
83	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
85	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

II. Calculation of Net Plant for *Sunflower Owned* Base Plan Funded Projects (cont'd):

			Project:	4		**Project:**	5		**Project:**	6	
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
86	-3	Dec	$ -			$ -			$ -		
87	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
88	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
89	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
90	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
91	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
92	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
93	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
94	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
95	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
96	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
97	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
98	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
99				Sum lines 87 - 98	#DIV/0!		Sum lines 87 - 98	#DIV/0!		Sum lines 87 - 98	#DIV/0!

		Total												
100						-3 EOY Accum. Depr:			-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-	
101	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
102		**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**		
103	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
104	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
105	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
106	2013	$ -	$ -	$ -	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
107	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
108	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
109	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
110	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
111	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
112	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
113	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
114	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
115	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
116	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
117	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
118	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
120	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
121	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
122	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
123	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
124	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
125	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
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III. Calculation of Net Plant for *Capital Lease* Base Plan Funded (BPF) Projects:

			Project:	*1*		**Project:**	*2*		**Project:**	*3*	
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
			Sum of monthly lease payments			Sum of monthly lease payments		$ -	Sum of monthly lease payments		
	Year	**Month**	**Plant Balance by Month**	**Annual Rate**	**Equivalent Amortization Expense**	**Plant Balance by Month**	**Annual Rate**	**Equivalent Amortization Expense**	**Plant Balance by Month**	**Annual Rate**	**Equivalent Amortization Expense**
126	-3	Dec				$ -			$ -		
127	-2	Jan			$ -	$ -		$ -	$ -		$ -
128	-2	Feb		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
129	-2	Mar		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
130	-2	Apr		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
131	-2	May		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
132	-2	Jun		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
133	-2	Jul		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
134	-2	Aug		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
135	-2	Sep		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
136	-2	Oct		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
137	-2	Nov		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
138	-2	Dec		0.00%	$ -	$ -	0.00%	$ -	$ -	0.00%	$ -
139				Sum lines 127 - 138	$ -		Sum lines 127 - 138	$ -		Sum lines 127 - 138	$ -
140			-3 EOY Accum. Amort:			-3 EOY Accum. Amort:	-		-3 EOY Accum. Amort:	-	

		Total													
141	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
142			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
143	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
144	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
145	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
146	2013	$ 340,989	$ 5,655	$ 335,334	2013			$ -	$ -	$ -	$ -	$ -	$ -	$ -
147	2014	$ -	$ -	$ -	2014			$ -	$ -	$ -	$ -	$ -	$ -	$ -
148	2015	$ -	$ -	$ -	2015			$ -	$ -	$ -	$ -	$ -	$ -	$ -
149	2016	$ -	$ -	$ -	2016			$ -	$ -	$ -	$ -	$ -	$ -	$ -
150	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
151	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
152	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
153	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
154	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
155	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
156	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
157	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
158	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
159	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
160	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
161	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
162	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
163	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
164	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
165	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

IV. Calculation of Net Plant for *Operating Lease* Base Plan Funded (BPF) Projects:

						Project: 1			Project: 2			Project: 3		
						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
						Sum of monthly lease payments			Sum of monthly lease payments			Sum of monthly lease payments		
				Year	Month	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense	Plant Balance by Month		Equivalent Amortization Expense
166				-3	Dec							$ -		
167				-2	Jan							$ -		$ -
168				-2	Feb							$ -		$ -
169				-2	Mar							$ -		$ -
170				-2	Apr							$ -		$ -
171				-2	May							$ -		$ -
172				-2	Jun							$ -		$ -
173				-2	Jul							$ -		$ -
174				-2	Aug							$ -		$ -
175				-2	Sep							$ -		$ -
176				-2	Oct							$ -		$ -
177				-2	Nov							$ -		$ -
178				-2	Dec							$ -		$ -
179							Sum lines 167 - 178	$ -		Sum lines 167 - 178	$ -		Sum lines 167 - 178	$ -
180		Total				-3 EOY Accum. Amort:			-3 EOY Accum. Amort:			-3 EOY Accum. Amort:	-	
181	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
182		13 Month Averages					13 Month Averages			13 Month Averages			13 Month Averages	
183	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
184	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
185	2012	$ -	$ -	$ -	2012			$ -			$ -	$ -	$ -	$ -
186	2013	$ -	$ -	$ -	2013			$ -			$ -	$ -	$ -	$ -
187	2014	$ -	$ -	$ -	2014			$ -			$ -	$ -	$ -	$ -
188	2015	$ -	$ -	$ -	2015			$ -			$ -	$ -	$ -	$ -
189	2016	$ -	$ -	$ -	2016			$ -			$ -	$ -	$ -	$ -
190	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
191	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
192	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
193	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
194	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
195	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
196	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
197	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
198	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
199	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
200	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
201	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
202	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
203	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
204	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
205	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

V. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

			Project: 7			**Project:** 8			**Project:** 9		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
206	-3	Dec	$ -			$ -			$ -		
207	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
208	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
209	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
210	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
211	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
212	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
213	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
214	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
215	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
216	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
217	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
218	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
219				Sum lines 207 - 218	#DIV/0!		Sum lines 207 - 218	#DIV/0!		Sum lines 207 - 218	#DIV/0!

220		**Total**				-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-	
221	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
222		13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages		
223	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
224	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
225	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
226	2013	$ -	$ -	$ -	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
227	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
228	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
229	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
230	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
231	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
232	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
233	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
234	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
235	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
236	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
237	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
238	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
239	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
240	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
241	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
242	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
243	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
244	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
245	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
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VI. Calculation of Net Plant for ITP / Priority 1 Projects

			Project: *1*			**Project:** *2*			**Project:** *3*		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
246	-3	Dec	$ -			$ -			$ -		
247	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
248	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
249	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
250	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
251	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
252	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
253	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
254	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
255	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
256	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
257	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
258	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
259				Sum lines 247 - 258	#DIV/0!		Sum lines 247 - 258	#DIV/0!		Sum lines 247 - 258	#DIV/0!

		Total													
260						-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-	
261	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
262			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
263	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
264	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
265	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
266	2013	$ -	$ -	$ -	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
267	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
268	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
269	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
270	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
271	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
272	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
273	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
274	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
275	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
276	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
277	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
278	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
279	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
280	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
281	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
282	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
283	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
284	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
285	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, -2

VII. Calculation of Net Plant for ITP / Priority 2 Projects

			Project:	*1*		**Project:**	*2*		**Project:**	*3*	
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
286	-3	Dec	$ -			$ -			$ -		
287	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
288	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
289	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
290	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
291	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
292	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
293	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
294	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
295	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
296	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
297	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
298	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
299				Sum lines 287 - 298	#DIV/0!		Sum lines 287 - 298	#DIV/0!		Sum lines 287 - 298	#DIV/0!

		Total												
300						-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-	
301	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
302			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
303	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
304	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
305	2012	$ -	$ -	$ -	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
306	2013	$ -	$ -	$ -	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
307	2014	$ -	$ -	$ -	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
308	2015	$ -	$ -	$ -	2015	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
309	2016	$ -	$ -	$ -	2016	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
310	2017	$ -	$ -	$ -	2017	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
311	2018	$ -	$ -	$ -	2018	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
312	2019	$ -	$ -	$ -	2019	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
313	2020	$ -	$ -	$ -	2020	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
314	2021	$ -	$ -	$ -	2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
315	2022	$ -	$ -	$ -	2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
316	2023	$ -	$ -	$ -	2023	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
317	2024	$ -	$ -	$ -	2024	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
318	2025	$ -	$ -	$ -	2025	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
319	2026	$ -	$ -	$ -	2026	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
320	2027	$ -	$ -	$ -	2027	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
321	2028	$ -	$ -	$ -	2028	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
322	2029	$ -	$ -	$ -	2029	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
323	2030	$ -	$ -	$ -	2030	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
324	2031	$ -	$ -	$ -	2031	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
325	2032	$ -	$ -	$ -	2032	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, -2

I. Summary of Actual Sponsored Projects

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Project No.	**Project ID**	**Description**	**In Service Date**	**Gross Plant** (see below)	**Net Plant** (see below)	**O&M and A&G Expense** (f * L8)	**Other Taxes** (f * L10)	**Gerneral Plant Allocation** (f * L15)	**Depreciation Expense** (see below)	**Non Incentive Return** (f * L16)	**Incentive Return** (WP A-9)	**Revenue Requirements** (g + h + i + j+ k +l)
1	1	0	0		#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!
2	2	0	0		#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!
3	3	0	0		#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!
4	Total				#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#DIV/0!

II. Calculation of Net Plant for Sponsored Upgrade:

			Project: *1*			**Project:** *2*			**Project:** *3*		
5			**Project:**	*1*		**Project:**	*2*		**Project:**	*3*	
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	**Year**	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**
8	-3	Dec	$ -			$ -			$ -		
9	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
10	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
11	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
12	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
13	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
14	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
15	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
16	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
17	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
18	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
19	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
20	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
21					#DIV/0!			#DIV/0!			#DIV/0!
22			-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-	

		Total												
23	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
24		**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**		
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
46	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
47	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes:
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

I. Summary of Actual Incentive Projects

Average Return New Debt #DIV/0! Source: WP A-7, L16

	(a) Project No.	Project ID	(b) Description	(c) In Service Date	(d) Incentive Gross Plant (see below)	(e) Incentive Plant Depr. Res. (see below)	(f) Incentive Return Adder (see below)
	A. Base Plan Projects						
1	1	0	0		#N/A	#N/A	#N/A
2	2	0	0		#N/A	#N/A	#N/A
3	3	0	0		#N/A	#N/A	#N/A
4	4	0	0		#N/A	#N/A	#N/A
5	5	0	0		#N/A	#N/A	#N/A
6	6	0	0		#N/A	#N/A	#N/A
7	Total				#N/A	#N/A	#N/A
	B. Balanced Portfolio Projects						
8	1	0	0		#N/A	#N/A	#N/A
9	2	0	0		#N/A	#N/A	#N/A
10	3	0	0		#N/A	#N/A	#N/A
11	Total				#N/A	#N/A	#N/A
	C. ITP Priority #1 Projects						
12	1	0	0		#N/A	#N/A	#N/A
13	2	0	0		#N/A	#N/A	#N/A
14	3	0	0		#N/A	#N/A	#N/A
15	Total				#N/A	#N/A	#N/A
	D. ITP Priority #2 Projects						
15	1	0	0		#N/A	#N/A	#N/A
16	2	0	0		#N/A	#N/A	#N/A
17	3	0	0		#N/A	#N/A	#N/A
18	Total				#N/A	#N/A	#N/A
	E. Sponsored Projects						
19	1	0	0		#N/A	#N/A	#N/A
20	2	0	0		#N/A	#N/A	#N/A
21	3	0	0		#N/A	#N/A	#N/A
22	Total				#N/A	#N/A	#N/A
	F. Third Party Projects						
23	1	0	0		#N/A	#N/A	#N/A
24	2	0	0		#N/A	#N/A	#N/A
25	3	0	0		#N/A	#N/A	#N/A
26	Total				#N/A	#N/A	#N/A
27	Total for All Incentive Projects				#N/A	#N/A	#N/A

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

II. Base Plan Projects

Line	Year	Month	Plant Balance by	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by	Deprec. Rate / 12	Depreciation Expense	
28			**Project:**	1	DSC Adder (B)	-	**Project:**	2	DSC Adder (B)	-	**Project:**	3	DSC Adder (B)	-
29			SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
30					Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!
31	Year	Month	Plant Balance by	Deprec. Rate / 12	Depreciation Expense		Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense		Plant Balance by	Deprec. Rate / 12	Depreciation Expense	
32	-3	Dec	$ -				$ -				$ -			
33	-2	Jan	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
34	-2	Feb	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
35	-2	Mar	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
36	-2	Apr	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
37	-2	May	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
38	-2	Jun	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
39	-2	Jul	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
40	-2	Aug	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
41	-2	Sep	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
42	-2	Oct	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
43	-2	Nov	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
44	-2	Dec	$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!		$ -	#DIV/0!	#DIV/0!	
45				Sum lines 33 -	#DIV/0!			Sum lines 33 -	#DIV/0!			Sum lines 33 -	#DIV/0!	

