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**THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY**

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. The minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus
- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- D. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 3 _____

which was filed _____ January 21, 2009 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY**

(Name of Issuing Utility)

SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities. Participation in the Energywise Educational Service Pilot program is limited to 50 customers.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

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Month Day Year

Effective _____
Month Day Year

By Michael Lemmen
Michael Lemmen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

Issued _____
Month Day Year

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By Michael Lemen
Michael Lemen, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY**

SCHEDULE EES-RTP

(Name of Issuing Utility)

Replacing Schedule EES-RTP Sheet 3

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
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By Michael Lennen

Michael Lennen, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY**

SCHEDULE EES-RTP

(Name of Issuing Utility)

Replacing Schedule EES-RTP Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING – PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	0.4555¢ per kWh
DEMAND CHARGE	\$13.11 per kW
ENERGYWISE ADJUSTMENT	

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the fifteen minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 5

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
Month Day Year

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Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities. This service is limited to five customers or 100 MWs of peak load.

APPLICABLE

Applicable for three-phase service to any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65% on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

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By Michael Lennen

Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise High Load Factor Real Time Pricing Service Pilot program. The CBL will not generally change during the term of the program.

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Month Day Year

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EHLE-RTP

Replacing Schedule EHLE-RTP Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
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Effective _____
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By Michael Leinen
Michael Leinen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 7

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

DEFINITIONS AND CONDITIONS CONTINUED

3. Customer shall execute an addendum to the Electric Service Agreement which will require an initial term of service under this rate schedule of at least 12 consecutive months. Electric service shall continue under this rate schedule unless the addendum is canceled by the customer, providing written notice 90 days in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
5. When electric service is taken at 69 kV or above, the Demand Charge shall be decreased by \$0.88 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By Michael Lennen
Michael Lennen, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS
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(Name of Issuing Utility)

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(Territory to which schedule is applicable)

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$40.00

ENERGY CHARGE

4.5703¢ per kWh
3.8197¢ per kWh
3.2365¢ per kWh

first 70 kWh per kW of Billing Demand
next 160 kWh per kW of Billing Demand
additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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By Michael Lennan
Michael Lennan, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE _____ GSS _____

Replacing Schedule _____ GSS _____ Sheet 3 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 21, 2009 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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(Name of Issuing Utility)

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.
- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE HLF

Replacing Schedule HLF Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

HIGH LOAD FACTOR SERVICE

BILLING DEMAND

Billing Demand shall be the greater of:

- A. 1,000 kW,
- B. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below,
- C. 85 percent of the highest Billing Demand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- D. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Issued _____
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By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

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SOUTH RATE AREA

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SCHEDULE HLF

Replacing Schedule HLF Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

HIGH LOAD FACTOR SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum capacity of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$0.88 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

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SCHEDULE _____ **MGS** _____

Replacing Schedule _____ **MGS** Sheet **1** _____

which was filed _____ **January 21, 2009** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.
2.0335¢ per kWh

Summer Period - Energy used during the billings months of June through September.
3.1244¢ per kWh

DEMAND CHARGE \$9.75 per kW

Plus all applicable adjustments and surcharges.

Issued _____
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By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE MGS

Replacing Schedule MGS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE _____ MGS _____

Replacing Schedule _____ MGS Sheet 3 _____

SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

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SCHEDULE PAL

Replacing Schedule PAL Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or closed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Area Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lenner
Michael Lenner, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

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SCHEDULE PAL

Replacing Schedule PAL Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one that includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture KWh</u>	<u>Standard Price</u>
1.	5,700	70	Space	68	\$ 8.91
2.	14,500	150	Space	115	\$13.50
3.	14,500	150	Flood	115	\$14.50
4.	45,000	400	Space	290	\$31.25
5.	45,000	400	Flood	290	\$31.85

Metal Halide

6.	13,500	250	Flood	182	\$27.50
7.	24,000	400	Flood	305	\$38.50

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 Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE PAL

Replacing Schedule PAL Sheet 3

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	70	\$ 8.60
2.	20,000	400	Space	160	\$15.40
3.	20,000	400	Flood	160	\$25.23
4.	52,000	1000	Space	380	\$34.85
5.	59,000	1000	Flood	380	\$52.61

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$12.44

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$11.07

Multiple Lighting Unit Service:

\$3.59 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

Standard Extension The monthly charge per standard extension shall be \$2.75.

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Michael Lennen, Vice President

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SCHEDULE PAL

Replacing Schedule PAL Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half before sunrise, a total of about 4,000 burning hours per year.

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By Michael Lennen
Michael Lennen, Vice President

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SCHEDULE PAL

Replacing Schedule PAL Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixtures or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-to-down controller.

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SCHEDULE PAL

Replacing Schedule PAL Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

10. Service under this schedule shall be for the following minimum terms:

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.

