

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

JUN 07 2012

In the Matter of the Application of Mid-Kansas)
Electric Company, LLC for Approval to Make)
Certain Changes in its Charges for Electric) Docket No. 12-MKKEE-491-RTS
Services in the Geographical Service Territory)
Served by Western Cooperative Electric)
Association, Inc.)

by
State Corporation Commission
of Kansas

JOINT MOTION FOR APPROVAL OF SETTLEMENT AGREEMENT

Mid-Kansas Electric Company, LLC ("Mid-Kansas"), Staff of the State Corporation Commission of the State of Kansas ("Staff" and "Commission" respectively), the Citizens' Utility Ratepayer Board ("CURB"), and Kansas Electric Power Cooperative, Inc. ("KEPCo") (collectively referred to as "Joint Movants" or "the Parties") hereby jointly request the Commission issue an order approving the unanimous Settlement Agreement entered into by the Parties in the above-captioned matter. In support of its Motion, the Parties state the following:

1. On February 1, 2012, Mid-Kansas filed its Application to make certain changes to its charges for the electric services in the geographical service territory served by Western Cooperative Electric Association, Inc. ("Western").
2. CURB and KEPCo sought and received Commission approval to intervene in this proceeding.
3. Pursuant to the Commission's Order Setting Prehearing Schedule, issued April 9, 2012, Joint Movants met on June 1, 2012 to discuss settlement of the disputed issues in this docket.

4. As a result of the settlement discussions, the Parties reached a unanimous agreement, which is attached to this Joint Motion as **Attachment A**, and is incorporated herein by reference.

5. Joint Movants recognize that the law generally favors the good faith settlement of disputed issues,¹ and that the Commission will evaluate a settlement agreement to determine whether (a) it is supported by substantial competent evidence in the record as a whole, (b) it results in just and reasonable rates, and (c) it is in the public interest.²

6. The Parties to this docket represent a variety of interests, including transmission service customers, residential and small commercial customers, and the public generally. The Parties worked collaboratively to reach a revenue requirement for the Western service territory that will allow Mid-Kansas, through Western, to provide safe and reliable service to its members at just and reasonable rates.

7. Concurrently with the filing of this Motion, the Parties are filing testimony in support of the Settlement Agreement. The testimony addresses the five factors the Commission considers when evaluating whether to approve a settlement agreement.³ In addition, the Parties are filing a Joint Motion to Waive Hearing or in the Alternative to Convert the Evidentiary Hearing to a Settlement Hearing, and to commence such hearing on June 18, 2012.⁴

8. The Parties request the Commission take specific notice of the terms of the Settlement Agreement that requests an Order be issued as soon as reasonably possible.⁵ Under the 240-day time line provided for in K.S.A. 66-117, an Order is not due on the application of

¹ *Krantz v. University of Kansas*, 271 Kan. 234, 241-242, 21 P.3d 561, 567 (2001).

² Order Approving Nonunanimous Stipulation and Agreement, Docket No. 12-WSEE-112-RTS, April 18, 2012, ¶ 24.

³ Order Approving Contested Settlement Agreement, Docket No. 08-ATMG-280-RTS, May 12, 2008, ¶ 11.

⁴ The Evidentiary Hearing is presently scheduled to run from June 18, 19, 20, 2012.

⁵ Stipulation and Agreement, Section IV, subsection D, para 12.

Mid-Kansas until August 24, 2012. However, the Parties are asking the Commission to issue an Order approving new rates to become effective earlier, as this consideration assisted the Parties in reaching agreement on the remaining terms of the Settlement Agreement. The date the Order is issued has a substantive financial impact on the applicant. Since the Settlement Agreement allows the Parties to forego the post-hearing briefing process, the settlement allows for the Commission to review the record, render a decision and issue the Order at an earlier date.

WHEREFORE, Joint Movants respectfully request the Commission grant this Motion, thereby approving the attached Settlement Agreement, and issue an Order in this matter as soon as reasonably possible.

Respectfully submitted,



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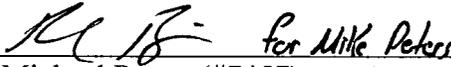
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**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Mid-Kansas)
Electric Company, LLC for Approval to Make)
Certain Changes in its Charges for Electric) Docket No. 12-MKEE-491-RTS
Services in the Geographical Service Territory)
Served by Western Cooperative Electric)
Association, Inc.)

SETTLEMENT AGREEMENT

I. INTRODUCTION

As a result of extensive discussions between Mid-Kansas Electric Company, LLC ("Mid-Kansas"), Staff of the State Corporation Commission of the State of Kansas ("Staff"), the Citizens' Utility Ratepayer Board ("CURB") and Kansas Electric Power Cooperative, Inc. ("KEPCo"), (collectively referred to as "the Parties"), the Parties hereby submit to the State Corporation Commission of the State of Kansas ("Commission") for its consideration and approval the following Settlement Agreement.

II. MID-KANSAS' APPLICATION

1. On February 1, 2012, Mid-Kansas filed its Application to make certain changes to its charges for the electric services in the geographical service territory served by Western Cooperative Electric Association, Inc ("Western"). The Application sought to establish (a) retail rates for sales made by Mid-Kansas to retail customers located in the geographical service territory served by Western and (b) a local access charge ("LAC") for services to customers accessing the 34.5 kV sub-transmission facilities owned by Western.

