20150813114914 Filed Date: 08/13/2015 State Corporation Commission of Kansas

## BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

	DIRECT TESTIMONY OF
	PAUL H. RAAB
J	FOR ATMOS ENERGY CORPORATION, COLORADO-KANSAS DIVISION
~	DOCUMENT AND OTHER PROPERTY.
I.	POSITION AND QUALIFICATIONS1
1. II.	PURPOSE OF TESTIMONY
Π.	PURPOSE OF TESTIMONY

## BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

	OF . FOI	THE MATTER OF THE APPLICATION ) Docket No.  ATMOS ENERGY CORPORATION )  R REVIEW AND ADJUSTMENT OF ITS )  FURAL GAS RATES ) 16-ATMGRTS				
		DIRECT TESTIMONY OF				
		PAUL H. RAAB				
		FOR ATMOS ENERGY CORPORATION				
1		I. POSITION AND QUALIFICATIONS				
2	Q. PLEASE STATE YOUR NAME, OCCUPATION AND BUSINESS ADDRE					
3	A.	. My name is Paul H. Raab and my business address is 5313 Portsmouth Roa				
4		Bethesda, MD 20816. I am an independent economic consultant.				
5	Q.	ON WHOSE BEHALF ARE YOU APPEARING TODAY?				
6	A.	I am appearing on behalf of Atmos Energy Corporation ("Atmos Energy" or "th				
7		Company").				
8	Q.	WHAT IS YOUR EDUCATIONAL BACKGROUND?				
9	A.	I have a B.A. in Economics from Rutgers University and an M.A. from the Stat				
10		University of New York at Binghamton with a concentration in Econometrics. While				
11		attending Rutgers, I studied as a Henry Rutgers Scholar.				
12	Q.	PLEASE DESCRIBE YOUR BUSINESS EXPERIENCE.				
13	A.	I have been providing consulting services to the utility industry for over thirty-fiv				
14		years, having assisted electric, gas, telephone, and water utilities; Commissions; and				

intervenor clients in a variety of areas. I am trained as a quantitative economist so that most of this assistance has been in the form of mathematical and economic analysis and information systems development. My areas of focus relevant to this case include planning issues, as well as costing and rate design analysis. I began my career with the professional services firm that is now known as Ernst & Young, where I was employed for ten years.

## 7 Q. HAVE YOU TESTIFIED PREVIOUSLY BEFORE COMMISSIONS IN REGULATORY PROCEEDINGS?

Yes. I have provided expert testimony before this Commission in Docket Nos. 174,155-U, 176,716-U, 98-KGSG-822-TAR, 99-KGSG-705-GIG, 01-KGSG-229-TAR, 02-KGSG-018-TAR, 02-WSRE-301-RTS, 03-KGSG-602-RTS, 03-AQLG-1076-TAR, 05-AQLG-367-RTS, 06-KGSG-1209-RTS, 07-AQLG-431-RTS, 08-WSEE-1041-RTS, 10-KCPE-415-RTS, 10-KGSG-421-TAR, 10-KCPE-795-TAR, 12-WSEE-112-RTS, 12-KGSG-835-RTS, 12-GIMX-337-GIV, 12-KG&E-718-CON, 13-KG&E-451-CON, 13-WSEE-629-RTS, 14-ATMG-320-RTS, 15-WSEE-181-TAR and 15-KCPE-116-RTS. In addition, I have provided expert testimony before the state regulatory authorities of Alaska, Colorado, the District of Columbia, Georgia, Indiana, Iowa, Kentucky, Louisiana, Maryland, Michigan, Missouri, Montana, Nebraska, Nevada, New Jersey, New Mexico, New York, Ohio, Oklahoma, Pennsylvania, Tennessee, Texas, Virginia, West Virginia and Wisconsin, as well as the Federal Energy Regulatory Commission, the Michigan House Economic Development and Energy Committee, the Pennsylvania House Consumer Affairs

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1 Committee, the Province of Saskatchewan, Canada and the United States Tax Court.

Exhibit PHR-1 provides more detail on the subject matter of the testimony provided.

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#### **II. PURPOSE OF TESTIMONY**

#### 5 O. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my testimony is to describe the class cost of service studies that serve as the basis for allocating Atmos Energy's requested base revenue increase of approximately \$5.7M<sup>1</sup> among customer classes and to describe the resulting rate design that is intended to collect the Company's calculated revenue requirement in this case.

#### Q. WHAT EXHIBITS ARE YOU SPONSORING?

I sponsor three exhibits. Exhibit PHR-1 is a summary of my qualifications and experience. Exhibit PHR-2 contains a complete class cost of service analysis of Atmos Energy Corporation at existing rates, equalized customer class rates of return and at proposed rate levels using a set of classification and allocation factors that Atmos Energy generally regards as most reflective of the underlying relationships between customer usage characteristics and the costs that Atmos Energy incurs to serve each customer. I refer to this study in the remainder of my testimony as the "traditional" cost of service approach. Exhibit PHR-3 contains a complete class cost of service analysis of Atmos Energy Corporation at existing rates, equalized customer class rates of return and at proposed rate levels using that set of classification and allocation factors

<sup>&</sup>lt;sup>1</sup> In addition to Atmos Energy's request to increase base rates by \$5.7 million, it is requesting to shift the revenues collected through the current Gas System Reliability Surcharge Rider and the Ad Valorem Tax Surcharge Rider to base rates and the amounts in those riders would go to zero. The \$5.7 million also does not include the rate case expense rider.

1		that Commission Staff has generally relied on in developing estimates of the costs to
2		serve customer classes and the resulting rates. I refer to this study in the remainder of my
3		testimony as the "Kansas" cost of service approach.
4	Q.	WERE THESE EXHIBITS PREPARED BY YOU OR UNDER YOUR DIRECT
5		SUPERVISION?
6	A.	Yes.
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8		III. <u>CLASS COST OF SERVICE</u>
9		A. Background
10	Q.	WHAT IS A CLASS COST OF SERVICE ANALYSIS?
11	A.	A class cost of service analysis is the process by which the costs that a utility incurs
12		to serve particular classes of customers are linked to the classes of customers that
13		caused those costs to be incurred.
14	Q.	WHY IS IT NECESSARY TO ALLOCATE COSTS TO THE DIFFERENT
15		CUSTOMER CLASSES?
16	A.	It is a generally accepted utility ratemaking principle that rates should be based on
17		costs. This statement applies not only to the overall level of costs incurred by the
18		utility, but also to the costs that the utility incurs to serve individual services, classes
19		of customers, and segments of the utility's business. Adherence to this principle is
20		complicated by the fact that many of the costs incurred to provide different types of
21		service are "joint" costs and many are "common" costs, neither of which have a
22		theoretically precise method by which they can be assigned to the different products
23		produced as a result of the incurrence of these costs.

1		Joint costs occur when the provision of one service is an automatic by-product
2		of another (e.g., the delivery of natural gas at different times of the year). Common
3		costs are incurred when several outputs are produced using the same facilities or
4		inputs (e.g., administrative and general expenses).
5		Thus, cost of service studies are the primary method used to allocate the
6		common and joint costs incurred by the utility in serving different customer classes.
7		They are used for five purposes:
8		1. To attribute costs to different categories of customers based on how those customers cause costs to be incurred;
0		2. To determine how costs will be recovered from customers within each customer class;
12°- 13		3. To calculate the costs of individual types of service based on the costs each service requires the utility to expend;
14 15 16		4. To determine the revenue requirement for the monopoly services offered by a utility operating in both monopoly and competitive markets; and
7		5. To separate costs among different regulatory jurisdictions.
8	Q.	HOW ARE THE COSTS INCURRED BY THE UTILITIES ALLOCATED TO
9		THE DIFFERENT CUSTOMER CLASSES?
20	<b>A.</b>	These costs are allocated to the different customer classes in three steps:
21		functionalization, classification and allocation.
22	Q.	PLEASE DESCRIBE THE FUNCTIONALIZATION PROCESS.
23	A.	Functionalization is the process whereby the capital and operating costs incurred by
24		the utility to provide service are categorized by function. The typical functions of a
25		natural gas utility are transmission, distribution, customer service and facilities, and
26		administrative and general. The transmission function includes those assets and

expenses associated with the delivery of natural gas from the field to the distribution system. The assets and expenses involved in the delivery of natural gas to ultimate customers, except those that can be directly assigned to a particular customer, are included in the distribution function. Those distribution costs that can be directly assigned to a particular customer (e.g., services and meters) plus the meter reading and other customer service functions such as billing and collections are included in the customer service and facilities function. The administrative and general function includes management costs that cannot be directly assigned to the other major cost functions.

#### 10 Q. WHY DOES ONE FUNCTIONALIZE COSTS?

- **A.** Costs are functionalized so that they can be more easily classified, which is the next step in the cost of service analysis.
- 13 Q. HOW WAS THE FUNCTIONALIZATION PROCESS PERFORMED FOR 14 ATMOS ENERGY?
- **A.** The Company accounting processes follow the FERC Uniform System of Accounts.

  16 In large measure, this system of accounts records costs by the function for which they

  17 were incurred. Thus, the costs that I work with in both of the cost of service analyses

  18 are already grouped by function.

#### 19 Q. PLEASE DESCRIBE THE CLASSIFICATION PROCESS.

**A.** The classification process recognizes that the utility's costs are incurred for a number of purposes: to meet customers' peak demands (demand-related costs), to provide energy (energy- or commodity-related costs), and because there are customers on the system (customer-related costs). The classification process groups the utility's costs

by the purpose for which they were incurred. The cost of odorant is the best example of a cost that is incurred in direct proportion to the amount of natural gas that flows through the system and is therefore classified as an energy-related cost. On the other hand, metering costs are primarily driven by the number of customers on the system and would be classified as customer-related costs.

#### Q. HOW WERE THE COMPANY'S COSTS CLASSIFIED IN THIS STUDY?

For the traditional study, I relied on classification factors that are applied by Atmos Energy in other jurisdictions in which it provides service, that are generally accepted by natural gas utilities and other state commissions around the country, and are consistent with those suggested by the National Association of Regulatory Utility Commissioners ("NARUC"). For the Kansas study, I relied on classification factors that were applied by Staff Witness Luis M. Solorio in the Company's last base rate proceeding, Docket No. 14-ATMG-320-RTS. I provide more details on the specific classification factors employed in both studies later in my testimony.

#### Q. PLEASE DESCRIBE THE ALLOCATION PROCESS.

The allocation process is one in which the functionalized and classified costs from above are assigned to specific customer classes. It is assumed that the load characteristics of the customers within each of the major customer classes are relatively homogeneous with respect to their usage characteristics. Thus, costs can be allocated to these customer classes based on these characteristics. Those costs that have been classified as demand-related costs in the classification process above are allocated among the customer classes on the basis of demands imposed on the system during the design day. Energy-related costs are allocated on the basis of system throughput to meet the energy

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needs of these customers. Customer-related costs are allocated to the different customer

classes based on the number of customer locations.

#### Q. HOW ARE THE COSTS ALLOCATED TO THE COMPANY'S DIFFERENT

#### 4 CUSTOMER CLASSES?

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First, customers are divided into groups or classes. These classes are populated with customers having similar natural gas demand characteristics. The customers within each class can therefore be billed pursuant to a single rate schedule containing a customer charge and an energy charge since their load profiles are sufficiently similar. Next, costs are examined to determine why the utility incurred them and how customers' natural gas demand characteristics impact the utility's cost incurrence decisions. Finally, a demand characteristic is associated with each cost incurred; each customer class' contribution to that cost provides the basis for the allocation of the associated cost.

# Q. WHAT ARE THESE "NATURAL GAS DEMAND CHARACTERISTICS" THAT CUSTOMERS PLACE ON THE SYSTEM?

The customer's request for service is a cost causative demand characteristic that necessarily results in an immediate investment in a regulator, a service line and metering facilities and establishes a commitment on the part of the company to provide, among other things, answers to questions and a monthly billing. Hence, the very existence of this customer-utility relationship causes the incurrence of costs. The customer's potential rate of energy use, usually expressed in design day usage and referred to as the customer's demand, is an important cost causative characteristic as well. Additionally, but to a minimal extent, the magnitude of costs incurred to

serve a customer is also driven by the amount of natural gas taken from the utility system, usually expressed volumetrically (Mcf) or in terms of the energy content of the natural gas itself (therms) and referred to as the customer's energy use or usage.

#### 4 Q. HOW DO SUCH DEMANDS AFFECT COST INCURRENCE?

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Cost incurrence is strongly driven by two primary factors, customers on the system and the rate at which energy is used. Investments in services, regulators and meters and expenses associated with customer service and billing are obviously strongly correlated with the number of customers served. Likewise, the rate at which energy is used is measured by the class contribution to design day and serves as the link to the incurrence and magnitude of demand-related utility costs.

# Q. WHY HAVE YOU EMPHASIZED THE CUSTOMER-UTILITY RELATIONSHIP AND THE RATE AT WHICH ENERGY IS USED RATHER THAN THROUGHPUT WHEN DESCRIBING COST CAUSATIVE CUSTOMER UTILIZATION FACTORS?

There are two very important factors that drive a natural gas utility's cost incurrence. First, it is a capital-intensive enterprise. Second, the system must be sized so that it has the capability to deliver natural gas to customers during extremely cold conditions (the "design day"), even though this intensity of usage only occurs a few days out of the year, if at all. This combination of capital intensity and sizing to meet peak day demands dictates the prominence of customers served and the "rate of use" customer demand characteristic when discussing the primary causes of cost incurrence.

#### Q. WHAT IS THE SIGNIFICANCE OF THE DESIGN DAY DEMAND?

A. It is necessary first and foremost to meet the simultaneous load of all customers. Furthermore, the system is built to meet the highest simultaneous peak established by customers. Therefore, the number of customers and the class contribution to the coincident design day demand are the appropriate cost causative factors to be used in the allocation to customer classes of capital cost carrying charges of facilities and many operating and maintenance expenses needed to support those facilities.

## Q. WHAT ARE THE GENERAL PRINCIPLES THAT SHOULD GUIDE AN ANALYST IN PREPARING A CLASS COST OF SERVICE STUDY?

Allocation of costs among customer classes establishes the basis to measure existing revenue levels from such classes against the costs incurred by the Company to serve them. It also provides a basis for establishing actual tariff prices that will equitably recover the costs associated with providing service while minimizing inter-class subsidies that may otherwise occur. In brief, using the class cost of service analysis, the analyst allocates costs to cost causers. The costs that a utility incurs to serve customers are the distribution facilities to distribute the natural gas to homes and businesses, general facilities that provide support to the distribution function and the related costs of operation. These costs are generally driven by the number of customers served and the potential peak demands that these customers place on the system and should be allocated on those bases. Energy-related costs such as odorant vary with the actual volumes consumed and should be spread to the various classes based on test year throughput.

Some analysts utilize energy use in a class cost of service to distribute capital costs to classes. These analysts rationalize this allocation methodology by pointing

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out that these facilities serve year-round load. This methodology gives no weight to the critical point that these facilities were sized and built to meet the highest demand that occurs during the winter period for Atmos Energy.

#### B. The Classification Study

#### 5 Q. PLEASE DESCRIBE THE CLASSIFICATION STUDY.

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The classification study I prepared for the Company follows the general guidelines established above. It is easiest to present the details associated with this process by introducing the specific studies I have conducted. Exhibit PHR-2 contains the complete "traditional" cost of service study for Atmos Energy and Exhibit PHR-3 contains the complete "Kansas" cost of service study. Both studies include the classifications developed under the different approaches for Atmos Energy and both studies follow a similar format. The first five pages of the studies contain summaries of the completed cost of service for total and customer-, demand-, and commodity-related costs. Pages 6 through 27 of the studies contain summaries of the cost classifications employed. Pages 6 through 24 contain classification schedules for Gross Plant in Service, Reserve for Depreciation and Amortization, Other Rate Base, O&M Expense, Payroll, Depreciation Expense, and Taxes Other Than Income and Net Deductions for Income Tax, respectively. Page 25 summarizes the classifications developed. Pages 26 and 27 contain the actual classification factors utilized.

# 20 Q. PLEASE DESCRIBE THE CLASSIFICATION OF GROSS PLANT IN 21 SERVICE UNDER THE TRADITIONAL APPROACH.

A. As shown on pages 6-8 of Exhibit PHR-2 and Exhibit PHR-3, gross plant in service is generally classified under both studies as either customer-related or demand-related.

For the traditional study, the notable exception to this general rule is Storage Plant,
which is classified as either demand-related or commodity-related, based on the
winter load factor. General Plant, which includes investments in property that cannot
otherwise be included in other transmission and distribution accounts, is classified in
the traditional study in the same way as all production, storage, transmission and
distribution plant. The Kansas study relies on this classification factor as well, but
also classifies certain costs using a payroll classification factor.

- WHAT ARE THE MAJOR DIFFERENCES IN THE CLASSIFICATION OF
   GROSS PLANT IN SERVICE UNDER THE TRADITIONAL APPROACH
- 10 COMPARED TO THE KANSAS APPROACH?

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- 11 **A.** The primary difference lies in the classification of distribution mains. The Kansas approach classifies mains investments as 100% demand-related. The traditional approach classifies distribution mains investments as both demand-related and customer-related, based on the results of a minimum system study.
- 15 Q. PLEASE DESCRIBE CLASSIFICATION OF RESERVE FOR
  16 DEPRECIATION AND AMORTIZATION.
- As shown on pages 9-11 of the class cost of service study, the classifications of the
  Reserves for Depreciation and Amortization in both studies follow the same
  classifications as employed for Gross Plant in Service, since the same factors that
  influence Gross Plant in Service also affect the Reserves for Depreciation of those
  plant categories.
- Q. PLEASE DESCRIBE YOUR CLASSIFICATION OF OTHER RATE BASEITEMS.

- A. Other Rate Base items include construction work in progress (CWIP), gas storage inventory, prepayments, customer advances and deposits and accumulated deferred income taxes and both studies generally rely on similar classifications of these costs. CWIP is classified in the same way as all distribution plant. Gas storage inventories are classified the same as storage plant, discussed above. Prepayments are classified according to operations and maintenance expenses, because they would appear to be largely driven by these activities. Customer advances and deposits are classified as customer-related costs and accumulated deferred income taxes are classified according to other plant classifications.
- 10 Q. PLEASE DESCRIBE YOUR CLASSIFICATION OF OPERATIONS AND
  11 MAINTENANCE (O&M) EXPENSES.
  - While the values of the specific factors employed differ between the two studies, the same general classifications are employed. For example, as can be seen on pages 13-16 of the studies, O&M expenses are generally classified in accordance with the NARUC classification models. For example, underground storage O&M expenses are classified in the same manner as storage plant. Transmission O&M expenses are classified primarily as demand-related, and the distribution O&M expense classification relies on customers for those expenses related to services, regulators and meters and composite factors for other expenses. A&G expenses are also classified largely on the basis of composite factors or plant, depending on their nature. Although the Kansas study relies more heavily on composite payroll factors than does the traditional study.
  - Q. PLEASE DESCRIBE YOUR CLASSIFICATION OF PAYROLL EXPENSE.

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1	A.	Payroll expense, shown on pages 17-20 of the class cost of service studies, is
2		classified in the same way as is O&M expense.
3	Q.	PLEASE DESCRIBE YOUR CLASSIFICATION OF DEPRECIATION AND
4		AMORTIZATION EXPENSE.
5	A.	Functionalized depreciation and amortization expense is shown on pages 21-23 of the
6		class cost of service studies. Functionalized depreciation expense is classified the
7		same as gross plant.
8	Q.	PLEASE DESCRIBE YOUR CLASSIFICATION OF TAXES, OTHER THAN
9		INCOME TAXES.
10	A.	Taxes other than income taxes fall into four categories: ad valorem, payroll-related,
11		the KCC assessment and other taxes. Ad valorem taxes and the KCC assessment are
12		classified on the basis of plant while the various payroll-related taxes, most notably
13		FICA taxes, are classified on the basis of total payroll. Other taxes are classified
14		using a composite factor that is developed from the classification of all other taxes.
15		C. The Allocation Study
16	Q.	PLEASE DESCRIBE THE ALLOCATION STUDY.
17	A.	The allocation schedules of each cost of service study begin on page 28 of the studies.
18		Each allocation section consists of 4 subsections. The first subsection shows the
19		allocation of the functionalized cost item's customer component, the second
20		subsection shows the allocation of the item's demand component, the third the
21		commodity component, and the fourth the total allocated costs. Thus, for example,
22		pages 28 and 29 contain the allocation of gross plant customer-related costs, pages 30

and 31 contain the allocation of gross plant demand-related costs, page 32 and 33

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contain the allocation of gross plant commodity-related costs and pages 34 and 35 contain the allocation of total allocated gross plant.

Each line lists the functionalized cost item, the allocation factor used, the total company classified costs for that item, and the amount allocated of that cost item to each of the rate classes. These pages continue through page 75 of the exhibit. The allocation of revenue follows on page 76. Pages 77-82 show the actual allocation factors used.

#### Q. PLEASE DESCRIBE THE PRIMARY ALLOCATION FACTORS THAT YOU

#### 9 HAVE USED IN YOUR STUDIES.

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- 10 **A.** There are three types of allocation factors used in this study. As is the case with the classification study discussed above, these allocation factors are related to customers on the system, demands placed on the system, and energy demanded from the system.
- 13 Q. PLEASE DESCRIBE THE ALLOCATORS OF CUSTOMER-RELATED
  14 COSTS THAT YOU USE.
- Twenty-two primary allocators are used to assign customer-related costs to customer classes: five measures of the number of customers (5); seven measures of weighted services, meters, regulators and meters and regulator investments (7); customer deposits (1), and nine measures of direct assignments customer classes (9). These different allocators are used because different customer-related costs are more appropriately allocated with each.

#### 21 O. CAN YOU PROVIDE AN EXAMPLE?

22 **A.** Certainly. The total number of customers by class is used to allocate such expense items as sales and customer service and information costs. Meters investments are

the best allocator for investment in meters and O&M expenses associated with meters. Similarly, investments in facilities that serve specific customers alone are most appropriately assigned directly to those customers and meter investments are the best allocator for meter plant.

#### 5 Q. PLEASE DESCRIBE THE ALLOCATORS OF DEMAND-RELATED COSTS

- 6 THAT YOU USE.
- 7 A. The primary demand allocators used are various measures of a class's January peak (a proxy for design day demand), because peak usage forms the basis for planning
- 9 decisions made by the Company.
- 10 Q. PLEASE DESCRIBE THE ALLOCATORS OF COMMODITY-RELATED

  11 COSTS THAT YOU USE.
- 12 **A.** The primary allocators for commodity-related costs are combinations of sales volumes, transport volumes or total throughput.
- 14 Q. PLEASE SUMMARIZE YOUR ALLOCATION STUDIES.
- 15 A. The results are summarized on the first page of each class cost of service study and, 16 while the results differ between the two studies, there are a number of similarities that 17 can be used to guide the revenue increase allocation. Starting with the traditional 18 study of Exhibit PHR-2, the study shows that, at existing rate levels, only the 19 Residential class is providing a return that is less than the system average return. The 20 return from all other classes is above the system average return. This can be seen on 21 line 36 of the summary page, which shows the realized return at existing rates by 22 class, and line 37, which shows the relative rate of return by class at existing rate 23 levels.

At the Company's requested rate of return of 8.48%, the same classes are providing a return that is less than the system average return. All other classes are already providing revenues that equal or exceed the identified cost to serve them. This is shown on lines 46-47 of page 1 of Exhibit PHR-2. This section also shows the amount by which each class's revenues must increase in order to achieve rate of return parity.

### Q. AND HOW DO THESE RESULTS COMPARE TO THE RESULTS OF THE

#### KANSAS ALLOCATION STUDY?

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The results of the Kansas study are summarized on the first page of Exhibit PHR-3, which show that, at existing rate levels, only the Residential and Irrigation Sales classes are providing a return that is less than the system average return. However, at the Company's requested rate of return of 8.48%, the Residential, Commercial and Public Authority, Schools Sales, Industrial Sales and Irrigation Sales classes are all providing a return that is less than the system average return. This is shown on lines 32-41 of page 1 of Exhibit PHR-3. This section also shows the amount by which each class's revenues must increase in order to achieve rate of return parity.

#### Q. WHY ARE THESE AMOUNTS OF INTEREST TO THE COMMISSION?

One of the primary purposes of a class cost of service analysis is to identify interclass subsidies that may exist between the different classes of a natural gas distribution system so that steps can be taken to eliminate them. The equal class rates of return increase identifies for the Commission the extent to which rates need to be adjusted so that <u>all</u> identified subsidies can be eliminated under cost allocation assumptions consistent with the particular study being examined.

1	Q.	WOULD YOU RECOMMEND THAT THE COMMISSION ADOPT A CLASS		
2		REVENUE DISTRIBUTION THAT RESULTS IN EQUAL CLASS RATES OF		
3		RETURN?		
4	A.	I do believe that equal class rates of return should be an objective of any rate design		
5		study. However, given the potential for disruptions caused by significant movements		
6		to cost of service based rates, it is generally recommended that gradual movements to		
7		cost based rates are preferred to dramatic movements.		
8	Q.	WITH THIS IN MIND, AND RECOGNIZING THAT YOU HAVE		
9		DEVELOPED TWO DIFFERENT STUDIES OF THE COSTS TO SERVE		
10		INDIVIDUAL CUSTOMER CLASSES, WHAT IS YOUR		
11		RECOMMENDATION FOR ASSIGNING THE REVENUE INCREASE		
12	·	RESPONSIBILITY?		
13	A.	I believe that the two class cost of service analyses filed in this case place bounds on		
14		reasonable class cost responsibility and these bounds should be considered when		
15		recommending a movement in the direction of cost based rates. For example, under		
16		either study, the Residential class can be seen to be responsible for a significant		
17		portion of the Company's requested increase. Furthermore, at least one of the studies		
18		shows that the Commercial and Public Authority, Schools Sales, Industrial Sales and		
19		Irrigation Sales classes should also bear some responsibility for a portion of the		
20		increase. Accordingly, the Company has chosen to allocate the proposed revenue		
21		increase to the classes using the following rules:		
22 23		1. In the face of an overall rate increase, no class will be provided with a rate decrease.		

2. If a class is not providing sufficient revenues to cover its identified cost of

service at proposed rate levels, required revenues will be increased for all

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deficient classes to a level that equalizes the percentage increase for those classes consistent with the identified cost of service. Thus, the Residential, Commercial and Public Authority, Schools Sales, Industrial Sales and Irrigation Sales classes will be considered for rate increases of sufficient magnitude to provide the Company with returns closer to the system average return on the investment needed to serve these customers.

## 7 Q. DO THE CLASS COST OF SERVICE STUDIES ALSO PROVIDE OTHER 8 INFORMATION THAT IS USEFUL FOR RATE DESIGN PURPOSES?

Yes. The estimated customer-related costs by class implied by the class cost of service analysis are provided on page 2 of Exhibits PHR-2 and PHR-3. At equalized rates of return, the following table summarizes the estimated customer costs for the four classes that have been identified above as candidates to accept responsibility for the requested revenue increase.

Class	Customer-Related Costs,	Customer-Related Costs,	
	Traditional Study (PHR-2)	Kansas Study (PHR-3)	
Residential	\$33.13	\$17.92	
Commercial/PA	\$42.24	\$24.87	
Schools Sales	\$59.95	\$38.06	
Industrial Sales	\$118.15	\$83.50	
Irrigation Sales	\$63.21	\$40.82	

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Note that these customer-related costs do not include all fixed costs associated with the provision of natural gas distribution service, as they exclude demand-related costs. Thus, they should be viewed as a bare minimum level of monthly facilities charges needed to avoid subsidies within and among customer classes.

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#### IV. RATE DESIGN

#### Q. WHAT IS ATMOS ENERGY'S OVERALL RATE DESIGN PHILOSOPHY IN

#### 22 THIS CASE?

A. Atmos Energy proposes to keep its current rate designs in place, but modify them to reflect changes in rate levels as appropriate and to improve fixed cost recovery through increased service charges, for those classes where rate increases are indicated based on the guidelines above.

#### Q. GIVEN THIS RATE DESIGN PHILOSOPHY, WHAT ARE THE PROPOSED

#### RATE DESIGNS?

A.

As indicated above, the Company is recommending a movement in the direction of cost based rates, but will provide no class with a rate decrease in the face of an overall rate increase, except in cases where small changes in commodity rates are needed to balance the revenues collected under the proposed rates and the proposed revenue requirement. As a result, the Company is recommending no change to the rates of customers served under Small Generator Sales Service (940), School Transportation Service Post '95 (920) or any Special Contract tariff. The Company's requested rate increase is therefore allocated primarily to Residential Sales Service (910), Commercial Sales Service (915), Public Authority Sales Service (915), School Sales Service (920), Industrial Sales Service (930) and Irrigation Engine Sales Service (965), with minor changes to the rates of Large Industrial Sales Service - Interruptible (955), Interruptible Transportation Service - Industrial (IT900) and Firm Transportation Service (FT900) customers.

Specifically, the Company proposes to increase facilities charges for Residential Sales Service customers from \$18.19/customer/month to \$21.35/customer/month; to increase facilities charges for Commercial Sales Service and Public Authority Sales Service customers from \$40.88/customer/month to

\$50.00/customer/month; to increase facilities charges for Schools Sales Service customers from \$49.99/customer/month to \$60.00/customer/month, and increase commodity charges from \$0.1611/ccf to \$0.1702/ccf; to increase facilities charges for Industrial Sales Service customers from \$87.81/customer/month to \$88.00/customer/month, and decrease commodity charges from \$0.1481/ccf to \$0.1466/ccf; and to increase facilities charges for Irrigation Engine Sales Service customers from \$66.35/customer/month to \$75.00/customer/month, and increase commodity charges from \$0.0982/ccf to \$0.1087/ccf.

In addition, in an effort to maintain consistency between the rates of equivalent sales and transport customers, the Company proposes to set the facilities charges for Industrial Interruptible Sales and Interruptible Transportation Service to \$344.00/customer/month, first block commodity charges to \$0.0824/ccf and second block commodity charges to \$0.0780/ccf. In order to maintain consistency of the Industrial Sales and Firm Transportation rates, the Company also proposes to set facilities charges for each of these tariffs to \$88.00/customer/month and commodity charges to \$0.1466/ccf, the current commodity charges of the transportation customers.

#### Q. HOW DID YOU ARRIVE AT THESE SPECIFIC TARIFF LEVELS?

I began with target revenue increase responsibilities of \$4,487,709 for Residential Sales Service customers, \$1,044,152 for Commercial Sales Service and Public Authority Sales Service customers, \$11,614 for Schools Sales Service customers, \$7,568 for Industrial Sales Service customers and \$115,578 for Irrigation Engine Sales Service customers. These proposed increases collect the Company's requested

A.

revenue increase of \$5,666,621 from these classes at an equalized percentage increase of 10.66%.

For Residential Sales Service customers and Commercial Sales Service and Public Authority Sales Service customers, I adjusted monthly facilities charges to achieve the proposed revenue shortfall. For Schools Sales Service customers and Irrigation Engine Sales Service customers, I adjusted both monthly facilities charges and commodity charges to achieve the proposed revenue shortfall.

In the case of Industrial Sales Service customers, a primary objective of the rate design is to maintain consistency between these tariff charges and the equivalent transport tariff charges. Therefore, for both tariffs, I set the monthly facilities charges equal to \$88.00/customer/month and the commodity charges equal to \$0.14660/ccf to achieve the proposed revenue shortfall. I also set the tariff charges for Industrial interruptible sales and transport customers equal to one another, in order to maintain consistency of these tariffs.

The results of this allocation of the Company's revenue deficiency are shown on lines 50-51 of page 1 of Exhibit PHR-3. As can be seen by comparing the relative rates of return by class at proposed rates (line 51) with the relative rates of return at existing rate levels (30), this proposed revenue distribution has generally moved all classes closer to rate of return parity (i.e., these classes have been moved closer to a relative rate of return of 1.0). It is also important to recognize that the calculated percentage increase (line 52) is overstated for two reasons. First, the percentage is calculated without gas costs included. Second, the base level of revenues on which the percentage increase is calculated excludes the current Ad Valorem Tax Surcharge

1		Rider and Gas Supply Reliability Surcharge revenues. Thus, the percentage bill		
2		increase that will be seen by customers who face an increase will actually be less than		
3		the percentage increases shown on page 1 of Exhibit PHR-3.		
4	Q.	WHY DOES THE COMPANY PROPOSE TO IMPROVE FIXED COST		
5		RECOVERY BY INCREASING SERVICE CHARGES?		
6	A.	As shown in both class cost of service studies introduced above, fixed costs represent		
7		virtually 100% of the total cost of delivering natural gas to Atmos Energy's		
8		customers. In contrast, the Company collects only 55% of its total cost to serve		
9		customers through fixed (Facilities) charges. This mismatch has a number of		
10		consequences:		
11 12 13 14 15 16		<ol> <li>Collecting fixed costs in volumetric revenues creates intra-class subsidies between higher volume users within a particular customer class and lower volume users. These subsidies can influence consumers to make uneconomic energy consumption decisions relative to alternative fuels or significantly impact a larger user's decision to expand operations or locate its operations within the service territory.</li> </ol>		
17 18 19 20 21 22		2. Collecting fixed costs in volumetric revenues creates unnecessary revenue risk for the Company that can be eliminated by a simple change in rate design philosophy. Similarly, charging customers higher than cost-based volumetric charges creates an equal amount of unnecessary bill volatility risk for consumers that can be eliminated by a simple change in rate design philosophy.		
23 24 25 26 27 28 29		3. There has been documented, long-term conservation activity among natural gas customers that has resulted in significant long-term revenue erosion in natural gas LDC revenues. Rate designs that collect fixed costs in volumetric revenues magnify the financial consequences of this naturally-occurring conservation and lead to more frequent rate cases than would otherwise occur if rate designs more accurately reflected the underlying cost of service.		
30 31 32		4. The Commission continues to investigate more mandated conservation activities for natural gas LDCs. Without changes to rate designs to better align cost incurrence and cost recovery, natural gas LDCs will be at a		

significant disadvantage if such programs are required and may not even

33

2		implement rates that more accurately reflect costs.	
3	Q.	HAS THE COMMISSION PREVIOUSLY RECOGNIZED THE CONFLICT	
4		BETWEEN CURRENT RATE DESIGNS AND CONSERVATION	
5		ACTIVITIES?	
6	A.	Yes. In Docket No. 08-GIMX-441-GIV the Commission found that:	
7 8 9 10 11 12		57. Because a significant portion of a gas utility's fixed costs are recovered via volumetric charges, the decline in per customer usage has limited gas utilities' ability to recover the revenue necessary to maintain their distribution systems and meet other fixed costs. Because gas utilities have rising costs due to an ageing infrastructure, the lack of revenue presents a serious problem.	
13		The Company's proposed rate designs in this case are but a small step in the	
14		direction of resolving this "serious problem."	
15	Q.	PLEASE SUMMARIZE YOUR TESTIMONY REGARDING THE	
16		COMPANY'S RATE DESIGN PROPOSALS.	
17	A.	The Company has proposed modest rate design changes in this case to remove	
18		identified interclass and intra-class subsidies that have been identified in the current	
19		class cost of service study. These proposed rate designs will better match fixed costs	
20		with fixed charges, will reduce interclass subsidies relative to current rate designs,	
21		will better match the costs of providing service and will provide the Company with	
22		better incentives to pursue conservation. They will better reflect cost causation and	
23		better match seasonal costs to seasonal revenues. They will result in more stable and	
24		more predictable bills to customers. And finally, the rate designs will reduce intra-	
25		class and seasonal subsidies and will more closely track the costs of service.	

26

1	Q.	DOES THAT COMPLETE YOUR DIRECT TESTIMONY AT THIS TIME?
2	<b>A.</b>	Yes, it does.
	-	
-		

#### VERIFICATION

STATE OF MARYLAND

**COUNTY OF MONTGOMERY** 

Paul H. Raab, being duly sworn upon his oath, deposes and states that he is an

Independent Consultant for Atmos Energy Corporation; that he has read and is familiar

with the foregoing Direct Testimony filed herewith; and that the statements made therein

are true to the best of his knowledge, information and belief.

Subscribed and sworn before me this  $\frac{23}{2}$  day of July, 2015.

My appointment expires: Jan. 21,2017

MOHAMED-SHERIFF BAKARR KAMARA **Notary Public** Montgomery County Maryland

#### PAUL H. RAAB QUALIFICATIONS

Mr. Raab's consulting focus is on the regulated public utility industry. His experience includes mathematical and economic analyses and system development and his areas of expertise include regulatory change management, load forecasting, supply-side and demand-side planning, management audits, mergers and acquisitions, costing and rate design, and depreciation and life analysis.

#### PROFESSIONAL EXPERIENCE

Mr. Raab has directed or has had a key role in numerous engagements in the areas listed above. Representative clients are provided for each of these areas in the subsections below.

Regulatory Change Management. Mr. Raab has recently been assisting both electric and natural gas utilities as they prepare to operate in an environment that is significantly different from the one they operate in today. This work has involved the development of unbundled cost of service studies; the development of strategies that will allow companies to prosper in a restructured industry; retail access program development, implementation, and evaluation; and the development of innovative ratemaking approaches to accompany changes in the regulatory structure. Representative clients for whom he has performed such work include:

- o Texas Gas Service
- Virginia Natural Gas
- UGI Utilities, Inc. Gas Division, UGI Penn Natural Gas, Inc., and UGI Central Penn Gas, Inc.
- o The Peoples Natural Gas Company d/b/a Dominion Peoples
- National Fuel Gas Distribution Corporation
- o Columbia Gas of Pennsylvania, Inc.
- Aquila
- Kansas Corporation Commission
- Atmos Energy Corporation
- o Electric Cooperatives' Association
- Cleco
- Washington Gas
- Western Resources
- Kansas Gas Service
- Mid Continent Market Center.

Load Forecasting. Mr. Raab has broad experience in the review and development of forecasts of sales forecasts for electric and natural gas utilities. This work has also included the development of elasticity of demand measures that have been used for attrition adjustments and revenue requirement reconciliations. Representative clients for whom he has performed such work include:

- Washington Gas Energy Services
- o Central Louisiana Electric Company
- Washington Gas
- Saskatchewan Public Utilities Review Commission
- Union Gas Limited
- Nova Scotia Power Corporation
- o Cajun Electric Power Cooperative
- Cincinnati Gas & Electric
- Commonwealth Edison Company
- Cleveland Electric Illuminating
- Public Service of Indiana
- Atlantic City Electric Company
- Detroit Edison Company
- o Sierra Pacific Power
- Connecticut Natural Gas Corporation
- Appalachian Power Company
- Missouri Public Service Company
- Empire District Electric Company
- Public Service Company of Oklahoma
- o Wisconsin Electric Power Company
- Northern States Power Company
- lowa State Commerce Commission
- Missouri Public Service Commission.

Supply Side Planning. Mr. Raab has assisted clients to determine the most appropriate supply-side resources to meet future demands. This assistance has included the determination of optimal sizes and types of capacity to install, determination of production costs including and excluding the resource, and an assessment of system reliability changes as a result of different resource additions. Much of this work for the following clients has been done in conjunction with litigation:

- Enstar Natural Gas
- AGL Resources
- Washington Gas
- Soyland Electric Cooperative
- Houston Lighting and Power
- o City of Farmington, New Mexico
- o Big Rivers Electric Cooperative
- o City of Redding, California
- o Brown & Root
- Kentucky Joint Committee on Electric Power Planning Coordination
- Sierra Pacific Power.

**Demand Side Planning.** Demand Side Planning involves the forecasting of future demands; the design, development, implementation, and evaluation of demand side management programs; the determination of future supply side costs;

and the integration of cost effective demand side management programs into an Integrated Least Cost Resource Plan. Mr. Raab has performed such work for the following clients:

- UGI Utilities
- Dominion Peoples Gas
- National Fuel Gas Distribution Corporation
- Columbia Gas of Pennsylvania
- Kansas Gas Service
- Atmos Energy Corporation
- o Black Hills Gas Company
- Oklahoma Natural Gas Company
- Washington Gas Light Company
- Piedmont Natural Gas Company
- Chesapeake Utilities
- o Pennsylvania & Southern Gas
- Montana-Dakota Utilities.

**Management Audits.** Mr. Raab has been involved in a number of management audits. Consistent with his other experience, the focus of his efforts has been in the areas of load forecasting, demand- and supply-side planning, integrated resource planning, sales and marketing, and rates. Representative commission/utility clients are as follows:

- o Public Utilities Commission of Ohio/East Ohio Gas
- Kentucky Public Service Commission/Louisville Gas & Electric
- New Hampshire Public Service Commission/Public Service Company of New Hampshire
- New Mexico Public Service Commission/Public Service of New Mexico
- New York Public Service Commission/New York State Electric & Gas
- Missouri Public Service Commission/Laclede Gas Company
- New Jersey Board of Public Utilities/Jersey Central Power & Light
- New Jersey Board of Public Utilities/New Jersey Natural Gas
- o Pennsylvania Public Utilities Commission/ Pennsylvania Power & Light
- California Public Utilities Commission/San Diego Gas & Electric Company.

Mergers and Acquisitions. Mr. Raab has been involved in a number of merger and acquisition studies throughout his career. Many of these were conducted as confidential studies and cannot be listed. Those in which his involvement was publicly known are:

- ONEOK, Inc./Southwest Gas Corporation
- Western Resources
- Constellation.

Costing and Rate Design Analysis. Mr. Raab has prepared generic rate

design studies for the National Governor's Conference, the Electricity Consumer's Resource Council, the Tennessee Valley Industrial Committee, the State Electricity Commission of Western Australia, and the State Electricity Commission of Victoria. These generic studies addressed advantages and disadvantages of alternative costing approaches in the electric utility industry; the strengths and weaknesses of commonly encountered costing methodologies; future tariff policies to promote equity, efficiency, and fairness criteria; and the advisability of changing tariff policies. Mr. Raab has performed specific costing and rate design studies for the following companies:

- New Mexico Gas
- SEMCO Gas
- Enstar Natural Gas
- Atmos Energy Corporation
- Southern Maryland Electric Cooperative, Inc.
- Comcast Cable Communications, Inc.
- Cable Television Association of Georgia
- Devon Energy
- o Aquila
- Oklahoma Natural Gas
- Semco Energy Gas Company
- Laclede Gas
- o Western Resources
- Kansas Gas Service Company
- Central Louisiana Electric Company
- Washington Gas Light Company
- Piedmont Natural Gas Company
- Chesapeake Utilities
- o Pennsylvania & Southern Gas
- KPL Gas Service Company
- Allegheny Power Systems
- Northern States Power
- o Interstate Power Company
- o lowa-Illinois Gas & Electric Company
- Arkansas Power and Light
- lowa Power & Light
- lowa Public Service Company
- Southern California Edison
- Pacific Gas & Electric
- New York State Electric & Gas
- Middle South Utilities
- Missouri Public Service Company
- Empire District Electric Company
- Sierra Pacific Power
- Commonwealth Edison Company
- South Carolina Electric & Gas
- State Electricity Commission of Western Australia

- State Electricity Commission of Victoria, Australia
- Public Service Company of New Mexico
- Tennessee Valley Authority.

**Depreciation and Life Analysis**. Mr. Raab has extensive experience in depreciation and life analysis studies for the electric, gas, rail, and telephone industries and has taught a course on depreciation at George Washington University, Washington, DC. Representative clients in this area include:

- Champaign Telephone Company
- o Plains Generation & Transmission Cooperative
- CSX Corporation (Includes work for Seaboard Coast Line, Louisville & Nashville, Baltimore & Ohio, Chesapeake & Ohio, and Western Maryland Railroads)
- o Lea County Electric Cooperative, Inc.
- North Carolina Electric Membership Cooperative
- Alberta Gas Trunk Lines (NOVA)
- o Federal Communications Commission.

#### **TESTIMONY**

The following table summarizes Mr. Raab's testimony experience.

Jurisdiction	<b>Docket Number</b>	Subject
Alaska	U-09-069, U-09-070	Rate Design
District of Columbia	834 905 917 921 922 934 989 1016 1053 1054 1079	Demand Side Planning Costing/Rate Design Costing/Rate Design Demand Side Planning Rate Design Rate Design Rate Design Rate Design Costing/Rate Design Rate Design Rate Design Costing/Rate Design Rate Design Costing/Rate Design Costing/Rate Design
Georgia	18300-U	Costing/Rate Design
Indiana	36818	Capacity Planning
Iowa	RPU-05-2	Costing/Rate Design

Jurisdiction	Docket Number	Subject
Kansas	174,155-U	Retail Competition
	176,716-U	Costing/Rate Design
	98-KGSG-822-TAR	Rate Design
	99-KGSG-705-GIG	Restructuring
	01-KGSG-229-TAR	Rate Design
	02-KGSG-018-TAR	Rate Design
	02-WSRE-301-RTS	Cost of Service
	03-KGSG-602-RTS	Cost of Service/Rate Design
	03-AQLG-1076-TAR 05-AQLG-367-RTS	Rate Design
	06-KGSG-1209-RTS	Cost of Service/Rate Design Cost of Service/Rate Design
	7-AQLG-431-RTS	Rate Design
	08-WSEE-1041-RTS	Cost of Service
	10-KCPE-415-RTS	Cost of Service/Rate Design
	10-KGSG-421-TAR	Demand Side Planning
	10-KCPE-795-TAR	Demand Side Planning
	12-WSEE-112-RTS	Cost of Service/Rate Design
	12-KGSG-835-RTS	Cost of Service/Rate Design
	12-GIMX-337-GIV	Demand Side Planning
	12-KG&E-718-CON	Cost of Service
	13-KG&E-451-CON	Cost of Service
	13-WSEE-629-RTS	Cost of Service/Rate Design
	15-WSEE-181-TAR	Demand Side Planning
	15-KCPE-116-RTS	Cost of Service/Rate Design
Kentucky	9613	Capacity Planning
	97-083	Management Audit
	2009-00354	Cost of Service
	2013-00148	Cost of Service
Louisiana	U-21453	Restructuring/Market Power
Maryland	8251	Costing/Rate Design
•	8259	Demand Side Planning
	8315	Costing/Rate Design
	8720	Demand Side Planning
	8791	Costing/Rate Design
	8920	Costing/Rate Design
	8959	Costing/Rate Design
	9092	Costing/Rate Design
	9104 9106	Costing/Rate Design Costing/Rate Design
	9180	Capacity Planning
	9267	Costing/Rate Design
	5201	Costing/Nate Design

Jurisdiction	Docket Number	Subject
Michigan	U-6949 U-13575 U-16169	Load Forecasting Costing/Rate Design Costing/Rate Design
Missouri	GR-2002-356	Rate Design
Montana	D2005.4.48	Costing/Rate Design
Nebraska	NG-0001, NG-0002, NG- 0003	Rate Design
	NG-0041	Rate Design
Nevada	81-660	Load Forecasting
New Jersey	OAL# PUC 1876-82 BPU# 822-0116	Load Forecasting
New Mexico	2087 11-00042-UT	Capacity Planning Rate Design
New York	27546	Costing/Rate Design
Ohio	81-1378-EL-AIR	Load Forecasting
Oklahoma	27068 PUD 200400610 PUD 200700449 PUD 200800348 PUD 200900110 PUD 201000143 PUD 201100170 PUD 201200029 PUD 201300007 PUD 201300032 PUD 201500138	Load Forecasting Costing/Rate Design Demand Side Planning Costing/Rate Design Costing/Rate Design Demand Side Planning

Jurisdiction	Docket Number	Subject
2112952, M-2009-26 M-2009-209326 M-2009-209326 M-2009-209326 M-2010-221036 R-2010-221446 M-2012-2334387, M 2334392, M-2012-23	R-0061346 M-2009-2092222, M-2009- 2112952, M-2009-2112956	Costing/Rate Design Demand Side Planning
	M-2009-2093216 M-2009-2093217 M-2009-2093218 M-2010-2210316 R-2010-2214415 M-2012-2334387, M-2012-2334392, M-2012-2334388 M-2012-2334388	Demand Side Planning
Tennessee	PURPA Hearings	Costing/Rate Design
Texas	GUD No. 9762 GUD No. 10170 GUD No. 10174	Costing/Rate Design Costing/Rate Design Costing/Rate Design
US Tax Court	4870 4875	Life Analysis Life Analysis
Virginia	PUE900013 PUE920041 PUE940030 PUE940031 PUE950131 PUE980813 PUE-2002-00364 PUE-2003-00603 PUE-2006-00059 PUE-2008-00060 PUE-2009-00064 PUE-2012-00118 PUE-2012-00138	Demand Side Planning Costing/Rate Design Costing/Rate Design Costing/Rate Design Capacity Planning Costing/Rate Design Costing/Rate Design Costing/Rate Design Costing/Rate Design Costing/Rate Design Demand Side Planning Demand Side Planning Demand Side Planning
West Virginia	79-140-E-42T 90-046-E-PC	Capacity Planning Demand Side Planning
Wisconsin	05-EP-2	Capacity Planning

In addition, Mr. Raab has presented expert testimony before the Federal Energy Regulatory Commission, the Pennsylvania House Consumer Affairs Committee, the Michigan House Economic Development and Energy Committee and the Province of Saskatchewan. He is a member of the Advisory Board of the <a href="Expert Evidence">Expert Evidence</a>

Report, published by The Bureau of National Affairs, Inc.

## **EDUCATION**

Mr. Raab holds a B.A. (with high distinction) in Economics from Rutgers University and an M.A. from SUNY at Binghamton with a concentration in Econometrics. While attending Rutgers, he studied as a Henry Rutgers Scholar.

## **PUBLICATIONS AND PRESENTATIONS**

Mr. Raab has published in a number of professional journals and spoken at a number of industry conferences. His publications/ presentations include:

- "Natural Gas as an Electric DSM Tool," <u>American Gas Association</u> <u>Membership Services Committee Meeting</u>, Williamsburg, VA, September 15, 2009.
- "Electric-to-Gas Fuel Switching," <u>NARUC Summer Meeting</u>, Seattle,
   WA, July 20, 2009.
- "The Future of Fuel in Virginia: Natural Gas," <u>The Twenty-Seventh</u>
   National Regulatory Conference, Williamsburg, VA, May 19, 2009.
- "Revenue Decoupling for Natural Gas Utilities," <u>Energy Bar</u>
   <u>Association Midwest Energy Conference</u>, Chicago, IL, March 6, 2008.
- "Responses to Arrearage Problems from High Natural Gas Bills,"
   <u>American Gas Association Rate and Regulatory Issues Seminar</u>,
   Phoenix, AZ, April 8, 2004.
- "Factors Influencing Cooperative Power Supply," <u>National Rural</u>
   <u>Utilities Cooperative Finance Corporation Independent Borrower's</u>
   <u>Conference</u>, Boston, MA, July 3, 1997.
- "Current Status of LDC Unbundling," <u>American Gas Association</u>
   <u>Unbundling Conference: Regulatory and Competitive Issues</u>, Arlington,
   VA, June 19, 1997.
- "Balancing, Capacity Assignment, and Stranded Costs," <u>American Gas Association Rate and Strategic Planning Committee Spring Meeting</u>, Phoenix, AZ, March 26, 1997.
- "Gas Industry Restructuring and Changes: The Relationship of Economics and Marketing" (with Jed Smith), <u>National Association of</u>

- <u>Business Economists, 38th Annual Meeting</u>, Boston, MA September 10, 1996.
- "Improving Corporate Performance By Better Forecasting," <u>1996 Peak</u>
   <u>Day Demand and Supply Planning Seminar</u>, San Francisco, CA, April 11, 1996.
- "Natural Gas Price Elasticity Estimation," <u>AGA Forecasting Review</u>,
   Vol. 6, No. 1, November 1995.
- "Assessing Price Competitiveness," <u>Competitive Analysis &</u>
   <u>Benchmarking for Power Companies</u>, Washington, DC, November 13, 1995.
- "Avoided Cost Concepts and Management Considerations," Workshop on Avoided Costs in a Post 636 Gas Industry: Is It Time to Unbundle <u>Avoided Cost?</u> Sponsored by the Gas Research Institute and Wisconsin Center for Demand-Side Research, Milwaukee, WI, June 29, 1994.
- "Estimating Implied Long- and Short-Run Price Elasticities of Natural Gas Consumption," <u>Atlantic Economic Conference</u>, Philadelphia, PA, October 10, 1993.
- "Program Evaluation and Marginal Cost," <u>The Natural Gas Least Cost</u>
   <u>Planning Conference</u>, Washington, DC, April 7, 1992.
- "The New Environmentalism & Least Cost Planning," Institute for Environmental Negotiation, University of Virginia, May 15, 1991.
- "Development of Conditional Demand Estimates of Gas Appliances,"
   AGA Forecasting Review, Vol. 1, No. 1, October 1988.
- "The Feasibility Study: Forecasting and Sensitivities," <u>Municipal</u>
   <u>Wastewater Treatment Facilities</u>, The Energy Bureau, Inc., November
   18, 1985.
- "The Development of a Gas Sales End-Use Forecasting Model," <u>Third International Forecasting Symposium</u>, The International Institute of Forecasting, July 1984.
- "New Forecasting Guidelines for REC's A Seminar," (Chairman),
   Kansas City, Missouri, June 1984.
- "A Method and Application of Estimating Long Run Marginal Cost for an Electric Utility," <u>Advances in Microeconomics</u>, Volume II, 1983.

- o "Forecasting Under Public Scrutiny," <u>Forecasting Energy and Demand Requirements</u>, University of Wisconsin Extension, October 25, 1982.
- "Forecasting Public Utilities," <u>The Journal of Business Forecasting</u>,
   Vol. 1, No. 4, Summer, 1982.
- o "Are Utilities Underforecasting," <u>Electric Ratemaking</u>, Vol. 1. No. 1, February, 1982.
- "A Polynomial Spline Function Technique for Defining and Forecasting Electric Utility Load Duration Curves," <u>First International Forecasting</u> <u>Symposium</u>, Montreal, Canada, May, 1981.
- o "Time-of-Use Rates and Marginal Costs," <u>ELCON Legal Seminar</u>, March 20, 1980.
- "The Ernst & Whinney Forecasting Model," <u>Forecasting Energy & Demand Requirements</u>, University of Wisconsin Extension, October 8, 1979.
- "Marginal Cost in Electric Utilities A Multi-Technology Multi-Period Analysis" (with Frederick McCoy), <u>ORSA/Tims Joint National Meeting</u>, Los Angeles, California, November 13-15, 1978.

	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS				· · · · · · · · · · · · · · · · · · ·						,,,
	ar Ending March 31, 2015										
MM/	ARY OF RESULTS										
2	Dagariana i i mairina i i	San and Contract States									
3							· ···· · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
4		Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools .	Interruptible
5	1 1 1	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
6		\$							:		
7	<u> </u>										
. 8	Operating Revenues	57,803,256	42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,34
10	Operating Expenses:	$\mathbb{E}\left\{ \mathbb{E}\left( $	and the second second								
11	Operating Expenses	Consideration and the contract of the contract		. #							
12	Operating & Maintenance	20,228,963	17,452,595	2,212,853	22,817	12,249	8,491	66,723	202,839	109,151	141,2
13	Interest on Customer Deposits	2,597	2,401	196	٥	٥	ů:	0	0	0.	
14	Depreciation & Amortization	10,550,751	8,882,243	1,285,092	15,302	9,323	4,455	54,985	133,870	95,342	70,1
15	Taxes Other Than Income	7,284,846	6,594,173	613,344	4,888	1,839	3,945	17,217	20,375	17,690	11,3
16	1 1 20 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						بالأمراء إمار مطاعد عدادات				
17	Total Operating Expenses	38,067,157	32,931,413	4,111,485	43,007	23,411	16,892	138,925	357,084	222,184	222,7
18	The same Defense Tenne	4.0 May 44.0	6 100 303	E 607 330		44 644	26.646	946 300	7 000 545		
19	Income Before Taxes	19,736,099	9,183,363	5,687,330	65,988	47,612	20,610	945,709	1,898,645	526,257	1,360,5
21	Interest Expense	5,333,113	4,502,347	652,959	7,412	4,314	2,178	19,997	64,935	35,719	43,2
22	interest expense	: تعدروندرد				7,3,47		15,557		33/147	
23	Income Taxes:	and a market of a common contract of the con-									
24	1.1									- · · · · · · · · · · · · · · · · · · ·	
25:	State Income Taxes	7.00% 1,008,209	327,671 :	352,406	4,100	3,031	1,290	64,800	128,360	34,338	92,2
26:	Federal Income Taxes	35.00% 4,688,172	1,523,670	1,638,688	19,066	14,093	6,000	301,319	596,873	159,670	428,7
27	Total Deferred Income Taxes	0,	0	٥	0	0	0	0	0	0 .	
28;	: Allowance for Step Rate	(1,500)	(488)	(524)	(6)	(5)	(2)	(96)	(191)	(51)	(1
29	Gallery Commencer and	Albania (C. Carana <u>aaaaa)</u> A			53.22		200	4.4.2.2.5.2.1			
30	Total Income Taxes	5,694,881	1,850,854	1,990,570	23,150	17,120	7,288	366,023	725,041	193,957	520,8
31	Net Income	14,041,218	7,332,509	2 506 760	42.427	30,492	13,322				
32 33	wecincome	14,041,210	7,35,2,309	3,696,760	42,827	30,492	13,322	579,687	1,173,604	332,300	839,7
34	Total Rate Base	205,975,120	173,889,356	25,218,521	286,273	166,624	84,104	772,338	2,507,919	1,379,533	1,670,4
35	1	1					7.7777				
35:	Rate of Return	6.8169%	4.2168%	14.6589%	14,9602%	18.3000%	15.8395%	75.0560%	46.7959%	24.0879%	50,268
37	Relative Rate of Return	1.00	0.62	2.15	2.19	2.68	2.32	11.01	5.86	3.53	7.
38											
39	Equalized ROR:			*************************							
40											
41	Net Income Increase	3,425,472	7,413,309	(1,558,230)	(18,551)	(16,362)	(6,190)	(514,192)	(960,932)	(215,316).	(698,0
42	Uncollectibles/PSC Fees	0.0000% 0	0	0 :	(12.122)	(10.705)	(4.000)	(335.415)	(530,500)	0	
43 44	Income Taxes Gross Revenue After Increase	2,241,149 63,469,877	4,850,229 54,378,314	(1,019,487) 7,221,098	(12,137) 78,306	(10,705) 43,955	(4,050) 27,262	(335,415) 234,026	(628,699) 666,098	(140,872) 392,253	(456,7
45	Revenue Increase	5,666,621	12,263,538	(2,577,717)	(30,688)	(27,068)	(10,239)	(850,607)	(1,589,631)	(356,188)	428,5 (1,154,7
46	Rate of Return	8,4800%	8.4800%	8,4800%	8,4800%	8.4800%	8.4800%	8.4800%	8.4800%	8.4800%	8.480
47	Relative Rate of Return	1.00	1.00	1.00	1.00	1.00	1.00	1,00	1.00	1.00	1
48	. Percent Increase	9.8033%	29.1193%	-26.3064%	-28,1558%	-38,1112%	-27,3037%	-78.4235%	-70.4708%	-47.5907%	-72.932
49											
50	Proposed Rate Levels:										
51	1.31										
52	Net Income Increase	3,425,472	3,425,472		0		0		0.		
53	Uncollectibles/PSC Fees	0.	0			<u> 0 :</u>	<u>o</u> '	<u>0</u>	0	0	
54 55	Income Taxes	2,241,149	2,241,149	0 700 915	100 005		0	1.004.634	0	740.444	4 500 5
55 56	Gross Revenue After Increase Revenue Increase	63,469,877 5,666,621	47,781,397 5,666,621	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,3
57	Rate of Return	8.4800%	6.1867%	14.6589%	14,9602%	18.3000%	15.8395%	75.0560%	46.7959%	24.0879%	50.268
58	Relative Rate of Return	1.00	0.73	1.73	1.76	2.16	1.87	8.85	5.52	2,84	50.200
59	Percent Increase	9.8033%	13.4552%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000

Atmos Energy Corporatio	n, Colorado-Kansas Division											
Kansas Jurisdiction Case I	No. 16-ATMGRTS											
est Year Ending March 3	1, 2015											
UMMARY OF CUSTOME	R COSTS											
				i								
												 !
			Total	Residential	Com/PA	Schools	Industrja)		Irrigation	Firm	Schools	interruptible
			Company	Sales	Sales	Sales	Sales	565	Sales	Transport	Transport	Transport
			\$									
								91 DE DE DE DE DE DE DE				
1. Rate Base		The second second	158,878,575	140,956,781	14,978,096	150,108	81,101	84,041	663,134	840,261	895,479	229,57
2												
3 Return @ Realiza	ed ROR		10,830,671	6,121,346	2,546,488	28,214	20,287	11,582	451,734	830,665	244,824	575,52
4: O&M Expenses			16,762,138	15,061,853	1,469,189	12,963	6,078	8,487	58,605	60,355	68,109	16,49
5 Interest on Cust			2,597	2,401	196	0	0	0 .	0 :	C	D	
6 Depreciation Exp	ense		9,332,520	8,051,533	1,026,991	11,892	7,222	4,455	54,176	76,727	78,755	20,77
7: Taxes, Other			6,927,628	6,338,985	534,000	3,843	1,194	3,939	16,535	10,987	14,985	3,16
8:								2000 2000 1100 2 × 2 × 2 × 10 × 10 × 10	con a series of the series in			
<ol><li>9 Interest Expense</li></ol>			4,113,688	3,649,656	387,813	3,887	2,100	2,176	17,170	21,756	23,186	5,94
10 : : :	entra con a companyo de la companyo	er e	A to the the to a terminal and the termi							2000 - 20		
11 Income Taxes:												
12												
13 State Incom		7.00%	777,680	286,174	249,924	2,817	2,106	1,089	50,313	93,653	25,661	65,94
14 Federal Inco	me Taxes	35.00%	3,616,214	1,330,708	1,162,146	13,097	9,791	5,064	233,956	435,487	119,323	305,64
15: Deferred In			0.	0	0	0 ;	١٥	C	0	0	٥	
16 : Allowance f	or Step Rate		(1,157)	(376)	(404)	(5)	(3)	(1)	(74).	(147)	(39)	(10
17												
18 Total Income Tax	(es		4,392,737	1,616,505	1,41,1,665	15,909	11,893	6,152	284,195	528,993	144,944	372,48
19					2. marks 11 12 21 12 12 12 12 12 12 12 12 12 12							
20 Total Customer-	Related Costs @ Realized ROR		48,248,291	37,192,624	6,988,530	72,822	46,675	34,615	865,244	1,507,726	551,617	988,43
21: Total Demand-R	elated Costs @ Realized ROR		8,614,081	4,439,685	2,504,377	32,082	21,232	2,531	175,842	697,517	184,904	555,91
22. Total Fixed Costs	•		56,862,372	41,632,308	9,492,907	104,904	67,907	37,146	1,041,086	2,205,243	736,522	1,544,34
23: : :				!		:						
24 Total Customers			1,539,601	1,413,800	115,463	787	207	893	3,338	1,824	2,748	54
25 Customer Costs	(\$/customer/month)	\$	36,93	29.45	\$ 82.22	133.24	327.59	\$ 41.58	311.89		\$ 268.02	\$ 2,859.9
26												
27												
	urn @ Equalized ROR		2,642,233	5,831,789	(1,276,346)	(15,485)	(13,410)	(4,456)	(395,501)	(759,411)	(168,888)	(556,06
29 Uncollectibles/P	SC Fees		0	0	0	0	0 !	0	0	0	0	and a second second second
30 Incremental Inco	me Taxes		1,728,706	3,815,504	(835,062)	(10,131)	(8,774)	(2,915)	(258,760)	(496,852)	(110,496)	(363,80
31			The second secon	and a second contract of the second	·				and the second second	and the second second second	e e e e e e e e e e e e e e e e e e e	
32 Total Customer-	Related Costs @ Equalized ROR		52,619,230	46,839,917 -	4,877,123	47,205	24,492	27,245	210,984	251,463	272,233	68,56
33 Customers			1,539,601	1,413,800	115,463	787	207	893	3,338	1,824	2,748	54
34: Dollars/Custome	r/Month	\$	34,18				118.15			\$ 137.86	\$ 99.07	\$ 126.9
35							1 11 1			T		
36												
37 Incremental Ret	urn @ Proposed Rates		2,642,233	3,048,948	(188,963)	(2,540)	(1,992)	(136)	(36,681)	(28,841)	(18,633)	(68,92
38 Uncollectibles/P		a marine and a second and a second	0	0,1	0	0	0.5	0	0 -	0		
39 Incremental Inco			1,728,706	1,994,804	(123,631)	(1,662)	(1,303)	(89)	(23,999)	(58,125)	(12,191)	(45,09
40	and the transfer of	and the second second	and the second of the second o	a a a laterar later Education								·
	Related Costs @ Proposed Rates	;	52,619,230	42,236,376	6,675,936	68,621	43,380	34,390	804,565	1,360,759	520,793	874,41
42' 'Custamers			1,539,601	1,413,800	115,463	787	207	893	3,338	1,824	2,748	54
43 Dollars/Custome	r/Month	\$							\$ 241.03		\$ 189,52	

Atmos Energy Corporation, Colorado-Kansas Division						······································					***************************************
Kansas Jurisdiction Case No. 16-ATMGRTS					and the second second						~
Test Year Ending March 31, 2015											
					*** *** ***						
SUMMARY OF DEMAND COSTS											
* 1 .											
								*******			
		Ţotal	Residential	Com/PA	Schools	Industrial :		Irrigation	Firm	Schools	Interruptible
		Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
	. I salas ca sa sa sa casa s	\$									
1. Rate Base		41,439,033	28,733,209	8,924,393	117,576	71,854	0	0	1,667,415	484,000	1,440,58
2											
3 Return @ Realized ROR		2,824,878	1,049,084	1,006,239	12,705	8,748	1,527	106,032	315,383	80,928	244,23
4 O&M Expenses		3,121,233	2,144,152	665,963	8,774	5,362	0	5:	137,858	40,016	119,10
5 Interest on Customer Deposits		0	, p	0	0	0 :	0	0	0		
6 Depreciation Expense		1,176,299	799,582	248,346	3,272	2,000	0		57,143	16,587	49,37
7 Taxes, Other	and a summer of	345,948	247,400	76,841	1,012 -	619	6	465	9,101	2,642	7,86
8: :										and the second second second	
9: Interest Expense		1,072,940	743,961	231,071	3,044	1,850	0	Ď ·	43,173	12,532	37,30
10	a Landi in						·				And the Control of the Control
11 Income Taxes:							ere in section in addition				
12:				1.0							
13 State Income Taxes	7.00%	202,836	35,321	89,751	1,119	797	177	12,276	31,517	7,919	23,95
14 Federal Income Taxes	35.00%	943,188	154,244	417,342	5,201	3,708	822	57,084	146,554	36,823	111,41
15. Deferred income Taxes			0:	0	0	0	O		0 :	0.	
16: Allowance for Step Rate		(302)	(98)	(105)	(1)	(1)	(0)	(19)	(38)	(10)	(2
. 17		a a marana gagagaga A					فكيوروب سيدي يت				
18 Total Income Taxes	*****************	1,145,723	199,467	506,987	6,319	4,504	998	69,340	178,032	44,732	135,34
19 20 Total Demand-Related Costs @ Realized ROR			4,439,685		32,082	21,232					
		8,614,081	4,439,685	2,504,377	32,082	21,232	2,531	175,842	697,517	184,904	555,91
22:											
	a alfania anala a	***************************************			· · · · · · · · · · · · · · · · · · ·			ere e eller	فورون ووروم منامات		
23 Incremental Return @ Equalized ROR 24 Uncollectibles/PSC Fees	an fara a star.	689,152 0	1,387,492	(249,451)	(2,735)	(2,654)	(1,527)	(106,032)	(173,986)	(39,885)	(122,07
24 Uncollectibles/PSC Fees 24 Incremental Income Taxes		450,885	207.700	<del>-</del>			0	(69,372)	0		
25.		430,003	907,780	(163,206)	(1,789)	(1,737)	(999)	(69,372)	(113,832)	(26,095)	(79,86
26 Total Demand-Related Costs @ Equalized ROR	male a susception	9,754,118	6,734,957	2,091,720	27,558	16,841		438	409,699		353,97
27:		3,/34,116	1,734,357	2,091,120	21,338	10,841		438	409,699	118,925	353,97
28											
29 Incremental Return @ Proposed Rates	www.comanana.com	689,152	305,841	172 200 :	2,297	1,784	152	33,437	86,655	10 517	67,27
30 Uncollectibles/PSC Fees		0	303,841	173,200 0	2,231	T-/104	132	33,437	88,655	18,517	6/,4/
30 Incremental Income Taxes		450,885	200,099	113,318		1,167	100	21,876	56,695	12,115	
31	4	450,003	200,033	113,318	1,503		100	χ1,6/b	30,035		44,01
32 Total Demand-Related Costs @ Proposed Rates		9,754,118	4,945,625	2,790,894	35,882	24,183	2,783	231,155	840,867	215,536	667,19
ax I aret netriatio_version costs to Luchozed versa		3,/34,110	4,343,023	4,790,694	33,004 .	24,185	2,785	231,133	840,867	210,036	667,19

and the five floor was the second of the sec

Atmos Energy Corporation, Colorado-Kansas Division						PERSONAL PROPERTY.					
Kansas Jurisdiction Case No. 16-ATMGRTS											
Test Year Ending March 31, 2015											
SEST TEST ENGINE WISHER SALES									and the second		
SUMMARY OF COMMODITY COSTS					er er er er er er er er						
SOMMARI OF COMMODITI COSTS											
		; <del></del>			e and the second	the second of	the second of the			e er a samma ande	
form to find the feature of the contract of th	and the second second		Residential	Com/PA	Schools	Industrial					
		Total	Sales	Sales	Sales	Sales		Irrigation	Firm	Schools	Interruptible
		Сотралу		Sales		Sales	SG5	Sales	Transport	Transport	Transport
		;		ark a mark a same as at							and the second
4. 6.1. 7											
1 Rate Base	ing the second	5,657,513	4,199,366	1,316,033	18,588	13,669		109,204	242	54	295
	and the second second second										
3 Return @ Realized ROR		385,670	162,078	144,033	1,907	1,457	213	21,921	27,556	6,548	19,957
4 O&M Expenses		345,592	246,591	77,700	1,080	809	4	8,113	4,627	1,026	5,642
5 Interest on Customer Deposits		0	0	0	0	0	0		0	0 :	
6 Depreciation Expense		41,932	31,129	9,755	138	101	. 0	809	0	: 0	
7 Taxes, Other		11,269	7,788	2,503	33	26	0	218	288	64	351
8 :											
9 Interest Expense		146,484	108,730	34,075	481	354	2	2,828	6	1	8
10										:	
11 Income Taxes:											
12											
13 State Income Taxes	7.00%	27,692	6,176	12,731	165	128	24	2,211	3,190	758	2,310
14 Federal Income Taxes	35.00%	128,770	28,719	59,200	768	594	114	10,279	14,832	3,524	10,740
15 Deferred Income Taxes		0	. 0	. 0	0	0	0	0	0	0	0
16 Allowance for Step Rate		(41)	(13)	(14)	[0]	(0)	(0)	(3)	(5)	(1).	(4
17.							, i e de cesa de la compania de Seguio	er a raar oo ee ee ee ee ee ee ee ee ee	orner i marini de la compaña de la compa	X 10.	
18 Total Income Taxes		156,421	34,881	71,917	933	722	138	12,487	18,016	4,281	13,046
19											
20 Total Commodity-Related Costs		940,884	482,467	305,908	4,091	3,116	355	43,548	50,486	11,919	38,995
21 Total Throughput	i	174,258,968	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	13,686,265	3,036,134	16,689,068
22 Commodity Costs (\$/Mcf)		\$ 0.00540			\$ 0.00991	\$ 0,00916	\$ 0.19 \$	0.01	\$ 0.00 \$	0.00	\$ 0.00
23	and the second section of	· •	V	7		y	×	·	J		y
24											
25 Incremental Return @ Equalized ROR		94,087	194,028	(32,433)	(331)	(298)	(207)	(12,660)	(27,535)	(6,543)	(19,932
26: Uncollectibles/PSC Fees		0	134,028	(32,433)	(331)	. (258)	(207)	(12,000)	(27,535)	(6,545) <sub>1</sub>	(15,552
26 Incremental Income Taxes		61,558	126,945	(21,220)	(217)	(195)	(136)	(8,283)	(18,015)	(4,281)	42.04
27		01,330		إدبيكون	(2,17)	(1732)	(120)	(0,203)	(20,012)		(13,041
28 Total Commodity-Related Costs @ Equalized R		1,096,529	803,440	252,255	3,543	2,623		22,605		1,094	
29 Total Throughput	On	174,258,968	99,629,249	32,241,979	412,829	340,077	12 1,905	8,221,461	4,935 13,686,265	3,036,134	6,022
30 Commodity Costs (\$/Mcf)		\$ 0.01			\$ 0.01	\$ 0.01	\$ 0.01 5	8,221,461 0.00	\$ 0.00 \$		16,689,068
31 Single Control of the Control of	Market Market Control (No. 1)	7	.3	3	2 0.01	\$ 0.UI	. j	0.00	5 0.00 5	0.00	\$ 0.00
32		and the second of the second of the second									
33 Incremental Return @ Proposed Rates		04.000	70.000	15,763		250	/a et				
33 Incremental Return @ Proposed Rates 34 Uncollectibles/PSC Fees		94,087	70,683 0		243	208	(16)	3,244	2,186	116 0	1,659
			46,245	10,313	. 0 159		0				
34 Incremental Income Taxes		61,558	46,245	10,313	159	136	(10)	2,122	1,430	76	1,08
35	·						329	أورووي دادات	54,103		
36 Total Commodity-Related Costs @ Proposed R	ates	1,096,529	599,396	331, <b>9</b> 84	4,492	3,460		48,914		12,111	41,740
37 Total Throughput		174,258,968	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	13,686,265	3,036,134	16,689,068
38 Commodity Costs (\$/Mcf)		\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0,01	\$ 0.17 5	0.01	\$ 0.00 \$	0.00 '	\$ 0.00