Line	Year	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
46		Total					-3 EOY Acc Dep:	$ -			-3 EOY Acc Dep:	$ -			-3 EOY Acc Dep:	$ -		
47	Year	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
48			13 Month Averages					13 Month Averages				13 Month Averages				13 Month Averages		
49	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
50	2011	$ -	$ -	$ -	#DIV/0!	2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
51	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
52	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
53	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
54	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
55	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
56	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
57	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
58	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
59	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
60	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
61	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
62	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
63	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
64	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
65	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
66	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
67	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
68	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
69	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
70	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
71	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

II. Base Plan Projects (continued)

72	**Project:**	4	DSC Adder (B)	-	**Project:**	5	DSC Adder (B)	-	**Project:**	6	DSC Adder (B)	-
73	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
74			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!

75	**Year**	**Month**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**
76	-3	Dec	$ -			$ -			$ -		
77	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
78	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
79	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
80	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
81	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
82	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
83	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
84	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
85	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
86	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
87	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
88	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
89				Sum lines 77 -	#DIV/0!		Sum lines 77 -	#DIV/0!		Sum lines 77 -	#DIV/0!
90			-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -	

		Total																
91	**Year**	**Gross Plant**	**Accum. Depr.**	**Net Plant**	**Incentive Return Adder**	**Year**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
92		**13 Month Averages**					**13 Month Averages**				**13 Month Averages**				**13 Month Averages**			
93	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
94	2011	$ -	$ -	$ -	#DIV/0!	2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
95	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
96	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
97	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
98	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
99	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
100	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
101	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
102	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
103	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
104	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
105	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
106	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
107	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
108	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
109	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
110	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
111	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
112	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
113	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
114	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
115	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

III. Balanced Portfolio Projects

116	**Project:**	**1**	DSC Adder (B)	-	**Project:**	**2**	DSC Adder (B)	-	**Project:**	**3**	DSC Adder (B)	-
117	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
118			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!

	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
119											
120	-3	Dec	$ -			$ -			$ -		
121	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
122	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
123	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
124	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
125	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
126	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
127	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
128	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
129	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
130	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
131	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
132	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
133				Sum lines 121	#DIV/0!		Sum lines 121	#DIV/0!		Sum lines 121	#DIV/0!
134			-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -	

		Total																		
135	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
136		13 Month Averages					13 Month Averages				13 Month Averages				13 Month Averages			
137	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
138	2011	$ -	$ -	$ -	#DIV/0!	2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
139	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
140	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
141	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
142	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
143	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
144	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
145	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
146	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
147	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
148	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
149	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
150	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
151	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
152	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
153	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
154	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
155	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
156	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
157	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
158	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
159	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

IV. ITP Priority No. 1 Projects

160				**Project:**	1	DSC Adder (B)	-
161				SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
162						Incentive Return	#DIV/0!
163	**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
164	-3	Dec		$ -			
165	-2	Jan		$ -	#DIV/0!	#DIV/0!	
166	-2	Feb		$ -	#DIV/0!	#DIV/0!	
167	-2	Mar		$ -	#DIV/0!	#DIV/0!	
168	-2	Apr		$ -	#DIV/0!	#DIV/0!	
169	-2	May		$ -	#DIV/0!	#DIV/0!	
170	-2	Jun		$ -	#DIV/0!	#DIV/0!	
171	-2	Jul		$ -	#DIV/0!	#DIV/0!	
172	-2	Aug		$ -	#DIV/0!	#DIV/0!	
173	-2	Sep		$ -	#DIV/0!	#DIV/0!	
174	-2	Oct		$ -	#DIV/0!	#DIV/0!	
175	-2	Nov		$ -	#DIV/0!	#DIV/0!	
176	-2	Dec		$ -	#DIV/0!	#DIV/0!	
177					Sum lines 165	#DIV/0!	
178				-3 EOY Acc Dep:	$ -		

160				**Project:**	2	DSC Adder (B)	-
161				SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
162						Incentive Return	#DIV/0!
163	**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
164	-3	Dec		$ -			
165	-2	Jan		$ -	#DIV/0!	#DIV/0!	
166	-2	Feb		$ -	#DIV/0!	#DIV/0!	
167	-2	Mar		$ -	#DIV/0!	#DIV/0!	
168	-2	Apr		$ -	#DIV/0!	#DIV/0!	
169	-2	May		$ -	#DIV/0!	#DIV/0!	
170	-2	Jun		$ -	#DIV/0!	#DIV/0!	
171	-2	Jul		$ -	#DIV/0!	#DIV/0!	
172	-2	Aug		$ -	#DIV/0!	#DIV/0!	
173	-2	Sep		$ -	#DIV/0!	#DIV/0!	
174	-2	Oct		$ -	#DIV/0!	#DIV/0!	
175	-2	Nov		$ -	#DIV/0!	#DIV/0!	
176	-2	Dec		$ -	#DIV/0!	#DIV/0!	
177					Sum lines 165	#DIV/0!	
178				-3 EOY Acc Dep:	$ -		

160				**Project:**	3	DSC Adder (B)	-
161				SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
162						Incentive Return	#DIV/0!
163	**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
164	-3	Dec		$ -			
165	-2	Jan		$ -	#DIV/0!	#DIV/0!	
166	-2	Feb		$ -	#DIV/0!	#DIV/0!	
167	-2	Mar		$ -	#DIV/0!	#DIV/0!	
168	-2	Apr		$ -	#DIV/0!	#DIV/0!	
169	-2	May		$ -	#DIV/0!	#DIV/0!	
170	-2	Jun		$ -	#DIV/0!	#DIV/0!	
171	-2	Jul		$ -	#DIV/0!	#DIV/0!	
172	-2	Aug		$ -	#DIV/0!	#DIV/0!	
173	-2	Sep		$ -	#DIV/0!	#DIV/0!	
174	-2	Oct		$ -	#DIV/0!	#DIV/0!	
175	-2	Nov		$ -	#DIV/0!	#DIV/0!	
176	-2	Dec		$ -	#DIV/0!	#DIV/0!	
177					Sum lines 165	#DIV/0!	
178				-3 EOY Acc Dep:	$ -		

178			**Total**								
179	**Year**	**Gross Plant**	**Accum. Depr.**	**Net Plant**	**Incentive Return Adder**	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
180			**13 Month Averages**						**13 Month Averages**		
181	2010	$ -	$ -	$ -	#DIV/0!	2010		$ -	$ -	$ -	#DIV/0!
182	2011	$ -	$ -	$ -	#DIV/0!	2011		$ -	$ -	$ -	#DIV/0!
183	2012					2012				$ -	#DIV/0!
184	2013					2013				$ -	#DIV/0!
185	2014					2014				$ -	#DIV/0!
186	2015					2015				$ -	#DIV/0!
187	2016					2016				$ -	#DIV/0!
188	2017					2017				$ -	#DIV/0!
189	2018					2018				$ -	#DIV/0!
190	2019					2019				$ -	#DIV/0!
191	2020					2020				$ -	#DIV/0!
192	2021					2021				$ -	#DIV/0!
193	2022					2022				$ -	#DIV/0!
194	2023					2023				$ -	#DIV/0!
195	2024					2024				$ -	#DIV/0!
196	2025					2025				$ -	#DIV/0!
197	2026					2026				$ -	#DIV/0!
198	2027					2027				$ -	#DIV/0!
199	2028					2028				$ -	#DIV/0!
200	2029					2029				$ -	#DIV/0!
201	2030					2030				$ -	#DIV/0!
202	2031					2031				$ -	#DIV/0!
203	2032					2032				$ -	#DIV/0!

179	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
180				**13 Month Averages**		
181	2010		$ -	$ -	$ -	#DIV/0!
182	2011		$ -	$ -	$ -	#DIV/0!
183	2012				$ -	#DIV/0!
184	2013				$ -	#DIV/0!
185	2014				$ -	#DIV/0!
186	2015				$ -	#DIV/0!
187	2016				$ -	#DIV/0!
188	2017				$ -	#DIV/0!
189	2018				$ -	#DIV/0!
190	2019				$ -	#DIV/0!
191	2020				$ -	#DIV/0!
192	2021				$ -	#DIV/0!
193	2022				$ -	#DIV/0!
194	2023				$ -	#DIV/0!
195	2024				$ -	#DIV/0!
196	2025				$ -	#DIV/0!
197	2026				$ -	#DIV/0!
198	2027				$ -	#DIV/0!
199	2028				$ -	#DIV/0!
200	2029				$ -	#DIV/0!
201	2030				$ -	#DIV/0!
202	2031				$ -	#DIV/0!
203	2032				$ -	#DIV/0!

179	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
180				**13 Month Averages**		
181	2010		$ -	$ -	$ -	#DIV/0!
182	2011		$ -	$ -	$ -	#DIV/0!
183	2012				$ -	#DIV/0!
184	2013				$ -	#DIV/0!
185	2014				$ -	#DIV/0!
186	2015				$ -	#DIV/0!
187	2016				$ -	#DIV/0!
188	2017				$ -	#DIV/0!
189	2018				$ -	#DIV/0!
190	2019				$ -	#DIV/0!
191	2020				$ -	#DIV/0!
192	2021				$ -	#DIV/0!
193	2022				$ -	#DIV/0!
194	2023				$ -	#DIV/0!
195	2024				$ -	#DIV/0!
196	2025				$ -	#DIV/0!
197	2026				$ -	#DIV/0!
198	2027				$ -	#DIV/0!
199	2028				$ -	#DIV/0!
200	2029				$ -	#DIV/0!
201	2030				$ -	#DIV/0!
202	2031				$ -	#DIV/0!
203	2032				$ -	#DIV/0!

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

V. ITP Priority No. 2 Projects

Line												
204	**Project:**	1	DSC Adder (B)	-	**Project:**	2	DSC Adder (B)	-	**Project:**	3	DSC Adder (B)	-
205	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
206			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!

Line	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
207											
208	-3	Dec	$ -			$ -			$ -		
209	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
210	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
211	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
212	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
213	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
214	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
215	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
216	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
217	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
218	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
219	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
220	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
221				Sum lines 209	#DIV/0!		Sum lines 209	#DIV/0!		Sum lines 209	#DIV/0!
222			-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -	

Line	Year	Total				Year												
223		Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder		Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
224		13 Month Averages					13 Month Averages				13 Month Averages				13 Month Averages			
225	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
226	2011	$ -	$ -	$ -	#DIV/0!	2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
227	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
228	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
229	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
230	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
231	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
232	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
233	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
234	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
235	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
236	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
237	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
238	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
239	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
240	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
241	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
242	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
243	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
244	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
245	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
246	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
247	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

VI. Sponsored Projects:

248	**Project:**	1	DSC Adder (B)	-	**Project:**	2	DSC Adder (B)	-	**Project:**	3	DSC Adder (B)	-
249	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
250			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!

251	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
252	-3	Dec	$ -			$ -					
253	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
254	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
255	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
256	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
257	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
258	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
259	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
260	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
261	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
262	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
263	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
264	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
265				Sum lines 253	#DIV/0!		Sum lines 253	#DIV/0!		Sum lines 253	#DIV/0!
266			-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -		-3 EOY Acc Dep:	$ -	

266		Total															
267	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
268		**13 Month Averages**					**13 Month Averages**				**13 Month Averages**				**13 Month Averages**			
269	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
270	2011					2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
271	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
272	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
273	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
274	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
275	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
276	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
277	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
278	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
279	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
280	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
281	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
282	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
283	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
284	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
285	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
286	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
287	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
288	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
289	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
290	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
291	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

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Sunflower Electric Power Corporation (SEPC)
Actual Incentive Plant
For the 12 months ended - December 31, -2

VII. Third Party Projects :

292	**Project:**	1	DSC Adder (B)	-	**Project:**	2	DSC Adder (B)	-	**Project:**	3	DSC Adder (B)	-
293	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!	SPP Proj. ID		Avg. Debt Service Rate	#DIV/0!
294			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!			Incentive Return	#DIV/0!

295	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
296	-3	Dec	$ -			$ -			$ -		
297	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
298	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
299	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
300	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
301	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
302	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
303	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
304	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
305	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
306	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
307	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
308	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
309				Sum lines 297	#DIV/0!		Sum lines 297	#DIV/0!		Sum lines 297	#DIV/0!