2. In support of its Application Mid-Kansas provided prefiled written direct testimony with supporting schedules evidencing a gross revenue deficiency of \$729,416 for Western consisting of an increase to retail rates of \$871,695 and a revenue credit to LAC of \$142,279.

III. STAFF'S AND INTERVENORS' PREFILED POSITIONS

3. On May 14, 2012, Staff and CURB filed direct testimony including supporting schedules and exhibits, for all issues. Staff further filed Errata to Testimony on May 21, 2012 and May 24, 2012. KEPCo filed Cross Answering testimony on May 21, 2012. On May 25, 2012, Mid-Kansas filed rebuttal testimony.

4. At the time of settlement discussions, Staff recommended (a) a revised revenue increase of \$367,425 consisting of a retail increase of \$535,588 and a LAC decrease of \$168,163, and (b) other miscellaneous adjustments.

5. CURB recommended (a) a revenue increase of \$422,134 consisting of a retail rate increase of \$422,134 and no change in the current LAC and (b) other miscellaneous adjustments.

6. KEPCo recommended a revenue credit in the LAC as proposed by Staff with a rate of \$.95 per kW-month.

IV. TERMS OF SETTLEMENT AND AGREEMENT

A. Revenue Requirement

7. The Parties have agreed to an overall revenue increase for the Western Division of \$550,003, which consists of an annual retail revenue increase of \$699,770 and an LAC revenue decrease of \$149,767.

B. Rate Design

8. The new rates agreed to by the Parties for each class of service are set forth in *Exhibit I* to this S&A.

9. The Parties agree that Western will evaluate the economics, as soon as reasonably practicable, of tracking Residential – General Use information based upon usage up to 800 kWh per month and greater than 800 kWh per month as recommended by CURB witness Brian Kalcic in this case, and provide the assessment to CURB and Staff. There is no commitment by any Party regarding rate design in future dockets or the obligation to track the information.

C. Definitional Changes to Local Access Delivery Service Tariff

10. The Parties agree to the following local access delivery service tariff changes:

The definition of “Monthly Billing Demand” shall be:

“When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer’s kilowatt contribution to the maximum hourly demand coincident with Western’s monthly Local Access Delivery System peak in the billing month, as measured at the low side of the delivery point. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer’s service request or actual maximum monthly demand.”

The “Loss Factors” clause shall read, “1.71” percent of energy as measured at delivery point.”

D. Request for Expedited Commission Order

11. The Parties agree to support a request that the Commission issue an Order approving this Settlement Agreement as soon as reasonably possible. The Parties recognize that under the 240-day time line provided for in K.S.A. 66-117, an Order is not due on the application of Mid-Kansas until August 24, 2012. However, the Parties are asking the Commission to issue an Order approving new rates to be effective as soon as reasonably possible but no later than July 18, 2012, as this consideration assisted the Parties in reaching agreement on the remaining terms

of the Settlement Agreement. The date the Order is issued has a substantive financial impact on the applicant. Since the Settlement Agreement allows the Parties to forego the post-hearing briefing process, the Parties submit that an earlier date to render a decision and issue the Order is more feasible.

V. MISCELLANEOUS PROVISIONS

A. Commission's Rights

12. Nothing in this Settlement is intended to impinge or restrict, in any manner, the exercise by the Commission of any statutory right, including the right of access to information, and any statutory obligation, including the obligation to ensure that Mid-Kansas, through Western, is providing efficient and sufficient service at just and reasonable rates.

B. Parties' Rights

13. The Parties, including Staff, shall have the right to present pre-filed testimony in support of this Settlement. Such testimony shall be filed formally in the docket and presented by witnesses at a hearing on this Settlement Agreement provided the Commission determines a hearing is still necessary. Such testimony is being filed in conjunction with this Settlement Agreement.

C. Waiver of Cross-Examination and Post-Hearing Briefs

14. The Parties waive cross-examination on all testimony filed prior to the filing of this Settlement, and further waive the filing of Post-Hearing briefs. The Parties agree that all such prefiled testimony may be incorporated into the record without objection.

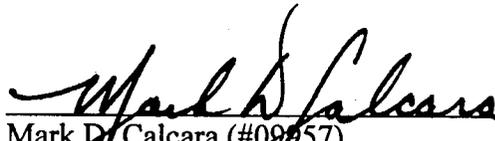
D. Negotiated Settlement

15. This Settlement represents a negotiated settlement that fully resolves the issues among the Parties in this docket for the purposes of this proceeding. The Parties represent that the terms of this agreement constitutes a fair and reasonable resolution of the issues addressed herein. Except as specified herein, the Parties shall not be prejudiced, bound by, or in any way affected by the terms of this Settlement (a) in any future proceeding; (b) in any proceeding currently pending under a separate docket; and/or (c) in this proceeding should the Commission decide not to approve this Settlement Agreement in the instant proceeding. If the Commission accepts this Settlement Agreement in its entirety and incorporates the same into a final order without material modification, the Parties shall be bound by the terms and the Commission's order incorporating the terms as to all issues addressed herein and in accordance with the terms hereof, and will not appeal the Commission's order on these issues.