Atmos	Energy Corporation, Colorado-Kansas Division									1	
	Jurisdiction Case No. 16-ATMGRTS	<del>  </del>				***************************************					
	ar Ending March 31, 2015										
1651 16	ai Citalig Walci 31, 2013										
TOTAL	COST OF SERVICE						<b></b>				
TOTAL	COST OF SERVICE	<del>                                     </del>									
		<del></del>									
	+		<del>`</del>			·					
	<del></del>	Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
	<del></del>	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
-		Company \$	Sales	Sales	29162	3ate:5	303	3ales	transport	rrensport	transport
	<u> </u>										
<u></u>		1 205 075 430	472 200 250	25.242.524	205 222	466.634		772,338	2 507 240		4 675 453
	Rate Base	205,975,120	173,889,356	25,218,521	286,273	166,624	84,104	//2,338	2,507,919	1,379,533	1,670,452
2		<del></del>									
3	Return @ Realized ROR	14,041,218	7,332,509	3,696,760	42,827	30,492	13,322	579,687	1,173,604	332,300	839,718
4	O&M Expenses	20,228,963	17,452,595	2,212,853	22,817	12,249	8,491	66,723	202,839	109,151	141,244
	Interest on Customer Deposits	2,597	2,401	196	0	0	0	0	0.	0	. 0
	Depreciation Expense	10,550,751	8,882,243	1,285,092	15,302	9,323	4,455	54,985	133,870	95,342	70,139
	Taxes, Other	7,284,846	6,594,173	613,344	4,888	1,839	3,945	17,217	20,375	17,690	11,373
8	[ ]										
9	Interest Expense	5,333,113	4,502,347	652,959	7,412	4,314	2,178	19,997	64,935	35,719	43,251
10											
11	Income Taxes:			_							
12	}										
1.3	State Income Taxes	1,008,209	327,671	352,406	4,100	3,031	1,290	64,800	128,360	34,338	92,213
1.4	Federal Income Taxes	4,688,172	1,523,670	1,638,688	19,066	14,093	6,000	301,319	596,873	159,670	428,793
15	Deferred Income Taxes	0	Ď	0	0	0	0		0	0	0
16	Allowance for Step Rate	(1,500)	(488)	(524)	(6)	(5)	(2)	(96)	(191)	(51)	(137)
1.7		<del>                                      </del>									
	Total Income Taxes	5,694,881	1,850,854	1,990,570	23,160	17,120	7,288	366,023	725,041	193,957	520,869
19	Total morne rand	1 7,50,750	2,000,001						,.		
	Total Cost of Service @ Realized ROR	57,803,256	42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,343
21		1	140,444,777,70	*,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	200,000				4,200 4,7 200		
22		<del></del>		-		***************************************					***************************************
23	Incremental Return @ Equalized ROR	3,425,472	7,413,309	(1,558,230)	(18,551)	(16,362)	(6,190)	(514,192)	(960,932)	(215,316)	(698,064)
24	Uncollectibles/PSC Fees	3,723,712	7,413,503	n (Lipidoj	(10,551)	(10,502)	(0,230)	0.1-,151,	n	0	1050,504
25	Incremental Income Taxes	2,241,149	4.850.229	(1,019,487)	(12,137)	(10,705)	(4,050)	(336,415)	(628,699)	(140,872)	(456,715)
26		2,241,143	4,530,223	(1,013,467)	(12,13/)	(10,703)	(4,030)	(330,413)	(020,033)	(140,012)	(430,713)
	Total Cost of Service @ Equalized ROR	63,469,877	54,378,314	7,221,098	78,906	43,955	27,262	234,026	666,098	392,253	428,565
		63,463,877	34,376,314	7,221,096	/8,306	43,953	27,252	234,025	\$60,000	394,233 }	425,303
28 29											
			0.435.430	ran	(01	ža.		rat	· · · · · · · · · · · · · · · · · · ·		iat
	Incremental Return @ Proposed Rates	3,425,472	3,425,472	(0)	(0)			(0)		(0)	(0)
	Uncollectibles/PSC Fees		•	0	0	0		D (70)	0	0 :	0
31	Incremental Income Taxes	2,241,149	2,241,149	(0)	(O)	<u>(o)</u>	(0)	(0)	(O)	(0)	(0)
32	<u> </u>										
33	Total Cost of Service @ Proposed Rates	63,469,877	47,781,397	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,343

st Yea	Ending N	farch 31, 2015								
o and the									1	
ASSIFI	CATION O	F GROSS PLANT IN SERVICE	and the second		. :					
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		<u> </u>						+		
			Test Year	Classif.	S - W CK 1	Classif.		Customan	Demand	C
ne:	Acct.	er de seu ser en		Factor		Basis		Customer	S :	Commodity S
0.	No.		The state of the s	, racioi	* *	20313	. :		*	₹
1.	and the second s	Intangible Plant:	eren kangakan an mananan kanan kanan di se						arana aran aran aran aran aran aran ara	***********
2							· ·			
3	30100	Organization		5.4	P, S, T & D Plant					-
4	30200	Franchises & Consents	37,160	5.4	P, S, T & D Plant			30,870	6,000	2
5	30300	Misc Intangible Plant	3,918 ·	5.4	P, S, T & D Plant			3,255	633	
6										
7.		Total Intangible Plant:	41,078					34,125	6,633	. 3
		<u> </u>								
9		Production Plant:								
10	أرويون									
11.	32520	Producing Leaseholds		99.0				· · · · · · · · · · · · · · · · · · ·		
12	32540	Rights of Ways	<u> </u>	99.0	· · · · · · · · · · · · · · · · · · ·					
13:	33100	Production Gas Wells Equipment		99.0						
14	33210 33220	Field Lines	بالبابق بمرتوع والمشتمة	99.0			<del></del>			
15 16	33400	Tributary Lines Field Meas, & Reg. Sta. Equip		99.0 99.0	- '					
17	33600	Purification Egulpment		99.0						
18	23000	rumczdon zgdpnien	i anticoloria de la composición de la composició	23.0						
19		Total Production Plant						0		
20		: .			to the second of the second			· · · · · · · · · · · · · · · · · · ·		
21		Storage Plant:								
22										
23	35010	Land	49.164	3.5	Storage		4.11		30,299	18,8
24	35020	Rights of Way	568,935	3.5	Storage			· ······ <u>·</u> ··· <u>·</u>	350,617	218,3
25	35100	Structures and Improvements	102,923	3.5	Storage			- :	63,428	39,4
26	35120	Compression Station Equipment		99.0					- :	
27	35130	Meas. & Reg. Sta. Structues		0,00	· · ·			- :	- ;	
28	35140	Other Structures		99.0					- 1	······
29	35200	Wells \ Rights of Waγ	1,236,445	3.5	Storage			- !	761,983	474,4
30	35210	Well Construction		0,00				- 1	-	-
31	35220	Reservoirs	36,515	3.5	Storage	A 400 TO 10 TO 10 TO 100 AND 1			22,503	14,0
32	35230	Cushion Gas		99.0					and the second s	
33	35210	Leaseholds		99.0	<del>.</del>					
34	35220	Storage Rights		99.0				- !		
35	35300	Pipelinės	1,198,358	3.5	Storage				738,511	459,8
36	35400	Compressor Station Equipment	2,279,547	3.5	Storage				1,404,815	874,7
37	35500	Meas & Reg. Equipment	220,011	3.5	Storage				135,586	84,4
38	35600	Purification Equipment	288,382	3.5	Storage				177,721	110,6
39	35700	Other Equipment	125,321	3.5	Storage			<u> </u>	77,232	48,0
40										

or Van		Case No. 16-ATMGRTS Narch 31, 2015						
strea	r Ending N	laren 31, 2013						
ASSIFI	CATION O	F GROSS PLANT IN SERVICE				e menerale e caracter de comencia de la comencia d		
		\$3				· · · · · · · · · · · · · · · · · · ·		
					d			
	Acct.		Test Year S	Classif. Factor	Classif. Basis	Customer S	Demand	Commodity S
ine :	No.	A Proposition of the Contract	in the second of	ractor	Basis		> .	. >
43:		Transmission:					and a second of the second	
		Transmission:						
44 45	36500	Land & Land Rights	4,761	2.0	Demand		4.761	
46	36520		4,701	99.0	Demanu		4,761	
47	36600	Structures & Improvements		99.0				
48	36700	:Mains Cathodic Protection	1,511,139	2.0	Demand		1,511,139	
49	36710	Mains - Steel	139,979	2.0	Demand		139,979	
50	36800	Compressor Station Equipment	139,379	99.0	Demand		133,373	
51	36900		148,891	2.0	Demand		149 901	
52	37100	Other Equipment	. 140,631	99,0	Denialia		148,891	
53	37100	Other editibuteur		99,0		<del>.</del>		
54		Total Transmission Plant	1,804,770				1 001 770	
		lotat transmission Plant	1,804,770	-,,-!		U	1,804,770	
55: 56:		Distribution:				بالإساد بالمداسا		
		Distribution:				and the second second second second second		
57 58	37400	Land & Land Rights	671.001	4,3	Distribution Plant		98,501	
59	37400	Land & Land Rights Land Rights	333,434	4.3	Distribution Plant	572,500		
60:	37500	Structures & Improvements	152,685	4.0		284,487 114,563	48,947	
61	37510	Structures & Improvements Structures & Improvements T.B.	152,685	99.0	Maîns	114,563	38,122	
62 62	37520	Land Rights		99.0				
63	37530	Improvements		99.0				
64	37600	Mains Cathodic Protection	11,689,757	4.0		0 774 000	2010.000	
65	37610	Mains - Steel		4.0	Mains	8,771,059	2,918,698 14,233,416	
66 66	and the second second	Mains - Steel Mains - Plastic	57,006,641		Mains	42,773,224		
A	37620		94,668,726	4.0	Mains	71,031,841	23,636,885	
67	37800	Meas & Reg. Sta. Equip - General	5,436,231	4.0	Mains	4,078,913	1,357,318	
68 69	37900	Meas & Reg. Sta. Equip - City Gate	2,405,729	4.0	Mains	1,805,067	600,662	
	37908	Meas & Reg. Sta. Equipment	14,851	4.0	Mains	11,143	3,708	
70	38000	Services	66,873,220	1.0	Customer	66,873,220		
71	38100	Meters	21,778,976	1.0	Customer	21,778,976		,
72	38200	:Meter Installations	26,565,429	1.0	Customer	26,565,429		
73	38300	House Regulators	2,470,944	1.0	Customer	2,470,944		
	38400	:House Reg. Installations	209,461	1.0	Customer	209,461	- 	
	38500	Ind. Meas. & Reg. Sta. Equipment	1,591,249	1.0	Customer	1,591,249		
75								
74 75 76 77	38700	Other Prop. On Cust. Prem	617,862	1.0	Customer	617,862		

Kansas J	urisdiction	Case No. 16-ATMGRTS						
		farch 31, 2015						
LASSIF	CATION O	F GROSS PLANT IN SERVICE	.;					
							·	
			Test Year	Classif	Classif.	Customer	Demand	Commodity
Line :	Acct.		Ś	Factor	Basis	S	S	S
No.	No.			, , , ,	54343	on a di on <b>t</b> aba di i	•	*
80	,,	General:						
81			na ta ta ta a ta ta ta ta ta ta ta ta ta					
82	38900	Land & Land Rights	152,535	5.4	P, S, T & D Plant	126,716	24,629	1,190
83	39000	Structures & Improvements	1,870,815	5.4	P, S, T & D Plant	1,554,151	302,072	14,591
84	39001	Structures Frame		99.0				***************************************
85	39002	Structures-Brick	· .	99.0	. •			
86	39003	Improvements	1,513	5.4	P, S, T & D Plant	1,257	244	12
87;	39004	Air Conditioning Equipment	8,782	5.4	P, S, T & D Plant	7,295	1,418	68
88	39009	Improvement to Leased Premises	39,013	5.4	P, S, T & D Plant	32,410	6,299	304
89	39100	Office Furniture & Equipment	473,311	5.4	P, S, T & D Plant	393,196	76,423	3,692
90	39102	Remittance Processing Equip	5,220	99.0		4,336	843	41
92	39103 39200	Office Machines Transportation Equipment	rancing a second and selections are a considerable and an expension of the selection of the	5.4 5.4	P, S, T & D Plant P, S, T & D Plant			
93	39200	Trucks	410,368	99.0	P, S, I & D Plant	340,907	66,260	3,201
94.	39202	Trailers		99.0				<u>-</u>
95	39300	Stores Equipment	1,308	5,4	P, S, T & D Plant	1.087	211	10
96	39400	Tools, Shop & Garage Equipment	3,277,075	5.4	P, S, T & D Plant	2,722,381	529,135	25,559
97	39500	Laboratory Equipment	12,933	5.4	P, S, T & D Plant	10,744	2,088	101
98	39600	Power Operated Equipment	43,734	5.4	P, S, T & D Plant	36,331	7,061	341
99	39603	Ditchers	11,814	5.4	P, S, T & D Plant	9,815	1,908	92
100	39604	Backhoes		5.4	P, S, T & D Plant			
101	39605	Welders	5,895	5.4	P, S, T & D Plant	4,897	952	46
102	39700	Communication Equipment	536,928	5,4	P, S, T & D Plant	446,045	86,695	4,188
103	39701	Communication Equipment - Mobile Radios	. 0	5.4	P, S, T & D Plant			*
104:	39702	:Communication Equipment - Fixed Radios	250,007	5.4	P, S, T & D Plant	207,690	40,368	1,950
105	39800	Miscellaneous Equipment	161,477	5.4	P, S, T & D Plant	134,144	26,073	1,259
106	39900	Other Tangible Property	4,108	5.4	P, S, T & D Plant	3,413	663	
107	39901	Other Tangible Property - Servers - H/W	41,963	5.4	P, S, T & D Plant	34,860	6,776	327
108	39902	Other Tangible Property - Servers - S/W	- 63,702	5.4	P, S, T & D Plant	52,919	10,286	497
109	39903	Other Tangible Property - Network - H/W	317,100	5.4 99.0	P, S, T & D Plant	263,426	51,201	2,473
110 111	39904 39905	Other Tang. Property - CPU		99.0				······································
112	39906	Other Tangible Property - MF - Hardware Other Tang, Property - PC Hardware	1,255,798	99,u 5.4	P, S, T & D Plant	1,043,236	202,768	9,794
113	39907	Other Tang, Property - PC Software	116,891	5.4	P, S, T & D Plant	97,106	18,874	9,754
114	39908	Other Tang. Property - Mainframe S/W	950,275	5.4	P. S. T & D Plant	789,427	153,437	7,412
115	39909	Other Tang. Property - Application Software		99.0	r, s, r & Driant	705,427	133,437	7,412
116	39924	Other Tang. Property - General Startup Costs		99.0				
117		The state of the s				orania de la compania		
118		Total General Plant	10,012,565			8,317,788	1,616,685	78,092
119					***************************************			
120		TOTAL DIRECT PLANT	310,450,211			257,901,850	50,127,041	2,421,320
121							· · · · · · · · · · · · · · · · · · ·	
122		Shared Services General Office:	7,750,511	5.4	P, S, T & D Plant	6,438,620	1,251,441	60,449
123		Shared Services Customer Support:	6,384,028	1.0	Customer	6,384,028	- :	-
124		Colorado-Kansas General Office:	987,249	5.4	P, S, T & D Plant	820,142	159,407	7,700
125								
126		TOTAL PLANT IN SERVICE	325,571,998			271,544,640	51,537,888	2,489,46

	Corporation, Colorado-Kansas Division ction Case No. 16-ATMGRTS				A consequence of the second se		
	ing March 31, 2015				· · · · · · · · · · · · · · · · · · ·		
rear circi	ing Maron Day 2013	to I control of the control of the				**	
SIFICATIO	ON OF RESERVE FOR DEPRECIATION AND AMORTIZATIO	NN			de e como e e en e		
7		T		and the second of the second o			
!				r ar, arman	· · · · · · · · · · · · · · · · · · ·		
4.5			2.2		An area of the second		
		Test Year	Classif.	i Classif.	Customer	Demand	Commodity
Acc	t	\$	Factor	Basis	S S	\$	\$
No					Anna a sa Maranasa a a a		
1	Intangible Plant;				from the same and		
2	to the first the first the first on the second seco				200000000000000000000000000000000000000		
	100 Organization	(25,000)	5.4	P, S, T & D Plant	(20,768)	(4,037)	
	200 Franchises & Consents	15,036	5.4	P, S, T & D Plant	12,491	2,428	
	300 Misc Intangible Plant	(10,081)	5,4	P, S, T & D Plant	(8,375)	(1,628)	
5	· ·				:		
7	Total Intangible Plant:	(20,045)			(16,652)	(3,237)	
3						75,757	
);	Production Plant:				erentera de la compaño. La		
]:	The second section of the second section is an experience of the second section in						
	520 Producing Leaseholds		99.0	- 1	* · · · · · · · · · · · · · · · · · · ·		
	640: Rights of Ways		99.0				
	100 Production Gas Wells Equipment		99.0	*** * * * * * * * * * * * * * * * * *			
	210 Field Lines		99.0				
	220. Tributary Lines		99.0		i		
	400; Field Meas. & Reg. Sta. Equip		99.0	<ul> <li>The state of the s</li></ul>			
	500: Purification Equipment	~ ***	99.0		·		· · · · · · · · · · · · · · · · · · ·
3	The same of the sa				i		
9	Total Production Plant	· · · · · · · · · · · · · · · · · · ·			··	n:	**************
0					<u> </u>		
i	Storage Plant:			***		4	
2							
	D10: Land		99.0				
	020! Rights of Way	437,620	3,5	Storage		269,692	167
	100 Structures and Improvements	87,812	3.5	Storage	·	54,116	33
	120 Compression Station Equipment		99.0				
	130: Meas. & Reg. Sta. Structues		99.0	eri zere ere ere ere ere ere ere ere ere er			
	140 Other Structures		99.0		4		
	200: Wells \ Rights of Way	982,128	3.5	Storage		605,255	376
	210 Well Construction		99.0				
	220 Reservoirs	remark to the second of the second	99.0			······································	
	230: Cushion Gas		99,0		dia commentation and according		
	210 Leaseholds		99.0				
	220 Reservoirs	36,515	3.5	Storage	÷	22,503	14,
	300 Pipelines	789,569	3.5	Storage		486,587	302
	400: Compressor Station Equipment	1,109,833	3.5	' Storage		683,956	425
	500 Meas & Reg. Equipment	205,759	3.5	Storage		126,803	78
	500 Purification Equipment	288,382	3.5	Storage		177,721	110
	700 Other Equipment	125,321	3.5	Storage		77,232	48,
	vo. other Equipment				dan markatan baran da kabupat	//1232	**G,

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nsas Jurisdiction Case No. 16-ATMGRT5			al i saasaaa sis			
t Year Ending March 31, 2015	1					
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ASSIFICATION OF RESERVE FOR DEPRECIATION AND AMORTIZATION	N .					
				manya manani mananya		
				and the second second second		
	Test Year	Classif,	Classif.	Contract of the contract of th		
ne Acct.	S lest leat	Factor	Basis	Customer	Demand	Commodity
a. No.		ractor	Depta		<del> </del>	
42					i i ka ka manana manan da	
43 Transmission:					v	
44:	the first control of the control of					
45 36500 Land & Land Rights		99.0			1 1 2 1	
46: 36520: Rights of Way	0.	2.0	Demand		0	
47 36600' Structures & Improvements	(0)	2.0	Demand		(0)	
48 36700 Mains Cathodic Protection	73.026	2.0	Demand		73,026	
49: 36710: Mains - Steel	13,940	2.0	Demand		13,940	
50: 36800 Compressor Station Equipment	(12,031):	2.0	Demand		(12,031)	
51 36900 Meas, & Reg. Equipment	39,260	2.0	Demand		39,260	
52 37100 Other Equipment		99.0				
53: ,			The second secon			
54: Total Transmission Plant	114,194			0	114,194	
55					1 1 7 7 1 7 1 7	
56 Distribution:	ing a color of a color					
57	The terretain terretain and the state of					
58 · 37400: Land & Land Rights		99.0				
59: 37420; Land Rights	90,637	4.3	Distribution Plant	77,332	13,305	
60: 37500; Structures & Improvements	93,474	4.0	. Mains	70,135	23,338	
61 37510 Structures & Improvements T.B.		99.0	- · · · · · · · · · · · · · · · · · · ·			
62 37520 Land Rights	1:00	99.0	· · ·		• "	
63 37530 Improvements		99.0				
64 37600 Mains Cathodic Protection	2,276,679	4.0	Mains	1,708,238	568,441	
65 37610 Mains - Steel	11,762,393	4.0	Mains	8,825,559	2,936,834	
66 37620 Mains - Plastic	. 22,456,648	4.0	Mains	16,849,673	5,606,975	
67 37800 Meas & Reg. Sta. Equip - General	911,163	4.0	: Mains	683,664	227,499	
68 37900 Meas & Reg. Sta. Equip - City Gate	462,347	4.0	Mains	346,908	115,439	
69 37950 Meas & Reg. Sta. Equipment T.B.	6,842	4.0	Mains	5,134	1,708	
70 38000 Services	28,362,898	1.0	: Customer	28,362,898		
71. 38100 Meters	12,300,785	1.0	Customer	12,300,785	-	
72 . 38200 Meter Installations	9,445,165	1.0	Customer	9,445,165	-	
73: 38300: House Regulators	1,148,325	1.0	Customer	1,148,325		
	251,354	1.0	Customer	251,354	* .	
74 38400 House Reg. Installations	on't Fee	1.0	Customer	327,566		
74 38400 House Reg. Installations 75 38500 Incl. Meas. & Reg. Sta. Equipment	327,566					
74: 38400 House Reg. Installations 75: 38500 Ind. Meas. & Reg. Sta. Equipment 76: 38700 Other Prop. On Cust. Prem	518,384	1.0	Customer	518,384	- :	
74 38400 House Reg. Installations 75 38500 Ind. Meas. & Reg. Sta. Equipment			Customer	518,384		

		orporation, Colorado-Kansas Division				and the second second		
		on Case No. 16-ATMGRTS March 31, 2015				and the second of the second o		
est yea	r Enging	March 31, 2015				44.4	4. 4	*
1 A SSIE	ICATION	OF RESERVE FOR DEPRECIATION AND AMORTIZATION	;		The second of the second			e de la composición de la
27331	CATION	OF RESERVE FOR DEFINEDATION AND ARROW LEATION						
	Aurente e			······································	Companies to a management and a minimum and		and the second second section in the second section is a second section of the second section	
. 4.					<u> </u>		er er er er er er er	
			Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line	Acct.	tarigari sanaram ir examining i	, rest real	Factor	Basis	S S	Š	commounty.
No.	No.		· · · · · · · · · · · · · · · · · · ·					
80		General:	en meren en meren melje					
81						···		
82	38900	Land & Land Rights		99.0				
83	39000	Structures & Improvements	330,002	5.4	P. S. T & D Plant	274,144	53,284	2,57
84.	39030		470	5.4	P, S, T & D Plant	390	76	
85	39040	Air Conditioning Equipment	762	5.4	P, S, T & D Plant	633	123	
86	39090	Improvement to Leased Premises	17,560	5.4	P, S, T & D Plant	14.588	2,835	1.3
87	39100		205,901	5.4	P, S, T & D Plant	171,049	33,246	1,60
88	39130	Remittance Processing Equip	1,363	5.4	P, S, T & D Plant	1,132	220	1
89	39200	Transportation Equipment	250,373	5.4	P, S, T & D Plant	207,994	40,427	1,95
90	39300	Stores Equipment	766	5.4	P, S, T & D Plant	636	124	
91	39400	Tools & Shop Equipment	1,181,208	5.4	P, S, T & D Plant	981,271	190,725	9,21
92	39500	Laboratory Equipment	6,102	5,4	P, S, T & D Plant	5,069	985	4
93	39600	Power Operated Equipment	(108,010)	5.4	P, S, T & D Plant	(89,727)	(17,440)	(84
94	39630		(32,295)	5.4	P, S, T & D Plant	(26,829)	(5,215)	(25
95	39640	Backhoes	(77,579)	5.4	P, S, T & D Plant	(64,448)	(12,526)	(60
96	39650		(17,440)	5.4	P, S, T & D Plant	(14,488)	(2,816)	(13
97.	39700	and the control of the second control of the contro	196,571	5.4	P, S, T & D Plant	163,299	31,739	1,53
98	39710		130,371	5.4	P, S, T & D Plant	103,293	JE, ( 3 3	
99	39720	The second control of	43,411	5.4	P, S, T & D Plant	36,063	7,009	33
100	39750	Communication Equipment - Fixed Natios	43,411	99.0	r, s, i or briant	30,003	7,005	
101	39800		10,431	5.4	P, S, T & D Plant	8,665	1,684	
102	39900		296	5.4	P, S, T & D Plant	246	48	8
103	39910		24,081	5,4	P, S, T & D Plant	20,005	3,888	18
104	39920	: Other Tangible Property - Servers - F/W	63,702	5.4	P, S, T & D Plant	52,919	10,286	49
105	39930	Other Tangible Property - Network - H/W	188,618	5.4	P, S, T & D Plant	156,691	30,455	1,47
105	39950		100,010	99.0	P, 3, 1 & D Plant	130,031	30,433	
107	39960	Other Tanginie Property - IVIF - Hardware Other Tang. Property - PC Hardware	526,700	5.4	P, S, T & D Plant	437,548	85,044	4,10
	39970		71,311		P, S, T & D Plant	59,241		55
108	39970	Other Tang. Property - PC Software	te tak tak to a dit to a caracter a financia de de	5.4 5.4	P, S, T & D Plant P, S, T & D Plant	and the second of the contract of the second	11,514 81,714	3,94
109 110	וסבבכ	Other Tang. Property - Application Software Retirement Work in Progress	506,077 (748,095)	5.4	P, S, T & D Plant P, S, T & D Plant	420,416 (621,469)		
and a company	\$1. 1 m	heal ellient Work in Progress	(746,095)		F, 3, 1 & D Plant	(021,469)	(120,792)	(5,83
111	4	Total General Plant	2,642,285			2,195,039	426,638	20.00
		. rotal Concial Plant	4,044,285			2,193,039	420,038	20,60
113 114	į	TOTAL DIRECT RESERVE FOR DEPRECIATION	07.014.622			83,099,506	12,535,000	1 570 57
		TOTAL DIRECT RESERVE FOR DEPRECIATION	97,214,033			מחכי בבחיבם	12,535,000	1,579,52
115.		ich de la constant	4 200 422	F 4	Serven Brist	2.007.040	774.062	37,43
116		Shared Services General Office;	4,799,417	5.4	P, S, T & D Plant	3,987,043	774,941	3/,43
117	i	Shared Services Customer Support:	2,025,004	1.0	Customer	2,025,004		
118	James en en e	Colorado-Kansas General Office:	504,384	5.4	P, S, T & D Plant	419,010	81,441	3,93
119	.:				carrier a contact and account of the contact and account			
120		TOTAL RESERVE FOR DEPRECIATION	104,542,838			89,530,563	13,391,382	1,620,89

Atmos Energy Corporation, Colorado-Kansas Division		······································				**************************************
Kansas Jurisdiction Case No. 16-ATMGRTS			:			
Test Year Ending March 31, 2015						No. 200
CLASSIFICATION OF OTHER RATE BASE						
			i		:	
				!		
	Test Year	Classif.	Classif.	Customer	Demand	Commodity
	\$	Factor	Basis	\$	\$	\$
	J <u> </u>					
1 Rate Base Additions:						
2						
3 Comstruction Work in Progress	11,642,184	4.3	Distribution Plant	9,933,140	1,709,044	-
4: Materials and Supplies	0	99.0	-	*		-
5 Gas Storage Inventory	12,817,309	3.5	Storage	- :	7,898,912	4,918,397
6: Prepayments - KS Direct	1,056,564	9.1	Allocated O&M Expenses	875,491	163,023	18,050
7 Cash Working Capital	0	99.0		~	- :	- · · · · · · · · · · · · · · · · · · ·
8	1					
9 Total Rate Base Additions	25,516,057			10,808,630	9,770,979	4,936,448
10						
11.						
12 Rate Base Deductions:						
13	. l. <u> </u>					
14 Customer Advances	(1,034,572)	1.0	Customer	(1,034,572)		
15 Customer Deposits	(1,997,959)	1.0	Customer	(1,997,959)		<del>-</del>
16 ADIT - KS Direct	(37,537,565)	5.7	Net Plant	(30,911,601)	(6,478,453)	(147,511)
17			.:			
18 Total Rate Base Deductions	(40,570,096)			(33,944,132)	(6,478,453)	(147,511)
19	121111111111111111111111111111111111111					MAN 10 10 10 1 11 10 10 10 10 10 10 10 10 1
20: : :						
21 TOTAL OTHER RB	(15,054,040)			(23,135,502)	3,292,526	4,788,937
22						
23 Interest on Customer Deposits	2,597	1.0	Customer	2,597	<b>-</b> ,	-

		orporation, Colorado-Kansas Division		. Januari					
		on Case No. 16-ATMGRTS		. J					
est Yea	r Ending	March 31, 2015	:						
		of of a fundament						:	
LASSIF	CAHON	OF O&M EXPENSE							
	لصينيين	kala kananina mananina kananina mananina mananina mananina mananina mananina mananina mananina mananina manani	ļ						
	i	Salphanama and the enterprise of the enterprise				to the second of			
	:		Total	a grown a si	lassif.	71			
والمستور			Test Year \$		THE SERVICE STREET, ST	Classif. Basis	Customer	Demand	Commodity
Line	Acct. No.		?		actor	- Dasis	\$ <b>\$</b>	\$·	\$
No.		public ocurs	4						
1	: •	Production & Gathering:							
2	7500	Operation			000	1 1			
3	7500 7510	Op., Sup., & Eng. Production Maps & Records	ļ		99.0 99.0		<u>-</u>		
5	7520	Gas Wells	10,20		3.0	Canada distriction of the control of			16.3
	7530	Gas wells Field Lines Expenses			99.0	Commodity		e contribus	10,2
6 7	7540		dansa sa s	•	99.0	• 			
		Field Compressor Station Expense			99.0	<u>,                                    </u>		<del>.</del>	<del>.</del>
8	7550 7560	Field Compressor Sta. Fuel & Pwr.			99.0		······································		
		Field Meas. & Regul. Station Exp			99.0	. *			
10	7570	Purification Expense							
11	7590	Other Expenses	÷	0	99.0	- MA C			
12	ال وروووا	Maintenance		<u>.</u>					
13	7510	Maint. Sup., & Eng.			99.0	·	and a second second second	1	
14	7620	Structures and Improvements	<u> </u>		99.0	1• 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
15	7640	Field Line Maintenance			99.0	: • 		· · · · · · · · · · · · · · · · · · ·	
16	7650	Compressor Station Equip. Maint.			99.0				
17	7660	Meas. & Regul. Station Equip Maint	:		99.0				
18	7670	Purification Equipment Maintenance	;		99.0	la. Proprio estre en la composição de la compo			
19	7680	Other Equipment Maintenance	(		99.0				
20	7690	Gas Processed By Others			99.0	The second secon			
21		Total Production & Gathering	10,20	10 					10,2
22:		to the second second second residual to the second				t			
23.	: ( :	Other Gas Supply Expenses:		'		Salar Color of the			
24	Saran marak	Operation	<u>.</u>	, i					
25	8001	Intercompany Gas Well-head Purchases			99.0	15.	and the second s	<b>.</b>	
26	8010	!Natural gas field line purchases			99.0	to a security of the control of the			·····
27	8040	Natura Gas City Gate Purchases	dan saran aran aran aran aran aran aran a		99.0	to a composition of the composit			
28.	8045	Transportation to City Gate	And the second s		99,0	F		-	
29	8050	Transmission-Operation supervision and engineering	.l		99,0	1 -		- :	
30	8051	Other Gas Purchases / Gas Cost Adjustments	allere and the second color to the second second color		99.0				en e
31	8052	PGA for Commercial	eleg a member a communication of the second		99.0				
32	8053	PGA for Industrial	and the second of the second		99.0	! -			
33	8054	PGA for Public Authority			99.0	j			
34	8057	PGA for Transportation Sales	dia en		99,0	1 -	-		
35	8058	Unbilled PGA Costs		0	99.0				
36	8059	PGA Offset to Unrecovered Gas Cost		0	99.0	· -	<u>-</u>		
37	8060	Exchange Gas			99.0	f		-	
38	8081	Gas Withdrawn From Storage - Debit		0	99.0	j <del>.</del>			
39	8082	Gas Delivered to Storage	i de la compania del compania de la compania del compania de la compania del compania de la compania de la compania de la compania del compania de la compania de la compania de la compania de la compania del compania	0	99,0				
40	8110	Gas used for products extraction-Credit		0	99.0	j-			
41	8120	Gas Used for Other Utility Operations		0	99.0	-	The state of the s		
42:	8130	Other Gas Supply Expenses			99.0		-		
43	8580	Transmission and compression of gas by others		0	99.0	le i de la companya		· · · · · · · · · · · · · · · · · · ·	
44		Maintenance				1			
45	8350	Maint, Of Purch, Gas Meas, Sta,	[	O .	99.0		: -		
46		Total Other Gas Supply Expenses	1	0			. 0	0	
47		programme in the William with a common transfer and a common contract of the common transfer and a common common transfer and the	1	9 20 20 20 30			The second secon		

		rporation, Colorado-Kansas Division				Production of the second second			
		on Case No. 16-ATMGRTS		i					
st Yea	r Ending	March 31, 2015	i						
			i						
SSIF	CATION	OF O&M EXPENSE	1	V			•		
			1						***************************************
11								a programme with the second	
***		the first of the shock and all considers as a considerable and an additional considerable and a considerable	Test Year		Classif.	Classif.	Customer	Demand	Commodity
ne .	Acct.	**************************************	\$		Factor	Basis	\$ .	\$	\$
	No.	The second secon	·						
48		Underground Storage:							
19		Operation	ļ						
0	8140	Op., Sup., & Eng.		es and	99.0		managan on a second of the sec		
í.		Op., Sup., & Eng.  Maps & Records	0		99.0				
	8150		A			<u> </u>			
2	8160	Wells Expense	477,933		3.5	Storage		294,536	183,3
53	8170	Lines Expense	0		99.0	-		• :	
4	8180	Compressor Station Expense	0		99.0				
5	8190	Compressor Station Fuel & Power	105,466		3.5	Storage	-	64,995	40,4
56:	8200	Meas. & Regul. Station Expenses	. 0		99.0	, <del>-</del>	- 1	-	-
7	8210	Purification Expenses	0		99.0	=	- ;	-	-
58	8240	Other	16,994		3,5	Storage		10,473	6,5
9.	8250	Storage Well Royalties	72,520		3.5	Storage		44,692	27,8
60		Maintenance	j		~	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	The second of the second section of the second section is a second section.		
51:	8300	Maint. Sup., & Eng.	0	1	99,0	Maria Caratter Control of the Contro			
2	8310	Structures and improvements	0		99.0		ran i i aran mangan		
	8320	Reservoirs & Wells Maintenance	1,881		3.5	Storage		1,159	
53					99.0	atorage		1,133 :	
4	8330	-Line Maintenance				<del>.</del>			
65	8340	Compressor Station Equip Maint	6,693		3.5	Storage		4,125	2,5
56	8350	Meas. & Regul. Station Equip Maint	938		3.5	Storage		578	36
67.	8360	Purification Equipment Maintenance	0		99.0	The second secon			
8	8410	Operation Labor and Expense	40,128		3,5	Storage		24,729	15,3
39		Total Underground Storage Expense	722,553				0 :	445,287	277,2
70:			!	1					
71		Transmission:					: !		
72		Operation							
73	8500	Op., Sup., & Eng.	. 0		99.0	-			-
74	8510	System Control & Load Dispatching	0		99.0		_ :		
75.	8520	:Communication Systems Expense	0		99.0	rando na Regiona de la como en			
76	8530	Compressor Station Labor Expense			99.0	e de la companya de La companya de la co		100	
77	8540	Compressor Station Fuel Gas	ō		99.0				
8	8550	Compressor Station Fuel & Power			99.0				······································
			849		2,0	Name of the second seco			
79	8560	Mains Expense				Demand		849	
30	8570	Meas. & Regul. Station Expenses	5,094		2.0	Demand		5,094	
81	8580	LDC Payment	0		99.0	1 -	proproproproproproproproproproproproprop		
32	8580	LDC Payment - A&G	٥		99.0	· ·			
83	8590	Other Expenses	0		99.0	-	-		
4	8600	Rents	. 0		99.0	:-		-	
35		Maintenance							
36	8610	Maint, Sup., & Eng.	0	 I -	99.0			- :	
7	8620	Structures and Improvements	0	 	99.0	The second secon			
88	8630	Mains	: 0		99.0	The state of the s			
39	8640	Compressor Station Equip Maint		A	99.0	A. C			
90	8650	Meas, & Regul, Station Equip Maint	44		2.0	Demand			
			. 44		99.0	, Demidia		···· · · · · · · · · · · · · · · · · ·	
91	8660	Communication Equipment Maintenance						. <b></b>	
	8670	Other Equipment Maintenance	0		99.0				
92 93		Total Transmission Expense	5,987					5,987	

		orporation, Colorado-Kansas Division						
		ion Case No. 16-ATMGRTS						
est Yea	ar Ending	g March 31, 2015						
ASSIE	ICATION	OF O&M EXPENSE						
				· · · · · · · · · · · · · · · · · · ·	***************************************			
			and the second					
1 2121	4	et er er er er er en en er er er er en en er er er er er er en en en en er en Er er			en de la maria de la compania de la La compania de la co			
	Ţ	A CONTRACTOR OF THE CONTRACTOR	Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line	Acct.		\$	Factor	Basis	\$ ;	\$ :	\$
No.	No.							
95	1	Distribution:		•				
96		Operation						
97	8700	Supervision and Engineering	950,447	11.8	Composite of Accts, 871-879 & 886-893	786,784	160,074	3,58
98	8710	Distribution Load Dispatching	15,544	3,0	Commodity	-		15,54
99	8711	Odorization	2,138	3.0	Commodity	- · · · · · · · · · · · · · · · · · · ·		2,13
100	8720	Compressor Station Labor & Expenses	0	99.0		· · · · · · · · · · · · · · · · · · ·		
101	8740	Mains & Services	3,676,753	4.1	Mains & Services	2,972,510	704,243	-
102	8750	Measuring and Regulating Station Exp Gen	57,843	12,0	Composite of Accts, 374-379	43,441	14,402	· · · · · · · · · · · · · · · · · · ·
103:	8760	Measuring and Regulating Station Exp Ind.	. 0	1.0	Customer			-
104	8770	Measuring and Regulating Sta. Exp City Gate	25,908	12.0	Composite of Accts. 374-379	19,457	6,451	-
105	8780	Meters and House Regulator Expense	523,756	1.0	Customer	523,756	•	-
106	8790	Customer Installations Expense	111,386	1.0	Customer	111,386	- :	
107	8800	Other Expense	360,512	11.8	Composite of Accts, 871-879 & 886-893	298,434	60,717	1,36
108	8810	Rents	68,644	11.8	Composite of Accts. 871-879 & 886-893	56,824	11,561	25
109	3 11 1	Maintenance						
110	8850	Maintenance Supervision and Engineering	258,584	11.8	Composite of Accts, 871-879 & 886-893	214.057	43,551	97
111	8860	: Maintenance of Structures and Improvements	8,308	12,0	Composite of Accts, 374-379	6,240	2,069	
112	8870	Maintenance of Mains	161,839	12.0	Composite of Accts, 374-379	121,545	40,295	
113	8880	. Maintenance of compressor station equipment	0	3.0	Commodity			
114	8890	Maint, of Measuring and Regulating Station Equip General	84,887	12.0	Composite of Accts, 374-379	63,752	21,135	
115	8900	Maint, of Measuring and Regulating Station Equip Industrial	1,601	1.0	Customer	1,601		
116	8910	Maint, of Measuring and Regulating Station Equip City Gate	231	12.0	Composite of Accts, 374-379	174	58	
117	8920	Maintenance of Services	6,201	1.0	Customer	6,201		
118	8930	Maintenance of Meters and House Regulators	6,269	1.0	Customer	5,269		
119	8940	Maintenance of Other Equipment	0,203	99.0	Customer	0,205		
1.20	: 0540	Total Distribution	6,320,854		en service conservative conservative and a conservative c	5,232,431	1,064,554	23,86
121		(ved blad had indi	0,320,834		er en ja en some mene en som an alle all all alle en a	5,252,451	1,004,334	23,60
122	i	Customer Accounts:						
123	9010	Supervision	46,806	1.0	Customer	46,806		
124	9020	Meter Reading Expense	759,670	1.0	Customer	759,670		
125	9030	Customer Records and Collection Expenses	81,207	1.0	Customer			······································
126	9040	Uncollectible Accounts	872,410	1.0	: Customer	81,207		
						872,410		
127	9050	Miscellaneous Customer Accounts Expenses	8,595	1.0	Customer	8,595		<del>.</del> .
128	i	Total Customer Accounts	1,768,688		en van de konstant oanskar op die parken konstant van de de konstant van de	1,768,688	0 :	
129						فالمواديات ماكسا مماك والاستما	4.00	
1.30		Customer Service and Information:			the communication of the contract of the contr			
131	9070	Supervision	169	1.0	Customer	169		
132	9080	Customer Assistance Expenses	35,549	1.0	Customer	35,549		
133	9090	Informational and Instructional Advertising Expenses	7,682	1.0	Customer	7,682		
134	9100	: Miscellaneous Customer Service and Informational Expenses	66,688	1.0	Customer	66,688	- ;	
135	<u>:</u>	:Total Customer Service and Information	110,087			110,087	0 :	. 476-16
136		. The second						
137	1	Sales:						
138	9110	Supervision	117,839	1.0	Customer	117,839		-
139	9120	Demonstrating and Selling Expenses	23,816	1.0	: Customer	23,816		-
140	9130	Advertising Expenses	0	1.0	Customer			-
141	9160	Miscellaneous Sales Expenses	0	1.0	: Customer	· · · · · · · · · · · · · · · · · · ·		
142		Total Sales	141,655		·	141,655	0	
143	-						************	

Atmos Energy Corporati	on, Colorado-Kansas Division					:	
Kansas Jurisdiction Case	No. 16-ATMGRTS						
Test Year Ending March	31, 2015	i					
		I		, , , , , , , , , , , , , , , , , , , ,			
CLASSIFICATION OF O&N	/I EXPENSE			I AND THE PART OF			
		i		j			
	11, 10, 1 to 1 d 4 100; 2 to 1 to 2 000 to 0 to 0 2 100 to 200 to						
	ing and against and another the contrast of the another income the experience of the contrast of the contrast of the			· · · · · · · · · · · · · · · · · · ·		,,	
		Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line Acct.		\$	Factor	Basis	\$	,	\$
No, No,	and the second of the second o	j.					
and an experience of the contract of the contr	strative & General:	·					
145 Oper	and an account of the party of				بالمنيور والمستمين المستركس		
	ministrative and General Salaries	78,651	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	66,898	11,411	342 60
	fice Supplies and Expenses	13,716	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	11,656	1,990	
	ministrative Expenses Transferred - Credit	9,255,524	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	7,872,404	1,342,851	40,268
	tside Services Employed	123,826	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	105,322	17,966	539
	operty Insurance	116,298	6.0	Total Plant	96,999	18,410	889
	uries and Damages	28,083	17.0	Composite of Accts. 870-902, 905-915, 924 & 928-930.:	23,886	4,074	122
	ployee Pensions and Benefits	1,924,532	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	1,636,935	279,224	8,373
	nchise Requirements	1,831	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	1,557	265	8
	gulatory Commission Expenses	263,547	9.3	D&M Expenses less A&G	210,514	43,997	9,036
155 930.1 Ge	neral Advertising Expenses	-	99.0		- I		-
156 930.2 Mi	scellaneous General Expense	46,682	17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.:	39,706	6,773	203
157 9310 Re	nts		17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.1	• •	• 0	
158 Main	tenance						
159: 9320 M	aintenance of General Plant	) O.	99.0	=	- :		
160 Total A	&G	11,852,689		Assessment 1 1 No. 2 of 1819 (12.5.10.10.10.10.10.10.10.10.10.10.10.10.10.	10,065,887	1,726,961	59,841
161		1		AND THE RESERVE OF THE PARTY OF			
162 Adjustr	nents to Operations and Maintenance Expenses:	1					
163 Labo	r-Related	77,164	7.7	Payroll less A&G	73,492	3,559	114
164 Ргоп	otion	(31,458)	1.0	Customer	(31,458)		
165 Rate	Case - Related	(263,547)	9,3	O&M Expenses less A&G	(210,514)	(43,997)	(9,036
166 O&N	1 - Related	(485,910)	9.3	O&M Expenses less A&G	(388,131)	(81,118)	(16,661
and the second control of the second control	djustments to Operations and Maintenance Expenses	(703,750)		and an arrange of the committee of the c	(556,610)	(121,556)	(25,584
168	Carring and the second of the	aga a san an a di a diba a diba a A		en en la laction de la company de la laction de			
	O&M EXPENSE	20,228,963			16,762,138	3,121,233	345,592

tmos Energy Corporation, Colorado-Kansas Division		•		**************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
ansas Jurisdiction Case No. 16-ATMGRTS				:		
est Year Ending March 31, 2015	†		en e			
ASSIFICATION OF PAYROLL	:	:				
· · · · · · · · · · · · · · · · · · ·						
***************************************	Ţ			1		
	Test Year	Classif. Factor	Classif.	Customer	Demand .	Commodity
	\$	Factor	Basis	\$	\$	\$
1 Production & Gathering:	·					
2 Operation				÷		
3 Op., Sup., & Eng.		99.0 -				
4 Production Maps & Records	1	99.0		· · · · · · · · · · · · · · · · · · ·	,	
5 Field Lines Expenses		99.0		- :		
6 Fleid Compressor Station Expense	· · · · · · · · · · · · · · · · · · ·	99.0 -		- :		
7 Field Compressor Sta. Fuel & Pwr.		99.0 -			11 121 1	
8 Field Meas. & Regul. Station Exp		99.0 -				
9: Purification Expense		99.0 -			er en renner um der er under einden der	
10 Other Expenses		99.0 -				
11 Maintenance				: · · · · · · · · · · · · · · · · · · ·		and the second of the second
12 Maint. Sup., & Eng.		99.0 -		· · · · · · · · · · · · · · · · · · ·		
13 Structures and Improvements		99.0 -		.,		
14 Field Line Maintenance		99.0				
15 Compressor Station Equip. Maint.		99.0 -				
16 Meas. & Regul, Station Equip Maint		99.0 -				
17 Purification Equipment Maintenance	for a community of the	99.0 -		g		
18: Other Equipment Maintenance	·	99.0 -		i		
19 Gas Processed By Others	······	99.0		e san range name		
20 Total Production & Gathering	The second of the second					
21	\$1.000 a 1.000			Anglinia and Angli		
22 Other Gas Supply Expenses:				granica a a consi		
23 Wellhead Purchases	from the second	99.0		1 2		
24 Field Line Purchases	\$2.000 mm = 1.000 mm =	99.0 -				
25 Transmission Line Purchases		99.0 -	The second second second second second			
26 City Gate Purchases	:	99.0 -		<u> </u>	, <u>.</u>	
27 Other Gas Purchases		99.0 -				
28 Exchange Gas		99.0		ja a mener 1999.		
29 Purchased Gas Expenses	-{ <u>-</u>	99.0 -			·	
30: Storage Gas Withdrawal		99.0 -				·
31 Company Used Gas	i,	99.0 -			<del></del> . ;	·
32 Other Gas Supply Expenses		99.0 -		*		
33 Total Other Gas Supply Expenses			Carlos Carlos Control Carlos C			
34 :	ļ <del>.</del>			÷		

Market and the control of the contro

	nergy Corporation, Colorado-Kansas Division							
	urisdiction Case No. 16-ATMGRTS							
Yea	r Ending March 31, 2015				and the second second			
				<u> </u>		i.		
SIF	CATION OF PAYROLL					1	:	
								,
7	CONTROL OF THE CONTRO							100
	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;							
	in the second control of the control	a salah	الدانوو مديوات	التسويري للبيان الساء فالسائد الساء والمدا				
	Anto je nasna nasaman na na na mamanan na na nanan nasna na na na na na	Test Year	Classif.	Classif.	Custon	ıer		ommodi
1		\$	Factor	Basis	\$		\$	\$
:	. [							
	Underground Storage:							
:	Operation							
	Op., Sup., & Eng.	49.523	3.5	Storage			20.520	1
!	Maps & Records	0	99.0	ctorage			30,520	
	Wells Expense	0	99.0		رباء المادي عار الدرو عارواتي بعار عال المار عار العامة			
	Lines Expense	: 0	99.0	-		- :	-	
	Compressor Station Expense	. 0	99.0	-			_ ` i	
	Compressor Station Fuel & Power	. 0	99.0					
	Meas, & Regul, Station Expenses	0.	99.0					
				,				
	Purification Expenses	0	99.0					
	Exploration & Development	: 0	99.0		and the second second	-	<del>.</del>	
	Gas Losses	0 :	99.0	-	:	-	F .	
	Other Expenses	. 0	99.0	_			*	
	Storage Well Royalties	0	99.0					
	Rents	0					e same o o sa	
			99.0					
	Maintenance							
	Maint, Sup., & Eng.	. 0	99.0	1 E		- 1	-	
	Structures and Improvements	0	99.0	. =	toda da la compania da la compania de la compania del compania de la compania de la compania del compania de la compania del compania de la compania de la compania del compania del la compania del compa	- :	- :	
	Reservoirs & Wells Maintenance		99.0	and a second a second and a second a second and a second				
-	Line Maintenance	0.	99.0					
	Compressor Station Equip Maint	0 .	99.0					
٠.	Meas. & Regul. Station Equip Maint	0.	99.0			- :	. <del>.</del>	
	Purification Equipment Maintenance	· 0 '	99.0	: -	:	- :	- :	
•	Other Equipment Maintenance	0	99.0	-		- ;		
	Total Underground Storage Expense	49,523				ă i	30,520	1
						- · · · · · · · · · · · · · · · · · · ·		
-				e eliminario de en el mande de la constante de	A commence of the second contract of			
	Transmission:					100		
	Operation			<u> </u>				
	Op., Sup., & Eng.	4,252	2.0	Demand		• :	4,252	
	System Control & Load Dispatching	. 0	99.0			-		
	Communication Systems Expense	0	99.0					
•••							manancia casta apini.	
	Compressor Station Labor Expense		99.0			<u>-</u>		
	Compressor Station Fuel Gas	0	99,0			. <b></b> <u>.</u> .	<del></del>	
	Compressor Station Fuel & Power	0	99.0			- "		
	Mains Expense	0	99.0			+ 2		
			99.0			- !		
	Meas, & Regul, Station Expenses							
	Meas. & Regul. Station Expenses							
	Other Expenses		99.0					
	Other Expenses LDC Payment	0	99.0 99.0			<u></u>		
	Other Expenses LDC Payment LDC Payment - A&G	0	99.0 99.0 99.0			-14		
	Other Expenses LDC Payment	0	99.0 99.0					
	Other Expenses LDC Payment LDC Payment - A&G Rents	0	99.0 99.0 99.0					
	Other Expenses LDC Payment LDC Payment - A&G Sents Maintenance	0 0	99.0 99.0 99.0 99.0					
	Other Expenses  LDC Payment  LDC Payment - A&G  Rents  Maintenance  Maint. Sup., & Eng.	0 0	99.0 99.0 99.0 99.0					
	Other Expenses LDC Payment LDC Payment - A&G Rents Maintenance Maint, Sup., & Eng. Structures & Improvements	0 0 0	99.0 99.0 99.0 99.0 99.0				7	
	Other Expenses LDC Payment LDC Payment - A&G Rents Maintenance Maint. Sup., & Eng. Structures & Improvements Mains	0 0	99.0 99.0 99.0 99.0 99.0 99.0					
	Other Expenses LDC Payment - A&G LDC Payment - A&G Rents Maintenance Maint. Sup., & Eng. Structures & Improvements I Mains Compressor Station Equip Maint	0 0 0	99.0 99.0 99.0 99.0 99.0 99.0 99.0					
	Other Expenses LDC Payment - A&G LDC Payment - A&G Rents Maintenance Maint. Sup., & Eng. Structures & Improvements I Mains Compressor Station Equip Maint	0 0 0	99.0 99.0 99.0 99.0 99.0 99.0					
	Other Expenses  LDC Payment LDC Payment - A&G Rents Maintenance Maint. Sup., & Eng. Structures & Improvements Mains Compressor Station Equip Maint Meas. & Regul. Station Equip Maint	0 0 0	99.0 99.0 99.0 99.0 99.0 99.0 99.0 99.0					
	Other Expenses LDC Payment - A&G LDC Payment - A&G Rents Maintenance Maint. Sup., & Eng. Structures & Improvements I Mains Compressor Station Equip Maint	0 0 0	99.0 99.0 99.0 99.0 99.0 99.0 99.0					

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	er Ending March 31, 2015						
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CLASSIF	ICATION OF PAYROLL					one never an enema a rail as las.	
	:						
1							
1	<u> </u>	Test Year	Classif.	Classif.	Customer	Demand	Comr
		· \$	Factor	Basis	\$	\$	
ļ							
84 85	Distribution:	anjaran mara ara ara ila			<u>:</u>		
86	Operation						
87	Supervision & Eng.	11,199,158	7.5	Distribution O&M Expenses	9,270,713	1,886,155	*** * * * * * * * * * * * * * * * * * *
88	Distribution Load Dispatching		99.0	Distribution Odivi Expenses		1,000,133	
89	Compressor Station Labor and Expenses		99,0				
90	Mains and Services Expenses	· · · · · · · · · · · · · · · · · · ·	99.0	· · · · · · · · · · · · · · · · · · ·			
91	Measuring and Regulating Station Expenses - General		99.0			- ·	
92	Measuring and Regulating Station Expenses - Industrial		99.0		Annones and a second		
93	Measuring and Regulating Station Exp City Gate Chk, Sta.	- :	99.0	-			
94	Meter and House Regulator Expenses	· ::	99.0		`	-	
95	Customer Installations Expenses		99.0			······································	
96	Other Expenses		99.0	*			
97	Rents		99.0				
98	Maintenance			The state of the s			
99	Maintenance Supervision and Engineering		99.0			······································	
100	Maintenance of Structures and Improvements		99.0	· · · -	- ;		
101	Maintenance of Mains		99.0		- 1		
102	Maintenance of compressor station equipment		99.0	*			
103	Maint. of Measuring and Regulating Station Equip General		99.0	-			
104	Maint, of Measuring and Regulating Station Equip Industrial		99.0		- :		
105	Maint. of Measuring and Regulating Station Equip City Gate		99.0	-	· · · · · · · · · · · · · · · · · · ·	······································	
106	Maintenance of Services	· [ · · · · · · · · · · · · · · · · · ·	99.0	· · · ·		- 1	
107	Maintenance of Meters and House Regulators		99.0				
108	Maintenance of Other Equipment		99.0	-			
109	Total Distribution	11,199,158			9,270,713	1,886,155	
110					The second second second second		
	Customer Accounts						
112	Supervision	30,207,995	1.0	Customer	30,207,995		
113	: Meter Reading		99.0		* .		
114	Customer Rec. & Collections		99.0				
115	Uncollectible Accounts		99.0		- :		
116	Misc, Cust, Acct, Expense		99.0		·	<del>-</del>	
117	Total Customer Accounts Expense	30,207,995			30,207,995		
118	The state of the s						
119	Customer Service and Information	in the first and an interest of the first state of the second					
120	Supervision	61,031	1,0	Customer	61,031		
121	Customer Assistance		99.0			<del>-</del>	
122	Information & Instruction		99.0				
123	Misc, Cust, Acct, Expense		99.0	) =		_ '	
124	Total Customer Service & Info Expense	61,031			61,031		
125					,		
126	Sales						
	Supervision	129,037	1.0	Customer	129,037	men menter a and and	
127	Demonstration O. Calling						
127 128 129	Demonstration & Selling :Advertising		99.0		,		

Atmos Energy Corporation, Colorado-Kansas Division	1 1					
Kansas Jurisdiction Case No. 16-ATMGRTS	,	··· ·· · · · · · · · · · · · ·				
Test Year Ending March 31, 2015	1,				*****************	
	44.1.		· · · · · · · · · · · · · · · · · · ·			
CLASSIFICATION OF PAYROLL						
: I						
	1					
	T :					
	Test Year	Classif.	Classif.	Customer	Demand	Commodity
	\$	Factor	Basis	\$	\$	\$
132			ngering gegggende prompte jame jenerej geget je verke jape hat med erekt met en serve	TO COLUMN TO MAKE AND FORTER AND AND AN ARRANGE		
133 Administrative & General:	1 .		The second secon			,
134 Operation						
135 Administrative and General Salaries	41,481,512	7.7	Payroll less A&G	39,507,357	1,913,110	61,044
136 Office Supplies and Expenses		99.0		and the second of the second o	-	
137 Administrative Expenses Transferred - Customer Support	-	99.0	-			· · · · · · · . · . · . · . · . · . ·
138 Administrative Expenses Transferred - General	· · · · · · · · · · · · · · · · · · ·	99,0	-			· · ·
139 - Outside Services Employed		99.0				
140 Property Insurance	- '	99.0			• .	
141   Injuries and Damages		99.0		- :		-
142 : Employee Pensions and Benefits		99.0	···			· · · · · · · · · · · · · · · · · · ·
143 Regulatory Commission Expenses	-	99.0		- 1	• • • • • • • • • • • • • • • • • • • •	
144 Duplicate Charges - Credit	: -	99.0				*
145 General Advertising Expenses		99.0			*	•
146 Miscellaneous General Expense		99.0	-		-	
147 Rents	1	99.0	·		············ <del>·</del>	
148 : Maintenance						
149: Maintenance of General Plant	in terms of the street was a surface to the	99.0	#			
150 Total A&G	41,481,512			39,507,357	1,913,110	61,044
151	1			in the second second		
152. Other Utility Plant Related Payroll	0	99.0		· · · · · · · · · · · · · · · · · · ·		
153	4					
154 TOTAL O&M EXPENSES - PAYROLL	83,132,508			79,176,133	3,834,037	122,338

	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS			ennis cominces en cacasa como en as an anamana	·····	,	
	ar Ending March 31, 2015				and for each of the second	2 2	
21.165	ar ending March 51, 2015			the second second			
Veele	CATION OF DEPRECIATION EXPENSE				en fra Landa e e e		
13317	-CATION OF BEFRECIATION EXPENSE			rog v or reason or construct and a reason			
·				A (A 44 M ) - A - A - A - A - A - A - A - A - A -			
	· · · · · · · · · · · · · · · · · · ·						
		Test Year	Classif.	Classif.	Customer	Domand	Commodity
ine :	Acct.	iest real	Factor	Basis	S S	Demand \$	Commodity \$
lo,	No.		I actor	Dana	erence a meteorie ed		
1	Intangible Plant:				an in a same and a same a second		
2		······			and the first property of the property of the second		
3	30100 Organization		99.0				service in the contract of
4	30200 Franchises & Consents		99.0				
5	30300 Misc Intangible Plant		99.0		nandro rana - Ind		
6	Joseph Misc interigible Field						
7	Total intangible Plant:						
8	Total ilitalignic rialic						
9:	Production Plant:				continues in contract to the contract of		
10	Production Flant.						
11	32520. Producing Leaseholds		99.0				
12:	32540: Rights of Ways		99.0				
13	33100 Production Gas Wells Equipment		99,0				<del>-</del>
14	33201 Field Lines	:	99.0	1.7			
15	33202 Tributary Lines	<u></u>	99.0			and the second sections of	<del></del>
16	33400' Field Meas. & Reg. Sta. Equip		99.0				<del>-</del> -
17	33600 Purification Equipment		99.0				
18	55000 Pullication Equipment	and a construction of the second and a second	99.0				
19	Total Production Plant			,,			
20	Total Froduction Flant			,			
21	Storage Plant:			1.5			
22	Storage Plant:						
23	35010: Land		99.0				
24	35020 Rights of Way	9,729	3,5		······································	5,996	
25	35100 Structures and Improvements	2,028	3,5	Storage Storage			3,7
26	35100: Structures and improvements 35102: Compression Station Equipment	2,020	99.0	Storage		1,250	77
27			99.0				
28	35103: Meas, & Reg, Sta, Structues 35104: Other Structures		99.0	- <del>-</del>			<del>-</del>
	35200 Wells \ Rights of Way	25,471	3.5	Ph. us			
29 30	35200 Wells \ Rights of Way 35201 Well Construction	25,471	99.0	Storage		15,697	9,7
31	35201 Well Construction 35202 Reservoirs		99.0	<del>.</del>			
	35202 Reservoirs 35203 Cushion Gas					<del>.</del>	
32			99.0		i		<del>.</del>
33	35210 Leaseholds	· •	99.0	. 4			: <del>:</del>
34:	35211 Storage Rights		99.0	-1		استار برز	
35	35300 Pipelines	18,575	3.5	Storage		11,447	7,1
36	35400 Compressor Station Equipment	20,972	3.5	Storage		12,924	8,0
37	35500 Meas & Reg. Equipment	5,500	3.5	Storage		3,390	2,1
38	35600 Purification Equipment		99.0				
39	35700 Other Equipment		99.0				<del>-</del>
40	for the second of the second o	internal control of the state o					
41	Total Storage Plant	82,274			. 0	50,703	31,5

		Case No. 16-ATMGRTS	er et i de a de					
t Year	r Ending N	March 31, 2015			and the second of the second	1 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SSIFI	CATION O	F DEPRECIATION EXPENSE						
77		4.5		,, ,		the two or special contributes a second contribute of		
		( )	1		the personner of the control of the			
			111111111111111111111111111111111111111					
			Test Year	Classif.	Classif.	Customer	Demand	Commodity
ne i	Acct.		\$	Factor	Basis	\$	\$	\$
٠. ا	No.							
42								
43		Fransmission:						
44								
45				99.0				
46	36520	Rights of Way		99.0				
47	36602	Structures & Improvements		99.0	:			<del>.</del> .,
48	36603	Other Structues		99.0			- :	<b></b>
49:	36700	Mains Cathodic Protection Mains - Steel	31,129	2.0	: Demand : Demand		31,129	
50. 51	36701 36900		2,940 5,286	2.0	Demand		2,940	
52		Meas. & Reg. Equipment	5,285	99.0	Demand		5,286	
53:	20301:	ivieas. & Reg. Equipment		99,0				
54		Total Transmission Plant	20.255				20.055	
55	- 1	otal (Jansmission Plant	39,355		The second second		39,355	
56		Distribution:						
57		Jacibeloit						
58	37400	Land & Land Rights		99.0				
59	37401	Land	and the contract of the second of the second	99.0				
60	37402	Land Rights	6,902	4,3	Distribution Plant	5,889	1,013	
51	37403	Land Other		99.0	~ · · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·
62	37500	Structures & Improvements	5,145	4.0	Mains	3,861	1,285	
63	37501	Structures & Improvements T.B.		99.0		or and a second of the second		
64	37502		:	99.0				-
65	37503	Improvements		99.0	_			-
66	37600	Mains Cathodic Protection	203,402	4.0	Mains	152,616	50,785	
67	37601	Mains - Steel	1,083,126	4.0	Mains	812,691	270,435	
68	37602	Mains - Plastic	1,902,841	4.0	Mains	1,427,740	475,101	
69	37800	Meas & Reg. Sta. Equip - General	207,664	4.0	Mains	155,814	51,850	
70	37900	Meas & Reg. Sta. Equip - City Gate	84,682	4.0	Mains	63,538	21,143	
71.	37908	Meas & Reg. Sta. Equipment	523	4.0	Mains	392	131	
72	38000	Services	2,206,816	1.0	Customer	2,206,816	-	-
73	38100	Meters	1,263,181	1.0	Customer	1,263,181	-	
74.	38200.	Meter Installaitons	1,500,947	1.0	Customer	1,500,947		
75:	38300		144,550	1.0	Customer	144,550		<del>.</del> .
76:	38400	House Reg. Installations		1.0	Customer			-
77,	38500	Ind. Meas. & Reg. Sta. Equipment	66,673	1,0	Customer	66,673		-
78	38600	Other Prop. On Cust. Prem	38,616	1.0	Customer	38,616		
79		<u> </u>						
80 81		Total Distribution Plant	8,715,069			7,843,326	871,743	0
		I .	· · · · · · · · · · · · · · · · · · ·					

ansas Jur	risdiction Case No. 16-ATMGRTS						
est Year I	Ending March 31, 2015						
ASSIFICA	ATION OF DEPRECIATION EXPENSE	and the second second					· · · · · · · · · · · · · · · · · · ·
				,			and the second of the second of
	to the term of the						er ser serrer nærrærne, in
	The second secon	Test Year	Classif.	Classif.	Customer	Demand	Commodity
	Acct.	,	Factor	Basis	\$	\$	\$
Vo.	No.						
82 83	General:						
	38900 Land & Land Rights		99.0		and the second of the second o		
	39000 Structures & Improvements	46,957	5.4	P, S, T & D Plant	39,009	7,582	36
	39003. Improvements	38	5.4	P, S, T & D Plant	32		
87	39004 Air Conditioning Equipment	220	5.4	P, S, T & D Plant	183	36 -	
88	39009 Improvement to Leased Premises	1,401	5,4	P. S. T & D Plant	1,164	226	
89	39100 : Office Furniture & Equipment	31,570	5,4	P, S, T & D Plant	26,226	5,097	24
90:	39103 Office Furn. Copiers & Type	348	5.4	P, S, T & D Plant	289	55 :	
91	39200 Transportation Equipment	6,486	5.4	P, S, T & D Plant	5,388	1,047	
92	39300 Stores Equipment	21	5.4	P, S, T & D Plant	17	3	
93	39400: Tools, Shop & Garage Equipment	96,751	5.4	P, S, T & D Plant	80,374	15,622	7.
94: :	39500: Laboratory Equipment	382	5,4	P, S, T & D Plant	318	62	
95	39600 Power Operated Equipment	129	5.4	P, S, T & D Plant	107	21	
	39603: Ditchers	39	5,4	P, S, T & D Plant	33	6	
	39604 Backhoes		99.0				
and the same of the same	39605 Welders	16	5.4	P, S, T & D Plant	13:	3	
99	39700 Communication Equipment	44,726	5.4	P, S, T & D Plant	37,156	7,222	34
100	39701 Communication Equipment - Mobile Radios		99.0				
101	39702 Communication Equipment - Fixed Radios	20,826	5.4	P, S, T & D Plant	17,301	3,363	. 10
	39800 Miscellaneous Equipment	10,770	5.4	P, S, T & D Plant	8,947	1,739	
A COMP CALCULA	39900. Other Tangible Property - Servers - H/W	296	5.4	P, S, T & D Plant	246	48	
104 105	39901 Other Tangible Property - Servers - S/W 39902 Other Tangible Property - Network - H/W	5,996	5,4 5,4	P, S, T & D Plant P. S, T & D Plant	4,981	968	,
105	39903 Other Tangible Property - Network - H/W	45,314	5,4	P, S, T & D Plant	つつ 544	7 247	3
107	39904: Other Tangible Property - MF - Hardware	43,314	99.0	P, 3, 1 & D Plant	37,644	7,317	
search and an	39905: Other Tang, Property - PC Hardware		99.0				
	39906 Other Tang, Property - PC Software	179,454	5.4	P. S. T & D Plant	149.078	28,976	1,4
110	39907 Other Tang, Property - Mainframe S/W	16,704	5.4	P, S, T & D Plant	13,876	2,697	1,4
111	39908 Other Tang, Property - Application Software		5.4	P, S, T & D Plant	112,809	21,926	1,0
112	in the factor of				110,000		
113							
114	Total General Plant + Deficiency	644,238			535,191	104,022	5,0:
115	Andrew Commence of the Commenc			andre more and and the analysis of a			
116	TOTAL DIRECT DEPRECIATION EXPENSE	9,480,935			8,378,517	1,065,823	36,5
117					er verger a anversation of Tillian, a	on and a state of the second	
118	Shared Services General Office:	578,725	5.4	P, S, T & D Plant	480,767	93,444	4,5
119	Shared Services Customer Support:	385,606	1.0	Customer	385,606	-	
120	Colorado-Kansas General Office:	105,485	5.4	P, S, T & D Plant	87,630	17,032	8
121 :							
122	TOTAL DEPRECIATION EXPENSE	10,550,751			9,332,520	1,176,299	41,9

	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS						
the commence of the contract of the	ar Ending March 31, 2015	e actività de la compania de la comp				***************************************	
	or compared to a second to the control of the contr						
CLASSII	FICATION OF TAXES, OTHER THAN INCOME & NET DEDU	CTIONS FOR INCOME TAX		· · · · · · · · · · · · · · · · · · ·			
	THE CONTROL OF THE PROPERTY OF	a e la compa por est pre su mercher la companya de			The result of the second of th	non une non serie de l'est universe desirant d'university d	~ · · · · · · · · · · · · · · · · · · ·
		Test Year	Classif.	Classif.	Customer	Demand .	Commodity
		\$	Factor	Basis	\$	\$	\$
				en e	i		
1	Taxes Other Than Income				.ìi	server a server someon someon of	
2:							
3	Non Revenue Related:	ina i yaman marin angir yakan i					
4	Payroll Related	410,428	7.7	Payroll less A&G	390,896	18,929	604
5	Property Related	4,895	5.0	Gross Plant	4,083	775	37
6	Public Service Commission Assessment	3,088	5.0	Gross Plant	2,576	489	. 24
7	Other	6,866,435	10.0	Other Taxes	6,530,074	325,756	10,604
8	Total Non Revenue Related:	7,284,846			6,927,628	345,948	11,269
9	and the second contraction of the second con	and the second s		and the second s			
10	Revenue Related:						
11	State Gross Receipts - Tax	0;	99.0		:		
12	Local Gross Receipts - Tax	0 ;	99.0	:-		_ :	-
13	Other	0	99.0		:	7	-
14	Total Revenue Related:				0 ;	0	0
15		:					
16	Total Taxes, Other Than Income	7,284,846			6,927,628	345,948	11,269
17							
18	Allowance for Step Rate	(1,500)	11.0	Taxable Income	(1,157)	(302)	(41)
19				[			
20	Interest Expense	5,333,113	13.0	Rate Base	4,113,688	1,072,940	146,484