310		Total					-3 EOY Acc Dep:	$ -			-3 EOY Acc Dep:	$ -			-3 EOY Acc Dep:	$ -		
311	Year	Gross Plant	Accum. Depr.	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
312								13 Month Averages				13 Month Averages				13 Month Averages		
313	2010	$ -	$ -	$ -	#DIV/0!	2010	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
314	2011	$ -	$ -	$ -	#DIV/0!	2011	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!	$ -	$ -	$ -	#DIV/0!
315	2012					2012			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
316	2013					2013			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
317	2014					2014			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
318	2015					2015			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
319	2016					2016			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
320	2017					2017			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
321	2018					2018			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
322	2019					2019			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
323	2020					2020			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
324	2021					2021			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
325	2022					2022			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
326	2023					2023			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
327	2024					2024			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
328	2025					2025			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
329	2026					2026			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
330	2027					2027			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
331	2028					2028			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
332	2029					2029			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
333	2030					2030			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
334	2031					2031			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!
335	2032					2032			$ -	#DIV/0!			$ -	#DIV/0!			$ -	#DIV/0!

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Sunflower Electric Power Corporation (SEPC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, -2

I. Summary of Actual Projects Constructed by SEPC on Behalf of Third Parties

Note: Line numbers in the table below refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	Project No.	Project ID	Description	Third Party	In Service Date	Gross Plant (see below)	Net Plant (see below)	O&M and A&G Expense (g * L8)	Other Taxes (g * L10)	General Plant Allocation (g * L15)	Depreciation Expense (see below)	Non Incentive Return (g * L16)	Incentive Return (WP A-9)	Revenue Requirements (h + i + j+ k +l + m)
1	1	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
2	2	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
3	3	0	0	0		#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A
4	Total					#N/A	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#N/A	#N/A

II. Calculation of Net Plant for Projects Constructed by SEPC for Third Parties:

5			Project:	1		Project:	2		Project:	3	
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
			Third Party			Third Party			Third Party		
7	Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense
8	-3	Dec	$ -			$ -			$ -		
9	-2	Jan	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
10	-2	Feb	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
11	-2	Mar	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
12	-2	Apr	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
13	-2	May	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
14	-2	Jun	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
15	-2	Jul	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
16	-2	Aug	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
17	-2	Sep	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
18	-2	Oct	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
19	-2	Nov	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
20	-2	Dec	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
21					#DIV/0!			#DIV/0!			#DIV/0!

22			Total			-3 EOY Accum. Depr:	-		-3 EOY Accum. Depr:	-		-3 EOY Acc Dep:	-	
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
24			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -

Notes:
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Projects constructed by SEPC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Sunflower Electric Power Corporation (SEPC)
Administrative & General Expense
For the 12 months ended - December 31, -2

Line No.	Description	Source		Annual Expense	Allocation Factor	Allocation Rate	Allocated to Transmission
1	Administrative & General Expense	Pg.36-1,L31, Col. b			WS	#DIV/0!	#DIV/0!
2	Less: General Advertising Costs				WS	#DIV/0!	#DIV/0!
3	Less: Regulatory Commission Expenses				WS	#DIV/0!	#DIV/0!
4	Less: Corporate Visibility Expenses				WS	#DIV/0!	#DIV/0!
5	Less: Misc Nuclear Expenses (included in Account 930.2)			-	WS	#DIV/0!	#DIV/0!
6	Less: Experimental & Gen. Research Exp.			-	WS	#DIV/0!	#DIV/0!
7	Less: Industry Association Dues				WS	#DIV/0!	#DIV/0!
8		Subtotal		$ -			#DIV/0!
9	Plus Safety Advertising			-	WS	#DIV/0!	#DIV/0!
10	Plus Association Dues Directly Related to Transmission			-	DA	100.0000%	$ -
11	Plus: General Advertising:						
12	Transmission Facilities Sitting		$ -				
13	Transmission Vegetation Management		-				
14	Transmission Reliability		-				
15	Total Advertising for Transmission			$ -	DA	100.0000%	$ -
16	Plus: Transmission Specific Research & Experimental						
17	Project #1		$ -				
18	Project #2		-				
19	Project #3		-				
20	Total Research & Experimental Expenses			$ -	DA	100.0000%	$ -
21	Plus Transmission Related Reg. Comm. Exp.						
22	Formula Rate		$ -		DA	100.0000%	$ -
23	Other-Specifically Assignable to Transmission		-		DA	100.0000%	-
24	KCC Assessment (Note F)				DA	100.0000%	-
25	Total Transmission Regulatory Expense			$ -			$ -
26	Plus: Corporate Visibility Expenses:						
27	Regulatory		$ -				
28	Reporting		-				
29	Compliance		-				
30	Shareholder Communications		-				
31	Total Corporate Visibility Expenses			$ -	WS	#DIV/0!	#DIV/0!
32	Total A&G Expense			$ -			#DIV/0!

None of the following expenses shall be recovered directly or indirectly through the formula rate:

A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).

B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.

C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).

D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).

E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets, which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

F. KCC assessment charge is calculated using the following formula: ((Net Intrastate Revenue Under KCC Jurisdiction divided by the total Revenue Under KCC Jurisdiction) multiplied by the total KCC Assessment charges for the year) Reference page 9A of Sunflower's KCC Annual Report

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: SEPC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of SEPC's KCC Annual Report

Gross Plant (Note 1) (Note 2)

Line No.		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
1	Production-Steam														$ -
2	Production-Other														-
3	Trans.(Excl. Cap. Lease)														-
4	Trans. Capital Leases														-
5	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	General Plant														-
7	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	Transmission (Excludes Capital Leases) 12 month average December, -3 to November, -2														$ -
10	Trans. Oper Leases														$ -

Source: SEPC Financial Records. BOY and EOY totals may be found on Pg. 38 of SEPC's KCC Annual Report

Accumulated Depreciation and Amortization (Note 1) (Note 2)

Line No.		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
11	Production-Steam														$ -
12	Production-Other														-
13	Trans.(Excl. Cap. Lease)														-
14	Trans. Capital Leases	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	General Plant														-
17	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Trans. Oper Leases														

Net Plant (Gross Plant less Accumulated Depreciation and Amortization)

Line No.		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
20	Production-Steam	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Production-Other	0	0	0	0	0	0	0	0	0	0	0	0	0	-
22	Trans.(Excl. Cap. Lease)	0	0	0	0	0	0	0	0	0	0	0	0	0	-
23	Trans. Capital Leases	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	General Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Intangible & Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Trans. Oper Leases	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Construction Work in Progress (Note 1)

Line No.		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
29	Production														$ -
30	Transmission														-
31	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	General Plant														-
33	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes: 1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.

2. For Capital Leases, the Plant-in-Service values are reduced as principal is paid off. No depreciation/amortization expense is recorded as it is included in the lease payment; and no reserves for depreciation are accumulated.

Sunflower Electric Power Corporation (SEPC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

		EOY Balance -3	EOY Balance -2	Average Balance	100% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
34	**Reserve Funds (Non-Escrowed) (Note A)**							
35	Account 228.2 -Reserve for Inj. & Damages	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36		$ -	$ -	$ -	-	-	-	-
37	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -
38								
39			Wages & Salary Allocator					#DIV/0!
40			Gross Plant Allocator				#DIV/0!	
41			Direct Assign Allocator			100.000%		
42			Allocated to Transmission		$ -	$ -	#DIV/0!	#DIV/0!

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

		-3 Dec	-2 Jan	-2 Feb	-2 Mar	-2 Apr	-2 May	-2 Jun	-2 Jul	-2 Aug	-2 Sep	-2 Oct	-2 Nov	-2 Dec	13 Months Avg Balance
43	**Unamortized Abandoned Trans. Plt.**														
44	Account 182.1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45															
46	**CWIP Regulatory Liability for Transmission**														
47	Account 254	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48															
49	**Land Held for Future Use**														
50	Trans. Land	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: SEPC's Annual KCC Report and Corporate Records

		EOY Balance -3	EOY Balance -2	Average Balance
51	**Material & Supplies**	Pg. 16, Col. b	Pg. 16, Col. c	
52	Fuel Stocks			$ -
53	Production O&M			-
54	Transmission O&M			-
55	Distribution O&M	-	-	-
56	Prod. Construction	-	-	-
57	Trans. Construction	-	-	-
58	Dist. Construction	-	-	-
59	Total Material & Supplies	$ -	$ -	$ -

		EOY Balance -3	EOY Balance -2	Average Balance
60	**Stores Expense**	Pg.16, L8,Col.b	Pg.16, L8,Col.c	
61	Total Stores Expense	$ -	$ -	$ -

		EOY Balance -3	EOY Balance -2	Average Balance
62	**Prepayments**			
63	Prepayments			$ -
64				
65	Total Prepayments	$ -	$ -	$ -

Sunflower Electric Power Corporation (SEPC)
ATRR Calculation for Actual Year Competitively Bid Projects

Project:

	Traditional ATRR for Competitive Bid Project			ATRR with Bid Commitments (Note A)			ATRR with Incremental Costs and/or Bid Commitments (Note A, B)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Description**	**Source**	**Amount**	**Description**	**Source**	**Amount**	**Description**	**Source**	**Amount**
1	Plant in Service			Plant in Service			Plant in Service		
2	Accumulated Reserves for Depreciation			Accumulated Reserves for Depreciation			Accumulated Reserves for Depreciation		
3	Net Plant		$ -	Net Plant		$ -	Net Plant		$ -
4									
5	Return ##	Actual Gross Rev Req L171		Return ##	Actual Gross Rev Req L		Return ##	Actual Gross Rev Req L	
6	##	Actual Gross Rev Req L173	#DIV/0!	##			##		
7	##	#DIV/0!	#DIV/0!	##			##		
8	Rate of Return New Projects		#DIV/0!	Rate of Return New Project		0.0000%	Rate of Return New Project		0.0000%
9									
10	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!
11									
12	Other Taxes	A-7 (Act. RTO Directed Proj) L10	#DIV/0!	Other Taxes			Other Taxes		
13									
14	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!
15									
16	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!
17	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!
18									
19	Depreciation			Depreciation			Depreciation		
20	Average System Depreciation Rate	A-5 (Act Depreciation Rate) L30	#DIV/0!	Depreciation Rate			Depreciation Rate		
21	Depreciation Expense	L1 * L20	#DIV/0!	Depreciation Expense	L1 * L20	$ -	Depreciation Expense	L1 * L20	$ -
22									
23	Total ATRR Traditional Calculation	L17 + L21	#DIV/0!	Total ATRR with bid commitments	L17 + L21	#DIV/0!	Total ATRR with increm. commit. costs	L17 + L21	#DIV/0!
24							Total ATRR with bid commitments	L23 As Bid	#DIV/0!
25							Non-Transmission ATRR (Note C)	L24 - L23	#DIV/0!

Note

A	Unless fixed or capped or discounted in the bid, project costs will use the formula rate allocated cost (Col (d)).
B	Costs from column (j) to be reflected on A-7 in columns (e) through (n).
C	Amount entered on tab A-7 cannot be greater than zero.
D	Blue shaded cells represent input cells and are not derived from a formula.
E	Tab A-13 will only be used when Sunflower has a competitively bid project in which Sunflower has made commitments in its bid for any of the adjustable line items. If Sunflower has a competitively bid project in which no commitments where made, tab A-13 shall be left blank and the project costs will appear the same as other RTO projects on tab A-7.
F	Tab A-13 will only be used for adjusting competitively bid projects which are located in Sunflower's transmission zone.

Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline

Timeline

Step	Month	Year		Action
1		Year 0	-1	SEPC populates the formula rate using projected costs for Year 1
2		Year 0	-1	Post results of Step 1
3	Jan	Year 1	0	Results of Step 2 go into effect.
4	Sept	Year 1	0	SEPC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	0	Post results of Step 4
6	Jan	Year 2	1	Results of Step 5 go into effect.
7	Jun	Year 2	1	SEPC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	1	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	1	Post results from Step 7 and Step 8
10	Sept	Year 2	1	SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	1	Post results of Step 10
12	Jan	Year 3	2	Results of Step 11 go into effect.