E. Interdependent Provisions

16. The provisions of this Settlement Agreement have resulted from negotiations among the Parties and are interdependent. In the event that the Commission does not approve and adopt the terms of this Settlement Agreement in total, the Settlement Agreement shall be voidable and no Party hereto shall be bound, prejudiced, or in any way affected by any of the agreements or provisions hereof. Further, in such event, this Settlement Agreement shall be considered privileged and not admissible as evidence or made a part of the record in any proceeding.

IN WITNESS THEREOF, the Parties have executed and approved this Settlement Agreement, effective as of the 7th day of June, 2012, by subscribing their signatures below.



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**Comparison of Rate Schedule Revenue
Present and Settlement Rates**

(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Rate Class	Revenue Present Rates ¹ (\$)	Revenue Settlement Rates ² (\$)	<u>Increase (Decrease)</u>	
				Amount (\$)	Percent (%)
1	Residential Service (12-RS)	4,285,992	4,442,199	156,206	3.6%
2	General Service Small (12-GSS)	1,129,316	1,223,384	94,069	8.3%
3	General Service Large (12-GSL)	4,990,582	5,353,418	362,836	7.3%
4	Industrial Service (12-IS)	781,905	803,098	21,193	2.7%
5	Industrial Service-Primary Discount	1,767,180	1,801,253	34,073	1.9%
6	Interruptible Industrial Service (12-INT)	149,770	153,023	3,253	2.2%
7	Sub-Transmission & Transmission Level Service (12-STR)	3,359,813	3,381,436	21,623	0.6%
8	Municipal Power Service (09-M-I)	-	-	-	0.0%
9	Water Pumping Service (12-WP)	69,676	75,479	5,803	8.3%
10	Irrigation Service (12-IP-I)	7,346	7,958	612	8.3%
11	Temporary Service (12-CS)	1,520	1,576	55	3.6%
12	Private Area / Street Lighting (12-PAL-SL-I)	260,086	260,134	47	0.0%
13	Total Retail	16,803,187	17,502,957	699,770	4.2%
14					
15	Local Access Charge (12-LAC) 3	527,929	378,162	(149,767)	-28.4%
16					
17	Total Rate Schedule Revenue	17,331,116	17,881,119	550,003	3.2%

¹ See page 5 of Exhibit __ (RJM-WE-2).

² Reference page 2 of Exhibit __ (RJM-WE-6).

³ Reference line 3, page 4 of Exhibit __ (RJM-WE-5).

**Comparison of Average Rate
Present and Settlement Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales (kWh)	(d) (e) <u>Average Rate</u>		(f) Increase (Decrease) (%)
			Present (¢/kWh)	Settlement (¢/kWh)	
1	Residential Service (12-RS)	40,458,047	10.59	10.98	3.6%
2	General Service Small (12-GSS)	11,172,323	10.11	10.95	8.3%
3	General Service Large (12-GSL)	53,320,317	9.36	10.04	7.3%
4	Industrial Service (12-IS)	8,921,341	8.76	9.00	2.7%
5	Industrial Service-Primary Discount	21,763,500	8.12	8.28	1.9%
6	Interruptible Industrial Service (12-INT)	1,458,674	10.27	10.49	2.2%
7	Sub-Transmission & Transmission Level Service (12-STR)	52,710,039	6.37	6.42	0.6%
8	Municipal Power Service (09-M-I)	-	N.A.	N.A.	N.A.
9	Water Pumping Service (12-WP)	702,482	9.92	10.74	8.3%
10	Irrigation Service (12-IP-I)	50,448	14.56	15.77	8.3%
11	Temporary Service (12-CS)	8,402	18.10	18.76	3.6%
12	Private Area / Street Lighting (12-PAL-SL-I)	1,458,150	17.84	17.84	0.0%

**Comparison of Average Monthly Bill
Present and Settlement Rates**

(a) Line No.	(b) Rate Class	(c) Ave. # Cons.	(d) (e) <u>Average Bill Per Cons.</u>		(f) Increase (Decrease)
		(cons.)	Present (\$/cons./mo.)	Settlement (\$/cons./mo.)	(\$/cons./mo.)
1	Residential Service (12-RS)	4,146	86.15	89.29	3.14
2	General Service Small (12-GSS)	1,396	67.41	73.03	5.62
3	General Service Large (12-GSL)	546	761.69	817.07	55.38
4	Industrial Service (12-IS)	9	7,239.86	7,436.09	196.23
5	Industrial Service-Primary Discount	7	21,037.86	21,443.49	405.63
6	Interruptible Industrial Service (12-INT)	1	12,480.80	12,751.90	271.11
7	Sub-Transmission & Transmission Level Service (12-STR)	1	279,984.40	281,786.30	1,801.90
8	Municipal Power Service (09-M-I)	-	N.A.	N.A.	-
9	Water Pumping Service (12-WP)	26	223.32	241.92	18.60
10	Irrigation Service (12-IP-I)	5	122.44	132.64	10.20
11	Temporary Service (12-CS)	4	31.68	32.83	1.15
12	Private Area / Street Lighting (12-PAL-SL-I)	2,135	10.15	10.15	0.00