Atmos Energy Corporation, Colorado-Kansa	s Division	-				······································
Kansas Jurisdiction Case No. 16-ATMG	RTS					
Test Year Ending March 31, 2015						
SUMMARY OF CLASSIFICATION	ent att deg att de se den sente de de se se se se se de de de de de se se de					
1	andrian de la companya de la company			en e		
2		* * * * * * * * * * * * * * * * * * * *			en e	
3	to the second and the			· · · · · · · · · · · · · · · · · · ·		
4 .	Test Year	Classif.	Classif.	Customer	Demand	Commodity
5	\$	Factor	Basis	\$	\$	\$
6				· · · · · · · · · · · · · · · · · · ·		
7 Operating Revenues	57,803,256			48,248,291	8,614,081	940,884
8						
9 Operating Expenses:			the section of the se	· · · · · · · · · · · · · · · · · · ·		
10						
11 Operating & Maintenance	20,228,963			16,762,138	3,121,233	345,592
12 Interest on Customer Deposits	2,597			2,597	0	0
13 Depreciation & Amortization	10,550,751			9,332,520	1,176,299	41,932
14 Taxes Other Than Income	7,284,846			6,927,628	345,948	11,269
15	and the contract of the contra					
16 Total Operating Expenses	38,067,157		** ** ** ** ** ** ** ** ** ** ** ** **	33,024,883	4,643,481	398,794
17						
18 Income Before Taxes	19,736,099			15,223,408	3,970,600	542,091
19						
20 Interest Expense	5,333,113		9 ** * * * * * * * * * * * * * * * * *	4,113,688	1,072,940	146,484
21	· resonance com como establicación de la casa de la cas		//////////////////////////////////////	· · · · · · · · · · · · · · · · · · ·		
22 Income Taxes:	14,402,986					······································
23		<u> </u>				
24 State Income Taxes	1,008,209	7.00%		777,680	202,836	27,692
25 Federal Income Taxes	4,688,172	35.00%		3,616,214	943,188	128,770
26 Total Deferred Income Taxes	0			0	0 :	
27 Step Rate Adjustment	(1,500)			(1,157)	(302)	(41
28			·			· · · · · · · · · · · · · · · · · · ·
29 Total Income Taxes	5,694,881		to the control of the	4,392,737	1,145,723	156,421
30	44.044.040					
31 Net Income	14,041,218			10,830,671	2,824,878	385,670
32	205 075 630			450 070 575	44 400 000	
33 Total Rate Base	205,975,120			158,878,575	41,439,033	5,657,513
34 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1				C 04 COC	C 04 C001	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
35 Rate of Return	6.8169%			6.8169%	6.8169%	6.81699

Atmos	Energy Corporation, Colorado-Kansas Division			:		
	Jurisdiction Case No. 16-ATMGRTS					***************************************
Test Ye	ear Ending March 31, 2015					······································
CLASSI	FICATION FACTORS					
			Total			
			Company	Customer	Demand	Commodity
	Input	Values	1	1	0	0
1.0	Customer	%	100.0000%	100.0000%	0.0000%	0.0000%
	Input	Values	1	0	1	0
2.0	Demand	%	100.0000%	0.0000%	100.0000%	0.0000%
						***************************************
	Input	Values	1	0	0	1
3.0	Commodity	%	100.0000%	0.0000%	0.0000%	100.0000%
	Input	Values	1.00	0.00	0.62	0.38
3.5	Storage	%	100.0000%	0.0000%	61.6269%	38.3731%
	Input	Values	144,084,280	108,109,321	35,974,959	0
4.0	Mains	%	100.0000%	75.0320%	24.9680%	0.0000%
	Internally Generated	Values	165,379,725	133,702,976	31,676,749	- 0
4.1	Mains & Services	%	100.0000%	80.8461%	19.1539%	0.0000%
	Internally Generated	Values	292,486,196	249,549,938	42,936,259	0
4.3	Distribution Plant	%	100.0000%	85.3202%	14.6798%	0.0000%
	Internally Generated	Values	325,571,998	271,544,640	51,537,888	2,489,469
5.0	Gross Plant	%	100.0000%	83.4054%	15.8300%	0.7646%
	Internally Generated	Values	300,396,568	249,549,938	48,503,723	2,342,908
5.4	P, S, T & D Plant	%	100.0000%	83.0735%	16.1466%	0.7799%

	Internally Generated	Values	221,029,160	182,014,077	38,146,507	868,576
5.7	Net Plant	%	100.0000%	82.3484%	17.2586%	0.3930%
	Internally Generated	Values	325,571,998	271,544,640	51,537,888	2,489,469
6.0	Total Plant	%	100.0000%	83.4054%	15.8300%	0.7646%
	Internally Generated	Values	6,320,854	5,232,431	1,064,554	23,869
7.5	Distribution O&M Expenses	%	100.0000%	82.7804%	16.8419%	0.3776%
	Internally Generated	Values	41,650,996	39,668,776	1,920,927	61,294
7.7	Payroll less A&G	%	100.0000%	95.2409%	4.6120%	0.1472%
	Internally Generated	Values	20,228,963	16,762,138	3,121,233	345,592
9.1	Allocated O&M Expenses	%	100.0000%	82.8621%	15.4295%	1.7084%
	Internally Generated	Values	9,080,024	7,252,861	1,515,828	311,335
9.3	O&M Expenses less A&G	%	100.0000%	79.8771%	16.6941%	3.4288%
	Internally Generated	Values	415,323	394,978	19,704	641
10.0	Other Taxes	%	100.0000%	95.1014%	4.7442%	0.1544%
	L. C.		44402006	44.400.700	0.007.000	
44.0	Internally Generated	Values	14,402,986	11,109,720	2,897,660	395,606
11.0	Taxable Income	%	100.0000%	77.1348%	20.1185%	2.7467%
	Internally Generated	Values	4,682,666	3,876,332	788,652	17,683
11.8	Composite of Accts. 871-879 & 886-893	%	100.0000%	82.7804%	16.8419%	0.3776%
	Internally Generated	Values	134,318,872	100,876,154	33,442,719	
12.0	Composite of Accts. 374-379	%	100.0000%	75.1020%	24.8980%	0.0000%
	Internally Generated	Values	205,975,120	158,878,575	41,439,033	5,657,513
13.0	Rate Base	%	100.0000%	77.1348%	20.1185%	2.7467%
	Laborate Mr. Community of	37.1	7 7 7 7 7 7	6.000 375	1.100.000	00 70 -
170	Internally Generated	Values	7,767,512	6,606,756	1,126,961	33,794
17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.1	%	100.0000%	85.0563%	14.5086%	0.4351%
		Values	0	0	0	0
99.0		%	0.0000%	0.0000%	0.0000%	0.0000%

ing March 31, 2015 OF PLANT IN SERVICE												
DEFENDE IN DERVICE				and the second second							·	
Customer									** ** ** ** *** *** **			
et.	Allocation Factor	Allocation Basis	Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	505	Irrigation Sales	Firm Transport	Schools Transport	Interruptib Transpor
D			and the second second second second									
Intangible Plant:							P P W W W W W W W					
1100 Organization 1200 Franchises & Consents	6.2: P, S, T & D Plant - 6.2: P, S, T & D Plant -		30,870	27,260	2,998		17		137	177	187	
IBCO Mise Intangible Plant	6.2 P, S, T & D Plant -	Custamer	3,255	2,874	316		3.	2	14	19	20	
Total Intangible Plant:			34,125	30,134	3,314	34 :	19	18	152	196	206	
Production Plant:												
520 Producing Leaseholds 540 Rights of Ways	99.0 • 99.0 • 99.0 •			·								
100 Production Gas Wells Equipment 210 Field Lines	99.0											
220 Tributary Lines	99.0 -						o de la composição de la La composição de la compo					
400 Field Meas. & Reg. Sta. Equip 500 Purification Equipment	99.0 - 99.0									en e e <del>i</del> adii		
Total Production Plant	and the second s				eria escente e enterio. A con escente escente gajo							
			9				D:					
Storage Planti				1.0						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
010 land	99.0 - 99.0 -					er i same en reservada de Companyo de Tambés de						
020 Rights of Way 100 Structures and improvements	0.00											*
i220 Compression Station Equipment 120 Meas. & Rog. Sta. Structurs	99.0 - 99.0 -		0.									
140 Other Structures	99.0 -		0					<del></del>				
200 Wells \ Rights of Way 210 Well Construction	99.0 99.0.											
220 Raservoirs	99.0		0;									
230 Cushlon Gas 210 Lesseholds	99.0 99.0: -				5.0							
1220 Storage Rights	99.0: - 99.0: -											
400. Compressor Station Equipment	99.0 -		0.					· · · · · · · · · · · · · · · · · · ·				*****
iSOO Meas & Reg. Equipment iSOO. Furification Equipment	99.0 - 99.0 -		0									
700 Other Equipment	99.0 -	· · · · · · · · · · · · · · · · · · ·							e e e e e e e e e e e e e e e e e e e		<u>-</u>	
Total Storage Plant			0	0			0:	a			0	
Transmission:												
			er er er er er til med er er er er er. Er er								100	
isio0 Land & Land Rights isiz0 Rights of Way	99.0. 99.0		g.									
600. Structures & Improvements	99,0		0									
5700 Mains Cathodic Protection 5730 Mains - Steel	99.0 - 99.0 -		0.									
8800 Compressor Station Equipment 1900 Meas & Rog. Equipment	99,0 - 99.0 -		0			<del>.</del>						
1100 Other Equipment	99.0							<u>-</u>				
Total Transmission Plant					0	· · · · · · · · · · · · · · · · · · ·		<u>.</u>				
Distribution:					0.00							
P400 Land & Land Rights P420 Land Rights	15.2 Distribution Plan 15.2 Distribution Plan	t-Cust t-Cust	572,500 - 284,487 -	505,539 251,213	55,602 27,630	565 281	317 158	295 147	2,543 1,263	3,283 1,631	3,463 1,721	
PSDO Structures & Improvements PSDO Structures & Improvements T.B.	2.0 Bills 99,0		114,569	105,202	8,592		15	66	248	1,631 136	204	
7520 Land Rights	99.0 -		. 0:				various recommends					
7530 Improvements 7500 Mains Cathodic Protection	99.0 - 2.0 Bills		0 ·	8,054,374	657,789	4,486	1,181	5,090	19,016	10,391	15,655	
7610 Majns - Steel	; 2,0 Bills		8,771,059 42,773,224	39,278,217 65,227,817	3,207,795	21,874	5,759 .	24,821	92,736	50,674	76,345	15
7620 Mains - Plastic 1800 Meas & Reg. Sta. Equip - General	2,0 Bills 2.0 Bills		71,031,841 4,078,913	3.745.674	5,327,061 305,900	36,325 2,086	9,564 549	41,219 2,367	154,004 6,843	84,153 4,832	126,783 7,280	24
1900. Meas & Reg. Sta. Equip - City Gate	2.0 Bills 2.0 Bills	and the second second second second	1,805,067	1,657,575 10,232	135,372	923	243	1,047	3,914	2,139	3,222	
1908 : Meas & Reg. Sta. Equipment 8000 : Services	2.5 Meters		11,143 66,873,220	61,405,028	836 5,020,156	6 28,194	15,379	6 88,960	24 139,435	13: 92,273:	20 111,753	27
3200 Meters 3200 Meter installations	4.0. Meter Investmen 4.1. Meter Installatio		21,778,976 26,565,429	16,757,692 20,452,698	3,709,253 4,527,128	\$6,\$19	37,342 45,575	12,685	268,448 : 327,639	412,885 : 503,926 :	412,882 503,921	111 135
1300: House Regulators	3.6 Small Meter Inve	stment	2,470,944	2,240,025	215,654	787	515	1,435	9,163	1,399	1,791	131
3400 House Reg. Installations 3500 Ind. Meas. & Reg. Sta. Equipment	3.6 Small Meter Inve 3.8 Large Meter Inve	stment stment	209,461 1,591,249	189,867 5,589	18,281 914,194	67 24,046	44 20,491	122	777 72,652	119 : 251,315	152 232,516	71
1700 Other Prop. On Cust. Prem	4.0 Meter investmen	444474114	617,862	475,410	105,230	1,603	1,059 .	366	7,616	11,713	11,713	

Atmos Energy Corporation, Colorado-Kansas Division	1			· · · · · · · · · · · · · · · · · · ·							
Kansas Jurisdiction Case No. 16-ATMGRTS				:							
Test Year Ending March 31, 2013											
ALLOCATION OF PLANT IN SERVICE											
79	4. /										
80 General:										~~	
81.									a a constantino		
82 38900 'Land & Land Rights	6.2 P. S. T & D Plant - Customer	126.716	111,895	12.307	125	70	65	563	777	765	197
83 S9000 Structures & Improvements	6,2. P, S, T & D Plant - Customer	1,554,151	1,372,375	150,940	1.537	861	802	6.902	8.911	9.400	2,422
84 39001 Structures frame	99,0 -	0.									
85 89002: Structures-Brick	99.0	0.								and the second	
86. 39003 Improvements	5,2 P, S, T & D Plant - Customer	1.257	1 110	122	1			a a carrona agree	a and a region.		
87. 39004 Air Conditioning Equipment	6.2 P, S, T & D Plant - Customer	7,295	6,442	709		and the second of the second					
BS 39009 Improvement to Leased Premises	6,2 P,S, T & D Plant - Customer	32,410	28,619	3:148						***************************************	
89 39100 Office Furniture & Equipment	6.2. P. S. T & D Plant - Customer	393.196	347.207	36.187		210	707	1.765	100	190	
90 39102 Remittance Processing Equip	99.0	0					·····	A		2,3/5	P13
91 39103 Office Machines	6.2 P.S. T.S. D.Plant - Customer	4,336	3.829	421		ar area carried to a					
92 39200 Transportation Equipment	6.2 P.S.T& D Plant - Customer	340,907	301,034	10 100	97	100		1 634	1 000	3.003	
93 39201 Trucks	99.0 -		201,034					1,514	· • • • • • • • • • • • • • • • • •		
94 39202 Trailers	99.0. *		一次相关 克特	e e i e e je ko							
95 39300 Stores Equipment	6.2 P. S. T. & D. Plant - Customer	1,087	nco:					a a wa iliya a	and the state of the second	والمرجي أأوارا والا	
96 . 39400 Tools, Shop & Garage Equipment	6.2 P. S. T & D Plant - Customer	2,722,381	2,403,966	2,64,400		and the second second					
	6.2 P. S. T & D Plant - Customer	10,744	9,438	1.043	4,094	1,308	1,405	12,091	15,610	16,467	
	6.2 P, S, T & D Plant - Customer	10,744	32,082	3,528	11						
		86,831 9,815	32,082	3,528 953	36	zo		151		220	
99 39603 Ditchers 100 39604 Backhors	6.2: P, S, T & D Plant - Customer	9,815		953							
	6.2 P. S. T & D Plant - Customer		شيؤا بالما				aran a trans				
101 39605 Welders	6.2 P, S, T & D Plant - Customer	4,897	4,324	476							8
102 39700 Communication Equipment	6.2. P, S, T & D Plant - Customer	446,045	393,874	43,320	441	247	230	1,981	2,558	2,698	695
103 39701 Communication Equipment - Mobile Radios	6.2. P, 5, T & D Plant - Customer	a :				7. 3			* 1		
104 39702 Communication Equipment - Fixed Radios	6.2. P, 5, T & D Plant - Customer	207,690	133,398	20,171	205	115	107	922	1,191	1,256	324
105 39800 Miscellaneous Equipment	6.2. P. S. T & D Plant - Customer	134,144	118,455	13,028	1.33	74	69	596	769	. 811	209
106 39900 Other Tangible Property	6.2 P, S, T & D Plant - Customer	3,413	3,014 30,783	331	3	2	2	15	20	21	5
107 39901. Other Yangible Property - Servers - H/W	6.2 P, S, T & D Plant - Customer	34,860	30,783	3,385	34	19	18	155	200	211 ·	54
108 39902 Other Tanglisle Property - Servers - 5/W	6.2 P, S, T & D Plant - Customer	52,919	46,730 232,616	5,140	52	29	27	235	303 -	320 .	82
109 39903 Other Tangible Property - Network - H/W	6.2 P, S, T & D Plant - Customer	263,426	232,616	25,584	251	146	135	1,170	1,510	1,593	413
110 - 39904 Other Tang. Property - CPU	99.0 -					and the territory					
111 39905 Other Tangible Property - MF - Hardware	99.0 -						<del>.</del>				
112 39906 Other Tang, Property - PC Hardware	6.2 P, S, T & D Plant - Customer	1,043,236	921,217 85,748 697,094	101,320	1,032	578	539	4,633	5,982	6,310	1,626
113 39907 Other Tang, Property - PC Software	6.2. P. S. T & D Plant - Customer	97,106	85,748	9,431	95	54	50	431	557	587	151
114 39908 Other Tang. Property - Mainframe S/W	6.2: P, S, T & D Plant - Customer	789,427	697,094	76,670 ·	781	437	408	3,506	4,526	4,775	1,230
115 39909 Other Tang. Property - Application Software	99.0: -	D:				- :	-	• .			
116 29924 Other Tang, Property - General Startup Costs	99.0.	0									
117											
116 Total General Plant		8,317,788	7,344,924	807,830	8,226	4,606	4,294	36,942	47,693	50,311	12,952
119 :				4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		270 K. (200 (200 akt )0.0 m)					en va ann Brita
120 TOTAL DIRECT PLANT		257,901,850 .	227,737,179	25,047,615	ZS5,084	142,817	133,138	1,145,415	1,478,773	1,559,936	401,917
121					Maria Cara Maria Cara						
122 : Shared Services General Office:	6.2 P, S, T & D Plant - Customer	6,438,620	5,685,548	625,323	6,368	3.565	3,324	28,596	36,918	38,944	10,034
123 Shared Services Customer Supports	2.0. Bdls	6,384,028	5.862.386	478,773	3,165	860	3,705	13.841	7.563	11.395	2,239
124 Colorado-Kansas General Office:	6.2 P. S. T & D Plant - Customer	820,142 -	724,217	79,658	811	454	423	3,642	4,703 .	4,961	1,278
125					ann er en en angel in	and a second Petropian a					
126 TOTAL PLANT IN SERVICE - CUSTOMER		271,544,640	240,009,331	26,231,364	265,508	147,697	140,590	1,191,494	1,527,957	1,515,238	415,453
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					-,-,-,-=:,-,,-,-,-,-,-,-,-,-,-,-,-,-,-					711/103

sas fuelsdietle	orporation, Colorado-Kansos Division on Case No. 16-ATMERTS									0120 I 0 I 1 I I I		
t Year Ending	March 31, 2015											
OCATION OF	PLANT IN SERVICE									- p		
	DEFRANC											
se Acct.		Allocation Allocation Factor Basis	Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industria  Sales	sas	Irrigation Sales	Firm Transport	Schools Transport	Interruptible Transport
o. No.	3	cause dans	Company			- AUG	ores	345		iranspore	Transport	iransport
27.	Intangible Plant:											
29 30100	O Organization	6.4. P. S. T & D Plant - Demand							~	;	· · · · · · · · · · · · · · · · · · ·	
30200	0: Franchises & Consents 0: Misc Intangible Plant	6.4 P.S. T& D Plant - Demand	633 633	4,089 431	1,270	17	10			285	83	24
32		6.4- P. S. T & D Plant - Demand		431	134	2				30		2
33 34	Total Intengible Plant:		5,633	4,520	1,404		11	9		0 315	92	27
35	Production Plant:											
36	2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	99.0										
37 32520 38 32540	O Producing Leaseholds O Rights of Ways	99.0		o o o o o o o o o o o o o o o o o o o		en anan gui		···· · · · · · · · · · · · · · · · · ·				<u> </u>
39 33100	O Production Gas Wells Equipment	99.0 -	0		· · · · · · · · · · · · · · · · ·					eran arran arrana e ra Carl arran arrana Telah		
AD 33210 A1 33220	O: Tributary Lines	99.0 - 99.0 -						:				
42 334DX	O Field Meas. & Reg. Sta. Equip	99.0 -	D.			: ::::::::::::::::::::::::::::::::::::						
43 33500 44	O Purification Equipment	99.0				· · · · · · · · · · · · · · · · · · ·						
44 45	Total Production Plant	The second of the second of the second	0	0		0	0			0 0		
46 :	Storage Plant:									. (		
48	,											***********
49 35010 50 35020		3.4 Peak Month less Interruptible, SGS, Irrigation, Transport 3.4 Peak Month less Interruptible, SGS, Irrigation, Transport	30,299 350,617	23,002 265,186	7,144 82,676	1,089	58	7		أدأدا ويستنسن		
51 35100	O Structures and Improvements	3.4 Peak Month less Interruptible, SGS, Irrigation, Transport	63,428	48,154	14,956	197	120					
52 35120		99.0 -	D		·					17 1 1 11 1	· · · · · · · · · · · · · · · · · · ·	
53 35130 54 35140	O Other Structures	98.0 - 99.0 -					<u>-</u> -	<u></u> .				
55 352CC	O Wells \ Rights of Way	3.4 Peak Month less interruptible, SGS, krigation, Transport	761,981	578,492	179,677	2,367	1,447					
56 35210 57 35220	O Well Construction O Reservoirs	99.0: 3.4. Peak Month less interruptible, SGS, krigation, Transport	22,503	17,084	5,306	70						
56 35230	O Cushion Gas	99.0	0		*****							
59 35210 60 35220		99.0: - 99.0: -								and the second of the	15.5	
61 35300	O. Pipelines	3.4 Peak Month less Interruptble, 505, Irigation, Transport 3.4 Peak Month less Interruptble, 505, Irigation, Transport	798,511	560,673	174,142	2,294 4,364	1,402				and the second	
62 2540X 63 3550X		3.4 Peak Month less interruptible, SGS, Irrigation, Transport 3.4 Peak Month less interruptible, SGS, Irrigation, Transport	1,404,815 135,586	1,066,526 102,936	331,258 31,971	4,364 421	2,667 257				<b></b>	
64 : 35600	O. Purification Equipment	3.4 Peak Month less Interruptible, SGS, Irrigation, Transport	177,721	134,925	41,907	552	337					
65 . 35700 66	O Other Equipment	3.4 Peak Month less interruptible, SGS, irrigation, Transport	77,232	58,634	18,211	240	147			· (		
67	Total Storage Plant		3,762,694	2,856,612	887,249	11,689	7,144			D 0	D:	, , ,
68 69	Transmission:											
70:						7	31 11				1 11 1	
71 36500 72 36520		3.3 Peak Month less Interruptible, SGS, Irrigation 99.0	4,761	3,214	998					245		21
73 36600	O Structures & Improvements	99.0 -		remendir.								
74 : 36700 75 : 36710	Mains Cathodia Protection     Mains - Steel	Peak Month less Interruptible, SGS, Irrigation     3.3 Peak Month less Interruptible, SGS, Irrigation	1,511,189 139,979	1,019,696	316,775	4,173	2,550			77,867	22,603	67,27
76 36800 77 36900		99.0 -	139,979	94,475	29,343		236			7,21,9	2,094	Б,23
77 36900	O. Meas. & Reg. Equipment	3.3 · Peak Month less Interruptible, SGS, Irrigation	148,891	100,489	91.211	411	251			7,572	2,227	6,62
78 37100 79		990 -				····		······································				
30	Yotal Transmission Plant	21.00.00	1,804,770	1,218,073	378,327	4,984	3,046			0 92,998	26,994	80,34
81 82	Distribution:		A									
83.				66,480	20,648		166			and the second second second		
84 37400 85 37420	iO Land & Land Rights O Land Rights	15.4: Distribution Plant - Demand 15.4: Distribution Plant - Demand	98,501 48,947	66,48D 33,03\$	20,648 10,261	272 135	I56			\$,076 2,522	1,473 732	4,38 2,17
86. 37500	O Structures & Improvements	3.3 Peak Month less Interruptible, SGS, Irrigation	38,122	25,729	7,991	105	64			1,964	570	1,69
87 87510 88 87520	0 Structures & Improvements T.B. 0 Land Rights	99.0 - 99.0 -										
89 37530	i improvements	. 99,0 -			611,936							
90 37600 91 37610		3.3 Peak Month less Interruptible, SGS, Irrigation     3.3 Peak Month less Interruptible, SGS, Irrigation	2,918,698 14,233,416	1,969,884 . 9,606,899 .	611,835 : 2,983,700 :	8,061 39,309	4,926 24,023			150,398 733,433	49,6\$6 212,893	129,93 633,65
92 . 37620	O Mains - Plastic	3.3 Peak Month less Interruptible, SGS, Irrigation	23,636,885	15,952,976	4,954,915 :	55,28D	39,894 .			1,217,985	353,544	1,052,29
98 37800 94 37900		Peak Month less Interruptible, SGS, Irrigation     Reak Month less Interruptible, SGS, Irrigation	1,357,318 600,662	916,079 405,998	284,530 125,915	3,749 1,659	2,291 1,014			69,941 30,952	20,302 8,984	60,42 26,74
95 37908	S: : Meas & Reg. Sta. Equipment	3.3 Peak Month less Interruptible, SGS, Irrigation	3,70B	2,503	377	10	5			191	55	16
96 38000 97 38100		99.0 - 99.0 -				a a saadiii				at an artist		
98 38200	O: Meter installations	99.0	a									
99 38300 100 38400	O House Regulators O House Reg. Installations	99.0 - 99.0 -	0					:				
01 38500	O Ind. Meas. & Reg. Sta. Equipment	99.0 -	a a									
02 38700 103	O . Other Prop. On Cust. Prem	- D.Ce	a				*					
104	Total Distribution Plant	The second secon	42,936,259	28,978,484	9,000,574	118,580	72,467			0 2,212,462	642,210	1,911,48

	oration, Colurado-Kansas Division	and a second									
	Case No. 16-ATMGRTS						and the second				
est Year Ending M	arch 31, 2015				and was a subject to						
	<u> </u>	and the control of th	and the state of the same.								
LLOCATION OF PL	AMT IN SERVICE										
205 206 G	seneral:	<del> </del>					ARTON ACADOMICA				,
206 0	Seheral:		or accessors and a contract of the organ								
207	Sanger and the second		and the second and a second		and a second second						
	Land & Land Rights	6.4: P, S, T & D Plant - Demand	24,629	16,784	5,218	69	42	. *	1,171	340	1,01
	Structures & Improvements	6.4: P, S, T & D Plant - Domand	302,072	205,849	63,936	842	515	ing a second of the	14,358	4,168	12,40
	Structures Frame	99,0: -	0				2 mm 2 2 mm		·		
	Structures-Brick	99.0' -	مناهی مدد در اماد مداد مداد مداد مداد داد.	and the same page 1 and	and a contract of the contract of	المراجعة والمساورة					
212 39003	Improvements	6.4: P, S, T & D Plant - Demand	244	155					12.		1
	Air Conditioning Equipment	6.4- P, S, T & D Plant - Demand	1,418	955 4,293	300					20	
214 39009	Improvement to Leased Promises	6.4: P, S, T & D Plant - Domand	6,299	4,293	1,433	. 16	11		239		25
	Office Furniture & Equipment	6.4 P, S, T & D Plant - Demand	76,423	52,079	18,176	213	130		3,633	1,054	3,13
	Remittance Processing Equip	99.0 -	D	<u>.</u>		and the Topical					
	Office Machines	6.4 P, S, T & D Plant - Domand	843 :	574	178				40	12	3
218 39200 219 39201	Transportation Equipment	: 6.4 P, S, T & D Plant - Demand	66,260	45,154	14,024	185			3,149	914	2,72
	Trucks						Amort Base				<b>.</b> <del>.</del> .
	Trailers	99.0 -		ar a mar fighter			and the second of				
221 39300	Stores Equipment	6.4 P, S, T & D Plant - Demand	211	144   360,582	45	1	D				
222. 39400	Tools, Shop & Garage Equipment	6.4 P, S, T & D Plant - Demand	529,135	360,582	111,995	1,476	902		25,151	7,300	21,72
	Laboratory Equipment	6.4 P, S, T & D Plant - Demand	2,088 7,061	1,423 4,812	442 1,495		<u>-</u>	_ = =	99		8
	Power Operated Equipment	6.4 P, S, T & D Plant - Demand	7,061	4.812	1,495			45	336	97	29
	Ditchers	6.4 P, S, T & D Plant - Demand	1,908	1,300	404				91	25	
	Backhoes	6,4 P, S, T & D Plant - Demand	0			<u>.</u> <u>.</u>					
	Welders	6.4 P, S, T & D Plant - Demand	952	59,079	201				45	13	3
	Communication Equipment	6.4 P, S, T & D Plant - Demand	85,695	59,079	18,350	242	148 ;		4,121	1,196	1,56
229 39701	Communication Equipment - Mobile Radios	6.4 P, S, T & D Plant - Demand	0				• 5				
	Communication Equipment - Fixed Radios	6.4 . P. S. T & D Plant - Demand	40,368	27,509	8,544	113	59	<del>.</del>	1,919	557	1,65
231 39800	Miscellaneous Equipment	6.4 P. S. T & D Plant - Demand	26,073	17,768	5,519	73	44		1,239	360	1,07
232 39900	Other Yangible Property	6.4 P. S. T & D Plant - Demand	663	452	140 1,434		1		32	9 .	2
233 39901	Other Tangible Property - Servers - H/W	6,4 P, S, T & D Plant - Demand	6,775	4,617	1,434	19			322	93 :	
234 39902	Other Tangible Property - Servers - S/W	6.4 P, S, T & D Plant - Demand	10,286	7,009	2,177	29	16		489	142	
235 39903	Other Tangible Property - Network - H/W	6.4 P. S. T & D Plant - Demand	51,201	34,891	10,837	143			2,434	706 :	2,10
	Other Yang, Property - CPU	99,0 -	0.				. <b></b>		and a section of the	section Transform	
237 39905	Other Yangible Property - MF - Hardware	99.0 -							er andre affergraf		
	Other Tang, Property - PC Hardware	6.4 P, S, T & D Plant - Demand 6.4 P, S, T & D Plant - Demand	202,768	198,178	42,917	565	346		9,638	2,798	8,32
239 39907 240 39908	Other Tang. Property - PC Software		18,874 153,437	12,862 104,560	3,995 32,476	58	32	e di		260	77
	Other Tang, Property - Mainframe S/W	6.4. P, S, T & D Plant - Demand	153,437	104,560	32,476	4Z6			7,293	2,117	6,30
	Other Tang. Property - Application Software	99.0.					e a a tage a com	a francisco de la constante de			
	Other Tang, Property - General Startup Costs	99.0			1 P 10 P	a					•
243	e to comment and a management	andra in a first particular of the first and in	Contract the second	and the second	40.00						
	otal General Plant		1,616,685	1,101,700	342,183	4,508	2,755		76,844	22,305	66,39
245 .			د فرو <u>يم در رس</u> و معام دادل مدامد د د د	with any early proper	44.40.000	www.jajozajajajaja	and a group contains and				error comme
	OTAL DIRECT PLANT		50,127,041	34,159,389	10,609,737	139,780	85,429	0	2,382,619	691,601	2,058,49
247	in the contract of the contrac		الأرزية يبهين والمتحاد مداد محاله				2,133				
	hared Services General Office:	6.4 P, S, T & D Plant - Demand 99.0 -	1,251,441	852,802	264,876	3,490			\$9,483	17,266	51,39
	hared Services Gustomer Support:		159,407							حسنا فكالما أناه المارات	· · · · · · · · · · · · · · · ·
	olorado-Kansos Geneval Offices	6.4 P, S, T & D Plant - Demand	159,407	108,629	33,740		272		7,577	2,199	6,54
251	<u></u>		51,537,886		e ne najprejenjejski seme	143,715					· · · · · · · · · · · · · · · · · · ·
252 T	OTAL PLANT IN SERVICE - DEMAND		51,537,886	35,120,820	10,908,353	143,715	87,828	B D'	2,449,579	711,067	2,116,42

Atmos Ene Kansas Jur	rgy Corps	oration, Colorado-Kansas Division Case No. 16-ATMGRTS urch 31, 2015	The second secon								·····	
		:									,	
ALLOCATIO	ON OF PL	UNT IN SERVICE			·						·	
		Commodity									·	
Line	Acce.		Allocation Allocation Factor Basis	Total Company	Residential Sales	Com/PA Salus	Schools Sales	Industrial Sales	sas	Irrigation Sales	Firm Transport	Schools Interruptible Transport Transport
No. 253	No.	stangible Plant:		*************								er or to the contract of the c
254	30100	Organization	6.6 P, S, T & D Plant - Commodity									
256 257	30200	Franchises & Consents Misc Intangible Plant	5.6 P.S. T & D Plant - Commodity 6.6 P.S. T & D Plant - Commodity	290 11	215 22	67	1			0 5		
258 259		otal Intangible Plants		420	788	75		one and a second of				
26D :		roduction Plants										· · · · · · · · · · · · · · · · · · ·
262 263		Producing Leaseholds	99.0 -									
264 265	32540 33100	Rights of Ways Production Gas Wells Equipment	99.0 - 99.6 -									
756	33210:	Field Lines Tributary Lines	99.0° - 99.0° -									
26B	334CO.	Field Meas, & Reg. Sta. Equip Purification Equipment	99.0 - 99.0 -									juni fikumis
270 .		otal Production Plant	2531,0									
271 272 273 274		otal Production Plant torage Plants	and the second control of the second control							· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
274			and the second property of the second propert	18,866	la a a a a a di Sana san san sanggala	4,389	(د. د. د				·	
275 276	35020	Land Rights of Way	1.5 Winter Volumes Excluding Transport 1.5 Winter Volumes Excluding Transport	218,918	14,005 162,070	\$0,790	717 180	46 528		0 364 2 4,211 0 762		
276	35120	Structures and Improvements Compression Station Equipment	1.5 Winter Volumes Excluding Transport 99.0 -	39,495 0	29,319	9,1.88	130	95.		0 762		;
279 280	35140	Meas, & Reg. Sta. Structues Other Structures	99.0 - 99.0 -		352,220	110,380	:					
281 282	35200 35210	Wells \ Rights of Way Well Construction	1.5. Winter Volumes Excluding Transport 99.0	A74,462 0 14,012			1,559	1,146		5		·
283 284	35230 35230	Reservoirs Oushion Gas	1.5. Winter Volumes Excluding Transport 99.0.	14,012	10,402	3,260	46			a 270		
265 286	35220	Leaseholds Storaga Rights	99.0 - 99.0 -									
267. 288	85300. 35400.	Pipelines Compressor Station Equipment	1.5 Winter Volumes Excluding Transport 1.5 Winter Volumes Excluding Transport	459,847 874,783	341,370 649,363	106,980 203,499 19,641	1,511 2,874 277	1,111 2,114		S 8,870 IO 16,873		
289 . 290 :	35500 35600	Moss & Reg. Equipment Purification Equipment	1.5 Winter Volumes Excluding Transport 1.5 Winter Volumes Excluding Transport	84,425 110,661	62,673 82,150	25,744	277 364 158	204 267		1 1,628 1 2,135		
291 292		Other Equipment	1,5 Winter Volumes Excluding Transport	48,090	35,700	11,188	158	116		1 928	·	<u> </u>
293 294 295		otal Storage Plant		2,342,908	1,739,271	545,058	7,699	5,661		6 45,193	0	0
296 .		ransmission:										
297 298	36500 36520	Land & Land Rights Rights of Way	99.0						2			
300	36600. 36700.	Structures & Improvements Mains Cathodic Protection	99.0 -								,	
301 302	36710. 36800	Mains - Steel Compressor Station Equipment	99.0 - 99.0 -									
303 304	36900. 37100	Meas, & Reg. Equipment Other Equipment	99.0 -	0								
305 306		otal Transmission Plant				0	a d	0		o		. p.
307 308		listribution:										<del> </del>
309 310		Land & Land Rights	99.0-									
311 .	37420 37500	Land Rights Structures & Improvements	99.0 - 99.0 -	<u>.</u>								
312 313 314	37510 37520	Structures & Improvements T.B. Land Rights	99.0 - 99.0 -	, and a second								
315	37530	Improvements Mains Cathodic Protection	99.0 - 99.0 -	<u> </u>								(1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
316 317	37600 37610	Mains - Steel	99.0 -							<del>-</del>	· · · · · · · · · · · · · · · · · · ·	
316 319	37620 37800	Mains - Plastic Meas & Reg. Sta. Equip - General	99.0 -									
320 321	37900 37908	Meas & Reg. Sta. Equip - City Gate .Meas & Reg. Sta. Equipment	99.0° - 99.0° -									
322	38100	Services :Meters	99.0 · 99.0 · 99.0 - 99.0 -	0								
324 325	3E300	Meter Installations House Regulators	99.0 - 99.0 -	Ö			•					
326	38400	House Reg. Installations	99.0	0								
328 329	38700	ind, Meas, & Reg. Sta. Equipment Other Prop. On Cust. Prem	99.0.	•	• • • • •			•				
330	1	otal Distribution Plant	the state of the s		٠					0	a	

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Second Color   Seco	
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Second Color   Seco	
130   2000   Securitive & Engineering   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00   1.5.00	
1.55   2002   Structure Final   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.50   1.5	
Signature   Sign	
134   2000   Improvements   6.5   P. 5.7.5 & D   Plant-Commondry   12   5   1   0   0   0   1	
130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130   130	
240   5000   Improvement to Lease Premises   6.0   5.7 to O 100   Commondary   104   226   71   3   1   0   6   1	<del>.</del>
Mil.   20190   Other Furnitures & Equipment   6.4 p.5.1.8.D Plant Commodity   3.0   0   0   1	,,,
Mode   March	
1843   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840   1840	and a new market
144   1970   Tonsportation Resignment   6.6   P. S.T. & Distant Commodity   2.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0   1.0	
Section   Sect	
146   3270   Telliers	
147   1920   Source Sequement   6.6 P. S.T. & P. Fant - Commondity   1.0   8   2   0   0   0   0	
346.0   346.0   Tools, Stool A Carego Ensignment   6.6 P. 5.1 & D Flant Commontity   10.0   75   23   0   0   0   4	
346.0   346.0   Tools, Stool A Carego Ensignment   6.6 P. 5.1 & D Flant Commontity   10.0   75   23   0   0   0   4	
390   3900   3900   3900   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3	
1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500   1500	
350   3800   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3000   3	,
1864   1864   1864   1864   1864   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865   1865	
39405   Model   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5   1.5	
25/2002   Communication Equipment   Set P. 5, 1 & Diffact Commodity   Set P. 5   Set P	
1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870   1870	
396   3972   Communication Equipment   1,950   1,48   45   6   5   0   38	
157   15800   Micealineous Equipment   5.6   1.5, T. & Dilant - Commodity   1.259   955   299   4   3   0   2   1   1.558   39800   Chee Trapile Property - Servers - HAV   6.6   1.5, T. & Dilant - Commodity   327   243   75   1   1   0   6   1   1   1   0   1   1   1   1   0   1   1	
\$38 9800. Chef Tragible Property - 5.6. P. 5. T. & Dilear- Commodity 32. 34 7 0 0 0 0 1 0 6 6 6 7. 5. T. & Dilear- Commodity 32. 243 76 1. 4 0 0 6 6 6 7. 5. T. & Dilear- Commodity 497 369 116 2 1 0 0 0 6 6 6 7. 5. T. & Dilear- Commodity 497 369 116 2 1 0 0 0 6 6 7. 5. T. & Dilear- Commodity 497 369 116 2 1 0 0 0 0 6 6 7. 5. T. & Dilear- Commodity 497 369 116 2 1 0 0 0 0 6 6 7. 5. T. & Dilear- Commodity 497 369 116 2 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
3990	
\$60   \$9002   Other Tangle Property - Servers - Server   \$60   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$75   \$	
Second Color Tray Frogery Network - FAV	
Second   S	<del></del>
885   89805   Other Tangelipe Property Mill Intellement   99.0   1   4   0   188   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   185   1	
364   3908   Other Trans Property - PC Hardware   5.6 P. 5.1 & D Hart- Commodity   9.74   7.77   2.29   32   34   0   183	
265   28907   Other Tang Property PC Sections   S. F. P. S. T. & D'East - Commodity   912   677   212   3   2   0   18	
\$65   \$8968   Chier Trage Property - Mainfalance S/V   \$6. P.S.T. & D. Fleet - Commodity   \$7.412   \$5.802   \$1.724   \$1.8   \$0   \$1.43   \$1.877   \$3990   Chier Trage Property - Application Software   \$99.0   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$1.505   \$0   \$0   \$0   \$0   \$0   \$0   \$0	
387   3899   Other Tang Property - Application Software   99.0   0	
397   3999  Other Tang, Property - Application Software   99.0	
199	
78,092   57,972   18,167   257   189   1   1,506   6	
78,092   57,972   18,167   257   189   1   1,506   6	
737. TOTAL DIRECT PLANT	0
772 IOTAL DIRECT PLANT 5,421,320 1,797,481 569,300 7,957 5,851 27 46,705 0 7,957 73 5,421,320 1,797,481 569,300 7,957 5,851 27 46,705 0 7,957 5,851 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,705 1,	
373   Shared Services General Offices   6.5 P, 5.T.S.O. Piera - Commodity   60,466   40,875   10,663   129   146   1   1,156   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175   175	
274   Stared Starting Sciences (Office   6.5 P.S.T. & O Pleas - Commodity   69,449   44,875   14,661   199   146   1   1,565   175   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189   189	. <del>.</del>
375 Shared Services Customer Support: 98.0 - 0	
375         Colorado-Kaness General Offices         6.5 7,5,T & D Plant - Commodity         7,700         5,716         1,791         25         19         0         149         -           377         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - <th></th>	
37	, , ;
	alam and t
378 TOTAL PLANT IN SERVICE - COMMODITY 2,489,469 1,848,071 579,154 8,181 6,015 28 48,020 0	0.

ansas Jurisdicti	Corporation, Colorado-Kansas Division tion Case No. 16-ATMGRTS												
	ng March 31, 2015	and the second s											
LLOCATION OF	F PLANT IN SERVICE												
	Total Plant in Service				· · · · · · · · · · · · · · · · · ·				v. vv				
		Allocation	Allocation	Total	Residential :	Com/PA	Schools	Industrial		Inigation	Firm	Schools	Interruptible
Line Acct. No No.		Factor	Baxis	Company	Snies	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
379 380	Intangible Plants								·······················				*** * ******
381 3010	DO Organization			0									
	ICO Franchises & Consents ICO Misc Intanglisie Plant			37,160 3,918	31,564 3,328	4,336 457		28	16.	143 15	462 . 49	270 28	
384	Total Intangible Plant:		CONTRACTOR OF THE PROPERTY OF	41,078	24 601	4 702				460		one control of the second	326
385 386 387	1	and a second transport of the contract of the	e de la companya de	44,078	24,031							298	326
388 :	Production Plant:	erry comments of the		i de esta de									
389 3252 390 3254	2D Producing Leaseholds 40 Rights of Ways												
391 3310	00 Production Gas Wells Equipment			ů.			<u>:</u>						
392 3322 393 3322	10 : Field Lines 20 : Tributary Lines			0							i i emili i etimb		
394 : 3340	00 Fleld Meas. & Reg. Sta. Equip												
396	00 Purification Equipment	anacaka zorozoro ere era a											
397 398	Total Production Plant	1		0		0.			0		0	Ď.	
399 400	Storage Plants			111 1 111 11									
401 3501	10 land			49,164	37,008	11,533	156	103		364			
402 3502 408 3530	20 Rights of Way		***************************************	568,935 102,923	428,256 77,473	133,466	1,807	1,193 216	2	4,211			
404 . 3512	20 Compression Station Equipment			102,929	1/,413	24,145			<u>.</u> .				
405 3511 406 3514	30 Meas, & Reg. Sta. Structues 40 Other Structures		a and the complete and the										
407 3520	00 Wells \ Rights of Way			1,236,445	930,712	290,056	3,926	2,593	5	9,152			
407 3520 408 3521 409 3522 41.0 3523	10 Well Construction 20 Reservoirs			36,515	27,486	8,566	116	77		270			
41.0 3523 411 3521	30 Cushlon Gas 110 Leascholds			0									11
412 3527	20 Storage Rights			6									
413 3590 414 3540				1,198,358 . 2,279,547 .	902,043 1,715,888	281,122 534,757	3,805 7,239	2,513 4,781		8,970 16,873			
415 3550	OO Meas & Reg. Equipment OO Purification Equipment	er ann an geranden en en op en en er an ar an er en er		220,011	165,609	51.612	599 916	461 605		1,628			
417 3570	OO Other Equipment			288,382 125,321	217,074 94,333	67,651 29,399	398	263	1	2,135 928			· · · · · · · · · · · · · · · · · · ·
418	Total Storage Plant		A 10 NA 10 1 10 NO BORDER STORE OF THE SECOND	6,105,602	4,595,882	1,432,308	19,388	12.805		45 193			
419 420		entransa and an Arma and an area			7,223,002	4,750,500							
421 422	Transmission:					· · · · · · · · ·							
422 423 3656 424 9652	00 Land & Land Rights 20 Rights of Way		.,	4,761	3,214	998	13				245		212
425 3666	500. Structures & Improvements	er de la completación de la comp				ar ran fan				رائع کے برائی سے دد دد دد ملاحد کی درورد دورد دورد			
426 3670 427 3671	700. Mains Cathodic Protection 710. Mains - Steel			1,511,139 139,979	1,019,896 94,475	316,775 29,343	4,173 397	2,550 236			77,867 : 7,213 :	22,603 2,094	67,274 6,232
428 3680	900. Compressor Station Equipment			. 0							ana di Salah		
430 3710	IOO Meas, & Reg. Equipment IOO Other Equipment			148,891 0	100,489	31,211	411	251	·· ···································		7,672	2,227	6,628
431 432	Total Transmission Plant			1,804,770	1,218,073	378,327	4,984	3.046			92,998	25,994	80,347
433						. 5(0,527)		2,000			32,334	10,334	90,342
434 435	Distribution:		a contra la contra la compania de contractica de co							<del>-</del> ;		en a concentration and a	ers en souen en
436 3740 437 374	100 Land & Land Rights 120 Land Rights		Annual control for the first feet of the control of	671,001 - 333,434 -	572,020 284,248	76,250 37,890	838 417	483 240	295	2,543 1,263	8,358	4,936	5,277 2,622
438 3750	500 Structures & Improvements			152,685	130,931	16,583	164	24C	147 56	248	4,153 2,100	2,453 775	1,737
439 375 440 375	510 Structures & Improvements T.8. 520 Land Rights			0-						·			
641 375	30 Improvements			0 11,689,757	400400			6,107					
442 3760 443 3761	510 Mains - Steel	a academic a		57,006,641	10,024,258 48,884,616	1,269,625 6,191,495	12,546 61,184	29,782	5,090 24,821	19,016 92,736	160,799 784,108	59,311 289,238	133,014 648,660
444 3762 445 3780				94,668,726 5,436,231	81,180,793 4,661,704	10,281,976 : 590,429 :	101,605 5,835	49,458 2,840	41,219 2,367	154,004 8,843	1,302,138 74,774	480,327 27,582	1,077,205 61,857
446 : 3790	100 Meas & Reg. Sta. Equip - City Gate			2,405,729	2,062,973	261,286	2,582	1,257	1,047	9,914	33.090	12,206	27,874
448 3800	000 Services			14,851 66,873,220	12,735 61,405,028	1,613 5,020,156	16 29,194	15,379 .	6 38,960	24 139,435	204 92,273	75 111,753	169 22,043
449. 3810				21,778,976 26,565,429	16,757,692 20,452,698	3,709,253 4,527,128	56,319 68,981	37,342 45,575	12,885	268,448 327,639	412,686 . 503,926 .	412,882 S03,921	111,070 135,560
451 : 3830	100 House Regulators			2,470,944	2,240,025	215,654	787	515	1,435 122	9,163	1,399 1,399	1,791	175
	100: House Reg. Installations 500: Ind. Meas. & Reg. Sta. Equipment			209,461 1,591,249	189,887 5,589	18,281 914,194	67 24,046	44 20,491	122	777 72,652	119 251,315	152 232,516	15 70,447
454 3870	700 Other Prop. On Cust. Prem			617,862	475,410	105,230	1,603	1,059	36E	7,616	11,713	11,713	3,151
455													

Names purisdiction Circ No. 1 8-7MG015	586 1,81 7,184 23,21	i7 1,106 1,209
ALICATION OF PLANT IN SERVICE  457  458  General  459  450  38900 Land & Land Rights  450  450  38900 Structures & Improvements  1,670,815  1,589,056  223,277  2,427  1,411  802	586 1,81 7,184 23,21	
457	586 1,8: 7,184 23,2:	
457	586 1,81 7,184 23,21	
ASS         General:           59         152-52         1.03 d. Land Rights         152,595         129,562         127,796         198         115         65           460         38000         May B. Land Rights         1,580,058         223,521         2,427         1,411         802           461         38000         May D. Land R. Land Rights         1,580,058         223,271         2,427         1,411         802	586 1,81 7,184 23,21	
69         18900 Land & Land Rights         152,555         129,662         17,796         198         115         65           461         38000 Structure & Improvements         1,870,815         1,589,056         218,272         2,427         1,411         802	586 1,81 7,184 23,21	
480 38900 Land & Land Rights 152,555 129,562 17,796 198 115 65 461 38900 Structures & Ingrovements 1,870,815 1,589,056 218,271 2,427 1,411 302	586 1,8 7,184 23,2	
461 38000 Structures & Improvements 1,870,815 1,589,058 218,271 2,427 1,411 302	586 1,8 7,184 23,2	
	7,184 23,2	
AGC 20005. Stylictural forms		59 13,568 14,827
463 29002 Structures-Brick 0		
464 39003 Improvements 1,513 1,265 177 2 1 1	6: :	.9 11 12
465 29004 Air Conditioning Equipment 8,762 7,459 1,025 11 7 4	34 14	J9. 64. 70
465 35005 improvement to leased Premises 39,013 33,137 4,552 51 29 17	150 4	
467 383.00 Office Furniture & Equipment 473,331 403,027 55,222 614 357 203	1,818 : 5,81	37 3,493 3,751
488 35102 Remittance Processing Equip 0	n se transa na santa na sa	
**************************************	20	55 3B 41
470 S2200 Transportation Equipment 41,0,565 346,564 47,078 532 300 176	1,576 5,10	04 2,975 3,252
471 39201 Trucks		· · · · · · · · · · · · · · · · · · ·
472 39202 Trailers 0		
473 89300 Stores Equipment 1,308 1,111 159 2 1 1	5	.6. 9 10
474 39400 Taols, Shop & Gange Equipment 3,277,075 2,783,512 382,341 4,252 2,471 1,405	12,584 40,7	90 25,767 25,972
475 83500 Laboratory Equipment 12,933 50,986 1,509 17 10 6	50 14	51 94 103
476 39600 Power Operated Equipment 43,734 37,147 5,102 57 33 19	168 5	
477 89603 Ditchers 31,814 16,035 1,278 15 9 5	45 1	7 86 94
478 39604 Backhoes C		
479 39505 Welders 5,895 5,007 586 8 4 3	23	3 43 47
480 89700 Communication Equipment \$38,528 455,082 62,684 697 405 240	2,062 5,6	78 3,894 4,255
481 33701. Communication Equipment - Mobile Radios 0		
482 89707; Communication Equipment - Fixed Radios 250,007 212,354 29,169 324 189 107	960 3,1	10 1,813 1,961
483 39800 Miscellaneous Equipment 161,477 137,157 18,840 210 122 69	520 2,00	38 1,171 1,280
44.5 39000 Other Tanglise Property Services IVW 4,168 3,489 479 5 3 2 125	16	1 50 83
485 39301; Other Tangbie Property - Servers - I/W \$1,563 35,643 4,895 54 32 18	161 57	
486 99902. Other langible Property - Servers - S/W 65,702 54,108 7,432 83 45 27	245 75	32 462 50S
487 39503 Other Tangbile Property: Network: H/W 317,100 265,343 35,597 411 239 136	1,218 3,9	14: 2,300 2,513
488 39904 Other Tang, Property-CPU C		
483 39905 Other Yangible Property - MF - Hardware 0		
490 33905 ; Other Tang, Property-PC Hardware 1,255,798 1,065,666 146,516 1,629 947 539	4,822 15,6	0 9,108 9,953
491 39907 Other Tang, Property - PC Software 116,851 99,226 13,638 152 88 50	449 1,45	54 848 926
492 39305 Other lang, Property - Mainframe 5/W 950,275 807,255 110,870 1,233 71.7 408	3,649 11,8	0 5,892 7,531
493 39909 Other Tany, Property - Application Software		
494 39924 Other Tang, Property - General Startup Costs		TT
495		
495 Total General Plant 10,012,555 8,594,596 11,68,180 11,891, 7,550 4,295	38,448 . 124,5	37 72,616 79,352
407		
498 TOTAL DIRECT PLANT 310,450,211 269,694,049 36,210,652 402,801 229,092 133,165 1,1	192,120 3,851,3	91 2,251,539 2,460,402
499		
500 Shared Services Semeral Office 7,750,511 6,583,225 804,263 10,056 5,844 3,325	29,762 96,4	01 56,211 61,425
CO1 Shared Confort Customer Consorts 270 773 2 755 850 2 705	13,841 7,5 3,791 12,2	63 11,395 2,239
501         Shared Services Customer Support         0,281,028         0,262,383         478,773         0,265         850         0,705           502         Colorado-Vansos General Office         987,248         885,561         115,184         1,281         744         423	3,791 12,2	79 7,150 7,824
504 TOTAL PLANT IN SERVICE 325.571,999 276,978,723 27,718,871 417,403 241,540 140,618 1,2	239,514 3,977,6	a\$ 2,326,305 2,531,890

sdiction Case No. 16-ATMG—RYS nding March 31, 2015											
OF RESERVE FOR DEPRECIATION										<u> </u>	
									See to a reserve to		
Lustomer			÷	:						;	
icet,	Allocation	Allocation Total	Residential							·	
No.	Factor	Allocation Total  Basis Company	Rasidential Sales	Com/PA Sales	Schools Sales	industrial Sales	SGS	irrigation Sales	Firm Transport	Schools Transport	. 1
Intangible Plant:									, jangon		
30100 Organization	6.2 P.S. T.E.D Plant - Custome	er (20.768)	(18.339)	(2,017)							
30200; Franchises & Consents	6,2 P, S, T & D Plant - Custome			[2,017] 1,213	(21)	7	(11)	(92)	. (119)	(126)	
30300: Misc Intangible Plant	6.2 P, S, T B, D Plant - Custome	er (8,375)	[7,395]	(813)	(8)	(5)	(4)	(37)	(48)	(51)	
. Total intangible Plant:		[16.6S2	and more	61.6121							
			(,		(19)				[69]		
Production Plant:				2 - 1 - 11							
32520 Producing Leaseholds	990.	and the second of the second	:		:::				2	Jan and American	
27540 Rights of Ways	99.0								:		
33100 Production Gas Wells Equipment	99.0										
33210 Field Lines 33220 Tributary lines	99.0 - 99.0 -		ice contra							programme to the	
33400 Field Meas, & Reg. Sta. Equip	99.0 -									, manus militar	
33600 Purification Equipment	99.0 -	a	i								
Total Production Plant						· · · · · · · · · · · · · · · · · · ·					
			: 7			<b>.</b>				: · · · · · · · · · · · · · · · · · · ·	
Storage Plant:			: 1						i. 19		Ċ
\$5010, Land	99.0 -		ļ							بإنج بسمعين	
35020. Rights of Way	60 A										
35100 :Structures and Improvements	99.0 - 99.0 -	9	1								
35120 Compression Station Equipment 35130 Meas, & Reg. Sta. Structures	99.0 - 99.0 -		ļ							, <b>.</b>	
SS130 Meas, & Heg. Sta. Structures 3S140 Other Structures	99.0		1						<u> </u>		
35200: 'Wells\ Rights of Way	99.0	a a	·				· · · · · · · · · · · · · · · · · · ·		r		
35210 Well Construction	99.0 -										
35220 Reservoirs 35230 Cashlon Gas	99.0 - 99.0 -		1		1.5		in a marting		[a		
35210 Leaseholds	99.0 -		1						post of Fri		
35220 Reservoirs	99.0									to a contract and a contract and a	
35300 Pipelines 35400 Compressor Station Equipment	99.0 - 99.0 -								لا مقاسمينسية الأرا	والأعلم بالمال	
35900 : Meas & Reg. Equipment	99.0.		} <u>.</u>	( managara at mag						pr	
35600 Purification Equipment	99.0									ger om er er er er er eft. En om en en er er Er eft.	
35700 Other Equipment	99.0 -		<b></b>						<u></u>	,	
Total Storage Plant			· · · · · · · · · · · · · · · · · · ·						; ··· ;	janearin en	
					!						
Transmission:										ļ l	
36500 Land & Land Rights	99.0 -			· · · · · · · · · · · · · · · · · · ·					: ' ' ' '		
36520 Rights of Way	99.0										
36500 Structures & Improvements 36700 Mains Cathodic Protection	99.0 99.0: -							a ara catad			
36710 Mains - Steel	99.0 -									<u>1</u> -1	
35800 Campressor Station Equipment	99.0.		:::::: :::::::::::::::::::::::::::::::	·					1000000		
36900 Meas, & Reg, Equipment 37100 Other Equipment	99.0 -									hamana a at a ja	
		a a a a a a a a a a a a a a a a a a a	<u> </u>	·		<del></del> ;				,	
Total Transmission Plant		0	:							[	
:Distributions			` <u> </u>								
	and account on the formal and account processing the contract of the contract	and the second of the second and an arrangement of the second and							j marana a naj	paramana e e di	
37400 Land & Land Rights	15.2 Distribution Plant - Cust						_				
37420 Land Rights	15.2 Distribution Plant - Cust	77,392	68,287	7,510	76	43	40	343 152	443	468	
37500 Structures & Improvements 37510 Structures & Improvements T.B.	2.0 Bills 99.0 -	70,135 0	64,404	5,260			41	152	. 83	125	
3752D Land Rights	59.0 -										
37530 Improvements	. 99.0 -			,						;	
37600 Mains Cathodic Protection 37610 Mains - Steel	2.0 Bills	1,708,238 8,825,559	1,568,657 8,104,421	128,110 . 661,876 .	874 4,513	23D 1,188	991 5,121	3,704 : 19,135 :	2,024 10,456	3,049 15,753	~ ~ ~
37620 Mains - Plastic	2,0 Bilis	16,849,673		1,269,649	8,617	2,269	9,778	36,532		30,075	
37800 Meas & Reg. Sta. Equip - General	2.0 Bills	683,664	527,801	51,272	350	92	397	1,482	810	1,220	
37900 Meas & Reg. Sta. Equip - City Gate 37908 Meas & Reg. Sta. Equipment	2.0 Bills 2.0 Bills	345,908 5,134	318,562	25,017		47	201	752	411	619	
37906 Meas & Reg. Sta. Equipment 38000 Services	2.0 Bills 2.5 Meters	5,134 28,862,698		385 2,129,195	3 11,958	6,523	16,524	11 - 59,138	39,136	9 47,398	,
38100 Meters	4.0 Meter investment	12,300,785	9,464,760	2,094,989	31,922	21,091 .	7,277	151,620	233,199	233,196	
38200 Meter installations	4.1 Meter Installations	9,445,168	7,271,824	1,509,591	24,526	16,204 .	667 .	116,490	179,168	179,156	
38300 House Regulators 38400 House Reg. Installations	3.6 Small Meter Investment 3.6 Small Meter Investment	1,148,325 251,354		100,221 21,937	366	239 52	146	4,259 932	650 142	H32	
38500 Ind. Mess, & Reg. Sta. Equipment	3.8: Large Meter Investment	. 327,566	1,150	188,191	4,950	4,218		14,956	51,734	47,964	
38700 Other Prop. On Cust. Prem	4.0 Meter Investment	518,384	398,867	88,288 ·	1,345	4.89	307	6,390	9,628	9,827	
Total Distribution Plant	the second contract of	80,921,119	70,678,883	8,376,491	89,793	53,095	41,493	415,895	548,052	569,783	

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	Corporation, Colorado-Kansas Division										N. M. Waller and San San	· · · · · · · · · · · · · · · · · · ·
	ction Case No. 16-ATMGRTS				Constitution of the	A CONTRACTOR OF THE CONTRACTOR						
Yest Year Endi	ing March 31, 2015											
ar ar Saltania		and the commence of the contract of the contra										
ALLOCATION	OF RESERVE FOR DEPRECIATION											
79: 80: B1:	( ,		and the contract of the contra			e e como ou out alle and a						*****
80"	General;	e viene na començar en la característico de la començar en	والشاعد المستعدد والأراث الأراس معاسمه									
	and the same of the contract o	andre and a garage of the contract of the cont	وأواد ووفاها						and the second			
	100 Land & Land Rights	99.0		242,080		<u></u>			er e sinii	A		
83 390 54 390		6.2 P, S, T & D Plant - Customer	274,144 390		26,625		152	142	1,218	1,572	1,658	
		6.2 P, S, T & D Plant - Customer	683	345	51							
		62: P.S.T.R. D. Plant - Costomer	14,588	359						والمراكب والمستعددات	<u> </u>	
86 390 87 391		6.2: P, S, T & D Plant - Customer 6.2: P, S, T & D Plant - Customer	171,049	12,881 151,043	1,417 15,612	169	3		65	84		
		6.2 P. S. T & D Plant - Customer	1,132	1,000	10,012	169	95		760	981	1,035	
88 391 89 392		62. P. S. T & D Plant - Customer	207.994	183,566	110 20,201							
		6.2 P. S. T.& D Plant - Customer	636	567					924	1,193	1,258	
90 393 91 394		5.2 P, S, T & D Plant - Customer	981,271	866,500	95,302		543		4,358 :	5,626		1.52
92 395		6.2 P. S. T & D Plant - Customer	5,069	4,476	492				4,338 ; 23 ;	29	5,935 31	
93 396		6.2 P, S, T & D Plant - Customer	(89,727)	(79,233)	(8,714)	(00)		(40)	ragn.	(74.4)	(543)	[14
94 396		6.2 P. S. Y & D Plant - Customer	(26,829)	(23,691)	(2,606)	(22)	(15)	(30)	[329]	(15.4)	(343)	124
95 396		6.2 P, S, T & D Plant - Customer	(64,448)	(56,910)	(6,259)	[64]	(26)	(22)	17861	12341	(200)	
95 396		6.2 P. S. T.& D Plant - Customer	(14,488)	(12,794)	(1,407)	(14)		1391.	(200)	1970).	(app)	
97 397	700 Communicacion Equipment	6.2 P. S. T & D Plant - Customer	163,299	144,199	15.860	167	au internation	84	725	936	000	
98 397		6,2 P, 5, T & D Plant - Customer	255,255	*******	25,000							45
99 397		5.2: P, S, T & D Plant - Customer	36,063	31.845	3 502	36	20	10	160	207	718	
100 397		99.0 -	0									
101 398		5.2 P. S. T & D Plant - Customer	3,665	7.652	842	9	5		38	50	57	
102: 399		6.2 P. S. Y E. D Plant - Customer	245	217	24 .	·····	0.	n	1:			
103 399	10 Other Tangible Property - Servers - H/W	6.2 P, 5, T & D Plant - Customer	. 20,005 :	7,652 217 17,665	642 24 1,943	20	11	10	89	115	121	3
104 399		6.2 P, 5, T & D Plant - Customer	52,919	46,730	5,140	52	Z9	27	235	303	320	
105 399	BD Other Tangible Property - Network - H/W	6.2 P, S, T & D Plant - Customer	156,691	138,364	15,218	155	87	61	596	895	948	24
106 399	150 Other Tangible Property - MF - Hardware	99.0.		1.00			2,144	1.77				
107 399	160 Other Tang, Property - PC Hardware	5.2 P. S. T & D Plant - Customer	437,548	385,371	42,495	433	242	226	1,943 .	2,509	2,547	БЕ
10E 399	70 . Other Tang. Property - PC Software	6.2. P, S, T & D Plant - Customer	59,241	52,312	5,753	59	33	31	263 .	340	358	9
109 399	160 Other Tang. Property - Application Software	6.2. P, S, T & D Plant - Customer	420,415	\$2,312 971,243 (548,781)	40,631	416	233	217	1,867	2,411	2,543	65
110	. Retirement Work in Progress	6.2. P, S, T & D Plant - Customer	(621,489)	(548,781)	(60,357).	[615]	[344]:	[321]	(2,760).	(3,563)	[3,759).	[96]
111												
112	Total General Plant		2,195,039	1,938,303	213,184	2,171	1,216	1,133	9,749	12,586	13,277 .	3,42
113												
114	TOTAL DIRECT RESERVE FOR DEPRECIATION		43,099,506	72,602,481	8,588,057	91,947	54,301	42,617	425,570	560,542	582,960	151,0
115												
115	Shared Services General Office:	6.2. P, S, T & D Plant - Customer	3,987,043	3,520,711	387,225	3,943	2,208	2,058	17,708	22,661 2,399	24,116	6,2
117	Shared Services Customer Supports	2.0 Bijls	2,025,004	1,859,541	151,866	1,036	273	1,175	4,390		24,116 3,614	72
118	Colorado-Kansas General Office:	6.2 P, 5, T & D Plant - Customer	419,010	370,002	40,695	414	232	216	1,661	2,403	2,534	65
119												
120:	TOTAL RESERVE FOR DEPRECIATION - CUSTOMER		89,530,563	78,352,735	9,167,842	97,340	57.013	46,067	449,528	\$88,205	613,224	158,60

