		In	dex
THE STATE CORPORATION COMMISSION OF			
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WEST	AR ENERGY	SCHEDULE	DOR
(Name of Issuing Utility)		Replacing Schedule_	DOR Sheet 1
SOUTH RATE AREA			
(Territory to which schedule is applicate	ole)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	t 1 of 4 Sheets
<u>DEDICA</u>	TED OFF-PEAK SI	ERVICE	
<u>AVAILABLE</u>			
Electric service is available under facilities to customer's with aver served under this rate schedule.			
<u>APPLICABLE</u>			
To dedicated off-peak service, ph service at the same location. Th supplemental, short term, resale of	is schedule is not	applicable to back	
NET MONTHLY BILL			
CUSTOMER CHARGE	\$16.00		
ENERGY CHARGE			
4.0470¢ per kWh 3.1857¢ per kWh 1.4850¢ per kWh	first 85 kWh per k\ next 170 kWh per additional kWh		
Plus all applicable adjustments ar	nd surcharges.		
			
Issued Month Day	Year		
William Day	1 000		
Effective Month Day	Year		
iviona Day	1044		

		In	dex
HE STATE CORPORAT	TION COMMISSION OF KANSAS		
ANSAS GAS AND ELECTR	RIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	DOR
(Na	me of Issuing Utility)	Replacing Schedule_	DOR Sheet 2
SO	OUTH RATE AREA	ropations sometimes	
(Territory to	o which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate under that it modify the tariff as shown	rstanding hereon.	Shee	et 2 of 4 Sheets
	DEDICATED OFF-PE	AK SERVICE	
MINIMUM MONTH	LY BILL		
The greater	of the Customer Charge plus:		
A.	The minimum contract demand allocated to the Energy Charge bl		ctric Service Agreement
В.	the minimum bill amount specified	d in the Electric Service	Agreement, plus
C.	when a special transformer incustomer or to protect the qualit shall be not less than \$0.75 pe capacity,	y of service to other co	ustomers, such minimum
D.	plus all applicable adjustments ar	nd surcharges.	
BILLING DEMAND			
	average kilowatt load during the fi	fteen-minute period of	maximum use during th
Issued		A second	
Month	Day Year		
Effective			
Month	Day Year		

				I	ndex
		IMISSION OF KA! NY d.b.a. WESTAR E		SCHEDULE	DOR
	(Name of Issuing				DOR Sheet 3
	SOUTH RAT	E AREA		repairing somedure	
	rritory to which sch	edule is applicable)		which was filed	January 21, 2009
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.			She	et 3 of 4 Sheets
		DEDICATED	OFF-PEAK SE	RVICE	
ADJUSTME	NTS AND SUR	CHARGES			
Power F	actor Adjustmer	<u>nt</u>			
minu facto	tes duration un r of a customer	der conditions value of the conditions value.	which the Compotor for the mor	pany determines oth is less than 0.	test of not less than 30 to be normal, the power 90 at the point of delivery, ng by the power factor.
Other Ac	djustments and	Surcharges			
The	rates hereunder	are subject to a	djustment as pr	ovided in the follo	owing schedules:
	 Prope Transi Enviro Renev 	Energy Cost Adj rty Tax Surcharg nission Delivery nmental Cost Re vable Energy Pro djustment	e Charge ecovery Rider		
DEFINITION	NS AND CONDI	TIONS			
1.	available, sh		to a single loc	ation at points o	ndard phase and voltage on the company's existing
2.	the right to				wever, Company reserves oltage and adjust such
3.		etering equipme		•	o serve off-peak demand ner prior to taking service
Issued	Month				
	Month	Day Y	ear		
Effective	Month (Day Y	ear		

Day

					li	ndex	
THE STAT	E COI	RPORATION	COMMISSION (OF KANSAS			
KANSAS GA	S AND		MPANY d.b.a. WE	STAR ENERGY	SCHEDULE	DOR	······································
		(Name of I	ssuing Utility)		Replacing Schedule_	DOR SI	heet 4
		SOUTH	RATE AREA	······································	ropidoing concusto		
	······································		h schedule is appli	cable)	which was filed	January 21,	2009
No supplement shall modify	nt or sepa the tariff	arate understandir as shown hereon	ng		She	et 4 of 4 Sheets	
DEEL	UTIO	ALC AND CO		CATED OFF-PEA	K SERVICE		
DEFIN	<u>IOI II</u>	NO AND CO	NDITIONS CC	NITINUED			
	4.				uired under this rate approved by Company		
	5.	However records than 200 months, greater t period,	r, in billing mon on-peak dema % of off-peak all kWh will be han 20% of th Company may	oths when the me and greater than demand shall be billed at the first e off-peak dema	on are permitted as deter used to measure of 20% of off-peak denter billed at \$8.00 per energy block. If custond in two billing monther to take service user to take service of the servic	ledicated off- nand, all dem kW. During omer's on-pea hs during a t	peak service nand greater such billing ak demand is welve month
	6.	through holidays	Friday and all : New Year's D	I day Saturday, Day, Memorial Da	peak hours shall be a Sunday and the follo y, Independence Day, . On-peak hours are t	wing genera Labor Day,	Illy observed Thanksgiving
	7.	Conditio	ns presently o		subject to Compan te Corporation Comm		
	8.			rate schedule a ving jurisdiction.	re subject to change	es made by	order of the
Issued _							
155000		Month	Day	Year			
Effective _	, ,						
	_	Month	Day	Year			

	Ir	dex
IE STATE CORPORATION COMMISSION OF KANSAS		
NSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility)		THE PERMITS AT 1
SOUTH RATE AREA	Replacing Schedule_	EES-RTP Sheet 1
(Territory to which schedule is applicable)	which was filed	January 21, 2009
supplement or separate understanding Il modify the tariff as shown hereon.	Shee	et 1 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE R	EAL TIME PRICING	i - PILOT
AVAILABLE		
Electric service is available under this sched distribution facilities. Participation in the Energ limited to 50 customers.		
APPLICABLE		
To any tax supported public school or parochial serecognized religious organization incorporated unusing electric service supplied at one point of delepredominately for educational purposes. Electricalso be supplied under the Company's application of the company's application	nder specific laws of livery and where that s service to public at cable Standard Ed schedules subject t	f Kansas relating theret it service location is use nd parochial schools ma ucational Service, Sma o the terms thereof. Th
SPECIAL PROVISIONS		
Price Notification, Pricing Periods and Responsib	ility	
Each day by 4:00 p.m., the Company vertices for the following day, via a magnitude is a distinct pricing period and the correspending during that hour. Daily pricing perwith the hour ending 2400.	nethod specified by conding energy price	the Company. Each ho is applicable to all Billi
Ssued Month Day Year Effective Month Day Year		
By Michael Lenner		
Michael Fermen: Vice President		

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THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility)	Replacing Schedul	e EES-RTP Sheet 2
SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed _	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	SI	neet 2 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE	E REAL TIME PRIC	CING - PILOT
Except during times of potential emergency prices for Saturday through Monday available ahead pricing may also be used for holidate schedules. Under potential emergency or to accurately project prices more than on update prices on a one-day-ahead batweekends or holidays. The Company is receive and act upon the hourly prices. It is the customer's responsibility to inform the saturday and act upon the hourly prices.	able on the previouslys as defined in the peak conditions, the le day in advance asis, even if those not responsible if a customer does	us Friday. More than day- le Company's standard rate le Company may not be able and reserves the right to le prices are updated on for a customer's failure to not receive these prices, it
Customer Baseline Load (CBL)		
The Customer Baseline Load (CBL) is o load data that represent the normal elect the customer's operations under the approximate a CBL that achieves this represent make adjustments to historical usage data not available or not appropriate. Such facility reductions, and/or energy efficient the commencement of service under this	tricity consumption plicable standard presentative load plate or may estimate adjustments will be equipment instructions.	pattern and level typical of rate schedule. In order to eattern, the Company may usage if historical data are nclude facility expansions,
The CBL is the basis for establishing Bi both defined below, and must be agreed Agreement on the CBL is a precondition Service Real Time Pricing Pilot program. term of the program.	upon by both the officer participation in the second contract of the	ustomer and the Company. the Energywise Educational
Issued		
Month Day Year		
Effective		
Month Day Year		

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HE STATE CORPORATION COMMISSION OF KANSAS		
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility)	Replacing Schedule	EES-RTP Sheet 3
SOUTH RATE AREA	Replacing Scheduk	LISTRIT SHOOT
(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	She	eet 3 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE F	REAL TIME PRICIN	<u>G - PILOT</u>
Pricing Methodology		
Hourly prices are determined each day be of incremental generation and hourly who projections of hourly outage costs (when amount will be included in the hourly price if any, as well as risk recovery and contrib	olesale prices, prov applicable). Each h e that will contribute	visions for line losses and nour, an additional variable
Metering of Load		
Standard metering of load under this scl meter.	nedule is the conve	entional demand-recording
Additional Costs		
Customers will be responsible for any adunder this tariff.	ditional cost associa	ated with providing service
CHARACTER OF SERVICE		
Alternating current, 60 hertz, at the voltage secondary distribution system most available to t		
Issued Month Day Year		
Monui <i>D</i> ay 1 cai		
Effective		
Month Day Year		

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		ORATION COMMISSION OF KANSAS			
ANSAS G	GAS AND E	ELECTRIC COMPANY d.b.a. WESTAR EN	ERGY 	SCHEDULE	EES-RTP
ē		(Name of Issuing Utility)		Replacing Schedule	EES-RTP Sheet 4
		SOUTH RATE AREA			
		itory to which schedule is applicable)		which was filed	January 21, 2009
No supplem shall modify	ent or separa y the tariff as	te understanding shown hereon.		Sho	eet 4 of 6 Sheets
		ENERGYWISE EDUCATIONAL S	ERVICE RE	EAL TIME PRICE	NG - PILOT
NET	MONTH	LY BILL			
	CUST	OMER CHARGE	\$20.00		
	ENER	GY CHARGE	0.4555¢ pe	r kWh	
	DEMA	ND CHARGE	\$13.11 per	kW	
	ENER	GYWISE ADJUSTMENT			
	Plus a	Il applicable adjustments and surcha	arges.		
BILL	ING DEN	MAND			
	Billing	Demand shall be the greater of:			÷
i	1.	Customer's average kilowatt loaduring the month, adjusted for ex			
	2.	50 percent of the highest Billing during the previous billing month recent 11 months.			
BILL	ING ENE	<u>ERGY</u>			
	energ	Energy shall be equal to the sur y shall be the greater of custome al kWh delivered) during each hou	r's CBL or a	actual kWh meas	
Issued					
	Me	onth Day Year			
Effective	>	onth Day Year	_		

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	I	ndex
THE STATE CORPORATION COMMISSION OF KANSAS		
(ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility)	Replacing Schedule	EES-RTP Sheet 5
SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 5 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE F	REAL TIME PRICING	G - PILOT
ENERGYWISE ADJUSTMENT		
The Energywise Adjustment shall be determined hours when actual kWh equals CBL, the Energywis when actual kWh is less than CBL the Energywis	vise Adjustment sha	Il be zero. In those hours
(Actual kWh – CBL) * (Hou	urly Fuel price – REC	CA)
In those hours when actual kWh is greater tha equal to:	n CBL, the Energy	wise Adjustment shall be
(Actual kWh – CBL) * (Hou	urly Fuel price – REC	CA)
The Energywise Adjustment shall be zero in any RECA. The total Energywise Adjustment shall be Adjustments during the billing period.		
MINIMUM MONTHLY BILL		
The above rate for zero consumption plus all app	licable adjustments	and surcharges.
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by perma 30 minutes duration under conditions whi power factor of a customer. If the power point of delivery, the Billing Demand we dividing by the power factor.	ch the Company det r factor for the mon	termines to be normal, the th is less than 0.90 at the
Issued Month Day Year		
Effective		
Month Day Year		

INSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) Investigation of application				Index
(Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) o supplement or separate understanding all modify the tariff as shown hereon. Sheet 6 of 6 Sheets ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	IE STATE CORP	PORATION COMMISSION OF KANSAS		
Replacing Schedule FES-RTP Sheet 6 SOUTH RATE AREA (Territory to which schedule is applicable) which was filed January 21, 2009 Supplement or separate understanding Sheet 6 of 6 Sheets ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	NSAS GAS AND	ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Territory to which schedule is applicable) which was filed January 21, 2009 Supplement or separate understanding Sheet 6 of 6 Sheets ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of		(Name of Issuing Utility)	Renlacing Schedule	e EES-RTP Sheet 6
ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of		SOUTH RATE AREA	Replacing believes	
ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	·		which was filed	January 21, 2009
Other Adjustment and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	supplement or separa ill modify the tariff a	ate understanding is shown hereon.	She	eet 6 of 6 Sheets
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1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	Other	r Adjustment and Surcharges		
 Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment DEFINITIONS AND CONDITIONS Service shall normally be measured at delivery voltage; however, Company reser the right to measure service at other than delivery voltage and adjust s measurements accordingly. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. All provisions of this rate schedule are subject to changes made by order of 		The rates hereunder are subject to adjusti	ment as provided in	the following schedules:
 Service shall normally be measured at delivery voltage; however, Company reserving the right to measure service at other than delivery voltage and adjust someasurements accordingly. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. All provisions of this rate schedule are subject to changes made by order of 		 Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Renewable Energy Program R 	Rider	
the right to measure service at other than delivery voltage and adjust s measurements accordingly. 2. Service under this rate schedule is subject to Company's General Terms Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	DEFINITION	S AND CONDITIONS		
Conditions presently on file with the State Corporation Commission of Kansas and modifications subsequently approved. 3. All provisions of this rate schedule are subject to changes made by order of	1.	the right to measure service at other		
	2.	Conditions presently on file with the State		
	3.		e subject to chang	es made by order of th
ssued	ssued		and the second s	
Month Day Year		onth Day Year		
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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Name of Issuing Utility)	Replacing Schedule <u>EHLF-RTP</u> Sheet 1
SOUTH RATE AREA	Replacing Schedule EMDI-RIT Sheet 1
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR R	EAL TIME PRICING SERVICE - PILOT
AVAILABLE	
	ate schedule at points on the Company's existing to five customers or 100 MWs of peak load.
APPLICABLE	
of delivery and with an average Billing applicable to customers with load factors entire electrical requirements of the custo combined nor shall service furnished here supplemental, short term, resale or share same voltage, from a single delivery point,	customer using electric service supplied at one point p Demand greater than 1,000 kW and generally in excess of 65% on an annual basis covering the mer. Service to two or more premises shall not be under be applicable to backup, breakdown, standby, and electric service. All service shall be taken at the and shall be measured by a single meter.
SPECIAL PROVISIONS	
Price Notification, Pricing Periods and Res	<u>ponsibility</u>
hourly prices for the following day, is a distinct pricing period and the	pany will make available to customers twenty-four via a method specified by the Company. Each hour corresponding energy price is applicable to all Billing our. Daily pricing periods begin with the hour ending 2400.
Ironad	
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THE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. ENERGYWISE HIGH LOAD FACTOR REAL TI	SCHEDULE EHLF-RTP Sheet 2 which was filed January 21, 2009 Sheet 2 of 7 Sheets
(Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.	Replacing Schedule <u>EHLF-RTP</u> Sheet 2 which was filed <u>January 21, 2009</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	
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ENERGYWISE HIGH LOAD FACTOR REAL TI	
prices for Saturday through Monday available and pricing may also be used for holidal schedules. Under potential emergency of able to accurately project prices more that to update prices on a one-day-ahead betweekends or holidays. The Company is receive and act upon the hourly prices. It is the customer's responsibility to inform the Customer Baseline Load (CBL) The Customer Baseline Load (CBL) The Customer Baseline Load (CBL) is or load data that represent the normal election the customer's operations under the appropriate a CBL that achieves this represent available or not appropriate. Such facility reductions, and/or energy efficiency the commencement of service under this such defined below, and must be agreed a Agreement on the CBL is a precondition	cy or peak conditions, the Company will male able on the previous Friday. More than days as defined in the Company's standard rater peak conditions, the Company may not lean one day in advance and reserves the rigoralist, even if those prices are updated as not responsible for a customer's failure of a customer does not receive these prices the Company so the price may be supplied. The complete year of customer-specific hour ricity consumption pattern and level typical plicable standard rate schedule. In order resentative load pattern, the Company may or may estimate usage if historical data a adjustments will include facility expansion cy equipment installations completed prior