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>Residential Service (09-RS)</u>				<u>Residential Service (12-RS)</u>			
<u>General Use</u>				<u>General Use</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.09908	/kWh	Summer - (Jun 15th to Oct 15th)	@	\$0.10252	/kWh
Winter (Nov-Jun)	@	\$0.09108	/kWh	Winter (Oct 16th to Jun 14th)	@	\$0.09452	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Space Heating</u>				<u>Space Heating</u>			
Customer Charge	@	\$8.39	/month	Customer Charge	@	\$10.00	/month
Delivery Charge				Delivery Charge			
Summer - All kWh	@	\$0.09908	/kWh	Summer - (Jun 15th to Oct 15th)	@	\$0.10252	/kWh
Winter (Nov-Jun)				Winter (Oct 16th to Jun 14th)			
0-800 kWh	@	\$0.09108	/kWh	0-800 kWh	@	\$0.09452	/kWh
801-5800 kWh	@	\$0.06703	/kWh	801-5800 kWh	@	\$0.07373	/kWh
5801 kWh and above	@	\$0.09108	/kWh	5801 kWh and above	@	\$0.09452	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>General Service Small (09-GSS)</u>				<u>General Service Small (12-GSS)</u>			
Customer Charge	@	\$11.10	/month	Customer Charge	@	\$13.00	/month
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.08361	/kWh	Summer - (Jun 15th to Oct 15th)	@	\$0.09073	/kWh
Winter (Nov-Jun)	@	\$0.07561	/kWh	Winter (Oct 16th to Jun 14th)	@	\$0.08273	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.06703	/kWh	Space Heating Service	@		/kWh
<u>General Service Large (09-GSL)</u>				<u>General Service Large (12-GSL)</u>			
Customer Charge	@	\$21.50	/month	Customer Charge	@	\$21.50	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$9.50	/kW	Summer - (Jun 15th to Oct 15th)	@	\$11.25	/kW
Winter (Nov-Jun)	@	\$7.50	/kW	Winter (Oct 16th to Jun 14th)	@	\$9.25	/kW
Delivery Charge	@	\$0.07012	/kWh	Delivery Charge	@	\$0.07461	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.06703	/kWh	Space Heating Service	@		/kWh