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Atmas Energy Corp	poration, Colorado-Kansas Division 1 Case No. 15-AYIMG HYS	<u> </u>				<del></del>					
Test Year Ending M										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	7.1									;	
ALLOCATION OF RE	ESERVE FOR DEPRECIATION										
	we consider the same consideration and the policy of the same and the same	And the first and an entering the first to the control of the cont									
,,	Demand										
	· ·							e e e esperante			
Line Acct.		Allocation Allocation	Total	Rusidential	Com/PA	Schools	Industrial	irrigation	Firm	Schools	Interruptible
No. No.		: Factor Basis	Company	Sales	Sales	Sales	Sales	SGS Sales	Trensport	Transport	Transport
171	Intangible Plant:										
122						• • • • • • • • • • • • • • • • • • • •					
123 30100	Organization	6.4 P, 5, T & D Plant - Demand	(4,097)	(2,751)	(854)	(11)	[7)		(192)	(56)	(166)
124 30200	Franchises & Consents	5.4 P, S, T & D Plant - Demand	2,428	1,654	514				- 115	33	100
125 30300	Mise intangible Plant	6.4 P, S, T & D Plant - Demand	(1,628)	(1,104)	(345)				(77)	(22)	(67)
126 <sub>1</sub>	Total Intangible Plant:	e décisión commo camentamente en cerca con com actividad de las escalacións de la composición de la composición	(9,297)	(2,206)					ā. (154)		(133)
128:	then the tente	e de construction de la company de la compan	(3,434)	[2,200]			199 .		1499		(195)
129	Production Plant:				4 4 4 4 5						[
130											
131 32520	Producing Lesseholds	99.0 -	Q.								
132 32540	Rights of Ways	99.0							<u> </u>		
133: 33100		95,0 -	<u>0</u>	5							
134 33210 135 33220	Fletd Unes Tributory Unes	99.0 - 99.0 -			e ere er er 🔭 📜		alan di Saba		tanjara ara arati		
136: 3340D	Field Mess. & Reg. Sta. Equip	99.0 -									
136: 3340D 137: 33500	Purification Equipment	99.0 -						•	ingrae in a Sir		
138:											
139	Total Production Plant	And the second s	0	0	0	a	۵	0	0 0	0:	٥
140.											
141	Storage Planti								ad a 177		
142 143 35010	land	99.0 -	وأبيت والمصاف العالم	إستناعه بالأما							
143 35010 144 35020		3.4 Peak Month less Interruptible, SGS, Irrigation, Transport	269,692	204,748	63,594	630					
145 35100	Structures and Improvements	3.4 Peak Month less Interruptible, SGS, Irrigation, Transport 3.4 Peak Month less Interruptible, SGS, Irrigation, Transport	269,692 54,116	204,748 41,085	12,761	538 158	103				
146 35120	Compression Station Equipment	99.0	0								
146 35120 147 35130		99.0 -	. 0			-					
148: 3514D	Other Structures	99.0 -	0								
149: 85200	Wells \ Rights of Way	3.4: Peak Month less interruptible, SGS, Irrigation, Transport	605,255	459,506	142,720	1,820	1,149				
150: 35210		99.0 -						ren anna como de asper an antico an antico			
151; 35220	Reservoirs	99.0; -						and a set of the contract of	na ana an		
152; 3523D 153: 35210	Qushlon Gas Leaseholds	99.0 -	B:		1.5						
154: 35220		3.4. Peak Month less Interruptible, SGS, Irrigation, Transport	22,503	17,084	5,306	70					
155 35300.	Pipelines	3.4. Peak Month less interruptible, SGS, Irrigation, Transport	486,587	369,413	114,738	1,512	924				
156 35400	Compressor Station Equipment	3,4. Peak Month Jess Interruptible, SGS, Irrigation, Transport	683,956	619.255	161,273	2.125	1,299				
157 35500	Meas & Reg. Equipment	3.4. Peak Month less interruptible, SGS, irrigation, Transport	125,803	96,268 :	29,900	394	241				
158 35600	Purification Equipment	3.4 Peak Month less interruptible, SGS, irrigation, Transport	177,721	134,925	41,907	394 552	337				
159 35700	Other Equipment	3,4 Peak Month less interruptible, SGS, irrigation, Transport	77,232	58,634	18,211	240	147				
160 161											
162	Total Storage Plant		2,503,864	1,900,917	590,415	7,779	4,754	·	•		
163:	Transmission:	rigina anno a companio de la companio									
164:					10.00						
165 36500	Land & Land Rights	99,0 -	0,						. 100		
166 . 36520	Rights of Way	9.3. Peak Month less Interruptible, SGS, Irrigation	0	0	0;	0	0		•		0
167. 36500		3.3. Reak Month less Interruptible, 5GS, Irrigation	(O) 73,026	(O) 49,287	(0) 15,308	(0)	(0)		· [D)	(0)	(0)
168 36700 169 36710		3.3. Peak Month less Interruptible, SGS, Irrigation	73,026	49,287	15,308	202 38	123	مترينا والأرائر والمنتج	- 3,763	1,092	3,251
169 36710 170 36800	Mains - Steel Compressor Station Equipment	3.3 Peak Month less Interruptible, SGS, Irrigation 3.3 Peak Month less Interruptible, SGS, Irrigation	13,940 (12,031)	9,408 (8,120)	2,922 (2,522)	(33)	24 - (20)		718 (620)	208 (180)	621 (536)
171 36900	Meas & Reg. Equipment	3.3 Peak Month less Interruptible, 565, Irrigation	39,260	26,497	8.230	109	66		2,023	587	1,748
	Other Equipment	99.0 -	0.						!		
173										,	
174	Total Transmission Plant		114,194	77,072	23,938	815	193		- 5,884	1,708	5,084
175		Anna i anasana ana ana ana ana							Section 1		
176	Distribution:	and the communication of the control	and an armed and a		was a second selection	e a conservation of	and the second second second				
177	Land & Land Rights	15.4 Distribution Plant - Demand								and the second	
178 37400 179 37420	Land & Land Hights Land Rights	15.4 Distribution Plant - Demand  15.4 Distribution Plant - Demand	13,305	8,980	2,789	· · · · · · · · · · · · · · · · · · ·	99		- G86	199	592
180 97500	Structures & Improvements	3.3 Peak Month less Interruptible, SGS, Irrigation	23,336	15,752	4,892		39		1,203	349	1,039
180 97500 181 97510	Structures & Improvements T.B.	99.0 -	0.								-,,,,,,,
182 37520	Land Rights	99.0 -	0	and the second							
183 37530	Improvements	99.0 -	0					***************************************	Taraba an arrana arrana		
184 37600		3.3 Peak Month less Interruptible, SGS, Imigation	568,441	383,652	119,160	1,570	959	Commencial States of Comme	29,291	B,502	25,306
185 37610	Mains - Steel	3.3 Peak Month less Interruptible, SGS, Irrigation	2,936,834	1,982,124	615,638	8,111	4,937		151,832	43,927	130,745
186 37620 187 37800	Mains - Piostic Meas & Reg. Sta. Equip - General	5.3 Peak Month less Interruptible, SGS, Infigation 3.3 Peak Month less Interruptible, SGS, Infigation	5,606,975 227,499	3,784,252 153,543	1,175,370 47,690	1.5,48.5 628	9,463 384		288,922 11,723	83,865 3,403	249,617 10,128
187 17800 188 37900		3.3 Peak Month less Interruptible, SGS, trigation	115,439	77,912	24,199	319	195		5,948	1,727	5,139
189 37906	Meas & Reg. Sta. Equipment	3.3 Peak Month less Interruptible, SGS, Irrigation	1,708	1,153	358	5	3		BR	26	76
190 3800D	Services	99.0 -	O.								
191 38100		99.0 -	a,								
192 38200	Meter Installations	99.0	0;	and the state				•			
193 3830D	House Regulators	99.0 - 99.0 -			·						
194: 38400 195: 38500		99.0 - 99.0 -	a,							Lancar and Arch	
195 38500 196 38700	Ind. Meas, & Reg. Sta. Equipment Other Prop. On Cust. Prem	99,0 -									
197:	:		<del></del>	· · · · · · ·						1   1	* * * * * * * * * * * * * * * * * * *
198.	Total Distribution Plant	<u> </u>	9,493,540	6,407,368	1,990,097	26,219	16,023	· · · · · · · · · · · · · · · · · · ·	489,192	141,998	422,643

	rporation, Colorado-Kansas Division st Case No. 16-A7MG — -RTS	and the second s									
Test Year Ending											
ALLOCATION OF I	RESERVE FOR DEPRECIATION		and the second second								
199	neserve for Defreciation								managaran		
199	.General:										
201	4 - 1										
202 38900		99.0	ai								
203 39000		6.4 P, S, T & D Plant - Demand	53,284	36,311	11,278	149	91		2,533	735	2,188
204 39030 205 39040	Improvements	6.4 P, S, T & D Plant - Demand	76		15					1	
205 39040 206 39090	Air Conditioning Equipment Introvement to Leased Premises	6.4 P, S, T & D Plant - Demand 6.4 P, S, T & D Plant - Demand									
206 39090 207 39100		6.4 P, S, T & D Plant - Demand	2,835 33,246	1,932 22,656	600		.,		135	39 :	
207 39100	Remittance Processing Equip	6.4 P, S, T & D Plant - Demand	33,249	150	7,057				- : 1,580	459	1,365
209 39200	Transportation Equipment	6,4 P, S, T& D Plant - Demand	40.427	150 27,549	8.557	919			1.922	556	1.660
210: 39300	Stores Equipment	6.4 P. S. T & D Plant - Demand	124	84	26:	0					
211 39400	. Tools & Shop Equipment	6.4 P. 5. T & D Plant - Demand	190,725	129,970	40.368	592	325		9.065	2,631	7,832
222: 39500	: Laboratory Equipment	; 6,4 P, S, T & D Plant - Demand	935	671	209 :	3	2		47	14	40
213: 39600	Power Operated Equipment	6.4 P. S. T & D Plant - Demand	(17,440)	(11,884)	(3,691).	(49)	(30)		- (829):	(241)	(716
234; 39630	Ditchers	6.4 P, S, T & D Plant - Demand	(5,215]	(3,554)	[1,104].	(15)	(9)		<ul> <li>(248):</li> </ul>	(72)	(214
215: 39640	Backhoes	6.4 P, S, T & D Plant - Demand	(12,526):	(6,536)	(2,651)	(35)	(21)		- (S95).	(173)	(514
216 - 39650	Welders	6.4 P. S. T & D Plant - Demand	(2,816)	(1,919)	(596) 6,718	(8)			- (134)	(39)	(11.6
217 39700	Communication Equipment	6.4: P. S. T & D Plant - Demand	\$1,739	21,629	6,718	89	S4 .		1,509	438	1,303
218 39710	Communication Equipment - Mobile Radios	6.4: P, S, T & D Plant - Demand		er e	arana y talih ar	ما مؤرية بالمحاجب				🕶'.	
219 39720	Communication Equipment - Fixed Radios Communication Equip Telemetering	6.4 P. S. T & D Plant - Demand 99.0 -	7,009	4,777	1,484	20		<b>*</b> . ,		97	
220 39750 221 39800	Miscellaneous Equipment	6.4: P.S. T & D Plant - Demand	1,684	1,148							
222 39900	Other Tanalble Property	6.4 P. S. T & D Plant - Demand	49	39 :	10					23	
223 39910	Other Tanglole Property - Servers - H/W	6.4* P.S. T & D Plant - Demand	3,888	2,650	823	11	<del>-</del>		185		10
224 39920	Other Tangible Property - Servers - S/W	6.4. P. S. T & D Plant - Demand	10,286	7,009	2,177	29	18		489	147	42
225 39930	Other Tangible Property - Network - R/W	6.4 P, S, T & D Plant - Demand	30,455	20,754	6,446	85	52		1,448	420 :	1,25
226 39950	Other Tangible Property - MF - Hardware	99.0								11.11	
227: 39960	Other Tang, Property - PC Hardware	6,4 P, S, T & D Plant - Demand	85,044	97,954	18,000	237	145	•	4,042	1,173	3,49
228 39970	Other Tang, Property - PC Software	6.4 P.S. T & D Plant - Demand	11,514	7,846	2,437	32	20 -		547	159	47:
229 39980	Other Tang. Property - Application Software	6.4 P. S. T & D Plant - Demand	81,714	55,685	17,295	228	139		- 3,884	1,127	3,391
230	Retirement Work in Progress	6.4. P, S, T & D Plant - Demand	(120,792)	(82,314)	[25,566]	(337)	(206)		(5,741)	(1,667)	[4,96
231		,	بأرزوري بالمستوب بالمالي			المنافي والمناسبة	era maggara era	a series region a			
232	Total General Plant	and the second of the second o	426,638	290,735	90,301	1,190	727		20,279	5,886	17,520
233	TOTAL DIRECT RESERVE FOR DEPRECIATION		12,535,000	8,673,286	2,694,066	35,494	21,691	The second second second	0 515,202	149,547	
235	TOTAL DIRECT RESERVE FOR DEFRELIATION		12,339,000	a,b/3,060	2,034,008	33,454			315,202	149,547	445,114
236	Shared Services General Office:	6.4 P, S, T & D Plant - Demand	774,941	528,088	164,022	2,161	1.321		35 426	10 502	31,82
	Shared Services Customer Support:	99.0 -	0						50,654		
238	Colorado-Kansus General Office;	6,4 P, 5, T & D Plant - Demand	81,441	55,498	17,238	227	139		3.871	1,124	3,344
239	1 . 1			:					and a resident form of the resident of the resident	Section	
240	:TOTAL RESERVE FOR DEPRECIATION - DEMAND		13,391,382	9,257,472	2,875,325	37,882	23,150	-	- 555,907	161,363	480,282

konsendi koto juga na 1941 na alikutan makan kanan kanan kanan kanan na manan katan na dilikuta tatan na manan

Atmos En Kansas Ju Test Year	ergy Corp risdiction Ending M	poration, Colorado Kansas Division Case No. 16-ATAIGRTS farch 31, 2015										
ALLOCATI	ON OF RE	SSERVE FOR DEPRECIATION	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·							
Une No. 241 242	No	Composity  in proble Plant:	Allocation Factor	Atlacation Serie	Total Company	Roxidential Sales	Com/PA Sales	Schools Sales	Industrial Sales	Irrigation SGS Sajes	Firm Transport	Schools Interruptible Transport Transport
243	30100	Organization Franchises & Consents	6.	5 P, S, T & D Plant - Commodity 5 P, S, T & D Plant - Commodity	(195)	(145) 87	(45) 27	(1)	(0)	(0)	(9)	***************************************
244 245	30300	Misc Intangible Plant	6.	5 P. S. T & D Plant - Commonity 5 P. S. T & D Plant - Commodity		(58)	(18)		(0)	(9)	(2)	
245 247		Total (atangible Plant:		raga menani menangan yang memeri peri memeri gang menangan yang menangan yang berang menangan menang bahan ber Manangan menanggan beranggan menanggan menanggan peri dan menanggan menanggan menanggan penanggan penanggan be	(156)	(116)	(36)	(1)	(0)	(0)	(3): 0	
248 249		Production Plant:										
250 251	32520	Producing Leaseholds	99.0									
252 253	33100	Rights of Ways Production Gas Wells Equipment	99. 99.	D-								
254 255:	33210 33220	Field Unes Tributary Lines	99.0 99.0	P •								
256 257 258	33400 33600	Field Meas. & Reg. Sta. Equip Purification Equipment	99.0 99.0		0							
258		Total Production Plant			· · · · · · · · · · · · · · · · · · ·						0: 0	A
259 260 261		Storage Plants	1									
262	35010			ega en	landa en la landa Calibration de la Cal		and and an area. It is a second of the secon				 	<u> </u>
263 264	35020.	Rights of Way	1.3	Winter Volumes Excluding Transport	0 167,928	124,663 25,015	39,067	552 111	405	2 3,2	39	
265 266	35120.	Structures and Improvements Compression Station Equipment	99.6	5 Winter Volumes Excluding Transport ).	33,696	25,015	39,067 7,839		81		50	
267 268	35130.	Meas, & Reg. Sta, Structues	99.i	1	,							
269	35200 35210	'Welfs \ Rights of Way		5: Winter Volumes Excluding Transport	376,873	279,774	87,676	1,238	911		70 -	A
270 271	35220	Reservairs Cashion Ges	99.1				en a monoconi					
272 273 274	35210.	Leaseholds .	99, 99,	•		10,402						
274	35220 35300	Reservoirs Pipelines	1	5. Winter Volumes Excluding Transport 5. Winter Volumes Excluding Transport	14,012 302,982	224 920 -	3,260 70,485	46 996	732	3 58	70	
276. 277	35400	Compressor Station Equipment	1.5	Winter Volumes Excluding Transport Winter Volumes Excluding Transport	425,877 78,956	316,152 58,613 82,150	99,077 18,368	46 996 1,399 259	34 732 1,029 191	5 , 8,7 1 1,5	15	1
278 279	35500	Purification Equipment Other Equipment	1	5. Winter Volumes Excluding Transport 5. Winter Volumes Excluding Transport	110,661	82,150	25,744 11,188	364	267 116	1 2,1	35 - 28 -	
280.	- 1	Total Storage Plant		2. Matter Antonial Language	48,090 1,559,075	35,700						
281. 282:		Total Storage Plant  Transmission:		- <del></del>	1,559,075	1,157,388	362,706	5,123	3,767	17 30,0	73	ļ
283. 284												
285 286	3652D	Rights of Way	99.	0								
287 288	36600 36700	Structures & Improvements	99.		0							
289 290	25775	Malan Charl	99. 99.	Q								
291	36900	Compressor Station Equipment Meas. & Reg. Equipment	99.	) -		,						
292 293	3/200	Unner Equipment	99.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	لأستمد ووووسا						
294 295		Total Transmission Plant					. 72.3				<del></del>	t
296 297		Distribution:										
298 299		Land & Land Rights Land Rights	99.					en en en record en el el en				
300	37500	Structures & Improvements	99.	2		,					la granda a la de de la compansión de la c	
301 302	37520	Structures & Improvements T.B. Land Rights	99.	0 •								
303 304	37530 37600	Improvements Mains Cathodic Protection	99. 99.	0 - 0		والمداعدة المداعدات		u pravoznica je je			<del>-</del>	
305	37610 37620	Mains - Steel Mains - Plastic	99. 99.								-	
306 307 308	37800 37900	Meas & Reg. Sta. Equip - General	99. 99.	D: •	ď							
309	37908	Meas & Rex. Sta. Epsiloment	99.	D								
310 311	38100	Meters	99. 99.	0								
312 313	38200 38300	Meter Installations House Regulators House Reg, Installations	99. 99.	0 -	0	an ann an andar p Ann ann an andar			and a satisfic			
314 315	38500	Ind. Meas, & Reg. Sta. Equipment	99. 99.	D: -								
316 317	38700	Other Prop. On Cust. Prem	990		D			• • • • • • • • • • • • • • • • • • • •	*			
318		Total Distribution Plant	1	<u> </u>			· · · · · .	• • • •	1,15		min i	化对抗性医抗性 化二烷基

nos Energy Co	rporation, Colorado-Kansas Division	*								P1-1414(P)1419(E)		
	on Case No. 16-ATMGRTS											
st Year Ending	March 31, 2015	· American and a second second second second					···					
	RESERVE FOR DEPRECIATION					and a second						
120	General;		and the second	` <b>.</b>				american services in a con-	and the second and a			
21	Defletas			<u> </u>			and the second		;			and come of the
22 38900	Land & Land Rights	95.0		' .				e i jara			<u> </u>	
23 99000		6.6 P.S. T & D Plant - Commodity	7 574	1 011					to the state of			â.,
24 39030		5.6 P, S, T & D Plant - Commodity									2	fil can c
39040		6.6 P. S. T & D Plant - Commodity	6	4	·····			· · · · · · · · · · · · · · · · · · ·				
26 39090		6.6 P. S. T B. D Plant - Commodity	137	102	32	0	a.	o	3			
27 39100		6.6 P. S. T & D Plant - Commodity	1,605	1,192	374		A.	0	31		10000000	
28 39130	Remittance Processing Equip	6.6 P, S, T & D Plant - Commodity	11		2	. 0	0.		0.			•
29 39200		6.6 P. S. Y & D Plant - Commodity	1,953	1,450	454		5	0	38 .		:	•
39300		6.6 P, S, T & D Plant - Commodity			1	0	0:	0	0:			
31 39400		6.6 P, S, T & D Plant - Commodity	9,213	6,839	2,143		22	0	178		-1	
32 39500		6.6 P, S, T & D Plant - Commodity	48	3.5	. 11		۵				A	
39600		6.6 P, S, T & D Plant - Commodity	(842)	(625)	(196]	(3)	(2)	(0)	[16]		1	
34 39630		6,6 P, S, T & D Plant - Commodity	(252)	(187)	(59)	,	(1),		(5)	100 200	A	
35 39640		6.6 P, S, T & D Plant - Commodity	(60S)	[449]	[141]	(2)			(12)			
36 39650 37 39700	Welders	6.6 P. S. T & D Plant - Commodity 5.6 P. S. T & D Plant - Commodity	1,533:	(101)	(92) 257	ļ <u></u>	(9)		(3)		de a sa caract	
	Communication Equipment - Mobile Radios	6,6 P, S, T & D Plant - Commodity	1,353		337	,						5 mm
38 39710 39 39720	Communication Equipment - Pixed Radios	6.6 P. S. T & D Plant - Commodity		251							garage as J	***********
40 39750		90.0				;			e and english for			
41 39800		6.6 P.S.T & D Plant - Commodity		60	10	·	D			ar radio	for the second	[ · ] · · · · · · · · · · · ·
42: 399DO	Other Tangible Property	6.6 P, S, T & D Plant - Commodity			······ · · · · · · · · · · · · · · · ·		······································					in management
43. 39910		6.6 P. S. T & D Plant - Commodity	183	139 ·	44	: 1	0.	D	Δ:		The same of the same of	
44 39920	Dther Tangible Property - Servers - S/W	5.6: P. S. T & D Plant - Commodity	497	369 :	116	2	1	0	10		1	
45. 39930		6.6 P, S, T & D Plant - Commodity	1,471	1,092	342	5	4	0	26			
46 39950	Other Tangible Property - MF - Hardware	99.0			•							• 11
47 39960		6.6. P. S. T & D Plant - Commodity	4,108		956	. 13	10	0	79			• .:
48 39970		6.6 P, S, T & D Plant - Commodity	556		129			0	11			
49 19980		5,6 P, S, T & D Plant - Commodity	3,947	2,930	918	13	10	D:	76		de e e e est	5 Jan 2 2 2 2 2
S0	Retirement Work in Progress	6.5. P, S, T & D Plant - Commodity	(5,635)	(4,331)	(1,357)	(19)	(1*)	(0)	(113)		.i	<del>-</del>
51	100 cg					para la mara la Sar					(	
52	Total General Plant	and the second control of the second control	20,608	15,299	4,794	68	50	<u></u>	396		Access and the second	بالمستان وأراك
53	TOTAL DIRECT RESERVE FOR DEPRECIATION				367,464			المداعة فيحيرها مدامدات	30.468			
54 55	I DIAL BIRECT RESERVE FOR DEPRECIATION	e alfred the second second to the second	1,579,527	1,172,571	357,404	3,191	3,817	18	30,468	9		- <u>P</u>
56	Shared Services General Office:	6.6 P, S, T & D Plant - Conumodity	37,432	27,788	8,705	ten e 🚕 🚈					1	
57	Shared Services General Offices:	99.0 -			8,708	1 123			/22		4	50000 000
58.	Colorado-Kansas General Office:	6.6 P. S. T & D Plant - Commodity	3,934 !	2,920	016				74		4	j
59	:					francis on the						
60	TOTAL RESERVE FOR DEPRECIATION - COMMODITY	renga na misma mandi na mana membana mana na manada di di aki min	1 670 894	1.203.270	377 ORF	\$376	3.917	18	91 766		gram ramor	0
150	TOTAL RESERVE FOR DEPRECIATION - COMMODITY		1,520,894	1,203,279	377,088	5,326	3,917	18	31,266	0		0

Atmos Energy Corporation, Colorado Kansas Jurisdiction Case No. 16-ATM Test Year Ending March 31, 2015	GRTS												
ALLOCATION OF RESERVE FOR DEPR													
Total Reserve	for Depreciation	····											
Line Acet. No. No. 961 Intangible Plant:		Allocation Factor	Allocation 8ssls	Total Company	Residential Sales	Com/PA Sales	Schools Sales	industrial Sales	ses	Irrigation Sales	F(rm Transport	Schools Transport	Interruptible Transport
362								in a second of the second of t					
364 30200 Franchises & Ca	risents			[25,000] 15,036	(21,235) 12,772	(2,917) 1,754	(32) 20	(19)	(11) 5	(96) 58	(311) 187	(181) 109	(198) 119
365 30300 Misc Intangible 366			and a control of the	[10,081]	(8,563)	(1,176).	(13)	(8)		(39)	(125)		(90)
367 Total intengible PI 268 369 Production Plant:	ant .			[20,045]	(17,026)	(2,339)	(26)	(15)	(9)		(249)	(145)	(159)
369 Production Plants 370													
271 32520 Producing Lease	holds			0	·				and the second s				
372 32540 Rights of Ways 573 33100 Production Gas	Wells Equipment			0					arani on on Somo				
374 33210 Field Unes 375 33220 Tributary Unes													
376. 33400 Field Meas & R 377 33600 Purification Equ	eg. Sta. Equip			, a									
378. ; ;													
379, Total Production I 380	lant :									0			p
381 Storage Plants 382						i i j							
383 35010 Land	The second secon		TO A C.	437,620	329,411	102,661							
385 35100 Structures and	mprovements			437,620 37,812	329,411 65,099	20,600	1,390	918 184	0	3,239 650			
386 35120 Compression St 387 35130 Meas & Reg. St	ation Equipment a. Structues			0								· · · · · · · · · · · · · · · · · · ·	
388 35140 Other Structure 389 35200; Wells \ Rights o	5			0 982,126	789,279	230,397	7110	7,000		7 270			
39D 35210 Well Constructi	IN			902,120	/39,4/9	230,397				7.770			
391 35220 Reservoirs 392 35230 Cushlon Gas											h		
393: 35210 Leaseholds 394: 35220 Reservoirs				0 36,515	27,486	8,556	115			270	· · · · · · · · · · · · · · · · · · ·		
395 35300 Pipelines				789,569	594,334	185,224	2,507	1,656		5,644			
396 35400 Compressor Sta 397 35500 Meas & Reg. Et	ulpment			1,109,833 205,759	135,407 154,861	260,355 48,269	3,524 653	2,328 432		8,215 1,523			
398 35600 Purification Equ 399 35700 Other Equipme	ipment			289,882 125,821	217,074 94,333	67,651 29,399	916 398	505 263		2,135 928			
400 Total Storage Plan		and the same of the section		4,062,940	3,058,305	953,121	12,902	8,521		30,073		e en	
402.	• • • • • • • • • • • • • • • • • • •	en e		4,002,540	3,030,505	339,121	12,902						
403 Transmission: 404													
405 36500 Land & Land Rig 406 36520, Rights of Way	hts					a					,		0
407 36600 Structures & Im				0 (0) 73,026	(D) 49,287	[0) 15,308	[0)	[0).			(O)	(0)	(0):
408 36700 Mains Cathodic 409 36710 Mains - Steel				13,940	9,408	2,922	202 38	123 24			3,763 718	1,092 208	3,251 621
410 36800 Compressor Sta 411 36900 Meas. & Reg. E				(12,031) 39,260	(8,120) 26,497	[2,522] 8,230	(33) 108	(20).	[]		(620): 2,023	(180) 587	(536) 1,748
412 37100 Other Equipme 413	14			0									
414 Total Transmission	n Plant			114,194	77,072	23,938	315	193		TT 1 1	5,884	1,708	5,084
415 Distribution;													
417 418 37400 Lend & Land Ri	lkte				2 . n or . n or								
429 37420 Land Rights				90,637	77,267	10,300	118	65	40	343	1,129	667	713
420 37500 Structures & Im 421 37510 Structures & Im				93,474 0	80,156	10,152	100	49 :	<del>. 91</del>	152	1,286		1,064
422 37520 Land Hights 423 37530 Improvements	and the contract of the contra							and an arrange					
424 37600. Mains Cathodic 425 37610: Mains - Steel	Protection			2,276,679 11,762,393	1,952,309 10,086,546	247,270 . 1,277,514	2,443 12,624	1,189 6,145	991 5,121	3,704 19,135	31,315 161,788	11,551 59,680	25,906 133,841
426 37620. Mains - Plastic				, 22,456,648	19,257,135	2,439,018	24,102	11,732	9,778	36,532	308,884	113,940	255,527
428: 37900 Meas & Reg. St	a. Equip - General a. Equip - City Gate			911,163 462,347	781,345 396,474	98,961 50,216	978 496	476 242	397 201	1,482 752	12,533 6,859	4,623 2,346	10,368 5,261
429 37908 Meas & Reg. St. 480 38000 Services				6,B42 28,362,898	5,867 26,043,677	743 2,129,196	7 11,958	6,523	3 16,524	11 59,138	94 39,136	35 47,398	78 9,349
431 : 38100 Meters				12,300,785	9,464,760 7,271,824	2,094,989	31,922	21,091	7,277	151,620	233,199	233,196	52,732
452 38200 Meter installati 433 38300 House Regulate	rs :			9,445,165 1,148,325	1,041,010 -	1,609,591 100,221	24,526 366	16,204 239	667	116,490 4,259	179,168 650	179,156 832	48,197 81 18
434 38400 House Reg. Inst 435 38500 Ind. Meas. & Re	aliztions g. Sta. Equipment			251,354 327,566	227,864 1,150	21,937 188,191	80 4,950	52 4,218	146	932 14,956	142 51,754	182 47,854	18 14,502
436: 38700; Other Prop. On 437:				518,384	398,667	89,288	1,345	889	307	6,390	9,828	9,827	2,644
438. Total Distribution	Plant			90,414,660	77,086,251	10,866,587	116,012	69,118	41,493	415,895	1,037,244	711.781	570,2ED

	orporation, Colorado-Kansas Division										
	ion Case No. 16-ATMGRYS		. ,								
nding	g March 81, 2015		,								
	<u>, Marian marian da el </u>				and the second of						
ON OF	F RESERVE FOR DEPRECIATION	والمستقل والأنسان وللسفاء والماسان والماسان والماسان		i					أمالمتنج لاحتباد		
	General:	services and access to the access and access and access and access and	l								
	Gegeral:		- 4		er er same ar ar arrivalen arr						
	والمراجع والمراشين والمناك مستواري والمناي والمناوين ويوري وروزي والمناو		4					30000	(		
38900			0								
9000		330,0		38,502	428	249	142	1,267	4,105	2,393	
9030			70. 399	55				2:	6.	3 ·	
9040			62 647	89				3 !	9 1	6	
9090		17,5		2,049	23			67	218	127	
9100		205,91		24,023	267	155 :	88	791	2,561	1,493	
9130		1,3	63 1,158	159 :				5:	17	10	
9200		250,3		29,211	325	189 .	107	961 :	3,114	1,816	
9300			66 651	89 .	1:	1	0	3;	10	5	
9400		1,181,2		137,813 :	1,593	891	507	4,536 :	14,692	8,557	
9500		6,1		712 :	8	5	3	23 :	76	44	
9600		[108,0]		[12,602].	(140)	(81)	(46)	(41.5):	(1,343):	(783)	
9630		[32,2		(3,76B).	(42)	(24).	(14)	(124)	(402)	(234)	
9640	D Backhnes	[77,5]	79) (65,895)	(9,051)	(101)	(58)	(33)	(298)	(965).	(563)	
9650	0 Welders	(17,4	40) (14,814)	(2,035)	(23)	(13)	(7)	(67)	(217)	(126)	
9700	O Communication Equipment	196,5	71 166,966	22,934	255	148	84	755 -	2,445	1,426	
9710			0 -		* ;						
9720		43,43	11 36,873	5,065	56	33	19	167	540	315	
9750	Communication Equip Telemetering		d •		- 1						
9800	3 Miscellaneous Equipment	10,4	31 8,860	1,217	14	8.	4	40 -	130	76	
9900	7 , Other Tangible Property	22	96 252	35	۵	0	0	1:	4:	2 :	
9910	1 Other Tangible Property - Servers - H/W	24,01		2,810	31	1.8	10	92	300 :	175	
9920	3   Other Tangible Property - Servers - S/W	63,71	02 54,108	7,432	23	48	27	245	792 :	462	
9930	Other Tangible Property - Notwork - H/W	188,6	18. 160,210	22,006	245	142	81	724 :	2,345 :	1.368	
9950	Cither Tangible Property - MF - Hardware										
9960		526,7	00 447,375	61,451	683	397	226	2,023	6,551	3.820	
9970	Other Tang, Property - PC Software	71,3:		8,320	93	54	31	274 .	887	\$17	
9980	O . Other Tang, Property - Application Software	506,01	77 429,858	59,045	657	382 :	217	1,943	6,295	3,670	
	Retirement Work in Progress	{748,0	95] (635,426)	(87,281)	(971)	(\$64)	(321)	(2,873).	(9,305)	(S,426)	
	' ,		The second of the second	and the second							
	Total General Plant	2,642,2	85 2,244,337	308,279	3,428	1.592	1.133	10.146	32,865	19,163	
			no government of the colorest of	and the second of the second	er an ere over over 15 TO become a s	e and each off Office is a					
	YOTAL DIRECT RESERVE FOR DEPRECIATION	97,214,0	33 82,448,938	11,649,587	132.631	79.809	42.635	456,037	1,075,744	732,507	11, 191
	and the state of t	control of the second of the s	thin and the same of the same					mercer			
	Shared Services General Office:	4,799,4	17 4,076,588	559.955	6.227	3,619	2.059	18,430	59,695	34,806	
	Shared Services Customer Support:	2,025,0		151,865	1,036	278	1.175	4.390	2,399	3,614	
	Colorado-Kansas General Office:	504,3		58,847	654	380	716	1,937	6,274	3,658	
			A								w
	TOTAL RESERVE FOR DEPRECIATION	104,542.8	38 88,813,487	12,420,255	140,548	84.081	46.085	480,794	1,144,112	774,587	

out out the control of the end of the state of

Atmos Energy Corporation, Colorado-Kansas Division												: 1
Kansas Jurisdiction Case No. 15-ATMGRTS						,						
Test Year Ending March 31, 2015												
					**						·	
ALLOCATION OF OTHER RATE BASE		i										
The state of the s		demonstration of the common terms of the common section of the com										50 mm - 10 mm
Customer Customer	Service of	Contract the contract of the c									فتواد والمو	[
CASIDINE		·										(i
	/- ·				,	and the second second					,	·
		<del></del>					eng menggapanah					
a madajaka ar arang sayar arang rang sayar arang sa	Allacation	Allocation	Total	Residential	Com/PA	Schools	Industrial	and the second	irrigation	Firm	Schools	Interruptible
la de Jalaka de antique mais a como e e un accione e conserva de la conserva de l	Factor	Basis	Company	Sales	Sales	Sales	Sales	SGS	. Sales	Transport	Transport	Transport
1 :Rate Base Additions;												i
2		( )										:
3 Comstruction Work in Progress		2: Distribution Plant - Cust	9,933,140	8,771,341	954,714	9,824	5,501	5,128	44,116	56,955	60,081	15,480
4: Materials and Supplies	99.0		0									
5 Gas Storage Inventory	99.0		0			-			-		-	
B Prepayments - KS Direct	7.2	Allocated O&M Expenses - Gust	875,491	786,684	75,736	577	317	443	3,061	3,152	3,557	862
7 Cash Working Capital	99.0	) -	0									
8												
9 Total Rate Base Additions			10,606,630	9.558.026	1,041,450	10,501	5,818	5,571	47,177	60.108	63,639	16,341
10	1							-,				
<ul> <li>[4] D. Della, and the control of the c</li></ul>		Section of the section of the contract of the	to an experience of an experience									
12 Rate Base Deductions:	elia a como ser se a	dente tale and annual resonance resonance recording										
12 1000 0000 0000 000000000000000000000		************************************		· · · · · · · · · · · · · · · · · · ·								
14 Customer Advances	·	Customer Deposits Factor	(1,034,572)	(956,459)	[78,113]						, <i>-</i>	(
15 Customer Deposits		Customer Deposits Factor										
		1: Allocated Net Plant - Cust	(1,997,959)	(1,847,108)	(150,851)		المنشية المحاد		suellar			· · · · · · · · · · · · · · ·
16 ADIT - KS Direct		Allocated Net Plant - Cust	(30,911,601)	[27,454,274]	(2,897,912)	(28,560)	(15,401)	[16,053]	(126,609)	(159,599)	[170,173]	(43,622)
17 :		;					:			Acres de la companya		La construction of
18 Total Rate Base Deductions	di american	control and the concentration of a section of the concentration of the concentration of the control of the cont	(33,944,132)	(30,257,841)	(3,126,875)	(28,560)	(15,4D1)	(16,053)	(126,009)	(159,599)	{170,173}	[43,622)
19: : '	· · · · · · · · · · · · · · · · · · ·											
20 1 1		Marketti 2000 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 -										
21 TOTAL OTHER R8 - CUSTOMER			(23,135,502)	(20,699,816)	[2,085,425]	(18,059)	(583,6)	(10,482)	(78,832)	(99,491)	(106,534)	(27,280)
22												
23 Interest on Customer Deposits	0.8	Customer Deposits Factor	2,597	2,401	196	-						
		######################################								· · · · · · · · · · · · · · · · · · ·	*************	***************************************

	Energy Corporation, Colorado-Kansas Division			:					v				,
	Jurisdiction Case No. 16-ATMGRTS												
Test Ye	ar Ending March 31, 2015												:
1	Shi a sasa a san sa			i						da a monte.		4 - 4	
	ATION OF OTHER RATE BASE		the second of the second secon	in a second									:
24	(	!											1.
25	Demand	i Santana	. ). The forether of the manufacture on the manufacture of the forether forether forether the first of the fi						v	er en en en en en en			
26	Arryani in in in incidental and a second in incident	i , n. n. n	· · · · · · · · · · · · · · · · · · ·										
27					i								
28		Allocation	Allocation	Total	Residential	Com/PA	Schools	Industrial		irrigation	Firm	Schools	Interruptible
29	The state of the second	Factor	Basis	Company	Sales	Sales	Sales	Sales	SG5	Salos	Transport	Transport	Transport
30	بحابات بالمستدان والمستعدد بالمحاب ووروبوره والهوية				' <u></u> L					مداديا للمدائ			
	Rate Base Additions:		•										
32	A substitution of the second s		August and an experience of the commence of		1.153.466			ara argust					
34	Comstruction Work in Progress Materials and Supplies	99.0	Olstribution Plant - Demand	1,709,044	1,155,465	358,261	4,720	2,885			88,055	25,563	76,085
2007 200 00			Peak Month less interruptible, SGS, Irrigation, Transport		5,996,800	1,862,576			A	de cercus se or sea			
35	Gas Storage Inventory Prepayments - KS Direct		Peak Month less interruptible, 565, Irrigation, Transport	7,898,912 163,023	3,996,800 111,990	34,783	24,589	14,996		ئىسى دەرىكى كى	agente e e e a displace		
37	Cash Working Capital	99.0	Allocated O&M Expenses - Demand	100,023	111,380	34,763	458				0 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,090	6,221
36	Cash working Capital	39.0	\$				<b></b>				armena a a a la la la a a		·
39	Total Rate Base Additions		de el como	9,770,979	7.262.255	2,255,621	29,717	18.161		. 1	a trace	44.00	82.306
40	. I Diat hate base Additions			2,170,272	F,Z0Z,Z33	2,233,021	Z9,/1/	19,101			93,200	27,003	62,306
41	Y		······································				******************						,
	Rate Base Deductions:		<del></del>					***************************************					,
43	THE DIE OF SECTION S.				;								
44	Customer Advances	0.86	);										:
45	Customer Deposits	99.0	:'		,	··· · · · · · · · · · · · · · · · · ·							:
	ADIT - KS Direct		Allocated Net Plant - Demand	(6.478.453)	[4,392,394]	(1,364,256)	(17,974)	(10.984)		_	[321,621)	(93.957)	(277,868)
47	in the second contract of the second contract of the second contract of				: sercomente .					·			
48	Total Rate Base Deductions		·	(6,478,453)	[4,392,394]	[1,364,286]	(17,974)	(10,984)		·,	[321.621]	(93,357)	(277,868)
49	11.						and the second second second second	and the state of t		· · · · · · · · · · · · · · · · · · ·	or only the contract of the State of the Sta		
50	: !		M										·
51	TOTAL OTHER RB - DEMAND			3,292,526	2,869,862	891,365	11,743	7,177			0 (226,355)	(65,704)	(195,562)
52													
53	Interest on Customer Deposits	99.0	o: -			- 1		- 1	-				
								4.4.4					

dda amerikaan ahaa ahaa ahaa	Factor	Basis	Company	Sales	Sales Sales	Sales	GS Sales	Transport Tr	ransport Transpo
Rate Base Additions:		!							
Cornstruction Work in Progress		5 Distribution Plant - Comm	0						
Materials and Supplies	99.0		0		and the second s	والمستعدية وأمري والمتماسات			
Gas Storage Inventory Prepayments - KS Direct		S Winter Volumes Excluding Transport	4,918,397 18,050	3,651,200 12,879	1,144,225 16,162 4,058 56	11,885	55 94,872		
Cash Working Capital	99.0	5. Altocated OS M Expenses - Comm	18,050	15/8/9	4,058 56		0 424	242	54
Cass Working Capital		<b>4</b> 7					e e federa e e e filo		
Total Rate Base Additions		11 111	4.936.448	3.664.079	1.148,283 16,219	11.927	55 95,296	747	54
				, and the artificial and the control	- Try tyret	and a second section of the second			
Rate Base Deductions:		.'							
		1						caracter and a selection	
Customer Advances	99,0			<u> </u>	and they are also the			sa a arasat da c	
Customer Deposits	99.0				1.1.5.2				
ADIT - KS Direct	9,6	5' Allocated Net Plant - Comm	[147,511]	(109,506)	(34,317) [485)	(356)	(2) (2,845)		
Total Rate Base Deductions		and a contract of the contract	(147,511)	(109,506)	(34,317) (485)	and the second second second second	(2,845)	The second second second second	

	ergy Corporation, Colorado-Kansas Division													
	risdiction Case No. 16-ATMGRTS		:											1
Test Year	Ending March 31, 2015													:
	Maria a cara di manana a manan		2			!					1			
ALLOCAT	ION OF OTHER RATE BASE													
84	1													·
85	Total Other Rate Base													
86			· · · · · · · · · · · · · · · · · · ·											e an amazon a ranno s
87					:									
88	·	Allocation	· All	ocatlon	Total	Residential	Com/PA	Schools	industrial		Irrigation	Firm	Schools	Interruptible
89	1.	Factor		Basis	Company :	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
90	1										:			
91 F	Rate Base Additions:													
92	14		:						,		:			
93:	Comstruction Wark in Progress		· · · · · · · · · · · · · · · · · · ·		11,642,184	9,924,BD7	1,322,974	14,544	8,385	5,128	44,115	145,021	85,644	91,565
94	Materials and Supplies				0.								-	• 1
95:	Gas Storage Inventory				12,817,309	9,648,000	3,006,801	40,701	26,881	55	94,872			
96	Prepayments - KS Direct				1,056,564	911,553	115,578	1,192	640 .	443	3,485	10,594	5,701	7,377
97	Cash Working Capital				0 -			-	- :					
88			I								***************************************			
99 1	otal Rate Base Additions				25,516,057	20,484,360	4,445,353	56,437	35,906	5,626	142,473	155,615	91,345	98,942
100														
101	: .		:											
102 8	Rate Base Deductions:													
103			i					-1 11 .1 (- 1						
104	Customer Advances				[1,034,572)	(956,459)	(78,113)							
105	Customer Deposits		i		(1,997,959)	(1,847,108)	(150,851)		- 1					
106	ADIT - KS Direct		: ' ' ' '		(37,537,565)	[31,956,173)	[4,296,485]	(47,018)	(26,741)	[16,055]	(128,854)	[481,220)	(263,529)	. (321,490)
107	1													
108 1	Total Rate Base Deductions				(40,570,096)	[34,759,741]	[4,525,448]	(47,018)	[26,741]	(16,055)	(128,854)	[481,220)	(263,529)	(321,490)
109									a server de recent			A Secretary and the second		
110	A CONTRACTOR OF STREET AND A CONTRACTOR OF STREET AND ASSESSMENT OF STREET						.,				Construction and and an article			·
111 1	TOTAL OTHER RB				(15,054,040)	(14,275,380)	(30,095)	9,419	9,164	(10,429)	13,619	[325,605)	(172,185)	(222,548)
112														

y Corporation, Colorado-Karess Divisio Letion Case No. 16-ATMS RTI Iling March 31, 2015				e annual de la regional de la regional de	* *********	, ,	·		1	-;		
OLOWN BLENSE	· · · · · · · · · · · · · · · · · · ·					ļ	eterning	este activities of				
Gustomer												
	Allocation	Allocation	Total	Residential	Com/PA	Schools	thidustrial		Irrigation	Flan	Schools	Interv
Production & Gathering	Factor	Sasis	Company	Selet	Sales	Seles	Soles	ses	Selon	Transport	Transport	Time
Droeyation	99.0 -								de construe	in a second		
C CO., See, & Frig. C Troduction depth is Received C Cas Victe O Read	55.0 -					<u> </u>	7	4	-,	·		
O Reld Lines Superists	99.0 - 99.0 - 99.0 - 99.0 - 95.0 - 99.0 - 99.0 - 99.0 - 99.0 -				, : <del>.</del> .		.r	nga a na ili.	. j	dan bana b		. J
O Field Gompressor Sta. Fuel & Pwr G Field Moss. & Regul. Station Exp	99.0	20 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				da e e e e e e e e e e e e e e e e e e e						dr.
Putilication Expanse     Other Expanses	99.0 -	Annual Committee of the							e de como de c	and the second control of the second	Carrier Commission	alan a
		to the contract of the contrac			:		1		4	udgan an an in 19 1994	The contract of	17
0 Meint Sup. & Eng. 0 Structures and Improvements	99.0 - 99.0 - 99.0 -					i i i i i i i i i i i i i i i i i i i						
Structures and Improvements     Fleid Vine Maintenance     Compressor Station Equip. Maint     Meas & Regul Station Equip. Maint     Meas & Regul Station Equip Maint	40.5											4
id : Meas, & Regul, Station Equip Maint 70 Pudification Equipment Maintenance	99.0 - 99.0 - 99.0 - 99.0 - 99.0 -			<u>-</u>					· : ::::::::::::::::::::::::::::::::::			4
Structures and Improvements     Find life Nationance     Ground Installments     Compressor Station (Study, Mallet     March Station (Study, Mallet     March Station (Study, Mallet     March Station (Study, Mallet     March Stationance	99.0 -				: .	.i }			-:			. j
Yotal Production & Gethering				e	0			0	<u>a</u> -	ð	<u> </u>	0
Other Gus Supply Expenses Dperation									2			
21 Intercommeny Gas Wall-head Purchaser	99.0 - 99.0 - 99.0 -						<u>}</u>					4
40 Netural Gas City Gate Purchases 55 Transportation to City Gate	99.0 -				: 🔀	غ سند المالية	A. L. L. L. L.					44.
50 Transmission Operation supervision and engineerin 51 Other Gas Purchases / Gas Cost Adjustment	39.0 - 38.0 - 39.0 - 59.0 - 39.0 -		0		e e e e e e e e e e e e e e e e e e e					1		1
52 PGA for ContinenceSa 53 PGA for Indistrial	99.D' -				:	,						. ij arasa . iga arasa
54 PBA for Public Authority.	99.0					· · · · · · · · · · · · · · · · · · ·						
10 Nation per field fee prinsies:  National Section 10 National Se	99.0 - 99.0 - 99.0 - 98.0 - 98.0 -				• • • • • • • • • • • • • • • • • • • •	.;	.,					
os PGA Ottset to Unrecovered Gas Cos 60 Exchange Gas	99,D -											
EL Gos Withdrawn From Storage - Debit EZ Gos Delivered to Storage	99.0		ů: D		<u></u>	4 4 5 444 5						
LO Gas used for products extraction-Credi LO Gas Used for Other Utility Operation; LO Other Gas Supply Expense	99.0 - 89,0 -			2.2.2.2	1	<del>-</del>	in exist.					
Trensmission and compression of gas by other	99,0 - 99,0 - 99,0 - 99,0 -					diament .						
Maintenance  Maint Of Purch, Gas Mess, Sta.  Yotal Other Gas Supply Expenses	99.0 -		<u>.</u>			4	deres :					1-7
Yotal Other Gos Supply Expense:	A Control of the Cont	· · · · · · · · · · · · · · · · · · ·	Ď.	0	0			D	6	9	.0	0
Underground Storage: Operation Op., Sup., & Eng.						de la	4.1.5		. 3	4.7.1.1.1		411
Operation	90.0 - 90.0 - 90.0 - 90.0 - 90.0 - 90.0 - 90.0 -		0							ogen om one or ogen om one or	<u> </u>	4
50 Mojos & Records Id Wells Dipetral 10 Unes Expense	99.0 98.0					· · · · · · · · · · · · · · · · · · ·				-5		
	99.0 99.0		. 0						1	7		
Compressor Station Fool & Powe  Ness, & Regul Station Expenses  Puritication Expenses	99.0: - 99.0 - 99.0 - 99.0 -		0									
20 Exploration & Development 30 Ges Losses	33.0 -					, p. 2 . 2 . 2 . 3 . 3 . 3 . 3 . 3 . 3 . 3						
Maintenance							wrrii		· · · · · · · · · · · · · · · · · · ·			
Malhkinetric 00 Malini, Sup., & Eng. 110 Structures and Improvement: 00 Reservoirs & Wells Malintenance	95.0 - 95.0 - 95.0 -		<u>.</u>			2222	<u> </u>		4	÷		
20 Reservoirs as wells commence 20 Une Maintenance 20 Compressor Station Equip Main	99.0:-					, <u>.</u>	· · · · · · · · · · · · · · · · · · ·	,				1
30 Uin Malhianance 40 Congresser Statlen Equip Main 50 Mess, & Regul, Statlen Equip Main 60 Purillarden Equipment Maintanance	90.0- 90.0- 90.0-						: : : : : : : :					
50 Putilication Equipment Maintenance 70 j Other Equipment Maintenance Total Underground Storage Expense	91,0 -				: · · · · · · · · ·	ja – arak			jiran s	andres de la compa		4
								D	o .	<u> </u>		91
	manie la se sa escara s					A	4					-
Operation Dop, Sup, & Eng. System Control & Load Dispatching	99.0 - 99.0 - 95.0 -					A COMPANY			4	A		<u> </u>
	95.0 - 95.0 -					: I	1 - 2		-:			
Compressor Station Fuel Sa:     Compressor Station Fuel & Powe	99.0 - 96.0 - 98.0 -				· · · · · · · · · · · · · · · · · · ·					The second out of the		
0 Mains Expansa	9d.¢ -								· · · · · · · · · · · · · · · · · · ·			
id iDC Payment  id UDC Payment A&G  UDC Payment A&G  UDC Payment A&G	99.0	· · · · · · · · · · · · · · · · · · ·	0			÷						
Dither Expenser  Reass	93.0 99.0 - 99.0 -								4			10.0
Mointenance 10 Moint Sup. & Eng.	98.0	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·		iga a sa	e de como en en en en Separa como en en	ne ne nemero e neces	
20 Structures and Improvements	99.0 - 99.0 -						troni.	:::::::::::::::::::::::::::::::::::::::		2.2	<u> </u>	
30 Méiris 40 Compressor Station Equip Main 50 Mess, & Regul, Station Equip Main	99.0:	over a record of a second of a second record						miner e n i		*******	: <del>:</del>	i
Communication Equipment Maintenants	99.0 • 99.0 •								<u> </u>			4
70 Other Equipment Maintenance Total Transmission Expense	99.0 -						6					بالملكي

Atmos Energy Cor Kontas Jurisdiction Test Year Ending N	roarettan, Coloresto-Kereas Divisio n Caso Ng. 15-ATMSRT											
ALLOCATION OF C		The first control of the second of the secon										
	. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.		en e		and a service of the contract			and the second	en la companya de la			
36	Distribution: Operation		en la companya da la		22.2							
97 6700 98 8710	Supervision and Engineering Distribution Load Dispatching	10,2 Composite of Acces, 871-879 & 885-899 - Cur 99.0	786,784	702,655	71,512	663	333	382	3,030	3,334	3,670	906
99 6711	Orderization	99.0 -			7 1 7 7 7 7 1							
101 8740	Mains & Services	11.2 Composite of Accts, 376 & 380 - Cus	2,972,510	2,729,574	222.988	1,443	482	1.727	6,374	3,659	5,208	1,024
100 8720 101 8740 102 6750 109 6760	Measuring and Regulating Station Stp Gen Measuring and Regulating Station Stp Inc.,	13.2. Composite of Accts, 574-379 - Cus 3.8 Large Meter threatment	49,441	39,679	3,265			25	95	53	79	
104 8770 105 8780	Measuring and Regulating Sta. Exp City Gate Moters and House Regulator Expense:	22.2 Composite of Acces, 374-379 - Cus 4.1 Notice Installations	19,457 \$23,756	17,662 403,239	1,463 89,256	15 1,360		11	49	24	35	
106. 8750	Quaterman Instablighturs Factorial	4.5 Mater testalizations	111,386	85.755	18.982	289 :	191		6,440 . 1,374	9,935 2,113 1,265	9,935 2,113	2,672 566 344
107 8800 108 8810	Other Skyetise , Acots	10,2. Composite of Acces, 671-679 & 866-893. Cus 10,2. Composite of Acces, 671-879 & 686-893. Cus	298,494 56,624	266,599 50,762	27,163 5,172	252 43	125	145 28	1,149 219	1,265 241	1,392 265	34 65
109 8810 109 110 8850	Maintenance	10.2 Composite of Accts, 672-879 & 660-893 - Cus	214,057	291,223	19,483			104	824	957	999	24
111 RREG	Molectronce Supervision and Engineering Maletenance of Structures and Improvements	12.2 Composite of Accts, 374-979 - Cus	6,240	5,728	163	3	1	104	14	è	21	
112 887G 113 8350	Meintenence of Mains Sylvintenance of pempressor's tector equipmen	12.2 Composite of Acrts, \$74-379 - Qus 59.0 -	123,545	111,580	9,136	63	17	70	266	148	221	
114 8900	Maint of Measuring and Regulating Station Equip General	12,2. Composite of Accts, 574-378 - Cus	63,752	58,525	4,792	3.5		37	139	78	116	
112 8870 113 8390 114 8900 215 8910 116 8920	Maint, of Measuring and Regulating Station Equip Industria  Moles, of Measuring and Regulating Station Equip City Gate	3,8: Large Moter Investment. 12.2: Composite of Accts, 374-379 - Cus	1,601	16D	925 13	24	21		<i>j</i> a	253	234 Q	71
117 8930 118 8940	Maintenance of Services Maintenance of Meters and House Regulators	2.5 Neters 4.0 Neter investment	6,261 6,269	5,694 4,824	456 1,058	3		4	13	119	10 129	32
118. 8950	Maintanance of Other Equipment	59.0, -	0									
121	Total Distribution		5,292,451	4,674,267	476,245	4,410	2,213	2,540	20,549	27,175	24,408	6,023
122 0 123 9010	Customer Accounts Suparphilips	7.0 Bilbs	46.806	42.982	3.510	36		27	201	55	R4	16
124 9020	Mater Reading Expense	2.0 60%	759.670	897,097	56,972	389	102	441	1.547	900 33	1,356	266 28
125 9030	Customer Records and Collection Expense Uncollectible Accounts	2,0 608 2,0, 808	83,207 872,410	74,572 201,125	6,090 65,427	42 446	51 117	47 505	176 1.691	96 1,034	145 1,557	306
126 9040 127 9050 128 1	Millstellengolai Clatoper Accounts Expense Total Gustomer Accounts	2,0 826	8,595 1,768,688	7,893	645 132,663	4:	1	1,026	19 3,835	10 2,095	1 <u>5</u> 3,157	620
129			2,700,000	1,024,108	153,643	902		1,2,20	3,633		9,157	
131 9070	Customer Service and Information - Supervision	2,0 105	369	155	19							
132 9060 133 9090 134 9105	Customer Azsistance Expense: Informational and interactional Advertising Expense.	2,0 ANS 2,0 ANS	35,549 7,683	32,644	2,666 576	18	5	21	77	- 22	63 : 14	12
134 9100	Miscellaneous Customer Service and Informational Expense	20 Blis	7,682 66,683	7,054 61,238	5,001			19	17 245 289	79	115	2
135 136 137	Total Customer Service and informedor	mic normalization of the second	110,087	101,092	8,256		15	64	249	130	195	
137	Salest Supervision	zio Bilis	117,839	208,210	8.837		46:		466		210	
139 9120	*Demonstrating and Selling Expenses	2,0° Bills	23,616	22,870	1,785	ü	*******	34	52	38	4	
140 9130 141 9160	Asverdsing Expanses Mastellaneous Seles Expanse	2(0 bills) 2(0 bills)	0	rasar a 1969								
142	Total Sees		141,655	130,080	10,571		19	S2:	a07	158	255	
144	Administrative & General: Operation	e egot en										
145 9200	Administrative and General Salarier	17.2 Composite of Accts. 870-902, 905-915, 924 & 928-930.2 - Cus	56,998	60,037	5,912	33	25	34	219	250	281	61
147 9210 148 9220	Office Supplies and Expense Administrative Expenses Transferres	17.2. Composite of Accts. \$70-902, 905-916, 924 & 928-930.1 - Cus 17.2. Composite of Accts. \$20-902, 905-916, 924 & 928-930.1 - Cus	21,666 7,872,404	10,470 7,065,008	1,031 595,590	5 5 TO 5	7957	3,953	47 28.120	44 19,429	49 33,009	8.03
149, 9230 150 9240	Outside Services Employee Property Insurance	17.2 Composite of Accts. 870-902, 903-916, 924 & 928-930.1 - Cut 17.3 Composite of Acpts. 870-902, 305-918, 924 & 928-930.1 - Cut 20.2 Gross Papt: - Cus:	105,322 96,395	94,520 BS,734	9,307	85	40	53	376	394 546	642	10
151 9250	injuries and Damages	17.2 Composite of Accts. 870-902, 905-916, 924 & 928-930,1 - Cur	23,885	21,437	2.111	19		50 12	425 85	83	577 100	14
152. 526d 153 9270	Employee Pensions and Benefit Franchise Requirements	17.2 Composite of Acets, 870-902, 305-916, 924 & 928-930.1 - Cus 17.2 Composite of Acets, 870-902, 305-916, 924 & 928-930.1 - Cus	1,636,935 1,557	1,469,051 1,397	144,657 238	1,290	615	822	5,8<7	6,119	6,864 7	1,670
154 9280 155 930,1	Regulatory Commission Expense	16.2: OBAM Expenses loss AEG - Cus: 89.0:	210,514	189,521	18,221	156	72	108	712	713	313	195
156 980,2	. Miscellapeous General Expense :	17,2, Comptelite of Accts. 870-902, 905-916, 924 & 928-930,1 - Cus	39.706	35,634	3,509	31		20	142	148	166	4:
157 9310 156	Rens Maintenance	17.2 Composite of Acets, 870-902, 905-916, 924 & 928-930.1 - Que	· · · · · · · · · · · · · · · · · · ·									
156 159 9320	Maintenance of General Plant Total A&G	99.0	10,065,697	9,032,908							42,507	
161			10,065,887	3,032,908	389,945	7,945	3./90	5,058	35,994	37,758	42,307	10,50
162	Adjustments to Operations and Melintenance Expenses Labor-Related	25.2: Payroz - Cust	73,492	67,272	5,649	40	12	42	174	113	156	
164	Promotion Auto Case - Related	2.0 Saris 16.2 OBM Expenses less A&G - Cus	(31,458) [210,514)	[28,887] (149,521]	(2,358)	(16)	(4)	(1.8) (108) (199)	[63]	[37]	(56)	(4)
166	OSM - Related	16.2 O&M Expenses less A&G - CUs 16.2 O&M Expenses less A&G - CUs	[368,191]	(349,427)	(33,595)	[158). [251]	(123) (133) (197)	(199)	(712) (1,313)	(713) (1,315)	(813) [1,499)	[191 [36] [53
267 268	Total Adjustments to Operations and Maintenance Expense		[556,610]	(500,563]	(48,525)	[425)		(283).	(1,919)	(1,952)	(2,212)	[53
	TOTAL DRM EXPENSE- CUSTOMER		16,752,138	15,061,853	1,469,189	12,963	6,078	8,457	58,605	60,355	68,109	16,438

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	Maint of Furth, the Mines, also Tatal Other Gas Supply Expenses		0.0		0					
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Comment   Comm	Operation		The second second second second	The second secon	the state of the state of					
1	Dp., Sup., & Eng. Materia Securies	0.66	9 0		1					
Communication of the communi		3.4. Peak Month lass interruptiale, 503, Imigation, Transport	284,536	223,608	69,452	52	SES			
Continue of the Continue of	Complexor Sardan Emenu	**************************************								and the state of t
Section   Communication   Co	Complexion Station Fuel & Powe	3.4 Peak Month less Interruptible, 565, Infigution, Transport	64,995	49.34	15,826	ã	ŭ			
Accordance   Controller   Con	MINGS & Regul Stated Expenses	7050								
According to the content of the co	Sylombon & Development	3.4. Peak Month less interruptible, SGS, larigation, Transport	10,473	7,957	2,470	æ	R			
Market State   Mark		3.4. Peak Month lass Interrupticle, SGS, Int graden, Transport	44,692	286	10,538	ę.	<b>3</b>			
Section of the continue of t	4 .	0.00					*		1.	
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Accordance States (a) (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c		To President in the Section of the President Section (Section 1998)	eri.			,		Ŷ		
Control designation territorial designation of the control of the	Compresor Statics Equip Main	3.4 Peak Month Ies: Interruptible, SGS, Inforton Transport	<b>17</b>	Tarie.	25	φ.				
Control designation of the control designation	Purification Equipment Mainte	59.0	B/6	ń	ş	ĸ		• • • • • • • • • • • • • • • • • • • •		
	Other Equipment Maintanance	3.4. Peak Nonth less Interruptible, 365, Intigation, Transport	84,73	25,72	5,631	77				
	Cotal Crider Strong and September 1		a con	228,000	204,935	1,365	ŝ		•	
	Tonsmission						William William Processing Street	Control of the Contro	The second second second second	and transfer or where the man is not a
Section of the Control of Contr	Operation On Sec. & Enc.				1			1		
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	Communication Systems Experts Compress Station   July Page 19	0.86								
The control in the control of the co	Compressor Station Fuel Gal	The second secon					The second secon	The second second second		
	Comprissor Station Fuel & Power Mains Exponse	33. Peak Moath less Internatible, 355, Internation	D 58	E,	178	3			đ	6
1	Mean & Regul, Station Expenses	S. Frank Manth less interruptible, 355, tripopper	5,8 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0 1,0	37.5	1,058	*			202	
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is in the state of	Moint Sup, & Eng.	And the second control of the second control	0.0							
M. S. Control (1995)	Structures and improvement	0.00								
o o	Compressor Stadon Equip Main Most & Domi Stadon Erein Main		- 1	F	ď	-				
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ar Ending N	nerston, Coloredo-Kamas Divisio - Case No. 16-A1045											
	eni expelses											
8700	Alstriedilon Operation Supervision and Engineering	10.4 Composite of Azzrs, 671-575 & 886-893 - Demoni	160.074	1d± 697	39,596	467	270			2 2/8	7964	
8710 8711 8720	Distribution Lead Dispetshing Oderstation Compressor Station Labor & Expense	99.0 - 99.0 - 99.0 -	0									
8740 8750 8750	Millins & Services Measuring and Regulating Station Exp Gen Measuring and Regulating Station Exp Ind.	11.4 Composite of Aces, 376 & 380 - Demain 12.4 Composite of Aces, 374-376 - Demain 39.0 -	704,343 14,402	475 a07 9,720	147,623 3,019	1,945 40	1,185 24		and the second	36,289 742	10,534 215	
8770 8780 8750	Measuring and Regulating Sta. Exp City Gate Meters and House Regulator Expense	12.4 Composite of Acct, 374-279 - Demon 99.0 '- 99.0 '-	6,451 0	4,354	1,352	18	ii			392	95	1
8500 8810	Customer installations Experix Other Experise Rents	10.4, Composite of Accts. 871-879 & 886-393 - Demani 10.4, Composite of Accts. 871-879 & 886-393 - Demani	60,717 11,561	40,979 7,803	12,728 2,423	### 32	102 20			3,129 \$96	908 173	
8650 8950 8870	Mointenance Mointenance Supervision and Engineering Mointenance of Structures and Improvement Mointenance of Maint	10.4. Composite of Accts. 871-879 & 898-992 - Demen 12.4: Composite of Accts. 374-879 - Octrust 12.4: Composite of Accts. 374-879 - Demant	43,551 2,069 40,295	29,393 1,395 27,196	9,129 494 8,447	170 5	" ¾			2,244 107 2,076	651 31 609	
8900 8900 8910	Mainterprise of maint Mainterprise of compressor station equipmen Mainterprise of compressor station equipmen Mainterprise of Adequation of Adequation equipmen Mainterprise of Adequation equ	12.4 Composite of Acets. 374-379 - Deman. 39.0	70,235 D 23,135	14,265	4,490	58				1,099	316	
8920 8930 8940	Meint, of Measuring and Regulating Station Equip City Gets.  Meintenence of Services	12-4. Composite of Accts. 374-379 - Demand 99.0 : 99.0 :	58 0	39	15							
8950	Maintanence of Meters and Hotse Regulation Maintanance of Other Equipment Cast Distribution	95.0	0 1,064,554	718,468	223,159	7490	1,757			54,855	15,923	<u> </u>
9010	istomer Accounts Supervisior	\$9.20										/ - · -
9020 9030 9040	Mater Reading Expense Clustomer Records and Collection Expense Uncollectible Accounts	95.0 95.0 94.0	0			<u></u>						
	Miscellaneous Customer Accounts Expense bus Customer Accounts	55.0										
9070	instonner Sarvice and Information  Superiolize Clastinger Assistance Experiole	99.0; 99.0; -	6									
	Informational and Instructions Advertising Expense Milacellaneous Eustoner Service and Informational Exsense Otal Customer Service and Information	99.0°- 99.0-										
9110	alest Superfisior	98.0 - 98.0 -										
9110	Demonstrating and Seiling Expenses Advertising Expenses Miscellencous Sales Expense	99.0 - 99.0 - 99.0 -	D									
Α	forsi Seles Ministrative & Generali											
9200	Ogeration Administrative and General Salaries Office Supplies and Expense	17.4 Composite of Accts. 870-902, 905-915, 924 % 918-930,1 - Deman 17.4 Composite of Accts. 870-902, 905-915, 924 % 918-930,1 - Deman	11,411 1,990	7,714 1,345	2,396 428	32 6	19 3			581 101	169 29	1000
9220 9230 9240	Adrimistrative Expenses Transferrec Christie Servicus Employes Property Insurance	17.4 Composite of Acts, 870-002, 905-518, 924 8, 925-920.1 Domen 17.4 Composite of Acts, 870-003, 905-918, 924 8, 928-920.1 Domen 20.4 Gost Flant Demons	1,342,651 17,966 18,410	907,757 17,145 12,546	281,945 3,772 3,897	8,715 50 \$1	2,270 30 31			68,315 914 675	19,830 265 254	Y
9250 9260 9270	injurias and Damagas Employee Pansions and Banafit Franchise Requirements	17.4 Compastie of Accs. 870-902, 905-916, 924 & 928-930.1 - Deman 17.4 Compastin of Accs. 870-902, 905-915, 924 & 928-930.1 - Deman 17.4 Compastin of Accs. 870-902, 905-915, 924 & 928-930.1 - Deman	4,074 279,224 286	2,754 138,753 180	855 58,626 56	772 1	7 472 0			207 14,205 14	50 4,123 4	:
9280 930.1 930.2	Regulatory Commission, Experies   General Arbertilang Expenses   National Commission   National Commission	35.4 ORM Superies loss ARG - Dement 99.0 17.4 Compaulte of Acots, 870-902, 905-918, 924 & 925-930.1 - Orman	43,997 0 6,773	30,783 4,578	9,561 1,422	126				1,601 345	465 100	
9310 9320	Bents Maintenace (Kaintenace) (Kaintenace)	17.4 Composite of Aucts, 370-902, 905-915, 924 & 925-990.1 - Demant 99.0 -	0									
	Cobil ABG Killistrocerts to Operations and Maintenense Explanses		1,726,961	1,166,553	362,947	4,782	2,922	0,	0	87,157	25,799	
	Lubor-Restatel Promotion Bato Case - Related	25.4° Peyroll - Domene 59.0 - 14.4. ORM Diperses less A&G - Demans	3,559 C (43,997)	2,550 (30,783) (36,736)	792 (9,561)	10 (126)	(rn			90 (1,601) (2,952)	26 (465)	
	ORIM - Related Adjustments to Operations and Maintenance Expense	36.4 OSM Expenses less ASG - Demont	(81,113) (121,556)	(36,756) (84,960)	[17,628] [26,897]	(126). (232) (346).	[142] [213]			(2,952)	(857) (1,295)	

Atmos Energy Corpe Xansas Jurisdiction ( Test Year Ending Ma	arstron, Colorado-Kanjas Divisio Caso No. 16-47MSRT arch 31, 2015										\	
ALLOCATION OF OR												<u> </u>
	Commodity								-			ļ
Line Acct. No No.	oduction & Gathering:	Allocation Fector	Allocation Back	Total Company	Residential Co Seles S	m/PA ales	Seles Indus Seles Sel		i irrigation Salas	Firm Trensport	Schools Transport	Interruptible Transport
335 336 7500	Operation  Op., Sup., & Prig.  Production Maps & Records	99.0 -		· · · · · · · · · · · · · · · · · · ·								
536 7520 839 7530	Cas Welk Field Lines Exponsa	59.0 - 1.8 Mof less tr 59.0' -	terruptible, SGS, trigation, Trereport	10,200	7,662	2,480	32	25				[ <u></u>
336 7500 337 7510 338 7520 339 7530 340 7540 341 7550 342 7550 343 7570 344 7550	Field Compressor Station Expens Field Compressor Sta, Fuel & Pwr Field Meat. & Regul. Station Exp	29.0' - 99.0 - 99.0 - 99.0 - 99.0' - 99.0' -									::::::::::::::::::::::::::::::::::::::	i mang
343 7570 344 7580 345	Purification Depende Other Expende Miliptopance Miliptopance Milipto, Sup., & Eng.											
146 7610 347 7620 348 7640	Maint Stin, & Eng. Structures and improvenients Field Line Maintenance Compressor Station Egulp, Maint	99.0 - 99.0 - 99.0 - 95.0 -		9								
347 7620 348 7640 349 7650 350 7660 351 7670 352 7680 353 7680	Compressor Station Equip. Maint Mesc. & Regul. Station Equip Meint Purillication Equipment Maintenance	99.0 - 99.0 - 99.0 - 99.0 -		g,								
351 7680 351 7680	Other Equipment Maintenance Gas Processed by Other ust Production & Gathering	99.0 - 99.0 -		0								
354 To 355 Or	her Gas Supply Excesses		\(\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\tin\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texit{\text{\texi}\tin\text{\text{\tint}\xi}\tint{\text{\texi}\tinz}\ti	10,200	VPPS.	2.000	32,		v:	·	·	
357 356 8001 359 8010	Operation	9.6e 99.0 9.0e		0							12	
360 8040 361 8045 362 8050	Intercompany vas voqui-equi ristrange Natural gas Hadi dine potritarie Natural gas Hadi dine potritarie Natural das City Casha Protensari Trapportation to City Casa Trapportation to City Casa Trapportation Contraction supervision and engineerin Trapportation Contraction supervision and engineerin Trapportation Contraction supervision and engineerin	DD D.		D D								Linii
363 8051 364 8052	Other Gos Purcheses / Gos Cost Adjustment PGA for Commercia PGA for Industrial	99.0 - 99.0 - 99.0 - 99.0 -										
365 8054 367 8057	PEA for Public Authority	99.0 - 99.0 - 99.0 - 99.0 - 99.0 -		0		- 13			<u> </u>			
369 8059 370 8060	PGA for Transportation Sales Upshiled PGA Cost PGA Office to Unsprovered Gas Cost Exthings Gas	59,0 - 59,0 -							<u> </u>			
371 8081 372 8082 373 8110	Gos Withdrawn Prom Storage - Debti Gos Dollvered to Storage Gos used for products extraction-Credi	99.0 - 99.0 - 99.0 - 99.0 - 99.0 - 99.0 -								: <u>-</u>	ļ	<u> </u>
\$59, \$000 \$60, \$8040 \$61, \$62, \$6060 \$62, \$6060 \$63, \$6051 \$63, \$6051 \$64, \$6052 \$64, \$6052 \$65, \$6050 \$67, \$6050 \$70, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6050 \$71, \$6	Gas used for products extraction-Credi Gas Used Go-Other Utility Operation) Other Gas Supply Expense: Transmission and concernsion of gas by other	59,0 - 59,0 - 99,0 -										
377 378 6380 379 70	AKSINTENDING Maint Of Pluich, Gas Mines, Sta. Ital Other Gas Supply Expension	99.0		0.0		6			0 0			ļ.
380 381 Ur 362	nderground Storage:								<u> </u>			T
363 6140 384 6150 385 8150	Op., Sup., & Eng. . Mass & Records	99.0 - 99.0 - 1.5 Wintervo	lumes Excluding Transpor	0 0 183,398	136,146	43,666	601		2 3,538			
385 8160 386 8170 387 9180 988 8190	Wells Expense Lines Expense Compressor Station Expense Compressor Station Expense Compressor Station Fuel in Powe	99,0		Q Q 40,470	30,043	9.41S	34		0 781			ļ.
388 8200 390 8210 391 8220 392 8230	18/Aug 9 Damif Charles Consuras		the state of the s						0 126			[ <u></u> -
392 8230 393 394 8300	Purification Expense Exploration & Development tass Losses (Ass Losses) (As) (Nespecies)	1.5. Winter Vo	urnes Excluding Transpor	6,521 27,828	4,841 20,658	1,517 6,474	91 91	6	0 125 å 537			
394 8300 395 8310 396 8320	Maint, Sup., & Eng. Structures and improvements Reservairs & Walls Maintanance	1.5 Winter Vo	lumes Excluding Transpor	722,	536	158			0 34			1
395 8320 396 8320 397 6330 398 3340 399 8350 400 3360 401 8370	Jackharance   Ja	99.0" - 1.5: Winter Va 1.5: Winter Va	turnes Excluding Transpor urnes Excluding Transpor	2,568 360 25,988	2,507 267	597 84 8,582			50 50 7			
400 8360 401 8370 402 To	Purilication Equipment Maintenance Other Equipment Maintenance set Underground Starage Expense	99.0 1.5. Winter Vo	lurnes Excluding Transpor	0 15,394 277,266	11,491 205,830	3,582 64,504	51 911	37 670	0 297 3 5,348			
403 404 Te 405			,,,,,,,,,,		**			**************************************			**************************************	
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7 . 8140	-Operation - Operation & Eng.	· · · · · · · · · · · · · · · · · · ·			0	0	0	ō	0.	o		<u></u>
7 8140 8 8150 9 8160 6 8170 1 8180 2 9190 3 8200 4 8210	Maps & Records Wells Expense	!	477	933 359,7	o 5 112,11	0 1,51	5 1,00	0	2 3.5	0	0	
8170	1 Dans Donassa	a fara a cara		6	0	0	ō	â	â		ö:	
1 818D	Compressor Station Expens: Compressor Station Fuel & Powe Mess, & Regul. Station Expenses		105	0 466 79,3	0 7 24.74	¢,	D 5 23	D	g .	6	9	
3 3200	Mees, & Regul. Station Expenses	- 1		0	0	0	•	ō.	0.	o .	0	
4   8220 5   8220	Puntisados Expenses Exploration & Development	·	ъ	994	2 3,90	,	4	£:	å: i:	o	å	
6 8230	'Gerloss:			520 54,5	8 17,05	2 23	0 15	i2	P S	7	4	0,
8 8300	Majntshance  Majnt, Sup., 2 Eng.  Structures and Improvements			0		0.	0	o	0.	0	ar in the c	j
8 8300 9 8310 0 8320 1 8330	Reservairs & Wells Maintenance			981 t.4	6 4	0	6	g	<u>.</u>	2	9	
1 8330					0	0	•	0	5	ó		
2 8350	Compressor Station Equip Main Meas, & Regul, Station Equip Maint			693 5.0 938 7	6 2	io:	1 3	2	0	7		
2 8340 3 8350 4 8360 5 8370	Purification Equipment Maintenance Ditier Equipment Maintenance otal Linderground Storage Expense			0	n	0	0	0.	0 2:	0	0	9
8 T	otal Underground Storage Expense	. j	40 722	128 30,3 \$59 543,6	9 169,50	13 2,29	1,51	is .	3 5,3		š	0:
7. 1	i :- ranamissiop:		A a massiver error ar area a arrando araban a comprehensa a							- 10. - 11 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 12 1		. <u> </u>
gran (anno anno anno	Doerstign		parke de treta i manimenta de la transita de la tr La compania de la composita de la transita de la transita de la composita de la transita de la transita de la t	regardent and the	and annual section is Section to the section		7	- 80 - 20 - 20 - 20 - 20 - 20 - 20 - 20	na journa na maria	an anna ann an an an an an	merces on more strong	
8500 1 8510	Op., Sup., & Eng. System Control & Load Dispatching	eg es		Ď	0	o	0	o	0		B	
2 8520	Communication Systems Expansi		The control of the second of the control of the con		0	<u> </u>	6	0	d.	0.	Ę	5:1
8540	System Centrul System; Sepanai Compressor Station Labor Expensi Compressor Station Labor Expensi Compressor Station Fuel Ge Compressor Station Fuel & Powe		1	ŏ	0:	0	0	ď	ă.	o .	ŏ	5
0 8500 1 8510 2 8520 4 8540 4 8540 5 8560 7 8570 8 8560 7 8570 8 8560 9 8580 0 8580		. ;		0 349 5	0. 3 £	0:	0	9.	0	d	0	
8570	Mets, 8 Reput, Sterion Expenses LDC Payment	and Section 1997	5	094 3,4	B 1,06	3	4	9	0	0 24	i2 76	
8 8580 9 8580	LDC Payment - A&G	3	ķ <del></del>		0	0:	0	0	0.	a .	0	0
D 9590	. Other Expenser		Service and the service and th	0	0	0	0,	0	å.	0	0	
1 86CD	Rents -Maintenance				u	0	9	P	a		·	·
3 8610	Maint Sup. & Enc.		and a superior of the second o	0	0	0	9	<u>a</u>	9:	0	<u> </u>	
9 8620 5 8630	Structures and Improvement Mains		Section to the second of the second of the second of the second of	6	ğ	š	3	0		G	B	S
5 854O	Compressor Station Equip Main	,	·		a	9	<u> </u>	<u> </u>	2	0	9	
	Mass. & Regul. Statfon Equip Maint		and the second of the second o		<u>u</u>	· .	ž,	4	200	51 or a section	5 · . · . · . · . · . · . · . · . ·	
Access	Communication Equipment Maintenance Other Equipment Maintenance				u	9.	9	D .	0:	0		

