

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

2019-02-04 16:33:40

Kansas Corporation Commission Form U-1
July 2014
/s/ Lynn M. RetzForm must be Typed
Form must be Signed
All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal ☒Enhanced Recovery: ☐ Repressuring☐ Waterflood☐ Tertiary

Date: 01/08/2018

Operator License Number: 34358 Exp 03/30/19

Operator: Orca Operating Company, LLC

Address: 427 S. Boston, Suite 400

Tulsa, OK 74103

Contact Person: Jason Andrews

Phone: 918-582-4284

Email: jandrews@orcaoperating.com

Permit Number: D-32,784

2-TB ✓

API Number: 15-155-21761-00-00

Well Location

SW - NE - SE - SE Sec. 12 Twp. 25 S. R. 9 ☐ E ☒ W775 feet from ☐ N / ☒ S Line of Section380 feet from ☒ E / ☐ W Line of SectionGPS Location: Lat: 2071256.00, Long: 443738.17
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84Lease Description: E/2 Sec 1 and E/2 Sec 12-25S-9W, less a
2-acre cemetery tract in the SE SE NE of Sec 12

Lease Name: Shoffner SWD Well Number: 12-1

Field Name: unnamed

County: Reno

Deepest Usable Water

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Formation: unconsolidated

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Depth to Bottom of Formation: 80

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WICHITA, KSCheck One: ☐ Old Well Being Converted ☐ Newly Drilled Well ☒ Well to be Drilled

Surface Elevation: 1644 feet Well Total Depth: 4750 feet Plug Back Depth: NA feet

Datum of top of injection formation: 4265 feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Arbuckle	4265 / 4750	Open Hole	at 4290* to 4750* feet
		*Anticipated	at to feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Orca Operating Co., LLC	Kelly	E/2 1 & 12-25S-9W	12-1-1H SE SE
2.			
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Mississippian	to feet	not yet permitted or drilled mg/l
2.	to feet	mg/l
3.	to feet	mg/l

Maximum Requested Liquid Injection Rate: 10,000 bbls / day; or

Maximum Requested Gas Injection Rate: none scf / day. Type of Gas:

Maximum Requested Injection Pressure: 250 psig

(NO CK W/U-1,
\$200.00 Required)
1/23/19 Paid VCV

Well CompletionType: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size	16"	9-5/8"		7"	4-1/2"
Setting Depth	125'	1650'		4290'	4250'
Amount of Cement	to fill	550 sx		200 sx	none
Top of Cement	surface	surface		3550	none
Bottom of Cement	125'	1650'		4290'	none