Year

Michael Lennen, Vice President

Day

Month

Effective

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HE STATE	CORPORATION C	OMMISSION OF R	KANSAS			
ANSAS GAS AN	ND ELECTRIC COMPA		NERGY	SCHEDULE	EHLF-RTP	
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No supplement o shall modify the	or separate understanding tariff as shown hereon.			She	eet 3 of 7 Sheets	
	ENERGYWISE	HIGH LOAD FA	CTOR REAL	TIME PRICING SER	/ICE - PILOT	
<u>F</u>	Pricing Methodolo	ogy				
	of increme projection amount w	ental generation s of hourly outag ill be included in	and hourly e costs (who the hourly p	wholesale prices, proven applicable). Each h	of the hourly running co visions for line losses a lour, an additional variab e to incremental overhea	
7	Metering of Load					
	Standard meter.	metering of load	I under this	schedule is the conve	entional demand-recordi	
<u>!</u>	Additional Costs					
	Customer under this	•	sible for any	additional cost associa	ated with providing serv	
CHARAC	TER OF SERVIC	Œ				
				ge and phase of the control of the service location.	e Company's establish	
Issued	Month	Day	Year			
Issued	Month	Day	Year			

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	HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY			SCHEDULE	EHLF-RTP
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	ENERG	YWISE HIGH LO	AD FACTOR RE	EAL TIME PRICING SER	VICE - PILOT
NET MO	ONTHLY BI	<u>LL</u>			
	CUSTOM	ER CHARGE	\$210.00		
	ENERGY	CHARGE	0.4059¢ pe	er kWh	The state of the second
	DEMAND	CHARGE	\$11.31 per	kW	
	ENERGY	WISE ADJUSTME	ENT		
	Plus all ap	plicable adjustme	ents and surcha	rges.	
BILLII	NG DEMAN	<u>D</u>			
	Billing Der	mand shall be the	greater of:		
	1.	1,000 kW, or			
	2.	The average kW the month, adjust	I load supplied of sted for excessive	during the 15 minute perive lagging power factor, a	od of maximum use during as described below, or
	3.		ous billing month	Demand, as adjusted for ns of June, July, August o	power factor, established or September, within the
	4.	The minimum de	emand specified	I in the Electric Service A	greement.
Issued _	Month	n Day	Year		
	MIONE	. Daj	A VIII		
Effective	Mont	h Day	Year		

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HE STAT	TE CORPORATION	COMMISSION C)F KANSAS		
ANSAS GAS	S AND ELECTRIC COMP.	ANY d.b.a. WESTAI	R ENERGY	SCHEDULE	EHLF-RTP
	(Name of Issuing Utility) SOUTH RATE AREA			Replacing Schedule	EHLF-RTP Sheet 5
				Replacing beheddie_	January Sincer
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No suppleme shall modify	nt or separate understandin the tariff as shown hereon	ng		Shee	et 5 of 7 Sheets
	ENERGYWISI	E HIGH LOAD	FACTOR REAL	TIME PRICING SERV	ICE - PILOT
BILLI	NG ENERGY				
	Billing Energy sl energy shall be (actual kWh deli	the greater of	customer's CB	L or actual kWh measu	the billing period. Hourly ired by Company's meter
ENEF	RGYWISE ADJUS	TMENT			
	hours when actu	ual kWh equals	CBL, the Ener		e billing period. In those II be zero. In those hours e equal to:
		(Actual I	kWh – CBL) * (I	Hourly Fuel price - REC	CA)
		when actual k	Wh is greater	than CBL, the Energy	wise Adjustment shall be
	equal to:	(Actual	kWh – CBL) * (I	Hourly Fuel price – REC	CA)
	The Energywise RECA. The total Adjustments during the control of t	al Energywise A	Adjustment shal	ny hour where the hour I be the sum of all hour	ly price is less than the ly Energywise
MINIMI	JM MONTHLY BIL	<u>LL</u>			
				kW of Billing Demand, dicable adjustments and	or the minimum specified d surcharges.
Issued _	Month	Day	Year	and the second s	
	11204161				
		7	4 000		

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THE STATE CO	RPORATIO	N COMMISSION	OF KANSAS		
KANSAS GAS AND I	ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY			SCHEDULE	EHLF-RTP
	(Name of Issuing Utility)			Banlasina Sahadula	EHLF-RTP Sheet 6
	SOUTI	H RATE AREA		Replacing Schedule	Intr-RT Sheet 0
T)	erritory to wl	hich schedule is appli	cable)	which was filed	January 21, 2009
No supplement or set shall modify the tarif	parate understar If as shown here	nding eon.		She	et 6 of 7 Sheets
E	NERGYWI	SE HIGH LOAD	FACTOR REAL	TIME PRICING SERV	ICE - PILOT
ADJUSTMEN	NTS AND	SURCHARGES			
Power	Factor Adj	<u>ustment</u>			
l .	•			0.90 at the point of de	livery, Billing Demand will
Other A	\djustment	s and Surcharge	<u>s</u>		
The	rates here	eunder are subje	ct to adjustment	as provided in the follo	owing schedules:
DEFINITION	2. F 3. T 4. E 5. F 6. T	Retail Energy Cos Property Tax Surf Fransmission Del Environmental Co Renewable Energ Fax Adjustment	charge ivery Charge ost Recovery Ric		
DEFINITION	S AND CC	<u> MDITIONS</u>			
1.	availal transm	ole, shall be su nission or distrib	ipplied to a sir ution facilities h	ngle location at points	ndard phase and voltage s on Company's existing ity. The Demand Charge
2.	the ri		e service at d		wever, Company reserves voltage and adjust such
Issued					
	Month	Day	Year		
Effective		. Day	Vear		
	NACHIN		T POT		

		Ir	dex	
THE STATE COR	PORATION COMMISSION OF KANSAS			
ANSAS GAS AND EI	LECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EHLF-RTP	
	(Name of Issuing Utility)	Replacing Schedule	EHLF-RTP Sheet 7	
	SOUTH RATE AREA	Replacing Schedule_	Janua - Kii Sincet /	
(Te	rritory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.	Shee	et 7 of 7 Sheets	
EN	IERGYWISE HIGH LOAD FACTOR REAL	TIME PRICING SERV	ICE - PILOT	
DEFINITIONS	AND CONDITIONS CONTINUED			
3.	Customer shall execute an addendur require an initial term of service under months. Electric service shall continue is canceled by the customer, providing additional facilities are needed to ser minimum and/or an extended initial term.	er this rate schedule of e under this rate sched ing written notice 90 d ve a customer, an add	at least 12 consecutive ule unless the addendum lays in advance. When litional charge or special	
4.	When electric service is taken at a sec shall be increased by \$0.91 per kW.	secondary distribution voltage, the Demand Charge V.		
5.	When electric service is taken at 69 decreased by \$0.88 per kW.	69 kV or above, the Demand Charge shall be		
6.	Service under this rate schedule is Conditions presently on file with the Smodifications subsequently approved.	e is subject to Company's General Terms and e State Corporation Commission of Kansas and any		
7.	All provisions of this rate schedule regulatory authority having jurisdiction.		s made by order of the	
Issued				
	Month Day Year			
Effortivo				
Effective	Month Day Year			

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HE STATE CORPORATION COMMISSION OF KANSAS	
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE GSS
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 1
SOUTH RATE AREA	Replacing Schedule 055 Sheet 1
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBSTITUT	TION SERVICE
AVAILABLE	
Electric service is available under this schedule a facilities as a substitute for customer-owned gene	
<u>APPLICABLE</u>	
This rate schedule is not applicable to backup, the resale or shared electric service.	oreakdown, standby, supplemental, short ter
NET MONTHLY BILL	
CUSTOMER CHARGE \$40.00	
ENERGY CHARGE	
	Wh per kW of Billing Demand kWh per kW of Billing Demand al kWh
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Customer Charge or the minim Agreement, plus all applicable adjustments and s	•
Issued Month Day Year	
Effective	

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THE STATE CORPORATION COMMISSION OF KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTA	
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 2
SOUTH RATE AREA	Replacing ScheduleSheet
(Territory to which schedule is applicable	le) which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
GENERATIO	ON SUBSTITUTION SERVICE
BILLING DEMAND	
use during the month, recorded du load specified in the Electric Service peak period shall be 9:00 a.m. thro shall be 10:00 p.m. through 9:00 a and all day during the following ge	ge kW load supplied during the 15-minute period of maximum uring the on-peak period, but not less than the minimum kW ce Agreement. For the purpose of this rate schedule the onough 10:00 p.m., Monday through Friday. The off-peak period .m., Monday through Friday, all day on Saturday and Sunday enerally observed holidays: New Year's Day, Memorial Day, anksgiving Day, Christmas Eve, and Christmas Day.
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under condition factor of a customer. If the	e, by permanent measurement or by test of not less than 30 ions which the Company determines to be normal, the power power factor for the month is less than 0.90 at the point of will be increased by multiplying by 0.90 and dividing by the
Other Adjustments and Surcharges	<u>3</u>
The rates hereunder are subje	ect to adjustment as provided in the following schedules:
1. Retail Energy Cost A 2. Property Tax Surcha 3. Transmission Delive 4. Environmental Cost 5. Renewable Energy 6. Tax Adjustment	arge ery Charge Recovery Rider
Issued Month Day	Year
Effective Month Day	Year

			ln	dex
HE STATE	CORPORATION COMMISSION OF	KANSAS		
NSAS GAS	AND ELECTRIC COMPANY d.b.a. WEST	AR ENERGY	SCHEDULE	GSS
	(Name of Issuing Utility)		Replacing Schedule_	GSS Sheet 3
······································	SOUTH RATE AREA			
	(Territory to which schedule is applical	ble)	which was filed	January 21, 2009
o supplement on all modify the	or separate understanding tariff as shown hereon.		Shee	t 3 of 4 Sheets
	GENERATION	ON SUBSTITU	TION SERVICE	
DEFINITION	ONS AND CONDITIONS			
1.	Alternating current, at approx shall be supplied to a single having sufficient capacity.			
2.	Service shall normally be m right to measure service at accordingly.			
3.	The customer shall execute less than the capacity of the substitute. The initial term additional facilities are required minimum and/or extended in	the customer-coordinate control customer control contr	wned generation for or this rate schedule s the customer, an ac	which this service is a hall be one year. When
4.	A customer shall shut down and only use said equipmenterruption or economic current covered by this service s	nent for (a) b tailment, (b) un	ackup, in the event availability of other cus	of Company-requested stomer-owned generation
Issued				
135000	Month Day	Year		
Effactive				
Effective	Month Day	Vear		

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THE STATE (CORPORATION COMMISSION OF KANSAS			
KANSAS GAS A	ND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	GSS	
	(Name of Issuing Utility)	Replacing Schedule	GSS Sheet 4	
·····	SOUTH RATE AREA	Replacing Schedule	<u> </u>	
	(Territory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or shall modify the t	separate understanding ariff as shown hereon.	She	eet 4 of 4 Sheets	
	GENERATION SUBSTI	TUTION SERVICE		
DEFINITIO	ONS AND CONDITIONS CONTINUED			
5.	A customer shall interrupt load served receiving notice from Company. Notice telephone, facsimile, or other established an individual authorized by the customer result in the customer's usage being bille for the month during which the customer load on two occasions during any constrom this rate. Customer may apply during schedule or a rate schedule which reprovided, however, that customer meets	e from Company shall be a methods between a Color to receive notice. Failed under the Small General fails to comply. Cust ecutive 24-month perioding the next contract year references the Interrupt	be accomplished through mpany representative and lure to interrupt load shall eral Service rate schedule tomer's failure to interrupt shall disqualify customer for service under this rate lible Service Rider (ISR)	
6.	A customer shall not be required to ma hours for any single request. Interrup Company notice may occur once every served by this rate schedule and shall be interruption. Test duration shall not excell the notice is for test purposes or actual	tion to test the customer 12-months, involve core accomplished in the saged 15 minutes and the co	er's ability to comply with mplete interruption of load ame manner as a non-test	
7.	Service under this rate schedule is sub presently on file with the State Corpora subsequently approved.			
8.	All provisions of this rate schedule are sauthority having jurisdiction.	subject to changes made	by order of the regulatory	
Issued				
issueu	Month Day Year			
Effective				
	Month Day Year			

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THE STATE CORPORATION COMMISSION OF K. (ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR		F
(Name of Issuing Utility)	Replacing Schedule HI	LF Sheet 1
SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed	nuary 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3	3 Sheets
HIGH LO	D FACTOR SERVICE	
AVAILABLE		
Electric service is available under distribution facilities.	this rate schedule at points on the	company's existing
APPLICABLE		
Billing Demand greater than 1,000 kl	ce supplied at one point of delivery and generally applicable to customers lule is not applicable to backup, brared electric service.	s with load factors in
NET MONTHLY BILL		
ENERGY CHARGE	1.9218¢ per kWh	
DEMAND CHARGE	8.74 per kW	
Plus all applicable adjustments and s	urcharges.	
MINIMUM MONTHLY BILL		
	or 1,000 kW of Billing Demand, or the mall applicable adjustments and surcharg	
Issued Month Day	Year	
·		
Effective Day	Year	