Misself of the Control of the American Control Matter Mediting Appendix Control of Calabia and the Matter of C

Ending NA	Case No. 16-A7MGR11 erch 93, 2015	and the second		4.						25	4 4 E		
			han han han 11 day 1							*** *************			
ON OF O	AW EXABANSEZ												
	stribuvari	i Na salah manakan menangan kenangan menangan menangan menangan menangan menangan menangan menangan menangan men	months accommended as a second contract of the late.	and the second s		والمرأ مدمسا للسادة مد	عاد فالمساعدة والمساعدة						
	stributari Operation			a de començão acomo en el cita	a namain	ere ereder							
8700	Supervision and Engineering			950,447	312,944	105,831	4 414			4444	21,365		
B710	Distribution Load Dispatching	;;		15,544	5,697	2,876	1.7	30		733	1,221	271	
B7:1	Odorization			2,134	1.223	396	S :			101	168	37	
8720 8740	Compressor Station Labor & Expenses			0.		á.	٥	0		0	0	0	*
8740	Mains & Services			3,676,753	3,204,831	370,616	3,363	1,670	2,727	6,374	39,978	15,742	
8750	Measuring and Regulating Station Exp Gen			57,843	49,599	6,2E4	62	30	25	95	795	254	
6760	Measuring and Regulating Station Exp ind.		the control of the co				0	0	0		0!	0	
8770 8780	Measuring and Regulating Sta. Exp City Gate	and the second second		25,908 529,756	22,216 403,239	2,815	1,560	14	11	43	356	132	
8750	Moters and House Regulator Expense Customer Installations Expense			111.386	85,756	89,256 18,962	289	191		6,460	9,935 . 2,113	9,935 2,113	
6800	, Other Experts			360,512	308,356	40,143	422	231	145	1,213	4,500	2,324	
B810	Rents	on was man an affirm when a		69,644	58,713	7,643	80	44	28	231	857	443	
	SARATORRAGO	and the second second second						75 ;					
BBSC	Maintenance Supervision and Engineering Mointenance of Structures and Improvement		CALCULATION OF STREET, ST. ST. CO. CO. CO. CO. CO. CO. CO. CO. CO. CO	258,584	221,174	28,753	303	tes.	104.	870	3,226	1,657	
8860	Mointenance of Structures and Improvement			8,308	7,124	903		4	4	14.	112	-21	
8870	Meintenance of Mains			161,039	136,776	17,583	174	85	70	266	2,225	824	
8350	Majuteviation of could service station exhibited			0	0	0		D	0		D	٥	
8900 8910	Maint, of Measuring and Regulating Station Equip Genera	والتحيين والكورور والمواويرون	en el el el el en en en el	84,637	72,790	9,222	91	44	37	139	1,167	432	
1910 1920	Melnt, of Measuring and Regulating Station Equip Industria Melnt, of Measuring and Regulating Station Equip City Gate			1,601 231	198	920 25	24	<u>z</u> i	· ·- · · · · · · · · · · · · · · · ·	73	253	234	
8930	Meintenence of Services	error to the second	The state of the s	5,201	5,694	466		🙌		13		10	
R940	Maintenance of Meters and House Regulators			5,269	4,824	1,068					119	119	
8950	Mointenance of Other Equipment					a			· · · · · · · · · · · · · · · · · · ·				
Te	otal Distribution			6,320,654	5,406,401	703,821	7,405	4,056	2,546	21,275	78,905	40,747	
C	atomer Accounts												
9010	Supervisitor			46,806	42,9B2	3,510	24 !		27 :	201 1,647	35	84	
9020	Mater Reading Expense Customer Records and Collection Expense			759,670 81,207	897,597 74,572	56,972 6,090	388	102	441	1,647	900 95	1,856	
	Uncollectible Account		and the second second	672,410	801.125	65.427	44	11 117	506	1,891	1.034	145	
9050	Uncollectorie Accounts Miscellepeous Customer Atcounts Expense			8,595	7,893	645	M10		300	1,891	1,034	1,557 15	٠
T-	stal Customer Account:	arramanaga kananan salah kananan salah baran kananan salah baran baran baran baran baran baran baran baran bar	Carrier to the contract the second carrier	1,768,688	1,624,168	132,643	925	238	1.026	3.835	2,095	3,157	
	produced to the COMME of the control	e eregenere er den er er er	and the second second second		- A					· · · · · <del>- · · · ·</del> · · · ·	· · · · <del>· · · · ·</del> · · · ·		
C	assumer Service and Information								1.00				
9070	Supervision			169	155	13	0	D	6	0	o o	0	
9080	Customer Assistance Expense	* 1 1 1		35,549	32,644	2,666	15 ,	5	21,		42	63	
9100	Informational and instructional Advertising Expense Miscellaneous Custopier Service and informational Expense			7,682 66,686	7,054 61,259	576 5,001		<u>-</u>		17			
	Miscelleneous Customer Service and Informational Expense stal Customer Service and Information			58,685 110,087	101,092	8,256		45		245 239		129	
	AND THE PROPERTY OF THE PROPER				, and the .			**	e in a Majori				
S			************										
9110	Supervision			117,639	106,210	8,837	60	15	68	255	140	210	
4170	Demonstrating and Selling Expenses			29,616	21,870	1,786	12	3 ·	24	52	28	a	
9130	Advertising Expenses				a.	0	6	ď.	٥	۵.		٥	
	Miscellanecus Sales Expense			0	D	0			0:	0	0		
	stal Sales	construction of the second		141,655	230,030	10,623	72	19	82 :	307	168	253	, <u>.</u> .
	aministrative & General:	عارا أراك مرؤد ما بسميديية						early or egolia	and the state of				
	nministrative a General: Operation										carrier actions	a contract from	
9200	Administrative and General Salaries	omendu mon et dan man at		78,651	67,962	8.375	es .	45	34	252 .	850	453	
9210	Office Supplies and Expense			13,715	11,852	1.451	15			44	148	79	
9220	Actrinistrative Expenses Transferred			9,255,524	7,997,668	985,613	10.025	5,312	3,953	29,706	200,042	53,349	
9230	: Outside Services Employes			123.826	106,993	13,125	134	71	51	397	3,836	714	
9240	Property Insulance	and burners of the second	N. P. P. P. S.	116,298	98,940	13,474	149	85	SD	443	1,421	632	
9250	injuries and Damages	e so adono sovernene o en men		28,083	24,257	2,991	30,	16	12	90 -	304	162	
9260	Employee Persions and Benefit			1,924,532	1,662,982	204,942	2,065	1,204	B22	6,177	20,802	11,093	
9270 9280	Franchise Requirements Regulatory Commission Expense	and the second second	and the second second second	1,831	1,582 226,897	195 29,854			100		20:	11	
9230	General Advertising Expense:			261,547	220,897	29,026				900	3,969	1,290	
930,2	Miscellaneous General Expense			46,462	40,538	4.977				150			
9310	Rens				B						0		
,,	Maintenance		and the same are also as the same and the sa	i i i i i i i i i i i i i i i i i i i	~~	· · · · · · · · · · · · · · · · · · ·			:				,
9320	Maintanance of General Plant				ď.	0	D.		0	0	0,	0	
1	otal A&G			11,852,689	10,239,485	1,265,061	12,889	6,840	5.058	36,166	127,798	68,250	
											. 117 1 641 174		
	ollustments to Operations and Maintenance Expenses	nania a areemey are as		الشرورين بالمستدان المستدان المستد									
,	Labor-Rejosed Promotion	فالتاء بالمكاف بالمستجريف بما	and the second of the second of the second	77,164	69,900 (28,967)	6,467	51		42	181	207	163	,
	Promotion Rute Case - Related			[31,458]	(28,867)	[2,159]	(16) (313)	(47)	(18)	[66]	(2,368)	(56)	
	O&M - Related			(263,547) (485,910)	(226,897). (418,338)	(29,654) (55,044)	(S1.5) (S77)	(315)	(108) (199)	[66]  900}  1,659]	(2,358) (4,357)	(1,290)	
	djustments to Operations and Maintenance Expense			(703,750)	(604,223)	(80,791)	855	(472)	(283).	(2,446)	(6,566)	[2,378]	

Atmos	Energ	gy Corpovation, Colorado-Kansas Division		Annual				· ordenses as as as							
Kerua. Test Y	Jurisi est En	diction Case No. 16-ATMGRTS pdlng Morch 31, 2015					in a comme								
MLOI	ATION	V OFFAYROLL	nn i					11.	45.00						
. 1	1	Customer	t ti				y				ente me a e	1			
9 4 5	· /						ļ								
5		Alleca Facto	don .	Allocation Total Bedis Compani	Res	idential Sales	Com/PA Sales	Schools Sales	industrial Salos	ene	irrigation Sales	Firm Transport	Sthools Transpor	(eterrupt	
7.	Pres	duction & Gathering:		* ** * * * * ** ** ** ** ** ** ** ** **									· · · · · · · · · · · · · · · · · · ·	: (regispe	ME.
9	-	peration Op., Sup., & Eng.	99,0	enne ar nom a company and a service of the service			· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •					ş	-:
10	`. : '	Praduction Maps & Records Field Lines Expenses	99.0	-	0		· · · · · · · · · · · · · · · · · · ·		<u>.</u>	: ·····		- [		*	
12 13		Field Compressor Station Expense Field Compressor Stat, Fuel & Pwr.	99.0 99.0		0		4.7.7.		2					.5,	
24	1.1	Field Meas, & Regul, Station Bop	99,0	<ul> <li>Long to the second of the secon</li></ul>	0:		:		·	i de este est					
15 15 17	100	Purification Expenses Other Expenses	99,0 99,0		0				<del>.</del>					<u> </u>	
17 18	7 .	Asintenance Maint, Sup., & Eng.	99.0	· · · · · · · · · · · · · · · · · · ·	6										
19 19		Structures and Improvements Field Line Maintenance	99.0 99.0		0	<del>.</del> .			in a common of the	To have a server as		er i en			
20 21 22 23	L.	Compressor Station Equip, Maint.	99.0	•	0		1		• •				ta da Tananan yang	Tarana a a a Tarana a a a a	-
- 22	بنبا	Mess, & Regul, Station Equip Maint Parlification Equipment Maintenance	99.0	•	- <u>G</u>						·····	·		<u></u>	
24 25 25		Other Coulement Maintenance	99.0	-	. D		1					-			
25		Gas Processed By Others al Production & Gastiering			0;		<u> </u>	0	đ	0		0	9	. 0	ū
27 28	Oth	or Gas Supply Expensest													
28 29 30	44	Wellhead Purchases Field tare Purchases	99.0	<u> </u>	0				•				<u>- 1</u>	4	
31		Transmission Une Punchases City Gase Punchases	0.00	*			j			Enjamentari		ndiai an arang			
33	300	Other Ges Purchases	99.0 99.0		0					•				-	
34		Exchange Gas Purchased Gas Expenses	99.0 99.0	•	. 0	<u>.</u>				<u> </u>				: :	
35		Storage Ses Wichdrawal Company Used Gas	00 n		0:			·		·		·		2.4	
37 38		Other Gas Supply Expanses	99.0	<u> </u>	D	<u>.</u> .	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					i de la colonia		Francisco de la Companyo de la Compa	
39 40	Total	al Other Gas Supply Expenses			<u>D</u>	9		<u>e</u>			.9	٠	9		D.
40 41 42	. ^	derground Storage; peratica			1									*	
43		Op., Sup., & Eng. Maps & Records	99,0	• · · · · · · · · · · · · · · · · · · ·	0							e geres e e e e e é	i de caración		
45		Welk Sepense	99,0 99,0	·	0				: :			4			
46		Unes Expense Compressor Station Expense	99.0	<u> </u>	0			· · · · · · · · · · · · · · · · · · ·	·						
46 49		Compressor Station Fuel & Power Mess. & Regul. Station Expenses	0.00	•	0				• • • • • • • • • • • • • • • • • • • •	•				- :	
50	3.7	Purfication Expenses Exploration & Development	99.0	-	0				<u> </u>			dan		T	
50 51 52 53 54 55 56 57 58 59 50	14	Gas Losses	99.0	<u> </u>	0					1	.,			·	
53 54	4	Other Expenses Storage Well Royaldes	99.0 93.0 99.0	<u></u>	. 0									5	
55		Rents Asintenance	99.0	****	Ó					• ;					
57		Maint, Sep., & Eng.	99.0	T	0										
. 58 59		Structures and Improvements Reservoirs & Wells Maintenance	99.0 99.0 99.0	<u> </u>		:			<u>.</u>			إدمان ما ما ما ما أم			-:-
60 61	W	Une Maintenenco Compressor Station Equip Maint	94.0	-	0										
62 63 64	T	Meas, & Regul, Station Equip Maint Purification Equipment Maintenance	99.0	<u> </u>	o			· .,		1				7.7	77
64	ti	Other Equipment Maintenance	99.0	1	a									. T. Communication	
65 66 67	Total	al Underground Storage Expense					;		f		ages as secretari			· · · · · · · · · · · · · · · · · · ·	
67	Tran	nsmissioni iperation								- 11,000 -0000000	en per en arronnen er Carre en ar er en en en				
68 69 70 71	T	On Sun & See	99.0		o .	 <del>.</del> .				1.4		e de la companya da di			
70	11.	System Control & Load Disparance Communication Systems Expense	99.0 99.0		0				:						
72 73		:Compressor Station Labor Sipanse :Compressor Station Fuel Gas	99.0 99.0	<u>.</u>		:			•						
74		Compressor Station Fuel & Power Mains Expense	99.0		0		;		7			alaman a a a a a a a a a a a a a a a a a a	to be a second		
76	÷	Meas, & Regul, Station Expenses	99.0		ā		;		· · · · · ·			ere er er er er er. V		<del></del>	7.5
74 75 76 77 78	÷	Other Expenses LDC Payment	99,0 99,0 99,0	T	0		·		:	:	:	-(		in the second	
79	- 11	LDC Payment - A&G -Rents	99.0 99.0	The second secon	0				<u> </u>						- [-]
80 81	100	Anfastementes .							···· • • · · · · · · · · · · · · · · ·		and an area of the second	 		70 Provide	
82 83 84 85		Maist, Sup., & Eng. Streeture & Improv.	99.0	-	0									•	
84	÷ŀ	:Mains Compressor Station Equip Maint	99.0 99.0	-	. o		:		:	:	10 0 1	4	10 mm	žovy v sali	- 1
35 37	3.3	Meas. & Regul, Station Equip Meint Communication Equipment Maintenance	99.0 99.0	*	- a !		-:					and an entered		t	
88		Other Equipment Maintenance	99.0		0			:				ئىلىدىك بىلىداق. ئارانىدى بىلىداق		2.50	
89	Total	al Transmission Expense		· · · · · · · · · · · · · · · · · · ·	0 ;	c	11	D D	0	0.	Q -	o .	0	0 -	0

	inding March 31, 2015	and pure of the second continuous and the second continuous		ļ			,				
VI CCATIC				2 - 2 - 2 - 2 - 2							
	ON OF PAYROLL	)									
90				; · · · · · ·							
91 D	stribution:			f							
92	Operation							1.1			
92 91	Supervision & Eng.	24.2: Distribution O&M - Gust	9,270,713	8,261,769	843,803	7,813	3,921	4,501	35,699	39,239	48,2
94 :	Distribution Load Dispatching	99.0.	0								
95 :		99.0, -	٥								
96		99,D -		i		- " .	-	- 1	- 1		_
97	Meacuring and Regulating Station Expenses - General	99.D -	. 0	7							
98; ; .	:Measuring and Regulating Station Expenses - Industrial	99,0 -							,		
99	Measuring and Regulating Station Exp City Gate Chik. Sto.	99 <sub>0</sub> 0 -	0					1 1 2 11	. 77	10000	
100		99,0 -		C C C C C C C C C C C C C C C C C C C							
99 : 100 : 101 :	(Customer Installations Expenses	99,0 -	0						* 1		
102 :		99.0									
103	Rents	99.0 -	0								
104	Maintenance										
05 06	Maintenance Supervision and Engineering	99.0 -	0	- 1			*				-
<b>Q</b> 6	Maintenance of Structures and Improvements	99.0 -									
07	Maintenance of Mains	99.0			***************************************						
ICIR :	Maintenance of compressor station equipment	99.0 -		* ·····							
109	:Maint, of Measuring and Regulating Station Equip General	99.0	0								
110	Maint, of Measuring and Regulating Station Equip Industrial	99.0		- 1			- '	1000			
11	Maint, of Measuring and Regulating Station Equip City Gate	99.0									
112	Maintenance of Services	94.0 *				The same of the sa	******	· · · · · · · · · · · · · · · · · · ·			
113	:Maintenance of Meters and House Regulators	56.0 -	a	1				······································			
114	Maintenance of Other Equipment	99.0 -		P							
IS To	rai Distribution		9 270 713	8,281,769	843 R03	7.619	3.951	4 501	14 400	30 789	43
16											· · · · · · · · · · · · · · · · · · ·
	stomer Accounts										
13	Supervision	2.0 Bfls	80,207,995	27,739,695	2.265,460	15.448	4.067	17 Fan	65 494	25,709	· · · · · · · · · · · · · · · · · ·
119		S9.0 -		in investment							
20	Meter Reading Customer Rec. & Collections	99.0 -	······								**********
21	.Uncollectible Accounts	99.0 -	<del>-</del>	·				e e e e e e e e e e e e e e e e			
122	Misc, Cust, Acct. Expense	94.0	<u>.</u>					and the second			
123 Te	ral Customer Accounts Expense	······	30,207,995	27,739,695	2.26E #60	15 A42	4.007	17 520	66.404	20,700	
24	the first of the f									33,700	
	stomer Service and Information			Section and the section	شجاحها معا						
126	Supervision	3 A office	61 001	se nua	4 577						
27	Customer Assistance	940 -				an earl and the con-					
·	Information & Instruction	99.0 -									
128	"Miles Code And Dungara	GO PÍ									
129	'Misc, Cust. Acct, Expense	99.0	0								**********
129 130 To	MSc. Cust. Acct. Expense tal Customer Service & Info Expense	98.J -	61,091	56,044	4,577	21		35	132	72	
129 130 To 131	Misc, Cust. Acct, Expense tal Customer Service & Info Expense	99.0	61,091	. 56,044	4,577	31	à	35	192	72	
129 130 Te 131	Mile: Cust Acct, Expenso tal Clustomer Service & Info Expense	99.0	61,021	56,044	4,577	31	, 1	35	137	72	
129 130 Te 131 132 Se 133	Mice Clust Acct, Expense tal Clastomer Service & Info Expense irs Suparvision	98.0 2.0 dNs	61,081 129,037	. 56,044 118,494	4,577 9,677	51,	. is	35	132	72	
129 130 Te 131 132 Se 133	Milec (Late Act), Expense  Statistical Service & Info Impense  Fr. Supansian  Demonstration & Solling	96.0	61,031 129,037	56,044 118,434	4,577 9,577	31,	. 8	35	1312	72	
29 30 Te 31 32 Se 33 34	Mile: Cast. Acct, Expenso tal Customer Service & Info Expense  les Suparvision Demonstration & Salling Advertising	2.0 dBs 2.0 dBs 95.0 -	61,091 129,037	56,044 118,494	4,577 9,577	31	. a	75	132	72	
129 130 Te 131 132 So 133 134 135	Miss. List. Act, Expenses Ind. Customer Service & Info Espanse Inc. Supervision Demonstration & Salling Advertising Miss. Sales Expanse.	96.0	129,037 0 0	118,494	4,577 9,677	31	å	75	280	153	
129 130 Te 131 132 Su 133 134 135 136	Mile: Cast. Acct, Expenso tal Customer Service & Info Expense  les Suparvision Demonstration & Salling Advertising	2.0 dBs 2.0 dBs 95.0 -	129,037 0 0 0 0 129,037	118,494	4,577 9,677 9,677	31, 66	i i y	75	191 280 280	72 153	
129 130 Te 131 132 So 133 134 135 136 137 Te 138	Milks, Clast, Acts, Expenses  Iss  Suparvision  Suparvision  Demonstration  Advertising  Advertising  Milks Sales Expense  at Sales Expense  at Sales Expense	2.0 dBs 2.0 dBs 95.0 -	129,037 0 0	118,494	9,677	51.	. a	75	250 260	153 153 153	
129 130 Tc 131 132 So 133 134 135 136 137 Tc 138 139 Ac	Actice, Cast. Acre, Expenses  In Classoner Service & Linfo Expense  In Supervision  Supervision & Selling  Advantation & Selling  Advantation & Selling  Advantation  Action Selection  Market S	2.0 dBs 2.0 dBs 95.0 -	129,037 0 0 0 0 129,037	118,494	4,577 9,677 9,677	53.	37 17	75	192 180 280	153	
129 130 Tc 131 132 So 133 134 135 136 137 Tc 138 139 Ac 140	Notice, Clark, Acer, Expension  A Clustoner Ferricos & Info Espirane  In Clustoner Ferricos & Info Espirane  Serricos A Control Control  Advis Sales Espirane  Maria Sales Espirane  Info Sales Espirane  Info Sales Espirane  Info Sales Espirane  Info Sales Sales Espirane  Info Sales Sales Espirane  Info Sales Sales Sales  Info Sales Sal	2.0 dBs 2.0 dBs 95.0 -	129,037 0 0 0 0 129,037	118,494	4,577 9,677 9,677	31, 66-	37 17	75	132 280	77 , 153 153	
129 Te 130 Te 131 Te 132 Se 133 Te 134 Te 135 Te 136 Te 137 Te 138 Te 140 Te 141 Te 14	Allice, Cast, Acre, Expenses  In Classoner Service & Linfo Expanse  In Suparvision Suparvision Demonstration & Saffing Advertiting Miss Sales Expanse Miss Sales Expan	20 dis 20 dis 992 : 982 :	129,037 0 0 0 0 129,037	118,494	4,877 9,677 9,677 2,962,870	23, 66-	\$	75 75	250 250 85,656	72 153 153 155	70
131 132 So 133 144 135 136 137 Te 138 139 Ae 140 141	Allice, Cast. Acet, Exercise  In Clamoner Service & Into Espanse  In Clamoner Service & Spilling  - Service Service & Spilling  - Advis Seles Espanse  - Advis Seles Espanse  - Into Seles Espanse  -	99.0 das 99.0 das 99.0 das 99.0 das 99.0 das 99.0 das	129,037 0 0 0 0 129,037	118,494	4,577 9,577 9,577 2,962,870	20,204	3 37 37 37 37 37 37 37 37 37 37 37 37 37	75 75 22,528	132 180 280	72 , 72 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 15	70
129 130 Te 131 132 Se 133 134 135 136 137 Te 128 139 Ac 141 142 143	Atlac Cust. Acre, Expense  Institution of Service & Entire Expense  Institution of Service & Entire Expense  Institution of Service & Expense  Advertising  Minis Seles Expense  Institution & Service & Expense  Institution & Expense  Advertising  Advert	20 dbs	129,037 0 0 0 0 129,037	118,494	9,677 9,677 2,962,870	33, 33, 33, 34, 34, 34, 34, 34, 34, 34,	3 3 17 17 17 17 17 17 17 17 17 17 17 17 17	75 75 75 22,528	150 150 250 250	72 153 153 153	70,
129 130 Te 131 132 Se 133 134 135 136 137 Te 138 129 Ac 140 141 142	Allice, Cuts, Acre, Exercise  Ist  Separation of Comment  Separation  Separation  Arise, Sales Exercise  Arise, Sa	20 day	129,037 0 0 0 0 129,037	118,494	4,577 9,577 9,577 2,562,470	20,204	å	75 75 22.528	192 180 280 280	72 153 153 155	70,
129 130 Te 131 132 So 133 134 135 136 137 Te 138 140 141 142 143 144 144 145	Aslice, Cast, Acet, Expense  Institution of Service & Info Expense  Institution of Service & Info Expense  Institution of Service & Info Expense  Advertising  Ad	20 dbs	129,037 0 0 0 0 129,037	118,494	9,677 9,677 9,677 2,962,870	51. 66. 65. 20,20d	å	75 75 75 22,926	250 250 250	72 153 153 153 153 153 153 153 153 153 153	79,
129 130 Te 131 132 So 133 134 135 136 137 Te 138 140 140 141 142 143 143	Action Clark Acts, benetice in a Control February in Clark Acts, benetice in a Clark Acts, benetic in a Clark Acts, benetice in a Clark Acts, beneti	20 BHs 202 BHs	129,037 0 0 0 0 129,037	118,494	4,877 9,677 9,677 2,962,870	23, 66	å	75 75 22,526	180 180 280 83,696	72 , 195 198 198	79,
129 130 Te 131 132 Se 133 133 134 135 136 137 Te 138 140 141 142 143 144 145 144 145 146 147	Action Casts. Acting Expenses  as Clustomer Service & Into Expense	99.0 (m) 99.	129,037 0 0 0 0 129,037	118,494	4,877 9,677 9,677 2,962,870	66	å	75 75 75 22.526	132 180 280 83,696	72 153 153 46,306	70,
129 130 Te 131 132 Se 134 135 136 137 Te 138 140 141 142 143 144 145 144 145	Action Clark Acts, benetice  In Claranter Ferrice & Lofe Epinnee  In Supervision  Supervision & Salling  American  American  Individual Salling  Individual	20 dbs	129,037 0 0 0 0 129,037	118,494	4,877 9,877 9,877 2,800,870	22	\$ 19 19 19 19 19 19 19 19 19 19 19 19 19	75 75 22,926	250 250 280 280	72 72 193 153 153	70)
29 30 Te 31 32 So 33 34 35 36 37 Te 38 39 Ac 40 41 42 43 443 443 444 445 446 449	Action Cuts. Acts, benetic in Cuts. Acts, benetic in Cuts. Acts, benetic in Cuts. Cuts. Acts, benetic in Cuts. Acts, benetic in Cuts. Acts of	99.0 das 99.0 das 90.0 das 90.	129,037 0 0 0 0 129,037	118,494	4,877 9,877 9,877 2,942,870	E	\$	75 75 75 22.526	232 280 280 28,556	72 193 193 193 46,800	79.
129 130 Te 131 132 Se 133 134 135 136 137 Te 138 149 As 140 141 142 143 144 144 145 146 147 148 149 149	Action Cast. Acts, Execute  In Classifier Service & Lot of Expense  In Supervision  Demonstration & Selling  Advertising	20 dbs	129,037 0 0 0 0 129,037	118,494	4,577 9,577 9,577 2,562,530	B. 22	\$ 19 19 19 19 19 19 19 19 19 19 19 19 19	73	1312 1350 280 28,556	72 153 153 153 46,806	70,
129 130 Te 131 131 132 So 133 134 135 136 137 Te 138 140 141 142 143 144 145 146 147 148 149 149 148	Allice, Cuts, Acre, Exercise  Is  Supurvision  Supurvision  Supurvision  Annies State Expense  Avies Sales Sales  Avies Sales	99.0 data	129,037 0 0 0 0 129,037	118,494	4,577 9,577 9,577 2,962,470	E	å. 57	35 73 73 73 22,928	250 220 250 55,656	72 155 153 153 153	73,
129 130 Te 131 132 So 133 134 135 136 137 Te 138 140 140 141 142 143 144 145 146 147 148 149 150	Notice, Cast. Acer, Expenses  as Clustomer Service & Rich Espirane  1.  Segmentation  Segmentation  Segmentation & Selfling  Advise States  Advised States	20 dbs	129,037 0 0 0 0 129,037	118,494	4,577, 5,677 5,677, 2,260,870	E. 66	\$	75 75 25	132 180 280 280 88,866	72 155 155 155 155 155 155 155 155 155 15	792
129 130 Te 131 132 50 133 134 135 136 137 Te 137 Te 140 141 142 143 144 145 146 147 148 149 150 151 152	Autor. Cuts. Acre, benetice  Is  Supurvision  Supurvision & Salina  Fernomerulus & Salina  Artis. Sales Essenne  Artis. Sales Essenn	99.0 data	129,037 0 0 0 0 129,037	118,494	4,577, 5,677 9,677, 2,962,370	E Same	3 37 37 37 37 37 37 37 37 37 37 37 37 37	75 75 1326	250 250 250 55,696	72 / 125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   125   1	79,
129 130 Tc 13132 531333 1334 1345 1356 1357 Tc 1315 1356 1440 1442 1443 1446 1446 1446 1456 1551 1552 1554 1554	Action Casts. Acting Expenses  Action Casts Acting Expenses  Service Casts Acting Expenses  Service Casts Acting Expenses  Service Casts Acting Acting Expenses  Acting State Expenses  Acting State Expenses  Introduction & General  Constitution of Connect  Administrative and General States  Administrative and General States  Administrative Expenses Transferred - Customer Support  Administrative Expenses Transferred - Customer Support  Administrative Expenses Transferred - General  Outside Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Service Expenses  Aprilled Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Services Expenses Expense	20 dbs	129,037 0 0 0 0 129,037	118,494	4577, 5577 5577 5577,	66	3 y	75 75 23 22,526	250 250 220 220	72 , 155	79.
29 330 Tc 3332 Si 333 335 Si 335 Si 335 Si 335 Si 335 Si 335 Si 336 Si 336 Si 337 Si 338 Si 3	Action Cast. Aces, benetice  In Classification Fernice  In Classification Fernice  In Classification  Journal Classification	20 dbs	115,637,537 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	118,494 118,494 86,279,305	4,577, 5,677 9,677, 2,862,370	A Appe	\$ .	75 75 73 23.00á	190 190 280 0	72, 133	70,
129 133 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Action Casts. Acting Expenses  Action Casts Acting Expenses  Service Casts Acting Expenses  Service Casts Acting Expenses  Service Casts Acting Acting Expenses  Acting State Expenses  Acting State Expenses  Introduction & General  Constitution of Connect  Administrative and General States  Administrative and General States  Administrative Expenses Transferred - Customer Support  Administrative Expenses Transferred - Customer Support  Administrative Expenses Transferred - General  Outside Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Service Expenses  Aprilled Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Service Expenses  Fortificial Services Expenses Transferred - Services Expenses Expense	20 dbs	129,037 0 0 0 0 129,037	118,494 118,494 86,279,305	4,577, 9,677, 9,677, 2,643,00	5. 66 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	1 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	73 73 73 73 72 72 72 72 73 74 74 74 74 74 74 74 74 74 74 74 74 74	250 250 250 25,556	72 153 153 153 153 153 153 153 153 153 153	703
129 1330 1331 1331 1332 56 1333 1334 1335 1336 1335 1336 1337 17 1337 13440 1442 1442 1442 1442 1442 1442 1442 1	Action Cast. Acti, benetic in a Cast. Acti, benetic in a Classification of Prof. & Pro	20 dbs	115,637,537 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	118,494 118,494 86,279,305	4577	, 10,254	\$	75 75 73 21.000	12 150 150 150 150 150 150 150 150 150 150	72 33 33 35 35 44,860	70,
129 1330 1331 1331 1332 56 1333 1334 1335 1336 1335 1336 1337 17 1337 13440 1442 1442 1442 1442 1442 1442 1442 1	Action Cast. Aces, benetice  In Classification Fernice  In Classification Fernice  In Classification  Journal Classification	20 dbs	115,637,537 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0	118,494 118,494 86,279,305	4,577 5,677 3,677 2,260,470	2020	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	73 73 73 73 73 73 74 74 74 74 74 74 74 74 74 74 74 74 74	220 250 250 250 250 250 250 250 250 250	72 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 153 , 1	792

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Energy Corporation, Colorad	io-Kansas Division		1	····				en norma en manumana. Les al les ser al les actives				
o Jurisdiction Case No. 16-ATF ear Ending Merch 31, 2015	MGRTS	: 		į								
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ATION OF PAYBOLL				4		والمعاولة	A			.:		
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	Fector	Bas(s	Company	Sales	Salos	Seles	Sales	565	Sales	Transport	Transport	Transpor
Production & Gathering: Operation												
: Op., Sup., & Eng.	99,0	.a -				}	3				· · · · · · · · · · · · · · · · · · ·	
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Field Unes Expenses Field Compressor State	99.1 fon Expense 99.1	o.	,	};	- [					ajam ma Zi		
Field Compressor Sta.	Fuel & Pwr. 99.0	0 -		30			· · · · · · · · · · · · · · · · · · ·			1	-1	
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Meas & Regul, Station Purification Equipmen			·									
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Ges Processed By Othe Total Production & Gatheri	ers 99.0	д	9	ļļ <u>.</u>	فسأ بارا						أعتبات للمتمالي	
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City Gate Purchases Other Gas Purchases	99.1	<u>a</u> -										
Fertiance Cha	99.0	.0 -	·		4				14	- i		
Purchased Gas Expens	let 99,0	Δ.		(l	_ '							
Storage Gos Withdraw Company Used Gas	rel 99.1	.0 -		ļ <u>.</u>			: <u>.</u>		;	. }	4	
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Operation Op., Sup., & Eng. Maps & Records	3.2	A Peak Month less Interruptible, SSS, Irrigation, Transport		33,1	70,	97	.95	58	: :	. i	. <u></u>	
Wells Expense	99,4 99,4	ō-							I-:		+	
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Compressor Station Fe	pel & Power : 99.0	0 -	i	; · - ~ · · · · · · · · · · · · · · · · ·					<u> </u>			
Mons, & Regul, Station	n Expenses . 99.0	۵.										
Purification Expenses Exploration & Develop		0.										
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Other Expenses Storage Well Royalties	s 99.1			<u>.</u>					ta , a a a a . *			
Hents	99.4	,			ergenera er j						·····	
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Reservoirs & Wells Ma	alisterance 99.0	a -										***********
Une Majntenance	guin Maior						<i>:</i>	:				•
Meas, & Rogul, Station	n Equip Maint 99.	ā.		:					: · · · · · · · · · · · · · · · · · · ·			
Purification Equipmen	nt Maintenance 99.4	á. a-		!:		,	F					
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Transmission: Operation		i .,		4								
Op., Sup., & Eng.	3.	3 Peak Month less Interruptible, SGS, Irrigotion	4,25	2,8	70 e	91	12	7		21	j	······································
System Control & Loss	d Disparchitor 99.4	.ó - · · · · · · · · · · · · · · · · · ·			3,222.203				<u> </u>			
i Communication System Compressor Station Li	abor Expense : 99.0	Δ.		: · · · · · · · · · · · · · · · · · · ·			:		:			
Compressor Station Fu	uel Gas 99.0	٥.									,,	
Compressor Station Fu :Mains Expense	uel & Power 99.1	A.								a ja wie inie.		
. Mains Expanse	n Expenses 994	۵ -					·	19 - 100 0	[1] [		- j	
Meas. & Regul. Station	99.1	a -			<u></u>				. i i i <u>i</u>			e de la companya de
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dministrative & General:												
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.Duplicate Charges - Credit	99.0				1					-	-	
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ther Utility Plant Related Payrell	99.0 -										-	
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323 324			***************************************		ļ	ļ					4		
325 325		Allocation Factor	Alkocotion Basis	Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	SGS	irrigation Soles	Finn Transport	Schools Transport	Interruptible Transport
327 P	oduction & Gathering: Operation Op., Sup., & Eng.				ļ			and the second second				:	A CONTRACTOR OF THE PERSON OF
329	Operation Op., Sup., & Eng.	99.0	*	C	dia non nij	(g. 11 - 12 - 1)		11.00					
330 331	Production Maps & Records Field Lines Expenses	99.0 99.0 99.0	<u> </u>				:						
332 333	Field Compressor Station Expense Field Compressor Sta. Fuel & Pwr.	99.0	*.				:		: :			aga a a a a	
334 :	Field Meas, & Resul, Station Exp	99.0	•		} <u>.</u>			:	i de la company en co		÷		
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343	Purification Equipment Maintenance  Cher Four ment Maintenance	99.0								: :	+		
345	Ges Processed By Others	99.0			j					•	-	a	
347	tal Production & Gathering										74		<del>.</del>
349 .	her Gas Supply Serenses: Wellhead Purchases	99,0			in in the	<u> </u>				e de crea esta de la composición de la Composición de la composición de la co			
350 351	Field Line Purchases Transmission Line Purchases	99.0 99.0	•	0	J	aharan ara	San Jan Jan Land	<u>:</u> :				e de conservación de La base de caración de	in our or and
352 353:	City Gate Purchases Other Gas Purchases	98.0 99.0		o c				1000					
354 355	Exchange Gas Purchased Gas Expenses	99.0 99.0	•					I					
356	Storage Gas Withdrawal	99.0	*		<u> </u>	- (		Taking a new a					
357. 358	Company Used Gas Other Gas Supply Expenses stal Other Gas Supply Expenses	99.0 99.0			·		•						
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361 U	ndarground Storage: Operation			1	in the i						- 1	1000	-, -
363 364	Operation Operation Operation JMags. & Records	1.5, 99,0	Winter Volumes Excluding Transport	19,004	14,1	57	121	62	46	D 36	7		! <del>-</del>
365 366	Wells Expense	99.0 99.0										- h	
367 368	Compressor Station Expense	99.0 99.0	•	<u> </u>	<u> </u>					1			
369	Compressor Station Fisel & Power Meas. & Xegul, Station Expenses Purification Expenses	99.0	· · · · · · · · · · · · · · · · · · ·		Š	J	Para da la companyone di Santa d	Addition of	<del>.</del>			. i	
37C 371	Purification Expenses [Exploration & Development]	99.0 99.0	*		· · · · · · · · · · · · · · · · · · ·			·	•				
372 373	Exploration & Development Sign Lodge; Observed to Expendent Storage Vet Royalded Rental Renta	99.0	•				iden i		• • • • • • • • • • • • • • • • • • • •				
374 375	Storage Well Royalde: Rehts	99,0 99,0	<u> </u>					<u>.</u>					
376 377 378	Maintenance Maint Sup. & Eng.	99.0				4			4.00				
378	Structures and Unior coments	99.0	<u> </u>				: :::::::::::::::::::::::::::::::::::::	<u></u>	5 2				· <del></del>
379 380	Reservoirs & Wells Maintenance Une Maintenance	99,0	*		<u> </u>		<u>: -:</u>			ing none			
381 382	Compressor Station Equip Maint Meas, & Regul, Station Equip Maint	99,0 99.0	, di		\$ <u>-</u>					: : : : : :			
383 384	Purfication Equipment Maintenance Other Equipment Maintenance stal Underground Storage Expense	99.0 99.0							•	to in an anno 1975. Talamanan 1975			
385 T	atul Underground Storage Expense		programming may be a second consequence of the cons	19,004	4: 14.1	97 44	421	.62	46	0 30	7	.	
386 387 T 388	Antanission Operation Op., Sup. & Erg. System Control & Load Dispathing Compruniss tion Systems Expense		. b. challenge and Africa . C. a.										
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390 391	: Communication Systems Expense	99,D 0,99	•			arque en see en si	Section and the second	and a some		•			
393	: Compressor Station Fuel Gas	99.0	lan e monte a como e mara a a a constituente en en en		-			.T. e.	- 		j		
394 395	Compressor Station Feel & Power	99.0 99.0	* .	2	·							dessi	
396	Mess, & Rogul, Station Expenses Other Expenses LDC Payment	99.0			3	1					J		
398 399	LDE Payment - ASG	99,0		·				-					
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414 DE	istribution Load Dispatching	99,			0			·						
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416 M	lains and Services Expenses leasuring and Regulating Station Expenses - General	99.	<u></u>		<u>.</u>	استنست أ						Service on Lea		
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419 M	leasuring and Regulating Station Exp City Gate Chk, Sta.	99.		T		·		5 A - 1		April 1985	Special Control			
	leter and House Regulator Expenses	99.	a.					@ :	<u> </u>	I			£	
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428 M	aintenance of compressor station equipment	99.			<u> </u>		·	£		anto a mano mila				
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434 M	aintenance of Other Equipment	99.	ō		d:	3 1 11		garana arang			a comment		· [ - ;	. [
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441 Ur	ncsklectlige Assounts lise. Cust. Acct. Expense	99.			<u> </u>			·						
442 M	list. Cust. Acct. Expense Customer Accounts Expense	99,	9.7			<u>.</u>	<u> </u>					مرامد بالمربشية		
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	ner Service and Information				· ; · · · · · · · · · · · · ·		and an extension							
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459 Admin	fstrative & General:			1	3								,	
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	dministrative and General Salaries		& McFless Interruptible, SGS, Irrigation, Yransport	61,04	4 45.8	7 14,1	40	190	157					-
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476 Total A	RNG			61,04	45,1	14,	16U	מבר :	15/	0.			0.	9
477 Oak	Utility Plant Related Payroll		<u>.</u>						andron or access o	cherence and		W 2 2 1 1 2		
478 Uther	wanty ristin neidted Payron	39.	<u>*</u>	., !	<b>*</b> (	. [		# 4 · · · · · ·	:			e d'alle e e	7.00	
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at Castamer Service & Inio Expanse  Seprendon  Seprendon  Seprendon  Seprendon  Maria Sellina  Administra  Million Sellina  Million  Million Sellina  Million  Mil				6.001 19,000 0 0 0 0 10 129,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,25	9,677 9,677 9,677	5 5 2632	0	35 55 55 55 55 55 55 55 55 55 55 55 55 5	28 28 29 20	2 72 72 72 72 72 72 72 72 72 72 72 72 72	250 250 250 250 250 250 250 250 250 250	\$ \$
Al Customer Service & Inito Expense  Supervision  Supervision  Supervision  Main Selfins  Main Selfi				61,031 129,097 0 0 0 129,097	118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,25	9,677 9,677 9,677 9,677	5 5 2632	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	55 55 55 55 55 55 55 55 55 55 55 55 55	28 28 29 20	2 72 72 72 72 72 72 72 72 72 72 72 72 72	350 350 350 350 350 350 350 350 350 350	6
Al Custames Service & Inich Expense  Sopredoin Demonstration & Sellins Mills. Sellin Expense  Initiation & Control  I Sales Expense  Mills. Sellin Expense  All Sellin Expense  Mills.				6.001 19,000 0 0 0 0 10 129,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,25	9,657 9,657 9,657 1,647,564	6 2 2632	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		23 23 22 22 22 22 22 22 22 22 22 22 22 2	2 22 22 22 22 22 22 22 22 22 22 22 22 2	70514 70514 70514 70514 70514 70514	6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
al Custamer Service & Inio Expanse  Seperation Commences time & Sellins Services time & Sellins Services time & Sellins Main. Seles Exponse al Sales Expanse  Main. Seles Exponse  Administrative & Committed  Administrative & Committed  Administrative & Committed  Administrative Sellins  Maintenance Sellins  Administrative Sellins  Administra				6.001 19,000 0 0 0 0 10 129,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,254 118,25	9,677 9,677 9,677	6 6 2 26,92	0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		23 23 22 22 22 22 22 22 22 22 22 22 22 2	2 22 22 22 22 22 22 22 22 22 22 22 22 2	250 250 250 250 250 250 250 250 250 250	6 6 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
al Customer Service & Inito Expanse  Seperation Demonstration & Selling Advertising Observed Selling Advertising of Selling Advertising of Selling Advertising Observed Advertising Advert				6.001 19,000 0 0 0 0 10 129,000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	118,25 0 0 118,25 118,25 118,25 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4,577 9,677 9,677 1,427,542 3,227,543	6 2 26,12		,	22 22 22 22 22 22 22 22 22 22 22 22 22	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7051es	6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7

Atmos Energy Co	orporation, Colorado-Kansas Division		The state of the s						**************************************				
Cansas Jurisdictl	on Case No. 16-ATMGRTS March 31, 2015	! 											
ALLOCATION OF	DEPRECIATION EXPENSE												
and the second seco	Customer	L	en anna en la companya de la compan La companya de la co										
سير د آبراند دينزه بيا جي		Allocation		Total	Residential								
Line Acct. No. No.	Intangible Plant:	Factor	Allocation Basis	Company	Sales	Com/PA ! Sales		iustriol Sales	iGS In	igation i Sales Tra	irm nsport	Schools Transport	Interruptible Transport
2	mangang Plans	,											
4 3020	O Organization Franchises & Consents  Malac intensible Plant  The Malac intensible Plant  The Malac intensible Plant	99.0 99.0 99.0	Samman ann ann ann ann an ann ann ann. Samman ann ann ann ann ann ann ann ann.					<del>.</del>					
6		99,0	,										
	Total intengible Plant:					and the second		<b></b>		ا مستوملان کا برا است در داران کارد داران			
10	Production Plant:  9. Producing Leaseholds	99,0 99,0		0						,		7.1. Tab	
12 : 3254	d. Rights of Ways	99.0	·	0			ang ang manipag dan ang an ang ang manipag dan ang an				:		
19 3310 14 3220	1. Field Lines	99,0 99.0											
16 . 3340	2. Tributary Ilnes 0. Field Meas, & Reg. Sta. Equip	99.0 99.0											
18	O. Purification Equipment	99.0			and the second of the second o	ر و القرار و الأنف المسالم الدار. مسالم و المسالم الدار الد							
19 20 21	Total Production Plant				:								
22	Storage Flant:									· · · · · · · · · · · · · · · · · · ·		e de la compansión de la c	
24 3502	0: :Land 0: :Rights of Way	99.0 99.0	u 	0.									
26. 3510	Structures and Improvements     Compression Station Equipment.	99.0 99.0							The second second				
28 3510	3: Meas, & Reg. Sta. Structures 4. Other Structures	99.0 99.0					1002						
29 8520 30 3520	1 Well Construction	99.0 99.0	• · · · · · · · · · · · · · · · · · · ·						and Tanker and			~	
31 3520 32 3520	3 Cushion Gas	99.0 99.0		o a									
33 3521 34 3521	1 Storage Rights	99.0 99.0		0									
95 3530 36 3540	D 'Compressor Station Equipment	99,0 99.0		0									
37: 3550 38: 3560	D Furification Equipment	99.0 99.0	*	a									
39. 3570 40.		0,00											
41 42	Total Storage Plant								<del></del>				
43 44	Transmission:	99,0				1111							
46 3652		99.0	•	0									
47. 3660 48. 3660	Other Structues	99.D 99.D	•										
49 3670 50 3670 31 3690	d. Mains - Steel	99.0 99.0	-	0									
52 3690	C. Meas, & Reg, Equipment C. Meas, & Reg, Equipment	99.0 99.0	· VOLUMENTAL CONTRACTOR CONTRACTO	0.									
52 54	Total Transmission Plant			0			<del>.</del>						
55 56	Distributions												
57 58 3740	O Land & Land Rights C. Land	99.0		0			e e como nom e posición como una e poco escapa Tancido e como un	and the second of the second o					
60: 3740	C Land Rights	15.2	Distribution Plant - Cust	. 0 5,889	5,200	572				26	34	36	9
61 3740 62 3750	O Structures & Improvements	99.0 2.0	BIÚs	0 3,861	3,545	290							1
64 , 3750		99.0 99.0		<u>-</u>				r kadina a az					
65 3750 66 3760	O; Mains Cathodic Protection	99.0. 2.0.	Bills	0 152,616	140,146	11,446	78	21	89	331	181	272	. 54
67 3760 58 3760 69 3780	2. Mains - Plastic	2.0 2.0 2.0	Bills	812,691 1,427,740 155,814	746,286 1,311,079	60,948 107,074 11,685	415 730	109 192	472 829	1,762 3,095	963 1,691	1,451 2,548	285 501 55
69 3780 70 3790	O. Meas & Reg. Sto, Equip - City Gate	2.0	Bills	63,538	143,088 58,347	4,765	730 80 32	9	90	338 138	185 75	278 113	. 22
70. 3790 71. 3790 72. 3800	O. Services	2.5	Bills Meters	392 2,206,816	360 2,026,366	29 165,665	0 9E0	0 · 508 ·	0 1,286	1 4,601	3,045	3,685	0 727 6,442
73 3810 74 3820	O. Meter Installations	4.1	Meter Investment Meter Installations	1,263,181 1,500,947	971,946 1,155,577	215,137 255,783 12,516	3,278 3,897	2,166 2,575	797	15,570 18,512	23,947 28,472	23,947 28,472	7,659
75 . 3830 76 : 3840	O House Reg. Installations	3.6	Small Meter investment Small Meter investment	144,550 0	131,041			30	<b>84</b>	\$36	#2	105	10
75 3830 76 3840 77 3850 78 3860 79	III. Ind. Meas. & Reg. Sta. Equipment III. Other Prop. On Cust. Prem	3.6 4.D	Large Meter Investment Meter Investment	66,673 38,615	234 29,713	38,305 6,577	1,008 100	859 66	23	3,044 476	10,530 732	9,742 i 732 i	2,952 197
80.	Total Distribution Plant			7,843,326	6,722,925	890,891	10,604	6,539	3,661	48,438	69,942	71,392	18,914

tos Energy Corporation, Colorado-Kansas Division sas Jurisdiction Case No. 16-ATMG8TS							······································				
t Year Ending March 31, 2015											
OCATION OF DEPRECIATION EXPENSE											
81											
63											
84 38900: Land & Land Rights 85 89000: Structures & Improvements	99.0 - 6.2 P, 5, T & D Plant - Customer	39,009									
as asucu strummes a improvements  86 39003 Improvements	6.2 P, S, T & D Plant - Customer	39,839	34,447		39		. 20	1/3	224	735	
87 39004 Air Conditioning Equipment	6.2 P, S, T & D Plant - Customer	183	162	18		ă-		1	1.	1	
B8 39009  mprovement to Leased Premises	6.2: P, 5, T & D Plant - Customer	1,164	1,027	113	1;	1	1.	5	7.	7	
89 39100 Office Furniture & Equipment	6.2 P. S. T & D Plant - Customer	26,226	23,159	2,547	26	15	14	116	150	159	
90 39103 Office Furn. Copiers & Type 91 39200 Transportation Englishment	5.2 P, S, T & D Plant - Customer	289 : 5,988 :	255 4,758	2 <u>28</u>	<u>.</u>						
91 39200 Transportation Equipment 92 39300 Stores Equipment	6.2 P, S, T & D Plant - Customer 6.2 P, S, T & D Plant - Customer	5,988	4,758	37.5		3		24	~ · · · · 31		
93 39400 Tools Shop & Garage Engipment	6.2; P. S. T & D Plant - Customer	. 50.374	70,974	7.806	79		47		461	496	
94 . 39500 Laboratory Equipment	6.2 P, S, Y & D Plant - Customer	313	281	31	D .		0	1.	2	2	
95 39600 Power Operated Equipment	6.2. P. S. T & D Plant - Customer	107	94	10	D	0	0	0.	1	1	
96 : 39603: Ditchers	6.2. P. S. T & D Plant - Customer	33	29	3	. 0	0			0.		
87. 39504 Backhoes	6.2 P, S, Y & D Plant - Customer						and the later		Same in the		
98. 39605. Welders 99. 39700 Communication Equipment	6.2 P, S, T & D Plant - Customer 6,2 P, S, T & D Plant - Customer		32.810					g	D.		
DO: 39701 Communication Equipment - Mobile Radios	6.2° P, S, T & D Plant - Customer	3/436						792		225	
02. 39702. Communication Equipment - Fixed Radios	5,2 P, S, T & D Plant - Customer	17.301	15.277	1.680	17	10	9	77	99	105	
02: 39800 Miscellaneous Equipment	6.2. P. S. T & D Plant - Customer	8,947	15,277 7,901	869	9	5	3	40	51	54	
03: 39900 Other Tangible Property - Servers - H/W	6.2 P, S, T & D Plant - Customer	246	217 4,999	24	0	0	0	1	1:	1	
04 39901 Other Tangible Property-Servers - S/W	6.2: P. S. T & D Plant - Customer	4,981	4,399	484	5	3 '	3:	22	29	30	,
DS: 39901 Other Tangible Property - Network - H/W	6.2: P, S, T & D Plant - Customer				•	1,5	**	د نئي≛ دد		* . 1	
DB 39903 Other Tang Property - CPU 39904 Other Tangible Property - MF - Handware	6.2. P, S, T & D Plant - Customer 99.0	37,644	33,241	3,656	. 37	21	19	167	216	228	
07: 39904 Other Tangible Property - MF - Hardware 08: 39905 Other Tang Property - PC Hardware	6.2 P, S, T & D Plant - Customer						- 1 1 -			or extitution	
09 39906 Other Tang, Property - PC Software	6.2 P. S. T & D Plant - Customer	149,078	131,642	14.479	147	RR	77	552	855	902	
	6.2: P, S, T & D Plant - Customer	13,876	12,253 99,615	1,348	14	8	7	62	80	B4	
10 39907 Other Tang, Property - Mainframe S/W 11. 39908. Other Tang, Property - Application Software	6.2 P, S, T & D Plant - Customer	112,809	99,615	10,956	112	62	58	503	547	682	1
12 -,									- 111 1 1		
13 14 Total General Plant								e e e <u>e gaz</u> i e de	A 44 (2007)		
14 Total General Plant 15		535,191	472,594	51,978	529	296	276	2,377	3,069	3,237	
16 TOTAL DIRECT DEPRECIATION EXPENSE	en en en en en el composition de la composition della composition	8,378,517	7.195.519	942.869	11 193	6.855	1.418	50 915	72 011	24 639	19,7
17					11,133				590 <u>044</u>		
18, Shared Services General Office:	6.2 P, S, T & D Plant - Customer	490,767	424,536	46,692	475	265	248	2,235	2,757	2,908	
19 Shared Services Customer Support:	2.0 Bills	385,606	354,098 77,380	28,919	197	52	224	836	457	638	
20 Calorado-Kansas General Office:	6.2. P. S. T & D Plant - Customer	87,630	77,380	8,511	87	49	45	389	502	530	
21		بسريون إدرست سافات سامات ساسا				erenganis er in	مددا يربعوها				
22 TOTAL DEPRECIATION EXPENSE - CUSTOMER	manya amana a sana a	9,332,520	8,051,533	1,026,991	11,692	7,222	4,455	54,176	76,727	78,755	20,7

uento concentrato de contrato e otro de contrato en la entrata en entrato en el como de como de contrato de co

Acct. No. Int 30100 30300 Tol	Demand  Itangilde Plant:  Organization Franchises & Coments Wide Intangilde Plant  total juliangible Plant  moduction Plant:	Affocation Factor 99.0 99.0	Allocation Easis	Total Company	Residential						5	
No. Int 30100 30200 30300 To Pro	Organization Franchises & Consents Misc Intangible Plant otal intangible Plant	Factor 59.0 99.0		Yotal Company	Residential						5.0000000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·
No. Int 30100 30200 30300 To Pro	Organization Franchises & Consents Misc Intangible Plant otal intangible Plant	Factor 59.0 99.0		Total Company	Rusidential						for a comment	
No. Int 30100 30200 30300 To Pro	Organization Franchises & Consents Misc Intangible Plant otal intangible Plant	Factor 59.0 99.0		Total Company	Rusidential							
30100 30200 30300 To Pro	Organization Franchises & Consents Misc Intangible Plant otal intangible Plant	99.0 99.0	Basis	Company		Com/PA S	chools I	ndustrial	irrig	ation film	Schools	Interrup
30100 30200 30300 Tol	Organization Franchises & Consents Misc Intangible Plant otal intangible Plant	99.0	and the second control of the control of the second control of the		Sales	Sales	Sales	Sales	SGS Sa	ilos Transport	Transport	Transp
30300 Tol Pro 32520	Franchises & Consents Misc Intangible Plant coal Intangible Plant	99.0									A	
30300 Tol Pro	Misc Intangible Plant otal Intangible Plant	99.0										
Tol Pro 32520	otal intangible Plant:						]				,	
Pm 32520	ALIE - 1 - 100 ALIE - 10 A		.,, .,,,, .,,		and a second						;	
32520	roduction Plant:		Service and reservice of the service and the service and the service of the service and the service of the service and the ser	. 0								
32520	and the second and the second control of the	and ordered	$(x_1, \dots, x_n, x_n, \dots, x_n, x_n, x_n, x_n, x_n, x_n, x_n, x_n$	150							;	·
32520	[Market Control of the Control of th	99.0		. 0								
	Producing Lesseholds Rights of Ways	99.0 99.0	<u>.</u>	<u>.</u>				وأستيا فستناص بسان				;
33100	Production Gas Wells Equipment	99,0								<del>.</del>		:
33201 1	Field Lines	99.0	*	D	,							, en
33202. 33400	Tributary Lines Field Meas. & Reg. Sta. Equip	99.0			e e e e e e e e e e e e e e e e e e e							
33500	Purification Equipment	99.0		0						en de france de fra	grander (12)	:
	otal Production Plant		manually resident control of the second seco									
Tot	pai rreduction riant				,		1.50	1.5			*	
Str	torage Mante							1.5.1.1				
39010 1	Jand	99.0										
35020 1	Rights of Way	3.4	Peak Month less Interruptible, SGS, Irrigation, Transport	5,996	4,552	1,414	19	11				
35100	Structures and Improvements	3.4	Peak Month less interruptible, SGS, irrigation, Transport	1,250	949	295 :	4	2				
35102 (	Compression Station Equipment Meas. & Reg. Sta. Structures	99.0		D:								
35103. : 35104. :	Other Structures	99.0	**************************************	D.							<u> </u>	
35200 .	. Wells \ Rights of Way	3.4	Peak Month less Interruptible, SGS, Irrigation, Transport	15,697	11,917	3,701	49	30				
	Well Construction Reservoirs	99.0	•						a and to dear it is	an alaman an a		
	Cushion Gas	99.0							e e <u>E</u> dean	<u> </u>		!
35210	Leaseholds	99.0	•				- 111	11111		11.4	10000	
35211 35300	Storage Rights Pipelines	99.0	Peak Month Jess Interruptible, SGS, Irrigation, Transport	11,447	E,690 .	2,699						
	Compressor Station Equipment	3.4	Peak Month less Interruptible, SGS, Irrigation, Transport	12,924	9,812	3,046	40	75			····	·
35500 1	Meas & Reg. Equipment	3.4.	Peak Month less Interruptible, SGS, Irrigation, Transport	3,390	2,573	799	11	6.				
35600	Purification Equipment Other Equipment	3.4	Peak Month less Interruptible, SGS, Irrigation, Transport Peak Month less Interruptible, SGS, Irrigation, Transport									
35700	Umer Equipment		reak Month less interrupable, Sos, Irrigation, Transport			<del></del> .						
To	otal Storage Plant			50,703	38,493	11,956	158	96				,
Tr.	ransmission:	- 1								and the second	Barrier in the Control of	
11.5										e e está de la companya de la compa	See the see	
36500 .I	Land & Land Rights Rights of Way	99.0 99.0	·	<u>.</u>							garan a santa d	
36502	Structures & Improvements	99,0										·
36603	Other Structues	99,0	-	٥								
36700	Mains Cathodic Protection Mains - Steel	5.3	Peak Month less interruptible, SGS, Irrigation  Peak Month less interruptible, SGS, Irrigation	31,129 2,940	21,010 1,984	5,526 : 616	86 .	53		1,604	465 44	
36900	Mains - Steel Mess & Res Followent	33	Peak Month less Interruptible, SGS, Irrigation Peak Month less Interruptible, SGS, Irrigation	2,940 5,285	3,567	1.108	15			- 151		e
36901	Meas, & Reg. Equipment Meas, & Reg. Equipment	99.0										
	otal Transmission Flant			39,355	26,561	8,250	109			2,028	589	
	otal transmission rianc	energia en		39,355	28,561	8,250	109	66		2,025	589	
Die	Fistribution:	care and anomalous and and				and the second second						
	Land & Land Rights	99.0									dan aran aran aran ar	Salaha
37401	Land & Lana rugnes	99,0									~ <u>-</u> -	.*
37402	Land Rights	15.4	Distribution Plant - Demand	1,013	584	212		2		- 52	15	
37403 37500	Land Other Structures & Improvements	15,4	Distribution Plant - Demand Peak Month less interruptible, SGS, Irrigation		867	269						
37501	Structures & Improvements T.B.	99,0	reas reason ios interrupuote, 203, irrigation	1,285								
37502 1	Land Rights	99.0	*									
37503 ·	Improvements Mains Cathodic Protection	99,0	Peak Month less Interruptible, SGS, Irrigation	. 0 50,785	34,276	10,646	140	86		- 2,617		
37601	Mains - Steel	3.3.	Peak Month less Interruptible, SGS, Irrigation	270,43\$	182,522	56,690	747	456		- 13,935	4,045	j
37602	Mains - Plastic	3.3	Peak Month less interruptible, SGS, irrigation	. 475,101	320,655	99,594	1,312	802		- 24,481	7,106	<u> </u>
37800 :	Meas & Reg. Sta. Equip - General Meas & Reg. Sta. Equip - City Gate	5.3	Peak Month less Interruptible, SGS, Irrigation Peak Month less Interruptible, SGS, Irrigation	51,850 21,143	34,994 14,270	10,669 4,432	143 58	88 -		- 2,672 - 1,089		
37908.	Meas & Reg. Sta, Equipment	3.3	Peak Month less interruptible, SGS, irrigation	131	88	27 :		0			2	
38000	Services	99.0	-	0,	iii Ba				: : : : : : : : : : : : : : : : :			
	Moters Moter installations	99.0		· :- · · · · · · · · · · · · · · · · · ·								
38300	House Regulators	99,0	*									
38400	House Reg. Installations	99.0	*	0					ren e rendament	*		
38500 38600	Ind. Meas, & Reg. Sta, Equipment Other Prop. On Cost. Prem	99.0	<u> </u>					1.344		aragay an isti	;	
	Other Prop. On Cast. Frem 	0,66	· · · · · · · · · · · · · · · · · · ·			3 5 5 5 5 S		5 5.00				b

sdiction Case No. 16-ATMGRTS		and the second of the second of the second of								
Ending March 31, 2015	· · · · · · · · · · · · · · · · · · ·									
ON OF DEPRECIATION EXPENSE										
General:	Carrier and American Services and American Commission of the Commi						and the second	an arrangement are account.	J	
Ocuciati							en man julian en	ame harasia		
38900 Land & Land Rights	00.0							ene a vijeka kana		,
39000 Structures & Improvements	6.4 P, S, T & D Plant - Demand	7 500		1.005			interference	en Filter in inc	200	
39003 Improvements	6.4: P. S. T.& D Plant - Demand			1,003	44				200 11	
39004 Air Conditioning Equipment	6.4 P. S. T & D Plant - Demand				·····	×,	· · · · · · · · · · · · · · · · · · ·	and regions for a commencer		Ž.,
39009 Improvement to Leased Premises	6.4 P. S. T & D Plant - Demand	775	164						· a fallon come come	4
89100 Office Furniture & Equipment	6,4 P, S, T & D Plant - Demand	5,097	3,474	1.029					- II	
39103 Office Furn, Copiers & Type	6.4 P. S. T & D Plant - Demand	56:	38	12		· · · · · · · · · · · · · · · · · · ·		and the second second	. <del>194</del>	/0
39200 Transportation Equipment	6.4 P. S. T & D Plant - Demand	1.047	714	222					<u></u>	
39300 Stores Equipment	6,4 P, 5, T & D Plant - Demand	1,047					<u> </u>	<b></b>		4
39400 Tools, Shop & Garage Equipment	6.4 P. S. T & D Plant - Demand	15,622	10.646	1 3,305		······································			****	
39500 Laboratory Equipment	6.4 P. S. T & D Plant - Demand	62	42	3,309		<u>4</u> [.,		and the same of th	사행,	49
89600 Power Operated Equipment	6.4 P. S. T & D Plant - Demand					५			- 1 to 1 t	diam.
39603: Ditchers	6.4 P. S. T & D Plant - Demand						of the second	and Tark are a sign	. 1	9
39604 Backhoes	6.4 P. S. T & D Plant - Demand			ara a Azara			74.50			#p
39605. Welders	6.4 P. S. Y & D Plant - Demand								Figure Contract Co	حامات حاريوه
							. and anyone areas	and the second		
	6.4 P, S, T & D Plant - Demand		4,921	1,529	20			e variable de la comunicación de l	343 10	10
39701. Communication Equipment - Mobile Radios	6.4. P, 5, T & D Plant - Demand				2;			es established as a second	.r i	- 1
39702 Communication Equipment - Fixed Radios	6.4. P, S, T & D Plant - Demand	3,363	2,291	712					160 4	16
39800 Miscellaneous Equipment	6.4. P, S, T & D Plant - Demand	1,739	1,185	368		3			. 83	14
39900 Other Tangible Property - Servers - H/W	6.4. P, S, T & D Plant - Demand	48 .	33 -	10	0	a ·		and the same of th		1
39901 Other Tangble Property - Servers - S/W	6.4. P, 5, T & D Plant - Demand	968	660	205			a to the same		45 7	13
39902 Other Tangible Property - Network - H/W	6.4. P, S, T & D Plant - Demand									
29903. Other Tang, Property - CPU	6.4 P, S, T & D Plant - Demand	7,317	4,986	1,549	20	12 .			348 16	J1.
39904 Other Tangible Property - MF - Hardware	99,0 -	i 0	-		• • • • • • • • • • • • • • • • • • • •	•				
3990S Other Tang. Property - PC Hardware	6.4 P. S. T & D Plant - Domand	. 0						-		
39906. Other Tang, Property - PC Software	6,4 P, 5, T & D Plant - Demand	28,976	19,746	6,133	81	49	• :		(377 40	00
39907: Other Tang. Property - Mainfreine S/W	6.4 P.S.T & D Plant - Demand	2,697	1,835	571 .	. 8	5		-	128 3	37
29908: Other Yang, Property - Application Software	5.4 P. S. T & O Plant - Demand	21,926	14,942	4,641 .	61	37		- 1	.042 : 30	03
1111										
.Total General Plant		104,022	70,887	22,017	290	177	D	0 4	1.944 1.43	35
				n territoria de la compania de la c	The second of the second	entremolitika ar arman a	Service and the		Main and a series of the	= ;
TOTAL DIRECT DEPRECIATION EXPENSE		1,065,823	724,297	224,968	2.954	1.811	0	0 57	892 15,06	63
and and an interference of the contract of the	recover and administration recorded the common and	a commanda de Arter Commanda	and the Secondary and the						1557	×
Shared Services General Office:	6.4 P, 5, T & D Plant - Demand	93,444	63,678	19,778	261	159			1,442 1,28	20
Shared Services Customer Support:	99.0 -								A	
Colorado-Kansas General Office:	5,4 P, S, T & D Plant - Demand	17,032	11,507	3,605	47	29			810 25	45
The second secon	er and a superior of the super			2,000					.000	Marian Company
TOTAL DEPRECIATION EXPENSE - DEMAND	a according to the product of the sales and a contract of the sales and an executive contract of the sales and	1.176,299	799,582	248,346	3,272				7,143 16.58	

Ine Acct.	EFFECIATION EXPENSE  Commodity												
Ine Acct.	Commodity												
ine Acct.	Commodity		· · · · · · · · · · · · · · · · · · ·			n'			·			1	
ine Acct.						· . · · · · · · · · · · · · · · · · · ·		,				- į	
		Alfocation	Allocation	Total	Residential	Cotn/PA	Schools	Industrial		irrigation	Firm	Schools	Interruptible
vis. No.	Intangible Plant:	Factor	Enely	Соптрапу	Sales	Seles	Sales	Sales	SGS	Sales	Transport	Transport	Transport
		99.0		anger a la la sesa. Lagr <b>e</b> se a la la lang									
248 30200	Organization Franchises & Consents	99.0					•					- ;- · · · · · · · · · · · · · · · · · ·	. in property of the
	Misc Intangible Plant	99.0											
	Total Intangible Plant:												
253	Production Plant:	99.0											· [- · · · · · ]
255 32520	Producing Leaseholds	99.0 99.0											· · · · · · · · · · · · · · · · · · ·
256 32540 257 33100	Rights of Ways  Production Gas Wells Equipment	99.0									,		a ja muudus musika k a ja muudus musika k
258 83201 259 33202	Field Unes Tributary Unes	99.0 99.0											
259. 33202 260 33400 261 33600	Field Meas. & Reg. Sta. Equip Purification Equipment	99.0 99,0	-		): 			<u> </u>					
262 263	Total Production Plant												
764	Storage Plant;												1
266		99.0									···		· · · · · · · · · · · · · · · · · · ·
268. 35020.	Rights of Way	1.5	Winter Volumes Excluding Transport	3,733			665	12	9	0	n		
270. 35102.	Structures and Improvements Compression Station Equipment	1.5 99.0	Winter Volumes Excluding Transport	771	577	·	181		2	0	15		
271. 3S103.	Meas. & Reg. Stn. Structues Other Structures	99.0 99.0 99.0	<u> </u>		):								
272 35104 273 35200 274 35201	. Wells \ Rights of Way	1,5 99.0	Winter Volumes Excluding Transport	9,77	7,25	3,	274	32	84:	1 1	19		
275 35202	Reservoirs	99.0									angeneral and an and an and and an an an and an		
276 35203 277 35210 278 35211	Leaseholds	99.0 99.0				d .						:::::::::::::::::::::::::::::::::::::::	
278, 35211 279, 35300		99.D	Winter Volumes Excluding Transport	7,128		i	656	23		0	37		
280. 35400 281. 35500	Compressor Station Equipment	1.5	Winter Volumes Excluding Transport Winter Volumes Excluding Transport	8,048 2,111	5,974	1,4	872 401	26	19	0 1	55		
282 35600	Purification Equipment Other Equipment	1.5	Winter Volumes Excluding Transport Winter Volumes Excluding Transport			ga ar sa sa a							
284	,		white animes exchang transport	. (*			·			·			
266 :	Total Storage Plant			31,57	1 23,43		345	104	76,	D			
288	Transmission:				}						400	de est	
289 36500 290 36520	Land & Lond Rights Rights of Way	99,0 99,0					:				·		
291 36502 292 36503 293 36700	Structures & Improvements	99.0 99.0	•				. j						
293 36700	Mains Cathodic Protection	99.0					Tario de la serie.	dayaan ee ah. dayaan ah ah					1
294 36701 295 26900	. Meas. & Reg. Equipment	99.0 99.0			· · · · · · · · · · · · · · · · · · ·			daile - com	and the second s				
297: .	Moss. & Reg. Equipment	59,0									·		
298	Total Transmission Plant				·		•					, · •	
300	Distribution;			****		est and the second	was an area and						
	Land & Land Rights	0.00									anje a mare e il	and an experience of F	
304 37402	Land Land Rights	99.0					:					.,	distriction in the
305 37403 306 37500	Land Other Structures & Improvements	99.0 99.0	±										
307 . 37501 308 . 37502	Structures & Improvements T.B.	99.0 99.0			?		:						
308 37502 309 37503 310 37600	Improvements	99,0, 99.0	-									· · · · · · · · · · · · · · · · · · ·	
311 . 37601	Mains - Steel	99.0.	*				:					::	
312 37602 313 37800	Meac & Ren Sta Foulin General	99,0, 99.0	•			A							
314 17900 315 37908	Meas & Reg. Sta. Equipment	99.D 0.ee			?		* *				ng na na na na A		
316 38000 317 38100	Services Meters	99.0 99.0			)								
318 38200 319 38300	Meter Installations	99,0 99.0			9	··.···					· · · · · · · · · · · · · · · · · · ·		
320 38400	House Reg. Installations	99.0	*			erine e e e e e e e e e e e e e e e e e e	•						·
321 38500 322 38600	Ind. Meas. & Reg. Sta. Equipment Other Prop. On Cust. Prem	99.0 99.0		1			1	21.1			11:1: :		
322 38600 323 324	Total Distribution Plant				j			<u></u>			andreas and a second		4

s Energy Corporation, Colorado-Kansas Division is Jurisdiction Case No. 16-ATMGRTS								
rear Ending March 31, 2015  CATION OF DEPRECIATION EXPENSE		1						
General:								
38900 Land & Land Rights	99.0 -	0			· · · · · · · · · · · · · · · · · · ·			
39000 Structures & Improvements 39003 Improvements 39004 Air Conditioning Equipment	6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity	366 D	272 8	15 1 0 0		0	7:	
35009 Improvement to Leased Premises 39100 Office Furniture & Equipment	6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity	11 246	9 183 5	3 0		0,	<u> </u>	
39103 Office Furn. Copiers & Type 39200 Transportation Equipment	5.6' P, S, T & D Plant - Commodity 6,6' P, S, T & D Plant - Commodity	3 51	38 1	1 0 12 g	0	0.	0	
3930D Stores Equipment 39400 Tools, Shop & Garage Equipment 39500 Laboratory Equipment	6.5 P. S.T & D Plant - Commodity 6.6 P. S.T & D Plant - Commodity 6.6 P. S.T & D Plant - Commodity	785	560 17	0 0 2	0	0	5	
39500: Power Operated Equipment 39500: Power Operated Equipment 39503: Ditchers	5.5. P. S. T & D Plant - Commodity 6.6. P. S. T & D Plant - Commodity 6.6. P. S. T & D Plant - Commodity	1	1	0 0	· · · · · · · · · · · · · · · · · · ·		0.	
39604 Backhoes 89605 Wolders	6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity	0.		0	9:		0	
89700 Communication Equipment  89701 Communication Equipment - Mobile Radios  39702 Communication Equipment - Fixed Radios	6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity 6.6 P, S, T & D Plant - Commodity	349 0	259 E	1	1		7	
. 39800, Miscellaneous Equipment . 39900. Other Tangible Property - Servets - H/W	6.6 P, S, T & D Plant - Commodity 5.6 P, S, T & D Plant - Commodity	84 2	62 2	1 0	a ·	D	2	
39901 Other Tangible Property - Servers - S/W 39902 Other Tangible Property - Network - H/W 89903 Other Tang. Property - CPU	6.6 P. S. T & D Plant - Commodity 6.6 P. S. T & D Plant - Commodity 6.6 P. S. T & D Plant - Commodity	47		1 0		0	1	
39904 Other Tang Property - MF - Hardware  39905 Other Tang, Property - PC Hardware	99.0 6.6 P. S. T & D Plant - Commodity	0	202 6					
39905: Other Tans, Property - PC Software 39907: Other Tans, Property - Mainframe S/W 39908: Other Tans, Property - Application Software	6.6 P. S. T & D Plant - Commodity 6.6 P. S. T & D Plant - Commodity	1,400	1,039 32 97	6. 5 6. 0	3	0	3	
39908: Other Tang, Property - Application Software	6.6 P, S, T & D Plant - Commodity	1,059	785 24	i6. 3		D		
Total General Plant		5,025	3,730 1,16	9 17	12	<u> </u>	7	
TOTAL DIRECT DEPRECIATION EXPENSE  Shared Services General Office:	See a See a section of the section o	36,596	27,167 8,51	120	88		95	<u>D</u>
Shared Services General Office: Shared Services Customer Support: Colorado-Kansas General Office;	6.6 P, S, T & D Plant - Commodity 99.0 - 6.6 P, S, T & D Plant - Commodity	4,514 0 823	3,351 1,05 611 19	iu 15			9.1	
TOTAL DEPRECIATION EXPENSE - COMMODITY	The state of the s	41 027	31.129 9.75	F	e en acces annañ anno an ar a - e a anno an angaz de a casa a			