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>General Service Large (09-GSL)-Primary Discount</u>				<u>General Service Large (12-GSL)-Primary Discount</u>			
Customer Charge	@	\$21.07	/month	Customer Charge	@	\$21.07	/month
Demand Charge per kW>9				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$9.31	/kW	Summer - (Jun 15th to Oct 15th)	@	\$11.03	/kW
Winter (Nov-Jun)	@	\$7.35	/kW	Winter (Oct 16th to Jun 14th)	@	\$9.07	/kW
Delivery Charge	@	\$0.06872	/kWh	Delivery Charge	@	\$0.07312	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
Space Heating Service	@	\$0.06569	/kWh	Space Heating Service	@	\$0.07226	/kWh
<u>Industrial Service (09-IS)</u>				<u>Industrial Service (12-IS)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge per kW>10				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$12.00	/kW	Summer - (Jun 15th to Oct 15th)	@	\$12.50	/kW
Winter (Nov-Jun)	@	\$9.00	/kW	Winter (Oct 16th to Jun 14th)	@	\$10.50	/kW
Delivery Charge	@	\$0.06004	/kWh	Delivery Charge	@	\$0.06085	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Industrial Service-Primary Discount</u>				<u>Industrial Service-Primary Discount</u>			
Customer Charge	@	\$98.61	/month	Customer Charge	@	\$98.61	/month
Demand Charge per kW>10				Demand Charge per kW>9			
Summer - (July to Oct.)	@	\$11.76	/kW	Summer - (Jun 15th to Oct 15th)	@	\$12.25	/kW
Winter (Nov-Jun)	@	\$8.82	/kW	Winter (Oct 16th to Jun 14th)	@	\$10.29	/kW
Delivery Charge	@	\$0.05884	/kWh	Delivery Charge	@	\$0.05963	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Interruptible Industrial Service (09-INT)</u>				<u>Interruptible Industrial Service (12-INT)</u>			
Customer Charge	@	\$100.62	/month	Customer Charge	@	\$100.62	/month
Demand Charge				Demand Charge			
Non-Interruptible				Non-Interruptible			
Summer - (July to Oct.)	@	\$12.00	/kW	Summer - (Jun 15th to Oct 15th)	@	\$12.50	/kW
Winter (Nov-Jun)	@	\$9.00	/kW	Winter (Oct 16th to Jun 14th)	@	\$10.50	/kW
Interruptible	@	\$6.90	/kW	Interruptible	@	\$6.90	/kW
Penalty	@	\$31.24	/kW	Penalty	@	\$31.24	/kW
Delivery Charge	@	\$0.05570	/kWh	Delivery Charge	@	\$0.05666	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>Sub-Transmission & Transmission Level Service (09-STR)</u>				<u>Sub-Transmission & Transmission Level Service (12-STR)</u>			
<u>Service at 34.5 kV Voltage</u>				<u>Service at 34.5 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
Demand Requirements	@	\$6.29	/kW	Demand Requirements	@	\$6.40	/kW
OATT	@	\$2.92	/kW	OATT	@	\$2.97	/kW
Local Access Charge	@	\$1.41	/kW	Local Access Charge	@	\$1.01	/kW
<u>Energy Charge</u>				<u>Energy Charge</u>			
Energy Charge	@	\$0.00990	/kWh	Energy Charge	@	\$0.01007	/kWh
Energy Cost Adjustment	@	\$0.03857	/kWh	Energy Cost Adjustment	@	\$0.03923	/kWh
Delivery Charge	@	\$0.00170	/kWh	Delivery Charge	@	\$0.00170	/kWh
<u>Service at 115 kV Voltage</u>				<u>Service at 115 kV Voltage</u>			
Customer Charge	@	\$111.80	/month	Customer Charge	@	\$111.80	/month
<u>Demand Charge</u>				<u>Demand Charge</u>			
Demand Requirements	@	\$6.29	/kW	Demand Requirements	@	\$6.29	/kW
OATT	@	\$2.92	/kW	OATT	@	\$2.92	/kW
<u>Energy Charge</u>				<u>Energy Charge</u>			
Energy Charge	@	\$0.00990	/kWh	Energy Charge	@	\$0.009896	/kWh
Energy Cost Adjustment	@	\$0.03857	/kWh	Energy Cost Adjustment	@	\$0.038570	/kWh
Delivery Charge	@	\$0.00170	/kWh	Delivery Charge	@	\$0.00170	/kWh
<u>Municipal Power Service (09-M-I)</u>				<u>Municipal Power Service (09-M-I)</u>			