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HE STATE CORPOR	ATION COMMISSION O	F KANSAS		
ANSAS GAS AND ELEC	NSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY			HLF
O	Name of Issuing Utility)		Replacing Schedule	HLF Sheet 2
S	OUTH RATE AREA	······	replacing beneaut	
(Territory	to which schedule is applica	able)	which was filed	January 21, 2009
No supplement or separate un shall modify the tariff as show	derstanding wn hereon.		She	et 2 of 3 Sheets
	HIGH	LOAD FACTOR	SERVICE	
BILLING DEMAND	<u>)</u>			
Billing Dem	and shall be the greate	er of:		
Α.	1,000 kW,			·····
B.	the average kW load the month, adjusted	d supplied during for excessive la	g the 15 minute periogging power factor, as	d of maximum use during described below,
C.	C. 85 percent of the highest Billing D during the previous billing months most recent 11 months, or			ower factor established September, within the
D.	the minimum deman	d specified in th	e Electric Service Agr	eement.
ADJUSTMENTS A	ND SURCHARGES			
Power Fact	tor Adjustment			
	power factor for the ne increased by multiply			f delivery, Billing Demand factor.
Other Adju	stments and Surcharge	<u>es</u>		
The ra	ites hereunder are sub	ject to adjustme	ent as provided in the f	following schedules:
1. 2. 3. 4. 5. 6.	Property Tax Surc Transmission Deliv Environmental Cos Renewable Energy	harge very Charge st Recovery Rid		
Issued	1	V		
Mont	th Day	Year		
EffectiveMon	th Day	Year		

		I	ndex
	ORPORATION COMMISSION OF KANSAS		
ANSAS GAS AI	ND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	HLF
	(Name of Issuing Utility)	Replacing Schedule	HLF Sheet 3
······································	SOUTH RATE AREA		
	(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or a shall modify the ta	separate understanding inif as shown hereon.	She	eet 3 of 3 Sheets
	HIGH LOAD FACTOR	SERVICE	
DEFINITIO	NS AND CONDITIONS		
1.	Alternating current, at approximately 60 available, shall be supplied to a single transmission or distribution facilities havi applies to service provided at primary distribution.	e location at points ing sufficient capacit	on Company's existing
2.	Service shall normally be measured at de right to measure service at other than de accordingly.		
3.	Customer shall execute an Electric Serv less than 1,000 kW. The initial term of years. Electric service shall continue under Agreement is canceled by the customer, When additional facilities are needed to seminimum and/or an extended initial term of	service under this rate schedule oppositions written notions written notions a customer, an a	ate schedule shall be five unless the Electric Service ce 24 months in advance. dditional charge or special
4.	When electric service is taken at a secon shall be increased by \$0.91 per kW.	ndary distribution volt	age, the Demand Charge
5.	When electric service is taken at 34.5 decreased by \$0.88 per kW.	kV or above, the I	Demand Charge shall be
6.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.		
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	e subject to change	s made by order of the
Issued			
	Month Day Year		
Effective			
٨	Month Day Year		

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HE STATE CORPORATION COMMISSION OF KANSAS				
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	MGS		
(Name of Issuing Utility)	Replacing Schedule	MGS Sheet 1		
SOUTH RATE AREA	Replacing Schedule_	MIGS SIRCE 1		
(Territory to which schedule is applicable)	which was filed	January 21, 2009		
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 1 of 3 Sheets		
MEDIUM GENERAL	SERVICE			
AVAILABLE				
Electric service is available under this rate se distribution facilities.	chedule at points on	the Company's existing		
APPLICABLE				
To any customer using electric service supplied Billing Demand greater than 200 kW. This breakdown, standby, supplemental, short term, re	rate schedule is no	t applicable to backup,		
NET MONTHLY BILL				
CUSTOMER CHARGE \$100.00				
ENERGY CHARGE				
Winter Period - Energy used during the billi 2.0335¢ per kWh	ngs months of October	through May.		
Summer Period - Energy used during the b 3.1244¢ per kWh	illings months of June t	hrough September.		
DEMAND CHARGE \$9.75 per kW				
Plus all applicable adjustments and surcharges.				
Issued Month Day Year				
-				
Effective Month Day Year				
Month Day Year				

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THE STATE CORPO	DRATION COMMISSION OF KAN	SAS			
ANSAS GAS AND EL	ECTRIC COMPANY d.b.a. WESTAR EN	ERGY SCH	EDULE	MGS	
	(Name of Issuing Utility)	Reni	lacing Schedule	MGS Sheet 2	
	SOUTH RATE AREA		acing Schedule	Wide Short	
	ory to which schedule is applicable)	whic	ch was filed	January 21, 2009	
No supplement or separate shall modify the tariff as s	understanding hown hereon.		Sheet 2	2 of 3 Sheets	
	MEDIUM G	ENERAL SERVICE	<u>:</u>		
MINIMUM MON	THLY BILL				
	ter of the Customer Charge plant num specified in the electric ses.				
BILLING DEMAI	<u>ND</u>				
Billing De	emand shall be the greatest of:				
1.	200 kW, or				
2.	the average kW load supp the month, adjusted for exc				
3.	50 percent of the highest for during the previous billing most recent 11 months, or				
4.	the minimum demand spec	cified in the Electric	Service Agree	ment.	
ADJUSTMENT	S AND SURCHARGES		•		
Power F	actor Adjustment				
-	The Company may determine, minutes duration under condit bower factor of a customer. It boint of delivery, the Billing Derby the power factor.	ions which the Co the power factor	mpany determ for the month	ines to be normal, the is less than 0.90 at the	
IssuedM	onth Day Ye	ar			
Effortivo					
EffectiveM	onth Day Ye	ar			

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	RPORATION COMMISSION OF KANSAS DELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	MGS		
	(Name of Issuing Utility)				
	SOUTH RATE AREA	Replacing Schedule_	MGS Sheet 3		
(Te	erritory to which schedule is applicable)	which was filed	January 21, 2009		
o supplement or sep all modify the tarif	parate understanding f as shown hereon.	Shee	t 3 of 3 Sheets		
	MEDIUM GENERAL S	SERVICE			
Othe	er Adjustment and Surcharges				
	The rates hereunder are subject to adjust	ment as provided in th	e following schedules:		
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Renewable Energy Program Tax Adjustment 	e / Rider			
DEFINITION	IS AND CONDITIONS				
1.	Alternating current, at approximately 6 available shall be supplied to a singl distribution facilities having sufficient capa	e location at points			
2.	Service shall normally be measured at de right to measure service at other than de accordingly.				
3.	The initial term of service under this reserves the right to require the custome an additional charge, or special minimu facilities are required to serve the custom	r to execute an Electrion m and/or a longer ini	c Service Agreement with		
4.	Service under this rate schedule is subje- presently on file with the State Co modifications subsequently approved.	• •			
5.	All provisions of this rate schedule ar regulatory authority having jurisdiction.	e subject to changes	s made by order of th		
Issued	Month Day Year				

				In	dex
		TION COMMISSION COMPANY d.b.a.		SCHEDULE	PAL
	(N	ame of Issuing Utility)		Renlacing Schedule	PAL Sheet 1
	SC	OUTH RATE AREA	·	Replacing Schedule_	JAL SHEEL
	(Territory	to which schedule is a	pplicable)	which was filed	January 21, 2009
No supplement shall modify the	or separate und e tariff as show	erstanding n hereon.		Shee	et 1 of 6 Sheets
		PRIV	/ATE AREA LIGHTI	NG SERVICE	
AVAILA	BLE				
1	Electric se		ole under this sch	edule at points on	the Company's existing
APPLIC	ABLE				
1	the Comp schedule is	any's Street Lig	hting rate schedul	e or its Recreational	ervice not provided for by Lighting Service. This ntal, short term, resale or
EQUIF	PMENT AN	ID SERVICE PR	OVIDED		
				the following items and Conditions secti	designated as standard on.
	nor fixt bra	minally rated at ures may be opacted by may be opacted at the contract of the	the wattage and lu ben or closed at t seed four feet in le	mens provided for in the Company's sole	or Metal Halide lamps this rate schedule. The discretion, supported by g wood poles. Filament March 1, 1968.
	ma a t wit acc Co Pri	ximum of 165 feet ransformer if rect hout utility easer cess, terrain, or mpany the incre vate Area Lightir	et of circuit to provid quired. Company n ments, or areas in soil conditions or emental cost above	e service at a custome nay restrict installation which installation wou alternatively the custo the average cost for	d 35 feet in length, and a r designated location and is of new poles in areas ld increase costs due to mer may reimburse the r a standard installation. ribution facilities shall be
Issued					
	Month	Day	Year		
Effective	Month	Day	Voor		

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THE STATE CORPORATION KANSAS GAS AND ELECTRIC C			SCH	EDULE	PAL	
(Name of	Issuing Utility)			•		
SOUTH	I RATE AREA		Rep	lacing Schedul	e <u>PAL</u>	Sheet2
(Territory to whi	ch schedule is ap	oplicable)	whi	ch was filed _	January	21, 2009
No supplement or separate understand shall modify the tariff as shown hereo	ing n.			Sh	eet 2 of 6 Shee	ts
	PRIV	ATE AREA LIGH	ITING SERV	/ICE		
The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one that includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum. NET MONTHLY BILL						
A. A monthi		standard fixture		•	wood pole	is as ioliows.
	Н	ligh Pressure Sc	dium Lamps	s Fixture	Standard	
1. 2. 3. 4. 5.	Lumen 5,700 14,500 14,500 45,000	Wattage 70 150 150 400 400	Type Space Space Flood Space Flood	68 115 115 290 290	Price \$ 8.91 \$13.50 \$14.50 \$31.25 \$31.85	
		Metal Ha	ılide			
6. 7.	13,500 24,000	250 400	Flood Flood	182 305	\$27.50 \$38.50	

Issued			
	Month	Day	Year
Effective			
	Month	, Day	Year
M	. 1	1	
$_{\rm By}$ /	ekail	Lenne	
ву	Michael Le	nnen, Vice President	

UE STATE <i>C</i>	' Դ ԵԵՐԵ	ATION COMM	ISSION OF KA	NIC A C		Index	
			d.b.a. WESTAR E		SCHEDULE _	PAL	
	·	Name of Issuing Ut OUTH RATE A	• /		Replacing Schedule PAL Sheet		Sheet 3
	(Territory	to which schedu	le is applicable)		which was filed January 21, 2009		
o supplement or nall modify the ta	separate und criff as show	lerstanding n hereon.				Sheet 3 of 6 Sheets	3
			PRIVATE	AREA LIGHT	ING SERVICI	E	
						n and after June e shall be Compa	
			M	ercury Vapor			
	1. 2. 3. 4. 5.	Lumen 7,000 20,000 20,000 52,000 59,000	Wattage 175 400 400 1000 1000	Type Space Space Flood Space Flood	Fixture <u>kWh</u> 70 160 160 380 380	Standard	
	Filame	ent Lamps are	e available on	ly under agre	ements dated	on or before Mar	ch 1, 1968.
		Filament La	<u>mps</u> ens (300W)		<u>Per La</u> \$12.		
		Fluorescent 6900 lumen			<u>Per L</u> \$11.		
	Multipl	le Lighting U	nit Service:				
						75 cents per watt for this service	
		Standard E	xtension The	monthly char	ge per standar	d extension shall	be \$2.75.
ssued	Month	Day	Yea	ur			
Effective		·····	wards no see and the	 			
ħ.	Month	Day	Yea	ar			

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	PORATION COMMISSION OF KANSAS ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE PAL Sheet 4			
	SOUTH RATE AREA				
	ritory to which schedule is applicable)	which was filed January 21, 2009			
No supplement or separ shall modify the tariff a	is shown hereon.	Sheet 4 of 6 Sheets			
	PRIVATE AREA LIGHTIN	NG SERVICE			
ADJUSTMEN	NTS AND SURCHARGES				
The r	ates hereunder are subject to adjustment a	s provided in the following schedules:			
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rid Renewable Energy Program Ride Tax Adjustment 				
DEFINITION	S AND CONDITIONS				
1.		ation hereunder shall be determined by the y, capital and maintenance costs, long tern e and other factors.			
2.		alled only at the Company's option. Company n inventory of spare parts for nonstandar			
3.	Company will order and replace lamps for however, Company may charge the cus	ard fixtures due to ordinary burnout. In addition or nonstandard fixtures due to ordinary burnous stomer the incremental cost of the nonstandard the due to breakage for any reason may be y's actual cost of replacement.			
4.	Lamps shall be operated by a phot approximately one-half hour after suns 4,000 burning hours per year.	co-electric controller to provide service from et to one-half before sunrise, a total of abou			
Issued					
M	Ionth Day Year				
Effective	Ionth Day Year				

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THE STATE COL	RPORATION COMMISSION OF KANSAS					
KANSAS GAS AND	ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	PAL			
	(Name of Issuing Utility)	Replacing Schedule	PAL Sheet 5			
Manager and the second	SOUTH RATE AREA	. 0				
	erritory to which schedule is applicable)	which was filed	January 21, 2009			
No supplement or separate shall modify the tariff	arate understanding as shown hereon.	She	et 5 of 6 Sheets			
	PRIVATE AREA LIGHTIN	IG SERVICE				
DEFINITION	NS AND CONDITIONS CONTINUED					
5.	The customer shall assume responsibilitinoperative.	ty for notifying the Co	mpany when fixtures are			
6.	The customer shall provide or secur easements needed to provide service up by the Company, inform the Company of the customer owned underground faci marking, flagging, or other acceptable facilities may include utilities such as se lines, and cable television. The tolerance of the outside dimensions in all horizontal	nder this schedule. Our Company's contractilities in the area require methods. Custor wers, septic systems, se zone is defined as	customer shall, if required stor of the tolerance zone ested by the Company by ner owned underground, irrigation systems, water the area within 24 inches			
7.	notice to the customer, any fixture prov such fixtures or its operation could ca quality of life in the immediate area, or t	The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgmer such fixtures or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of an local ordinance or development restriction.				
8.	Filament and fluorescent lamps are a before March 1, 1968. New installatio available on and after June 4, 2002. Mercury Vapor lamps with another type s	ns of Mercury Vapor The decision to repa	lamps will no longer be lir or replace Filament or			
9.	Multiple Lighting Unit Service custome lighting units. A maximum of fourteen amperes, shall be installed in accordance lectric consuming devises shall be pe and maintain the dust-to-dawn controller	lights per circuit, tot ce with Company ser rmitted on this circui	al load not to exceed 15 vice standards. No other			
Issued						
	Month Day Year					
Effective						
Effective	Month Day Year					