Kansas Ju	risd letton	erration, Colorado-Yansas Division Caser ko, 16-ATMGRTS Jarch 31, 2015											
ALLOCAT	ON OF DI	PRECIATION EXPENSE  Total Depreciation Expense											
tine Na. 367	No. :		Allocation Factor	Allocation Basis	Total Company	Residential Sales	Com/PA Sales	Schools Soles	Industrial Sales	Irrig SGS Sa	ition firm les Transport	Schools Transport	interruptible Transport
368	30100	htangble Planti Organization	en experience anno conservate conservate e		de la la company de La granda de la company	د د دستدمارد در پوران در است						ەر ئالىلىدىن دىلى مەر ئا مەر يىلىدىن يىلىدىن ئار تار	diamental de la constanta de l La constanta de la constanta d
369 370	30200	Franchises & Consents		Control of the contro									
371 372		Misc intangible Plant											
378 374 375 376		ocat totangible Plant:	modernomentos de la processió.	anne an an anne ann ann ann ann ann ann							an an San an a	- j	
375	32520				. 0							12	
377 378	32540.	Rights of Ways											
379 380	33100 33201	Production Gas Wells Equipment Field Lines	andere e antique e e e que en antique e e e e e e e e e e e e e e e e e e			<u></u>				† j			
381 382	33202 33400	Tributary Lines Field Meas, & Reg. Sta. Equip			0	111111							
383 384		Purification Equipment  Fotal Production Plant	e area a como a sa calca esta a como	transfer to the contract the second section to the								alous as as a sector	
385 386					D					1			
387 388		Storage Plants			<u> </u>								
390	35010 35020	Land Rights of Way			0 9,729	7,323	2,282	31	20	0	72		
391 392	35100 35102	Structures and Improvements Compression Station Equipment			2,028	1,526	475			0	15	·	
393 394	35103 35104	Meas. & Reg. Sta. Structues Other Structures	merania i di manana										: .
395 396	35200 35201	. Wells \ Rights of Way Well Construction			25,471 0	19,173	5,975	81	51		189		
397 :	35202 35203	Reservoirs Cushion Gas			0	1.4						-:	
398 399 400	35210 35211	Leoseholds Storage Rights			0								
401 402	35300 35400	Pipelines Compressor Station Equipment			18,575 20,972	13,982 15,786	4,357 4,920	59 67	39 .	0	137 -		
403	35500 35600	'Meas & Reg. Equipment			5,500	4,140	1,290	17	12	0	41	rom rational rom ratio	
404 405 406	85700	Other Equipment			0								
407 408		Total Storage Plant			£2,274	61,930	19,301	261	173	<u> </u>	609		
409 410		Transmission:					1					esta esta esta esta esta esta esta esta	
411	36500 36520	Land & Land Rights Rights of Way		· · · · · · · · · · · · · · · · · · ·								·	
412 413	36602	Structures & Improvements											Janes e sta
414 415 416	36603 36700	Other Structues Mains Cathodic Protection			0 31,129	21,010	6,526	86	53		1,6		1,385
417	36701 36900	Meas. & Reg. Equipment			2,940 5,286	1,984 3,567	615 1,108		9:		1 2	2 79	1. 151 235
418 419		Meas, & Reg. Equipment	and an experience of the second						. <u> </u>				
420 421 422		Total Transmission Plant			39,355	26,561	8,250	109		•	2,0	8 569	1,752
423		Distribution:			<u> </u>							in in a second	
424 425	37400 37401	Land											
426	37402 37403	Land Nights  Land Other			6,902	5,884	764		5	3	26	16 51	54
428 429	37500 37501	Structures & Improvements Structures & Improvements T.B.			5,145 0	4,412				2	3.	26	59
430	37502 37503	Land Rights Improvements			. 0								
432 433	37600 37601	Mains Cathodic Protection			203,402 1,083,126	174,422 928,808	22,091 117,638	218 1,162	106	89 472	331 2,7 1,762 14,8	8 1,032 8 \$,496	2,314 12,325
434 435	37602 37800	Mains - Plastic			1,902,841 207,664	1,691,794 178,077	206,668 22,554	2,042 223	566 994 108	829 90	3,065 26,1 338 2,8	3 9,655	21,652
436 437	37900 37908	Meas & Reg. Sta. Equip - City Gate			84,682 523	72,617 446	9,197 57	91 1	44	37	138 1,1	is 430	964
438 439	38000 38100	Services Meters		· · · · · · · · · · · · · · · · · · ·	2,206,816 1,263,181	2,026,366 971,946	165,665 215,137	930 3,278	508 · 2,166 ·	1,286 747	4,601. 3,0 15,570 23,9	3,683	727
440	38200 38300	Meter Installations House Regulators	and a second control of the control		1,500,947	1,155,577 131,041	255,783 255,783 12,615	3,278 3,897 46	2,575 30		18,512 28,4	28,472	7,659
441 442	38400 38500	House Regulators House Reg. Installations Ind. Meas. & Reg. Sta. Equipment			144,550 0 66,673	234	38,305		859			105	
443 444	38600 38200	Other Prop. On Cast Pram			38,516	29,713	5,577	1,00B 100	66	23	3,044 10,5 476 7	i0. 9,742 i2 792	2,952 1 197
445 446		Total Distribution Plant	the state of the s	A committee of the second second second	8,715,063	7,311,280	1,073,631	13,011	E,030	3,661	48,438 114,8	2 84,431	57,724

Atmos Energy Corporation, Colorado-Kansas Division  Sansas Jurisdiction Case No. 16-ATMGRTS	CONTRACTOR										
Fest Year Ending March 31, 2015											
ALLOCATION OF DEPRECIATION EXPENSE 447											
448 General:		:						winder our real regions of			
449 : 450 36900 : Land & Land Rights											
451 Z9000 Structures & Improvements	4,	46,957	39,285	5,479	61.	35	20	180	584	341	37
452 39003 Improvements 453 39004 Air Conditioning Equipment	And the second s	38.	32 187				D.				
454 39009. Improvement to Leased Premises		1,401 31,570	1,190 - 26,815	169 3,663	2	1	1	\$	17	10	ı. ı
455 39100 Office Furniture & Equipment 456 39103 Office Furn. Copiers & Type		348 :	296	3,583 41	41. 0	24	0	121	393	229	250
457 39200 Transportation Equipment 458 39300 Stores Equipment	which was an action of the control o	6,486 21	5,509 18	757			3	25	81	47	51
459 39400 Tools, Shop & Garage Equipment		96,751	82,179 .	11,286	126	73	42	372	1,203	702	76
450 39500 Laboratory Equipment 461 39600 Power Operated Equipment	/	382	325	45			0		5		
462 ; 39603 Ditchers	· · · · · · · · · · · · · · · · · · ·	39	33	5			ō	0	. 0		
463 39604 Backhoes 464 39605 Welders	+	D	13	2			a				5.
465 39700 Communication Equipment 456 39701 Communication Equipment - Mobile Rudios	······································	44,726	37,990	5,218	58	34	19	172	556	324	354
467: , 39702. Communication Equipment - Fixed Radios		20,826	17,639	2,430	27	16		80	259	151	16
468: 39800 Miscellaneous Equipment 469: 39800 Other Tangble Property - Servers - H/W	4	10,770 296	9,148	1,257 35			S	41	134	78	
470 : 39901 Other Tangible Property - Servers - S/W		5,996	252 5,043	700		5	J. Ji.	23	75	43	4
471: 39902 Other Tangible Property - Network - H/W 472: 39903 Other Tang. Property - CPU	<del> </del>	45,314	38,439	5,287	59	34	19	174	564	329	35
472 39904 Other Tangible Property - MF - Hardware 474 39905 Other Tang, Property - PC Hardware		. 0			- 1 7 7 7 1	· • • • •	• : 1 .				
475 39906, Other Yong, Property - PC Software		179,454	152,427	20,937	233	135	77	689	2,232	1,301	1,42
476 39907 Other Tang, Property - Mainframe S/W 477 39908 Other Tang, Property - Application Software		16,704 135,794	14,188 115,343	1,949 15,843	22 176	13	58	521	1 689	121	1,07
478	-,										
479 480 Total General Plant		644,238	547,211	75,164	836	486	276	2,474	8,013	4,672	\$,10
481 TOTAL DIRECT DEPRECIATION EXPENSE		9,480,935	7,946,983	1,176,346	14,217	4765	3,938	51,521	124,903	89,692	64,56
483	distribution of the second of				AV64						
484 Shared Services General Office: 485 Shared Services Customer Support:		578,725 385,606	491,565 354,098	67,521 28,919	, 751	436 : 52	246	2,222	7,198 457	4,197 688	4,58
486 Colorado-Kansas General Office:		105,485	19,598	12,307		80	45	405	1,312	688 765	83
487. 488 TOTAL DEPRECIATION EXPENSE		10,550,751	8,882,243	1,285,092	15,302	9,323	4,455	54,985	133,870	95,342	70,139

Atmos Energy Corporation, Colorado-Kansas Division	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1										
Kansas Jurisdiction Case No. 16-ATMGRTS	:										
Test Year Ending March 31, 2015											
						Tomo consumo no consumo e sua					
ALLOCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FO	OR INCOME TAX	atana a a a cara a cara a					and the second				
I all the second	Carrier Santana and Commercial Co	1							'.		
2 Customer	<u> </u>	. *									
3 .	And the state of the second					فالمستراء والمسرور والمسا				مفداء ماساسا	
1 <b>5</b> 411	Allocation Allocation	Total	Residential		hools	Industrial	-24	irrigation	Firm	Schools	interruptible
ja af janjana a a a a a a a a a a a a a a a a	: Factor Basis	Company	Seles	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
7. Taxes Other Than Income	James Sandere a non-neurone e e e e e e e e										
7 Taxes Ocher Than Income	kara in algebra and a rama in a carrier	<u> </u>							arrante de la Section de la Se	المصاد والمحاصرات	
9 Non Revenue Related:	green and the contract of	7						*			
10 Payroll Related	25.2. Payroll - Cust	390,896	357,813 -	30,049	215	66	222	925	603	830	174
11 Property Related	20,2 Gross Plant - Cust	4,083	3,609	394	4	2.	2	18	23 :	24	6
12 Public Service Commission Assessment	20,2 Gross Plant - Cust	2,576	2,277	249	3	1	1	11 .	14	15	4
13 Other	21.2 Other Taxes - Cust	6,530,074	5,975,287	503,308	3,522	1,125	3,713	15,581	10,347 10,987	14,116 14,985	2,976
14 Total Non Revenue Related:	Companies and the contract described and the contract and	6,927,628	6,338,985	594,000	3,843	1,194	3,939	16,535	10,987	14,985	3,160
15	the first and the contract and the first action as the contract of the contrac	dan de la maria de la casa de la									
16 Revenue Related:						المستواسات سواسا			and the second second		
17 State Gross Receipts - Tax	99.0, -					1				,	
18 Local Gross Receipts - Tax	99.0 -	P.	* . *		- :	- :			• •		1
19: : Other	99,0 -									<del>.</del>	
20 Total Revenue Related:				make to the first term and		<del>-</del>			,		
21 22 Total Taxes, Other Than Income	Andrew sound a contract of the	The second of the second of	6,338,985								
22 fotal laxes, Other Fhan Income	<u> </u>	6,927,628	6,338,985	\$34,000	3,843	1,194	3,939	16,535	10,987	14,985	3,160
24. Allowance for Step Rate	22.0 Taxable Income	(1,157)	(376).	(404)	(S)	(3)	(1)	(74)	(147)	(39)	(106):
25	19.2 Rate Base - Cust	4,113,688	3,649,656	387.813	3.887	2,100	2,176	17.170	21,756	23,186	5.944
ta'iirciest rybeine	ADAL HOSE DESC - CGS1		2,045,050	201,1072	3,007.	2,100				23,100	3,944

type yn New Allesta yn 1900 gan gwellyn ar ei trope ar ei ar ar ar ar ar ar ar ei ar ei ar ei ar ar ar ar ar a

nos Energy Corporation, Colorado-Kansas Division					i							
sas Jurisdiction Case No. 15-ATMGRTS												
t Year Ending March 31, 2015							1				:	
							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	:				
OCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTION	AS FOR INCOME TAX	£.					1	;			,, , <b>,</b> ,	, a.
77			1									
28 Demand			7							2		
9								111111				
10'		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		74-0-4-4							,	
1			1									
22	Allocation	Allocation	Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
3	Factor	Basis	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
14			.,					:	:			
5 Taxes Other Than Income	,.,		1				1	1				
5												
7. : Non Revenue Related:							;				:	
38 Payroli Related		4. Payroll - Demand	18,929	13,564	4,213	56	34		9 27	481	140	
9: Property Related	20,4	4 Gross Plant - Demand	18,929 775	528	164	2	1			. 37	11	
Public Service Commission Assessment	20.4	4 Gross Plant - Demand	489	333	103	1	1			23	7	
1: Other	21.4	4 Other Taxes - Demand	325,756	222,975		953	583		6 438	8,560	2,485	7,
2 Total Non Revenue Related:			345,948	247,400	76,841	1,012	619	; f	6 465	9,101	2,642	7,
3					,		,			1		
4 Revenue Related:							1.	;				
5 : State Gross Receipts - Tax	0,00	di a	D			- '					· 1	
6 : Local Gross Receipts - Tax	99.0	ji -	D.								- ,	
7 Other	99.0	j -	0	-					-	-	· · · · · · · · · · · · · · · · · · ·	
8 Total Revenue Related;			0				-	-				
9;					i :			;				
D. Total Taxes, Other Than Income			345,948	247,400	76,841	1,012	619	ŧ	å 465	9,101	2,642	7,
1					:							
2. Allowance for Step Rate	22,0	G. Yaxable Income	[302]	(98)	(105)	(1)	). (1 <sup>3</sup>	£	a) (19)	(38)	(10)	
1. 1. 1. 1.									V			
4 Interest Expense	10 #	4: Rate Base - Demand	1,072,940	743,961	231,071	3.044	1.860			43,173	12,532	37.

Atmos Energy Corporation, Colorado-Kansas Division												
Kansas Jurisdiction Case No. 16-ATMGRTS												
Test Year Ending March 31, 2015												
. : !	:											
ALLOCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FO	OR INCOME TAX						:		1. 11. 1			
55						1						
55 Commodity												
57	:	:										
58										/		
59												
60	Allocation : Allo	cation	Total	Residential	Com/PA S	chools Ind	iustrial		Irrigation	Firm	Schools	Interruptible
61	Factor E	lasis	Company	Sales	Sales	Sales S	Sales	SGS	Sales	Transport	Transport	Transport
62 .												
63 Taxes Other Than Income		1									· · · · · · · · · · · · · · · · · · ·	
64												
65 Non Revenue Related:												15.12.1.16.1.16.1.16.16.16.16.16.16.1
55 : Payroli Related	25.6 Payroll - Comm		604	415 :	134	2	1	D	12	16	4	20
67 Property Related	20.6 Gross Plant - Comm		37 :	28	9 -	D	D :	0	1			-
68 Public Service Commission Assessment	20.6 Gross Plant - Comm		24	18	5	0	D	0	0			
69 Other	21.5 Other Taxes - Comm	١	10,604	7,327	2,355	31	25	0	205	271	60	331
70 Total Non Revenue Related:			11,269	7,788	2,503	33 '	26	0	218	288	64	351
71.												
72: Revenue Related;												
73 State Gross Receipts - Tax	99,0' -	· · · · · · · · · · · · · · · · · · ·	0.			•				2 1		
74 Local Gross Receipts - Tax	99.0 -		0		• .							*
75 - Other	99.0		0.		- :	- :			-	-	* .	-
76 Total Revenue Related:	1		0.									
$\eta$												
78. Total Taxes, Other Than Income			11,269	7,788 .	2,503	33	26	0 -	218	288	64	351
79												
80, Allowance for Step Rate	22.0 . Taxable Income		(41)	(13)	(14)	(0)	(0)	(0)	(3)	. (5)	(1)	(4
81.	1								a and a second s			
82 Interest Expense	19,6 Rate Base - Comm		146,484	1,08,730	34,075	481	354	Z	2.828	6	1	8

Atmos Energy Corporation, Colorado-Kansas Division		,							:		
Kansas Jurísdiction Case No. 16-ATMGRTS		-		or an exercise a property of	****						
Test Year Ending March 31, 2015		·									
ATTACAMENT AND AN AN AN AN ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS	4	:						The control control control control control			
ALLOCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FOR INCOME TAX	(	1									
83		i									
84: , Total Taxes Other											
85											
86											*** **** *** ***
87		:									
88 Allocation	Affocation	Total	Residential	Com/PA	Schools	Industrial		irrigation	Firm	Schools	Interruptible
89 Factor	Basis	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
90											
91 Taxes Other Than Income											
92.											
93 Non Revenue Related:									:		
94 Payroll Related		410,428	371,792	34,393	272 :	101	223	963 .	1,100	973	609
95 Property Related	i	4,895	4,165	567	6	4		19	60	35	38
96 Public Service Commission Assessment		3,088	2,627 6,215,590	358	4.)	2.	1	12	38	22	24
97 'Other		5,856,435		578,024	4,606	1,732	3,719	16,224	19,178	16,660	10,702
98 Total Non Revenue Related:	il. Hannania anno anno anno anno anno anno an	7,284,846	6,594,173	613,344	4,888	1,839	3,945	17,217	20,375	17,690	11,373
99					Campana Na Alian						
100 Revenue Related:											
101 State Gross Receipts - Tax		0_									
102 Local Gross Receipts - Tax		:O_		o o o o o o o o o o o o o o o o o o o							
103 Other	, , , , , , , , , , , , , , , , , , ,							<del>.</del>	<del>.</del>		<del>.</del>
104 Total Revenue Related:	i								a manage to the		
105	·										
106 Total Taxes, Other Than Income		7,284,846	6,594,173	613,344	4,888	1,839	3,945	17,217	20,375	17,690	11,373
107											
108 Allowance for Step Rate		(1,500)	(488)	(524)	(6)	(5)	(2)	(96)	(191).	(51)	(137)
109		e Anna alle e la calenda de la calenda de la calenda									
110 Interest Expense		5,333,113	4,502,347	652,959	7,412 :	4,314	2,178	19,997	64,935	35,719	43,251

Atmos Energy Corporation, Colorado-Kansas Division	:							***************************************			
Kansas Jurisdiction Case No. 16-ATMGRTS											
Test Year Ending March 31, 2015											
ALLOCATION OF REVENUES											
1,		<u> </u>									
2: (() () ()		Control Contro		ing. Han and a superior of the					·		
3 Total Revenues				1							
5:			non-financian ma		- //					tion of the sector of the sect	
6				1		1 1					
7	Allocation Allo	reation Total	Residential	Com/PA	Schools	Industrial '		Irrigation	Firm	Schools	Interruptible
8	Factor E	lasis Compan	y Sales	Sales	Sales	Sales	565	Sales	Transport	Transport	Transport
9 Rate Schedule Revenue:											
10											
11 Base Revenues	Input	55,639	,286 40,521,926	9,511,284	105,867	68,567	36,891	1,028,823	2,164,967	726,905	1,474,056
12 Base Revenue Increase	Input		01	in an electrical						· · · · · · · · · · · · · · · · · · ·	
13 Rider GCR	Input	and the second second	o	·	<del>-</del>	·			·	<del>.</del> `	· · · · · · · ·
14 Rider FF and Rider Tax	Input		٠	the end of the state of the	and the first an					<del>.</del>	
15:											
16 : Total Rate Schedule Revenue		55,639	,286 40,521,926	9,511,284	105,867	68,567	35,891	1,028,829	2,164,967	726,905	1,474,056
. 17										· ,	
18 :Other Revenue:			;								
19	1.0 Total Throughput			\$ 14 4 4 <u>122</u> 1_2	<u></u>					to a converse.	
20 Special Contract Revenues 21 Ad Valorem Surcharge	1.0 Total Inroughput	1,13	,588 650,894	210,480	2,695	2,220	1.2	53,671	89,345	19,820	108,949
	The second control of	input	<u> </u>		2 - 1 - 1 Table 1		<u></u>				
22 GSRS Revenues	Input 2.5 Meters	1,026	382 942,455	77,050							<del>-</del>
23 Misc. Service Revenues	S'D Mersiz		,302 942,455	77,03u	435	250	598	2,140	1,416	1,715	228
25 Total Non-Rate Revenue		2.16	1,592,850	287,531	3.128	2 454	610	55.811	90.762	21,536	109,287
23 Total Notrible revenue			, , , , , , , , , , , , , , , , , , , ,	207,331		2,430 ;	· · · · · · · · · · · · · · · · · · ·	22,011	90,762	21,230	ina'su'
27 TOTAL REVENUE		57,80	3,256 42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,343

	Engage Companying Colones Manage Philips	*************************										
	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS	المهجات بالمستحدث										
	ar Ending March 31, 2015						·					
							· · · · · · · · · · · · · · · · · · ·					
ALLOCA	ATION FACTORS											
								en and the second second				
			4 4		50 mm 15			1 1 1 1 1 1 1 1				
			Total	Residential	Com/PA	Schools	Industrial	شجمه دروی د	Irrigation	Firm	Schools	Interruptible
1			Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
1	! :Input	Value	174,258,968	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	12 505 255 :	0.000 474	45.500.056
1.0	Total Throughput	%	100.0000%	57.1731%	18,5023%	0.2369%	0.1952%	0.0011%	4.7180%	13,686,265 7,8540%	3,036,134 1,7423%	15,689,068 9.5772
	i i i i i i i i i i i i i i i i i i i				200,040,74			0.001111			4.774370	3,31/4
	Internally Generated	Value	140,847,501	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461			-
1.2	Sales Mcf	%	100.0000%	70.7355%	22.8914%	0.2931%	0,2415%	0,0014%	5.8371%	0.0000%	0.0000%	0,0000
		San Sanata										
(.	Internally Generated	Value	157,569,900	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	13,686,265	3,036,134	<del></del>
1.3	Total Firm Throughput	%	100,0000%	63.2286%	20.4620%	0.2520%	0.2158%	0.0012%	5,2177%	8.6858%	1.9268%	0.0000
	Anna de la compansa del compansa de la compansa de la compansa del compansa de la compansa del la compansa del la compansa de	Value	106,947,637									
	Internally Generated Transport Mcf	value %	100,0000%	0,000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	13,686,265 12.7972%	3,036,134	90,225,238
			100,000,00	u,uouoya	0.000076	0.0000%	0.0000%	0.000036	0.000076	12./3/270	2.8389%	84.36399
	input	Value	114,905,946	85,801,065	26,731,918	377,596	277,652	1,274	2,216,440	enveren en en en en ep	anaman n i i i i	
1.5	Winter Volumes Excluding Transport	%	100.0000%	74.2356%	23.2642%	0,3286%	0.2416%	0.0011%	1.9289%	0.0000%	0.0000%	0,00009
	<u> </u>											
	internally Generated	Value	149,346,533	99,629,249	32,241,979	412,829	340,077			13,586,265	3,036,134	
1.6	Mcf less Interruptible, 565, Irrigation	%	100.0000%	66.7101%	21.5887%	0.2764%	0,2277%	0,0000%	0.0000%	9.1641%	2.0329%	0.00009
		i							e and the fact of the annual field			
خيسوسا.	internally Generated	Value	132,624,134	99,629,249	32,241,979	412,829	340,077					
1.8	Mcfless Interruptible, SGS, Irrigation, Transport	%	100,0000%	75.1215%	24.3108%	0.8113%	0.2564%	0.0000%	0.0000%	0,0000%	0.0000%	0.00009
	Input	Value	1,539,501	1,413,800	115 463	787	207	893	3,338	4 004		
2.0		%	100.0000%	91.8290%	115,463 7,4995%	0.0511%	0.0135%	0.0580%	0.2168%	1,824 0.1185%	2,748 0.1785%	540 0.03519
	Dill's			21.023076	7,755370	O.UJII.M	0.015576	0.0360%	0.220376	U.118376	n*11/03%	0.05517
	Internally Generated	Value	1,534,489	1,413,800	115,463	787	207	893	3,338			
2.1		%	100.0000%	92.1349%	7.5245%	0.0513%	0.0135%	0.0582%	0.2175%	0.0000%	0.0000%	0.00009
	Internally Generated	Value	5,112				·	<del>.</del>	·	1,824	2,748	540
2.2	Bills (Transport)	%	100,000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	35,6808%	53.7559%	10.56349
	The Author to the second secon	Value	1,535,370					a sama aragic				
2.3	Internally Generated Bills less interruptible, SGS, Irrigation	Value %	1,535,370	1,413,800 92.0821%	115,463 7.5202%	787 0.0518%	207 :	0	0 000000	1,824 0.1188%	2,748	540
2.3	bala less interruptible, 303, irrigation		100.00000	92.002176		- Astemo	0.0135%	0.0000%	0.0000%	U.118876	0.1790%	0.03529
	:Internally Generated	Value	1,530,258	1,413,800	115,463	787 .	207	0	ο	0	n	
2.4		. %	100.0000%	92.3897%	7.5453%	0.0515%	0.0135%	0.0000%	0.0000%	0.0000%	0.0000%	0,00009
	Input	Value	130,452	119,785	9,793	55	30 ·	76	272	180	218	43
2.5	Meters	%	100.0000%	91.8230%	7.5070%	0.0422%	0.0230%	0,0583%	0.2085%	0.1380%	0.1671%	0.03509
	. An in the second of the seco	Value										
	Internally Generated		130,011	119,785	9,793		30 .	76	272	an an angaga a da		
2,6;	Meters (Sales)	%	100.0000%	92,1845%	7,5324%	0.0423%	0.0231%	0.0585%	0.2092%	0,0000%	0.0000%	0.00009
	Internally Generated	Value	441		· · · · · · · · · · · · · · · · · · ·	o :	· · · · · · · · · · · · · · · · · · ·	o		180	218	43
2.7	Meters (Transport)	%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	40.8163%	49.4831%	9,75069
		·····	200,0000/8	3.000078	2,0000/8	0.000,76	JACOUDA.	0.000038	3.0000%	40.010376	-3.4531%,	3,/306)
	illinput	: Value	35,044,640	23,592,456	7,327,700	96,540	58,998	1,143	87,500	1,801,247	522,847	1,556,208
3,0		%	100.0000%	67.3212%	20,9096%	0.2755%.	0.1584%	0.0033%	0.2497%	5.1399%	1,4919%	4.44059
	Internally Generated	Value	31,164,338	23,592,456	7,327,700	96,540	58,998 :	1,143	87,500	D .	0	
3.1	Peak Month (Sales)	%	100.0000%	75.7034%;	23.5131%	0.3098%	0.1893%	0.0037%	0,2808%	0.0000%	0.0000%	0.00009
										فتناه سالي والدامة		
	Internally Generated	Value	3,880,302	0	0		0	0		1,801,247	522,847	1,556,208
8.2	Peak Month (Transport)	<u> </u>	100.0000%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	46.4203%	13.4744%	40,10539
!	:Internally Generated	Value	84,955,997	28,592,456	7,327,700	96,540	58,998 :			1,801,247	522,847	1,556,208
3,8	Peak Month less Interruptible, SGS, Irrigation	%	100.0000%	67.4919%	20,9525%	0,2762%	0.1688%	0.0000%	0.0000%	5.1529%	1.4957%	4,4519
	- daine to continue to sail y in historical action, and the same a		zieriena)a		20,00000	0,2,02,0	v1x000,0	0,00003	0.0000%	J.404370	1.703/70,	4,4379)
1.7	Internally Generated	Value	31,075,695	23,592,456	7,327,700	96,540	58,998		0	0	0	
3.4	Peak Month less interruptible, SGS, irrigation, Transport	%	100.000%	75.9193%	23.5802%	0.3107%	0,1899%	0,0000%	6,000%	0.0000%	0.0000%	0.0000
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	Jurisdiction Case No. 16-ATMGRTS ar Ending March 31, 2015					]						
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ALLOCA	ATION FACTORS	**										
	inger om annat mannet men en e										en e en en lan lan beske en la beske. La la	
			Total Company	Residential Sales	Com/PA Sales	Schools Sales	industria) : Sales	SGS	Irrigation Sales	Firm Transport	Schools Transport	Interruptible Transport
	Input	Value	18,283,905	16,575,206	1,595,745	5,822	3,809 ;	10,618	67,805	10,352	13,250	1,297
3.6	Small Meter investment	%	100.0000%	90.6546%	8.7276%	0.0318%	0.0208%	0.0581%	0.3708%	0,0566%	0.0725%	0.00719
	Input	Value	2,410,760	8,467	1,385,013	36,430	31,045	0	110,068	380,746	352,264	106,728
3,8	Large Meter investment	%	100.0000%	0,3512%	57.4513%	1,5112%	1.2878%	0.0000%	4.5657%	15.7936%	14.6122%	4.4271
	Input	Value	21,582,008	16,606,137	3,675,706	56,008	37,004	12,768	266,020	409,152	409,148	110,065
4.0	Meter Investment	%	100.0000%	76.9444%	17.0313%	0.2595%	0.1715%	0.0592%	1.2326%	1.8958%	1,8958%	0.51009
	Internally Generated	Value	21,569,240	16,606,137	3,675,706	56,008	37,004	D	266,020	409,152	409,148	110,065
4.1	-Meter installations	% %	100.0000%	76,9899%	17.0414%	0.2597%	0.1716%	0.0000%	1.2933%	1.3969%	1.8959%	0,5103
	4											
4.2	Input Direct to Residential	Value %	100.0000%	100.0000%	0,0000%	0.0000%	0,000%	0.0000%	0.0000%	0.0000%	0.0000%	0.00009
	J	1.4										
	Input Direct to Commercial & Public Authority	Value %	100.0000%	0.0000%	100.0000%	0.0000%	0,0000%	0,000%	0,0000%	0.0000%	0.0000%	0.00009
4.4	Duerr to conflittacia & Lange Martiolità		100.0000,8	0.0000/6	100.0000/a	0.000078	D,UUUQA	u,ououya,	0,0000%	0,0000%	0.0000%	0.0000
	Input	: Value				1						
4.6	Direct to Schools		100.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	%00000.0	0,0000%	0.0000%	0,00009
	Input	Value	1		• • • • • • • • • • • • • • • • • • • •		1				•	
4.8	Direct to Industrial		100.0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0,00003
	Maput	Value	1					1.				······································
5.0	Direct to SGS	%	100,0000%	0,0000%	0.0000%	2,0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.00003
	-Input	Value	1						1			
5.2	Direct to Interruptible	. %	100.0000%	0.0000%	0.0000%;	0.0000%	0.0000%	0.0000%	100,0000%	0,0000%	0.0000%	0.00009
	Danie	Value										
5.4	Input Direct to Irrigation	value	100.0000%	2,0000%	0.0000%	0,0000%	0,0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000
5.6	Input Direct to Firm Transport	Value %	100.0000%	0.0000%	0.0000%,	0.0000%	0.0000%	0.0000%	0,000%	0.0000%	100.0000%	0.00009
-	Input Direct to Interruptible Transport	Value	100.0000%	0.000007	0.0000%	0.0000%	0.00000		a papasi	0,0000%		100.00009
5.8	Direct to interruptible Transport	%	100,0000096	0.0000%	0,000078	0.0000%	0.0000%	0.0000%	0,0000%	U,LQLAI%	0.0000%	200.00005
	Internally Generated	Value	300,396,568	255,154,561	35,047,680	389,757	226,511	128,853	1,153,514	3,786,844	2,178,625	2,380,724
6.0	P, S, T & D Plant	·	100,0000%	84,9392%	11.6671%	0.1297%	0.0754%	0.0429%	0.3840%	1.2438%	0,7252%	0,79259
	Internally Generated	Value	249,549,938	220,352,121	24,236,471	246,804	138,192	128,827	1,108,321	1,430,884	1,509,421	388,896
5.2	P, S, T & D Plant - Customer		100,000%	88,3032%	9.7121%	0.0989%	0.0554%	0.0516%	0.4441%	0.5734%	0.6049%	0,15589
	Internally Generated	Value	48,503,723	33,053,159	10,266,151	135,254	82,657	0	0	2,305,460	569,205	1,991,828
6.4			100.0000%	68.1456%	21.1657%	0.2789%	0.1704%	0.0000%	0.0000%	4.7532%	1,3797%	4,10659
<u>.</u>	Internally Generated	Value	2,342,908	1,739,271	545,058	7,699 .	5,661	26	45,193			
6.6	P, S, T & D Plant - Commodity	%	100.0000%	74.2356%	23,2642%	0.3286%	0.2416%	0.0011%	1.9289%	0.0000%	D.0000%	0,0000
	Additional Additional Control of the			47 453 565	7 747 077					200 0	480.40-	
7,0	Internally Generated Allocated O&M Expenses	Value %	20,228,963	17,452,595 86.2753%	2,212,858 10.9390%	22,817 0.1128%	12,249	8,491 0.0420%	66,723 0.3298%	202,839 1.0027%	109,151 . 0,5396%	141,244
		a and a conservation of										
77	Internally Generated  Allocated O&M Expenses - Cust	Value %	16,762,138 100.0000%	15,061,853 89.8564%	1,469,189 8.7649%	12,963 0.0773%	6,078 0.0363%	8,487 0.0506%	58,605 0.3496%	60,855 0.3601%	68,109 0.4063%	16,499 0.0984
	Annual Court CAPETISES - CUST			03/030478				0.0000	0.3430%		D.H00378	5.0984
	Internally Generated	Value	3,121,293	2,144,152	665,963	8,774	5,362	0	5	137,858	40,016	119,104
7.4	Allocated O&M Expenses - Demand	%	100.0000%	68.6957%	21.3365%	0.2811%	0,1718%	0,0000%	0,0002%	4.4168%	1,2821%	3.81599

(anses	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS											
est Ye	ar Ending March 31, 2015											
ALLOCA	TION FACTORS						er e					
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- j	1		·									
	The second state of the second		Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	SGS	Irrigation Sales	Firm Transport	Schools Transport	Interruptible Transport
1	Internally Generated	Value	345,592	246,591	77,700	1,080	809 -	4	8,113	4,627	1,026	5,642
7.5	Allocated O&M Expenses - Comm	%	100.0000%	71.3531%	22,4832%	0,3125%	0.2341%	0.0011%	2.3477%	1.3385%	0.2970%	1.63255
	Input	Value	1,529,263	1,413,800	115,463	o.	0	0		0	0	
8.0	Customer Deposits Factor		100.0000%	92.4498%	7.5502%	%ODOD.0	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%	0.0000
	Internally Generated	Value	221,029,160	188,164,736	25,298,616	276,855	157,459	94,533	758,720	2,833,524	1,551,718	1,893,000
9.0	Allocated Net Plant		100.0000%	85.1312%	11.4458%	0.1253%	0.0712%	0.0428%	0.3433%	1,2820%	1,7020%	0.85649
	Internally Generated	Value	182,014,077	161,656,596	17,063,521	168,167	90,683	94,523	741,965	939,752	1,002,014	256,855
9.2	Allocated Net Plant - Cust	%	100,0000%	88,8154%	9.3748%	0.0924%	0.0498%	0.0519%	0.4076%	0.5163%	0.5505%	0,1411
	Internally Generated	Value	38,146,507	25,863,348	8,033,028	105,833	64,677	0,		1,893,772	549,704	1,636,149
9,4	Allocated Net Plant - Demand	%	100,0000%	67,8000%	21.0584%	0.2774%	0.1695%	0.0000%	0.0000%	4.9645%	1.4410%	4.28919
	Internally Generated	Value	B68,576	644,792	202,067	2,854	2,099	10	16,754			, c
9.6	Allocated Net Plant - Comm		100.0000%	74.2356%	23.2642%	0.3286%:	0.2416%	0,0011%	1,9289%	0,0000%	0.0000%	0.00009
	Internally Generated	Value	4,682,666	4,005,214	521,411	5,437	3,005	1,882	15,761	58,455	30,186	41,266
10.0	Composite of Accts, 871-879 & 886-893	%	100,0000%	85.5328%	11,1349%	0.1172%	0.0642%	0.0402%	0.3366%	1.2483%	0,6445%	0,88129
	Internally Generated	Value	3,876,332	3,462,828	352,817	3,267	1,639	1,882	14,927	16,428	18,082	4,462
10.2	Composite of Accts. 871-879 & 886-893 - Cust	%	100.0000%	89.3326%	9.1018%	0.0843%	0,0423%	0.0485%	0.3851%	0.4238%	0.4665%	0,11519
100	Internally Generated	Value	788,652	532,275	165,322	2,178	1,331	0	0	40,638	11,796	35,110
10.4	Composite of Accts. 871-879 & 886-893 - Demand	%	100.0000%	67.4919%	20.9626%	0.2762%	0.1688%	0.0000%	0,0000%	5.1529%	1.4957%	4.45199
	Internally Generated	Value	17,583	10,110	3,272	42 :	35	Q.	834	1,389	308	1,695
10.6	Composite of Accts, 871-879 & 886-899 - Comm	%	100,0000%	57,1731%	18,5023%	0.2369%	0.1952%	0.0011%	4.7180%	7.8540%	1,7423%	9,57725
11.0	Internally Generated Composite of Accts, 376 & 380	Value	165,379,725 100.0000%	144,155,028 87,1661%	16,670,254 10.0800%	152,402 0,0922%	75,137 0.0454%	77,676 ; 0.0470%	286,688	1,798,185	708,061	1,456,300
11.0	Composite of Accis, 376 & 380	%	100.0000%		10.0800%	0,0922%	U,U43476.	0.0470%	0.1733%	1.0873%	0.4281%	0.8806
12.2	Internally Generated :Composite of Accts, 976 & 980 - Cust	Value M	133,702,976 100.0000%.	122,775,797 91.8273%	10,029,971 7.5017%	64,918 0.0486%.	21,673 0.0162%.	77,676 0,0581%	286,683 0.2144%	165,914 0.1241%	234,262 0.1752%	46,087
. 11.2	COMPOSITE OF ACCIS, 570 & 380 - CUST		100.0000%	91.02/3%	7.3017%	0.0480%.	0.0162%	n'nga136	0.2144%	0.1241%	U.1752%	0.0345
11.4	Internally Generated Composite of Accts, 975 & 980 - Demand	Value %	31,675,749 100.0000%	21,379,230 67.4919%	5,640,283 20.9626%	87,484 0.2762%	53,464 : 0.1682%	0,000%	0.0000%	1,632,271 5.1529%	473,798 1.4957%	1,410,219 4.4519
	Composite of Accts, 57 o & 380 - Definant		100.00003	OT HELEN	20.3020%	0.2102%	0.1086/6	D,UOUD)6	0.000076	3.1329%	1.493/70	4.4515
11.6	Internally Generated Composite of Accts, 376 & 380 - Comm	Value %	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0,0000%	0.00009
						:						
12.0	Internally Generated Composite of Accts, 874-379	Value %	134,318,872 100,0000%	115,177,179 85,7491%	14,592,974 10,8644%	144,322 0.1074%	70,353 0.0524%	58,488 0.0435%	220,481	1,846,326 1,3745%	683,588 0,5089%	1,525,161 1.13559
	\$ 54 19 1 1 1 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1					1	1 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4 -4					
12.2	Internally Generated Composite of Accts, 374-379 - Cust	Value %	100,876,154 100.0000%	92,606,063 91,8017%	7,582,497 7.5166%	51,960 0,0515%	13,909 0.0138%	58,488 0.0580%	220,481 0.2186%	123,057 0.1220%	183,376 0.1818%	36,323 0.0360
****									0.210078			
12.4	Internally Generated Composite of Accts, 374-379 - Demand	Value %	33,442,719 100.0000%	22,571,116 67.4919%	7,010,477 20.9626%	92,361 . D,2762%	56,444 0.1688%	0.0000%	0.0000%	1,723,259 5.1529%	500,212 1.4957%	1,488,838 4,4519
												+,4515
12.5	Internally Generated Composite of Accts. 374-379 - Comm	Value :	0.0000%	0.0000%	0.0000%;	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0,0000%	0.00009
. است												
13.0	Internally Generated Composite of Accts. 381-383	Value %	27,921,074 100,0000%	21,672,822 77,6217%	4,647,234 16,6442%	69,473 0.2488%	45,898 . 0.1644%	6,375 0.0228%	332,882 1.1922%	505,195 1.8094%	505,400 1.8101%	135,794
. برسم	1											5
13.2	Internally Generated Composite of Accts. 381-383 - Cust	Value	27,921,074 100,0000%	21,672,822 77.5217%	4,647,234 16,6442%	69,473 0,2488%	45,898 0.1644%	6,375 0.0228%	332,882 1.1922%	505,195 1.8094%	505,400 1.8101%	135,794 0.4863
13.4	Composite of Acces, 302,300 a cust	%	TORTOTORY	11,041/70	10,044270	n*******	O-10-11-17/0	0.022876	1.134276	1.0094%	1.0101%	0.4863

	nergy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS											
	ar Ending March 31, 2015											
NIOCA	TION FACTORS					i						
LLOCA	:	ئىدە دىلىدى چىن خى										
											: :	
			Total	Residential	Com/PA	Schools	Industria)		Irrigation	Firm	Schools	Interruptible
	BOOK OF THE PROPERTY OF THE PR		Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
:	Internally Generated	Value	0	٥	0:	0	Ω :	0	0	٥	0	0
13,4	Composite of Accts, 381-383 - Demand		0,0000%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%
	Internally Generated	Value	0	o.	0.	- · · · · · · · · · · · · · · · · · · ·		0 ·	0	0	0	
13.6	Composite of Accts. 381-383 - Comm	%	0.0000%	0.0000%	0.0000%	%0000.0	0.0000%	0,0000%	0,0000%	0,0000%	0.0000%	0.0000%
	Internally Generated	. Value	38,510,322	35,361,350	2,890,961	16,236	2,856	22,436	80,296	53,137	64,355	12,694
14,0	Account 380	%	100,0000%	91,8230%	7,5070%	0.0422%	0.0230%	0.0583%	0.2085%	0.1320%		0,0330%
	en de la companya de		a cara indi					rasana arang salah				
14.2	Internally Generated -Account 380 - Cust	Value %	38,510,322 100.0000%	35,361,350 91.8230%	2,890,961 7,5070%	16,236 0.0422%	8,856 0,0230%	22,436 0.0583%	80,296	53,187 0.1380%	64,355 0.1671%	12,694 0.03309
1712	Weightiff ago, - entag		200,000,0	24.02.5070	1,50,0,0	O.D.T.E.E. FE	u.u.c.soze	0.004321	0.2085%			0.03507
	internally Generated	Value	D	ρ				0	0.	0	·	0
14.4	Account 380 - Demand	%	0.0000%	0.0000%	0.0000%	2,00000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Internally Generated	Value	٥	0	a	0		0	0	0		
14.6	:Account 380 - Comm	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	2,0000%	0,0000%	0,0000%	0.0000%
	Internally Generated	Value	292,486,196	249,340,605	33,237,045	365,384	210,560	128,827	1,108,321	3,643,346	2,151,631	2,300,377
15.0	Distribution Plant	%	100,0000%	85.2487%	11.3636%	0.1249%	0.0720%	0.0440%	0.3789%	1.2456%		0.7865%
	Į											
15.2	Internally Generated Distribution Plant - Cust	Value	249,549,938	220,362,121 88,3038%	24,236,471 9.7121%	246,804 0.0989%	138,192	128,827 0.0516%	1,108,321 0.4441%	1,480,884	1,509,421 0.6049%	388,896 0,1558%
2.2	1015tinuturi Financi Cari	<b>%</b>	100,000,000	10.303030	3,112,10	0.050370	0.033436	0.031034		0.3734/0	0.0043,6	0,1330%
	Internally Generated	Value	42,936,259	28,978,484	9,000,574	118,580	72,467	0	0	2,212,462	642,210	1,911,481
15.4	Distribution Plant - Demand	%	100.0000%	67.4919%	20.9525%	0.2762%	0.1688%	0,0000%	0,0000%	5,1529%	1,4957%	4.4519%
	Internally Generated	Value	0	0	0	0	ō:	0	٥	0	0	0
15.6	Distribution Plant - Comm	%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%
!-	Internally Generated	Value	9,080,024	7,817,393	1,028,582	10,782	5,880	3,716	31,004	B1,607	44,443	56,677
15.0	O&M Expenses less A&G	%	100.0000%	86.0938%	11.3280%	0.1187%	0.0648%	0.0409%	0,3414%	D,8988%		0.6242%
	. The second sec	Value	7000 000			: :						
16.2	Internally Generated :O&M Expenses less A&G - Cust	value %	7,252,861	6,529,608 90.0280%	627,769 8.6555%	5,443 0.0750%	2,485 0.0343%	3,718 0.0512%	24,529 0.3322%	24,568 0,3387%	28,014 0.3863%	6,732 0.0928%
	S TO THE STATE OF											
40.1	Internally Generated	Value	1,515,828	1,060,587 69,9675%	329,413 : 21,7316%	4,340	2,652	D :	D	55,164	16,012	47,659
16.4	O&M Expenses less A&G - Demand	%	100,000036	9,57,07,0	21,/318%	0.2863%	0.1750%	0.0000%	0.0000%	3.6392%	1,0563%	3.14419
	Internally Generated	Value	311,335	227,139	71,400	999	743	3.	6,474	1,875	416	2,286
16.5	O&M Expenses less A&G - Comm	%	100,000%	72.9565%	22,9334%	0,8210%	0,2386%	0.0011%	2.0795%	0.6021%	0.1336%	0,73429
	Internally Generated	Value	7,767,512	6,711,882	827,156	8,414	4,457	3,318	24,931	83,958	44,772	58,626
17,0	Composite of Accts, 870-902, 905-916, 924 & 928-930.1	%	100.0000%	86.4097%	10.6489%	0.1083%	0.0574%	0.0427%	0,3210%	1,0809%		0.7548%
	Laborator D. Promoted		e soe are		F07 P44					24.600	AN Ann	
17.2	Internally Generated Composite of Accts. 870-902, 905-916, 924 & 928-930.1 - Cust	Value %	6,606,756 100,0000%	5,929,166 : 89.7440%	583,844 8,8371%	5,208 0,0788%	2,481 1,0376%	8,317 0,0502%	23,599 0.3572%	24,698 0.3738%	27,702 0.4193%	6,741 0.1020%
• · · · · · · · · · · · · · · · · · · ·		SELECTION OF THE CO. CO.										
17.4	Internally Generated  Composite of Accts, 870-902, 905-916, 924 & 928-930.1 - Demand	Value %	1,125,961 100.0000%	761,817 67.5992%	235,616 20.9960%	3,117 : 0.2766%	1,905 0.1690%	0.0000%	0,000%	57,332 5,0873%	16,642 1.4767%	49,532 4.39529
17.4	Collibration of Meets' \$10-ans' ans-arts' assist a assistance a neuraling	. 76 :	100.0000%	01.2882%	20.9900%	0.2/05%	0.7690%	0.0000%	n10n00%	5,0873%	1.4/67%	4.5952%
	Internally Generated	Value	33,794	20,899	6,696	88	70		1,331	1,929		2,952
17.6	Composite of Accts. 870-902, 905-916, 924 & 928-930.1 - Comm	%	100.0000%	61.8425%	19.8125%	0.2618%	0.2080%	0.0011%	3,9391%	5.7082%	1.2663%	6.96069
<del>-</del>	Internally Generated	Value	57,803,256	42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,343
18,0	Revenues	%	100.0000%	72.8588%	16.9520%	0.1886%	0.1229%	0.0649%	1.8764%	3.9024%	1,2948%	2,73929
	: Internally Generated	Value	55,639,286	40,521,926	9,511,284	105,867	68,567	36,891	1,028,823	2,164,967	726,905	1,474,056
18.2	Rate Schedule Revenues	%	100.0000%	72.8297%	17.0945%	0.1908%	0.1282%	0,0663%	1,8491%	3.8911%		
7 1												

	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS									v		
Test Ye	ar Ending March 31, 2015											
ALLOCA	TION FACTORS							# * * * * * * * * * * * * * * * * * * *				
ļ			Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	SGS	Irrigation Sales	Firm	Schools	Interruptible
1!	Internally Generated	Value	0	- :	- :	- 1			- :	Transport	Transport	Transport .
18.4	:Gas Costs	%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
19,0	Internally Generated Rate Base	Value %	205,975,120 100,0000%	173,889,356 84,4225%	25,218,521 12.2435%	286,278 0.1390%	166,624 0.0809%	84,104 0.0408%	772,338 0.3750%	2,507,919 1,217 <del>6</del> %	1,379,533 0.6698%	1,570,452 0.8110%
	Internally Generated	Value	158,878,575	140,956,781	14,978,096	150,108	81,101	84,041	663,134	840,261	895,479	229,575
19.2	Rate Base - Cust	%	100,0000%	88,7198%	9,4274%	0.0945%	0.0510%	0.0529%	0.4174%	0.5289%	0,5636%	0.1445%
	Internally Generated	Value	41,439,033	28,733,209	8,924,393	117,576	71,854	0	0	1,667,416	484,000	1,440,583
19.4	Rate Base - Demand	. %	100.0000%	69.3385%	21.5362%	0.2837%	0.1734%	0,00000%	0,0000%	4,0238%	1.1680%	3.4764%
19.6	Internally Generated Rate Base - Comm	Value %	5,657,513 100.0000%	4,199,366 74.2264%	1,316,033 23.2617%	18,588 0.3286%	13,669 : 0.2416%	63 0,0011%	109,204 1,9303%	242 0.0043%	54 : 0.0009%	295 0.0052%
	Internally Generated	Value	325,571,998	276,978,223	37,718,871	417,403	241,540	140,618				2,531,890
20.0	Gross Plant	value %	100.0000%	85.0743%	11.5854%	0.1282%	241,540 0.0742%	0.0432%	1,239,514 0,3807%	3,977,635 1,2217%	2,326,305 0.7145%	2,531,890 0.7777%
ļ	Internally Generated	Value	271,544,640	240,009,381	26,231,364	265,508	147,697	140,590	1,191,494	1,527,957	1,615,238	415,463
20.2	Gross Plant - Cust		100.0000%	88.3867%	9.6601%	0.0978%	0.0544%	0,0518%	0.4388%	0.5627%	0.5948%	0.1550%
20.4	Internally Generated Gross Plant - Demand	Value %	51,537,888 100,0000%	35,120,820 68.1456%	10,908,353 21.1657%	143,715 0.2789%	87,828 0.1704%	0 0.0000%	0.0000%	2,449,679 4.7532%	711,067 1.3797%	2,116,427 4.1065%
	J	Value										
20,6	Internally Generated Gross Plant - Comm	value %	2,489,469 100,0000%	1,848,071 74,2356%	579,154 23,2642%	B,181 0.3286%	6,015 0.2416%	28 0.0011%	48,020 1.9289%	0. 20000.0	0,0000%	0.0000%
	Internally Generated	Value	415,323	375,956	34,962	279	105	225	981	1,160	1,008	647
21.0	Other Taxes	%	100.0000%	90.5214%	B.4181%	0.0571%	0.0252%	0,0542%	0.2363%	0.2793%	0.2426%	0.1559%
	Internally Generated	: Value %	394,978 100.0000%	861,421 91.5041%	30,443	219	68	225	942	626	854	180
21,2	Other Taxes - Cust				7.7075%	0.0555%	0.0172%	0.0569%	0.2886%	0.1584%	0.2162%	0.0456%
21.4	Internally Generated Other Yaxes - Demand	Value %	19,704 100.0000%	14,092 71.5183%	4,377 22,2132%	5.8 0.2927%	0.1788%	0.0018%	0.1346%	518 2.6277%	150 0,7627%	447 2.2702%
	Internally Generated	Value	641	443	142	2	1.		12	15	4	20
21.6	Other Taxes - Comm	%	100,0000%	69.0978%	22.2059%	0.2906%	0.2335%	0.0006%	1.9305%	2.5566%	0,5671%	3.1175%
	Internally Generated	Value	14,402,986	4,681,015	5,034,371	58,575	43,298	18,432	925,712	1,833,710	490,538	1,317,335
22.0	Taxable Income	96	100.0000%	32.5003%	34.9537%	0.4067%	0,3006%	0.1280%	6.4272%	12.7315%	3.4058%	9.1463%
23.0	Internally Generated General Plant	Value %	10,012,565 100.0000%	8,504,596 84.9392%	1,168,180 11.6671%	12,991 0.1297%	7,550 0.0754%	4,295 0,0429%	38,448 0.3840%	124,537 1.2438%	72,616 0.7252%	79,352 0.7925%
	Internally Generated	Value	8,317,788	7,344,924	807,830	8,226	4,606	4,294	36,942			
23.2	General Plant - Cust	value %	100.0000%	88.3038%	9.7121%	0.0989%	0.0554%	0.0516%	0.4441%	47,693 0.5784%	50,311 0.6049%	12,962 0.1558%
22.00	Internally Generated	Value	1,616,685	1,101,700	342,183	4,508	2,755	0	0.	76,844	22,305	66,390
23.4	General Plant - Demand	%	100.0000%	68.1456%	21.1657%	0.2789%	0.1704%	0.0000%	0.0000%	4.7532%	1,3797%	4.1065%
23,6	Internally Generated General Plant - Comm	Value %	78,092 100.0000%	57,972 74.2356%	18,167 23,2642%	257 0.3286%	189 0,2416%	0,0011%	1,505 1,9285%	0.0000%	0.0000%	0.0000%
!	Internally Generated	Value	6,320,654	5,406,401	703,821	7,406	4,056	2,540	21,275	78,905	40,747	55,702
24,0	Distribution Q&M	%	100.0000%	85.5328%	11.1349%	0.1172%	0.0642%	0.0402%	0,3366%	1.2483%	0.6446%	0.8812%
24.2	internally Generated Distribution O&M - Cust	Value %	5,232,431 100.0000%	4,674,267 89.3326%	476,246 9.1018%	4,410 0.0843%	2,213 0.0423%	2,540 0.0485%	20,149 0.3851%	22,175 0.4238%	24,408 0,4665%	6,023 0,1151%
	to a construction of the contract of the contr											
24.4	Internally Generated Distribution O&M - Demand	Value %	1,064,554 100.0000%	718,488 67.4919%	223,159 20.9626%	2,940 0.2762%	1,797 0,168 <i>B</i> %	0,0000%	0.0000%	54,855 5.1529%	15,923 1,4957%	47,393 4.4519%

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			Total	Residential	Com/PA	Schools	Industrial	:	Irrigation		electrical control	
			Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Schools Transport	Interruptible Transport
- 1		:		:							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Internally Generated	Value	23,869	13,647	4,416	57			1,126	1,875	416	
4.6	:Distribution O&M - Comm		100.0000%	57.1731%	18.5023%	0.2369%	0.1952%	0.0011%	4.7180%	7.8540%	1,7423%	9.57
	Internally Generated	Value	83,132,508	75,306,681	6,966,781	55,157	20,488	45,137	194,994	222,840	197,031	123,4
	Payroll	%	100.0000%	90,5863%	8,3803%	0.0663%		0.0543%	0.2346%	0,2681%	0.2370%	0.14
	Internally Generated	Value	79,176,133	72,475,206	6,086,388	43,562	13,333	45,066	187,261	122,107	158,018	35,
5.2	.Payroll - Cust	%	100.0000%	91.5367%	7.6871%	0.0550%	0.0168%	0.0569%	0.2365%	0.1542%	0.2122%	0.04
-4.	Internally Generated	Value	3,884,037	2,747,331	853,307	11,242	6,870	70	5,371	97,411 .	28,275	84,
	Payroll - Demand	- %	100.0000%	71.6563%	22.2561%	0.2932%	0.1792%	0.0018%	0.1401%	2.5407%	0.7375%	2.19
~~	Car are a reservoir supportance property and the contract of t											
	Internally Generated	Value	122,338	84,143	27,086	353	285		2,362	3,321	737	4,0
5.6	Payroli - Comm	%	100.0000%	68.7794%	22.1403%	0.2883%	0.2329%	0.0006%	1,9305%	2.7150%	0.6023%	3.31
}-	Internally Generated	Value	5.987	4,041	1,255	17	10	· · · · · · · · · · · · · · · · · · ·		309		
	Transmission O&M	- %	100.0000%	67,4919%	20,9626%	0.2762%		0.0000%	0.0000%	5.1529%	1.4957%	4.45
;			Acres - man arman ar				i de la compania del compania de la compania del compania de la compania del compania de la compania de la compania de la compania del compania de la compania de la compania de la compania del compania					
	Internally Generated	Value	0	0	0	0	0	0		0	0	
6.2	Transmission O&M - Cust	. %	0.0000%	%0000,0	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	%aaaa,a	0.00
- 1	Internally Generated	Value	5,987	4,041	1,255	17	10	0		309	90	·· · · · · · .
6.4	:Trensmission O&M - Demand	: %	100,0000%	67.4919%	20,9626%	0.2762%	0.1588%	0.0000%		5,1529%	1.4957%	4.45
	internally Generated Transmission O&M - Comm	Value	0.000%	0.0000%	0	0.0000%	0	0	0		0	
0.0	. I ransmission Down - Comm	79	0.0000%	0.0000%	0.0000%	0.000%	0.0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.000
		. Value	0	0.		ο	0	0	a .	a.	o	
9.0		%	0.0000%	0.0000%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.00

Atmos Energy Corporation, Colorado-Kansas Division (ansas Jurisdiction Case No. 16-ATMGRTS		* 11	CONTRACTOR OF STREET, STREET, ST. BOTTON							
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and the second of the second o	A service and the service of the ser	annage of the effect of the	and a second or an age of the contract of the	anne a ar againe a dia	حالا تستربي والمرووريات			الحاصصا بالراسي والتلبيات		
	Total	Residential	Com/PA	Schools	Industrial		Errigation	Firm	Schools	Interruptible
	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
1 Operating Revenues	57,803,256	42,114,776	9,798,815	108,995	71,023	37,501	1 004 624	2,255,729	748,441	1,583,34
2	37,203,230	42,114,770	3,736,013	100,993	71,023	37,301	1,084,634	2,233,723	/40,441	1,565,34
3 Operating Expenses:										
4	and the shifter make and their hand was between the first and only and committee and only one							************************	The first transfer of the first section of	
5 : Operating & Maintenance	20,228,963	16,285,529	2,606,581	28,667	15,832	7,052	345,667	433,542	158,394	347,70
6 Interest on Customer Deposits	2,597	2,401	196	0	0	0	0	0	0 ;	
7. Depreciation & Amortization	10,550,751	7,687,644	1,734,168	21,980	13,671	2,140	281,852	374,613	143,713	290,97
8 Taxes Other Than Income	7,284,846	5,498,750	1,074,666	12,709	7,330	1,882	181,573	235,493	79,252	193,18
9 : : : :	1									
10 Total Operating Expenses	38,067,157	29,474,334	5,415,611	63,356	36,833	11,073	809,091	1,043,648	381,358	831,85
11.								2.7%		
12: Income Before Taxes	19,736,099	12,540,441	4,383,203	45,638	34,190	26,428	275,543	1,212,081	367,082	751,49
13										
14. Interest Expense	5,333,113	3,880,931	907,077	11,614	7,216	1,044	135,863	180,222	69,244	139,90
15	The second secon									
l6 Income Taxes:										
17	and the second control of the second control									
18 State Income Taxes	7.00% 1,008,209	613,166	243,329	2,382	1,888	1,777	9,778	72,230	20,849	42,81
19 Federal Income Taxes	35.00% 4,688,172	2,851,221	1,131,479	11,075	8,780	8,263	45,466	335,870	96,946	199,07
20 Total Deferred Income Taxes	.i	0		0	0	0	0	٥	0	ence en
1 Allowance for Step Rate	(1,500)	(912)	(362)	(4)	(3)	(3)	(15)	(107)	(31)	(6
2 3 Total Income Taxes	C 500 007	2 452 424	4 774 445	40.450	40.000		er one	400 000		
	5,694,881	3,463,474	1,374,446	13,453	10,665	10,037	55,229	407,993	117,764	241,82
24 25 Net Income	14,041,218	9,176,967	3,008,757	32,185	23,524	16,392	220,314	804,089	249,318	F00 CT
6	14,041,218	3,1,1,307	5,006,757	32,100	23,324	10,392	220,314	804,089	249,318	509,67
27 Total Rate Base	205,975,120	148,533,956	35,763,453	470,465	297,801	39,573	5,309,566	7,197,816	2,892,513	5,469,97
18: : -		140,000,000	33,103,133	770,703	237,001		الماكرون كالمرد		د د د د د د د د د د د د د د د د د	3,405,57
9 Rate of Return	6.8169%	6,1784%	8.4129%	6.8412%	7.8993%	41.4207%	4.1494%	11.1713%	8.6194%	9.3176
0 Relative Rate of Return	1.00	0.91	1.23	1.00	1.16	5,08	0.61	1.64	1.26	1.3
1										
2: Equalized ROR:	out and the second control of the second con									
33		.,								
34 Net Income Increase	3,425,472	3,418,712	23,984	7,710	1,729	(13,036)	229,937	(193,714)	(4,033).	(45,81
35 Uncollectibles/PSC Fees	0.0000% 0	0.	0	0 :	0 ;	0	0	0	0	
36 Income Taxes	2,241,149	2,236,726	15,692	5,044	1,131	(8,529)	150,439	(126,739)	(2,639)	(29,97
37 Gross Revenue After Increase	63,469,877	47,770,214	9,838,490	121,749	73,884	15,937	1,465,010	1,935,276	741,769	1,507,54
38 Revenue increase	5,666,621	5,655,438	39,675	12,754	2,861	(21,565)	380,376	(320,453)	(6,671)	(75,79
39: Rate of Return	8.4800%	8,4800%	8.4800%	8.4800%	8.4800%	8.4800%	8.4800%	8,4800%	8.4800%	8.4800
40: Relative Rate of Return	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.0
41. Percent Increase	9.8033%	13.4286%	0,4049%	11.7017%	4.0277%	-57.5033%	35.0695%	-14.2062%	-0.8914%	-4.786
42 : :	The second secon									
43 Proposed Rate Levels:										-
44:	كباب ووووسيستعسس والماداف									
45 Net Income Increase	3,419,955	2,700,669	636,552	7,035	(284)		69,638	1,180		5,10
46 Uncollectibles/PSC Fees	. 0,	0		0	0 .	0	0	0	0 :	
47: Income Taxes	2,237,539	1,765,939	416,471	4,603	(185)	0	45,562	772	0.	3,37
48 Gross Revenue After Increase	63,460,750	46,582,384	10,851,838	120,633	70,553	37,501	1,199,834	2,257,681	748,441	1,591,88
49 Revenue Increase	5,657,494	4,467,608	1,053,023	11,638	(470)	47.42077	115,200	1,952	0	8,54
50 Rate of Return	8.4773%	7.9966%	10.1928%	8.3366%	7.8039%	41.4207%	5.4609%	11.1877%	8.6194%	9.4120
51 Relative Rate of Return	1,00	0.94	1,20	0.98	0.92	4.89	0.64	1.32	1.02	1.1
52 Percent Increase	9.7875%	10.6082%	10.7464%	10.6776%	-0.6618%	0.0000%	10.6211%	0.0865%	0.0000%	0.5396

nos Energy Corporation, Colorado-Kansas Division	er out ou and and the same of the		فردم مستور والماري	was a commence of							
isas Jurisdiction Case No. 16-ATMGRTS											
t Year Ending March 31, 2015											
							or action to a confi				
MMARY OF CUSTOMER COSTS											
		and the second second									
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				a ere a samana g							
						فتحد جويوني عن الراجات					
and the control of th		Total	Residential	Com/PA	Schools	Industrial	a is to the same and the same is	Irrigation	Firm	Schools	Interruptik
		Company	Sales :	Sales ·	Sales	Sales	SGS	Sales	Transport	Transport .	Transpor
		\$									
1 Rate Base		76,799,069	64,316,334	9,600,994	125,827	85,422	35,556	563,496	914,828	909,617	24
2					*						
3 Return @ Realized ROR		5,235,353	4,030,751	867,314	8,620	7,025	7,530	(14,397)	179,223	81,448	6
4 O&M Expenses			10,961,051	952,621		2,407			21,656		
	and the second section of	12,017,301			6,878		6,795	31,670		28,142	
5 Interest on Customer Deposits	0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.00 - 0.	2,597	2,401	196		0.		0	0		
6 Depreciation Expense		4,277,305	3,670,791	486,289	5,542	3,530	1,947	26,715	36,069	36,824	
7: Taxes, Other		3,057,942	2,798,612	235,840	1,659	513	1,752	7,339	4,583	6,328	
8: !											
9: Interest Expense		1,988,483	1,700,366	229,678	2,691	1,717	940	12,978	17,543	17,902	
10: : : ;										ar nar r anna a r a ba ann Ga	
11. Income Taxes:	e de la companya de l								ranco de como carrones en esta en esta en		
12:	,				and a contract of the						
13 State Income Taxes	7.00%	375,924	269,819	73,823	686	615	763	(2.670)			
								(3,170)	18,718	7,357	
14 Federal Income Taxes	35.00%	1,748,045	1,254,659	343,278	3,192	2,858	3,548	(14,743)	87,039	34,211	3-
15 Deferred Income Taxes		0 .	0	0 -	0		0			o	
16: : Allowance for Step Rate		(500)	(304)	(121)	(1)	(1)	(1)	(5)	(36)	(10)	
17											
18 Total Income Taxes		2,123,469	1,524,174	416,980	3,877	3,471	4,310	(17,918)	105,721	41,558	4:
19			and the second s				en alle de la la la 177 d'anna				
20 Total Customer-Related Costs @ Realized ROR		26,713,967	22,987,780	2,959,240	26,577	16,946	22,334	33,410	347,251	194,300	120
21: Total Demand-Related Costs @ Realized ROR		30,942,155	19,047,365	6,809,221	82,066	53,771	15,095	1,044,953	1,895,575	551,374	1,44
22 Total Fixed Costs											
		57,656,122	42,035,145	9,768,461	108,643	70,717	37,429	1,078,363	2,242,826	745,674	1,56
23		لأورز وزرزه سامتناها	فيرز والواسات الما	and the second						en ereni	
24 Total Customers	:	1,539,601	1,413,800	115,463	787	207	893	3,338	1,824	2,748	
25 Customer Costs (\$/customer/month)	\$	37.45	\$ 29.73	\$ 84.60	\$ 137.99 \$	341.15	\$ 41,89	323,06 \$	1,229.62 \$	271.35	\$ 2,9
26											
27				:							
28: Incremental Return @ Equalized ROR		1,277,208	1,423,274	(53,150)	2,050	219	(4,515)	62,181	(101,645)	(4,312)	(4
29 Uncollectibles/PSC Fees	er en de de de de desendo de la	0:	Ö	0	n	0	0	0	0	0	
30: Incremental Income Taxes		835,626	931,191	(34,774)	0 1,341	143	(2,954)	40,683	(66,503)	(2,821)	(3
31	:					21 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	12,234)	40,000	(60,303)	72,021	
							14,866				
32 Total Customer-Related Costs @ Equalized ROR		28,826,801	25,342,244	2,871,317	29,968	17,308	14,856	136,274	179,104	187,167	4
33 Customers		1,539,601 -	1,413,800	115,463	787	207	893	3,338	1,824	2,748	
34: Dollars/Customer/Month	\$	18.72	\$ 17.92	\$ 24.87	\$ 38.06 \$	83.50	\$ 16.64	\$ 40.82 \$	98.19 \$	68.11	\$
35											
36											
37 Incremental Return @ Proposed Rates		1,275,151	1,160,302	171,059	1,804	(517)	254	3,571	(30,295)	(2,833)	
38 Uncollectibles/PSC Fees		0	0	0	0	0	0	0.	0	12,055,	
39 Incremental Income Taxes		834,280	759,139	111,917	1,181	(338)	166	2,336	(19,821)	(1,853)	
40, 3, 5, 5							. ,	rock a roma michael			
41: Total Customer-Related Costs @ Proposed Rates		28,823,398	24,907,221	3,242,217	29,562	16,091	22,754	39,317	297,135	189,614	
42 Customers		1,539,601	1,413,800	115,463	787	207	893	3,338	1,824	2,748	
43 Dollars/Customer/Month	Ś	18.72	\$ 17,62	\$ 28,08	\$ 37.55 \$	77.62	\$ 25.47		162.90 S		\$