Customer Charge	@	\$10.06	/month	(Moved to GSS Schedule)			
<u>Delivery Charge</u>							
Summer - (July to Oct.)	@	\$0.09127	/kWh				
Winter (Nov-Jun)	@	\$0.08327	/kWh				
Energy Cost Adjustment	@	\$0.00161	/kWh				
<u>Water Pumping Service (09-WP)</u>				<u>Water Pumping Service (12-WP)</u>			
Customer Charge	@	\$16.21	/month	Customer Charge	@	\$16.21	/month
<u>Delivery Charge</u>				<u>Delivery Charge</u>			
Summer - (July to Oct.)	@	\$0.09580	/kWh	Summer - (Jun 15th to Oct 15th)	@	\$0.10567	/kWh
Winter (Nov-Jun)	@	\$0.08780	/kWh	Winter (Oct 16th to Jun 14th)	@	\$0.09767	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>Irrigation Service (09-IP-I)</u>				<u>Irrigation Service (12-IP-I)</u>			
Demand Charge per horsepower contracted per year	@	\$34.00	/HP/yr.	Demand Charge per horsepower contracted per year	@	\$3.33	/HP/mo.
Delivery Charge				Delivery Charge			
Summer - (July to Oct.)	@	\$0.08034	/kWh	Summer - (Jun 15th to Oct 15th)	@	\$0.08278	/kWh
Winter (Nov-Jun)	@	\$0.07234	/kWh	Winter (Oct 16th to Jun 14th)	@	\$0.07478	/kWh
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Temporary Service (09-CS)</u>				<u>Temporary Service (12-CS)</u>			
Delivery Charge	@	\$0.17936	/kWh	Delivery Charge	@	\$0.18756	/kWh
plus equipment service chg.				plus equipment service chg.			
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Private Area / Street Lighting (09-PAL-SL-I)</u>				<u>Private Area / Street Lighting (12-PAL-SL-I)</u>			
<u>Private Area Light (Coop owned)</u>				<u>Private Area Light (Coop owned)</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$8.10	/mo.	100 W P.A.L.	@	\$8.17	/mo.
100 W P.A.L.-100% Custome	@	\$3.11	/mo.	100 W P.A.L.-100% Customer	@	\$3.18	/mo.
150 W P.A.L.	@	\$12.86	/mo.	150 W P.A.L.	@	\$12.96	/mo.
150 W P.A.L.-100% Custome	@	\$4.39	/mo.	150 W P.A.L.-100% Customer	@	\$4.49	/mo.
200 W P.A.L.	@	\$14.49	/mo.	200 W P.A.L.	@	\$14.63	/mo.
200 W P.A.L.-100% Custome	@	\$5.47	/mo.	200 W P.A.L.-100% Customer	@	\$5.60	/mo.
<u>Private Area Light (Coop owned)</u>				<u>Private Area Light (Coop owned)</u>			
On New Pole (Wood)				On New Pole (Wood)	@		
100 W P.A.L.	@	\$13.46	/mo.	100 W P.A.L.	@	\$13.53	/mo.
100 W P.A.L.-100% Custome	@	\$3.46	/mo.	100 W P.A.L.-100% Customer	@	\$3.53	/mo.
150 W P.A.L.	@	\$14.98	/mo.	150 W P.A.L.	@	\$15.08	/mo.
150 W P.A.L.-100% Custome	@	\$4.52	/mo.	150 W P.A.L.-100% Customer	@	\$4.62	/mo.
200 W P.A.L.	@	\$16.10	/mo.	200 W P.A.L.	@	\$16.24	/mo.
200 W P.A.L.-100% Custome	@	\$5.57	/mo.	200 W P.A.L.-100% Customer	@	\$5.70	/mo.
<u>Flood Lights</u>				<u>Flood Lights</u>			
On Existing Pole				On Existing Pole			
150 W Flood	@	\$15.22	/mo.	150 W Flood	@	\$15.32	/mo.
150 W Flood-100% Customer	@	\$4.54	/mo.	150 W Flood-100% Customer	@	\$4.64	/mo.
400 W Flood	@	\$27.99	/mo.	400 W Flood	@	\$28.26	/mo.
400 W Flood-100% Customer	@	\$10.26	/mo.	400 W Flood-100% Customer	@	\$10.52	/mo.
1000 W Flood M.H.	@	\$41.47	/mo.	1000 W Flood M.H.	@	\$42.14	/mo.
1000 W Flood M.H.-100% Ct	@	\$24.25	/mo.	1000 W Flood M.H.-100% Custon	@	\$24.91	/mo.
On New Pole (Wood)				On New Pole (Wood)			
150 W Flood	@	\$17.17	/mo.	150 W Flood	@	\$17.28	/mo.
150 W Flood-100% Customer	@	\$4.68	/mo.	150 W Flood-100% Customer	@	\$4.78	/mo.
400 W Flood	@	\$29.92	/mo.	400 W Flood	@	\$30.19	/mo.
400 W Flood-100% Customer	@	\$10.39	/mo.	400 W Flood-100% Customer	@	\$10.65	/mo.
1000 W Flood M.H.	@	\$56.16	/mo.	1000 W Flood M.H.	@	\$56.84	/mo.
1000 W Flood M.H.-100% Ct	@	\$23.40	/mo.	1000 W Flood M.H.-100% Custon	@	\$24.06	/mo.