			In	dex
	PORATION COMMISSIO			
KANSAS GAS AND I	ELECTRIC COMPANY d.b.a.	WESTAR ENERGY	SCHEDULE	PAL
	(Name of Issuing Utility)		Replacing Schedule_	PAL Sheet 6
·	SOUTH RATE AREA	· 		
	rritory to which schedule is ap	oplicable)	which was filed	January 21, 2009
No supplement or separable shall modify the tariff:	rate understanding as shown hereon.		Shee	t 6 of 6 Sheets
	PRIV	ATE AREA LIGHTIN	IG SERVICE	
DEFINITION	S AND CONDITIONS	CONTINUED		
10.	Service under this so	chedule shall be for t	he following minimum	terms:
	A. Standard fixturesB. Standard extensi		m.	
			vice Agreement with a	an additional charge, or contemplated herein.
11.		on file with the S	tate Corporation Con	's General Terms and nmission of the state of
12.	All provisions of the regulatory authority I		e subject to changes	s made by order of the
Issued				
	Ionth Day	Year		
Effective				
	Ionth Day	Year		

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D ELECTRIC COMPANY d.b.a. V		SCHEDULE	REIS		
(Name of Issuing Utility) SOUTH RATE AREA		Replacing Schedule_	REIS Sheet 1		
	plicable)	which was filed	January 21, 2009		
parate understanding iff as shown hereon.			1 of 3 Sheets		
RESTRICTED	EDUCATIONAL	INSTITUTION SERVICE			
			·		
			ers taking service under		
ntiguous premises of an e	educational institu	ution. This schedule is no	ot applicable to backup		
THLY BILL					
STOMER CHARGE	\$20.0	00			
ERGY CHARGE					
Winter Period - Energy us	sed during the bil	lling months of October th	rough May.		
3.0515¢ per kWh	next addit	180,000 kWh tional kWh	ouah September.		
	•	•	oug oup.om.ou		
5.7977¢ per kWh	next	180,000 kWh			
•					
Month Day	Year				
Month Day	Year				
	(Name of Issuing Utility) SOUTH RATE AREA Territory to which schedule is appearate understanding iff as shown hereon. RESTRICTED E stricted Educational Institute rate schedule prior to the ailable throughout Compantiguous premises of an exakdown, standby, supplered the standard of	(Name of Issuing Utility) SOUTH RATE AREA Territory to which schedule is applicable) reparate understanding iff as shown hereon. RESTRICTED EDUCATIONAL E stricted Educational Institution Service is a rate schedule prior to the effective date of allable throughout Company's service are ntiguous premises of an educational institution standown, standby, supplemental, short term THLY BILL ISTOMER CHARGE Winter Period - Energy used during the bil 5.1630¢ per kWh 4.1118¢ per kWh 3.0515¢ per kWh 5.7977¢ per kWh 5.7977¢ per kWh 5.9641¢ per kWh addit as all applicable adjustments and surcharge Month Day Year	(Name of Issuing Utility) SOUTH RATE AREA Territory to which schedule is applicable) RESTRICTED EDUCATIONAL INSTITUTION SERVICE E Stricted Educational Institution Service is only available to customes rate schedule prior to the effective date of this rate schedule. Callable throughout Company's service area for customer's electric ntiguous premises of an educational institution. This schedule is neakdown, standby, supplemental, short term, resale or shared electric thing. STOMER CHARGE Winter Period - Energy used during the billing months of October the 1.18 per kWh (1.118 per kWh) (1.18 per kWh) (1.118 per		

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			N OF KANSAS		2224		
ANSAS GAS AN			WESTAR ENERGY	SCHEDULE	REIS		
		f Issuing Utility)		Replacing Schedule	REIS	_ Sheet_	_2
		RATE AREA			T	21 200	.0
`	· · · · · · · · · · · · · · · · · · ·	ich schedule is a	oplicable)	which was filed			
lo supplement or se hall modify the tan	iff as shown hered	on.		Sheet	2 of 3 Sheet	is	
	<u> </u>	RESTRICTED	EDUCATIONAL IN	STITUTION SERVICE			
MINIMUM	MONTHLY	BILL					
	•		nonth, or the minimunts and surcharges.	ım specified in the Elec	tric Servi	ce Agre	ement,
ADJUSTM	IENTS AND	SURCHARG	i <u>ES</u>				
The	e rates here	under are sul	oject to adjustment a	s provided in the follow	ving sche	dules:	
DEFINITIO	 Train Env Rer Tax 	rironmental C	rcharge elivery Charge ost Recovery Rider gy Program Rider				
1.	State o	of Kansas or ole organizat	political subdivision	offer instruction to the ns thereof, or operated ler the laws of the S	d not-for-	profit e	ither by
2.	availab	ting current, le, shall be s sufficient cap	supplied at points o	60 hertz, at the stand n the Company's exis	ard phas ting distri	se and ibution	voltage facilities
3.	the rig		ure service at oth	delivery voltage; howener than delivery vol			
Issued							
	Month	Day	Year				
Effective							
	Month	Dav	Year				

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THE STATE CO	RPORATION COMMISSI	ON OF KANSAS				
CANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY			SCHEDULE	REIS		
(Name of Issuing Utility)			Replacing Schedule_	REIS Sheet 3	3	
	SOUTH RATE AREA	<u> </u>				
(Territory to which schedule is applicable)			which was filed	January 21, 20	009	
No supplement or sep shall modify the tarif	arate understanding f as shown hereon.		Sheet	3 of 3 Sheets		
	RESTRICTE	D EDUCATIONAL IN	STITUTION SERVICE			
DEFINITION	NS AND CONDITIONS	CONTINUED				
4.	reserves the right with an additional additional facilities Electric Service Ag no more than 25 m in the same taxing being combined at schedule unless the	to require the custom charge, or special are required to ser reement when two or neters may be combing jurisdiction. The Element location thereof.	rate schedule shall be ner to execute an Elec- minimum and/or a love such customer. (more meters are comb ed under one account, ectric Service Agreeme Electric service shall of reement is canceled, a notice at least three mo	etric Service Agenger initial ter conger initial ter constomer shall bined for billing, and all meters ant shall note the continue under fter the end of	greement rm when sign an however must be e meters this rate the initial	
5.	Conditions present	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.				
6.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.					
Issued			-			
	Month Day	Year				
Effective						
_	Month Day	Year				

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HE STATE CORPORATION COMMISSION OF KANSAS	
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE RITODS
(Name of Issuing Utility)	Replacing Schedule <u>RITODS</u> Sheet <u>1</u>
SOUTH RATE AREA	Replacing Schedule <u>Rivors</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RELIGIOUS INSTITUTION TIME	OF DAY SERVICE
AVAILABLE	
Electric service is available under this schedule a facilities to recognized houses of worship.	t points on the Company's existing distribution
APPLICABLE	
This rate schedule is not applicable to backup, be resale or shared electric service.	reakdown, standby, supplemental, short term
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used in the billing r	nonths of October through May.
\$17.08777	first 10 kWh
8.6554¢ per kWh	Weekday use
8.6554¢ per kWh 5.8282¢ per kWh	Weekday evening use Night and weekend use
Summer Period - Energy used in the billing	•
\$17.08 77 7	first 10 kWh
15.8777¢ per kWh	Weekday use
8.6554¢ per kWh	Weekday evening use
5.8282¢ per kWh	Night and weekend use
Plus all applicable adjustments and surcharges.	
The an approach adjustments and careful geo.	
Issued	
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HE STATE CORPORATION COM ANSAS GAS AND ELECTRIC COMPA		SCHEDULE	DITANG	
(Name of Issuing		SCHEDULE	RITODS	
SOUTH RATE AREA		Replacing Schedule_	RITODS Sheet 2	
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No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 2 of 3 Sheets	
RELI	GIOUS INSTITUTION TIM	OF DAY SERVICE		
MINIMUM MONTHLY BILL				
	arge for the first 10 kWh or plicable adjustments and s		ed in the Electric Service	
ADJUSTMENTS AND SURCE	HARGES			
The rates hereunder a	re subject to adjustment as	provided in the follow	ing schedules:	
3. Transm 4. Environ 5. Renewa	y Tax Surcharge ission Delivery Charge mental Cost Recovery Ride able Energy Program Rider ustment ONS			
1. The above rate	s shall apply as follows:			
	eekday use shall be energ m. through 6:00 p.m.	y consumed Monday	through Friday, from 9:00	
	eekday evening use shall om 6:00 p.m. through 10:0		Monday through Friday,	
th	ght and weekend use sha e year including Christmas ay, New Year's Day and Th	Day, Independence [
Issued Month Da	y Year			
Effective Month	Day Year			

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HE STATE C	ORPORATION COMMISSION OF KANSAS		
ANSAS GAS AN	ND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RITODS
	(Name of Issuing Utility)	Replacing Schedule	RITODS Sheet 3
	SOUTH RATE AREA	Replacing Schedule	ATOBS SHOOT
((Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or s shall modify the ta	separate understanding riff as shown hereon.	Sho	eet 3 of 3 Sheets
	RELIGIOUS INSTITUTION TIME	OF DAY SERVICE	
DEFINITION	NS AND CONDITIONS CONTINUED		
2.	A meter deposit of \$75.00 shall be collected shall be refunded when the customer commakes timely payment of undisputed bills for the customer of the customer commands are the customer commands.	ntinues service und	er this rate schedule and
3.	Alternating current, at approximately 60 available, shall be supplied to a single distribution facilities having sufficient capacity.	location at points or	
4.	Service shall normally be measured at de- right to measure service at other than de- accordingly.		
5.	The initial term of service under this rate of the right to require the customer to excadditional charge, or special minimum facilities are required to serve such custom schedule within twelve months of initiating changes after the initial twelve months of schedule, shall be governed by the Service	ecute an Electric Se and/or a longer ini mer. A customer m service under this ra or after the customer	ervice Agreement with an tial term when additional ay return to its former rate te schedule; rate schedule
6.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.		
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	e subject to change	es made by order of the
Issued			
	Month Day Year		
Effective			
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		STAR ENERGY	SCHEDULE	RPS
(Name of Is	suing Utility)		Replacing Schedule	RPS Sheet 1
SOUTH	RATE AREA			
· · · · · · · · · · · · · · · · · · ·		able)	which was filed	January 21, 2009
ent or separate understandin the tariff as shown hereon.	g		She	et 1 of 4 Sheets
	REST	RICTED PEAK	SERVICE	
BILE				
			at points on the Comp	any's existing distributi
ABLE				
primarily during th	ie off-peak pei	riod, defined her	eafter. This rate sch	edule is not applicable
ONTHLY BILL				
CUSTOMER CHA	RGE	\$65.00		
ENERGY CHARG	E	1.5994¢ per k\	Wh	
DEMAND CHARG	iE			
Plus all applicable	adjustments a	nd surcharges.		
UM MONTHLY BIL	<u>L</u>			
Month	Day	Year		
;				
Month	Day	Year		
	AS AND ELECTRIC CO (Name of Is SOUTH IF (Territory to which ent or separate understanding the tariff as shown hereon.) BILE Electric service is facilities to commendate to service is facilities to service is facilities to commendate to service is facilities to service is facilities to commendate to service is facilities to	AS AND ELECTRIC COMPANY, d.b.a WES (Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applice into reparate understanding the tariff as shown hereon. REST BILE Electric service is available under facilities to commercial and indused facilities to commercial and indused facilities to service provided the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the off-peak perbackup, breakdown, standby, supponting the primarily during the prima	(Territory to which schedule is applicable) The tor separate understanding the tariff as shown hereon. RESTRICTED PEAK BILE Electric service is available under this schedule a facilities to commercial and industrial customers. ABLE Applicable to service provided to separately me primarily during the off-peak period, defined her backup, breakdown, standby, supplemental, short DNTHLY BILL CUSTOMER CHARGE \$65.00 ENERGY CHARGE 1.5994¢ per kt Off-Peak Billing Demand \$9.45 per kt Off-Peak Billing Demand \$2.09 per kt Off-Peak Billing Demand \$40.00 per kt Off-P	AS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) Replacing Schedule, which was filed

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THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY	SCHEDULE	RPS
(Name of Issuing Utility)	Replacing Schedule_	RPS Sheet 2
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(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 4 Sheets
RESTRICTED PEAK S	ERVICE	
BILLING DEMAND		
On-Peak Billing Demand shall be the average kW luse during the on-peak hours of the billing period.	oad during the 15-m	ninute period of maximum
Off-Peak Billing Demand shall be the average kW I use during all other hours of the billing period or the Service Agreement, whichever is greater.		
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permaner minutes duration under conditions which power factor of a customer. If the power point of delivery, the Billing Demand will be by the power factor.	the Company deter factor for the montl	mines to be normal, the n is less than 0.90 at the
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustme	ent as provided in th	e following schedules:
1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery 5. Renewable Energy Program R 6. Tax Adjustment	Rider	
Issued Month Day Year		
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	(Name of Issuing Utility) SOUTH RATE AREA	SCHEDULE	RPS Sheet 3
	Ferritory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or se shall modify the tari	parate understanding if as shown hereon.	Sho	eet 3 of 4 Sheets
	RESTRICTED PEAK	SERVICE	
DEFINITION	IS AND CONDITIONS		
1.	Only customers with Billing Demand greeligible for this rate schedule.	eater than 500 kW	at one delivery point are
2.	Alternating current, at approximately 60 available, shall be supplied to a single transmission or distribution facilities having	e location at points	
3.	Service shall normally be measured at del right to locate its meters on the low side of service at other than delivery voltage and a	f customer-owned tra	ansformation and measure
4.	A customer requesting electric service uservice Agreement for a minimum off-perinitial term of three years. Service shall describe schedule unless the Electric Service Agreement for a months in a to serve the customer, an additional charging may be required.	eak demand of not le continue beyond the greement is cancele dvance. When addit	ess than 500 kW with an initial term under this rate ed by customer providing tional facilities are required
5.	If, in any billing period a customer's On-Pethe Off-Peak Billing Demand, in addition MONTHLY BILL section, all excess On-Pethe sum of the On-Peak Billing Demand listed in the NET MONTHLY BILL secticalendar year, a customer establishes a percent of the off-peak billing demand frequired to take service under the most arcustomer is eligible. After one year, the cischedule.	n to the Demand C eak Billing Demand s d and Off-Peak Billir on. If, for any two an On-Peak Billing for the billing period oplicable standard ra	charge shown in the NET hall be billed at three times and Demand charge prices billing periods within any Demand in excess of 20 l, such customer shall be te schedule for which such
Issued	Month Day Year		
Effective	<u>-</u>		