Reconciliation details for -2

		Base Plan (1)	Balance Portfolio (2)	ITP / Priority Project 1 (3)	ITP / Priority Project 2 (4)	Sponsored (5)	Third Party (6)	Zonal Rev Req (7)	Total Rev. Req. (8)
1	Actual Revenue Requirements from Step 7	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#DIV/0!	#N/A
2	Projected Revenue Requirements from Step 1 (Note C)	4,820,227	#N/A	#N/A	#N/A	#DIV/0!	#N/A	16,428,092	#N/A
3	True-up Amount (before interest)	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#DIV/0!	#N/A

Sunflower Electric Power Corporation (SEPC)
True-up Adjustment and Timeline

4	Jun	Year 2	Post results from Step 7 and Step 8
5	Sept	Year 2	SEPC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

	Short term Interest Rate (Notes A and F)		**Avg. Ann. Short Term Int.**
6	Other Interest Exp.(Notes, p.117)	(Note A)	-
7	Notes Payable (Acct. 231-daily balances	(Note A)	-
8	No. of Months		12
9	Annual Short-term Int Rate	L6 / L7	0.0000%
	FERC Quarterly Interest Rate		
10	Qtr 3 (Previous Year)		
11	Qtr 4 (Previous Year)		
12	Qtr 1 (Current Year)		
13	Qtr 2 (Current Year)		
14	Average of the last 4 quarters	Sum(L10:L13) / 4	0.0000%

		Base Plan (1)	**Balance Portfolio** (2)	**ITP / Priority Project 1** (3)	**ITP / Priority Project 2** (4)	**Sponsored** (5)	**Third Party** (6)	**Zonal Rev Req** (7)	**Total Rev. Req.** (8)
15	Interest Rate Used for True-up adjustment (Note B)	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#DIV/0!	
16	True-Up Amount (line 8c) (Note D)	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#DIV/0!	#N/A
17	Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A	#DIV/0!	#N/A
18	**True-up Adjustment (Note E)**	**#N/A**	**#N/A**	**#N/A**	**#N/A**	**#DIV/0!**	**#N/A**	**#DIV/0!**	**#N/A**

Notes:

A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.

B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.

C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2013 and 2014, set this equal to L2

D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.

E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.

F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

				Development of Applicable Carrying Charges					
Line	**Description**	**Source**	**Total System**	**Base Plan Projects**	**Balanced Portfolio**	**ITP Priority #1 Projects**	**ITP Priority #2 Projects**	**Sponsored Projects**	**Third Party Projects**
1	Transmission Gross Plant in Service (excludes leases)	Projected Gross Rev Req L3 - L4	$ -						
2	Transmission Net Plant in Service (excludes leases)	Projected Gross Rev Req L21 - L22	#DIV/0!						
3	Plus: Net Plant Attributable to Capital Lease Projects	P-1 (Trans Plant), L187	$ -						
4	Plus: Net Plant Attributable to Operating Lease Projects	P-1 (Trans Plant), L218	$ -						
5	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
6	Adjusted Net Plant for O&M and Other Taxes	L2 + L3 + L4 - L5	#DIV/0!						
7	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L65 - L64	#DIV/0!						
8	Percent of Net Plant	L7 / L6	#DIV/0!						
9	Other Taxes	Projected Gross Rev Req L85	#DIV/0!						
10	Percent of Net Plant	L9 / L6	#DIV/0!						
11	General & Intangible Plant Allocation								
12	Depreciation	Projected Gross Rev Req L71 + L72	#DIV/0!						
13	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L88	#DIV/0!						
14	Total	L10 + L11	#DIV/0!						
15	Percent of Net Plant	L12 / L6	#DIV/0!						
16	Return (New Facilities)		#DIV/0!						
		#DIV/0!							
17	True-Up Adjustment	TU (True-Up), Pg 1, L18		#N/A	#N/A	#N/A	#N/A	#DIV/0!	#N/A
18	As a Percent of Actual Projects Revenue Requirements	L17 / Col. q below (or the equivalent)		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note (A): For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects *(Sunflower Owned)*

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPP project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.
Note D: Effective carrying charge rate as a percent of net plant before true up is applied.
Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Project ID**	**Project Description**	**In Service Date**	**Plant in ervice @ 12/-200**	**Actual Accum epr. @ 12/-200**	**Actual Net lant @ 12/-200**	**Depreciation Rate**	**Projected Added Accum. Depr.**	**Projected Net Plant**	**O&M Expenses**	**Other Taxes**	**Non-Incentive Return**	**General Plant Allocation**
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
19	**Actual** *Sunflower Owned* Base Plan Projects (Inputs from Worksheet A-7)												
20	0	$0.00	AUG-10	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0	MAY-12	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0	MAY-12	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23													
24	**Total of Actual Base Plan Projects**			$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
25													
26				**13 mo. Avg.**				**13 mo. Avg.**					
27			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
28	**Project ID**	**Project Description**	**Date**	**Service**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
29				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
30	**Projected** *Sunflower Owned* Base Plan Projects (Inputs from Worksheet P-4)												
31	0	0	May-17	$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32	0	0	0	$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
33	0	0	0	$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
34	0	0	0	$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	0	0		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	0	0		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37													
38	**Total of Projected** *Sunflower Owned* Base Plan Projects			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
39													
40	**Total Sunflower Owned Base Plan Projects (L27 + L38)**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Sunflower Owned) (continued)

Line	Project ID	Project Description		(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Gross Rev. Req. Before Adjustments	(p) Non-Transm. Related Competitive Bid Adjustment	(q) Adjusted Gross Revenue Requirements	(r) True-up Adjustment	(s) Net Revenue Requirement	(t) Eff. Carrying Charge Rate (D)
				(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
19	**Actual Projects (Inputs from Worksheet A-7)**												
20	0		$0.00	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
21	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
22	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
23													
24	**Total of Actual Base Plan Projects**					#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
25													
26								**Gross Rev.**	**Non-Transm. Related**	**Adjusted Gross**			
27				**Weighted**		**Total**	**Projected Depr**	**Req. Before**	**Competitive Bid**	**Revenue**	**True-up**	**Net Revenue**	**Eff. Carrying**
28	**Project ID**	**Project Description**		**Return Adder**		**Return**	**Expense**	**Adjustments**	**Adjustment**	**Requirements**	**Adjustment**	**Requirement**	**Charge Rate (D)**
29				(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)		(o) + (p)	N.A.	(q)	(q/ f)
30	**Projected projects (Inputs from Worksheet P-4)**												
31	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
32	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
33	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
34	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
35	0	0		0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
36				0.00%		#DIV/0!		#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
37													
38	**Total of Projected Sunflower Owned Base Plan Projects**					#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!		#DIV/0!	#DIV/0!
39													
40	**Total Sunflower Owned Base Plan Projects (L27 + L38)**					#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (*Capital Leases*)

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPP project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.
Note D: Effective carrying charge rate as a percent of net plant before true up is applied.
Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
			In Service	**Plant in**	**Actual Accum**	**Actual Net**		**Projected**	**Projected Net**	**O&M**	**Other**		**General Plant**
Line	**Project ID**	**Project Description**	**Date**	**ervice @ 12/-200**	**mor. @ 12/-200**	**lant @ 12/-2002**		**Accum. Amort.**	**Plant**	**Expenses**	**Taxes**		**Allocation**
				(WP A-7)	(WP A-7)	(a - b)		(13 mo. Avg	(a - e)	(f * L8)	(f * L10)		(f * L15)
41	Actual *Capital Lease* Base Plan Projects (Inputs from Worksheet A-7)							for)					
42	0	0	NOV-13	$ -	$ -	$ -			$ -	#DIV/0!	#DIV/0!		#DIV/0!
43	0	0		$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
44	0	0		$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
45													
46	Total of *Capital Lease* Actual Base Plan Projects			$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
47													
48				**13 mo. Avg.**				**13 mo. Avg.**					
49			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**		**General Plant**
50	**Project ID**	**Project Description**	**Date**	**Service**				**Accum. Amort.**	**Plant**	**Expenses**	**Taxes**		**Allocation**
51				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)		(f * L15)
52	**Projected** *Capital Lease* Base Plan Projects (Inputs from Worksheet P-4)												
53	0	0		$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
54	0	0		$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
55	0	0		$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
56													
57	**Total of Projected** *Capital Lease* Base Plan Projects			$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
58													
59	**Total Capital Lease Base Plan Projects (L49 + L57)**			$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Capital Leases) (continued)

Line	Project ID	Project Description	(k)	(l)	(m) Lease Payments	(n)	(o) Gross Rev. Req. Before Adjustments	(p) Non-Transm. Related Competitive Bid Adjustment	(q) Adjusted Gross Revenue Requirements	(r) True-up Adjustment	(s) Net Revenue Requirement	(t) Eff. Carrying Charge Rate (D)
							(g+h+j+m)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
41	Actual Projects (Inputs from Worksheet A-7)											
42	0	0					#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
43	0	0			$ -		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
44	0	0			$ -		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
45												
46	Total of Capital Lease Actual Base Plan Projects				$ -		#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	
47												
48							Gross Rev.	Non-Transm. Related	Adjusted Gross			
49					Lease		Req. Before	Competitive Bid	Revenue	True-up	Net Revenue	Eff. Carrying
50	Project ID	Project Description			Payments		Adjustments	Adjustment	Requirements	Adjustment	Requirement	Charge Rate (D)
51					(P-4)		(g+h+j+m)		(o) + (p)	N.A.	(q)	(q/ f)
52	Projected projects (Inputs from Worksheet P-4)											
53	0	0			$ -		#DIV/0!		#DIV/0!		#DIV/0!	
54	0	0			$ -		#DIV/0!		#DIV/0!		#DIV/0!	
55	0	0			$ -		#DIV/0!		#DIV/0!		#DIV/0!	
56												
57	Total of Projected Capital Lease Base Plan Projects				$ -		#DIV/0!	$ -	#DIV/0!		#DIV/0!	
58												
59	Total Capital Lease Base Plan Projects (L49 + L57)				$ -		#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (*Operating Leases*)

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any BPP project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.

Note D: Effective carrying charge rate as a percent of net plant before true up is applied.

Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Project ID**	**Project Description**	**In Service Date**	**Plant in ervice @ 12/-200**	**Actual Accum mor.@ 12/-200**	**Actual Net lant @ 12/-2002**		**Projected Accum. Amort.**	**Projected Net Plant**	**O&M Expenses**	**Other Taxes**		**General Plant Allocation**
				(WP A-7)	(WP A-7)	(a - b)		(13 mo. Avg for)	(a - e)	(f * L8)	(f * L10)		(f * L15)
60	**Actual** *Operating Lease* Base Plan Projects (Inputs from Worksheet A-7)												
61	0	0	JUN-12	$ -	$ -	$ -			$ -	#DIV/0!	#DIV/0!		#DIV/0!
62	0	0	JUN-12	$ -	$ -	$ -			$ -	#DIV/0!	#DIV/0!		#DIV/0!
63	0	0		$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
64													
65	**Total of** *Operating Lease* Actual Base Plan Projects			$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
66													
67				**13 mo. Avg.**				**13 mo. Avg.**					
68			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**		**General Plant**
69	**Project ID**	**Project Description**	**Date**	**Service**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**		**Allocation**
70				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)		(f * L15)
71	**Projected** *Operating Lease* Base Plan Projects (Inputs from Worksheet P-4)												
72	0	0	Jan-00	#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
73	0	0	Jan-00	#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
74	0	0	Jan-00	$ -				$ -	$ -	#DIV/0!	#DIV/0!		#DIV/0!
75													
76	**Total of** *Operating Lease* Projected Base Plan Projects			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
77													
78	**Total Operating Lease Base Plan Projects (L68 + L76)**			#DIV/0!				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Base Plan Projects (Operating Leases) (continued)

Line	Project ID	Project Description	(k)	(l)	(m) Lease Payments	(n)	(o) Gross Rev. Req. Before Adjustments	(p) Non-Transm. Related Competitive Bid Adjustment	(q) Adjusted Gross Revenue Requirements	(r) True-up Adjustment	(s) Net Revenue Requirement	(t) Eff. Carrying Charge Rate (D)
							(g+h+j+m)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
60	Actual Projects (Inputs from Worksheet A-7)											
61	0	0					#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
62	0	0					#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
63	0	0			$ -		#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	
64												
65	Total of Operating Lease Actual Base Plan Projects				$ -		#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	
66												
67							Gross Rev.	Non-Transm. Related	Adjusted Gross			
68					Lease		Req. Before	Competitive Bid	Revenue	True-up	Net Revenue	Eff. Carrying
69	Project ID	Project Description			Payments		Adjustments	Adjustment	Requirements	Adjustment	Requirement	Charge Rate (D)
70					(P-4)		(g+h+j+m)		(o) + (p)	N.A.	(q)	(q/ f)
71	Projected projects (Inputs from Worksheet P-4)											
72	0	0			$ -		#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
73	0	0			$ -		#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
74					$ -		#DIV/0!		#DIV/0!		#DIV/0!	
75												
76	Total of Operating Lease Projected Base Plan Projects				$ -		#DIV/0!	$ -	#DIV/0!		#DIV/0!	#DIV/0!
77												
78	Total Operating Lease Base Plan Projects (L68 + L76)				$ -		#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPP project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each BPP project.
Note D: Effective carrying charge rate as a percent of net plant before true up is applied.
Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Project ID**	**Project Description**	**In Service Date**	**Plant in ervice @ 12/-200**	**Accum epr. @ 12/-200**	**Actual Net lant @ 12/-200**	**Depreciation Rate**	**Proj. Additional Accum Depr**	**Projected Net Plant**	**O&M Expenses**	**Other Taxes**	**Non-Incentive Return**	**General Plant Allocation**
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
79	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**												
80	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83													
84	**Total of Actual Balanced Portfolio Projects**			$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
85													
86				**13 mo. Avg.**				**13 mo. Avg.**					
87			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
88	**Project ID**	**Project Description**	**Date**	**Service**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
89				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
90	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**												
91	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
92	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
93	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
94													
95	**Total of Projected Balanced Portfolio Projects**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
96													
97	**Total Balanced Portfolio Projects (L84 + L95)**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