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type _____ Grade _____

Packer: Type _____ Depth _____

Annulus Corrosion Inhibitor: Type _____ Concentration _____

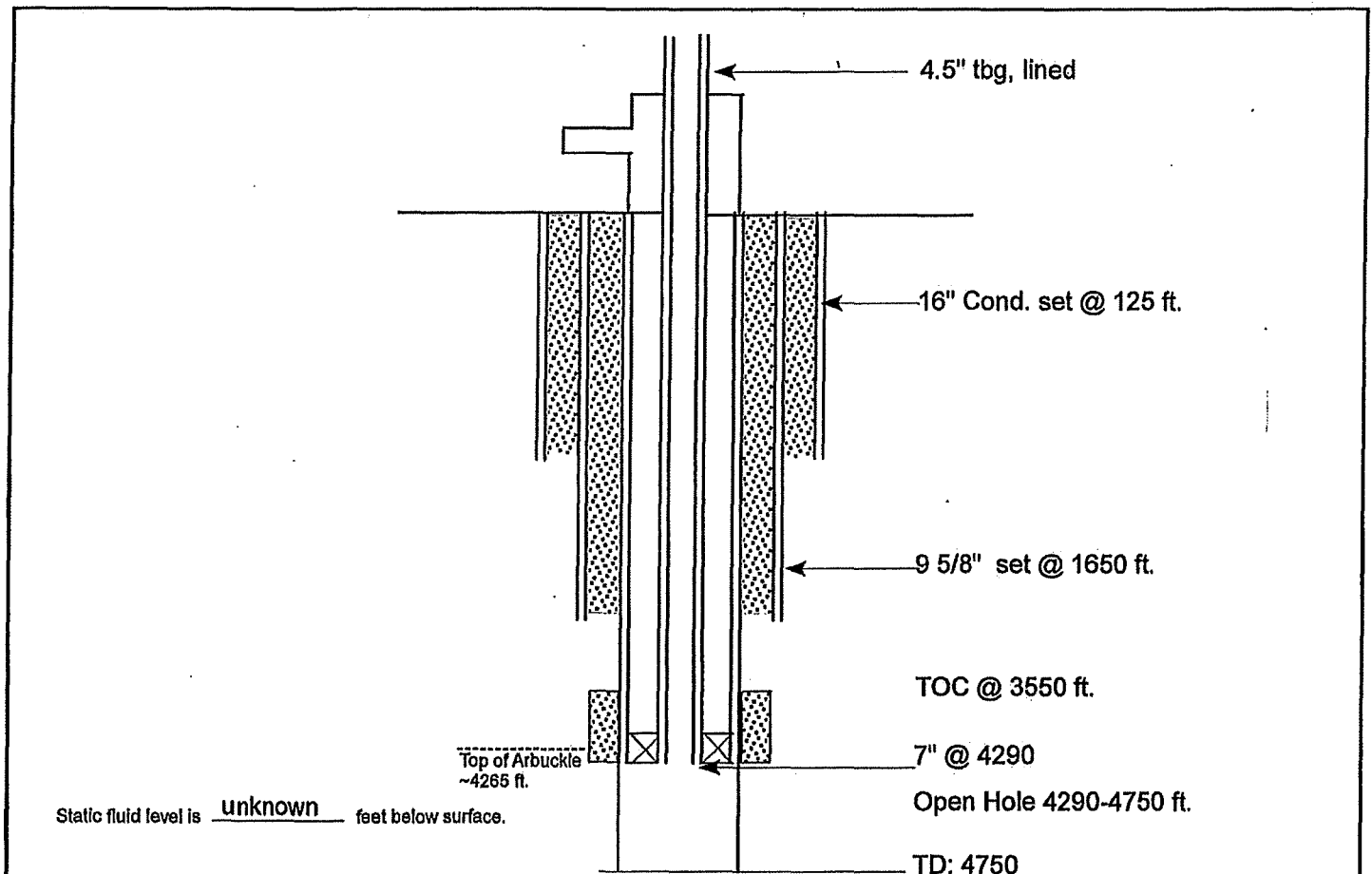
List Logs Enclosed: _____

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WICHITA, KS**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

Trustees of Langdon Cemetery

2-acre tract (330' x 264') in the SE SE NE Sec 12-25S-9W

Adam Pickett

N/2NE/4 Sec 13-25S-9W

Eldon and Mary Ellen Bontrager Trust

NW/4 Sec 18-25S-8W

Orca Operating Company, LLC (surface owner)

6.39-acre tract in the S/2SE/4 Sec 12-25S-9W

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WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

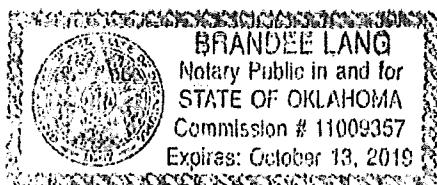
Subscribed and sworn before me this

16

day of

January

2019



Notary Public

My Commission Expires:

10-13-2019

Instructions:

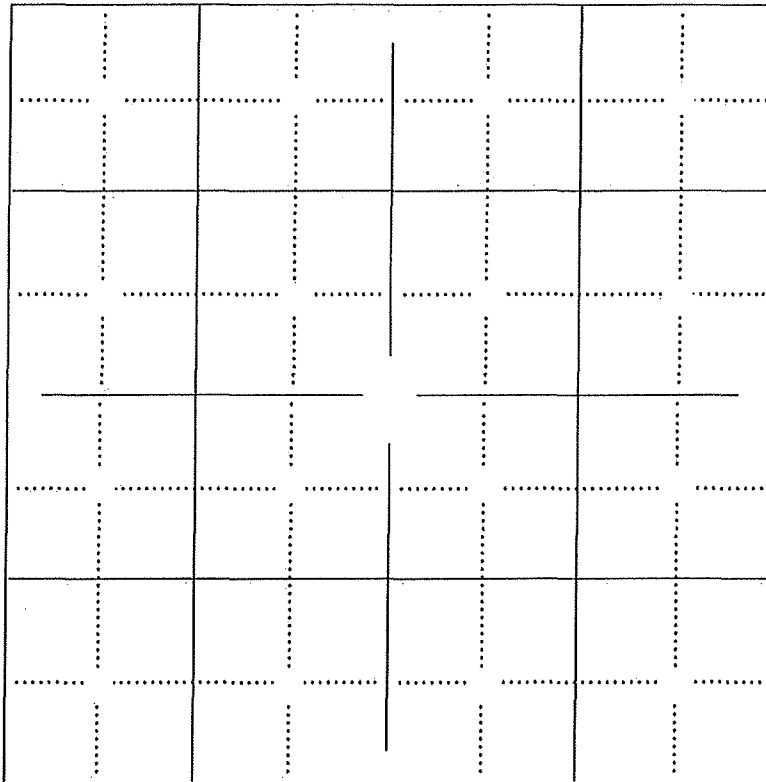
1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Orca Operating Company, LLC Location of Well: SW NE SE SE Sec 12-25S-9W
 Lease: Shoffner SWD 775 feet from ☐ N / ☒ S Line of Section
 Well Number: 380 feet from ☒ E / ☐ W Line of Section
 County: Reno Sec. 12 Twp. 25S S. R. 9 ☐ East ☒ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



See attached
Exhibit "A"

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applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

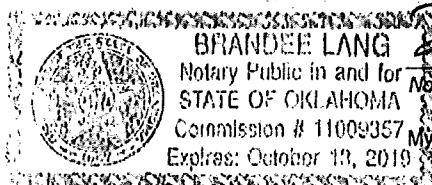
plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Orca Operating Co. LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 16 day of January, 2019