Year

Michael Lennen, Vice President

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THE STAT	E COR	PORATION CO	MMISSION OF I	KANSAS		
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY			AR ENERGY	SCHEDULE	RPS	
		(Name of Issuin	g Utility)		Replacing Schedule	RPS Sheet 4
•	SOUTH RATE AREA		·	Replacing Benedule	JACOT SHOOT	
			hedule is applicabl	e)	which was filed	January 21, 2009
No supplement shall modify to	nt or sepa the tariff	rate understanding as shown hereon.			She	eet 4 of 4 Sheets
			RESTR	ICTED PEAK SEF	RVICE	
DEFINIT	TIONS	AND CONDIT	TONS CONTIN	NUED		
6	3.	September 30 Friday, except	0. On-peak h	ours shall be 1:00 ence Day and Lab	p.m. through 8:	shall be June 1 through 00 p.m., Monday through on-peak period. All other
7	7.	demand spec within any cor	cified in the Elentract year, a n	ectric Service Agr	eement during tw nand shall be spe	nd exceeds the maximum vo or more billing periods cified and set equal to the
8	В.	Service under	r this rate sche	dule is not availab	le with any other	rate schedule or rider.
9	9.		ile with the Sta			eral Terms and Conditions, esas and any modifications
	10.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.				
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Issued		Month	Day	Year		
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Effective _		Month	Day	Year		
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E STATE CORPORATION COMMISSION OF KANSAS	COMEDIA E DO
NSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE RS
	Replacing Schedule RS Sheet 1
SOUTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 21, 2009
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
RESIDENTIAL SE	RVICE
AVAILABLE	
Electric Service is available under this rate schedistribution system to customers using electric services.	
APPLICABLE	
Applicable to residential customers that have of facilities, sleeping facilities, living facilities and personal schedule is restricted to residential electric servicustomer's household, home, detached garage of place of dwelling for the maintenance or improved customers in rural areas through a single meter service in farm buildings for ordinary farm use procustomer's dwelling unit. However, this schedule dairies, hatcheries, feed lots, feed mills or any oth applicable to backup, breakdown, standby, supposervice.	permanent provisions for sanitation. This rate rice used principally for domestic purposes in on the same premise as customer's home, or ement of customer's quality of life. Service to er under this schedule may also use electric roviding that such buildings are adjacent to the is not applicable for crop irrigation, commercial ner commercial enterprise. This schedule is not
CHARACTER OF SERVICE	•
Alternating current, 60 hertz, single phase, at nom	ninal voltages of 120 or 120/240 volts.
ssued Month Day Year	
Avadam. 2009 2000	
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SCHEDULE RS		
JOHN DEL		
Replacing Schedule RS Sheet 2		
which was filed January 21, 2009		
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ERVICE		
: Service		
months of October through May.		
•		
500 kWh 400 kWh		
onal kWh		
g months of June through September.		
500 kWh		
400 kWh ional kWh		

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	ATE CORPORATION GAS AND ELECTRIC CO			SCHEDULE	RS		
	(Name of Is	suing Utility)		Replacing Schedul	e RS	Sheet	3
	SOUTH R	ATE AREA		nopatong someta.	~ <u>~~~~~</u>		
	(Territory to which	n schedule is appli	cable)	which was filed	January 2	21, 2009	
No suppler shall modi:	ment or separate understandin fy the tariff as shown hereon.	g		Sh	eet 3 of 5 She	ets	
		<u> </u>	IESIDENTIAL SE	RVICE			
		Restric	ted Conservation	Use Service			
<u>.</u>	Conservation Use service under this kWh in any summ	Service rate partice of Restricted Conner billing more than the rates for the service of the rates for the rates f	rior to the effective nservation Use S on the that more ne Standard Elect	ailable to customers e date of this rate sclervice average daily oth's usage, and all ric Service portion o Use Service.	nedule. If consump subseque	custome tion exc nt energ	rs taking eeds 30 y usage
	Customer's average period divided by the control of			herein shall be the k period.	Wh used	during th	ne billing
NET N	MONTHLY BILL						
	CUSTOMER CHA	RGE	\$8.00				
:	ENERGY CHARG	E					
	Winter Perio	d - Energy use	ed in the billing m	onths of October thro	ough May.		
	4.3526¢ pe 4.3526¢ pe 4.3526¢ pe	er kWh	first 500 kWh next 400 kWh additional kWl	1			
	Summer Per	riod - Energy ι	used in the billing	months of June thro	ugh Septei	mber.	
	4.3526¢ pe 4.3526¢ pe		first 500 kWh next 400 kWh				
	Plus all applicable	adjustments	and surcharges.				
Issued	Month	Day	Year				
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(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	heet 4 of 5 Sheets
RESIDENTIAL SE	RVICE	
Standard Conservation	Use Service	
The energy charge component of this summer pe service under Restricted Conservation Use Service than or equal to 30 kWh for each of the billing me be reduced to the energy rates for the Winter Period	vice whose average onths of June, July,	daily consumption is less
Customers whose average daily consumption ex billing shall have that month's usage and all speriod, billed at the rates for the Standard Electric	subsequent energy	usage during the summe
Customer's average daily consumption as used period divided by the number of days in the billing		kWh used during the billing
MINIMUM MONTHLY BILL		
The Customer Charge, plus the minimum specif applicable adjustments and surcharges.	fied in the Electric S	Service Agreement, plus a
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment as	provided in the follo	owing schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment 		
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HE STATE C	ORPORATION COMMISSION OF KANSAS			
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	(Name of Issuing Utility)	Replacing Schedul	e RS Sheet 5	
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	(Territory to which schedule is applicable)	which was filed	January 21, 2009	
lo supplement or shall modify the ta	separate understanding riff as shown hereon.	Sh	eet 5 of 5 Sheets	
	RESIDENTIAL	SERVICE		
DEFINITION	NS AND CONDITIONS			
1,	The initial term of service under this rate the right to require a customer to exadditional charge, or special minimum facilities are required to serve the custor	recute an Electric Se n and or a longer in	ervice Agreement with an	
2.	Individual motor units shall not exceed prior to installation.	five horsepower, unle	ess otherwise agreed upon	
3.	A multi-family dwelling, consisting of ap sleeping facilities, living facilities and pe under this schedule if service was initiat calculated by multiplying the number of served; otherwise the Small General Se the customer of any portion of such serv	rmanent provisions for ed prior to December 2 kWh in each block by ervice rate schedule st	r sanitation, may be served 21, 1978. Charges shall be the number of apartments	
4.	Service under this rate schedule is subj presently on file with the State Corpora subsequently approved.			
5.	All provisions of this rate schedule a regulatory authority having jurisdiction.	are subject to change	es made by order of the	
Issued				
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THE STATE CORPORATION COMMISSION OF KANSAS		
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
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(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SCH	HOOL AND CHURCH S	ERVICE
AVAILABILE		
Restricted Total Electric-School and Church Ser under this rate schedule prior to the effective date		customers taking service
Available throughout Company's service area to is not applicable to backup, breakdown, standby, service.		
NET MONTHLY BILL		
ENERGY CHARGE		
Winter Period - Energy used during billing 5.1815¢ per kWh for al	months of October thro	ough May
Summer Period - Energy used during billin 6.2112¢ per kWh for al	ng months of June throu I kWh	igh September
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of \$858.00 per year or the minim plus all applicable adjustments and surcharges.		ectric Service Agreement,
Issued		
Month Day Year		
Effective		
Month Day Year		

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HE STATE CO							
ANSAS GAS ANI			WESTAR ENERGY	SCHEDULE	RTESC		
	(Name o	of Issuing Utility)		Replacing Schedule_	RTESC	Sheet_	2
	SOUT	H RATE AREA					
T)	erritory to wh	nich schedule is ap	plicable)	which was filed	January 2	21, 2009	
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	RESTRI	CTED TOTAL	ELECTRIC - SCH	OOL AND CHURCH S	ERVICE		
ADJUSTMEN	NTS AND S	SURCHARGES	<u>s</u>				
The r	ates hereu	nder are subje	ect to adjustment as	provided in the follow	ing schedule	es:	
	 Pro Tra Env Re 	pperty Tax Sur Insmission De vironmental Co					
DEFINITION	S AND CO	NDITIONS					
1.	operated profit eitl	I by the State her by charital nurches. Ch	e of Kansas or poble organizations o	ering instruction to the itical subdivisions the hartered under the law owned and operated	reof, or ope vs of the Sta	erated ate of	not-for- Kansas
2.	available	e, shall be sup	pplied to a qualifyi	0 hertz, at the stange ng facility at a single naving sufficient capac	location at		
3.	the right	t to require tl al charge, or	he customer to ex	schedule shall be one recute an Electric Se and/or a longer init mer.	rvice Agree	ment	with an
4.	source of	of energy use space heating	ed for space heat	ject to the condition to ing and water heating permanently installed	g purposes.	. Cus	stomer's
Issued	Month			······································	<u></u>		

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HE STATE (CORPORATION	COMMISSION OF KANSAS		
NSAS GAS A	ND ELECTRIC CO	MPANY d.b.a. WESTAR ENERGY	SCHEDULE	RTESC
	(Name of I	ssuing Utility)	Panlacing Schedule	RTESC Sheet 3
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	(Territory to which	h schedule is applicable)	which was filed	January 21, 2009
o supplement or nall modify the t	r separate understandir ariff as shown hereon	ng	Shee	et 3 of 3 Sheets
	RESTRICT	TED TOTAL ELECTRIC – SC	HOOL AND CHURCH S	ERVICE
DEFINITIO	NS AND CON	DITIONS CONTINUED		
5.	operated I	also available to staff living oby the school or church and add-on heat pumps. Service all properties owned and/or oper	d heated by electric spe under this rate schedu	pace heating equipment, le is not available to any
6.	Company	nder this rate schedule is so presently on file with the State odifications subsequently app	e Corporation Commissi	
7.		ons of this rate schedule a authority having jurisdiction.	are subject to changes	made by order of the
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т 1				
Issued	Month	Day Year		
Effective				
^	Month	Day Year		

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HE STATE CORPORATION COMMISSION OF KANSA ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENER	
(Name of Issuing Utility)	Replacing Schedule SES Sheet 1
SOUTH RATE AREA	Replacing Schedule SES Sheet 1
(Territory to which schedule is applicable)	which was filedApril 1, 2009
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
STANDARD EDUC	CATIONAL SERVICE
AVAILABLE	
Electric service is available under the distribution facilities.	nis schedule at points on the Company's existing
APPLICABLE	
recognized religious organization incorpusing electric service supplied at one popredominately for educational purposes also be supplied under the Company's Small General Service or Medium General This service is only applicable to individual	arochial school organized and operated by a generall forated under specific laws of Kansas relating thereto bint of delivery and where that service location is used. Electric service to public and parochial schools make applicable Energywise Educational Service — Pilotral Service rate schedules subject to the terms thereof dually metered buildings and not applicable to meter es. This schedule is also not applicable to backupatterm, resale or shared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, at the secondary distribution system most avail	voltage and phase of the Company's establishe lable to the service location.
NET MONTHLY BILL	
CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	2.1140¢ per kWh
DEMAND CHARGE	\$7.15 per kW of Billing Demand
Plus all applicable adjustments and surc	harges.
Issued Month Day Year	_
Effective Month Day Year	-

			I	ndex
	PORATION COMMISSION ELECTRIC COMPANY d.b.a.		SCHEDULE	SES
	(Name of Issuing Utility)			
	SOUTH RATE AREA		Replacing Schedule	SES Sheet 2
(Te	rritory to which schedule is ap	oplicable)	which was filed	April 1, 2009
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.		She	et 2 of 3 Sheets
	STAN	DARD EDUCATION	AL SERVICE	
MINIMUM M	ONTHLY BILL			
The a	above rate for zero cons	sumption plus all app	olicable adjustments a	and surcharges.
BILLING CA	<u>PACITY</u>			
Billin	g Demand shall be the	greater of:		
1.			the 15 minute period g power factor, as des	d of maximum use during scribed below, or
2.				power factor, established eptember, within the most
ADJUSTME	NTS AND SURCHARG	<u>ES</u>		
Powe	er Factor Adjustment			
	30 minutes duration power factor of a cu	under conditions wh stomer. If the powe e Billing Demand v	ich the Company det er factor for the mont	or by test of not less than ermines to be normal, the h is less than 0.90 at the multiplying by 0.90 and
Billin	g Demand			
		of maximum use d	uring the billing mont	kilowatt load during the h the billing demand shall
IssuedN	Ionth Day	Year		
EffectiveN	Ionth Day	Year		

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	SES
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule	e SES Sheet 3
(Territory to which schedule is applicable)	which was filed	April 1, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 3 of 3 Sheets
STANDARD EDUCATIO	NAL SERVICE	
Other Adjustments and Surcharges		
The rates hereunder are subject to adju	stment as provided in	the following schedules:
 Retail Energy Cost Adjustme Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recover Renewable Energy Program Tax Adjustment 	ge ry Rider	
DEFINITIONS AND CONDITIONS		
 Service under this rate schedule is Conditions presently on file with the Sta modifications subsequently approved. 	subject to Compar ate Corporation Comr	ny's General Terms and nission of Kansas and any
 All provisions of this rate schedule a regulatory authority having jurisdiction. 	re subject to chang	es made by order of the
Issued		
Month Day Year		
Effective		

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HE STATE CORPORATION COMMISSION OF KANSAS	
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE SGS
(Name of Issuing Utility)	Replacing Schedule SGS Sheet 1
SOUTH RATE AREA	Replacing ScheduleSicci
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMALL GENERAL S	ERVICE
AVAILABLE	
Electric service is available under this rate scl distribution facilities.	hedule at points on the Company's existing
APPLICABLE	
To any customer using electric service supplied schedule is provided. This rate schedule is no supplemental, short term, resale or shared electric	ot applicable to backup, breakdown, standby,
STANDARD SE	RVICE
NET MONTHLY BILL	
CUSTOMER CHARGE \$16.00	
ENERGY CHARGE	
6.2215¢ per kWh for the first 1,200 kV 4.0971¢ per kWh for all remaining kV	
DEMAND CHARGE	
Winter Period - Demand set in the billing m \$ 3.75 per kW of Billing Dema	
Summer Period - Demand set in the billing \$ 7.00 per kW of Billing Dema	
Plus all applicable adjustments and surcharges.	
Issued Month Day Year	
Effective	
Month Day Year	

(Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable)	SERVICE ely metered, outdoor recreational lighting blic parks and other public recreational nergy for other purposes incidental to the
SOUTH RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. SMALL GENERAL SERV RECREATIONAL LIGHTING Recreational Lighting Service is supplied to separate installations, including athletic fields, lighting for pu facilities. Such use may include small amounts of er recreational lighting function. All other uses under this	Replacing Schedule SGS Sheet 2 which was filed January 21, 2009 Sheet 2 of 5 Sheets ICE SERVICE ely metered, outdoor recreational lighting ablic parks and other public recreational nergy for other purposes incidental to the
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installations, including athletic fields, lighting for pu facilities. Such use may include small amounts of er recreational lighting function. All other uses under this	iblic parks and other public recreational nergy for other purposes incidental to the
NET MONTHLY BILL	
CUSTOMER CHARGE \$16.00	
ENERGY CHARGE 7.2483¢ per kWh	
Plus all applicable adjustments and surcharges.	
UNMETERED SERVI	<u>CE</u>
Unmetered service refers to electric service which is type of service may apply, at Company's option, to difficult to install and read meters. In addition, it ma points with minimal linear loads. The usage and demause and rated equipment loads.	lelivery points for which it is impractical o ly apply, at Company's option, to delivery
NET MONTHLY BILL	
The per kWh rates for Standard Service shall apply to equipment loads.	calculated hours of use and rated
CUSTOMER CHARGE \$16.00	
Plus all applicable adjustments and surcharges.	
Issued	
Month Day Year	
Effective Month Day Year	
Michael Lennen, Vice President	

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THE STATI	E CORPOR	ATION COMMISSION C	F KANSAS		
KANSAS GAS		TRIC COMPANY d.b.a. WES	STAR ENERGY	SCHEDULE	SGS
	()	Name of Issuing Utility)		Replacing Schedule_	SGS Sheet 3
		SOUTH RATE AREA			
		to which schedule is applic	able)	which was filed	January 21, 2009
No supplement shall modify the	t or separate un ne tariff as show	derstanding vn hereon.		Shee	et 3 of 5 Sheets
		SMA	ALL GENERAL S	ERVICE	
MINIMUI	M MONTH	LY BILL			
		monthly bill is applications. The minimum			nal Lighting Service, and
Т	he Custon	ner Charge plus:			
	A.	the minimum contra Demand Charge, or	•	ied in the Electric Ser	vice Agreement times the
	B.	the minimum bill am	ount specified in	the Electric Service A	greement, or
	C.			on plus \$0.75 for each	ch kW over 5 kW of the this ending currently.
·	D.	or to protect the qu	ality of service to		e benefit of the customer och minimum shall be not former capacity,
	E.	plus all applicable a	djustments and s	urcharges.	
BILLING	G DEMANI	<u>D</u>			
	Customer month.	's average kilowatt l	oad during the	15 minute period of r	maximum use during the
Issued	Month	n Day	Year		
	Monu	. Duj			
Effective _	Mont	h Day	Year		
	IMOIN	u Day	ı cai		

HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY db.a. WESTAR ENERGY (Name of Issuing Utility) Replacing Schedule SGS Sheet Grentory to which schedule is applicable) No. Aurophyperal or appares understanding is all modelity the tariff as shown hereon. SMALL GENERAL SERVICE ADJUSTMENTS AND SURCHARGES Power Factor Adjustment The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor. Other Adjustments and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Alternating current, at approximately 60 hertz, at the standard phase and voltar available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity. 2. The initial term of service under this rate schedule shall be one year. Company reserve the right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when addition a facilities are required to serve the customer.			Index		
(Name of Issuing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) Sheet 4 of 5 Sheets SMALL GENERAL SERVICE ADJUSTMENTS AND SURCHARGES Power Factor Adjustment The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor. Other Adjustments and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Alternating current, at approximately 60 hertz, at the standard phase and voltary available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity. 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when addition facilities are required to serve the customer.	HE STATE CORPORATION COMMISSION OF KANSAS				
Replacing Schedule_SGS_Sheet _4_ (Territory to which schedule is applicable) which was filed		SCHEDULE	SGS		
(Territory to which schedule is applicable) Which was filed January 21, 2009 Sheet 4 of 5 Sheets SMALL GENERAL SERVICE ADJUSTMENTS AND SURCHARGES Power Factor Adjustment The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor. Other Adjustments and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Alternating current, at approximately 60 hertz, at the standard phase and voltar available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity. 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.	(Name of Issuing Utility)	Replacing Schedule	sGS_	Sheet_	4
Sheet 4 of 5 Sheets Sheet 4 of 5 Sheets SMALL GENERAL SERVICE ADJUSTMENTS AND SURCHARGES Power Factor Adjustment The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor. Other Adjustments and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity. 2. The initial term of service under this rate schedule shall be one year. Company reservice right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.	SOUTH RATE AREA	, ,			
ADJUSTMENTS AND SURCHARGES Power Factor Adjustment The Company may determine, by permanent measurement or by test of not less than 3 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor. Other Adjustments and Surcharges The rates hereunder are subject to adjustment as provided in the following schedules: 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment DEFINITIONS AND CONDITIONS 1. Alternating current, at approximately 60 hertz, at the standard phase and voltary available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity. 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with a additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.	(Territory to which schedule is applicable)	which was filed	January 2	21, 2009	
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	the right to require the customer to exc additional charge, or special minimum	ecute an Electric So and/or a longer in	ervice Agr	reement	with an
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E STATE CORPORATION COMMISSION OF KANSAS NSAS GAS AND ELECTRIC COMPANY d.b., WESTAR ENERGY (Name of Issuing Utility) Replacing Schedule SGS Sheet 5 SOUTH RATE AREA (Territory to which schedule is applicable) Applement or separate understanding. SMALL GENERAL SERVICE DEFINITIONS AND CONDITIONS CONTINUED 3. Individual motor units rated at more than five horse power shall be three phase (whe three phase service is supplied), unless otherwise agreed upon prior to installation. 4. Individual motor units rated at ten horsepower or more shall have starting equipme satisfactory to the Company. 5. Service hereunder is subject to Company's General Terms and Conditions as approve by the State Corporation Commission of Kansas and any modifications subsequent approved. 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. ssued Month Day Year Month Day Year Month Day Year Month Day Year			Index
Name of Issuing Utility SOUTH RATE AREA (Territory to which schedule is applicable) which was filed January 21, 2009			
Replacing ScheduleSQSSheet5_ Germany to which schedule is applicable) which was filed	NSAS GAS A		SCHEDULE SGS
(Territory to which schedule is applicable) which was filed January 21, 2009 **MODEL GENERAL SERVICE** **SMALL GENERAL SERVICE** **SMALL GENERAL SERVICE** **SMALL GENERAL SERVICE** **SETINITIONS AND CONDITIONS CONTINUED** 3. Individual motor units rated at more than five horse power shall be three phase (whe three phase service is supplied), unless otherwise agreed upon prior to installation. 4. Individual motor units rated at ten horsepower or more shall have starting equipme satisfactory to the Company. 5. Service hereunder is subject to Company's General Terms and Conditions as approve by the State Corporation Commission of Kansas and any modifications subsequent approved. 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. **Service Month** **Day Year** **Month** **Month** **Day Year** **Month** **Day Year** **Month** **Day Year** **Month** **Day Year** **Month** **Day Month** **Day Month** **Day Year** **Month** **Month** **Day Month** **Day Month** **Day Month** **Day Month** **Day Month** **Month** **Day Month** **Month** **Day Month** **Month** **Month			Replacing Schedule SGS Sheet 5
Sheet 5 of 5 Sheets SMALL GENERAL SERVICE DEFINITIONS AND CONDITIONS CONTINUED 3. Individual motor units rated at more than five horse power shall be three phase (whe three phase service is supplied), unless otherwise agreed upon prior to installation. 4. Individual motor units rated at ten horsepower or more shall have starting equipme satisfactory to the Company. 5. Service hereunder is subject to Company's General Terms and Conditions as approve by the State Corporation Commission of Kansas and any modifications subsequent approved. 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. sisted Month Day Year Month Day Year Month Day Year		SOUTH RATE AREA	
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regulatory authority having jurisdiction. ssued	5.	by the State Corporation Commission of	
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Michael Lennen, Vice President	sy	Michael Lennen, Vice President	

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	ATION COMMISSION OF KANSAS TRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE SL
	Name of Issuing Utility) OUTH RATE AREA	Replacing Schedule SL Sheet 1
(Territory	to which schedule is applicable)	which was filedJanuary 21, 2009
No supplement or separate un- shall modify the tariff as show	derstanding vn hereon.	Sheet 1 of 7 Sheets
	STREET LIGH	<u>TING</u>
AVAILABLE		
	vice is available under this schedule distribution lines.	at points on or adjacent to Company's existing
APPLICABLE		
alleys and applicable f or to lightin projects eith	thoroughfares in urban or platted or lighting of any privately owned ro- g of athletic fields, recreation areas	governing bodies for the lighting of public streets suburban areas. This rate schedule is no ads, drives, etc., or for flood lighting installations swimming pools, parking lots and other simila s not applicable to backup, breakdown, standby ric service.
EQUIPMENT AND	SERVICE PROVIDED	
The Compa equipment:	ny will install, own and operate the fo	ollowing items designated as standard
1.	consist of Metal Halide and High wattage and lumens provided for in	ad unless otherwise noted. Standard lamps wi Pressure Sodium lamps nominally rated at the this rate schedule. Further, the character of the coltages supplied to the fixture will be determined
2.	not to exceed ten feet (10'), a n secondary circuit and a transforme of new facilities in areas without a or areas in which installation wou	all consist of properly sized wood pole(s), an armaximum of three hundred thirty feet (330') or if required. Company may restrict installation dequate property right-of-way, utility easements do increase costs due to access, terrain, or so customer may reimburse the Company the cost for a standard installation.
Issued		
Month	Day Year	
Effective Month	Day Year	

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THE STATE CORPO KANSAS GAS AND EL				SCHEDULE	SL	
	(Name of Issa SOUTH R.	ning Utility) ATE AREA		Replacing Schedule		Sheet2
(Territo	ory to which	schedule is ap	plicable)	which was filed	January	21, 2009
No supplement or separate shall modify the tariff as s	understanding hown hereon.			Sh	eet 2 of 7 S	heets
			STREET LIGHT	ING		
3.	properi maxim Compa Compa proper increas may re	ly sized w um of thr any's unde any may re ty right-of- se costs du	rood pole, second ree hundred thirty erground distributi estrict installations way, utility easer re to access, terrain the Company the in	at the Company's clary cable, pole rise feet (330') of secon system and a for new facilities in the feet on soil conditions or areas in a cremental cost about	er, ten for condary transfor areas which in	oot (10') arm, a circuit from the mer if required. without adequate nstallation would vely the customer
Non-Stan	dard Publi	c Street Lic	ghting			
non inst non	standard f allations s standard i	ixtures, pol hall be co nstallation	les or other items to constructed with ma	stomer's request, will o meet customer's na aterial readily availa udes one or more no l units.	eed. All ble to th	new nonstandard ne Company. A
sha fixtu new cus to tl	II be limite ire of simil nonstand tomer shal	ed to the in ar wattage dard install I pay the e	nstalled costs of a and if applicable ation exceeds the entire cost difference	evestment in any new standard installation a standard extension costs of the equiva ee, as a contribution in applicable standard n	n consist . When alent star n aid of	ing of a standard the costs of such ndard installation, construction, prior
		···				
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		In	dex
E STATE CORPORATION COMMI NSAS GAS AND ELECTRIC COMPANY (Name of Issuing Util	d.b.a WESTAR ENERGY	SCHEDULE	SL
SOUTH RATE A	Replacing Schedule_	SL Sheet 3	
(Territory to which schedul	which was filed	January 21, 2009	
supplement or separate understanding ll modify the tariff as shown hereon.	Shee	t 3 of 7 Sheets	
	STREET LIGHTING		
ET MONTHLY BILL			
A monthly charge per star	ndard installation is as follow	s:	
High Pressure Sodio	um Lamp of:	Per Installation	<u>on</u>
5,700 Lumens	70 watts	\$5.90	 (a)
8,500 Lumens	100 watts	\$8.14	(a)
14,500 Lumens	150 watts	\$11.98	(a)
25,600 Lumens	250 watts (setback fixture)	\$20.18	(a)
25,600 Lumens	250 watts	\$16.11	(a)
45,000 Lumens	400 watts	\$22.23	(a)
Metal Halide Lamp	of:	Per Installat	<u>tion</u>
8,800 Lumens	175 watts, or smaller	\$20.96	(a)
13,500 Lumens	250 watts	\$26.76	(a)
24,000 Lumens	400 watts	\$31.00	(a)
	ollowing shall no longer be av ce these installations with ar		
Mercury Vapor Lam	p of:	Per Installat	tion
7,000 Lumens	175 watts, or smaller	\$5.61	(a)
10,000 Lumens	250 watts	\$6.98	(a)
20,000 Lumens	400 watts	\$12.23	(a)
52,000 Lumens	1000 watts	\$16.17	(a)
52,000 Lumens	1000 watts (90000 fixture)	\$35.42	(b)
ssued	Y		
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ffective Month Day	Year		