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>Private Area / Street Lighting (09-PAL-SL-I)</u>				<u>Private Area / Street Lighting (12-PAL-SL-I)</u>			
Continued				Continued			
<u>Street Lights</u>				<u>Street Lights</u>			
On Existing Pole				On Existing Pole			
100 W P.A.L.	@	\$8.98	/mo.	100 W P.A.L.	@	\$9.05	/mo.
100 W P.A.L.-100% Custome	@	\$3.18	/mo.	100 W P.A.L.-100% Customer	@	\$3.25	/mo.
150 W P.A.L.	@	\$10.60	/mo.	150 W P.A.L.	@	\$10.70	/mo.
150 W P.A.L.-100% Custome	@	\$4.23	/mo.	150 W P.A.L.-100% Customer	@	\$4.33	/mo.
200 W P.A.L.	@	\$13.05	/mo.	200 W P.A.L.	@	\$13.19	/mo.
200 W P.A.L.-100% Custome	@	\$5.37	/mo.	200 W P.A.L.-100% Customer	@	\$5.50	/mo.
<u>Street Lights</u>				<u>Street Lights</u>			
On New Pole (Wood)				On New Pole (Wood)			
100 W P.A.L.	@	\$13.46	/mo.	100 W P.A.L.	@	\$13.53	/mo.
100 W P.A.L.-100% Custome	@	\$3.46	/mo.	100 W P.A.L.-100% Customer	@	\$3.53	/mo.
150 W P.A.L.	@	\$14.98	/mo.	150 W P.A.L.	@	\$15.08	/mo.
150 W P.A.L.-100% Custome	@	\$4.52	/mo.	150 W P.A.L.-100% Customer	@	\$4.62	/mo.
200 W P.A.L.	@	\$16.10	/mo.	200 W P.A.L.	@	\$16.24	/mo.
200 W P.A.L.-100% Custome	@	\$5.57	/mo.	200 W P.A.L.-100% Customer	@	\$5.70	/mo.
On Existing Pole				On Existing Pole			
100 W Cobra Head	@	\$8.98	/mo.	100 W Cobra Head	@	\$9.05	/mo.
100 W Cobra Head-100% Cust	@	\$3.18	/mo.	100 W Cobra Head-100% Custom	@	\$3.25	/mo.
150 W Cobra Head	@	\$10.60	/mo.	150 W Cobra Head	@	\$10.70	/mo.
150 W Cobra Head-100% Cust	@	\$4.23	/mo.	150 W Cobra Head-100% Custom	@	\$4.33	/mo.
200 W Cobra Head	@	\$13.05	/mo.	200 W Cobra Head	@	\$13.19	/mo.
200 W Cobra Head-100% Cust	@	\$5.37	/mo.	200 W Cobra Head-100% Custom	@	\$5.50	/mo.
250 W Cobra Head	@	\$14.34	/mo.	250 W Cobra Head	@	\$14.51	/mo.
250 W Cobra Head-100% Cust	@	\$6.44	/mo.	250 W Cobra Head-100% Custom	@	\$6.60	/mo.
400 W Cobra Head	@	\$17.52	/mo.	400 W Cobra Head	@	\$17.79	/mo.
400 W Cobra Head-100% Cust	@	\$9.56	/mo.	400 W Cobra Head-100% Custom	@	\$9.82	/mo.
On New Pole (Wood)				On New Pole (Wood)			
100 W Cobra Head	@	\$15.73	/mo.	100 W Cobra Head	@	\$15.80	/mo.
100 W Cobra Head-100% Cust	@	\$3.61	/mo.	100 W Cobra Head-100% Custom	@	\$3.68	/mo.
150 W Cobra Head	@	\$16.94	/mo.	150 W Cobra Head	@	\$17.05	/mo.
150 W Cobra Head-100% Cust	@	\$4.67	/mo.	150 W Cobra Head-100% Custom	@	\$4.77	/mo.
200 W Cobra Head	@	\$17.76	/mo.	200 W Cobra Head	@	\$17.90	/mo.
200 W Cobra Head-100% Cust	@	\$5.69	/mo.	200 W Cobra Head-100% Custom	@	\$5.82	/mo.
250 W Cobra Head	@	\$19.76	/mo.	250 W Cobra Head	@	\$19.93	/mo.
250 W Cobra Head-100% Cust	@	\$7.11	/mo.	250 W Cobra Head-100% Custom	@	\$7.27	/mo.
400 W Cobra Head	@	\$22.94	/mo.	400 W Cobra Head	@	\$23.21	/mo.
400 W Cobra Head-100% Cust	@	\$10.22	/mo.	400 W Cobra Head-100% Custom	@	\$10.48	/mo.
On New Pole (Steel)				On New Pole (Steel)			
100 W Cobra Head	@	\$24.51	/mo.	100 W Cobra Head	@	\$24.59	/mo.
100 W Cobra Head-100% Cust	@	\$4.21	/mo.	100 W Cobra Head-100% Custom	@	\$4.28	/mo.
150 W Cobra Head	@	\$25.71	/mo.	150 W Cobra Head	@	\$25.82	/mo.
150 W Cobra Head-100% Cust	@	\$5.24	/mo.	150 W Cobra Head-100% Custom	@	\$5.34	/mo.
200 W Cobra Head	@	\$27.18	/mo.	200 W Cobra Head	@	\$27.32	/mo.
200 W Cobra Head-100% Cust	@	\$6.31	/mo.	200 W Cobra Head-100% Custom	@	\$6.44	/mo.
250 W Cobra Head	@	\$30.34	/mo.	250 W Cobra Head	@	\$30.52	/mo.
250 W Cobra Head-100% Cust	@	\$7.50	/mo.	250 W Cobra Head-100% Custom	@	\$7.66	/mo.
400 W Cobra Head	@	\$33.49	/mo.	400 W Cobra Head	@	\$33.77	/mo.
400 W Cobra Head-100% Cust	@	\$10.61	/mo.	400 W Cobra Head-100% Custom	@	\$10.87	/mo.