Atmos Energy Corporation, Colorado-Kansas Division							:			
Cansas Jurisdiction Case No. 16-ATMGRTS										
est Year Ending March 31, 2015										
			- p							
UMMARY OF DEMAND COSTS						and a second control of				
and decrease commercial and a commercial and a comment								and the second of the second		
<del></del>	Total	Residential	Com/PA	Schools	Industrial				e-b1-	1 - 4 4 M - I -
and the first of the control of the	Company	Sales	Sales	Sales	Sales	SGS	Irrigation Sales	Firm Transport	Schools Transport	Interruptible Transport
	company		Jares .				Jaies	Transport	TIAIISPOIL	transport
			· † · · · · · · · · · · · · · · · · · ·				***************************************			
1 Rate Base	128,5	0,658 83,842,84	7 26,041,174	343,085	211,101	4,010	4,715,143	6,231,552	1,971,485	5,160,26
2										
3 Return @ Realized ROR	3,78	1,187 5,123,68	6 2,131,359	23,459	16,402	8,818	233,053	620,362	166,927	437,12
4. O&M Expenses	8,18	35,260 . 5,308,85	8 1,648,905	21,724	13,371	256	312,707	410,118	129,859	339,46
5 Interest on Customer Deposits		<b>Y</b>	0.	0	0	0	0	0	o.	
Depreciation Expense	6,2	7,916 3,996,54		16,354	10,072	192	253,461	335,754	106,269	277,96
7 Taxes, Other	4,20	3,681 2,686,87	0 834,529	10,995	6,772	129	173,137	229,086	72,520	189,64
8: :										
9: Interest Expense	3,33	7,560 2,170,86	1 674,259	8,883	5,466	104	122,085	161,348	51,046	133,61
10			A. was a non a sid	and the end of the control		برستان جامد ساند سادنا				
11 Income Taxes:										
12 13 State Income Taxes	- 1	0.405	7 168,716	4 000						
13 State Income Taxes 14 Federal Income Taxes		9,135 341,89 25,476 1,589,81		1,688 7,848	1,266 5,888	1,009 4,692	12,849 59,750	53,149 247,142	13,418 62,392	35,14 163,41
15 Deferred Income Taxes	33.00% 2,31	10,000,01	0 764,326 . 0	7,044	2,000	4,032	39,730	247,142		103,41
16 Allowance for Step Rate		(500) (30		(1)	(1)	un .	(5)	(36)	0 (10)	(2
17		[300]	7,		·				an arrange Raph	
18 Total Income Taxes	3.55	4,111 1,931,41	1 953,122	9,535	7,153	5,700	72,594	300,256	75,799	198,54
19								w		
20 Total Demand-Related Costs @ Realized ROR	30,94	2,155 : 19,047,36	5 6,809,221	82,066	53,771	15,095	1,044,953	1,895,575	551,374	1,442,73
21:										
23 Incremental Return @ Equalized ROR	2.13	37,365 1,986,18	8 76,932	5,634	1,499	(8,478)	166,791	(91,927)	255	46
24 Uncollectibles/PSC Fees		0	0 0	0	0		۵	0	255 0	
24 incremental income Taxes	1,39	8,392 1,299,48	3 50,334	3,686	981	(5,547)	109,125	(60,144)	167	30
25									=	
26 Total Demand-Related Costs @ Equalized ROR	34,4	77,912 22,333,03	5 6,936,487	91,387	56,251	1,071	1,320,869	1,743,504	551,796	1,443,51
27										
28								··		
29 Incremental Return @ Proposed Rates	2,1	33,922 1,533,45		5,208	229	(253)	65,625	30,983	2,796	32,58
30 Uncollectibles/PSC Fees			0 0	0	0	0	0	0	0	
30 Incremental Income Taxes	1,3	96,139 1,003,27	6 303,116	3,407	150	(166)	42,936	20,271	1,829	21,32
31.	يربيون بالمانية والمستعددة	72,217 21,584,09	4 7,575,634	90,681						
32 Total Demand-Related Costs @ Proposed Rates	34,4	ra,aar 21,584,09	4 /,5/5,634	30,681	54,149	14,676	1,153,514	1,946,828	555,999	1,496,64

Atmos Energy Corporation, Colorado-Kansas Division			:								
Kansas Jurisdiction Case No. 16-ATMGRTS				time of the state of the same							
est Year Ending March 31, 2015											
UMMARY OF COMMODITY COSTS							(				, . ,
en de la											
								and a second projection of the			
		Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
		Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
		S		·							
						and a second and a second					
1 Rate Base		655,393	374,775	121,285	1,553	1,279	7	30,927	51,436	11,410	62,72
2											
3 Return @ Realized ROR		44,678	22,530	10,084	106	97	44	1,658	4,504	944	4,71
4: O&M Expenses		26,402	15,620	5,055	65	53		1,289	1,769	392	2,15
5 Interest on Customer Deposits 6 Depreciation Expense	and a second according	0 35,530	20,313	0 ; 6,574	D 84	0	D.	1,676	0 2,790	0	
Depreciation Expense     Taxes, Other		23,224	13,278	4,297	55	69 45	0	1,096	2,790 1,824	619 405	3,40 2,22
8								1,096	1,524		
9: Interest Expense		16,969	9,704	3,140	40	33	n	801	1,332	295	1,62
10						or a second on Talking.					
11: Income Taxes:	T			······································		e a se como en	er ann earlier earlier ann an Albania			·	
12											
13: State Income Taxes	7.00%	3,151	1,450	790	8	7 :	. 5	99	363	74	35
14 Federal Income Taxes	35.00%	14,651	6,743	3,674	35	34	23	459	1,689	344 :	1,65
15. Deferred income Taxes		0	0	0		0.	0	0	0	0 :	
16 Allowance for Step Rate		(500);	(304)	(121)	(1)	(1)	(1)	(5)	(36)	(10)	
17: 18: Total Income Taxes			7,889	4.747	41		27	553	2,016		
19		17,301	7,889	4,343		41		335	2,015	407	1,98
20 Total Commodity-Related Costs		147,134	79,631	30,353	351	306	72 .	6,271	12,903	767	14,47
21 Total Throughput	or contra ser consense prosecu	174,258,968	99,629,249	32,241,979	412,829	340,077	72 1,906	8,221,461	13,686,265	2,767 3,036,134	16,689,06
22 Commodity Costs (\$/Mcf)		0.00084		\$ 0.00094		0.00090 \$	0.04 \$	0.00 S	0,00	\$ 0.00	\$ 0.0
23									ere an ar ar ar ar ar		A
24											
25 Incremental Return @ Equalized ROR		10,900	9,251	201	25 0 17	11	(43)	965 ′	(142)	24	60
26 Uncollectibles/PSC Fees		0	0	0	0		0	0	٥	0 ;	
26 Incremental Income Taxes		7,131	6,052	131	17	7	(28)	631	(93)	16	39
28 Total Commodity-Related Costs @ Equalized ROR		165,165	94,934	30,686	394	324		7,867	12,668		
29 Total Throughput		174,258,968	99,629,249	32,241,979	412,829	340,077	1 00.	8,221,461	13,686,265	2,806 3,036,134	15,48 16,689,06
30: Commodity Costs (\$/Mcf)	5	0.00	,			0.00 S	1,906 0.00 \$	0.00 5			\$ 0.0
31: 32:				· · · · · · · · · · · · · · · · · · ·	y y y			0.00	0.00		
33 Incremental Return @ Proposed Rates		10,882	6,914	2,197	23		(1)	442	492	37	77
34 Uncollectibles/PSC Fees		a :	0	0	0	0	0	- · · · · <del>7 6</del> -	0		
34: Incremental Income Taxes		7,120	4,524	1,437	15	3 -	(1)	289	322	24	5
35,											
36: Total Commodity-Related Costs @ Proposed Rates		165,136	91,068	33,987	390	313	71	7,003	13,718	2,828	15,75
37 Total Throughput		174,258,968	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	13,686,265	3,036,134 -	16,689,06
38, Commodity Costs (\$/Mcf)	\$	0.00	\$ 0.00	\$ 0.00	\$ 0.00 \$	0,00 - \$	0,04 \$	0.00 - \$	0.00	\$ 0.00	\$ D.0

			,							
Atmos Energy Corporation, Colorado-Kansas Division										
Kansas Jurisdiction Case No. 16-ATMGRTS										
Test Year Ending March 31, 2015										
					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
TOTAL COST OF SERVICE										
	Total	Residential	Com/PA	Schools	industrial		Irrigation	Firm	Schools	Interruptible
	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
	\$									
1 Rate Base	205,975,1.20	148,533,956	35,763,453	470,465	297,801	39,573	5,309,566	7,197,816	2,892,519	5,469,977
2										
3 Return @ Realized ROR	14,041,218	9,176,967	3,008,757	32,186	23,524	16,392	220,314	804,089	249,318	509,671
4 O&M Expenses	20,228,963	16,285,529	2,606,581	28,667	15,832	7,052	345,667	433,542	158,394	347,700
5 Interest on Customer Deposits	2,597	2,401	196	0	0		0	0	0 -	0
6 Depreciation Expense	10,550,751	7,687,644	1,734,168	21,980	13,671	2,140	281,852	374,613	143,713	290,970
7 Taxes, Other	7,284,846	5,498,760	1,074,666	12,709	7,330	1,882	181,573	235,493	79,252	193,182
8										
9 Interest Expense	5,333,113	3,880,931	907,077	11,614	7,216	1,044	135,863	180,222	69,244	139,901
10										
11 Income Taxes:										
12								· ·		
1.3 State Income Taxes	1,008,209	613,166	243,329	2,382	1,888	1,777	9,778	72,230	20,849	42,811
14 Federal Income Taxes	4,688,172	2,851,221	1,131,479	11,075	8,780	8,263	45,466	335,870	96,946	199,073
15 Deferred Income Taxes	0	0	0	0	0	0	0	0	٥	0
16 Allowance for Step Rate	(1,500)	(912)	(362)	(4)	(3)	(3)	(15)	(107)	(31)	(64)
1.7										
18 Total Income Taxes	5,694,881	3,463,474	1,374,446	13,453	10,665	10,037	55,229	407,993	117,764	241,820
19										
20 Total Cost of Service @ Realized ROR	57,803,256	42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,583,343
21										
22										
23 Incremental Return @ Equalized ROR	3,425,472	3,418,712	23,984	7,710	1,729	(13,036)	229,937	(193,714)	(4,033)	(45,817)
24 Uncollectibles/PSC Fees	0	0	0	O	0	0	0	0	٥	D
25 Incremental Income Taxes	2,241,149	2,236,726	15,692	5,044	1,131	(8,529)	150,439	(126,739)	(2,639)	(29,976)
26		***************************************						Ī		
27 Total Cost of Service @ Equalized ROR	63,469,877	47,770,214	9,838,490	121,749	73,884	15,937	1,465,010	1,935,276	741,769	1,507,549
28										
29										
301 Incremental Return @ Proposed Rates	3,419,955	2,700,669	636,552	7,035	(284)	(0)	69,638	1,180	(0)	5,164
31 Uncollectibles/PSC Fees	0	0	0	0	0	0	0	o l	0	0
31 Incremental Income Taxes	2,237,539	1,766,939	416,471	4,603	(186)	(O)	45,562	772	(0)	3,379
32	1 1 1 1 1 1 1 1 1									
33 Total Cost of Service @ Proposed Rates	63,460,750	46,582,384	10,851,838	120,633	70,553	37,501	1,199,834	2,257,681	748,441	1,591,886

sas Jurisdictic	on Case No. 16-ATMGRTS						
Year Ending	March 31, 2015						
SSIFICATION	OF GROSS PLANT IN SERVICE						
dependence.	\$2. January 8 of the control of the			ere <sup>t</sup> e e namen ar e e e e e e exemple a e e			
		Test Year	Classif.	Classif,	Customer	Demand C	ommodity
Acct.		\$	Factor	Basis	S S	Ś	S STITITION CY
No.						* .	. •
1	Intangible Plant:			en englen i de la companya de la com			/1 - /4- /4- //- /
2						· · · · · · · · · · · · · · · · · · ·	
3 30100	Organization		99.0	·			· · · · · · · · · · · · · · · · · · ·
4. 30200	Franchises & Consents	37,160	5.1	PTD Plant	15,020	22,013	1
5 30300	Misc Intangible Plant	3,918	5.1	PTD Plant	1,584	2,321	
6	. :			A PROGRAMMA AND AND AND AND AND AND AND AND AND AN			. ACT PLANNING ACT PE
7 8	Total Intangible Plant:	41,078			16,603	24,334	1
8				The state of the s	I of Standard and an I for consequent		
9.	Production Plant:						
0:						:	
1 32520		-	99.0	. •	-	- :	-
2 32540			99,0	-		-	
3 33100			99.0	-		* '	-
4: 33210			99.0	· · · · · · · · · · · · · · · · · · ·		•	
5 33220	. (		99.0	: <del>-</del>		<del>-</del>	
6 33400			99.0				<u>-</u>
7: 33600	Purification Equipment		99.0		·		
8							
9	Total Production Plant	0 .				0 .	/
0				and the second of the second o			
1	Storage Plant:			and the second section with the contract of the second section of the second section of the second section of			
2	المراجع			ong transfer and the contract of the contract		المستقولين والسفاء	
	Land	49,164 568,935	2.0	Demand		49,164	
			2.0	; Demand		568,935	
5 35100 6 35120		102,923	2.0 99.0	Demand		102,923	
7 35120	a la agranda de la comercia de la c		99.0				· - · · - · · · · · · · · · · · · · · ·
8 35140		<del>.</del>	99.0		<del>-</del>		
9 35200	and another thanks and an experience for the formal and an experience and the property decision and the contract of the contra	1,236,445	2.0	- Demand		1,236,445	
0 35210		1,230,443	99.0	Denialid		1,250,445	
1 35220		36,515	2.0	: Demand		36,515	
2 35230			99.0	- Demand		36,313	
3 35210	NAME OF STATE OF THE OWN OWN OWN OF THE OWN OWN OWN OWN OWN OF THE OWN OF THE OWN		99.0				
4 35220			99.0		~ ···		
5 35300		1,198,358	2.0	Demand		1,198,358	
	. (	2,279,547	2.0	: Demand		2,279,547	
6: 35400		220,011	2.0	Demand	er an er of som a more som a fill between	220,011	
6 35400 7 35500		288,382	2.0	Demand	erre gana caka (gara)	288,382	
7 35500	Purification Equipment						
7 35500 8 35600	produce a produktornom car produce a com-		2.0	Demand	- · · · · · · · · · · · · · · · · · · ·	125.321	-
7 35500 8 35600	produce a produktornom car produce a com-	125,321	2.0	Demand		125,321	

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st Yea	r Ending I	March 31, 2015						
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ASSIFI	CATION C	OF GROSS PLANT IN SERVICE						
						and the second of the second		
		*						
		*ava \$ a, sa a accidente como es como accidente de la calenda e la como accidente de la calenda e la como accidente de la calenda e la				and a second control of the control	والمراجسين والمحاوسي والمحا	
; <del>/</del>		; · · ·	Test Year	Classif.	Classif.	Customer	Demand	Commodity
ine	Acct.	Eddard Commence of the Commenc	\$	Factor	Basis		\$	ş.
lo.	No.							
43		Transmission:						
44 45	36500	Land & Land Rights	4.761	5.3	Transplanta Plant		4.704	
45	36520	Rights of Way	4,761	99.0	Transmission Plant	e de la proposición de la constante de la cons	4,761	
47	36600			99.0		······································		
48	36700		1,511,139	2.0	. Demand	·	1 511 120	
49:	36710		139,979	2.0	Demand		1,511,139 139,979	
50	36800	in the second companies and according to the second contract of the	133,373	99,0	Deniano		109,979	
51.	36900		148,891	2.0	Demand		1/0 001	
52	37100		140,031	99.0	Demand		148,891	
53		Other Equipment						0.0000000000000000000000000000000000000
54		Total Transmission Plant	1,804,770				1,804,770	
55		Total Transport Field					1,007,770	
56		Distribution:	- + *+					
57						The second secon		
58.	37400	Land & Land Rights	671,001	4.3	Distribution Plant	272,895	395,799	2,5
59:	37420		333,434	4.3	Distribution Plant	135,607	196,680	1,1
60	37500	Structures & Improvements	152,685	2.0	Demand	na manakan sasar sadii dilahari masa. -	152,685	
61	37510			99.0	' w		······································	
62	37520	Land Rights	-	99.0				
63	37530	Improvements		99.0	<u> </u>			
64	37600	Mains Cathodic Protection	11,689,757	2.0	Demand		11,689,757	
65	37610	Maîns - Steel	57,006,641	2.0	Demand	1917 11 1 2 79	57,006,641	
66	37620	Mains - Plastic	94,668,726	2.0	Demand		94,668,726	* *
67	37800	Meas & Reg. Sta. Equip - General	5,436,231	2.0	Demand		5,436,231	
68	37900	Meas & Reg. Sta. Equip - City Gate	2,405,729	4.0	Mains - Staff		1,408,858	996,
69	37908	Meas & Reg. Sta. Equipment	14,851	2.0	Demand		14,851	
70	38000	Services	66,873,220	1.0	Customer	66,873,220		
71	38100	Meters	21,778,976	1.0	Customer	21,778,976	- :	*
72	38200	[	26,565,429	1.0	Customer	26,565,429		
73	38300		2,470,944	1.0	Customer	2,470,944		
74	38400	dan and a second of the contract of the contra	209,461	1.0	Customer	: 209,461		
75	38500	i v	1,591,249	1.0	Customer	1,591,249	-	
76	38700	Other Prop. On Cust. Prem	617,862	2.0	Demand		617,862	
77								an lake of the second
78:		Total Distribution Plant	292,486,196			119,897,783	171,588,089	1,000,3

Atmos E	nergy Cor	poration, Colorado-Kansas Division						
<b></b>		Case No. 16-ATMGRTS						
est Yea	ar Ending N	March 31, 2015				· · · · · · · · · · · · · · · · · · ·		
TASCIE	CATION O	F GROSS PLANT IN SERVICE						
LASSIF	ICATION C	P GROSS PLANT IN SERVICE						
	† i							
						CONTRACTOR OF THE CONTRACTOR OF THE	····	
;			Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line	Acct.		\$	Factor	Basis	\$	\$	\$
No.	No.							
80		General:						
81,								
82	38900	Land & Land Rights	152,535	5,1	PTD Plant	61,653	90,360	521
83	39000	Structures & Improvements	1,870,815	5.1	PTD Plant	756,166	1,108,255	6,394
84	39001	Structures Frame		99.0				
85	39002	Structures-Brick	والحراق المناسب والمراث	99.0	rational and the second			<del>.</del>
86	39003	Improvements	1,513	5.1	PTD Plant	611	896	
87	39004	Air Conditioning Equipment	8,782	5.1	PTD Plant	3,550	5,202	30
88	39009	Improvement to Leased Premises	39,013	5.1	PTD Plant	15,769	23,111	133
89:	39100	Office Furniture & Equipment	473,311	7.7	Payroll less A&G	367,306	105,693	312
90	39102	Remittance Processing Equip	والمراجع والمستعدد والمراجع والمراجع والمراجع	99.0				
91	39103	Office Machines	5,220	7.7	Payroll less A&G	4,051	1,166	3
92	39200	Transportation Equipment	410,368	7.7	Payroll less A&G	318,460	91,638	271
93	39201	Trucks		99.0				
94	39202	Trailers	a ja a sa a sa gajaga a sa a ja	99.0	and <u>Table ag</u> aing a markaman in a sa an ana ana an			
95.	39300	Stores Equipment	1,308	5.1	PTD Plant	529	775	4
96:	39400	Tools, Shop & Garage Equipment	3,277,075	5,1	PTD Plant	1,324,563	1,941,312	11,200
97	39500	Laboratory Equipment	12,933	5.1	PTD Plant	5,228	7,662	44
98	39600	Power Operated Equipment	43,734	5.1	PTD Plant	17,677	25,907	149
99	39603	Ditchers Backhoes	11,814	5.1	PTD Plant	4,775	6,999	40
100	39604 39605	: Welders		99,0	PPS No. 4			
101	39700		5,895	5.1	PTD Plant	2,383	3,492	20
102	39700	Communication Equipment  Communication Equipment - Mobile Radios	536,928	7.7	Payroll less A&G	416,675	119,899	354
103	39702	Communication Equipment - Iviobile Radios  Communication Equipment - Fixed Radios	250,007	7.7	: Payroli less A&G : Payroli less A&G	194,014		
105	39800	Miscellaneous Equipment	161,477	5.1	PTD Plant	194,014	55,828 95,657	165 552
106	39900	Other Tangible Property	4,108	5.1	PTD Plant	1,660	2,434	352
107	39901	Other Tangible Property - Servers - H/W	41,963	5.1	PTD Plant	16,961	2,434	143
108	39902		63,702	5.1	PTD Plant	25,748	37,736	218
109	39903	Other Tangible Property - Network - H/W	317,100	5.1	PTD Plant	128,169	187,848	
110	39904	Other Tang. Property - CPU	317,100	99.0	a de la compania del compania del compania de la compania del compania del compania de la compania del compania	120,109	107,040	1,084
111	39905	Other Tangible Property - MF - Hardware		99.0			· - · · · · · · · · · · · · · · · · · ·	
112	39906	Other Tang, Property - PC Hardware	1,255,798	5.1	PTD Plant	507,582	743,924	4,292
113	39907	Other Tang. Property - PC Software	116,891	5.1	PTD Plant	47,245	69,245	399
114	39908	Other Tang. Property - Mainframe S/W	950,275	5.1	PTD Plant	384,092	562,935	3,248
115	39909	Other Tang. Property - Maintraine 57 W Other Tang. Property - Application Software	330,273	99.0	FIDNAL			3,246
116	39924	Other Tang, Property - General Startup Costs		99.0				
117		Center rung, respectly activated costs				1,300,506	374,223	1,105
118		Total General Plant	10,012,565		- A - A - A - A - A - A - A - A - A - A	4,670,136	5,312,833	29,596
119		1   Tarib						
120		TOTAL DIRECT PLANT	310,450,211			124,584,522	184,835,628	1,030,062
121		TO THE DIRECT I WHAT	310,430,211			127,367,322	204,000,020	1,000,002
122		Shared Services General Office:	7,750,511	5.1	PTD Plant	3,132,68\$	4,591,338	26,488
123		Shared Services Customer Support:	6,384,028	5.1	PTD Plant	2,580,365	3,781,844	21,818
124		Colorado-Kansas General Office:	987,249	5.1	PTD Plant	399,037	584,838	
125		carrer was considered with the constant of the		<b>~~</b>		333,037	307,036	3,374
126	20000000	TOTAL PLANT IN SERVICE	325,571,998			130,696,609	193,793,648	1,081,742

	nergy Corporation, Colorado-Kansas Division	·			£		
	Jurisdiction Case No. 16-ATMGRTS	<u> </u>			j		
st Yea	ar Ending March 31, 2015	 			·		
					·		
ASSIF	ICATION OF RESERVE FOR DEPRECIATION AND AMORTIZATION	ļ			: ,		
i	<u> </u>				L		
-							
				: 	<u> </u>		
	***************************************	Test Year	Classif.	Classif.	Customer	Demand	Commodity
ine	Acct. :	\$	Factor	Basis	<b>\$</b>	\$	\$
lo.	No.			:	<u> </u>		
1 2	Intangible Plant:						
3	30100 000000000000000000000000000000000	(25.000)		DTD DI-	(0.000)	(4 4 740)	
	30100 Organization	(25,000)	5.1	PTD Plant	(10,105)	(14,810)	
4	30200 Franchises & Consents	15,036	5.1	PTD Plant	6,078	8,907	
5	30300 Misc Intangible Plant	(10,081)	5.1	PTD Plant	(4,075)	(5,972)	
6							
7	Total Intangible Plant:	(20,045)			(8,102)	(11,875)	(
9	in the second se				ļ		
	Production Plant:					:	
10		January 1994	99.0				
11	32520 Producing Leaseholds			· •	ļ		
12	32540 Rights of Ways		99.0	· · ·	· ·		
13	33100 Production Gas Wells Equipment	<u> </u>	99.0		ļ		
14	33210 Field Lines	ļ	99.0		(		
15	33220 Tributary Lines	-	99.0				
16	33400 Field Meas. & Reg. Sta. Equip	• :	99.0	: <b>-</b>	· .	- :	-
17	33600 Purification Equipment	ļ	99.0		للسنشين والسوارية		· · · · · · · · · · · · · · · · · · ·
18		} <u>-</u>			i		
19	Total Production Plant	ļ		,	0		
20							
21	Storage Plant:	<u>i</u>			· Processor comes a socie		
22	en la mentra de como de entre en entre en entre en entre en entre en la mentre en la mentre en la mentra de la	Kara mananan menengan menengan			i		
23	35010 Land		99.0	. <u> </u>	i		<del>-</del>
24	35020 Rights of Way	437,620	2.0	Demand	<u> </u>	437,620	
25	35100 Structures and Improvements	87,812	2.0	Demand		87,812	
26	35120 Compression Station Equipment	<u>-</u>	99.0	<del>.</del>	<u> </u>		
27	35130 Meas. & Reg. Sta. Structues	:	99.0		ļ		· · · · · · · · · · · · · · · · · · ·
28	35140 Other Structures	000 400	99.0		ļ:	-	
29	35200 Wells \ Rights of Way	982,128	2.0	Demand	ka a a waxaa a a a a a a a a	982,128	
30	35210 Well Construction		99.0	417	i i i		*
31	35220 Reservoirs	·	99.0		<u></u>	- :	
32	35230 Cushion Gas	ļ	99.0	. 4.7	<u> </u>		
33	35210: Leaseholds		99.0				
34	35220 Reservoirs	36,515	2.0	Demand	ļ	36,515	
35	35300 Pipelines	789,569	2.0	Demand	<u> </u>	789,569	***************************************
36	35400 Compressor Station Equipment	1,109,833	2.0	Demand	t <b>-</b> 1!	1,109,833	<del>.</del>
37	35500 Meas & Reg. Equipment	205,759	2.0	Demand	·	205,759	
38	35600 Purification Equipment	288,382	2.0	Demand	!	288,382	
39 40	35700: Other Equipment	125,321	2.0	Demand		125,321	·····

Kansas Jurisdiction Case N	, Colorado-Kansas Division o. 16-ATMGRTS			:			
est Year Ending March 31	, 2015	an arrange of the contract of	er an automorphism and service			enter a comment of the state of	article contient a concession have been been
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LASSIFICATION OF RESER	VE FOR DEPRECIATION AND AMORTIZATION						
				i			
الماليل المراجعة والمراجعة والمراجعة		Test Year	Classif.	Classif.	Customer	Demand	Commodity
ine Acct.		\$	Factor	Basis	\$	\$	
lo. No.							
42			and the second	erican and a second control of the c			
43 Transmi	ssion:	garante de la composition della composition dell					
44 45 36500 Land	& Land Rights		99.0				
NAME AND ADDRESS OF THE PROPERTY OF THE PARTY OF THE PARTY.	of Way	0	5.3	Transmission Blank	······································		
	ures & Improvements	(0)	5.3	Transmission Plant Transmission Plant			
and the second of the second of	Cathodic Protection	73,026	5.3	Transmission Plant	<del>.</del>	(0)	
	- Steel	13,940	5.3	Transmission Plant		73,026 13.940	
and the state of the state of the state of the state of	ressor Station Equipment	(12,031)	5.3	: Transmission Plant			
	& Reg. Equipment	39,260	5.3	Transmission Plant		(12,031)	
a companies of the comp	Equipment	35,200	5.3	Transmission Plant		39,260	<del>.</del>
52 57100 Other 53	Equipment		3.3	Hansilission Plant			
,	nsmission Plant	114,194				114,194	
55	HISTORY FIGURE			and a second contract of the second		114,134	
56 Distribu			·				
57	ion:						
	& Land Rights	. :	99.0			_ :	
59 37420 Land I		90,637	4.3	Distribution Plant	36,862	53,463	31
ar en argo Esperante en arrago esperante de la compansión de la compansión de la compansión de la compansión d	ures & Improvements	93,474	4.3	Distribution Plant	38,016	55,137	32
and the first of the second section of the second	ures & Improvements T.B.		99.0			33,137	
62 37520 Land			99.0		W 14741	-	
and the self-time at and and to code time continue to the self-time.	vements		99.0	: -			
and the second to the second to the second to the second	Cathodic Protection	2,276,679	4.3	Distribution Plant	925,922	1,342,928	7,82
the contract of the contract of	- Steel	11,762,393	4.3	Distribution Plant	4,783,747	6,938,197	40,44
	- Plastic	22,456,648	4.3	Distribution Plant	9,133,085	13,246,340	77,22
	& Reg. Sta. Equip - General	911,163	4.3	Distribution Plant	370,568	537,461	3,13
	& Reg. Sta. Equip - City Gate	462,347	4.3	Distribution Plant	188,036	272,721	1,59
	& Reg. Sta. Equipment T.B.	6,842	4.3	Distribution Plant	2,783	4,036	2
70 38000 Service		28,362,898	4.3	Distribution Plant	11,535,148	16,730,217	97,53
71 38100 Meter	Contraction of the contraction o	12,300,785	4.3	Distribution Plant	5,002,711	7,255,775	42,30
	Installations	9,445,165	4.3	Distribution Plant	3,841,334	5,571,351	32,48
and the same of the contract o	Regulators	1,148,325	4.3	Distribution Plant	467,022	677,354	3,94
	Reg. Installations	251,354	4.3	Distribution Plant	102,225	148,264	86
and the desirence of the control of the second of the control of	leas. & Reg. Sta. Equipment	327,566	4.3	Distribution Plant	133,220	193,219	1,12
	Prop. On Cust. Prem	518,384	4.3	Distribution Plant	210,826	305,775	1,78
77 30700 Other	- table and an analysis of the second	320,00				303,773	-,10.
and the state of the contract	stribution Plant	90,414,660	a a series of		36,771,505	53,332,238	310,91
79 Total 5.					30,772,300		

Kansas	Jurisdiction Case No. 16-ATMGRTS			:			
	ear Ending March 31, 2015						
CLASSIF	FICATION OF RESERVE FOR DEPRECIATION AND AMORTIZATIO	N					*************************
	andra anno anno antara de la compania de la compan La compania de la co	Anni Arabi e e mesamani menerali e e e e e e					
		Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line	Acct C	\$	Factor	Basis	\$	\$	\$
No.	No.	e en en en el comprendente de la c					
80	General:						
81	The property of the description of the second of the secon						
82	38900 Land & Land Rights	220 002	99.0	- Caranal Blass		470 400	
83	39000 Structures & Improvements 39030 Improvements	330,002 470	5.6 5.6	General Plant General Plant	153,922 219	175,105	975
84 85	39030 Improvements 39040 Air Conditioning Equipment	762 -	5.6	General Plant	355	249 404	
86	39090 Improvement to Leased Premises	17.560	5.6	General Plant	8.190	9,318	
87	39100 Office Furniture & Equipment	205,901	5.6	General Plant	96,038	109,255	609
88	39130 Remittance Processing Equip	1,363	5.6	General Plant	636	723	
89	39200 Transportation Equipment	250,373	5.6	General Plant	116,781	132,852	740
90	39300 Stores Equipment	766	5.6	General Plant	357	406	
91	39400 Tools & Shop Equipment	1,181,208	5.6	General Plant	550,948	626,769	3,492
92	39500 Laboratory Equipment	6,102	5.6	General Plant	2,846	3,238	18
93	39600 Power Operated Equipment	(108,010)	5.6	General Plant	(50,379)	(57,312)	(319
94	39630 Ditchers	(32,295)	5.6	General Plant	(15,063)	(17,136)	(95
95	39640 Backhoes	(77,579)	5.6	General Plant	(36,185)	(41,165)	(229
96	39650 Welders	(17,440)	5.6	General Plant	(8,135)	(9,254)	(52
97	39700 Communication Equipment	196,571	5.6	General Plant	91,686	104,304	581
98	39710 Communication Equipment - Mobile Radios	-	99.0	-	* 1		-
99	39720 Communication Equipment - Fixed Radios	43,411	5.6	General Plant	20,248	23,035	128
100	39750 Communication Equip Telemetering	- :	99.0				-
101	39800 Miscellaneous Equipment	10,431	5.6	General Plant	4,865	5,535	31
102	39900 Other Tangible Property	296	5.6	General Plant	138	157	1
103	39910 Other Tangible Property - Servers - H/W	24,081	5.6	General Plant	11,232	12,778	71
104	39920 Other Tangible Property - Servers - S/W	63,702	5.6	General Plant	29,712	33,801	188
105	39930 Other Tangible Property - Network - H/W	188,618	5.6	General Plant	87,976	100,084	558
106	39950 Other Tangible Property - MF - Hardware		99.0	: = 	The second secon	* :	_
107	39960 Other Tang. Property - PC Hardware	526,700	5.6	General Plant	245,667	279,476	1,557
108	39970 Other Tang. Property - PC Software	71,311	5.6	General Plant	33,261	37,839	211
109	39980 Other Tang. Property - Application Software	506,077	5.6	General Plant	236,048	268,533	1,496
110	Retirement Work in Progress	(748,095)	4.3	Distribution Plant	(304,249)	(441,273)	(2,573
111	Table Constant Plant						
112	Total General Plant	2,642,285			1,277,117	1,357,719	7,449
113		07.244.022		· · · · · · · · · · · · · · · · · · ·	20.040.532	FO DEE DAG	
114	TOTAL DIRECT RESERVE FOR DEPRECIATION	97,214,033			38,040,520	58,855,216	318,297
115	Shared Services General Office:	4,799,417	5.1	PTD Plant	1 020 000	2 042 124	16.400
116 117		4,799,417 2,025,004	5.1	PTD Plant PTD Plant	1,939,880 818,488	2,843,134	16,402
117	Colorado-Kansas General Office:	504,384	5.1	PTD Plant	203,868	1,199,596 298,793	6,921
119	COLORAGO KANDAD OCTICION ONNOC.	J04,304	عال المادات	· · · · · · · · · · · · · · · · · · ·	203,008	230,733	1,724
120	TOTAL RESERVE FOR DEPRECIATION	104,542,838			41,002,756	63,196,738	343,344

	Energy Corporation, Colorado-Kansas Division	·			:		
Kansas	Jurisdiction Case No. 16-ATMGRTS						
Test Y	ear Ending March 31, 2015						
CLASS	FICATION OF OTHER RATE BASE						
						1	
						1	
		Test Year	Classif.	Classif.	Customer	Demand	Commodity
		\$	Factor	Basis	\$	\$	\$
1	Rate Base Additions:						
2							
3	Comstruction Work in Progress	11,642,184	4.3	Distribution Plant	4,734,858	6,867,290	40,035
4	Materials and Supplies	0	99.0		- ·	- :	-
5	Gas Storage Inventory	12,817,309	2.0	Demand	- :	12,817,309	*
6	Prepayments - KS Direct	1,056,564	9.3	O&M Expenses less A&G	361,496	692,773	2,295
7	Cash Working Capital	0	99.0			- :	-
8							
9	Total Rate Base Additions	25,516,057		· · · · · · · · · · · · · · · · · · ·	5,096,354	20,377,372	42,330
10	: : :						
11							
12	Rate Base Deductions:			The state of the s			
13	A second that the later and the second is to death as one of the later to the later and the second s						W V W W
14	Customer Advances	(1,034,572)	1.0	Customer	(1,034,572)	-	
15	Customer Deposits	(1,997,959)	1.0	Customer	(1,997,959)	- ;	-
16	ADIT - KS Direct	(37,537,565)	6.0	Total Plant	(14,958,607)	(22,453,623)	(125,334)
17							and the second second second
18	Total Rate Base Deductions	(40,570,096)		:	(17,991,139)	(22,453,623)	(125,334)
19	randa (2000) en el composito de la Seculiaria de Compositoria de Sacrato. En entre de abbien esta de compañís de Esta	,		-			
20	. !						
21	TOTAL OTHER RB	(15,054,040)			(12,894,785)	(2,076,251)	(83,004)
22		!					erroren erroring verder ar he se samå.
23	Interest on Customer Deposits	2,597	1.0	Customer	2,597	-	-

Atmos Energy Corporation, (	Colorado-Kansas Division	***************************************		Q-1-11-11-11-11-11-11-11-11-11-11-11-11-	·		*******************************
Kansas Jurisdiction Case No.					<del>;</del>		
Test Year Ending March 31,						· · · · · · · · · · · · · · · · · · ·	
3 1					di se reasonimo a consecuent		
CLASSIFICATION OF O&M EX	PENSE					· · · · · · · · · · · · · · · · · · ·	
	The state of the s			N			
					dan a massar massar.		
	na na katalog katalog Katalog katalog						
		Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line Acct.		\$	Factor	Basis	Ś	\$	\$
No. No.				!	i		
	& Gathering:						•
2 Operatio	7		Anna ann ann ann ann ann ann ann ann ann	[ newner n = n - mak x an n - n - m - m - m - m - m - m - m - m	†		
	rp., & Eng.	0	99.0		ga i da saarii kii da	- :	
	tion Maps & Records		99.0	- Compared the second control of the second			
5 7520 Gas W		10,200	4.0	Mains - Staff		5,973	4,227
6 7530 Field L	nes Expenses		99.0		:		
	ompressor Station Expense		99.0	ners and the second of the sec	_		
	ompressor Sta. Fuel & Pwr.			en e	i <u></u> .	· · · · · · · · · · · · · · · · · · ·	
	leas. & Regul. Station Exp	·······					
	ation Expense	<u></u>	99.0	The statement of the			
	Expenses					إسال سماء ما	
12 Maintena							
	Sup., & Eng.		99.0		<u> </u>	,	A CONTRACTOR
	ares and Improvements			m			
	ne Maintenance				\$		
	essor Station Equip. Maint.		99.0		{ <del> [</del>		
	& Regul. Station Equip Maint						er er er er anna 🕝 ar
	ation Equipment Maintenance		99.0				
	Equipment Maintenance			<u> </u>	:	to 1 may 1 may 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<del></del> .
	ocessed By Others	b	99.0			,	
	ction & Gathering	10,200		To the territorial territorial and the control of t	·	r 670	
22	Guon & Gautering	10,200	.:	<u>.</u>	·	2,9/3	4,227
	Supply Expenses;			i Periode en las altrastrosculares elle se de servene publication de les conservents de la companie en elle elle		:	
24 Operatio							
	ompany Gas Well-head Purchases		99.0				
	Il gas field line purchases	0					
	Il Gas City Gate Purchases						<del>.</del>
				; <del>-</del>	.l		
	ortation to City Gate	0			·		
	nission-Operation supervision and engineering	0				· · · · · · · · · · · · · · · · · · ·	
	Gas Purchases / Gas Cost Adjustments	0				- :	······
	r Commercial			de transferior de santa en secuencia de santa canta en ser secretar antecenar secretar se se se secretario en e Esta esta secretario de secretario de santa secretario de secretario de secretario de secretario de secretario	-		-
	r Industrial	0		E experience of the control of the c		:	
	r Public Authority	0		•			<del>.</del>
	r Transportation Sales	0		to the second se	·		
	ed PGA Costs		99.0	! <b>!</b>	<del>.</del>	tala a tali	
	ffset to Unrecovered Gas Cost	0					
	ge Gas	0	99.0	g <del>d</del> Se experience a l'annuel de vent au commune de l'annuel de vent de vent de vent de vent de l'annuel de l'annuel	· -	<u> </u>	
	ithdrawn From Storage - Debit	0		[ •			<u>.</u>
	livered to Storage	0	99.0	·	l		
	ed for products extraction-Credit	0		j <del>.</del>			
	ed for Other Utility Operations	0		engales de la companya della companya della companya de la companya de la companya della company	<b></b>	·	
	Gas Supply Expenses	0		· · · · · · · · · · · · · · · · · · ·	; <del></del>	· <del>.</del> . :	· · · · · · · · · · · · · · · · · · ·
	nission and compression of gas by others	0	99.0	:-			<u> </u>
44 Mainten				A			** * * * ********
	Of Purch. Gas Meas. Sta.	0		. •			
46 Total Other	Gas Supply Expenses	0			0	0	0
47							

as Ji	urisdictio	ion Case No. 16-ATMGRTS						
		March 31, 2015						
:					The factor of the control of the con			
IFI	CATION	OF O&M EXPENSE						
:							:	
	:						r	
3	,,							
		erante de mandre de la lacola de la desta de la compansa de la compansa de la compansa de la compansa de la co En la compansa de la	Test Year	Classif,	Classif.	Customer	Demand	Commo
	Acct.	ilian kalika antar kerin kermanan menengan kerancan bahan bahan bahan bahan bahan bahan berandaran berandar ba		Factor	Basis	\$	5	\$
i :	No.	<u> </u>					:	
		Underground Storage:		*	the second secon		i e e	
		Operation			÷			
	8140	Op., Sup., & Eng.		99.0	A September 2011 We should be a contract to a contract and a september 2011 and a contract and a		to a commence of the contract	
•••	8150	: Maps & Records		99.0				
	8160	Wells Expense	477,933	2.0	Demand	- }	477,933	
÷	8170	Lines Expense	477,533	99.0	Dentality		4//,555	
÷	8180	Compressor Station Expense		99.0	and for the contract of the co			
- [	8190	Compressor Station Fuel & Power	105,466	2.0	Demand		105,466	
;	8200			99.0	: Detuglid		. TD3,400 -	
ä	8210	Meas. & Regul. Station Expenses Purification Expenses	D :	99.0	- : <del></del> 1 - 2 1		<u> </u>	
ú					. <u> </u>			
!	8240	Other	16,994	2.0	Demand		16,994	
ä	8250	Storage Well Royalties	72,520	2.0	Demand		72,520	
. :		Maintenance						
	8300	Maint. Sup., & Eng.	0	99.0		- i		
	8310	Structures and Improvements	0:	99.0				
. 1	8320	: Reservoirs & Wells Maintenance	1,881	2.0	: Demand		1,881	
1	8330	Line Maintenance	0	99,0	•	-	1	
7	8340	: Compressor Station Equip Maint	6,693	2.0	Demand	· · · · · · · · · · · · · · · · · · ·	6,693	
٠.	8350	Meas. & Regul. Station Equip Maint	938	2.0	Demand		938	
٠	8360	Purification Equipment Maintenance	0	99.0		-	•	
	8410	Operation Labor and Expense	40,128	2.0	Demand		40,128	
		Total Underground Storage Expense	722,553		**:	0	722,553	
					THE OPERATOR AND ADDRESS OF A STATE OF THE OPERATOR AND A STATE OF		:	
1		Transmission:		· · · · · · · · · · · · · · · · · · ·			for some or a considering	
**	:	Operation		* * * * * * *			<u> </u>	-
٠,	8500	Op., Sup., & Eng.	0:	99.0	1.	or projection of the second of the		
ا	8510	System Control & Load Dispatching	0:	99,0	······································		Marian 20	
	8520	Communication Systems Expense	0.	99.0	The state of the s	······································		
1	8530	Compressor Station Labor Expense	0	99.0		* i		
٠ ٔ	8540	Compressor Station Fuel Gas	0 .	99.0	A			
-:	8550	Compressor Station Fuel & Power	0	99,0	The second secon			
;	8560	Mains Expense	849	2.0	Demand		849	
, é	8570	Meas. & Regul. Station Expenses	5,094	2.0	Demand		5,094	
Ì	8580	LDC Payment	5,094	99.0	Demanu		5,054	
٠.				99.0			·	
÷	8580	LDC Payment - A&G			- [ <del>-                                 </del>			
	8590	Other Expenses		99.0			· -	
	8600	Rents	0 :	99.0		······································	<u>:</u>	
. !		Maintenance	ميلية معاملة في الماس					
:	8610	Maint, Sup., & Eng.	0	99,0	The second section of the second seco			
	8620	: Structures and Improvements	0	99.0	en je resperante postante de la compansa de la comp			
	8630	Mains	0 ,	99.0			·	, ,
	8640	Compressor Station Equip Maint	0.	99.0		· · · · · · · · · · · · · · · · · · ·	: <del>.</del>	
Ì	8650	Meas. & Regul. Station Equip Maint	44	2.0	Demand		44	
,	8660	Communication Equipment Maintenance	0	99.0				
` 1	8670	Other Equipment Maintenance	0	99.0	1=			
	A.,,	Total Transmission Expense	5,987		the property of the control of the c		5,987	

		orporation, Colorado-Kansas Division	······································					
		on Case No. 16-ATMGRTS						
est Yea	ar Ending	g March 31, 2015						
4 A SEIE	CATION	OF O&M EXPENSE						
LASSIF	CATION	OF OWN EXPENSE			to the second transfer and transfer and the second transfer and transf			
	<del></del>							
		Amperimental and the second se						
		Andrews on the second s	Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line :	Acct.	page and a second control of the second cont	\$	Factor	Basis	<b>5</b> :	\$ .	\$
No.	No.							
95		Distribution:						
96		Operation	: 		The control of the co		فمورو والمستعدد ساسا	
97	8700 8710	Supervision and Engineering	950,447 15,544	7.6	Distribution Operations Expenses	158,918	789,132	2,397
98 99	8711	Distribution Load Dispatching Odorization	2,138	2.0 2.0	Demand Demand		15,544 2,138	
100	8720	Compressor Station Labor & Expenses	2,138	99.0	Demand		2,136	
101	8740	Mains & Services	3,676,753	2.0	Demand		3,676,753	
102	8750	Measuring and Regulating Station Exp Gen	57,843	2.0	Demand		57,843	···· ··· · · · · · · · · · · · · · · ·
103	8760	Measuring and Regulating Station Exp ind.	0	4.0	Mains - Staff	······································	- :	_
104	8770	Measuring and Regulating Sta. Exp City Gate	25,908	4.0	Mains - Staff		15,172	10,735
105	8780	Meters and House Regulator Expense	523,756	1.0	Customer	523,756		-
106	8790	Customer Installations Expense	111,386	1.0	: Customer	111,386	· · · · · · · · · · · · · · · · · · ·	
107	8800	Other Expense	360,512	4.3	Distribution Plant	146,620	212,653	1,240
108	8810	Rents	68,644	4.3	Distribution Plant	27,917	40,491	236
109	8850	Maintenance Maintenance Supervision and Engineering	258,584	4.3	Distribution Plant	70" 466	152,529	889
111	8860	Maintenance of Structures and Improvements	8,308	2.0	- Demand	105,166	8,308	265
112	8870	Maintenance of Mains	161,839	2.0	Demand		161,839	
113	8880	: Maintenance of compressor station equipment	0:	2.0	Demand			
114	8890	Maint, of Measuring and Regulating Station Equip General	84,887	2.0	, Demand		84,887	
115	8900	Maint, of Measuring and Regulating Station Equip Industrial	1,601	2.0	; Demand		1,601	
116	8910	Maint, of Measuring and Regulating Station Equip City Gate	231	2.0	: Demand	= :	231	
117	8920	Maintenance of Services	6,201	1.0	Customer	6,201 -		-
118	8930	: : : Maintenance of Meters and House Regulators	6,269	1.0	: Customer	6,269		
119	8940	Maintenance of Other Equipment		99.0	incomparation of the comparation	بنورتو ورباد سنداب دادد		
120		Total Distribution	6,320,854			1,086,234	5,219,123	15,497
121		Customer Accounts:						
123	9010	Supervision	46,806	1.0	Customer	46,806	1 12 13	
124	9020	Meter Reading Expense	759,670	1.0	Customer	759,670		
125	9030	Customer Records and Collection Expenses	81,207	1.0	Customer	81,207		
126	9040	Uncollectible Accounts	872,410	1.0	: Customer	872,410		.,
127	9050	Miscellaneous Customer Accounts Expenses	8,595	1.0	Customer	8,595	- :	
128		Total Customer Accounts	1,768,688			1,768,688	0.	0
129								
130		Customer Service and Information:			and the second			
131	9070	Supervision	169	1.0	Customer	169	<del>-</del>	
132	9080	Customer Assistance Expenses Informational and Instructional Advertising Expenses	35,549 7,682	1.0 1.0	Customer	35,549 : 7,682		
134	9100	Miscellaneous Customer Service and Informational Expenses	66,688	1.0	Customer	66,688		· · · · · · · · · · · · · · · · · · ·
135		Total Customer Service and Information	110,087			110,087		
136	ije a n	The second of th				220,007		· ····································
137		Sales:				12.00		
138	9110	Supervision	117,839	1.0	Customer	117,839	· · · · · · · · · · · · · · · · · · ·	
139	9120	Demonstrating and Selling Expenses	23,816	1.0	· Customer	23,816		
140	9130	Advertising Expenses	0	1.0	Customer			-
	9160	nan in norman con caracteristic accusants of at many control of at the control of the control of the at the control of		1.0	Customer	والأراق ويوالمناس والإسمالات	<del>.</del>	
		Total Sales	141,655			141,655	0.	0
141 142 143	9160	Miscellaneous Sales Expenses Total Sales	0 141,655	1.0	Customer	141,655	ó	

Atmos	nergy Corporation, Colorado-Kansas Division						
ansas	urisdiction Case No. 16-ATMGRTS						
est Ye	r Ending March 31, 2015						
					j		
LASSI	CATION OF O&M EXPENSE				!	:	
	, and the second control of the second contr						
والمدينة	i di di di mandali di mandali di			.   . •			
	man in the first the second of			· · · · · · · · · · · · · · · · · · ·			
		Test Year	Classif.	Classif.	; Customer :	Demand	Commodity
ine	Acct.	\$	Factor	Basis	\$	\$	\$
No.	. No	F	-				
144	Administrative & General:			. ;			
145	Operation						N. 100 1 100 101 101 101 101 101 101 101
146	9200 Administrative and General Salaries	78,651	7.7	Payroll less A&G	61,036	17,563	5
147	9210 Office Supplies and Expenses	13,716	5.1	PTD Plant	5,544	8,125	4
148	9220 Administrative Expenses Transferred - Credit	9,255,524	7.7	Payroll less A&G	7,182,610	2,066,812	6,10
149	9230 Outside Services Employed	123,826	7.7	Payroli less A&G	96,094	27,651	8
150	9240 Property Insurance	116,298	5,1	PTD Plant	47,006	68,894	39
151	9250 Injuries and Damages	28,083	5.1	PTD Plant	11,351	16,636	9
152	9260 Employee Pensions and Benefits	1,924,532	7.7	. Payroll less A&G	. 1,493,504	429,759	1,26
153	9270 Franchise Requirements	1,831	5.1	PTD Plant	740	1,084 :	
154	9280 Regulatory Commission Expenses	263,547	7.7	Payroll less A&G	204,522	58,852	17
155	930.1 General Advertising Expenses	- :	99.0	1.		-	-
156	930.2 Miscellaneous General Expense	46,682	7.7	Payroll less A&G	36,227	10,424	3
157	9310 Rents		5.1	PTD Plant	j		
158	Maintenance				1		
159	9320 : Maintenance of General Plant	. 0	99.0	[ •	· · · · · · · · · · · · · · · · · · ·	• :	· · · · · · · · · · · · · · · · · · ·
160	:Total A&G	11,852,689			9,138,633	2,705,801	8,25
161	land and the second of the sec				green market allowed by	and the second second	· · · · · · · · · · · · · · · · · · ·
162	Adjustments to Operations and Maintenance Expenses:				1	# all a	
163	· Labor-Related	77,164	7.7	. Payroll less A&G	59,882	17,231	
164	Promotion	(31,458)	1.0	Customer	(31,458)		
165	Rate Case - Related	(263,547)	9.3	: O&M Expenses less A&G	(90,171)	(172,804)	(57
166	O&M - Related	(485,910)	9.3	O&M Expenses less A&G	(166,251)	(318,604)	(1,05
167	Total Adjustments to Operations and Maintenance Expenses	(703,750)			(227,997)	(474,176)	(1,57
168	t o mandamagna (Sarata) a de marca (Sarata) a la marca (Sarata) a constituir de la constituir de la constituir En la constituir de la con			. Market to the transfer of the control of the cont			
169	TOTAL O&M EXPENSE	20.228.963		· A construction of the co	12,017,301	8,185,260	26.40

sas Jurisdiction Case No. 16-ATMGRTS	and the second second					
Year Ending March 31, 2015						
The state of the s	en e sur ene a men e na a na esta a sur esta esta en				A	
SSIFICATION OF PAYROLL	en e				Kanadan 20 20 - Kabupatèn Balanda	L
				erange ar era	(	
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to the state of the comment of the c					ç. «»«	
<u> </u>	Test Year	Classif.	Classif.	Customer	Demand	Commodit
Additional and the second of t	\$	Factor	Basis	\$ .	\$	\$
in compared to the control of the co					i para nasaran menaran menaran sara	
1 Production & Gathering:					<u>;</u>	; ;
2 Operation		خود دو و و و اده د د			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
3 Op., Sup., & Eng.		99.0			أنبيا المستحرياة	
4 Production Maps & Records		99.0			;	position and a second control of
5 Field Lines Expenses	-	99.0				
6 Field Compressor Station Expense		99.0	÷		- '	
7: Field Compressor Sta. Fuel & Pwr. 8: Field Meas. & Regul. Station Exp		99.0				I
		99,0				
9 Purification Expense		99.0	-			
0 Other Expenses	<del>.</del>	99.0				:
1: Maintenance			, ,	and the same and a second		<u>.</u>
2 Maint. Sup., & Eng.		99.0	-			
3 Structures and Improvements		99.0	f		·	L
4 Field Line Maintenance		99,0			in an a sure a section of	
5 Compressor Station Equip. Maint.		99.0	-	-	-	
6 Meas. & Regul. Station Equip Maint	-	99.0	-		: <del>.</del>	
7 Purification Equipment Maintenance	- :	99.0	-	-		
8 Other Equipment Maintenance	- :	99.0	-			
9 Gas Processed By Others	- 1	99.0	•	-		
0 Total Production & Gathering				-		
1				:	:	
2 Other Gas Supply Expenses:				:	· · · · · · · · · · · · · · · · · · ·	
3 Wellhead Purchases		99.0			· · · · · · · · · · · · · · · · · · ·	
4 Field Line Purchases	-	99.0	•	-	1 -	
5 : Transmission Line Purchases	- :	99.0	-		,	
6 City Gate Purchases	- :	99.0		- " - " - " - " - " - " - " - " - " - "		
7 Other Gas Purchases	- :	99.0	-			
8 Exchange Gas		99.0				
9 Purchased Gas Expenses		99.0	. =			
0: Storage Gas Withdrawal		99.0		······································	· · · · · · · · · · · · · · · · · · ·	
1 Company Used Gas	- :	99,0	lander er e		;	:
2: Other Gas Supply Expenses	in a contract of a contract of the second of	99.0			y come a reconstruction of the comb	<u> </u>
3: Total Other Gas Supply Expenses	manager a seriana a seriang		A REPORT OF THE PROPERTY OF TH	· · · · · · · · · · · · · · · · · · ·		,,

	Corporation, Colorado-Kansas Division Cion Case No. 16-ATMGRTS				···		
	g March 31, 2015					· · · · · · · · · · · · · · · · · · ·	
isai cilulii	g Watch 31, 2013			AND A REPORT OF THE PROPERTY O			
						····	
IFICATION	N OF PAYROLL					anaman a sa sa makani	
					alaman a sama		
<u> </u>						i. Žies sastantinininininininininininininininininin	
111				·			
	Test Yea	ar :	Classif.	Classif.	Customer	Demand	Commodit
: : : : :	**************************************		Factor	Basis	\$	\$	\$
41 D. C.		111					
Under	ground Storage:					The black of the set o	
	ration			e de la companya de		<u> </u>	
		0.532		B	eri er ender en erdede	40.700	
		9,523	2.0	Demand	·	49,523	
	laps & Records	0	99,0	tile			
	/ells Expense	0	99.0				en, out 1 to 10 per 1 1 per
	nes Expense	0	99.0		-		
C	ompressor Station Expense	0	99.0	· •			
	ompressor Station Fuel & Power	0 :	99.0	**			
	leas, & Regul, Station Expenses	0	99.0				
	urification Expenses	· · · · · · · · · · · · · · · · · · ·	99.0			······	
	xploration & Development		99,0	edigara e a la caracteria de la caracteria			
			99,0			<u> </u>	
	as Losses	0		. w ,			
	ther Expenses	0	99.0				
	torage Well Royalties	0	99.0				
	ents	0 :	99.0	. •	-	i	
Mai	ntenance				:		
	1aint. Sup., & Eng.	0	99.0			ř ·····	
	tructures and Improvements	0 :	99.0	· · · · · · · · · · · · · · · · · · ·		forest on the second section is a second	
	eservoirs & Wells Maintenance	0	99.0			<u> </u>	
	eservoirs & weils Maintenance ine Maintenance		99.0				
	ompressor Station Equip Maint	0	0.66			, and a sum of the contract of	
	Neas. & Regul. Station Equip Maint	0	99.0		·		
	urification Equipment Maintenance	0	99.0			Same grant and a grant and	
0	ther Equipment Maintenance	0	0.09				
Total	Underground Storage Expense 4	9,523			: 0	49,523	
1 -							
Transr	mission:						
	eration	1.1			1	production of the second	
		4,252	7.3	Transmission O&M Expenses		4,252	
	ystem Control & Load Dispatching	-,2	99.0			7,444	
			99.0				
	ommunication Systems Expense	war of some or				<u> </u>	
	ompressor Station Labor Expense	<u>0</u> :	99.0	erie de la companya del companya de la companya del companya de la			
	ompressor Station Fuel Gas	0	99.0			·	,
	ompressor Station Fuel & Power	0	99.0	- t-	- ·		
. N	Nains Expense	0	99.0		-	· · · · · · · · · · · · · · · · · · ·	
N	Neas. & Regul. Station Expenses	0	99.0	-	-		
	other Expenses	0	99.0				
	DC Payment	, <u>.</u>	99.0		e filosopologica	famous months of the first	
	DC Payment - A&G	🕺	99.0	.,	· · · · · · · · · · · · · · · · · · ·		
	ents /	0 -	99.0			<u> </u>	
Mai	intenance				.i		
	/laint. Sup., & Eng.		99.0				
N	tructures & Improvements	-	99.0		-		
N		consens du c	99.0			-	
N Si N	Aains	- '				a concern concern and record of the later who has produced as	
N S			99.0			·	
N S N C	fains ompressor Station Equip Maint				· ÷		
S N C	flains ompressor Station Equip Maint fleas. & Regul. Station Equip Maint		99.0 99.0				
S N C	fains ompressor Station Equip Maint		99.0				

stmos Energy Corporation, Colorado-Kansas Division				a fara a sa a sa a sa a sa a sa a sa a s		<b></b>
ansas Jurísdiction Case No. 16-ATMGRTS						
est Year Ending March 31, 2015						
	,		Sergional Control of the Control of Control			
ASSIFICATION OF PAYROLL	and the contract of the			The second secon	and the second second	
the company of the common of the common terms of the common of the commo				.,		
				a marine a secondario		
to the property of the control of th	and the segment of the second					
in the state of th	Test Year	Classif.	Classif.	Customer		Commodity
	\$	Factor	Basis	\$	\$	\$
				en e		
84	e en en er en ar ar anna i i i i i ar a baile i					
85 Distribution:					,	
86 Operation				James a star		
87. Supervision & Eng.	11,199,158	7.5	Distribution O&M Expenses	1,924,567	9,247,133	27,45
88 Distribution Load Dispatching		99.0	·	entra en		-
89 Compressor Station Labor and Expenses		99.0			-	
90 Mains and Services Expenses		99.0	<u> </u>			
91. Measuring and Regulating Station Expenses - General	, w	99.0			- ;	
92 Measuring and Regulating Station Expenses - Industrial		99.0	· -			
93 Measuring and Regulating Station Exp City Gate Chk. Sta.		99.0				
94: Meter and House Regulator Expenses		99.0		-		-
95 : : : Customer Installations Expenses		99.0				-
96. Other Expenses		99.0	, =		- !	
97 Rents	• ;	99.0	· · · · · · · · · · · · · · · · · · ·			
98 Maintenance			:			
99 Maintenance Supervision and Engineering		99.0		- 1		-
100 Maintenance of Structures and Improvements	• :	99.0		. [	• .	-
101 Maintenance of Mains		99.0	-	· · · · · · · · · · · · · · · · · · ·	- !	
102: Maintenance of compressor station equipment		99.0		- · · · · · · · · · · · · · · · · · · ·		
103; Maint, of Measuring and Regulating Station Equip General		99.0		a faran engana an arabi ya T	· · · · · · · · · · · · · · · · · · ·	
104: Maint, of Measuring and Regulating Station Equip Industrial		99.0	-			· · · · · · · · · · · · · · · · · · ·
105 Maint, of Measuring and Regulating Station Equip City Gate	annon en en en en en en	99,0				
106 Maintenance of Services		99.0	trigorom transcription in	4		
107 Maintenance of Meters and House Regulators	• • • • • • • • • • • • • • • • • • • •	99.0				
108: Maintenance of Other Equipment		99.0		najere a sa s	***************************************	
109 Total Distribution	11,199,158			1,924,567	9,247,133	27,45
110						
111 Customer Accounts			the second second			
112 Supervision	30,207,995	1.0	Customer	30,207,995		
113 Meter Reading	30,207,333	99.0	Customer	30,207,333		<del>.</del>
114 Customer Rec. & Collections		99.0		ala ara ara Eralia.		
115: Uncollectible Accounts	and the second section of the sectio	99.0			and the man of the party of the	
116: Misc. Cust. Acct. Expense		99.0	resolution and the second	_: <u>-</u>		
117 Total Customer Accounts Expense	20 207 607	99.0		20 007 005	· · · · · · · · · · · · · · · · · · ·	
	30,207,995			30,207,995		-
118						
119 Customer Service and Information				سعا جيويمين دمد دمده اده		
120 Supervision	61,031	1.0	Customer	61,031		
121 Customer Assistance		99.0	<del>.</del>			<del>-</del> .
122 Information & Instruction		99.0		alama a a a a da	<u>.</u>	<u>.</u>
123: Misc. Cust. Acct. Expense		99.0		<u> </u>	-	
124 Total Customer Service & Info Expense	61,031		.1	61,031		
125					· · · · · · · · · · · · · · · · · · ·	,
126: Sales						
127 Supervision	129,037	1.0	Customer	129,037		_
128 Demonstration & Selling		99.0				
129 Advertising		99.0			- :	
130 Misc. Sales Expense		99.0		- 1		
131 Total Sales Expense	129,037			129,037		-

Atmos Energy Corporation, Colorado-Kansas Division			<del>:                                    </del>	:		
Kansas Jurisdiction Case No. 16-ATMGRTS						
Test Year Ending March 31, 2015						
CLASSIFICATION OF PAYROLL						
on a specific and an extra memory and a management and a second of the contract of the contrac						
i ·						
	Test Year	Classif.	Classif.	Customer	Demand	Commodity
	\$	Factor	Basis	\$	Ś	s
132						
133 Administrative & General:						
134 Operation	a man a construction of					
135 Administrative and General Salaries	41,481,512	7.7	Payrol less A&G	32,191,104	9,263,062	27,346
136 Office Supplies and Expenses		0,08	-		rana arrana a • • • •	* **** *** *** **** *** *** **
137: Administrative Expenses Transferred - Customer Support		99.0		· · · · · · · · · · · · · · · · · · ·		
138 Administrative Expenses Transferred - General	-	99.0	•			
139 Outside Services Employed		99.0			- :	
140 Property Insurance	- ·	99.0	-			
141 Injuries and Damages		99.0	•	- :	- '	
142 Employee Pensions and Benefits		99.0	-	- :	······································	
143 Regulatory Commission Expenses		99.0	· · · · · · · · · · · · · · · · · · ·		- ;	··· · · · · · · · · · · · · · · · · ·
144 Duplicate Charges - Credit	* :	99.0	; -			no anno anno anno anno anno anno anno a
145 General Advertising Expenses		99.0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	* 1	· · · · · · · · · · · ·
146 Miscellaneous General Expense	- :	99,0				
147 : Rents	* :	99.0	· -			<del>-</del>
148 : Maintenance						
149 Maintenance of General Plant	-	99.0			- !	*
150: Total A&G	41,481,512			32,191,104	9,263,062	27,346
151						
152: Other Utility Plant Related Payroll	0 .	99,0			- :	<del>-</del>
153						
154 TOTAL O&M EXPENSES - PAYROLL	83,132,508			64,513,734	18,563,971	54,804

	gy Corporation, Colorado-Kansas Division						
	diction Case No. 16-ATMGRTS					the second section of the second section of the second section is a second	
Year Er	nding March 31, 2015						
		: 					
SIFICAT	TION OF DEPRECIATION EXPENSE						
	and the second s						
Ll		Test Year	Classif.	Classif.	Customer	Demand	Commod
	cct.	\$	Factor	Basis	\$	\$	\$
	No. :						
	Intangible Plant:						
3	0100 Organization		99.0			-	
3	0200 Franchises & Consents		99.0	i <del>-</del>		-	
. 3	0300 Misc Intangible Plant		99.0	-	-	-	
				:			
	Total Intangible Plant:	0			0	0	
	CONTRACTOR			The state of the s			
	Production Plant:						
	: 1						
. 3	2520 Producing Leaseholds	-	99.0	1:-			
. 3	2540 Rights of Ways		99.0	* *************************************	-	-	
: 3	33100 Production Gas Wells Equipment	- 1	99.0	. =			
3	3201 Field Lines	-	99.0	. =	-	-	
3	33202 Tributary Lines		99.0	. =	-		
	33400 Field Meas. & Reg. Sta. Equip		99.0	-		-	
	33600 Purification Equipment		99.0	-	-	-	
}							
	Total Production Plant	0 -	A - 6 - 6 - 6 - 7 - 2 - 2 - 2 - 2 - 2 - 2		0	0	
					to the second se		
	Storage Plant:	en de la companya de En la companya de la				Andrea	w
	35010: Land		99.0				
3	35020 Rights of Way	9,729	2.0	Demand		9,729	
	35100 Structures and Improvements	2,028	2.0	Demand		2,028	
, margaret men	35102 Compression Station Equipment	- :	99.0		-		
	35103 Meas, & Reg. Sta. Structues	ringere ace emission aries and a deal	99.0	- · · · · · · · · · · · · · · · · · · ·	······································	•	
	35104 Other Structures		99.0	**	-	-	
ar a de la companya	35200 Wells \ Rights of Way	25,471	2.0	Demand	· · · · · · · · · · · · · · · · · · ·	25,471	
	35201 Well Construction		99.0		-		
	35202 Reservoirs	- 1	99.0	-	*		
	35203 Cushion Gas		99.0				
	35210 Leaseholds		99.0	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	35211 Storage Rights	- ;	99.0			······································	
	35300 Pipelines	18,575	2.0	Demand	· · · · · · · · · · · · · · · · · · ·	18,575	
	35400 · Compressor Station Equipment	20,972	- 2.0	Demand		20,972	
	35500 Meas & Reg. Equipment	5,500	2.0	Demand	· · · · · · · · · · · · · · · · · · ·	5,500	
	35600 Purification Equipment	5,500	2.0	Demand	en de la companya de		
	35700 Other Equipment	a a promo a a mana capación de	2.0	- Demand	· · · · · · · · · · · · · · · · · · ·		
,	i i i i i i i i i i i i i i i i i i i						
í	Total Storage Plant	82,274		· · · · · · · · · · · · · · · · · · ·		82,274	

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st Year	ar Ending March 31, 2015						
		**************************************		-			
ASSIFIC	ICATION OF DEPRECIATION EXPENSE	L			;		
	1						
:							
	<u> </u>						
		Test Year	Classif.	Classif.	Customer	Demand	Commodity
ne	Acct.	\$	Factor	Basis	\$	\$	\$
0.	No.	•		V-J-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	managan da arang ang ang ang ang ang ang ang ang ang		
42	in <u>Living garantan</u> canada a	ika sa ja					
43	Transmission:				and frame of the second		
44		والأستناء والمستانية			Contract to the second of the		
45	36500 Land & Land Rights		99.0			P. C.	
46 47	36520 Rights of Way 36602 Structures & Improvements	ļ	99.0			· · · · · · · · · · · · · · · · · · ·	
47	36603: Other Structues	†	99.0 99.0	, <del>-</del>			
40 49	36700 Mains Cathodic Protection	31,129	5.3	Transmission Plant		31,129	
50	36701 Mains - Steel	2,940	5.3	Transmission Plant	·····		
51	36900: Meas, & Reg. Equipment	5,286	5.3	Transmission Plant	<del>-</del>	2,940	
52	: 36901 Meas. & Reg. Equipment	3,260	99.0	transmission Plant		5,286	
53	: 50901; (Meas, & Reg, Equipment		99.0	e ettysk at troops and a kind of the ettysk at the ettysk			
54	Total Transmission Plant	39,355				39,355	
55	TOTAL TRANSPORT FIGURE	22,233				دود,ود	
56	Distribution:	4					
57	DISCRIBITION.			, alma esercia e e a mariamenta mar			
58	37400 Land & Land Rights		99.0	· _		_	
59	37401 Land		99.0				
60	37402 Land Rights	6,902	4.3	Distribution Plant	2,807	4,071	
61	37403 Land Other		99.0	-			
62	37500 Structures & Improvements	5,145	4.3	Distribution Plant	2,093	3,035	
63	37501 Structures & Improvements T.B.		99.0				
64	37502: Land Rights	Alaman a armin manaranin i	99.0	-		to the comment of the contract and the contract and	
65	37503 Improvements	1 2 2	99.0	- · · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
66	37600 Mains Cathodic Protection	203,402	4.3	Distribution Plant	82,723	119.979	
67	37601 Mains - Steel	1,083,126	4.3	Distribution Plant	440,506	638,896	3,
68	37602 Mains - Plastic	1,902,841	4.3	Distribution Plant	773,883	1,122,415	
69	37800 Meas & Reg. Sta. Equip - General	207,664	4.3	Distribution Plant	84,457	122,493	
70	37900 Meas & Reg. Sta. Equip - City Gate	84,682	4.3	Distribution Plant	34,440	49,951	
71	: 37908 Meas & Reg. Sta. Equipment	523	4.3	Distribution Plant	213	308	
72	38000 Services	2,206,816	4.3	Distribution Plant	897,509	1,301,719	7,
73	38100 : Meters	1,263,181	4.3	Distribution Plant	513,734	745,103	4,
74	38200 Meter Installations	1,500,947	4.3	Distribution Plant	610,433	885,353	5,
75	38300: House Regulators	144,550	4.3	Distribution Plant	58,788	85,265	
76	38400 House Reg. Installations		99.0				
77	38500 Ind. Meas. & Reg. Sta. Equipment	66,673	4.3	: Distribution Plant	27,116	39,328	
78	38600 Other Prop. On Cust. Prem	38,616	4.3	Distribution Plant	15,705	22,778	
		발 가 가 가득하는					
79							