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THE STATE CORPORATE KANSAS GAS AND ELECTE			CUEDIII E	C I	
	me of Issuing Utility)	SCHEDULE	SL		
		Replacing Schedul	e <u>SL</u>	Sheet4	
	UTH RATE AREA				
-	which schedule is applicated		which was filed		
No supplement or separate under shall modify the tariff as shown	hereon.		Sh	neet 4 of 7 She	ets
		STREET LIGHTIN	<u>G</u>		
33,000 2 at 33	alide Lamp(s) of: Lumens 3,000 Lumens Lumens	400 watts 400 watts 1000 watts 6 Lamp Fixture	Per Inst \$24 \$42 \$34 e \$155	.59 (c) .90 (c) .73 (b)	
2,500 4,000 6,000 10,000	t Lamp of: Lumens or smaller Lumens Lumens Lumens Lumens	Per Installa \$5.20 \$6.18 \$8.35 \$11.42 \$16.02	<u>tion</u>		
In addition to	the above monthly o	charge, the followin	g additional charg	es may ap	ply if applicable:
(a)	Plus the following Company-owned sheight with a screw	steel, fiberglass or			
	\$6.25 per st	andard installed or	n or after May 1, 1	983.	
	\$2.75 per st	andard installed be	efore May 1, 1983	•	
(b)	Available only on s	steel standards. Ad	dd amount in (a) a	bove as ap	plicable.
(c)	Installations with t listed in (a) above compatible with the		Customer must	provide a	
(d)	Plus all applicable	adjustments and s	urcharges.		
Issued Month	Day	Year			والمناقبة والمنافضة والمنافية والمنافية والمستويد ووروسة والمستويد والمنافية والمنافية
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	ORPORATION (
KANSAS GAS A			WESTAR ENERGY	SCHEDULE	SL	
		uing Utility) ATE AREA		Replacing Schedul	e SL Sheet 5	
· · · · · · · · · · · · · · · · · · ·	(Territory to which	schedule is ap	plicable)	which was filed	January 21, 2009	
No supplement or s shall modify the ta	separate understanding	· · · · · · · · · · · · · · · · · · ·		Sh	neet 5 of 7 Sheets	
			STREET LIGHT	ING		
MINIMUM N	MONTHLY BILL	=				
agree		et Lightin			the Company's standard ment, plus all applicable	
ADJUSTME	ENTS AND SUI	RCHARGE	S			
The	rates hereunde	er are subje	ct to adjustment as	provided in the follo	wing schedules:	
	 Prop Tran Envi Ren 	perty Tax S esmission D ronmental	elivery Charge Cost Recovery Ride ergy Program Rider	er		
DEFINITIO	NS AND CONE	DITIONS				
1.	Company of	on the bas		, capital and main	Il be determined by the tenance costs, long term	
2.					pany's option. Company is nonstandard installations.	
3.	Agreement	with an ac	re an Electric Se Iditional charge, or plated herein.	rvice Agreement o special minimum a	r Street Lighting Service nd/or longer initial term for	
Issued	N 4h	Davi	Voor			
	Month	Day	Year			
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	PRPORATION COMMISSION OF KANSAS D ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE	SL		
·	(Name of Issuing Utility)	Replacing Schedul	a SI	Sheet 6	
	SOUTH RATE AREA	Replacing Schedul	e <u>s</u> L	Sheet	
T)	erritory to which schedule is applicable)	which was filed _	January 2	21, 2009	
o supplement or set all modify the tarif	parate understanding If as shown hereon.	Sh	neet 6 of 7 She	eets	
	STREET LIGHT	NG			
DEFINITIO	NS AND CONDITIONS CONTINUED				
4	Company shall install, own, operate and na lamp, fixture, bracket, secondary cable, by a photo-electric controller to provide se hours annually) and will be of the approxi requested. Maintenance shall consist o replacement, lens cleaning and the like or customer the cost of abnormal maintenamaintaining non standard fixtures.	and pole. All lamps rvice from dusk to o mate lumen ratings f lamp replacemen n an as needed bas	s will norm dawn (appo and watta t, photo e sis. Comp	ally be operate roximately 4,00 ges indicated clectric controlle any may charg	
5.	Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid construction, prior to the start of construction. Customer shall retain ownership of conduinstalled when required to complete said installation.				
6.	New installations supplied shall use Me Mercury vapor lamps shall be provided on decision to repair or to replace these insta option.	ly if installed on or b	oefore Jun	e 30, 1983. Th	
7.	The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly of in part by others only under specific terms to be agreed upon.				
8.	Alternating current, at approximately 60 available, shall be supplied to a single distribution facilities having sufficient demandation	location at points o			
ssued	Month Day Year				
	Marian Day 10a				
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	ORPORATION COMMISSION OF KANSAS ND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE SL			
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule SL Sheet 7			
(Territory to which schedule is applicable)	which was filedJanuary 21, 2009			
to supplement or s hall modify the tar	eparate understanding riff as shown hereon.	Sheet 7 of 7 Sheets			
	STREET LIGHT	<u> </u>			
DEFINITION	ONS AND CONDITIONS CONTINUED				
9.	street light upon order or resolution of the on private easement, or (2) has been inst is used solely for the purpose of provi	ull cost to change the location of or remove an Governing Body if the street light (1) is locate alled for a period of less than fifteen (15) years ding street lighting for the customer, and the fill not result in an upgrade of the street lighting for the street lighting for the street lighting for the street lighting.			
10.	right-of-way upon order or resolution of been installed for a period of fifteen (15) location of the street light is part of an umay also change the location of any street	or remove any street light located on publithe Governing Body if (1) the street light hay ears or more, or (2) the removal or change is upgrading of the street light system. Companet light fixture if the associated pole(s) are use aid pole(s) are being removed or relocated.			
11.	Service under this rate schedule is subject to Company's General Terms and Condition presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.				
12.	All provisions of this rate schedule ar regulatory authority having jurisdiction.	e subject to changes made by order of the			
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E STATE CORPORATION COMMISSION OF KANSAS NSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE ST		
(Name of Issuing Utility)	50.1125 0.12	······································	
SOUTH RATE AREA	Replacing Schedule ST Sheet		
(Territory to which schedule is applicable)	which was filed January 21, 200	09	
supplement or separate understanding ll modify the tariff as shown hereon.	Sheet 1 of 5 Sheets		
SHORT-TERM SEI	RVICE		
AVAILABLE			
Electric service is available under this rate sol	nedule at points on the Company's	existin	
APPLICABLE			
Short-Term Service is defined as service supplie point of delivery and measured through one meter		ns at or	
Service will be furnished only when and wher transformers and ancillary equipment.	e Company has available capacity	in line	
This rate schedule is not applicable to backup, bre electric service.	akdown, standby, supplemental or res	sale of	
NET MONTHLY BILL			
CUSTOMER CHARGE \$16.00			
ENERGY CHARGE \$6.4109¢ per k	Wh		
DEMAND CHARGE			
Winter Period - Demand set in the billing mo \$4.00 per kW of Billing Dema			
Summer Period - Demand set in the billing n \$7.00 per kW of Billing Dema			
Plus all applicable adjustments and surcharges.			
ssued Month Day Year			

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE ST		
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule ST Sheet 2		
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets		
SHORT-TERM SI	<u>ERVICE</u>		
MINIMUM MONTHLY BILL			
The above rate for zero consumption plus all app	olicable adjustments and surcharges.		
ADJUSTMENTS AND SURCHARGES			
The rates hereunder are subject to adjustment	as provided in the following schedules:		
1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Tax Adjustment SERVICE FEE			
Term Service, in addition to the charges provide be an annual charge for customers taking service shall be an amount equal to Company's non-salvageable material, an investment cost of temporarily installed (exclusive of metering equi	he cost of connecting and disconnecting Short- d elsewhere in this rate schedule. This fee shall se for more than a twelve month period. The fee cost of labor, labor overheads, vehicles, f 25% of the value of all material and equipment ipment), and an overhead charge applied to the ion, and general office expense, but shall in no		
\$ 50.00 for Standard Short-Te \$ 150.00 for Optional Short-Te			
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THE STATE CO	RPORATION COMMISSION OF KANSAS						
KANSAS GAS AN	D ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE	ST				
	(Name of Issuing Utility)	Danlaging Sahadula	ST Sheet 3				
	SOUTH RATE AREA	Replacing Schedule_	SISheet				
(7)	Territory to which schedule is applicable)	which was filed	January 21, 2009				
No supplement or se shall modify the tari	parate understanding If as shown hereon.	Shee	et 3 of 5 Sheets				
	SHORT-TERM SI	<u>ERVICE</u>					
STANDARD	SHORT-TERM SERVICE						
1.	Standard Short-Term Service shall be in priorities, city and county inspection sche						
2.	The customer shall furnish the metering s service line, and all appurtenances nec Company shall furnish the meter receptace	essary for a temporary					
OPTIONAL S	SHORT-TERM SERVICE						
1.	Optional Short-Term Service shall be av subdivisions with underground service, a						
2.	Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.						
3.							
Issued		M1111111111111111111111111111111111111					
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CANSAS GAS AN	ND ELECTRIC COMPANY d.b.a WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	ST	
		Replacing Schedule	ST Sheet 4	
	SOUTH RATE AREA			
`	Territory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or s shall modify the tar	eparate understanding riff as shown hereon.	She	eet 4 of 5 Sheets	
	SHORT-TERM SE	RVICE		
DEFINITIO	ONS AND CONDITIONS			
1.	Billing Demand shall be the average kW maximum use during the month. The Deconstruction, unless in the sole judger demand on Company's system that is in econstruction.	mand Charge shall no ent of the Compan	ot be applied to residential y, customer will place a	
2.	Service shall be supplied at alternating cuphase and voltage available, and shall be Company's existing distribution facilities have measured at delivery voltage, however service at other than delivery voltage and	e supplied to a single aving sufficient capac ver, Company reser	e location at points on the ity. Service shall normally wes the right to measure	
3.	Short-Term Service to special events, included shall be supplied under this rate scheduled supplied to builders, contractors, and/or or industrial sites prior to occupancy and/or	ule. In addition, She evelopers construction	ort-Term Service shall be ng residential, commercial,	
4.	Customers taking Short-Term Service sha sufficient to ensure payment of bills, e rendered plus the Service Initiation Fee.			
5.	Customer shall furnish the conduit and meter which may be necessary for a Shor contained in Optional Short-Term Servi obtaining all required inspections.	t-Term Service. Noty	withstanding the provisions	
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HE STATE C	CORPORATION COMMISSION	OF KANSAS					
ANSAS GAS A	ND ELECTRIC COMPANY d.b.a WE	STAR ENERGY	SCHEDULE	ST			
	(Name of Issuing Utility)		Replacing Schedule	ST Sheet 5			
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o supplement or all modify the ta	separate understanding ariff as shown hereon.		Shee	et 5 of 5 Sheets			
	<u>9</u>	SHORT-TERM SE	RVICE				
DEFINITION	ONS AND CONDITIONS CO	NTINUED					
6.	three phase service is	supplied) unless ated at ten horse	otherwise agreed u	all be three phase (wher pon prior to installation have starting equipmen			
7.	regulatory authority hav General Terms and Co	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.					
8.	All provisions of this regulatory authority hav		e subject to changes	s made by order of th			
			•				
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Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
 - A. From October 1 through May 31:
 - i. First Block 3,000,000 kWh per month \$\frac{1}{2}\langle \text{kWh}
 - ii. Second Block 10,000,000 kWh per month \$\frac{1}{k}Wh
 - iii. Third Block all additional kWh per month \$\frac{1}{2}\lambda \text{Wh}
 - B. From June 1st through September 30:
 - i. First Block 3,000,000 kWh per month \$\frac{1}{2}\text{kWh}
 - ii. Second Block all additional kWh per month \$\frac{1}{kWh}\$
 - C. Rate blocks shall be adjusted to reflect future load changes as follows:
 - i. First block increases to 5,000,000 kWh per month in Year 2
 - ii. First block increases to 6,500,000 kWh per month in Year 3

