BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of)	
Westar Energy, Inc. and Kansas Gas and)	
Electric Company for Approval of)	Docket No. 18-WSEE-190-TAR
their Direct Renewable Participation)	
Service Tariff)	

JOINT MOTION

COME NOW Westar Energy, Inc. (Westar Energy) and Kansas Gas and Electric Company (KGE) (collectively referred to as "Westar") and the Staff of the Kansas Corporation Commission (Staff) and file this Joint Motion for Approval of Westar's revised Direct Renewable Participation Service (DRPS) Tariff. In support of their Joint Motion, Westar and Staff state:

- 1. On November 6, 2017, Westar filed an Application for approval of a new Direct Renewable Participation Service (DRPS) Tariff that would allow its larger commercial and industrial customers to purchase wind capacity from a new, local wind generation source.
- 2. On June 7, 2018, Staff filed its Report and Recommendation in the docket recommending approval of the DRPS Tariff. However, because Staff's review was limited to evaluating the Soldier Creek Wind Farm project, Staff only recommended approval for that specific project and recommended that the Commission require Westar to seek Commission approval for any additional PPAs or wind farms to be built by Westar for future usage under the DRPS Tariff. To accomplish this goal, Staff recommended that the Commission require Westar to re-write the DRPS Tariff so that it identifies the Soldier Creek Wind Farm and the specific rate that will be charged participants in lieu of the RECA.
- 3. On June 26, 2018, the Commission issued its Order Requiring Tariff Revisions for Final Approval and Additional Conditions in the docket. In that Order, the Commission required Westar to work with Staff to file a revised DRPS Tariff specifically identifying the Soldier Creek

Wind Farm, its available capacity, and the 1.8¢ price that will be charged to participants. The Commission indicated that Westar should file the revised tariff, Staff should review it and file a report and recommendation, and then the Commission would issue a follow-up order.

- 4. However, Westar has a deadline of July 15, 2018, under its contract with the wind developer to obtain approval of the DRPS tariff. As a result, Staff and Westar agreed to develop the revised tariff jointly and present it to the Commission through this Joint Motion.
- 5. A clean and redlined version of the revised DRPS tariff that complies with the requirements of the Commission Order is attached hereto.
- 6. Both Staff and Westar support this revised tariff and ask the Commission to issue its order approving the tariff before July 15, 2018.

WHEREFORE, Westar and Staff respectfully request that the Commission issue an order approving the revised Direct Renewable Participation Service Tariff attached hereto.

Respectfully submitted,

WESTAR ENERGY, INC. KANSAS GAS AND ELECTRIC COMPANY

Cathryn J. Dinges, #20848

Corporate Counsel

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Topeka, Kansas 66612

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Michael Neeley, #25027

Litigation Counsel

Kansas Corporation Commission

1500 S.W. Arrowhead Road

Topeka, Kansas 66604-4027

m.neeley@kcc.ks.gov

VERIFICATION

STATE OF KANSAS)	
)	ss:
COUNTY OF SHAWNEE)	

Cathryn J. Dinges, being duly sworn upon her oath deposes and says that she is the attorney for Westar Energy, Inc. and Kansas Gas and Electric Company; that she is familiar with the foregoing Joint Motion that the statements therein are true and correct to the best of her knowledge and belief.

Cathryn J. Dinges

SUBSCRIBED AND SWORN to before me this 28 day of June

My Appointment Expires: 5/30/2022

NOTARY PUBLIC - State of Kanese

CERTIFICATE OF SERVICE

I do hereby certify that on the 1th day of June, 2018, I electronically filed via the Kansas Corporation Commission's Electronic Filing System, a true and correct copy of the above and foregoing with a copy emailed to all parties of record.