Balanced Portfolio Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Gross Rev. Req. Before Adjustments	(p) Non-Transm. Related Competitive Bid Adjustment	(q) Adjusted Gross Revenue Requirements	(r) True-up Adjustment	(s) Net Revenue Requirement	(t) Eff. Carrying Charge Rate (D)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
79	Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)											
80	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
81	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
82	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
83												
84	Total of Actual Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
85												
86							Gross Rev.	Non-Transm. Related	Adjusted Gross			
87					Total	Projected Depr	Req. Before	Competitive Bid	Revenue	True-up	Net Revenue	Eff. Carrying
88	Project ID	Project Description	Return Adder		Return	Expense	Adjustments	Adjustment	Requirements	Adjustment	Requirement	Charge Rate (D)
89			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)		(o) + (p)	N.A.	(q)	(q/ f)
90	Projected Balanced Portfolio Projects (Input from Worksheet P-4)											
91	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
92	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
93	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
94												
95	Total of Projected Balanced Portfolio Projects				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!		#DIV/0!	#DIV/0!
96												
97	Total Balanced Portfolio Projects (L84 + L95)				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any ITP1 project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column s that SPP is required to recover for each ITP1 project.
Note D: Effective carrying charge rate as a percent of net plant before true up is applied.
Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Project ID**	**Project Description**	**In Service Date**	**Plant in ervice @ 12/-200**	**Accum epr. @ 12/-200**	**Actual Net lant @ 12/-200**	**Depreciation Rate**	**Proj. Additional Accum Depr**	**Projected Net Plant**	**O&M Expenses**	**Other Taxes**	**Non-Incentive Return**	**General Plant Allocation**
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
98	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**												
99	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102													
103	**Total of Actual ITP/Priority 1 Projects**			$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
104													
105				**13 mo. Avg.**				**13 mo. Avg.**					
106			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
107	**Project ID**	**Project Description**	**Date**	**Service**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
108				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
109	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**												
110	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
111	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
112	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
113													
114	**Total of Projected ITP/Priority 1 Projects**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
115													
116	**Total ITP/Priority 1 Projects (L103 + L114)**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 1 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)
Line	Project ID	Project Description	Return Adder		Total Return	Projected Depr Expense	Gross Rev. Req. Before Adjustments	Non-Transm. Related Competitive Bid Adjustment	Adjusted Gross Revenue Requirements	True-up Adjustment	Net Revenue Requirement	Eff. Carrying Charge Rate (D)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
98	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**											
99	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
100	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
101	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
102												
103	**Total of Actual ITP/Priority 1 Projects**				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
104												
105							Gross Rev.	Non-Transm. Related	Adjusted Gross			
106					Total	Projected Depr	Req. Before	Competitive Bid	Revenue	True-up	Net Revenue	Eff. Carrying
107	Project ID	Project Description	Return Adder		Return	Expense	Adjustments	Adjustment	Requirements	Adjustment	Requirement	Charge Rate (D)
108			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)		(o) + (p)	N.A.	(q)	(q/ f)
109	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**											
110	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
111	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
112	0	Description	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
113												
114	**Total of Projected ITP/Priority 1 Projects**				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!		#DIV/0!	#DIV/0!
115												
116	**Total ITP/Priority 1 Projects (L103 + L114)**				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.

Note B: To be completed with any ITP2 project approved by the Southwest Power Pool.

Note C: This tab shows the amount in column s that SPP is required to recover for each ITP2 project.

Note D: Effective carrying charge rate as a percent of net plant before true up is applied.

Note E: For competitively bid projects, data for columns a through n for new Projected Projects are taken from Worksheet P-7.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
Line	**Project ID**	**Project Description**	**In Service Date**	**Plant in ervice @ 12/-200**	**Accum epr. @ 12/-200**	**Actual Net lant @ 12/-200**	**Depreciation Rate**	**Proj. Additional Accum Depr**	**Projected Net Plant**	**O&M Expenses**	**Other Taxes**	**Non-Incentive Return**	**General Plant Allocation**
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5)	1.5* (a * d)	(a - b - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
117	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**												
118	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0		$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121													
122	**Total of Actual ITP/Priority 2 Projects**			$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
123													
124				**13 mo. Avg.**				**13 mo. Avg.**					
125			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
126	**Project ID**	**Project Description**	**Date**	**Service**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
127				(WP P-4)				(WP P-4)	(a - e)	(f * L8)	(f * L10)	(L16)	(f * L15)
128	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**												
129	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
130	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
131	0	Description		$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
132													
133	**Total of Projected ITP/Priority 2 Projects**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
134													
135	**Total ITP/Priority 2 Projects (L122 + L133)**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
136													
137	**Total Non-Transmission Related Competitve Bid Adjustment**												

Sunflower Electric Power Corporation (SEPC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in SEPC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 0

ITP/Priority 2 Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Gross Rev. Req. Before Adjustments	(p) Non-Transm. Related Competitive Bid Adjustment	(q) Adjusted Gross Revenue Requirements	(r) True-up Adjustment	(s) Net Revenue Requirement	(t) Eff. Carrying Charge Rate (D)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)		(o) + (p)	(q * L18)	(q + r)	(q/ f)
117	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**											
118	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
119	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
120	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
121												
122	**Total of Actual ITP/Priority 2 Projects**				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
123												
124							**Gross Rev.**	**Non-Transm. Related**	**Adjusted Gross**			
125					**Total**	**Projected Depr**	**Req. Before**	**Competitive Bid**	**Revenue**	**True-up**	**Net Revenue**	**Eff. Carrying**
126	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**Adjustments**	**Adjustment**	**Requirements**	**Adjustment**	**Requirement**	**Charge Rate (D)**
127			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)		(o) + (p)	N.A.	(q)	(q/ f)
128	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**											
129	0	Description	0.00%		#DIV/0!	$ -	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
130	0	Description	0.00%		#DIV/0!	$ -	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
131	0	Description	0.00%		#DIV/0!	$ -	#DIV/0!		#DIV/0!		#DIV/0!	#DIV/0!
132												
133	**Total of Projected ITP/Priority 2 Projects**				#DIV/0!	$ -	#DIV/0!	$ -	#DIV/0!		#DIV/0!	#DIV/0!
134												
135	**Total ITP/Priority 2 Projects (L122 + L133)**				#DIV/0!	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
136												
137	**Total Non-Transmission Related Competitve Bid Adjustment**							$ -				

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/-2002	(b) Actual Accum Depr. @ 12/-2002	(c) Actual Net Plant @ 12/-2002	(d) Depreciation Rate	(e) Projected Added Accum. Depr.	(f) Projected Net Plant	(g) O&M Expenses	(h) Other Taxes	(i) General Plant Allocation	(j) Non-Incentive Return
				(WP A-8)	(WP A-8)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L8)	(f * L10)	(f * L15)	(L16)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**												
2				$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3				$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4				$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	**Total of Actual Sponsored Projects**			$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
7													
8				**Projected**									
9			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**	**Non-Incentive**
10	**Project ID**	**Project Description**	**Date**	**Service @ 12/-2000**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**	**Return**
11				(WP P-5)				(WP P-5)	(a - e)	(f * L8)	(f * L10)	(f * L15)	(L16)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**												
13				$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14				$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15				$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
16													
17	**Total of Projected Sponsored Projects**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18													
19	**Total Sponsored Projects (L6 + L17)**			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
					Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Line	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (C)**
			(P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L18)	(o + p)	(o / f)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**									
2	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5										
6	**Total of Actual Sponsored Projects**				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7										
8										
9					**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (C)**
11			(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**									
13	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	0	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16										
17	**Total of Projected Sponsored Projects**				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
18										
19	**Total Sponsored Projects (L6 + L17)**				#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a) Plant in ervice @ 12/-200 (WP A-10)	(b) Actual Accum Depr. @ 12/-200 (WP A-10)	(c) Actual Net lant @ 12/-200 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L8)	(h) Other Taxes (f * L10)	(i) General Plant Allocation (f * L15)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**												
2	0	0			$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0			$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0			$ -	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5													
6	**Total of Third Party Projects**				$ -	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7													
8					**Projected**								
9			**In Service**		**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**
10	**Project ID**	**Project Description**	**Date**		**Service @ 12/-2000**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**
11					(WP P-6)				(WP P-6)	(a - e)	(f * L8)	(f * L10)	(f * L15)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**												
13	0	Description			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
14	0	Description			$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
15	0	Description			$ -				#DIV/0!	#DIV/0!			
16													
17	**Total of Projected Third Party Projects**				$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
18													
19	**Total Third Party Projects (L6 + L17)**				$ -				#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in SEPC's Projected Revenue Requirements
For the 12 months ended - December 31, 0

			(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			Non-Incentive			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
	Project ID	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (C)**
			(L16)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L18)	(o + p)	(o / f)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**										
2	0	0	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
3	0	0	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
4	0	0	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
5											
6	**Total of Third Party Projects**					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
7											
8											
9			**Non-Incentive**			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (C)**
11			(L16)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**										
13	0	Description	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
14	0	Description	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
15	0	Description	#DIV/0!	0.00%		#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!
16											
17	**Total of Projected Third Party Projects**					#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!	N.A.
18											
19	**Total Third Party Projects (L6 + L17)**					#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	N.A

(C) Effective carrying charge rate as a percent of net plant before true up is applied.

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 0

	(1)	(2)	(3)	(4)	(5)	
Line	**Description**	**Reference**			**Amount**	
	A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)					
1	Total Transmission Facilities Gross Revenue Requirements	Projected Gross Rev Req, Pg.2, L92			#DIV/0!	
2	Less: Non-Transmission Related Competitive Bid Project Adjustment	RTO Project Summary L137			-	
3	Adjusted Total Transm. FacilitiesGross Revenue Req.	L1 - L2			#DIV/0!	
4						
5	Base Plan Gross Revenue Requirements	RTO Project Smry, Base Plan Section, L40 + L59 + L78	#DIV/0!			
6	Balanced Portfolio Gross Revenue Requirement	RTO Project Smry, Balanced Portfolio Section, L97	#DIV/0!			
7	ITP/Priority Projects-1 Gross Revenue Requirement	RTO Project Smry, ITP/Priority-1 Section, L116	#DIV/0!			
8	ITP/Priority Projects-2 Gross Revenue Requirement	RTO Project Smry, ITP/Priority-2 Section, L135	#DIV/0!			
9	Sponsored Projects Gross Revenue Requirements	Spon Project Smry, L19	#DIV/0!			
10	Third Party Projects Gross Revenue Requirements	Third Party Project Smry, L19	#DIV/0!			
11	Total	Sum (L5:L9)			#DIV/0!	
12						
13	Zonal Gross Revenue Requirement	L3 - L11			#DIV/0!	
14						
15	**B. REVENUE CREDITS**					
16	Zonal Gross Revenue Credit	WP P-2, L47			#DIV/0!	
17						
18	**C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP**					
19	Base Plan Net Revenue Requirements	L5	#DIV/0!			
20	Balanced Portfolio Net Revenue Requirement	L6	#DIV/0!			
21	ITP/Priority Projects-1 Net Revenue Requirement	L7	#DIV/0!			
22	ITP/Priority Projects-2 Net Revenue Requirement	L8	#DIV/0!			
23	Sponsored Projects Net Revenue Requirements	L9	#DIV/0!			
24	Third Party Projects Net Revenue Requirements	L10	#DIV/0!			
25	Total	Sum (L19:L24)		#DIV/0!		
26						
27	Zonal Net Revenue Requirement	L13 - L16			#DIV/0!	
28						
29	**D. TRUE-UP ADJUSTMENTS**					
30	Total Transmission Facilities	WP TU (True-Up), L18		#N/A		
31						
32	Base Plan True-Up	WP TU (True-Up), L18	#N/A			
33	Balanced Portfolio True-Up	WP TU (True-Up), L18	#N/A			
34	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	#N/A			
35	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	#N/A			
36	Sponsored Projects True Up	WP TU (True-Up), L18	#DIV/0!			
37	Third Party Projects True Up	WP TU (True-Up), L18	#N/A			
38	Total	Sum (L32:L35)		#N/A		
39						
40	Zonal True-Up Revenue Requirement	L30 - L38			#N/A	
41						
42	**E. NET REVENUE REQUIREMENT AFTER TRUE-UP**					
43	Base Plan Net Revenue Requirements	L19 + L32	#DIV/0!			
44	Balanced Portfolio Net Revenue Requirement	L20 + L33	#DIV/0!			
45	ITP/Priority Projects-1 Net Revenue Requirement	L21 + L34	#DIV/0!			
46	ITP/Priority Projects-2 Net Revenue Requirement	L22 + L35	#DIV/0!			
47	Sponsored Projects Net Revenue Requirements	L23 + L36	#DIV/0!			
48	Third Party Projects Net Revenue Requirements	L24 + L37	#DIV/0!			
49	Total	Sum (L43:L48)		#DIV/0!		
50						
51	Zonal Net Revenue Requirement	L27 + L40			#DIV/0!	
52						
53	**F. Point-to-Point Service**					
54	Projected SEPC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			#DIV/0!	MW
55						
56	Annual Point-to-Point Rate in $/MW - Year	L51 / L54			#DIV/0!	
57	Monthly Point-to-Point Rate in $/MW - Month	L56 / 12 months			#DIV/0!	
58	Weekly Point-to-Point Rate in $/MW- Weekly	L56 / 52 weeks			#DIV/0!	
59	Daily On-Peak Point-to-Point Rate in $/MW - Day	L56 / 260 days			#DIV/0!	
60	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L56 / 365 days			#DIV/0!	
61	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L59 / 16 hours			#DIV/0!	
62	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L60 / 24 hours			#DIV/0!	