Comparison of
Present and Settlement Rate Schedules

<u>Present Rates</u>			<u>Settlement Rates</u>		
<u>Vapor Street Lighting System</u>			<u>Vapor Street Lighting System</u>		
175 W MV	@	\$9.94 /mo.	175 W MV		\$10.05 /mo.
250 W MV	@	\$12.28 /mo.	250 W MV		\$12.44 /mo.
400 W MV	@	\$16.03 /mo.	400 W MV		\$16.28 /mo.
100 W HPS	@	\$8.98 /mo.	100 W HPS		\$9.05 /mo.
150 W HPS	@	\$10.60 /mo.	150 W HPS		\$10.70 /mo.
200 W HPS	@	\$13.05 /mo.	200 W HPS		\$13.19 /mo.
<u>Controlled Private Area Lighting</u>			<u>Controlled Private Area Lighting</u>		
175 W MV	@	\$9.06 /mo.	175 W MV		\$9.17 /mo.
400 W MV	@	\$17.47 /mo.	400 W MV		\$17.72 /mo.
400 W MV-Flood	@	\$19.04 /mo.	400 W MV-Flood		\$19.29 /mo.
1000 W MV-Flood	@	\$36.15 /mo.	1000 W MV-Flood		\$36.74 /mo.
100 W HPS	@	\$8.22 /mo.	100 W HPS		\$8.29 /mo.
200 W HPS	@	\$14.62 /mo.	200 W HPS		\$14.76 /mo.
150 W HPS	@	\$15.31 /mo.	150 W HPS		\$15.58 /mo.
400 W HPS	@	\$27.99 /mo.	400 W HPS		\$28.00 /mo.
<u>Security (Decorative) Lighting Service (09-DOL-I)</u>			<u>Security (Decorative) Lighting Service (12-DOL-I)</u>		
<u>Coop Owned</u>			<u>Coop Owned</u>		
<u>Acorn</u>			<u>Acorn</u>		
35 W HPS	@	\$18.40 /mo.	35 W HPS	@	\$18.43 /mo.
35 W HPS-100% Customer	@	\$2.69 /mo.	35 W HPS-100% Customer	@	\$2.71 /mo.
100 W HPS	@	\$26.91 /mo.	100 W HPS	@	\$26.99 /mo.
100 W HPS-100% Customer	@	\$4.58 /mo.	100 W HPS-100% Customer	@	\$4.65 /mo.
250 W HPS	@	\$31.44 /mo.	250 W HPS	@	\$31.62 /mo.
250 W HPS-100% Customer	@	\$7.81 /mo.	250 W HPS-100% Customer	@	\$7.98 /mo.
<u>Single Globe</u>			<u>Single Globe</u>		
35 W HPS	@	\$14.22 /mo.	35 W HPS	@	\$14.25 /mo.
35 W HPS-100% Customer	@	\$2.41 /mo.	35 W HPS-100% Customer	@	\$2.43 /mo.
70 W HPS	@	\$23.41 /mo.	70 W HPS	@	\$23.47 /mo.
70 W HPS-100% Customer	@	\$3.73 /mo.	70 W HPS-100% Customer	@	\$3.78 /mo.
100 W HPS	@	\$24.26 /mo.	100 W HPS	@	\$24.34 /mo.
100 W HPS-100% Customer	@	\$4.40 /mo.	100 W HPS-100% Customer	@	\$4.47 /mo.
150 W HPS	@	\$25.48 /mo.	150 W HPS	@	\$25.59 /mo.
150 W HPS-100% Customer	@	\$5.45 /mo.	150 W HPS-100% Customer	@	\$5.55 /mo.
<u>Multi Globe</u>			<u>Multi Globe</u>		
70 W HPS (5)	@	\$61.99 /mo.	70 W HPS (5)	@	\$62.25 /mo.
70 W HPS (5)-100% Customer	@	\$12.56 /mo.	70 W HPS (5)	@	\$12.79 /mo.
100 W HPS (5)	@	\$66.14 /mo.	100 W HPS (5)	@	\$66.50 /mo.
100 W HPS (5)-100% Customer	@	\$15.79 /mo.	100 W HPS (5)	@	\$16.12 /mo.
150 W HPS (5)	@	\$72.36 /mo.	150 W HPS (5)	@	\$72.88 /mo.
150 W HPS (5)-100% Customer	@	\$21.10 /mo.	150 W HPS (5)	@	\$21.59 /mo.

**Comparison of
Present and Settlement Rate Schedules**

<u>Present Rates</u>				<u>Settlement Rates</u>			
<u>Security (Decorative) Lighting Service (09-DOL-I)</u>				<u>Security (Decorative) Lighting Service (12-DOL-I)</u>			
Coop Owned (Cont'd)				Coop Owned (Cont'd)			
<u>Lantern</u>				<u>Lantern</u>			
35 W HPS	@	\$16.60	/mo.	35 W HPS	@	\$16.63	/mo.
35 W HPS-100% Customer	@	\$2.58	/mo.	35 W HPS-100% Customer	@	\$2.60	/mo.
100 W HPS	@	\$29.06	/mo.	100 W HPS	@	\$29.14	/mo.
100 W HPS-100% Customer	@	\$4.71	/mo.	100 W HPS-100% Customer	@	\$4.78	/mo.
250 W HPS	@	\$33.36	/mo.	250 W HPS	@	\$33.54	/mo.
250 W HPS-100% Customer	@	\$7.94	/mo.	250 W HPS-100% Customer	@	\$8.11	/mo.
<u>Shoebox</u>				<u>Shoebox</u>			
100 W HPS	@	\$33.95	/mo.	100 W HPS	@	\$34.03	/mo.
100 W HPS-100% Customer	@	\$5.03	/mo.	100 W HPS-100% Customer	@	\$5.10	/mo.
250 W HPS	@	\$38.12	/mo.	250 W HPS	@	\$38.30	/mo.
250 W HPS-100% Customer	@	\$8.26	/mo.	250 W HPS-100% Customer	@	\$8.43	/mo.
400 W HPS	@	\$41.88	/mo.	400 W HPS	@	\$42.16	/mo.
400 W HPS-100% Customer	@	\$11.63	/mo.	400 W HPS-100% Customer	@	\$11.89	/mo.
800 W HPS	@	\$58.10	/mo.	800 W HPS	@	\$58.65	/mo.
800 W HPS-100% Customer	@	\$20.88	/mo.	800 W HPS-100% Customer	@	\$20.99	/mo.
Energy Cost Adjustment	@	\$0.00161	/kWh	Energy Cost Adjustment	@		/kWh
<u>Local Access Charge (09-LAC)</u>				<u>Local Access Charge (12-LAC)</u>			
Demand Charge	@	\$1.41	/kW-mo.	Demand Charge	@	\$1.01	/kW-mo.

CERTIFICATE OF SERVICE

12-MKEE-491-RTS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing Joint Motion for Approval of Settlement Agreement with the attached Settlement Agreement was served by electronic service on this 7th day of June, 2012, to the following parties who have waived receipt of follow-up hard copies.

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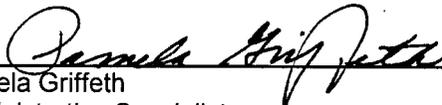
CERTIFICATE OF SERVICE

12-MKEE-491-RTS

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