12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Effective _____
Month Day Year

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Michael Lennen, Vice President

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SCHEDULE REIS

Replacing Schedule REIS Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

5.1630¢ per kWh	first 70,000 kWh
4.1118¢ per kWh	next 180,000 kWh
3.0515¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

5.1615¢ per kWh	first 70,000 kWh
5.7977¢ per kWh	next 180,000 kWh
5.9641¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE REIS

Replacing Schedule REIS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE REIS

Replacing Schedule REIS Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE
RITODS

Replacing Schedule Sheet
RITODS 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

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January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$17.08777	first 10 kWh
8.6554¢ per kWh	Weekday use
8.6554¢ per kWh	Weekday evening use
5.8282¢ per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$17.08777	first 10 kWh
15.8777¢ per kWh	Weekday use
8.6554¢ per kWh	Weekday evening use
5.8282¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

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Michael Lennen

Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RPS

Replacing Schedule RPS Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$65.00
ENERGY CHARGE	1.5994¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$9.45 per kW
Off-Peak Billing Demand	\$2.09 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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By Michael Lenner
 Michael Lenner, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RPS

Replacing Schedule RPS Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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SCHEDULE RPS

Replacing Schedule RPS Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charge prices listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the off-peak billing demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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Month Day Year

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE RPS

Replacing Schedule RPS Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 1:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum demand specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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 Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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(Name of Issuing Utility)

SCHEDULE RS

Replacing Schedule RS Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Electric Service is available under this rate schedule at any point on the Company's existing distribution system to customers using electric service for residential purposes.

APPLICABLE

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

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Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RS

Replacing Schedule RS Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

RESIDENTIAL SERVICE

Standard Electric Service

NET MONTHLY BILL

CUSTOMER CHARGE \$8.00

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

6.2800¢ per kWh	first 500 kWh
6.1108¢ per kWh	next 400 kWh
4.7988¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

6.2800¢ per kWh	first 500 kWh
6.2082¢ per kWh	next 400 kWh
7.6025¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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By Michael Lemmer
Michael Lemmer, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RS

Replacing Schedule RS Sheet 3

SOUTH RATE AREA

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RESIDENTIAL SERVICE

Restricted Conservation Use Service

Restricted Conservation Use Service is only available to customers taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

NET MONTHLY BILL

CUSTOMER CHARGE \$8.00

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

4.3526¢ per kWh	first 500 kWh
4.3526¢ per kWh	next 400 kWh
4.3526¢ per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

4.3526¢ per kWh	first 500 kWh
4.3526¢ per kWh	next 400 kWh

Plus all applicable adjustments and surcharges.

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Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RS

Replacing Schedule RS Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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RESIDENTIAL SERVICE

Standard Conservation Use Service

The energy charge component of this summer period rate for all residential customers not taking service under Restricted Conservation Use Service whose average daily consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.

Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing shall have that month's usage and all subsequent energy usage during the summer period, billed at the rates for the Standard Electric Service portion of this rate schedule.

Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.

MINIMUM MONTHLY BILL

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

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Michael Lennen, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RS

Replacing Schedule RS Sheet 5

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

RESIDENTIAL SERVICE

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require a customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve the customer.
2. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
3. A multi-family dwelling, consisting of apartments each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE RTESC

Replacing Schedule RTESC Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May
5.1815¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
6.2112¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Michael Lennen, Vice-President

THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE RTESC

Replacing Schedule RTESC Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.

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SCHEDULE RTESC

Replacing Schedule RTESC Sheet 3

SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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By Michael Lennen
Michael Lennen, Vice President

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SCHEDULE SES

Replacing Schedule SES Sheet 1

which was filed April 1, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Energywise Educational Service – Pilot, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	2.1140¢ per kWh
DEMAND CHARGE	\$7.15 per kW of Billing Demand

Plus all applicable adjustments and surcharges.

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By Michael Lennen
Michael Lennen, Vice President

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SCHEDULE SES

Replacing Schedule SES Sheet 2

which was filed April 1, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

BILLING CAPACITY

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Capacity, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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Michael Lennen, Vice President

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SCHEDULE _____ **SES** _____

Replacing Schedule _____ **SES** _____ Sheet **3** _____

which was filed _____ **April 1, 2009** _____

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STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE SGS

Replacing Schedule SGS Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

6.2215¢ per kWh for the first 1,200 kWh
4.0971¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ 3.75 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00
ENERGY CHARGE 7.2483¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE \$16.00
Plus all applicable adjustments and surcharges.

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SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- B. the minimum bill amount specified in the Electric Service Agreement, or
- C. the above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- D. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- E. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

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SCHEDULE SGS

Replacing Schedule SGS Sheet 4

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(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

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Michael Lennen, Vice President

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SCHEDULE SGS

Replacing Schedule SGS Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE SL

Replacing Schedule SL Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

STREET LIGHTING

AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of Metal Halide and High Pressure Sodium lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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Michael Lennēn, Vice President

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SCHEDULE SL

Replacing Schedule SL Sheet 2

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STREET LIGHTING

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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Michael Lennen, Vice President

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SCHEDULE SL

Replacing Schedule SL Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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STREET LIGHTING

NET MONTHLY BILL

A monthly charge per standard installation is as follows:

High Pressure Sodium Lamp of:

		<u>Per Installation</u>
5,700 Lumens	70 watts	\$5.90 (a)
8,500 Lumens	100 watts	\$8.14 (a)
14,500 Lumens	150 watts	\$11.98 (a)
25,600 Lumens	250 watts (setback fixture)	\$20.18 (a)
25,600 Lumens	250 watts	\$16.11 (a)
45,000 Lumens	400 watts	\$22.23 (a)

Metal Halide Lamp of:

		<u>Per Installation</u>
8,800 Lumens	175 watts, or smaller	\$20.96 (a)
13,500 Lumens	250 watts	\$26.76 (a)
24,000 Lumens	400 watts	\$31.00 (a)

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor Lamp of:

		<u>Per Installation</u>
7,000 Lumens	175 watts, or smaller	\$5.61 (a)
10,000 Lumens	250 watts	\$6.98 (a)
20,000 Lumens	400 watts	\$12.23 (a)
52,000 Lumens	1000 watts	\$16.17 (a)
52,000 Lumens	1000 watts (90000 fixture)	\$35.42 (b)

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By Michael Lennen
Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SL

Replacing Schedule SL Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

STREET LIGHTING

Metal Halide Lamp(s) of:

33,000 Lumens	400 watts	\$24.59	(c)
2 at 33,000 Lumens	400 watts	\$42.90	(c)
90,000 Lumens	1000 watts	\$34.73	(b)
Tower	6 Lamp Fixture	\$155.04	

Per Installation

Filament Lamp of:

Per Installation

2,500 Lumens or smaller	\$5.20
4,000 Lumens	\$6.18
6,000 Lumens	\$8.35
10,000 Lumens	\$11.42
15,000 Lumens	\$16.02

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:

\$6.25 per standard installed on or after May 1, 1983.

\$2.75 per standard installed before May 1, 1983.

- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.

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SCHEDULE _____ SL _____

Replacing Schedule _____ SL _____ Sheet _____ 5 _____

which was filed _____ January 21, 2009 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

STREET LIGHTING

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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SCHEDULE SL

Replacing Schedule SL Sheet 6

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

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SCHEDULE SL

Replacing Schedule SL Sheet 7

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STREET LIGHTING

DEFINITIONS AND CONDITIONS CONTINUED

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE ST

Replacing Schedule ST Sheet 1

SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	\$6.4109¢ per kWh
DEMAND CHARGE	

Winter Period - Demand set in the billing months of October through May.
\$4.00 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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SCHEDULE ST

Replacing Schedule ST Sheet 2

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

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SCHEDULE ST

Replacing Schedule ST Sheet 3

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SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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SCHEDULE ST

Replacing Schedule ST Sheet 4

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SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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SCHEDULE ST

Replacing Schedule ST Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

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SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

ARTICLE 5 - RATES

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31:
 - i. First Block - 3,000,000 kWh per month
\$ [REDACTED] /kWh
 - ii. Second Block - 10,000,000 kWh per month
\$ [REDACTED] /kWh
 - iii. Third Block - all additional kWh per month
\$ [REDACTED] /kWh

- B. From June 1st through September 30:
 - i. First Block - 3,000,000 kWh per month
\$ [REDACTED] /kWh
 - ii. Second Block - all additional kWh per month
\$ [REDACTED] /kWh

- C. Rate blocks shall be adjusted to reflect future load changes as follows:
 - i. First block increases to 5,000,000 kWh per month in Year 2
 - ii. First block increases to 6,500,000 kWh per month in Year 3

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**THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 2

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(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. The minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus
- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- D. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

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Replacing Schedule DOR Sheet 3

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Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.

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Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS
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SCHEDULE EES-RTP

(Name of Issuing Utility)

Replacing Schedule EES-RTP Sheet 1

SOUTH RATE AREA

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which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities. Participation in the Energywise Educational Service Pilot program is limited to 50 customers.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 2

SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 3

which was filed January 21, 2009

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Sheet 3 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 4

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ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING – PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	0.44570 .4555¢ per kWh
DEMAND CHARGE	\$12.83 13.11 per kW
ENERGYWISE ADJUSTMENT	

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the fifteen minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

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SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 5

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ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(Actual\ kWh - CBL) * (Hourly\ Fuel\ price - RECA)$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(Actual\ kWh - CBL) * (Hourly\ Fuel\ price - RECA)$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

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**THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY**

(Name of Issuing Utility)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 6

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 1

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities. This service is limited to five customers or 100 MWs of peak load.

APPLICABLE

Applicable for three-phase service to any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65% on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 2

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise High Load Factor Real Time Pricing Service Pilot program. The CBL will not generally change during the term of the program.

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 3

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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SCHEDULE EHLE-RTP

Replacing Schedule EHLE-RTP Sheet 4

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$210.00
ENERGY CHARGE	0.39430 <u>0.4059</u> ¢ per kWh
DEMAND CHARGE	\$10.99 <u>11.31</u> per kW

ENERGYWISE ADJUSTMENT

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. 1,000 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or
4. The minimum demand specified in the Electric Service Agreement.

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SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 5

which was filed January 21, 2009

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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