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	Allocator	(5)	(6) Transmission (Col. 3 times Col. 5)
	RATE BASE:						
1	PLANT IN SERVICE (13 Month Averages)						
2	Production	Act. Gross Rev Req, Pg.1, L3	$ -		NA		
3	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	-		DA	1.00000	$ -
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5		$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	-		NA		
6	General	Act. Gross Rev Req, Pg.1, L7	-		PWS	#DIV/0!	#DIV/0!
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	-		PWS	#DIV/0!	#DIV/0!
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	$ -				#DIV/0!
9							
10	ACCUMULATED DEPRECIATION (13 Month Averages)						
11	Production	Act. Gross Rev Req, Pg.1, L12	$ -		NA		
12	Transmission (Excludes Capital & Operating Leases)	WP P-1, Pg. 4 L156	#DIV/0!		DA	#DIV/0!	#DIV/0!
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14		$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	-		NA		
15	General	Act. Gross Rev Req, Pg.1, L16	-		PWS	#DIV/0!	#DIV/0!
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	-		PWS	#DIV/0!	#DIV/0!
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	#DIV/0!				#DIV/0!
18							
19	NET PLANT IN SERVICE (13 Month Averages)						
20	Production	L2 - L11	$ -				
21	Transmission (Excludes Capital & Operating Leases)	L3 - L12	#DIV/0!				#DIV/0!
22	Less Excluded Plant	L4 - L13		$ -			-
23	Distribution	L5 - L14	-				-
24	General	L6 - L15	-				#DIV/0!
25	Intangible & Other	L7 - L16	-				#DIV/0!
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	#DIV/0!				#DIV/0!
27							
28	ADJUSTMENTS TO RATE BASE						
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	$ -		DA	1.00000	$ -
30	Unrefunded Customer Advances for Construction	Note A	-		DA	1.00000	-
31	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L40	#DIV/0!		DA	1.00000	#DIV/0!
32	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L41 - Amortization	-		DA	1.00000	-
33	TOTAL ADJUSTMENTS	Sum (L29:L32)	#DIV/0!				#DIV/0!
34							
35	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L44	$ -		DA	1.00000	$ -
36							
37	WORKING CAPITAL						
38	CWC						
39	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L48	$ -		NA		
40	O&M Expense Allocated to Transmission	Pg. 2, L65, Col (6)					#DIV/0!
41	Calculated CWC	Calculated (Note C)	$ -				#DIV/0!
42	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L51	-		PTP	#DIV/0!	#DIV/0!
43	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L52	-		NA		
44	Stores Expense	Act. Gross Rev Req, Pg.1, L53	-		PWS	#DIV/0!	#DIV/0!
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	-		GP	#DIV/0!	#DIV/0!
46							
47	TOTAL WORKING CAPITAL	Sum (L41:L46)	$ -				#DIV/0!
48							
49	Rate Base	L26 + L 33 + L 35 + L47	#DIV/0!				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

	(1)	(2)	(3)	(4)		(5)	(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
50	**O&M**						(Col. 3 times Col. 5)
51	Transmission	WP P-2, L10	#DIV/0!				
52	Less Account 565	WP P-2, L11	#DIV/0!				
53	Less: Trans. Lease Payments & Facility Charge	WP P-2, L12	#DIV/0!				
54	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	#DIV/0!				
55	Total Transmission O&M	L51 - Sum (L52:L53)	#DIV/0!		PTP	#DIV/0!	#DIV/0!
56	A&G -Adjusted	WP P-2, L15	#DIV/0!		PWS	#DIV/0!	#DIV/0!
57	Plus: Advertising -Safety	WP P-2, L16	#DIV/0!		PWS	#DIV/0!	#DIV/0!
58	Plus Association Dues Directly Related to Transmission	WP P-2, L17	#DIV/0!		DA	1.00000	#DIV/0!
59	Plus: Advertising -Transmission	WP P-2, L18	#DIV/0!		DA	1.00000	#DIV/0!
60	Plus: Research -Transmission	WP P-2, L19	#DIV/0!		DA	1.00000	#DIV/0!
61	Plus: Regulatory Exp -Transmission	WP P-2, L20	#DIV/0!		DA	1.00000	#DIV/0!
62	Plus: Corporate Visibility -Transmission	WP P-2, L21	#DIV/0!		PWS	#DIV/0!	#DIV/0!
63	Total A&G	L56 + Sum (L57:L62)	#DIV/0!				#DIV/0!
64	Transmission Lease Payments & Facility Charges	WP P-2, L14	-		DA	1.00000	-
65	TOTAL O&M	L55 + L63 + L64	#DIV/0!				#DIV/0!
66							
67	**DEPRECIATION EXPENSE**						
68	Production	Act. Gross Rev Req, Pg. 2, L77	$ -		NA		
69	Transmission	WP P-1, Pg.2 L155	#DIV/0!		PTP	#DIV/0!	#DIV/0!
70	Distribution	Act. Gross Rev Req, Pg. 2, L79	-		NA		
71	General	Act. Gross Rev Req, Pg. 2, L80	-		PWS	#DIV/0!	#DIV/0!
72	Intangible & Other	Act. Gross Rev Req, Pg. 2, L81	-		PWS	#DIV/0!	#DIV/0!
73	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L82	-		DA	1.00000	-
74	TOTAL DEPRECIATION	Sum (L68:L73)	#DIV/0!				#DIV/0!
75							
76	**TAXES OTHER THAN INCOME TAXES (Note G)**						
77	LABOR RELATED						
78	Payroll	WP P-2, L25	#DIV/0!		PWS	#DIV/0!	#DIV/0!
79	Highway and vehicle	WP P-2, L26	#DIV/0!		PWS	#DIV/0!	#DIV/0!
80	PLANT RELATED						
81	Property	WP P-2, L28	#DIV/0!		GP	#DIV/0!	#DIV/0!
82	Gross Receipts	WP P-2, L29	#DIV/0!		NA		-
83	Other	WP P-2, L30	#DIV/0!		GP	#DIV/0!	#DIV/0!
84							
85	TOTAL OTHER TAXES	Sum (L78:L84)	#DIV/0!				#DIV/0!
86							
87	**RETURN**						
88	Return before incentives	Pg. 4, L150					#DIV/0!
89	Incentive return	Pg. 4, L178					#DIV/0!
90	Total Return	L88 + L89					#DIV/0!
91							
92	**GROSS REV. REQ. WITH INCENTIVES**	L65 + L74 + L85 + L90					#DIV/0!
93	Less: Gross Rev. Req. for Incentives	L178					#DIV/0!
94							
95	**GROSS REV. REQ. WITHOUT INCENTIVES**	L92 - L93					#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
							(Col. 3 times Col. 5)
96	**TRANSMISSION PLANT INCLUDED IN FORMULA**						
97	Total transmission plant, including capital and operating leases	P-1 (Trans Plant), L156 + L187 + L218	$ -		DA	1.00000	$ -
98	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L107		-	DA	1.00000	-
99	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L108		$ -	DA	1.00000	-
100	Transmission plant included in rates	L97 - L98 - L99	$ -				$ -
101							
102	Percentage of transmission plant included in rates	L100 / L97			PTP=	#DIV/0!	
103							
104	**GROSS AND NET PLANT ALLOCATORS**						
105	GROSS PLANT IN SERVICE	Use ACTUAL HISTORICAL COST					
106	Production	Act. Gross Rev Req, Pg.3, L114	$ -		NA		
107	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L115	-		DA	1.00000	$ -
108	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L116	-		DA	1.00000	-
109	Distribution	Act. Gross Rev Req, Pg.3, L117	-		NA		
110	General & Intangible	Act. Gross Rev Req, Pg.3, L118	-		WS	#DIV/0!	#DIV/0!
111	TOTAL GROSS PLANT	L106 + L107 - L108 + L109 + L110	$ -		GP =	#DIV/0!	#DIV/0!
112							
113	ACCUMULATED DEPRECIATION	Use ACTUAL HISTORICAL COST					
114	Production	Act. Gross Rev Req, Pg.3, L122	$ -		NA		
115	Total transmission plant, including leases	Act. Gross Rev Req, Pg.3, L123	-		DA	1.00000	$ -
116	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L124	-		DA	1.00000	-
117	Distribution	Act. Gross Rev Req, Pg.3, L125	-		NA		
118	General & Intangible	Act. Gross Rev Req, Pg.3, L126	-		WS	#DIV/0!	#DIV/0!
119	TOTAL ACCUM. DEPRECIATION	L114 + L115 - L116 + L117 + L118	$ -				#DIV/0!
120							
121	NET PLANT IN SERVICE	Use ACTUAL HISTORICAL COST					
122	Production	L106 - L114	$ -				
123	Total transmission plant, including leases	L107 - L115	-				$ -
124	Less: Excluded Plant	L108 - L116	-				-
125	Distribution	L109 - L117	-				-
126	General & Intangible	L110 - L118	-				#DIV/0!
127							
128	TOTAL NET PLANT	L122 + L123 - L124 + L125 + L126	$ -		NP =	#DIV/0!	#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission
	WAGES & SALARY ALLOCATOR (WS)	ACTUAL HISTORICAL COST				(Col. 3 times Col. 5)
129	Production	Act. Gross Rev Req, Pg.4, L138	$ -			
130	Transmission	Act. Gross Rev Req, Pg.4, L139	-		PTP #DIV/0!	#DIV/0!
131	Distribution	Act. Gross Rev Req, Pg.4, L140	-			
132	Other	Act. Gross Rev Req, Pg.4, L141	-			
133	Total	Sum (L129:L132)	$ -			#DIV/0!
134	Wage & Salary Allocator Calculation	Col 6, L133 / Col 3, L133			PWS= #DIV/0!	
135						
136						
137						
138						
139						
140						
141	**RETURN (R)**					
142						
143	**RETURN (R)**					
144	Net Plant allocated to Transm. 13 mo. avg. , excludes leases)	Projected Gross Rev Req, L26, Col. (6)				#DIV/0!
145	Net Plant allocated to Transm. 13 mo. avg. -2, excludes leases)	Actual Gross Rev Req, L27, Col. (6)				#DIV/0!
146	Ratio Net Plant / -2	L144 / 145				#DIV/0!
147						
148	Transmission Return for -2 Actual Before Incentives	Act. Gross Rev Req, L97, Col. (6)				#DIV/0!
149						
150	Transmission Return for Projected	L146 * L148				#DIV/0!
151						
152	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
153	**Plant Granted Incentive ROE Adder:**					
154	Total Incentive Plant	WP P-1, Pg. 1, L38	$ -			
155	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
156	Net Incentive Plant	L154 - L155	$ -			
157	Incentive Return	WP P-1, Pg. 1, L41			$ -	
158						
159						
160						
161						
162						
163	**Abandoned Plant:**					
164	Unamortized Abandoned Transmission Plant	Pg. 1, L32	$ -			
165	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L174 * L164	#DIV/0!			
166	Amortization Expense for Abandoned Plant	Pg. 2, L73	-			
167	Total Recovery for Abandoned Plant	Sum (L165:L166)			#DIV/0!	
168	**TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.**	L157 + L161 + L167				#DIV/0!
169						
170	**INCENTIVE PLANT (excludes CWIP and Abandoned Plant)**		**Gross Plant**	**Acum Depr**	**Net Plant**	
171	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	$ -	$ -	$ -	
172	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-	
173	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-	
174	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-	
175	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-	
176	Total Incentive Plant	Sum (L171:L175)	$ -	$ -	$ -	
177	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
178	**Incentive Return**	WP P-1, Pg. 1, L41				#DIV/0!