Notary Public

My Commission Expires: 10-13-2019

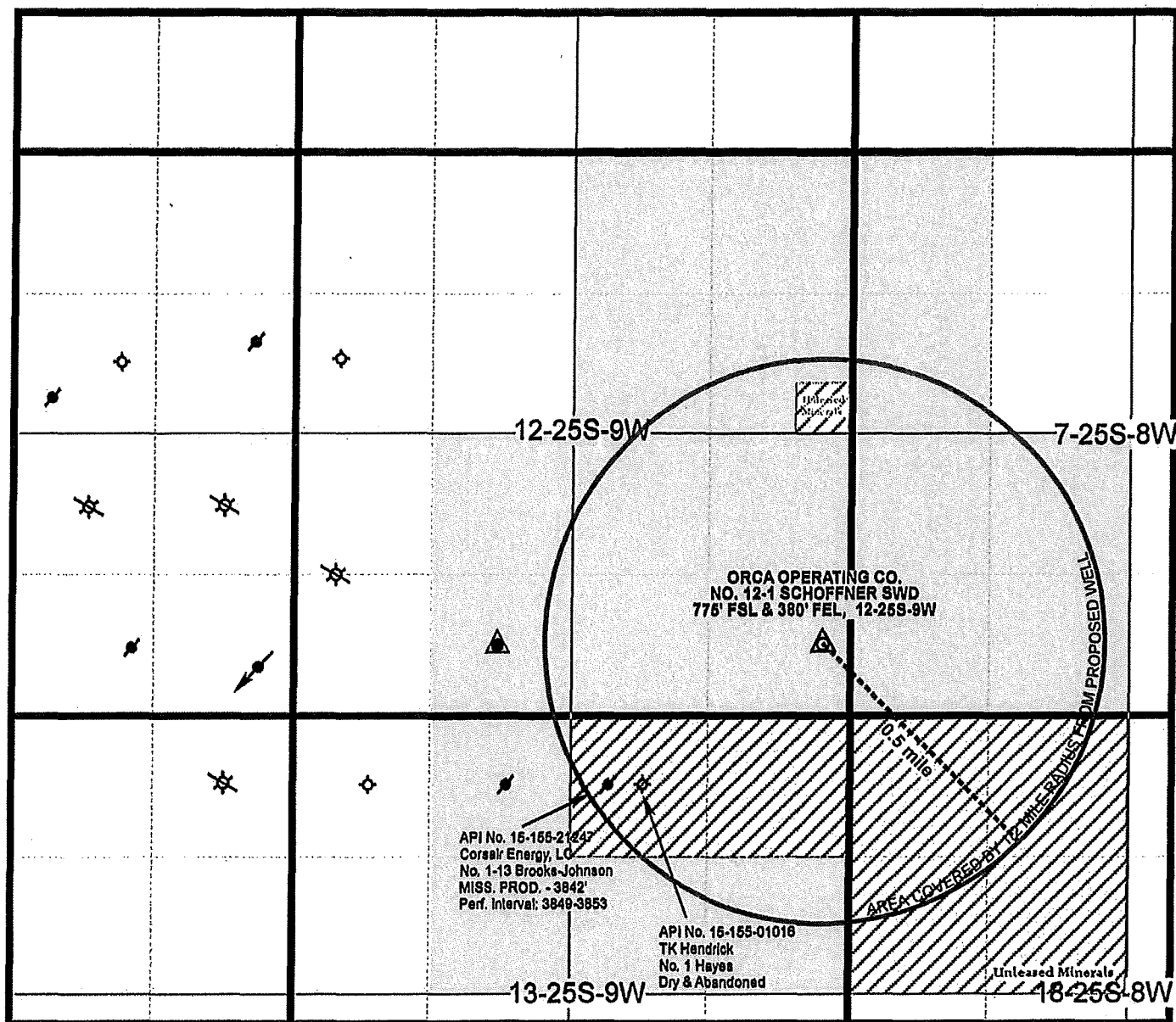


EXHIBIT "A"
TO FORM U-1 APPLICATION FOR INJECTION WELL
SHOFFNER SWD NO. 12-1: API # 15-155-21761-00-00

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CONSERVATION DIVISION
 WICHITA, KS

Affidavit of Notice ServedRe: Application for: Orca Operating Company, LLCWell Name: Shoffner SWD Legal Location: SW NE SE SE Sec 12-25S-9W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day _____ of _____, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

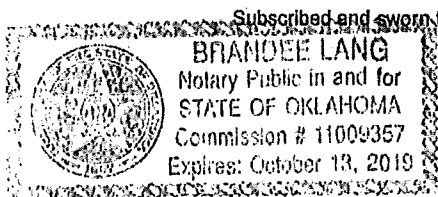
Name	Address (Attach additional sheets if necessary)
Trustees of the Langdon Cemetery	P.O. Box 412, Arlington, KS 67514
Adam Pickett	22617 S. Irish Rd., Arlington, KS 67514
Eldon and Mary Ellen Bontrager Trust	21910 W. K61 Hwy., Arlington, KS 67514

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WICHITA, KS

I further attest that notice of the filing of this application was published in the Hutchinson News, the official county publication of Reno county. A copy of the affidavit of this publication is attached.

Signed this 16th day of January, 2019

[Signature]
Applicant or Duly Authorized Agent



[Signature]
Notary Public

My Commission Expires: 10-13-2019

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.