Cathryn Dinges

	Index				
THE STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE DRPS				
(Name of Issuing Utility)	Replacing Schedule Initial Sheet 1				
WESTAR RATE AREA	Replacing Schedule Initial Sheet				
(Territory to which schedule is applicable)	which was filed Initial				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets				
DIRECT RENEWABLE PARTICIF	PATION SERVICE				
<u>AVAILABLE</u>					
This service is available at points on the Company's existing distribution facilities for customers wishing to be served with renewable energy resources. Direct Renewable Participation Service shall be available on a first-come, first-served basis until the Company's allocation of renewable generating capacity and its associated green attributes has been assigned. All customers receiving service under this schedule must enter into a written Application / Agreement for this service.					
APPLICABLE					
Direct Renewable participation service is available for customers with an average monthly peak demand of greater than 500 kW accepting service under any tariff subject to the Retail Energy Cost Adjustment (RECA).					
This schedule is not available to restricted rate s supplemental, short term, resale or shared electric ser	* * * * * * * * * * * * * * * * *				
CHARACTER OF SERVICE					
Customers participating in this service will pay a fixed rate for the term of the agreement as a substitute for charges under the Retail Energy Cost Adjustment (RECA) Surcharge for the renewable energy purchased. Any usage beyond the agreed amount under this service will be billed at the current authorized RECA rate. The monthly amount subscribed will be a fixed kW amount in 500 kW increments up to 2,000 kW, and in 1,000 kW increments thereafter.					
Westar will work with the customer to determine an appropriate amount of renewable energy to place under contract and will carry over any excess generation to the customers' next bill on a monthly basis. At the end of each calendar year, any excess generation will be credited to the customers' bill at 80% of the Renewable Participation Charge rate. Those customers with recurring excess generation will have their contracted amount reduced to better match their usage.					
Alternating current, 60 hertz, at the voltage an transmission or distribution system most available to t					
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Renev	wable Participat	ion Charge [Defined by Project (Ap	opendix A)		
	arges, adjustme able to the cust			RECA, will be bi	illed at the standard rate	es
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1.			ect to the Company's Commission and any		nd Conditions as approve sequently approved.	ed
2.	All provisions authority havi		_	to changes made	by order of the regulato	ry
3.	negotiated be Each project	tween Custo will have a	mer and Company, n	ot to exceed the	ined in Appendix A. will to expected life of the projected will be given to the	ct.
4.	Customers manual within Westar	•		rogram when relo	ocating facilities or servi	ce
5.	This price is fi	xed and will	not rise or fall with cha	anges to RECA.		
6.	Certification of service will be			vith the purchase	ed wind energy under th	nis
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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
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			Appendix A			
Win	d Project A (TB	D end date)	Appendix A	TBD¢ per kV	/h	
	Project N	ame_	Capacity Available	e Contract Term	Fixed Price	
Sol	ldier Creek Win	d Farm	200 MW	20 year	1.800¢ per kW	'n
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(Name of Issuing Utility)				
WESTAR RATE AREA	Replacing Schedule Initial Sheet 1			
(Territory to which schedule is applicable)	which was filed Initial			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets			
DIRECT RENEWABLE PARTICIPA	ATION SERVICE			
<u>AVAILABLE</u>				
This service is available at points on the Compount customers wishing to be served with renewable Participation Service shall be available on a first-conallocation of renewable generating capacity and it assigned. All customers receiving service under this so / Agreement for this service.	energy resources. Direct Renewable ne, first-served basis until the Company's s associated green attributes has been			
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Direct Renewable participation service is available for customers with an average monthly peak demand of greater than 500 kW accepting service under any tariff subject to the Retail Energy Cost Adjustment (RECA).				
This schedule is not available to restricted rate schedule supplemental, short term, resale or shared electric services.				
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By Darrin Ives, Vice President

Month Day Year

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NET MONT	THLY BILL				
subst	itute for the RECA. Customer usage exce ased through the renewable direct service	ed at the Renewable Participation Charge as a eding the customer selected volume of usage tariff will be subject to the then current RECA			
Rene	wable Participation Charge Defined by Projec	et (Appendix A)			
1	arges, adjustments, and surcharges, except able to the customer's rate class.	the RECA, will be billed at the standard rates			
DEFINITIO	NS AND CONDITIONS				
1.	Service hereunder is subject to the Compa by the Kansas Corporation Commission an	ny's General Terms and Conditions as approved dany modification subsequently approved.			
2.	All provisions of this rate schedule are subauthority having jurisdiction.	ject to changes made by order of the regulatory			
3.	3. The term of the agreement is determined by each project as defined in Appendix A.				
 Customers may maintain participation in this program when relocating facilities or service within Westar Energy's territory. 					
5.	This price is fixed and will not rise or fall wit	h changes to RECA.			
6.	Certification of renewable energy associate service will be delivered to the customer.	ed with the purchased wind energy under this			
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DIREC	T RENEWABLE PARTICIP	ATION SERVICE		
	Appendix A			
Project Name	Capacity Available	Contract Term	Fixed Price	
Soldier Creek Wind Farm	200 MW	20 year	1.800¢ per kWh	
Ssued Month Da	ay Year			
Month Da	ay Year			