Sunflower Electric Power Corporation (SEPC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 0

Notes

A	Reduce Rate Base by Unrefunded Transmission customer advances for construction. This line shall be directly assigned 100% to Transmission. Provide separate workpaper to support adjustment.
B	Hold for future use
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L41, Col. 6.
D	Hold for future use

ALLOCATION FACTORS

Line No.	Allocators	Description	Location of Calculation or First Use of Allocator
1	**PTP**	Percentage of projected transmission plant included in rate base.	L102
2	**PWS**	Percentage of projected transmission labor included in rates	L134
3	**DA**	Direct assignment	
4	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L111
5	**NA**	Not applicable for the transmission formula rate.	
6	**NP**	Ratio of net transmission, general, & intangible plant to total net plant.	L128
7			

Sunflower Electric Power Corporation (SEPC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 0

Line No.	(1) Description	(2) Reference	(3)	(4) Amount	
A.	**Projected Schedule 1 ARR**				
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
2	Plus: Acct. 556 SPP NERC Complience Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
6	Total	L1 + L2 - L3 - L4 - L5		#DIV/0!	
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L6, Col 5		#DIV/0!	
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		-	
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		#DIV/0!	
10	Prior Year True-Up	L30		-	
11					
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		#DIV/0!	
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		#DIV/0!	
B.	**Projected Schedule 1 Rate Calculations**				
14	SEPC 12-CP. Peak Demand	WP P-3, L15		#DIV/0!	MW
15					
16	Annual Point-to-Point Rate in $/MW - Year	L12 / L14		#DIV/0!	
17	Monthly Point-to-Point Rate $/MW - Month	L16 / 12		#DIV/0!	
18	Weekly Point-to-Point Rate $/MW - Week	L16 / 52		#DIV/0!	
19	Daily Point-to-Point Rate $/MW - Day	L16 / 365		#DIV/0!	
20	Hourly Point-to-Point Rate $/MW - Hour	L16 / 8760		#DIV/0!	
C.	**Schedule 1 True-UP**				
21	Actual Revenue Requirement for -2	Actual Sched 1 Rev Req, L9	$ -		
22	Projected Revenue Requirement for -2	Schedule 1 Proj. for the Actual Period (Note C)			
23	Revenue Requirement True-Up	L21 - L22	$ -		
24					
25	Interest on True-Up:				
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)	-		
27					
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)	-		
29					
30	Total Annual True-Up Adjustment	Sum (L23:L28)	$ -		

Notes:

A The interest rate for an undercharge is the same rate used in the True -Up schedule.

B The interest rate for an overcharge is the same rate used in the True -Up schedule.

C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

	Incentive Projects						*Description*					*Description*				
1							**Project :**					**Project :**				
2							Type:					Type:				
3							Depr. Rate:(A)		0.0000%			Depr. Rate:(A)		0.0000%		
4							DSC Adder (B)		-			DSC Adder (B)		-		
5							Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!	Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!
6							Begin. Plant Bal:		$ -			Begin. Plant Bal:		$ -		
7				**Total Incentive Plant**			Begin. Acc. Depr:		-			Begin. Acc. Depr:		-		
8							Begin. Year-Mo.:					Begin. Year-Mo.:				
9					**Total**											
10	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
11								$ -					$ -			
12	Jan	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
13	Feb	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
14	Mar	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
15	Apr	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
16	May	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
17	Jun	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
18	Jul	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
19	Aug	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
20	Sep	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
21	Oct	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
22	No	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
23	Dec	-1		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
24	Jan	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
25	Feb	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
26	Mar	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
27	Apr	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
28	May	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
29	Jun	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
30	Jul	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
31	Aug	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
32	Sep	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
33	Oct	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
34	Nov	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
35	Dec	0		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
36																
37	12 Mon Tot				$ -				$ -					$ -		
38	13 Mon Avg			$ -		$ -		$ -		$ -	$ -		$ -		$ -	$ -
39	**Total Approved Project Incentives:**															
40																
41	**Return due to Incentive DSC Adder**				#DIV/0!		**Return due to Incentive DSC Adder**			#DIV/0!		**Return due to Incentive DSC Adder**			#DIV/0!	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

			Description					*Description*				
42			**Project :**					**Project :**				
43			Type:					Type:				
44			Depr. Rate:(A)		0.0000%			Depr. Rate:(A)		0.0000%		
45			DSC Adder (B)		-			DSC Adder (B)		-		
46			Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!	Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!
47			Begin. Plant Bal:		$ -			Begin. Plant Bal:		$ -		
48			Begin. Acc. Depr:		-			Begin. Acc. Depr:		-		
49			Begin. Year-Mo.:					Begin. Year-Mo.:				
50												
51	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
52				$ -					$ -			
53	Jan	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
54	Feb	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
55	Mar	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
56	Apr	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
57	May	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
58	Jun	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
59	Jul	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
60	Aug	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
61	Sep	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
62	Oct	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
63	No	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
64	Dec	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
65	Jan	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
66	Feb	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
67	Mar	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
68	Apr	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
69	May	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
70	Jun	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
71	Jul	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
72	Aug	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
73	Sep	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
74	Oct	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
75	Nov	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
76	Dec	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
77												
78	Total				$ -					$ -		
79	13 Mo. Avg.			$ -		$ -	$ -		$ -		$ -	$ -
80												
81												
82			**Return due to Incentive DSC Adder**			#DIV/0!		**Return due to Incentive DSC Adder**			#DIV/0!	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Incentive Projects (continued)

			Description					*Description*				
83			**Project :**					**Project :**				
84			Type:					Type:				
85			Depr. Rate:(A)		0.0000%			Depr. Rate:(A)		0.0000%		
86			DSC Adder (B)		-			DSC Adder (B)		-		
87			Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!	Avg. Debt Service Rate		#DIV/0!	Return Adder	#DIV/0!
88			Begin. Plant Bal:					Begin. Plant Bal:		$ -		
89			Begin. Acc. Depr:					Begin. Acc. Depr:				
90			Begin. Year-Mo.:					Begin. Year-Mo.:				
91												
92	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
93				$ -					$ -			
94	Jan	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
95	Feb	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
96	Mar	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
97	Apr	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
98	May	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
99	Jun	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
100	Jul	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
101	Aug	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
102	Sep	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
103	Oct	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
104	No	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
105	Dec	-1		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
106	Jan	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
107	Feb	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
108	Mar	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
109	Apr	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
110	May	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
111	Jun	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
112	Jul	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
113	Aug	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
114	Sep	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
115	Oct	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
116	Nov	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
117	Dec	0		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
118												
119	Total				$ -					$ -		
120	13 Mo. Avg.			$ -		$ -	$ -		$ -		$ -	$ -
121												
122												
123			**Return due to Incentive TIER Adder**			#DIV/0!		**Return due to Incentive TIER Adder**			#DIV/0!	

(A) Special incentive (Depreciation Rate, TIER, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive DSC Adder. If FERC grants an ROE adder, it may be converted to a TIER adder using the following formula: TIER Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service Rate. If FERC grants a different incentive, the formula may need to be modified accordingly.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Summary (Sunflower Owned Facilities)

	Total Incentive, Non-Incentive and SPP Plant Total Plant Additions (Excluding Leases)					Projected New Non Incentive Plant							
						Plant Additions							
	Mon.	**Year**	**Gross Plant**	**Depreciation**	**Accum. Dep.**	**RTO Directed (C)**	**Sponsored (D)**	**Third Party (E)**	**Other (F)**	**Total**	**Plant in Service**	**Depreciation Accrual (G)**	**Accumulated Depreciation**
124												#DIV/0!	
125													
126								Plant Balances as of Dec 31, -2>>			$ -		$ -
127													
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
129													
130	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
131	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
132	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
133	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
134	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
135	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
136	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
137	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
138	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
139	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
140	Nov	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
141	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
142	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
143	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
144	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
145	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
146	May	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
147	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
148	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
149	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
150	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
151	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
152	Nov	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -	$ -	$ -	#DIV/0!	#DIV/0!
153	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -		$ -	$ -	#DIV/0!	#DIV/0!
154													
155	12 Mon Tot			#DIV/0!			12-Month Depreciation Expense					#DIV/0!	
156	13 Mon Avg		$ -		#DIV/0!		13-Month Aver. Balance				$ -		#DIV/0!

Notes:

(C) See WP P-4 (Proj. RTO Directed).

(D) See WP P-5 (Sponsored Projects).

(E) See WP P-6 (Third Party Projects).

(F) Other transmission projects, not included in the Special Project categories.

(G) See WP A-5 (Act Depreciation Rate).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Capital Leases

157			Plant-in-Service as of 12/31/-2			New Non-RTO Facilities			New RTO Facilities			Total Capital Leases		
158			Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.	
159	Mon.	Year	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant
160	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
161														
162	Jan	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
163	Feb	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
164	Mar	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
165	Apr	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
166	May	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
167	Jun	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
168	Jul	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	Aug	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
170	Sep	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
171	Oct	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	Nov	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
173	Dec	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
174	Jan	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
175	Feb	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
176	Mar	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
177	Apr	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
178	May	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
179	Jun	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
180	Jul	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
181	Aug	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
182	Sep	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
183	Oct	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
184	Nov	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
185	Dec	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
186														
187	13 Mon Avg				$ -			$ -			$ -	$ -	$ -	$ -

Note: Depreciation/amortization is not actuall recorded for capital leased facilities. Instead, Plant-in-Service is reduced as a portion of the lease payments are used to reduce the principle amount. The above treatment is equivalent to the accounting treatment intended to develope the appropriate Net Plant values to use in allocating O&M and other expenses.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant
For the 12 months ended - December 31, 0

Operating Leases

188			Plant-in-Service as of 12/31/-2			New Non-RTO Facilities			New RTO Facilities			Total Operating Leases		
189			Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.		Gross	Equiv. Acuum.	
190	Mon.	Year	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant	Plant	Amortization	Net Plant
191	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
192														
193	Jan	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
194	Feb	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
195	Mar	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
196	Apr	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
197	May	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
198	Jun	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
199	Jul	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
200	Aug	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
201	Sep	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
202	Oct	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
203	Nov	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
204	Dec	-1			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
205	Jan	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
206	Feb	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
207	Mar	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
208	Apr	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
209	May	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
210	Jun	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
211	Jul	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	Aug	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
213	Sep	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
214	Oct	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
215	Nov	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
216	Dec	0			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
217														
218	13 Mon Avg				$ -			$ -			$ -	$ -	$ -	$ -

Note: Plant investment is not actuall recorded for operating leased facilities. The above treatment is equivalent to the accounting treatment intended to develope the appropriate proxy Net Plant values to use in allocating O&M and other expenses.