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ANSAS GAS	AND ELECTRIC COMPANY d.b.a.	WESTAR ENERGY	SCHEDULE	DOR		
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No supplement of shall modify the	or separate understanding tariff as shown hereon.		She	Sheet 1 of 4 Sheets		
	DE	DICATED OFF-PE	AK SERVICE			
AVAILAE	<u>sle</u>					
fa	lectric service is available cilities to customer's with erved under this rate sched	average demands	•			
APPLICA	ABLE					
S	o dedicated off-peak service at the same location upplemental, short term, re	n. This schedule is	not applicable to back			
NET MO	NTHLY BILL					
C	USTOMER CHARGE	\$16.00				
E	NERGY CHARGE					
	3.8943 <u>4.0470</u> ¢ per k 3.1857¢ per kWh 1.4850¢ per kWh		5 kWh per kW of dedic n per kW of dedicated o /h	•		
Р	lus all applicable adjustme	nts and surcharges				
	,	G				
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ANSAS GAS A		IC COMPANY d.b.a. WESTAR	ENERGY	•	SCHEDULE	DOR		
	(Na	me of Issuing Utility)			Replacing Schedule_	DOR	Sheet _	2
····	SO	UTH RATE AREA						
		which schedule is applicable)	· · · · · · · · · · · · · · · · · · ·	which was filed	January	21, 2009	
lo supplement of hall modify the	r separate under tariff as shown	standing hereon.			Shee	t 2 of 4 Shee	ets	
		DEDICATE	D OFF-	PEAK SE	RVICE			
MINIMUN	MONTHL	Y BILL						
Th	ne greater	of the Customer Charge	e plus:					
	A.	The minimum contra				etric Serv	vice Agı	reement
	В.	the minimum bill amo	unt spec	ified in the	e Electric Service	Agreeme	nt, plus	
	C.	when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,						
	D.	plus all applicable adj	ustment	s and sur	charges.			
BILLING	DEMAND							
		average kilowatt load of the billing month.	during th	ne fifteen-	minute period of	maximum	n use du	uring the
Issued					eren og er geleget i de skriver er gregere er 			
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	(Name	of Issuing Utility)		Replacing Schedule_	DOR Sh	eet 3		
	SOUT	TH RATE AREA		Replacing Schedule_	DOKSIII			
(Territory to w	hich schedule is applica	able)	which was filed	January 21, 2	009		
No supplement or s shall modify the tar	eparate understa riff as shown her	nding eon.		Sheet 3 of 4 Sheets				
		DEDICA	ATED OFF-PEA	K SERVICE				
ADJUSTM	MENTS AND	SURCHARGES						
Power	Factor Adj	<u>ustment</u>						
mi fac the	nutes durate etor of a cust e Billing Dei	tion under condition to the store of the power of the power of the power of the store of the sto	ons which the (ver factor for the ased by multiply	measurement or by Company determines month is less than 0.9 ing by 0.90 and dividir	to be normal, 30 at the point	the power of delivery,		
Otner	Adjustment	s and Surcharges						
Th	e rates her	eunder are subjec	t to adjustment	as provided in the follo	wing schedule	es:		
	2. 3. 4. 5.	Retail Energy Cos Property Tax Surd Transmission Deli Environmental Co Renewable Energ Tax Adjustment	charge ivery Charge ost Recovery Ric					
DEFINITION	ONS AND (CONDITIONS						
1.	availal		olied to a single	60 hertz, at the stand location at points of pacity.				
2.	the ri	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
3.	includi	onal incrementaling metering equi this rate schedule	pment shall be	facilities required to paid for by a custom	serve off-pe er prior to tal	ak demand king service		
Issued			N.			<u> </u>		
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***************************************	SOUTH	RATE AREA					
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No supplement or s shall modify the tar	eparate understandin riff as shown hereon	g		Shee	t 4 of 4 Sheets		
		DEDICA	ATED OFF-PEA	K SERVICE			
DEFINITION	ONS AND CO	NDITIONS CO	NTINUED				
4.				uired under this rate approved by Company		stomer	
5.	5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greate than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.						
6.	through holidays:	Friday and all New Year's Da	day Saturday, ay, Memorial Da	-peak hours shall be 8 Sunday and the follo ay, Independence Day, v. On-peak hours are t	wing generally ob Labor Day, Thank	served sgiving	
7.	Condition		file with the St	subject to Compan ate Corporation Comm			
8.	•		ate schedule a	are subject to change	s made by order	of the	
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	ENERGYV	VISE EDUCA	TIONAL SERVICE	REAL TIME PRICIN	G - PILOT		
AVAILAB	<u>LE</u>						
di		lities. Partic			the Company's existing Service Pilot program is		
APPLICA	BLE						
re us pr al G so	ecognized relic sing electric s redominately f so be suppli eneral Service	gious organiz ervice supplic for education ed under the e or Medium t applicable t	ation incorporated ed at one point of d al purposes. Electi le Company's app General Service ra	under specific laws of elivery and where the ic service to public a licable Standard Ed e schedules subject	nd operated by a generally of Kansas relating thereto, at service location is used and parochial schools may ducational Service, Small to the terms thereof. This ental, short term, resale or		
SPECIAL	PROVISION	<u>s</u>					
<u>Pı</u>	rice Notificatio	n, Pricing Pe	riods and Responsi	bility			
	hourly p is a disti Energy (rices for the t nct pricing p	following day, via a eriod and the corres our. Daily pricing pe	method specified by sponding energy pric	to customers twenty-four the Company. Each hour e is applicable to all Billing hour ending 0100 and end		
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KANSAS GAS A	ND ELECTRIC	COMPANY d.b.a.	WESTAR ENERGY	SCHEDULE	EES-RTP		
	(Name o	of Issuing Utility)		Penlacing Schedule	EES-RTP Sheet	2	
	SOUTH	RATE AREA		Replacing Schedule			
	`	ich schedule is app	olicable)	which was filed	January 21, 2009		
No supplement or s shall modify the ta	separate understan riff as shown here	ding on.		She	eet 2 of 6 Sheets	w	
	ENERO	SYWISE EDUC	CATIONAL SERVIC	E REAL TIME PRIC	ING - PILOT		
	prices to ahead schedu to accuupdate weeken receives	for Saturday the pricing may also les. Under potourately project prices on a mode or holiday and act upon	arough Monday avail so be used for holidatential emergency or prices more than or one-day-ahead bas. The Company it the hourly prices.	cy or peak condition able on the previous ays as defined in the peak conditions, the ne day in advance asis, even if those is not responsible for a customer does the Company so the	s Friday. More that Company's standar Company may not and reserves the prices are upday or a customer's factor receive these p	an day- ard rate be able right to ted on ilure to rices, it	
<u>Cı</u>	ustomer Bas	eline Load (CE	<u>BL)</u>				
	load da the cus formula make a not ava facility	ata that repres stomer's opera ate a CBL tha adjustments to ailable or not reductions, ar	ent the normal elections under the ap at achieves this rep historical usage da appropriate. Such	ne complete year of tricity consumption policable standard rappesentative load parts or may estimate to adjustments will incomplete to equipment instanced schedule.	pattern and level ty ate schedule. In c attern, the Compai usage if historical c nclude facility expa	pical of order to may may lata are insions,	
	both de Agreer Service	efined below, a nent on the CE	and must be agreed BL is a precondition	illing Energy and th upon by both the cu for participation in th The CBL will not g	ustomer and the Co ne Energywise Edu	mpany. cational	
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	SOUTH RA	TE AREA		Replacing Schedule_	EES-KII Sheet	 _		
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E	NERGYWI	SE EDUCATION	ONAL SERVICE	REAL TIME PRICING	i - PILOT			
Pricing	Methodolo	ogy						
	of increme projection amount w	ental generations of hourly out it is included.	on and hourly w tage costs (wher in the hourly pri	based on projections of holesale prices, proving applicable). Each ho ce that will contribute ibution to margin.	sions for line los our, an additional	ses and variable		
<u>Meteri</u>	ng of Load							
	Standard meter.	metering of lo	oad under this s	chedule is the conver	ntional demand-r	ecording		
Addition	onal Costs							
	Customer under this		onsible for any a	dditional cost associa	ted with providing	g service		
CHARACTER	OF SERV	'ICE						
				e and phase of the the the service location.	Company's es	tablished		
				······································				
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		I ON COMMISSIO RIC COMPANY d.b.	N OF KANSAS a. WESTAR ENERGY	SCHEDULE	EES-RTP	
	(Nan	ne of Issuing Utility)		Replacing Schedule_	EES-RTP Sheet	4
	SOUT	TH RATE AREA				
		which schedule is a	pplicable)	which was filed	January 21, 2009	
lo supplement hall modify th	or separate unders tariff as shown h	standing nereon.		Shee	et 4 of 6 Sheets	
	ENEF	RGYWISE EDU	CATIONAL SERVICE	REAL TIME PRICIN	IG – PILOT	
NET M	ONTHLY BIL	<u>L</u>				
	CUSTOMER	R CHARGE	\$20.00			
	ENERGY C	HARGE	0.4457 <u>0</u>	. <u>4555</u> ¢ per kWh		
	DEMAND C	HARGE	\$ 12.83 1	3.11 per kW		
	ENERGYWI	ISE ADJUSTME	ENT			
	Plus all appli	icable adjustmer	nts and surcharges.			
BILLIN	G DEMAND					
	Billing Dema	and shall be the	greater of:			
	1. Cust	tomer's averageng the month, a	e kilowatt load durin djusted for excessive	g the fifteen minute lagging power factor	period of maxim, as described bel	um use ow, or
	durir	percent of the hing the previous nt 11 months.	nighest Billing Dema billing months of Jur	nd, as adjusted for e, July, August or So	power factor, esta eptember, within t	ablished he mos
BILLIN	IG ENERGY					
	energy shal	l be the greater	ral to the sum of all here of customer's CBL and each hour of the b	or actual kWh meas	the billing period. ured by Company	Hourly 's mete
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HE STATE	CORPORATION	COMMISSION	OF KANSAS				
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	(Name of	Issuing Utility)	· · · · · · · · · · · · · · · · · · ·	Renlacing Schedule	EES-RTP Sheet	5	
	SOUTH	RATE AREA		Replacing Schedule_	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	(Territory to whi	ch schedule is app	licable)	which was filed	January 21, 2009		
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	<u>ENERGY\</u>	WISE EDUCA	TIONAL SERVICE I	REAL TIME PRICING	a - PILOT		
ENER	GYWISE ADJUS	STMENT					
	hours when ac	tual kWh equa	Is CBL, the Energy	d for each hour of th wise Adjustment sha e Adjustment shall b	ll be zero. In thos		
		(Actua	l kWh – CBL) * (Ho	urly Fuel price – REC	CA)		
	In those hours equal to:	when actual	kWh is greater tha	an CBL, the Energy	wise Adjustment :	shall be	
	equal to.	(Actua	l kWh – CBL) * (Ho	urly Fuel price – REC	CA)		
		tal Energywise	Adjustment shall b	hour where the hour e the sum of all hourl		n the	
MINIM	UM MONTHLY	BILL					
	The above rate	for zero cons	umption plus all app	olicable adjustments	and surcharges.		
ADJUS	STMENTS AND	SURCHARGE	<u>s</u>				
	Power Factor	Adjustment		•			
	The Co 30 minu power to point o	ompany may dutes duration ufactor of a cus	inder conditions wh itomer. If the powe Billing Demand v	nent measurement of ich the Company det er factor for the mont vill be increased by	ermines to be nor th is less than 0.9	mal, the 0 at the	
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			OMMISSION						
KANSAS GA			OMPANY d.b.a.	WESTAR ENERGY	SCHEDULE	EES-RTP			
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			ATE AREA						
DV.			schedule is app	licable)		January 21, 2009			
shall modify t	it or separate und he tariff as show	vn hereon.	·		Sheet 6 of 6 Sheets				
	ENE	RGYW	ISE EDUCA	TIONAL SERVICE	REAL TIME PRICIN	<u>G - PILOT</u>			
	Other Adj	<u>ustmen</u>	t and Surch	arges					
	Th	e rates	hereunder a	are subject to adjus	tment as provided in	the following schedules:			
		1. 2. 3. 4. 5. 6.	Property T Transmiss Environme	rgy Cost Adjustmer ax Surcharge ion Delivery Charge ental Cost Recovery e Energy Program I ement	e ⁄ Rider				
DEFIN	IITIONS AN	ND CO	NDITIONS						
	the	e right		re service at oth		wever, Company reserves voltage and adjust such			
	Co	ondition	s presently	rate schedule is on file with the Stauently approved.	subject to Compa te Corporation Comi	ny's General Terms and mission of Kansas and any			
		•		s rate schedule ar aving jurisdiction.	e subject to chang	es made by order of the			
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	(Name of	Issuing Utility)	······································	postanta contenta	EIII E DTD Chast 1			
	SOUTH	RATE AREA		Replacing Schedule	EHLF-RTP Sheet 1			
	(Territory to which	ch schedule is appli	cable)	which was filed	January 21, 2009			
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	ENERGYWIS	E HIGH LOAD	FACTOR REA	AL TIME PRICING SERV	ICE - PILOT			
AVAILA	BLE							
				e schedule at points on o five customers or 100 M	the Company's existing //Ws of peak load.			
APPLIC	<u>ABLE</u>							
	of delivery and applicable to complete electrical combined nor supplemental, s	d with an averustomers with I requirements hall service fur short term, reserved.	erage Billing load factors in of the customenished hereunale or shared	Demand greater than excess of 65% on an a er. Service to two or m der be applicable to bac	vice supplied at one point 1,000 kW and generally annual basis covering the ore premises shall not be kup, breakdown, standby, vice shall be taken at the a single meter.			
SPEC	IAL PROVISION	<u>s</u>						
	Price Notification	n, Pricing Perio	ods and Respo	onsibility				
	hourly p is a dist Energy	rices for the fol inct pricing peri	llowing day, visiod and the co uring that hou	a a method specified by rresponding energy price r. Daily pricing periods b	to customers twenty-four the Company. Each hour is applicable to all Billing begin with the hour ending			
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	SOUTH	RATE AREA		_			
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EN	<u>IERGYWIS</u>	SE HIGH LOAD	FACTOR REAL	_ TIME PRICING SER	VICE - PILOT		
Cust	prices for ahead process for ahead process for able to to update weeken receive is the customer Base. The Customer Base of availating the community of the com	or Saturday thropricing may also es. Under pote accurately projecte prices on a ds or holidays, and act upon the ustomer's responded to that represent tomer's operational to the a CBL that djustments to he diable or not a reductions, and are mencement of the cBL is the basis of the cBL is the basis of the cBL is the basis of the cBL is the	bugh Monday a be used for ho ential emergence prices more one-day-ahea The Comparte hourly prices insibility to informable the normal econs under the achieves this istorical usage propriate. Sufor energy efficience under the for establishing dimust be agreating Service Pilotopia di	vailable on the previous lidays as defined in the cy or peak conditions, than one day in advantable basis, even if those is not responsible to the company so the securicity consumption applicable standard representative load pustments will include adjustments will include a push adjustment instance of the company and the dupon by both the compon for participation in	as, the Company will make us Friday. More than day- e Company's standard rate the Company may not be not and reserves the right se prices are updated on for a customer's failure to not receive these prices, it price may be supplied. of customer-specific hourly pattern and level typical of attern, the Company may usage if historical data are notlude facility expansions, allations completed prior to the Energywise Adjustment, ustomer and the Company. The Energywise High Load will not generally change		
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	CORPORATION						
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	ENERGYWISE	HIGH LOAD	FACTOR REAL	TIME PRICING SERV	ICE - PILOT		
<u>!</u>	Pricing Methodol	ogy					
	of increm projection amount v	ental generat s of hourly ou vill be included	ion and hourly valued in the hourly p	based on projections wholesale prices, proven applicable). Each herice that will contribute tribution to margin.	isions for line loss our, an additional v	es and ariable	
ļ	Metering of Load	1					
	Standard metering of load under this schedule is the conventional demand-remeter.						
4	Additional Costs						
	Custome under this	•	oonsible for any	additional cost associa	ated with providing	service	
CHARAC	TER OF SERVI	<u>CE</u>					
		•		ge and phase of the other of the other of the service location.	e Company's esta	ablished	
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		ATION COMMISSION			——————————————————————————————————————			
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	SC	OUTH RATE AREA		. Replacing Schedule <u>Line R11</u> Sheet				
		to which schedule is a	pplicable)	which was filed	January 21, 2009			
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	ENERG'	YWISE HIGH LO	AD FACTOR REAL	TIME PRICING SERV	ICE - PILOT			
NET MO	ONTHLY BIL	<u>L</u>						
	CUSTOME	ER CHARGE	\$210.00					
	ENERGY	CHARGE	0.3943 <u>0.4059</u> ¢	0.3943 <u>0.4059</u> ¢ per kWh				
	DEMAND	CHARGE	\$ 10.99 <u>11.31</u> pe	\$ 10.99 <u>11.31</u> per kW				
	ENERGYV	VISE ADJUSTME	ENT					
	Plus all ap	plicable adjustme	ents and surcharges	3.				
BILLII	NG DEMANI	<u>D</u>						
	Billing Den	nand shall be the	greater of:					
	1.	1,000 kW, or						
	2.							
	3.	85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or						
	4.	4. The minimum demand specified in the Electric Service Agreement.						
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	SOUTH R	ATE AREA		replacing seneral-				
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	ENERGYWISE	HIGH LOAD	FACTOR REAL	TIME PRICING SERV	ICE - PILOT			
BILLIN	IG ENERGY							
		the greater of	customer's CB	L or actual kWh measu	the billing period. Hourly red by Company's meter			
ENER	GYWISE ADJUST	MENT						
	The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:							
		(Actual	kWh – CBL) * (i	Hourly Fuel price – REC	A)			
		when actual I	than CBL, the Energyv	, the Energywise Adjustment shall be				
	equal to:	(Actual	kWh – CBL) * (I	* (Hourly Fuel price – RECA)				
	The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.							
MINIMU	IM MONTHLY BIL	<u>L</u>						
				kW of Billing Demand, licable adjustments and	or the minimum specified surcharges.			
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