Sunflower Electric Power Corporation (SEPC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 0

	(1)	(2)	(3)	(4)	(5)
			-2		0
Line	**Description**	**Source**	**Actual Costs**		**Projected Costs**
					(Ratio * Proj. Net Plant)
1	Net Plant in Service (Excludes Capital and Operating Leases)	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	$ -		#DIV/0!
2	Plus: Net Plant Equivalent for Capital Leases (Note D)	A-12 , Pg. 1, L23 & P-1, Pg. 5, L187	-		-
3	Plus: Net Plant Equivalent for Operating Leases (Note D)	A-12, Pg. 1, L28 & P-1, Pg.6, L218	-		-
4	Less: Net Plant Excluded for O&M, Other Taxes and Gen. Plant	Note A	-		-
5	Adjusted Net Plant for O&M and Other Taxes	L1 + L2 + L3 - L4	$ -		#DIV/0!
6	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	#DIV/0!
7	CAP on Ratio	Input		CAP =	1.1000
8	Capped Ratio Used to Project Expenses	Lesser of L6 or L7		CAPPED RATIO	#DIV/0!
9	**Operation and Maintenance Expenses**				
10	Transmission	Actual Gross Rev, Pg. 2, L60	$ -	x CAPPED RATIO	#DIV/0!
11	Less: Account 565	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	#DIV/0!
12	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L62	-	x CAPPED RATIO	#DIV/0!
13	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L63	-	x CAPPED RATIO	#DIV/0!
14	Plus: Projected Transmission Leases & Facility Charges	See Note B			-
15	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	#DIV/0!
16	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	#DIV/0!
17	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	#DIV/0!
18	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	#DIV/0!
19	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L69	-	x CAPPED RATIO	#DIV/0!
20	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	#DIV/0!
21	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L71	-	x CAPPED RATIO	#DIV/0!
22	Projected O&M	L10 - Sum(L11:L13) + L14 + L15 + Sum(L16:L21)	$ -		#DIV/0!
23	**Other Taxes**				
24	LABOR RELATED				
25	Payroll	Actual Gross Rev, Pg. 2, L87	$ -	x CAPPED RATIO	#DIV/0!
26	Highway and vehicle	Actual Gross Rev, Pg. 2, L88	-	x CAPPED RATIO	#DIV/0!
27	PLANT RELATED				
28	Property (Note P)	Actual Gross Rev, Pg. 2, L90	-	x CAPPED RATIO	#DIV/0!
29	Gross Receipts	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	#DIV/0!
30	Other	Actual Gross Rev, Pg. 2, L92	-	x CAPPED RATIO	#DIV/0!
31	Projected Other Taxes	Sum (L25:L30)	$ -		#DIV/0!
32					
33	**Revenue Credits**				
34	Total Sch. 11 Revenue Received in -2		WP A-1 (Act Rev Credits), L45		#DIV/0!
35					
36	Net Projected ATRR for Projects Completed as of 12/31/ for which Revenue was Received in -2				
37	$0.00				
38	$0.00				
39	$0.00				
40	$0.00				
41	$0.00				
42	$0.00				
43	Total Net Projected ATRR for Projects Completed as of 12/31/		Sum(L37:L42)		$ -
44					
45	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in		L34 - L43 if positive		#DIV/0!
46	Adjustment to Revenue Credits Applied to Zonal Revenue Requirements.		Note C		
47	Total Revenue Credits Applied to Zonal Revenue Requirements				#DIV/0!

Notes:

A For some Special Projects, constructed on behalf of others, Sunflower may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on Sunflower's books. No such projects are projected through 2014.

B Lease payments for -2 (actual) and (projected) are shown below:

	Annualized	
	-2	**0**
Midwest Energy		$ -
Pioneer		
Western		
Wheatland		
Mid-Kansas (Rhoades to Phillipsburg 115 kV line)		
Mid-Kansas (Holcomb to Plymell 115 kV line)		
Mid-Kansas (Plymell to Pioneer Tap 115 kV line)		
Mid-Kansas (Mingo Transformer)	-	
Total	$ -	$ -

C For the initial filing, use the value from the Actual Test Year. However, if major known and measurable changes are expected, provide a separate workpaper to support any adjustments

D Operating and Capital Leases are only to be included here if Sunflower is responsible for the O&M expense

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Network Load
For the 12 months ended - December 31, -1

Line No.	a	b	c	d	e	f
	Month	**Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)**	**Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)**	**Estimated Monthly Transmission Network Load for September thru December (b X c)**	**Actual Load for January through August**	**Projected Transmission Network Load**
1	January					-
3	February					-
4	March					-
5	April					-
6	May					-
7	June					-
8	July					-
9	August					-
10	September	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
11	October	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
12	November	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
13	December	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
14	Total					#DIV/0!
15	12-CP					#DIV/0!

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

1	**Total Base Plan Projects (*Sunflower Owned*)**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
5						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
6			**Total**			Begin. Year-Mo.:	May-17		Begin. Year-Mo.:			Begin. Year-Mo.:		
7	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
8						$ -			$ -			$ -		
9	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
10	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
11	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
12	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
13	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
14	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
15	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
16	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
17	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
18	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
19	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
20	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
21	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
22	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
23	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
24	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
25	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
26	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
27	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
28	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
29	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
30	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
31	Nov	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
32	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
33														
34	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
35	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

36	**Base Plan Projects (*Sunflower Owned*) (cont'd)**		**Project:**	**4**		**Project:**	**5**		**Project:**	**6**	
37			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
38			Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
39			Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
40			Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
41			Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
42	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
43			$ -			$ -			$ -		
44	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
45	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
46	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
47	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
48	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
49	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
50	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
51	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
52	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
53	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
54	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
55	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
56	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
57	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
58	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
59	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
60	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
61	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
62	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
63	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
64	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
65	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
66	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
67	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
68											
69	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
70	12 Mon Depr Exp		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

71	**Total Base Plan Projects (*Capital Leases*)**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
72						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
73						Sum of Monthly Lease Payments			Sum of Monthly Lease Payments			Sum of Monthly Lease Payments		
74						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
75						Begin. Acc. Amort:	$ -		Begin. Acc. Amort:	$ -		Begin. Acc. Amort:	$ -	
76			**Total**			Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
77	**Mon.**	**Year**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**
78									$ -			$ -		
79	Jan	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
80	Feb	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
81	Mar	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
82	Apr	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
83	May	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Jun	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
85	Jul	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	Aug	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
87	Sep	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
88	Oct	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
89	No	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
90	Dec	-1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
91	Jan	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	Feb	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
93	Mar	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
94	Apr	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
95	May	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
96	Jun	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
97	Jul	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
98	Aug	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
99	Sep	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
100	Oct	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
101	Nov	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
102	Dec	0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
103														
104	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
105	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

106	**Total Base Plan Projects (*Operating Leases*)**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
107						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
108						Sum of Monthly Lease Payments			Sum of Monthly Lease Payments 2016			Sum of Monthly Lease Payments		
109						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.		
110						Begin. Acc. Amort:	$ -		Begin. Acc. Amort:	$ -		Begin. Acc. Amort:		
111			**Total**			Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
112	**Mon.**	**Year**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**	**Gross Plant**	**Accm. Amort.**	**Net Plant**
113						$ -			$ -			$ -		
114	Jan	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
115	Feb	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
116	Mar	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
117	Apr	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
118	May	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
119	Jun	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
120	Jul	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
121	Aug	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
122	Sep	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
123	Oct	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
124	Nov	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
125	Dec	-1	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
126	Jan	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
127	Feb	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
128	Mar	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
129	Apr	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
130	May	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
131	Jun	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
132	Jul	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
133	Aug	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
134	Sep	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
135	Oct	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
136	Nov	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
137	Dec	0	$ -	$ -	$ -			$ -			$ -	$ -	$ -	$ -
138														
139	13 Mon Avg		$ -	$ -	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	$ -	$ -	$ -
140	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

						Description			*Description*			*Description*		
141	**Total Balanced Portfolio Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
142						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
143						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
144						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
145						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
146						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
147			**Total**											
148	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
149						$ -			$ -			$ -		
150	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
151	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
152	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
153	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
154	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
155	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
156	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
157	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
158	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
159	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
160	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
161	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
162	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
163	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
164	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
165	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
166	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
167	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
168	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
169	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
170	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
171	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
172	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
173	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
174														
175	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
176	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

						Description			*Description*			*Description*		
177	**Total ITP / Priority Projects-1**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
178						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
179						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
180						Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.		
181						Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:		
182						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
183				**Total**										
184	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
185						$ -			$ -			$ -		
186	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
187	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
188	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
189	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
190	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
191	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
192	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
193	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
194	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
195	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
196	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
197	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
198	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
199	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
200	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
201	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
202	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
203	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
204	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
205	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
206	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
207	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
208	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
209	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
210														
211	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
212	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related Projects -RTO Directed Projects (B & C)
For the 12 months ended - December 31, 0

						Description			*Description*			*Description*		
213	**Total ITP / Priority Projects-2**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
214						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
215						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
216						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
217						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
218						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
219			**Total**											
220	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
221						$ -			$ -			$ -		
222	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
223	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
224	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
225	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
226	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
227	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
228	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
229	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
230	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
231	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
232	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
233	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
234	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
235	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
236	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
237	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
238	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
239	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
240	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
241	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
242	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
243	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
244	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
245	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
246														
247	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
248	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 0

						Description			*Description*			*Description*		
1	**Total Sponsor Funded Projects (B & C)**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
4						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
5						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:		
7			**Total**											
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
11	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
12	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
13	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
14	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
15	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
16	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
17	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
18	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
19	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
20	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
21	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
22	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
23	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
24	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
25	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
26	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
27	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
28	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
29	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
30	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
31	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
32	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
33	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
34														
35	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
36	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

Sunflower Electric Power Corporation (SEPC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 0

						Description			*Description*			*Description*		
1	**Total Projects Funded for Third Parties (B & C)**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)	Depr. Rate:	#DIV/0!	(A)
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.		
5						Begin. Acc. Depr:	-		Begin. Acc. Depr:	-		Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
7			**Total**			Third Party:			Third Party:			Third Party:		
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
11	Feb	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
12	Mar	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
13	Apr	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
14	May	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
15	Jun	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
16	Jul	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
17	Aug	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
18	Sep	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
19	Oct	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
20	No	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
21	Dec	-1	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
22	Jan	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
23	Feb	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
24	Mar	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
25	Apr	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
26	May	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
27	Jun	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
28	Jul	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
29	Aug	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
30	Sep	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
31	Oct	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
32	No	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
33	Dec	0	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
34														
35	13 Mon Avg		$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!	$ -	#DIV/0!	#DIV/0!
36	12 Mon Depr Exp			#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!		12 Mon Depr Exp	#DIV/0!	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).

Sunflower Electric Power Corporation (SEPC)
ATRR Calculation for Projected Year Competitively Bid Projects

Project:

	Traditional ATRR for Competitive Bid Project			As Bid ATRR for Competitive Bid Project			Actual ATRR for Competitive Bid Project		
Line	**Description**	**Source**	**Amount**	**Description**	**Source**	**Amount**	**Description**	**Source**	**Amount**
1	Plant in Service			Plant in Service			Plant in Service		
2	Accumulated Reserves for Depreciation			Accumulated Reserves for Depreciation			Accumulated Reserves for Depreciation		
3	Net Plant		$ -	Net Plant		$ -	Net Plant		$ -
4									
5	Return ##	Actual Gross Rev Req L171		Return ##	Actual Gross Rev Req L		Return ##	Actual Gross Rev Req L	
6	##	Actual Gross Rev Req L173	#DIV/0!	##			##		
7	##	#DIV/0!		##			##		
8	Rate of Return New Projects		#DIV/0!	Rate of Return New Projects		0.0000%	Rate of Return New Projects		0.0000%
9									
10	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!	O&M and A&G	A-7 (Act. RTO Directed Proj) L8	#DIV/0!
11									
12	Other Taxes	A-7 (Act. RTO Directed Proj) L10	#DIV/0!	Other Taxes			Other Taxes		
13									
14	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!	General Plant	A-7 (Act. RTO Directed Proj) L15	#DIV/0!
15									
16	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!	Carrying Charge Rate Based on Net Plant	L8 + L10 + L12 + L14	#DIV/0!
17	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!	Carrying Charges Based on Net Plant	L3 * L16	#DIV/0!
18									
19	Depreciation			Depreciation			Depreciation		
20	Average System Depreciation Rate	A-5 (Act Depreciation Rate) L30	#DIV/0!	Depreciation Rate			Depreciation Rate		
21	Depreciation Expense	L1 * L20	#DIV/0!	Depreciation Expense	L1 * L20	$ -	Depreciation Expense	L1 * L20	$ -
22									
23	Total ATRR Traditional Calculation	L17 + L21	#DIV/0!	Total ATRR As Bid	L17 + L21	#DIV/0!	Total Actual ATRR	L17 + L21	#DIV/0!
24							Total ATRR as Bid	L23 As Bid	#DIV/0!
25							Non-Transmission ATRR	L23 - L24	#DIV/0!

CERTIFICATE OF SERVICE

I do hereby certify that on the 22nd day of November, 2017, I electronically filed via the Kansas Corporation Commission's Electronic Filing System, a true and correct copy of the above and foregoing Supplemental Application with a copy emailed to:

/s/ Renee K. Braun

Service List last as of 11/22/17 and last modified 3/17/17

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