Atmos E	nergy Co	rporation, Colorado-Kansas Division						
		n Case No. 16-ATMGRTS				enonen sir en er en en en en anno man en anno		
		March 31, 2015					Commence of the second of the	
CLASSIF	ICATION (	OF DEPRECIATION EXPENSE						
:	·,				e eta e a a a a a a a a a a a a a a a a			
		**************************************			The second secon			
							*	•
		Andri S	Test Year	Classif.	Classif.	Customer	Demand	Commodity
Line	Acct.	entralista de la companio de la comp La companio de la comp	Ś	Factor	Basis	\$	\$	\$
No.	No.	· · · · · · · · · · · · · · · · · · ·						T
82		General:			handle that the trade to a few construction and another advantage and a second and a second and a second and a			
83.	100	Manufacture and the first of the second seco						
84	38900	Land & Land Rights		99.0	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	- · · · · · · · · · · · · · · · · · · ·
85	39000		46,957	5.6	General Plant	21,902	24,916	139
86	39003		38	5.6	General Plant	18	20	0
87	39004		220	5.6	General Plant	103	117	1
88	39009	Improvement to Leased Premises	1,401	5.6	General Plant	653	743	4
89	39100	a analis no ellan concentration sur sur sur en activat come activate que car car en activat con contration sur	31,570	5.6	General Plant	14,725	16,751	93
90	39103		348	5.6	General Plant	162	185	1
91	39200		6,486	5.6	General Plant	3,025	3,442	19
92	39300	programme and the contract of	21	5.6	General Plant	10	11	
93	39400		96,751	5.6	General Plant	45,127	51,338	286
94	39500		382	5.6	General Plant	178	203	1
95	39600		129	5.6	General Plant	60	68	
96	39603		39	5.6	General Plant	18	21	0
97	39604	the second of the second control of the second of the seco		99.0	-			
98	39605		16	5.6	General Plant	7	8	0
99	39700	(	44,726	5.6	General Plant	20,861	23,732	132
100	39701	dandana na ana ana ana ana ana ana ana a		99.0				-
101	39702	dinala para a generala mana a dirika dinamana di dirika dinama di dinama di dirika di dirika di dinama di dirik	20,826	5.6	General Plant	9,714	11,050	62
102	39800	Sandan kanta anno 16. 16. 16. 16. 16. 16. 16. 16. 16. 16.	10,770	5.6	General Plant	5,024	5,715	32
103	39900	, and an income and an analysis of an analysis of an analysis and an analysis	296	5.6	General Plant	138	157	
104	39901		5,996	5.6	General Plant	2,797	3,182	18
105	39902	tration of the afficiency of the following and the contract of		99.0		. 77.7.		-
106	39903	Construction of the contraction	45,314	5.6	General Plant	21,136	24,044	134
107	39904	and a management of the contraction of the contract		99.0	: -			
108	39905			99.0				
109	39906		179,454	5.6	General Plant	83,702	95,221	530
110	39907	;;; ;; ;;; ; ;; ;; ;; ;; ;; ;; ;; ;	16,704	5.6	General Plant	7,791	8.863	49
111	39908	de la companya de la	135,794	5.6	General Plant	63,338	72,055	401
112	22200		200,704	3.0	i i i i i i i i i i i i i i i i i i i	00000	, ,,,,,,,,	
113	<del>.</del>	Tanàna dia kaominina mpikambana and any and and any and any any and any		/ · · · · · · · · · · · · · · · · ·				
114		·Total General Plant	644,238			300,490	341,843	1,904
115	<del></del>	·	077,233			500,430	J71,07J	1,304
116		TOTAL DIRECT DEPRECIATION EXPENSE	9,480,935			3,844,896	5,604,166	31,874
117		TO THE OWNER OF THE OWNER OWNE	5)-00,233		<u>-</u>	2,017,030	3,004,200	34,014
118	:	Shared Services General Office:	578,725	5.1	PTD Plant	233,915	342,832	1,978
119	-	Shared Services Customer Support:	385,606	5.1	PTD Plant	155,858	228,430	1,318
120		Colorado-Kansas General Office:	105,485	5.1	PTD Plant	42,636	62,488	361
121	i	colorado religida descrita difficos	2007-100	J.4				
122	· · · · · · · · · · · · · · · · · · ·	TOTAL DEPRECIATION EXPENSE	10,550,751			4,277,305	6,237,916	35,530
144		TOTAL DEL REGIATION LAFERDE				4,277,303	0,437,310	33,331

Atmos Energy Corporation, Colorado-Kansas Division	:					
Kansas Jurisdiction Case No. 16-ATMGRTS				1		
Test Year Ending March 31, 2015		/			Mar der der der der der der eine der der der eine der	
, 1	:		100 https://doi.org/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000/10.000			
CLASSIFICATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS	FOR INCOME TAX				****	
			the same of the same transfer and the same of the same to the same of the same			
	energen er er er er er en en en en er					
			The second secon			
	Test Year	Classif.	Classif.	Customer	Demand	Commodity
	\$	Factor	Basis	<b>Š</b> :	\$	Ś
						The second second second
1 Taxes Other Than Income						
2.						
3 Non Revenue Related:	a an		:			
4 Payroll Related	410,428	7.7	Payroll less A&G	318,507	91,651	271
5 Property Related	4,895	5.0	Gross Plant	1,951	2,928	16
6 Public Service Commission Assessment	3,088	5.0	Gross Plant	1,231	1,847	10
7 Other	6,866,435	5.0	Gross Plant	2,736,254	4,107,255	22,926
8 Total Non Revenue Related:	7,284,846			3,057,942	4,203,681	23,224
9			:	The same and the second of an according to the second seco		
10 Revenue Related:	:				;	
11 State Gross Receipts - Tax	0 :	99.0	· -			-
12 Local Gross Receipts - Tax	0	99.0	* ************************************	-		
13 Other	0 .	99.0	-	*		
14. Total Revenue Related:	0 -		:	0 ;	0	0
15						
16. Total Taxes, Other Than Income	7,284,846			3,057,942	4,203,681	23,224
17			*			
18 Allowance for Step Rate	(1,500)	11.0	Taxable Income	(500)	(500)	(500)
19						
20 Interest Expense	5,333,113	13.0	Rate Base	1,988,483	3,327,660	16,969

i an ar an anna ar	Energy Corporation, Colorado-Kansas Di Jurisdiction Case No. 16-ATMGRTS	en la la company de la laction de la company de la comp					
	ar Ending March 31, 2015						
	ARY OF CLASSIFICATION		<u></u>				
1				er a new regions are recordingly by the period of a period of the period of	water on an account of the contract of the con		
2		·			anja arawa manasara arawa arawa		
3		T V	Classif	Clif			
4: 5:	Salar Carlos Car	Test Year \$	Classif. Factor	Classif.	Customer	Demand \$	Commodity
5 6			ractor	Basis	\$	\$	
7	Operating Revenues	E7 902 2E6	* * * * * * * * * * * * * * * * * * * *		26 712 067	20.042.455	
8:	Operating Revenues	57,803,256			26,713,967	30,942,155	147,134
9	Operating Expenses:			Control of the Contro	and a second control of the second control o		
10	Operating Expenses.	_,			en territoria de la compania del compania del compania de la compania del la compania de la compania del la compania de la compania de la compania del la compania		· · · · · · · · · · · · · · · · · · ·
11	Operating & Maintenance	20,228,963	* * * :		12,017,301	8,185,260	26,402
12	Interest on Customer Deposits	2,597			2,597	0,105,200	20,402
13	Depreciation & Amortization	10,550,751			4,277,305	6,237,916	35,530
14	Taxes Other Than Income	7,284,846			3,057,942	4,203,681	23,224
15					3,037,342		
16	Total Operating Expenses	38,067,157	and the first term that the state of the second		19,355,145	18,626,857	85,155
17				TO THE POST OF THE THE SAME AND ADDRESS OF THE SAME ADDRESS OF THE SAM			
18	Income Before Taxes	19,736,099			7,358,822	12,315,298	61,979
19	And the first section of the f						
20	Interest Expense	5,333,113		*** * * ** ** ** ** ** ** ** ** ** ** *	1,988,483	3,327,660	16,969
21	a francisco de la companio del companio de la companio della compa	en e	*****			The second secon	and a series and district
22	Income Taxes:	14,402,986		THE RESERVE OF THE PROPERTY OF	continuos armania arma		
23	nazione politica della del 			The Control of the Co			
24	State Income Taxes	1,008,209	7.00%		375,924	629,135	3,151
25	Federal Income Taxes	4,688,172	35.00%	• •	1,748,045	2,925,476	14,651
26	Total Deferred Income Taxes	0			0	0 :	0
27	Step Rate Adjustment	(1,500)			(500)	(500)	(500
28						:	h
29:	Total Income Taxes	5,694,881			2,123,469	3,554,111	17,301
30							
31	Net Income	14,041,218			5,235,353	8,761,187	44,678
32							
33	Total Rate Base	205,975,120			76,799,069	128,520,658	655,393
34		<u> </u>					
35	Rate of Return	6.8169%			6.8169%	6.8169%	6.81699

Atmos	Energy Corporation, Colorado-Kansas Division					
	Jurisdiction Case No. 16-ATMGRTS					
est Ye	ar Ending March 31, 2015		•			
LASSI	FICATION FACTORS					
1			Total			
			Company	Customer	Demand	Commodity
	Input	Values	1	1	D	0
1.0	Customer	%	100.0000%	100.0000%	0.0000%	0.0000%
	Input	Values	1	0	1	0
2.0	Demand	%	100.0000%	0.0000%	100.0000%	0.0000%
	Input	Values	1	0	0	1
3.0	Commodity	%	100.0000%	0.0000%	0.0000%	100.0000%
	Input	Values	1.00	0.00	0.62	0.38
3.5	Storage	%	100.0000%	0.0000%	61.6269%	38.3731%
	Input	Values	144,084,280	108,109,321	35,974,959	0
3.8	Mains - Company	%	100.0000%	75.0320%	24.9680%	0.0000%
	Input	Values	1	94	0.58563	0.41437
4.0	Mains - Staff	%	100.0000%	0.0000%	58.5626%	41.4374%
	Internally Generated	Values	165,379,725	40,495,318	125,107,441	-223,035
4.1	Mains & Services	%	100.0000%	24.4863%	75.6486%	-0.1349%
	Internally Generated	Values	289,890,512	117,898,031	170,995,610	996,871
4.3	Distribution Plant	%	100.0000%	40.6698%	58.9863%	0.3439%
					***************************************	
	Internally Generated	Values	323,980,749	129,105,359	193,793,648	1,081,742
5.0	Gross Plant	%	100.0000%	39.8497%	59.8164%	0.3339%
ļ						
	Internally Generated	Values	292,699,717	118,306,533	173,392,859	1,000,325
5.1	PTD Plant	%	100.0000%	40.4191%	59.2392%	0.3418%
[	<u> </u>					
	Internally Generated	Values	1,800,009	0	1,800,009	0
5.3	Transmission Plant	%	100.0000%	0.0000%	100.0000%	0.0000%
	Internally Generated	Values	300,396,568	119,897,783	179,498,461	1,000,325
5.4	P, S, T & D Plant	%	100.0000%	39.9132%	59.7538%	0.3330%
<u> </u>	<u> </u>	<u> </u>				
	Internally Generated	Values	10,012,565	4,670,136	5,312,833	29,596
5.6	General Plant	%	100.0000%	46.6428%	53.0617%	0.2956%

	Internally Generated	Values	323,980,749	129,105,359	193,793,648	1,081,742
6.0	Total Plant	%	100.0000%	39.8497%	59.8164%	0.3339%
	Internally Generated	Values	221,029,160	89,693,853	130,596,909	738,398
7.0	Net Plant	%	100.0000%	40.5801%	59.0858%	0.33419
	Internally Generated	Values	5,987	0	5,987	0
7.3	Transmission O&M Expenses	values %	100.0000%	0.0000%	100.0000%	0.00009
	Transfer Services		200,000,0	0.00075	200.000070	0.00007
	Internally Generated	Values	6,320,854	1,086,234	5,219,123	15,497
7.5	Distribution O&M Expenses	%	100.0000%	17.1849%	82.5699%	0.24529
$\dashv$	Internally Generated	Values	4,842,484	809,680	4,020,594	12,211
7.6	Distribution Operations Expenses	%	100.0000%	16.7203%	83.0275%	0.25229
	Internally Generated	Values	41,650,996	32,322,630	9,300,909	27,458
7.7	Payroll less A&G	values %	100.0000%	77.6035%	22,3306%	0.06599
	rayion less Acco		100.000078	77.003376	22.3300%	0.0035.
1	Internally Generated	Values	20,228,963	12,017,301	8,185,260	26,402
9.1	Allocated O&M Expenses	%	100.0000%	59.4064%	40.4631%	0.13059
	Internally Generated	Values	9,080,024	3,106,664	5,953,636	19,724
9.3	O&M Expenses less A&G	%	100.0000%	34.2143%	65.5685%	0.21729
	Internally Generated	Values	415,323	320,457	94,579	287
10.0	Other Taxes	%	100.0000%	77.1585%	22.7724%	0.06919
	Internally Generated	Values	3	1	1	
11.0	Taxable Income	%	100.0000%	33.3333%	33.3333%	33.33339
	Internally Generated		4 (02 556	547.542	1021240	40 70
11.8	Composite of Accts. 871-879 & 886-893	Values %	4,682,666 100.0000%	647,613 13.8300%	4,024,318 85.9407%	10,735 0.22939
11.0	Composite of Acces, 871-679 & 888-695	76	100.0000%	13.8300%	85.540776	0.22937
	Internally Generated	Values	134,318,872	(15,070,516)	148,519,944	869,444
12.0	Composite of Accts. 374-379	%	100.0000%	-11.2200%	110.5727%	0.6473
	Internally Generated	Values	205,975,120	76,799,069	128,520,658	655,393
13.0	Rate Base	%	100.0000%	37.2856%	62.3962%	0.31829
	Internally Generated	Values	7,767,512	2,404,575	5,346,868	16,068
17.0	Composite of Accts. 870-902, 905-916, 924 & 928-930.1	%	100.0000%	30.9568%	68.8363%	0.20699
		Value				
		Values %	0.0000%	0.0000%	0.0000%	0.00009

nos Energy	Corporation, Colorado-Kansa High Case No. 16 ATMG-	s Division												
sz Year Endl	ng March 31, 2015	The part of the second				a manana manana manana Manana manana manan								
OCATION C	F PLANT IN SERVICE								100					
		Distorner										a		
		Allocatio	an Allos		Yotal	Residential	Com/PA	Schools	Industrial	,	or and a second			
je Acct	Carlo cananasana	Facto	r Ba		Company	Sales	Sales	Sales	Spies	SGS	irrigation Sales	Transport	Transport	Interruptible Trapsport
6. No.	insangible Plents		-		:									
	OC Organization	The second to the second test that the second test	27.2 PTD Plant - Customer		[					;				
4. 302	OC Franchises & Consents		27.2 PTD Plant - Customer		15,020	12,873 1,357	1,719	20	13		95	129 14	131	34
5 303	OC Mise intengible Plant		27.2 PTD Plant - Customer		1,584		181	2	1	1	10	14		
7	Total Intengible Plant:				16,603	14,250	1,900	22	14		105	142	145	39
9	Production Plant:				·					e on a second of				
9 10 11 325 12 325 19 331 14 332	20 Producing Leaseholds		99.0 -							<u>.</u> 1				
12 325	4C Rights of Ways OC Production Ges Wells Eq		99.0 - 99.0 - 99.0 - 99.0 -											_ · · · · · · · · · · ·
14 332	LC . Fleid Lines	quiprisent	99.0 -		ä									
25 332 25 334 27 336	ZC Tributary Lines OC Field Meas & Res. Sta. I		99.0 -	3	·			1				, a oma aga b	400	:
27 336	OC Field Meas, & Reg. Sta, I OC Purification Equipment	dat e bez an anes e mante e como e e en	99.0 -		ăă	garaga ya karan ya Araba. San isan ili ana Araba.								
18 19 20 21 22 23 350	Total Production Plant					0	•					0.	a :	
20.	Storage Planti					,								
22	1C Land		59.0 -			· · · · · · · · · · · ·						a de la calenda de la cale O calenda de la calenda de		
24 350 24 350	IC Land IC Rights of Way IC Structures and Improves		99.0 -											
74 350 25 351 25 351 27 351	OC Structures and Improves Compression Station For	ments	99.0 -			in com a bia								
27 351	2C Compression Station Eq. 3C Meas. & Reg. Sta. Struct	tues	99.0 -	* 14. MI 11. II. M. M. M						2.20.00				
29 352	4C Other Structures OC Wells Rights of Way	Files and Market St. Committee	99.0 -		٥	harma in								
30 352	IC Well Construction IC Reservoirs		99.0 - 99.0 -											<u>1</u>
32 352	3C Cushion Gas		99.0 -		a						e a la comité de Caron como la comité de la comité	and the same of the same		
34 357	2C Storage Rights		99.0 - 99.0 -		a								·····	
35. 353 36. 354 37. 359	OC Pipelines OC Compressor Station Equ	former	99.0 -										2.0	
37 359	OC Meas & Reg. Equipment	1	99.0 -											
39 357	00 Purification Equipment 00 Other Equipment		99.0 - 99.0 -											· · · · · · · · · · · · · · · · · · ·
40 41	Total Storage Plant					ā	0		a	0				
42 43 44 45 365	Transmissions					1						····		
44														
45 365 46 365	DC Land & Land Rights 2C Rights of Way		99.0 - 99.0 -											
47 355	DE Struences & Imponem	ente	99.0 - 99.0 -						· · · · · · · · · · · · · · · · · · ·					
49 367	CC Mains Cathodic Protecti 10 Mains - Steel		99,0 -		3							<del>-</del>		
50 368 51 369	CC Compressor Station Requirement Meas, & Reg. Equipment	ulpment	99,0 -	a area a la calactera	0	أستراء ومروا								
52 371	CC Other Equipment		99,0 -		٥									
54 54	Total Transmission Plant						a.	0	0			0	0	
53 54 55 56 57	Distribution;	and the control of the control												a
57. Fa			15.2 Distribution Plant - Cust		272,895	233,887	31,226	600			1,725	2,839	2,385	522
58 974 59 974	CC Land & Land Rights 2C Land Rights		15.2 Distribution Plant - Cust		135,607	116,223	15,517	178	114	51	857	1,162	1,185	309
60 379 61 379	CC Structures & Improvement C Structures & Improvement	ents T.B.	2.0 Diffs [1] 99.0 -		0	· · · · · · · · · · · · · · · · · · ·		······································						
62 : 375	QC Land Rights 3C Improvements		- 0.88			S	5						2	
63 379 64 376 65 376	CC Meins Cathodic Protecti CC Mains - Steel	fan	2.0. B(0s (1) 2.0. B(Rs (1)											
66 376			2.0. BIRs [1]		0	· • · · · · · · · • • • • • • • • • • •	<u>-</u>							
67 378 68 379	OC Meas & Reg. Sta, Equip OC Meas & Reg. Sta, Equip	- General - Ciry Rate	2.0 BlZs [1] 2.0 BlSs [1]			:								
69 379	OB Meas & Reg. Sta. Equipe	ment	2.0 Bits [1]				5,020,256			36,960			rando de la factoria.	
70 380 71 381	CC Services CC Meters		2.5 Moters (25) 4.0 Moter Investment (28)		66.873.220 21,778,976	16,757,692	3,709,253	26,194 56,519	15,379 37,342	36,960 · 12,885	139,435 268,448	92,273 412,886	11,1,753 412,882	22,04 111,07
72 382			4.0 Motor Investment (28) 4.1 Meter Installations (29) 3.6 Small Meter Investment (30)		26,565,425 2,470,944	20.452.695	4,527,128 215,654	68,981	45,575	,	327,639	503,926 1,399	503.921	135.56
74 384	OC Movee Box Installations		3.6 Small Meter Investment (30)		209,461	189,867	18,281 914,194	787 67	\$15 44	1,635 122	9,163 777	119	1,791 157	17: 11
75. 385 76. 387	OC Ind. Meas, & Reg. Sta. E OC Other Prop. On Cust. Pr	iquipmest em	3,8 Large Meter Investment [31] 4.D Meter Investment (28)	.,	1,591,249 G	5,589	914,194	24,046	20,491		72,652	251,315	232,516	70,54
77:	Total Distribution Plant		ng and the terminal and the property of the			101,401,028	14,451,409	179,130		53,586		1,265,420	1,266,585	340,241
78	Tierel nizalenace Litut		*		119,897,783	101-401-058	14451408	i(ViIII).	119,688			1,765,470	1,266,565	340,241

			oration, Colorado-Xanses Division		:					***************************************				
129 1	urisdic	culan	Case No. 15-ATMSRTS											Annual Contract of
Year	Endi	ing M	larch 31, 2015											
CAT	nioin c	OF PL	ANTINSERVICE			.,		A 4 10 A 4 A 50 A	41.0					
10			the state of the s	and the second of the second of the second of	and the second of the second o							and the second	A	
		· · · · ·	eneral:	and the contract of the contra	en en el el el el el en el									
19. 10.			granden,						e er er er er ger			and the second of		
· · ·		:			the second control of the Spine Spine Company	were the read and	grade a second	برومين والمحاصر الوالد	والمراج ويروان والمحاولة	and the second property of				
3	269		Land & Land Rights	27.2 PTD Plant - Customer	51,65	52.840	7,055		52		390	528	539	
33			Structures & Improvements	27.2 PTD Plant - Customer	756,16	648,077	86,524	991	634	342	4,781	6,482	6,609	
4	390		Structures Frame	99.0 -	: :						- "	- 1		
5	390		Structures-Brick	99,6 -		·				- '				
6	390	0.73	Improvements	27.2 PTD Plant - Customer	: 61;		70	1	1	٥٠	4/	5	5	
7.	390	004	Air Conditioning Equipment	27.2 PTD Plant - Customer	3.55	3,042	405	5	3.	2	22	30	31	
8	390	PCC	Improvement to Leased Premises	27.2 PTD Plant - Customer	15.79	13.515	1,904	21	13	7	100	135	138	
9	391	ıoc ·	Office Furniture & Equipment	25.2 Payroll Jess A&G - Cust	367.30	336.295	28,240	165	60	211	677	574	744	
σ.	39t	tòrí "	Remittance Procession Edulo	99.0 -						and the second second	and the state of	and the same of the party	errors and Sec	
i			Office Machines	25.2 Payroll less A&G - Cust	. 4,050		311							
1			Transportation Equipment	25.2 Payroll less A&G - Cust	318.49		24.484	471	-					
2	392		Tracks	99.0 -				and the same of the same		163	755	963	, ,	
				99.0 -			in ermeneñas						<u>.</u>	
4 :			Traffers											
5	393		Stores Equipment	27.2 PTD Plant - Customer	526	453	61	1	0:	0		S :	5	
6 ,	394		Tools, Shop & Garage Equipment	27.2 FTD Plant - Customer	1,324,56	1,135,226	151,563	1,736	1,111	600	8,375	21,354	11,577	
7.	395		Laboratory Equipment	27.2 PTD Plant - Customor	5,22		598	7	4.	2	33 :	45	46	
18	396	60C	Power Operated Equipment	27.2 PTD Plant - Customer	17,67	15,190	2,023	23	15	B:	112	152	155	
9	396	503 T	Ottchers	27.2 PYD Plant - Customer	4,773	4,092	546	6.	4	2	30	41	A2	
00			Backhoos	27.2 PTD Plant - Customer										
íi.	396		Welders	27.2 PTO Plant - Customer	2,385 416,67	2,042 381,495	973			1.	15:	20		·
12	397		Communication Equipment	25.2 Payroll lets A&G - Cust	*** FE	201 400	32,035	774	· · · · · · · · · · · · · · · · · · ·	220	****	ene	****	
13	397		Communication Equipment - Mobile Radios	25.2 Payroll less A&G - Cust					<del></del>		aa oo dhaa			
K	397		Communication Equipment - Fixed Radios	25.2 Payrolf less A&G - Cust	65,26					o o Lighter	aran Baris	<u></u>	· · · · · · · · · · · · · · · · · · ·	
5	398		Miscellaneous Equipment	27.2 PYD Plant - Customer	1947/10	177,634 55,938	14,916 7,468		34	211	461.	262.	595	
					. B35484	35,938	/ABE		339		413	252	570	
16	399	OC.	Other Tangible Property	27.2 PTO Plant - Customer	1,680	1,423 14,537	190		1		10	14	15	
17.	399	101	Other Tangble Property - Servers - H/W	27.2 PTD Plant - Customer	16,96	14,537	1,941 2,945	22			107	149.	148	
33	399	302	Other Tangible Property - Servers - S/NV	27.2 FTD Plant - Customer	25,741	12,067	2,945	34	22	12	163	721	2,25	
9	399		Other Tengible Property - Network - H/W	27.2 PTO Plant - Customer	25,741 128,180	109,848	14,666	168	107	58	810	1,099	1,120	
٥.	399	101	Other Tong, Property - CPU	99.0 -		-	-							
1	399		Other Tangible Property - MF - Hardware	99.0 -					* .					
12	399	SOE .	Other Tang, Property - PC Hardware	27.2. PTD Plant - Customer	507,58	435.D27	58.08D	FES	426	230	3,709	4,351	4.437	
3	393		Other Tang, Property - PC Software	27.2 PTD Plant - Customer	47.24	40.493	58,080 5,406	62	40	21	209	405	423	
3	399		Other Tong, Property - Majnframe 5/W	27.2 PTD Plast - Eustomer	384,09	329,189	43,950	SOR SOR	327	174	7.475	1 707	3.857	
څ			Other Teng, Property - Application Software	99.0 -			,							
16			Other Tang. Property - General Startup Costs	an.n		5	,	Access Contract	The second second					
		3.44	Other lang Property - General Startup Costs	33.4 -		San en de	والمأب محادث المعادي			<del>*</del>				
7 B	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ميا	and property and control to the control of the second control of the	and the commence of the control of t	enska kon i se programa na nakona kana kana kana kana kana kan			بسؤير ويوسا عمامات		بسندائووور والمساسسة	والإنوري ويوسه مست		, , , , , , . ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		Te	osal General Plant	A CARLO CONTRACTOR OF THE CONT	4,670,13	4,078,668	485,556	5,115	3,038	2,272	24,394	30,774	32,088	
Ļ9. :		. :	determine the second				1							
0		:TC	DTAL DIRECT PLANT		124,584,52	2 105,493,928	14,998,865	184,258	122,740	55.856	845,196	1,296,336	1,298,817	34
1														
Ω.		SI	hared Services Gaperal Office:	27.2 PVD Plant - Customer	3,132,68	2,684,890	. 356,457	4,107	2,627	1,419	19,80€	26.853	27,352	
3		·sl	hared Services Customer Supports	27.2 PTD Plant - Customer	2,580,36	2,211,520	295,258	3.382	2.164	1.169	16,315	22,118	22,554	
4			pigrado-Kensas General Office:	27.2 PYD Plant - Customer	399,03	341,997	45,660	523	335	161	2,523	3.420	3.488	
25						The transfer of the state of th			a sa an and		· · · · · · · · · · · · · · · · · · ·			
			OTAL PLANT IN SERVICE - CUSTOMER		130,696,60	110,732,335	15,638,240	192,280	127,865	58.634	883.842	1,348,728	1,352,241	36

176   1871   Marke-Speel   5.3 Peak Morni-been intermedible, 265, integration (12)   129,779   94,475   20,541   567   226   7,115			
Company   Property			
Company   Comp			
Million			
March   Property   Series	and the second s	and the second second second second	
Mary   Reference   Part   Company   Part   Serie   Serie   Serie   Serie   Serie   Serie   Part	Andrews and the control of the same and the		
Mary   Series   Ser	and the same of the same and the same	a maramanan adalah dari baran ba	
Mary   Series   Ser	والرواجي والمصافح فستسطيها فبالطراحي والوجو بالمرافية بما المام والماكية والمراويين وروويي		
March Princip   12			chools inter
March Princip   12	Sales Jansport Transport	Pallez Transport Tran	ansport Tra
Section   1.6   February   1.6   Febru			
Section   Company   Comp		er en er er andere a communication for the en-	
Social Contents   7.4 PM Park Service   7.2 PM Park Service   7.	and the complete and the same and a substantial and shall as a sub-	and the second second second	
1,000   1,00	and the same of th	PPR 1 2001	200
Figure   F	A 1401	905 A,401	
Processor Proc			
Projection Facilities	20 1 20 1	000	420
1992   1993   1995		993 1,527	420
1922   1922   1922   1922   1923   1924   1925	and a contract of the contract	and a company of the contract of the contract of	
1932   Final Desire Annie 18   1930			
1932   Final Desire Annie 18   1930		amangai an magalan sa	er i kaj ki er iki
1932   Final Desire Annie 18   1930			
Section   Processor   Proces			
Part	· · · · · · · · · · · · · · · · · · ·		
1940   1940		. 1	
1,000   1,00			
Treat Production From   1			
State   1.5   1.			
Section   Sect	and the second s		
Section   Sect			<b></b>
Section   Sect			
\$10.00   Superiore and Improvements   \$1.1   Feel Month (Selection)   \$2.5			
2010. Spoultres and Improvements	9 118		
\$10.00   Superiore and Improvements   \$1.1   Feel Month (Selection)   \$2.5			
2012   Compression Daughment   20.0		1,397	
1.15		209	
1.15	and a called carrier and a form of the contract of the contrac		
State   Content of Parts   State   S	in an an after the control of an area of a area o		
STATE   Vol.   Communities   STATE   Communities   STATE   Communities   STATE   Communities   STATE   Communities   STATE		<u></u>	
SECC   Confess   Section	1341	BATA	
Section   Sect			
Sept.   Sept		101 -	
25-00   Commercial States Registrated   1.1   Peak Assemble [Sales   10]   2.079.647   1.75,684   55,582   7.002   5.31   5.4   5.00   1.500.000   1.005.000   1			
1500   Confession   Full proceed   3.1 Peck Morph False(s) (10)   288.82   123,35   97,600   593   546   11   510   1   1   1   1   1   1   1   1   1	2,269 44 3,365 -	3,365	
1500   Confession   Full proceed   3.1 Peck Morph False(s) (10)   288.82   123,35   97,600   593   546   11   510   1   1   1   1   1   1   1   1   1			
Total Storage Flant		618	
Total Storage Flant	546 11 810	810 -	
Temperate Internation   3   Seal Morphises Interreposible, 595, Infigerior (12)   4.76   5.21   598   13   1   125   1	237 5 552		
Trapenination:		· · · · · · · · · · · · · · · · · · ·	
	11,559 224 17,143 D	17,143 D	a·
2005   Care   A Lond Rights   3.5   Peak Morth Sess Intermedials, 505, Infantion (12)   4.7E   5.212   698   33   6   325			
1932   1932			
1932   1932			
\$600.00   \$100	B - 245	245	71
\$\\ \text{2000}    \$\\ \text{   \$\\			
\$2715   Vales - Steel   \$3.5   Peek Month bees intermedible, 566, Infestion (12)   \$19,979   \$44.75   \$20,33   \$57   \$26   \$7,13   \$1800   \$0.00   \$1800   \$0.00   \$1800   \$0.00   \$1800   \$1.00   \$1800   \$1.00   \$1800   \$1.00   \$			en a la l
\$1,000 Compressor Station Equipment   \$9.0 -   1.00 compressor Station Equipment   \$1.00 compressor Station Equipment	2,550 77,867 22,6	77,867	22,608
1800   Compressor Station Enginement   1800   Compressor Station Enginement   1801   1.00		7,213	2,094
Tree			
Tree	251 7,672 2,2	7,672	2,227
Distribution			
Distribution			real nin to to a
The production   The	3,046 O O 92,998 26,5	0 92,998	25,994
376C   Land & Land Rights   L5.4   Distribution Plant - Demand   395,799   392,952   78,358   1,055   687   12   16,414   11,598   37402   Land Rights   L5.4   Distribution Plant - Demand   156,560   125,647   38,025   38,025   317   6   8,155   10,733   1,075   37502   Structures & Rights of St	***************************************	** ** * * * * * * * * * * * * * * * *	
\$7.00   Land Bigline   \$1.4   Distribution Figure Jermand   \$1.5, 600   \$1.5, 607   \$1.0,255   \$1.0,725   \$1			
\$7.00   Land Bigline   \$1.4   Distribution Figure Jermand   \$1.5, 600   \$1.5, 607   \$1.0,255   \$1.0,725   \$1			
2576   3   1   1   2   2   2   2   2   2   2   2	697 12 16,414 21,593 6,6	16,414 21,598	6,640
2500   31x-dairy 8   31   100   14   152,855   97,541   150,265   398   241   15   333   6,323   15   3555   35x-dairy 8   31   30   31   30   31   30   31   30   31   30   31   30   31   30   31   30   31   30   31   30   31   30   30	317. 6 8,156 10,733 3,8	8,156 10,733	3,389
27512   Streetweeth T.B.   58.0   0	246 5 6,332 6,352 2,6	6,332 6,352	2,639
1975    1975			
\$700.   Main Carbonide Fronterpine   \$\$\text{\$\texit{\$\text{\$\text{\$\text{\$\text{\$\text{\$\texit{\$\text{\$\text{\$\texit{\$\text{\$\tex{\$\text{\$\text{\$\text{\$\texit{\$\text{\$\texi{\$\text{\$\text{\$\			
270C Med Rug San, Deep Control 15, NOT-16			
27502   Mark - Perfor   1.5 NOT-16   94.68.728   62.747, 122.422   2.022   2.025.575   5.185.522   1.07	18,624 362 484,782 637,692 202,0	484,782 537,692	202,027
37502 Meric Plays 5. Liptic City City City City City City City City	91,796 1,764 2,364,104 3,110,762 985,2	2,364,104 3,110,762	985,210
270C  Mere & Reg. Sea. Equip-Section   2.5 No. P. 163   5.5-48.21   2.67.4855   1.07.1645   1.2.11   8.75-4   183   2.25.444   2.90.647   9.77   9.	152,442 2,929 3,925,975 5,165,922 1,616,1	3,915,975 5,165,922	1,616,100
Proc.   New A Res. Sp., (Supp. City Gen.   3.5 NOT 104   1.000, 1508   100,0706   279,547   3.603   3.146   44   10.616   2.507   2.	8,754 163 225,444 296,647 93,5	225,444 296,647	93,951
2790   Meter & Reg. Sea. Equipment   2.5 NOT   14    14.651   9.487   2.447   39   24   0   516   520	2,255 44 56,426 76,679 24,3		24,348
34000 femiles fig. 0 0 33000 femiles 50-2 0 33000 f			257
34.00			
3200 Nous Regulator 99.0 0 3200 Nous Regulator 99.0 0 3200 Nous Pergulator 9.0 0			
3200 Nous Regulator 99.0 0 3200 Nous Regulator 99.0 0 3200 Nous Pergulator 9.0 0	Activities and the second	******	
3840C House Red Installations 98.0	the same of the sa		
agg paga = grant and calculate tragget a common or common term of the first and common and and and and an anomal and an an anomal and anomal and anomal anomal and anomal anomal and an anomal and an anomal anomal anomal and an anomal ano			
3670C Other Prop. On Clust. Prem 3.5 NOP (14) 617,862 394,715 122,597 1,615: 995 19 25,623 33,716 1	995 19 25,623 33.716 10.6	25,623 33,716	10,678
4 Total Distribution Filter (J7.584.066 109.617.427 24.066.611 445.555 27.5.503 5.109 7.11.5477- 5.145.255 2.06	276303 5309 7315873 0342305 2000	7.115.872 0.363.795	2,965,449

Atrons F	nered Co	rporation, Colorado-Karsas Division						······					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
		on Case No. 16-ATMGRTS										a reconstruction of		
		March 31, 2015	***************************************								and the second second second		A	*******
I day . De	i manife	maidings and a second of the second of the second	and the second second second second	n an araba sana araba arab									a contract of a sec-	
411784		PLANT IN SERVICE				4								
205.	HON UP	PLACE IN SERVICE				ere were being a seed		فيحاد والمتدد	الراب فالماليا الملك					
206		Ganeral:							And the second		A 4			
206		Generals		and the second of the second of	40.00	ومانا والماماني								
207 206		Land & Land Rights	enggege <u>ngggag</u> i gang indusprisa an anima				بكرين ووالماسات				and the second	war and and are a fine	*********	
206			27.4 PTD Plant-Demand	and the second second second second	90,360	\$7,760	17,940	236	146	3.	3,708	4,928	1,559	4,080
209		Structures & Improvements	27,4 PTD Plant - Demand		1,108,255	708,414	220,030	2,893	1,785	34	45,482	60,441	19,126	50,044
210		Structures Frame	99.D ·		0			- 1	- 1			• .		
211		Structures-Brick	99.0 -											
212	39003		27.4 PTD Plant - Demend		896	573	178	2	1	D .	37	49	15	40
213	35004		27.4 PTD Plant - Damend		S,202	3,325	1,033	14	8.	0	213	284	90	235
214	39009	Improvement to Leased Premises	27.4 PTD Plant - Demand		23,111	14,773	4,588	60	37:	1	943	1,260	399	1,044
215	39100	Office Furniture & Equipment	25.4 Payroll less A&G - Demand		106,693	14,773 67,543	20,979	276	170	3	4,358	5.766	1.825	4,273
216	39102	Remittance Processing Equip	99.0 -					- 1						
217	391D3	Office Machines	25,4 Payroll less A&G - Demand		1,156	745	231	3	2		48	64 .	20	53
218	39200	Transportation Equipment	25.4 Payroll less A&G - Demand		91,638	58,561	18,169	240	148		3.778	4,999	1,582	4,138
	39201		99.0 -		0	A								A
219	39702		99.0 •											erana en en fer
221	39300		27.4 PTD Flant - Demand		775	495	164				27	and the second	and a Company	
222	39400		27.4 PTD Plant - Demand		1,941,312	1,240,918	385,423	* ***		· · · · · · · <u>· · · · · · · · · · · </u>	79.670	105,873	33,503	87,660
	39500		27.4 PTO Plant - Demand		7,662	4,697	1,521				79,670	418.	132	
223	39600		27.4 PTD Plant - Domand			16,550	5,144				1.063		447	346
	39603				25,907	4,474	3,144 1,390	198	42,	. 1:	1,063	1,613		
225			27.4 PTD Plant - Demand		6,999	4,474	1,390	18	11,,		257	182	121	316
226	39604		27,4 PTD Plant - Demand	ar an area ar an ar ar ar ar ar ar ar ar ar a										
227	39605		27,4 PTD Planz - Demand		3,492	2,232 76,621	193 23,798				143	190 6,541	60	158
228	39700		25,4 Payroll less A&G - Comund	and the second second second second	119,899		23,798	314	193 :	4	2,942	6,541:	2,071	5,414
229	39701		25.4 Payroll loss A&G - Demand		. 0									
230	39702		25.4 Payroll loss A&G - Domand		55,828	35,677	12,061	146	90		2,302	3,045 5,217	964	2,521
231	39800		27.4 PTD Plant - Demand		95,657	61,146	18,992	250	154	3 :	3,926		1,651	4,319
232	39900		27.4 PTD Plans - Demand		2,434	1,556	483	6.			100	133	42	110
233	39901		27.4 PYD Plant - Domand		24,858	19,890	4,935	65	40	1	1,020	1,356	429	1,172
234	39902		27.4 PTD Plant - Demand		37,736	24,122 120,075	7,492.	99	51	1	1,549	2,058	651	1,704
235	39903		27,4 PTD Planz - Demand		167,846	120,075	37,295	491	303	6	7,709	10,245	3,242	8,482
235 237	39904	Other Tang, Property - CPU	99,0' -		P					- ;		- ,	-	
237	39905	Other Tangible Property - MF - Hardware	99,0 -		0							* .	-	
238	39906	Other Tang, Property - PC Hardware	27,4 PTD Plant - Demand		743,924	475,528	147,697	1,946	1,199	23	30,530	40,571	12,839	33,592
239	39907	Other Tang, Property - PC Software	27,4 PTD Plant - Demand		69,245	44,263	13,748	181	112		2,842	3,776	1,195	3,127
240	39908	Other Tang, Property - Mainframe S/W	27.4. PTD Plant - Demand		562,935	359,837	111,764	1,472	907	27	23,102	30,701	3.725	75,419
241	39905		99,0 -		0									
242		Other Tang, Property - General Startup Costs	99.0 -		p									
243		,,	-2/12"			,						The sector sectors	er and in the	************
243 244		Total General Plant			5,312,833	3,395,986	1,054,775	13,896	8,559	163	218,105	289,750	91,694	239,903
245						,,,,-,,						2000	helpen	500,000
245		TOTAL DIRECT PLANT	and the second second	the state of the s	184,835,628	118,669,187	36,920,182	486,413	700 507	E 607	7,357,120	9,747,365	3,064,557	8,070,599
247		remaining a contract of a second contract of the second contract of	, which we have the second contract of the second contract of $\hat{\rho}_{ij}$		10470-0'010	110/080/101		·	459,307			2,1~1,202	3,004,00/	ชักเกรื่อย
248	i	Shared Services General Office:	27.4 PTD Plant - Demand		4,591,338	2,934,857	911,552	12,009	7.00	141	188,424	250,397	79,238	207,32
249		Shared Services Gustomer Support:	27.4 PTD Heat - Demand				750,837	12,009	7,397		128,414	200,591	19,258	
		Colorado-Kanass General Office:	27.4 PTD Plant - Demand 27.4 PTD Plant - Demand	andro a construction	3,781,844	2,417,416	750,437	9,892	6,093	116	155,203 24,001	206,250 31,895	65,268	170,770
250		regulado-vandas deberál ritilea;	1/4 Lin Laut - heumlid		584,838	373,838	216,212	1,530	942	18	24,001	81,895	10,093	26,408
451		<u> </u>	and the second second second second	and an arrangement of the second of				509,845			7,719,748			
252		TOTAL PLANT IN SERVICE - DEMAND			193,793,648	124,595,297	38,698,684	509,845	313,939	5,971	7,719,748	10,235,907	3,239,156	8,475,101

ndl	gy Corporation, Colorado-Eansas Division distillon Casa No. 16-ATMSRTS uling March 91, 2015												
	OF PLANT IN SERVICE				19 11 11								·
***	OF FORT IN SERVICE								· · · · · · · · · · · · · · · · · · ·				•••
	: Commodity			,		,			.)				
	na naje po postava na	Allerston	Total	Residentia	Com/PA	Schools	industrial						
õ	oct.	actor Basis	Company	Salos	Sples	Sales	Sales	565	Sales	Trensport	Transpo	t Trai	Ţ
No	la.						,						
	Intangible Plant!											S 44 - 44 - 44 - 44 - 44 - 44 - 44 - 44	
30:	G10C Organization	27.6 PTO Plant - Commodity		0							. 1		
30	0200 Franchises & Consents	27.6 PTD Plant - Commodity		27	73	23	0.	. a :	۵	5	10	2	
308	080C Miscintengible Plant	27.5 210 Flant - Commodity		23	.5	,2			0	1	20.000	9	
•••	Total intangible Plant:		······································	40	aD	26	0	d.	0	<b>;</b>	iı	2	٠
	Production Plants	reserve to the server of the s	and a second of the				🖈						
	Production Plants	name in a promotiva de la compania del compania de la compania de la compania del compania de la compania del la compania del la compania de la compania del la compania de la compania del la compania del la compania de la compania del la compania							<u> </u>				-
325	252C Producing Leaseholds	99,0 -		0	6 E 5777 L	400000						2 ****	
325	254C Rights of Ways 330C Production Sas Wells Equipment	99.0 - 99.0 -		0									Ċ
		99.0 -		0		<u> </u>	<u>`</u>						٠
33	322C Tributary Lines	99,0 -		0		4	4. S		1 1 2				
134	322C Tributary Lines 340C Field Mess. & Reg. Sta. Equip 350C Purification Equipment	99.0 -		.0									
231		99.0 -		¥		<u> i </u>		·					
	Total Production Plant			٥	٥	D	۵	a	0	0	٥	0	٠
	;Storage Plant;												.,
350	SOIC Land	99,0 -	and the second	o		3.7.							
		99.0 - 99.0 -		0									
551 151	STOC Structures and Improvements STOC Concernsion Station Stationers	99,0 -		ğ		<u> </u>	£	<u> </u>		elma na end		Lairen.	
351	502C Structures and Improvements 512C Compression Station Equipment 513C Meas, & Reg. Sts. Structures	99.0 -		ā.		··· ·· · · · · · · · · · · · · · · · ·							
2 5 1	STAC Other Structure	99,0 - 99,0 -		0.						······································			
35	520C Wells   Rights of Way 521C Well Corabuction	99,0 -		n		T	·						٠
35:	522C Reservoirs	99.0 -	e rajon na mana	Q								·}	•
35	523C Cushlon Gas	99.0 -		0									
35.	SZIC Leaseholds SZIC Storage Rights	99.0 - 99.0 -							<i>.</i>				٠,
25	SACC Pipplines	99.0 -	** 11.5.5.5	0		- 100 mg	erin en					· · · · · · · · · · · · · · · · · · ·	•
154	S40C Compressor Station Equipment	99.0 -		.0:			· · · · · · · · · · · · · · · · · · ·						
35) 35)	ଞ୍ଚିତ୍ର Mess & Reg. Equipment SEGC Purification ହେସାpment	99.0 - 99.0 -		n .			]					·	,,
35	S70C Other Equipment	99.D -		0:	and the second second	 2						2	
					-2								
	Total Storage Plant	,		.0			9	.9	.e.;	P	. q	<u>o</u> ·	
	Transmission:			min n e e				13					
_												K	
36. 36	650C Land & Land Rights 652C Rights of Way	99.0 -		0		· • · · · · · · · · · · · · · · · · · ·	·		- 1	al maria			
36	652C Rights of Way 66CC Structures & Improvements 67CC Mains Cathodic Protection	99.0 -		0								alien dan saar sa Alien aan saar sa	٠
36	57CC Mains Cathodic Protection	99.0 -		0:			E -,					t	
46. 36	671C Mains - Steel	99.0 -		0		0.1	3 ( ) ( )		4000	de en en d		1	
36	ISBCC Compressor Station Equipment ISBCC Meas, & Reg. Equipment	19.0 -		a									٠
37	710C Other Equipment	99.0 -		٥		A Dillian	2.300 4.000		عالمالياليال				
	Total Transmission Plant	The second of th		0	o			- o:	0:	a :	n		
		CONTRACTOR OF A STATE OF THE ST		etti erinen erine.		a stáinnean ann an				T			•
	Olaribution:												
374	7400 Land & Land Rights	15.6 Distribution Plant - Comm		u07 1	119	427	s:	s		g	e1	40	
37	742C :Land Rights	15.6 Distribution Planz - Comm	1,2		Se	212	3.	2	0	4	90.	20	
37	750C Structures & Improvements	99.0 - 99.0 -		0									
37	751C Streetures & Improvements T.B. 752C Land Rights	99.0 -		0			<del>.</del>					-	٠.
27	CTSRC Improvements	99.0 -		0					.,	:			
37	1760C Mains Cathodic Protection 1761C Mains - Stoel	99.0 -		0						A	ini a arma		
3/I	761C Mains - Steel 1762C Mains - Plestic	99.0 - 99.0 -				: · · · · · · · ·	1					· <u>.</u>	
374	7800 Meas & Reg. Sta. Squip - General	99.0 -		ō			.::		.1		. 1	.=	
37	790C Meas & Reg. Sta. Equip - City Gate	1.0 Total Thraughput (Staff 15)	996,	371 569,	184	.444 2	362 1,5	945	11 47,0	78,	194: 12	369	
371 284	17908 Meas & Reg. Sta. Equipment ISOOC Services	2.0 Total Thraughpur (Staff 15)		0			:						
38:	BLOC Meters	99.0 -	1,100	o ·		I						2	
38	820C Mater Installations	99.0 -		a.			Section of the second						
36	890C House Regulators 840C House Reg. Installations	99.0 - 99.0 -		0		•	1. A		.: 1.3			÷	
38	IBACC House Reg. Installations IBSCC Incl. Macs. B. Reg. Sta. Equipment	99.0 - 59.0 -		0		24							
36	870C Other Prop. On Cust. Prom	99.0 -		0						N. BURNES		E a banco	
											, and the first day t		

and the second of the second and the second of the second

	Case No. 16-47MGRTS arch 31, 2015	and the second of the second o						·						
									·					
ON OF PL	ANT IN SERVICE													
									Acres de la Sa					
	anoral:							1	·					
22.22	Land & Land Rights	a anggarang gaga garang naga sa panggaran na sa sa ana an ana sa sa sa sa sa sa sa sa	حسجاني بالمتساد			ويود سديد ما الما								
	Structures & (moreyements	27.6 PTD Plant - Commodity 27.6 PTD Plant - Commodity	and the second	521	298				·		25			
	Structures autmprovements	99.0 -	Action Section	0,534	3,035	1,103			i	B	305	.502	. 111.	
	Structures-Brick	CA 11 -		ŏ							· .	•	•	
	Improvements	27.6 PTD Plant - Commodity		5				2	A	n.				
	Air Conditioning Soulpment	27.5 PTD Plant - Commodity		80	17	··· ··· ·· · · · · · · · · · · · · · ·				n				
	Improvement to Lessed Premises	27.6 PTO Plant - Commodity		133	76	25				0	6	10	2	
	Office Furniture & Ecoloment	25.6 Payroll Jass A&G - Comm		312	178	58				6	15	25		
39102	Ramittanca Processing Equip	99.0 -		٥.										
	Office Machines	25.6 Payroll less A&G - Comm		3	2	1		۱ ````	0 ** ** * * * * *	Ď	0	0.	0	
	Transportation Equipment	25.6 Payrolt less A&G - Comm		271	155 -	50		Li i		0	13	21;	5	
	Trucks	99.0 -	20.000.000.000	0										
	Trailers	99,0 -		0										
	Stores Equipment	27.B PTD Plant - Commodity		4	3	<u>i</u>		2	J	0	0	đ	٥	
	Yools, Shop & Garago Equipment	27.5 PTD Flant - Commodity		11,200	6,403	2,072		7. 2		0:	526	860	195	10 may 10 m
	Laborstary Equipment	27.6 PTD Plant - Commodity		44	25			2:	L	0			1	
	Power Operated Equipment	27.6 PTD Plant - Commodity		149	. 85	28	, (	? (	b	0	7	12	а, .	
	Dirahers	27.6 PYO Plant - Commodity		40	28			P.i	L:	91	.2	🖟 🗓	Ł.,	
	Backhoes Welders	27,5 PTD Plant - Commodity 27,6 PTD Plant - Commodity		<u>.</u>			and the second	ger annansensker		سنست محميلي	£ 500 100			
	Communication Equipment	27,6 PTO Plant - Commodity 25,6 Payroll less A&G - Comm							Same and server	.무	Alman	william i		
	Communication Equipment - Mobile Redios	25,6 Payroll lets A&G - Comm.			202			Mariana and	Access and	×:				
	Communication Equipment - Missing Regios	25.5 Payrol less A&G - Comm	· • - · · · <del>· · </del> • · · · · ·	165			**************************************	,	parenta de	4		·		
	Miscellaneous Equipment	27.6 PTD Plant - Commodity		552		100			·····	ă:	26	43		
	Other Tennible Property	27.6 PTD Plant - Commodity		14	8					n .	7,			
	Other Tangible Property - Servers - H/W	27.5 PTO Plent - Commodity		145					F	a	7	11		
	Dybor Tanelble Property - Servers - S/W	27.6 PTO Plant - Commodity		216	124	40		i		0.	10	17	4	
	Other Tangible Property - Network - H/W	27.6 PTD Plant - Commodity		1,084	620	201				0	51	85	19	
	Other Tang, Property - CPU	99,0 -		0				-,		Charles and a	* *			
39905	Other Tangible Property - MF - Hardware	99,0 -		o.								5		
	Other Tang, Property - PC Hordware	27.6 PTD Plant - Commodity		4,292	2,454	794	25	D		0	202	337	75	
	Other Tang, Property - PC Software	27.6 PTD Plant - Commodity	and the second	399	228	74				0	19	31	7	. ,
	Other Tang, Property - Mainframe S/W	27.6 PTD Plant - Commodity		3,248	1,857	601				0	153	255	57	
39909	Other Tang, Property - Application Software	99.0 -	and the second	0										
39924	Other Tang, Property - General Startup Costs	99.0 -		0			<b>.</b>		:				. <b></b>	
	english english raman ar mananan ar manan baharan s													
	otal General Plant	and the second of the second o		29,596	15,921	5,476	16	y 5		u	395	924	515	
	DTAL DIRECT PLANT			1.030,062	566.918	190,586		o 2.01			5.598 &c		17 947	
	DIRECTION OF THE PROPERTY OF T	en en mer men met met met men en e	e se or me a se	Agency parent in the	300,910	130,389		,		#*	,330	724	11,341	
	hared Sarvices General Office:	27.5 FTD Plent - Commodity	r movember o c	26.486	15,144	4,901		è:		n	.250 3	080	461	
	hared Services Gustamer Support:	27.5 PTD Plant - Commodity	A 4 47 444	21,815	12,474	4,037						1.714	380	
	olorado-Kansas General Offica:	27.5 PTD Plant - Commodity		3,374	1,929	624					199	265		
	reference and an arrangement of the commence of			*******								æ		
Ť	OTAL PLANT IN SERVICE - COMMODITY	an antiquence of the court of the same as an extension of the same territors.		1,081,742	618,465	200,148	2,96	3 2,11	 L	22 51	1,035 84	1,960	18.847	
		**************************************	d.*att								V	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>		



	farch 31, 2015			The second secon									
ION OF PL	ANT IN SERVICE	Barrier and Carrier and Assess	e de les estates de la constante de la constan		a sa como de la como								
	Total Plant in Service			emme per en mañ									
	2	, or a residence of the contract of											
		Allocation	Allocation	Total	Assidential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interru
Acet. No.	April III i i i i i i i i i i i i i i i i i	ractor	Besis	Company	Soles	Sales	20163	NIRS	565	Sales	Transport	Trensport	Linit
	ntangible Plant:					:		1					
	· ·												
3010C	Organization	;		37,160									
30200	Franchises & Consents Misc Incangible Plant	Secretary of the second		37,160 3,918	27,017	6,113 644	78	48,	· · · · · · ?: ·	1,004 205	1,339	513	
30366	Nose a year group Plant				2,848		· · · · · · · · · · · · · · · · · · ·		and a southful				····
Te	otal Intangible Plants			41,078	29,865	6,757	86	53 .	£.	1,110	1,480	SEE	
).	. (	tanama ja a zan a li											
Pr	reduction Plant:												
3252C	Producing Leaseholds	****						100000	ra na gair	100000200	1.0		
3254C	Rights of Ways	· · · · · · · · · · · · · · · · · · ·		0									
	Production Gas Wells Equipment						~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~						
	Field Lines	La reconstruction of the contract of the contr					• .			A 40 1			
3340C	Tributary Lines Fold Moos, & Reg. Sta. Equip	· <del></del>		······				[					
3360C	Purification Equipment			· · · · · · · · · · · · · · · · · · ·									
								and the second					
,Te	otal Production Plant	garan arang kabupatèn dalah					, D	<u>D</u>	a .	0::		٥	
	torage Plant:										(x,y,y,z,z,z,z,z,z,z,z,z,z,z,z,z,z,z,z,z,		
3501C	Lend	<u> </u>		49,164	37,219	11,560	152	93	1	138			
35020	Rights of Way			568,935	430,703	133,774	1,762	1,077	21	1,597			
35100	Structures and Improvements Compression Station Equipment	Same a January a		102,923	77,916	24,200	319	195	سر فرد دم سد سد	289	. شارق بالمساسا	لثالبة مسجالات	
3512C	Meas, & Reg. Sca. Structure												
3S14C	Other Structures			0.								* * * * * * :	
3520C	Wells \ Rights of Way			1,236,445	936,031	290,726	3,830	2,341	45	3,472			
3521C	Well Construction			0:									
	Recervolrs Cushion Ges	,		36,515	27,643	8,586	113			103			
35210	Leaseholds	,		······									
3522C	Storage Rights			Ď.									2
353CC	Proelines	1		1,198,358	907,198	281,771	3,712	2,259	44	3,365			
35400	Compressor Station Equipment Meas & Reg. Equipment	Out out out out and and are the out		2,279,547 120,011	1,725,694 166,556	535,992	7,052	4,315 417		6,400 618			
35600	.nsees a keg. accuspment .Purification Equipment	Security of the security of the security		288,382	216,315	51,731 67,808	893	546		810			
357CC	Other Equipment			125,321	94,873	29,467	388	237	· · · · · · · · · · · · · · · · · · ·	151			
: .													
	otal Sturage Plant	Commission of Security Control		6,105,602	4,622,147	1,435,616	18,914	11,559	224	17,143		D	
	ransmissions	1000				4.34	3.3		i				
"	T	man of the second		distribution of		er er er er er		17 11 11 11	111111111111111111111111111111111111111				
3650C	Land & Land Rights			4,761	3,214	998					245	71	
3652C	Rights of Way												
	Structures & Improvements Mains Cathodic Protection	·		1,511,139	1,019,696	316,775	4,173	2,550		5 4	77.867	22,603	
36710	Mains - Steel	and the second of the second of the second		139,979	94,475	29,343	387	2,580			7,867	2,003	
36800	Compressor Station Equipment									77.7	* 3		
3690C	Mees. & Reg. Equipment			148,891	100,489	31,211	411	251			7,672	2,227	
3710C	Other Equipment	farmen beskeren			شخما بالمالية	بالإسلام فيستنين	i i initali	للألف للمحت					
	otal Transmission Plant			1,804,770	1,218,073	378,327	4 924	31.064			97 909	76 QD2	
		e de la companyament de la compa	ra de respersa de la composição de la co				7693			······································			,
(DI	isaributlan:												
	Victor of the state of												
374CC	Land & Land Rights Land Rights			671,001 333,434	488,058 242,526	110,188 54,754	1,398	871 433	136 68	18,248	24,119 11,985	9,266 4,604	
	Structures & Improvements		and a factor with a factor with the same	152,695	37,541	30,296	399	453 248		9,062 6,882	11,985 8,832	9,604	
3751C	Structures & Improvements T.B.			٥.									
3752C	Land Rights												
	[mprovements	Transport to the control of the		. 0					<u></u>				
				11,689,757 57,006,641	7,467,891 36,418,153	2,319,490 11,311,298	30,559	18,824 91,795	352 1,764	484,782 2,364,104	697,892 3,110,762	202,017 935,210	2
		process of process are		94,668,726	60,418,133	18,784,236	149,023 247,477	152,442	2,929	2,354,105	5,165,921	1,616,200	4
378CC	Meas & Reg. Sta. Equip - General	and the second second		5,436,231	3,472,865	1.078.661	14,211	8,754	168	225,444	296,647	93,951	
37900	Meas & Reg. Sta. Equip - City Gate	e de la companya del companya de la companya del companya de la co	and the second of the second	2,405,729	1,469,978	469,991 2,947	6,045 39	4,214 24	54 0	105,458	155,173	42,717	
37903	Meas & Reg. Sta, Equipment			14,851	9,467	2,947		24	Ö	616	810	257	
38000 38100	Services	1000		66,873,220 21,778,975	61,405,028 16,757,692	5,020,156 3,709,253	28,194 56,519	15,379 37,342	38,960 12,835	139,435 268,448	92,273 412,886	111,753	
		francis and amount		21,778,975 26,565,429	20,452,698	4,527,128	56,519 68,981	37,342 45,575	14,649	266,448 327,639	412,886 503,926	412,882 503,911	
383CC	House Regulators	Andrew Street, or the best of the		2,470,944	2,240,025	215,654	787 .	515	1,435	9,163	1.199	1,791	
384CC	House Reg. Installations		the second of the second of the second	209,461	189.887	18,781	67	44.	122	777	119	152	
2050	Ind. Moas. & Reg. Sto. Equipment			1,591,249	5,589	914,194	24,045	10,491		72,652	251,315	232,516	
2020													
387CC	Other Prop. On Cust. Prem			617,967	394,715	122,597	1.615	995	19	25,623	33,716	10,672	

Atmos Energy Corporation,		Secretary of contract of the second second	where the property whose present		and the second seconds									****
ensas Jurisdiction Case No.														
Test Year Ending March 31,	AD	and the second second					April 1985	بالأراء والمراجات						
		and the same and an ar-												
LLOCATION OF PLANT IN S	ERVICE													
457														
458 General:				.,								and the second section		11
459										e- 0				
			,	The second second second	the second second	Control Speak and Control	and the second second	<ul> <li></li></ul>						á- ··
		and the second			152,535	210,695	23,091	518	196	31	4,123	5,497	2,107	£
461 39CCC Structor					1,870,815	1,360,147	307,737	3,905	2,432	377	50,565	67,425	25,847	
462 39001 Structur						-	-	- 1						
463 39002 Structur					. 0				. :	- 1	-	- 1		
454 39003 Improve	ments				1,513	1,100	249	3	2:	0.	41	55	21	
	Stlaning Equipment				8,782	6.385	1.445	18			237	317	121	
	mens to Lessed Premises		or and the second	the second section of	39.013	28.364	5.417	D†	61		1054	1,406	339	
	urniture & Fouldment	and the energy become	and the second second		473.311	404,016	49.276			<u></u>	5 245		2,575	
							49,275	475	231	214	3,293	6,324	2,575	4
	nce Processing Equip								,		and the second	Land Brands Co.		å.
469 39103 Office N					5,220	4,455	548	5	3 :	2	58	70	26	
470 39200 Transpo	rtation Equipment				-10,366	350,288	42,723	412	200	186	4,547	5,461	2,292	
471 39201 Trucks	entropy of the transfer of the	real arms and arms			D.	a see an extension	and the second of the second of		en a constant	*				
472 : 39202 Trailers														•••
473 39300 Stores E	independent of the second	eren er er er er eg er er			1,306	000		an and grien.						
		a and a construction of all and an	ere de la companya de			931	415				35	47		
	nop & Garage Equipment		and the commence of the commence of the		3,277,075	2,382,547	539,058	6,841	4,260	660	88,573	118,105	45,276	
475 3950C Laborate					12,993	9,403 31,796	2,127	27	17	3	350	465	179	
	perated Equipment				49,734.	31,796	7,194	91	57	9	1,182	1,576	604	ै
477 39603 Ditchers					11,814	8,590	1,943	25 .	15	2	319	426	168	
478 39604 Backhoo									-	*				
479 39605 Welders					5.895	4.286	970	12	8		156	712	RI	911
	rication Equipment	·			535,928	458.319	55,899	a sa a s		762	E BER	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		• • • •
	nication Equipment - Mightle Radios					*30.313					2,43Ú:		2,921	
					٥								1.	
	nication Equipment - Fixed Redios	·			250,007	213,405	25,028	251	122	113	2,770	3,340	1,350	
	neous Equipment				161,477	117,399	25,562	337	210.	32	4,164	5,520	2,231	
	angible Property				4,108	2,987	676	9	\$	1,	111	143	57	
485 39901 Other To	ngble Property - Servers - H/W				41.953	30,508	6,903	88	55		1.134	1.512	560	
	engible Property - Servers - SAW				83,702	46,313	10,479	199	P3	12	1,722	2,296	227	
	ongible Property - Network - H/V				317,100	230,543	52.161	667	A12		B 654	11.530	A 544	
	ang. Property - CPU				317,100	230,243		nor.			· · · · · · · · · · · · · · · · · · ·	A		• • •
										<b>.</b>				
	angible Property - MF - Hardware	and the second second second		war and a second	Q.	and the state			400					
	ang, Property - PC Hardware				1,255,798:	913,009	206,571	2,621	1,632	253	33,942	45,259	17,350	
	ang, Property - PC Software				116,891	E4,9E4	19,228	244	152	24	3,159	4,213	1,615	
492 39908 Other Ta	ang, Property - Mainframa 5/W				950,275	688,088	156,314	1,984	1,235	191	25,684	34,348	13,179	,
	ang. Property - Application Software								and the second second	ere en Step				
494 39924 Other To	ang, Property - General Startup Costs								2000	arran 2 a	· · · · · · · · · · · · · · · · · · ·			
495	any reporty scholar statisty was													
					10000000		TATE DOOR			armer a garan	or on the great per			
495 Total Gene	prat Plant				10,012,565	7,491,576	1,545,809	19,083	11,655	2,435	243,896	322,848	124,297	
497.		and the second												
498 TOTAL DIR	ECT PLANT				310,450,211	224,952,033	52,049,633	673,121	424,257	61,574	8,245,913	11,124,602	4,401,321	. "
499												a construction of the second		
	rvices General Office:				7,750,511	5.634.890.	1,274,910	16,179	10.075	1,560	209,481	279,330	107,081	. "
	rvices Customer Supports				6,384,028	4,641,410	1,050,132	13.326	8,299	1.285	172,548	230,082	88,702	
	Cansus General Office:						162,396	2.061	1.263	1,725		230,062	88,702	è
	Carnes Gefféral Office:				987,249	717,764	167,396	2,081	1,253	199	26,683	35,581	13,640	
\$03.										a ar ez en na ele				
SD4 TOTAL PLA	INT IN SERVICE				325,571,998	235,946,097	54,537,071	704.587	443,915	64,617	8,654,626	11,669,594	4,630,244	

ear Ending	ion Case No. 16-ATMGRTS g March 31, 2015		**************************************										
ATION OF	FRESERVE FOR DEPRECIATION							0.00					
	and for any folion and confirmation of the folion of the same and of the same and of the same of the s	er er et en er							and the second of the second o		er e la companya de l		
	Customer						er er er omsærenden i -						
									The second second				
Acet.		Allacation Factor	Allocation	Total	Residential Sales	Com/PA	Schools in	iustrial		rrigation	Flon	Schools	Interruptib
No.	Intangible Planti	Factor	Basis	Company	79865	Sales		581 <del>4</del>		. Sales	Iransport	Transport	Transport
			Contract to the contract to th							and the state of the second			
3010	00 Organization 00 Franchises & Consents		PTD Plant - Customer PTD Plant - Customer	(10,105) 6,078	(8,660). 5,209 :	(1,156) 695	(13)	(2)	(5]	(64)	(87)	(8S)	
3030	00 Misc Intangible Plant	27.2	PTD Plant - Customer	(4,075)	(3,492)	(465)	(\$)	(3)	(2)	(26)	(95)	(36)	
	Total Intangible Plant:			[8,102]	(6.944)						and the second		
!				[8,102)	(0,994)					(51)	[69]	(73)	
	Production Plants												
3252	20 Producing Leaseholds	99.0			1000		eran ng Tala	400					
3254	40 Rights of Ways	99.D		0								111111111111111	
3910		99.0		o									
3323	20 Tributary lines	99.0 99.0	<u>:</u>						-m E -3	en en en en en			
3840	DO Field Meas, & Reg. Sta. Equip	99.0	\$ ,	0									
3360	00 Purification Equipment	99.0											
- :	Total Production Plant			0	0.	0	0.	D	D D	<b>a</b>	0		
											1 1 1 1 1 1	The second second	
	Storage Plants												
3500		99,0		0						······································			
3500	20 Rights of Way	99.0							· · ·				
3510 3513	DC: Structures and Improvements Compression Station Equipment	99.0	· · · · · · · · · · · · · · · · · · ·				e i i i i i i i i i i i i i i i i i i i						
2512	30 Meas. & Reg. Sta. Structues	99.0	-	ō									
3514	40. Other Strectures 00 Wells \ Rights of Way	99.0 99.0	*						and a seem of the		<del>-</del>		
3520 3521	OV Syells ) Rights or way 10 Well Construction	99.0							··· · - <del>:</del>				
9522	20 Reservoirs	99.0		0			· · · · · · · · · · · · · · · · · · ·						
3522 3521	30 Cushion Gas ID Leaseholds	99.0 99.0						* :	المعلوبة المساسات				
352	20 Reservoirs	99.0	:				er er Dele er						
3530	00 Pipelinės	99.0		0									
3540 3550	00 Compressor Station Equipment 00 Meas & Reg. Equipment	0.66									e en er en fjert i		
3560	00 Purification Equipment	99,0		D				an Carl					
3570	IO Other Equipment	99.0											
	Total Storage Plant		Service stream and the service of the service and the service of t										
	Transmission;												
3650		99.0					· · · · · · · · · · · · · · · · · · ·						
. 3652	20 Rights of Way	99.0											
3660 3670	IIO. Structures & Improvements III. Mains Cathodic Protection	99.0 99.0	•	<u>D</u>									
367	10 Mains - Steel	99.0	•	0									
3680	00, Compressor Station Equipment	99.0											
3690 3710	00, Mess. & Reg. Egulpment 00 Other Egulpment	99.0 99.0							amanan jaja m				
					5-0 . 0 0 0 0 								
3740	Total Transmission Plant							: :-: ::					
· · · · · ·	Distribution:									,			1.00
European de la company La companya de la companya d				and a separation of the second of the second				man maria	en de la companya de				
3740	CO Land & Land Rights 20 Land Rights		Distribution Plant - Cast Distribution Plant - Cast	0 36,862	81,593					233			
3750	DO Structures & Improvements	15.2	Distribution Plant - Cust	38,016	32,562	4,218 4,350	50	37	17 .	240	326	332	
	10: Structures & Improvements T.B.	15.2	Distribution Plant - Cust	0									
375	20 Land Rights 30 Langrovements	15.2	Distribution Plant - Cust Distribution Plant - Cust										
3760	00 Mains Cathodic Protection	15,2	Distribution Plant - Cust	925,922	793,568	105,949	1.214	776	419 2,167	5,855	7,937	8,093	
376 376	10 : Mains - Steel	15.2	Distribution Plant - Cust Distribution Plant - Cust	4,783,747 9,133,085	4,099,944 7,827,574	547,380 1,045,052	6,271 11,972	4.011	2,167 4,137	30,247 57,748	41,005 78,287	41,813 79,829	3
3780	00 Meas & Reg. Sta. Equip - General	15.2	Distribution Plant - Cust	370,568	317,598	42,402	486	7,658 311	158	2,343	78,287 3,176	3,239	
3790	CO Meas & Reg. Sta. Equip - City Gate	15.2	Distribution Plant - Cust	198,036	161,157	21,516	246	158	25	1.189	1,612	1,644	
3790 380X	O8 Meas & Reg, Sta, Equipment	15.2	Distribution Plant - Cust Distribution Plant - Cust	2,783 11,585,148	2,385 9,886,279	318 1,319,908	15,121	9,672	1. 5,225	18 72,936	98,877	100,824	
3810	60 Mater	15.2	Ristribution Plant - Cust	5,002,711 3,841,334	4 287,608	572.435	5,121 6,558 5,035	4,195 3,221	2.166	31.632	42,852	43,727	
3820	00 Meter Installations	15.2	Distribution Plant - Cust	3,841,334	3,292,242	489,544	5,035	3,221	1,740	24,289	32,927	33,576	
3830 3840	00 House Regulators 00 House Reg. Installations	15,2	Distribution Plant - Cust Distribution Plant - Cust	467,022 102,225	400,265 87,613	59,439 11,697	612 134	392 86	212 46	2,953 646	4,003 876	4,082 894	
. 3850	00 ; Ind. Meas. & Reg. Sta. Equipment	15.2	Distribution Plant - Cust	133,220	114,178 180,690	15,244	175	112	60	842	1,142	894 1,164	
3870	OO ; Other Prop. On Cust, Prem	15,2	Distribution Plant - Cost	210,826	180,690	24,124	276	177	95	1,333	1,807	1,843	

rergy Corporation, Colorado-Kansas Division orisdiction Case No. 16-ATMGRTS											
Ending March 31, 2015											
ION OF RESERVE FOR DEPRECIATION	······································										
			and the second second second		600 to the tree on the c					***********	
General:						V - 1 - 10					
						V X					
38900 Lend & Land Rights	99.0: -	0					÷ .				
39000 Structures & Improvements	23.2: General Plant - Cust	153,922	134,426	15,003	159	100	75	804	1,014	1,058	
29030 Improvements	23,2 General Plant - Cust	219	191	23	0.	0.	D.			. 2	
39040 Air Conditioning Equipment	23.2" General Plant - Cust	355	310	37	0	0	0	2	2 ·	2	
39090 Improvement to Leased Premises	23.2 General Plant - Gust	8,190 96,038	7,153 83,875	852	9		4	43	54	56	
39100 Office Furniture & Equipment	23.2 General Plant - Cust		83,875	9,985	105	62	47	502	633	660	
39130 Remittance Processing Equip	23.2 General Plant - Cust	636	555 101,991	66 12,142		0.	D .		4 ·		
39200 Transportation Equipment	23.2: General Plant - Cust	116,781	101,991 .		178	76	57	610	770	802	
39900 Stores Equipment	23.2, General Plant - Cust	357	312	37	0:			2		2	
39400 Tools & Shap Equipment	23.2: General Plant - Cust	550,948 .	481,171	57,282	604	358	268	2,878	3,630	3,785	
39500 Laboratory Equipment	23,2: General Plant - Cust	2,846	2,486	296		?	. 1	15	1.9	20	
39600 Power Operated Equipment	23.2: General Plant - Cust	(50,379)	(43,998)	(5,238)	(55)	(33)	(25).	(263)	(332)	(346)	
39630 Ditchers	23.2: General Plant - Cust	(15,063)	[13,156]	(1,566)	(17)	(10)	(7)	(79)	(99)	(103)	
39640 Backhoes	23.2. General Plant - Cust	(36,185)	(31,602)	(3,762)	[40]	(24)	(18)	(189)	(23B)·	(249)	
39650 Welders	23.2 General Plant - Cust	(8,135)	(7,104)	(R46)		(5)		(42)	(54)	(56)	
39700 Communication Equipment	23,2; General Plant - Cust	91,686	60,074	9,533	100	60	45	479	604	630	
39710 Communication Equipment - Mobile Radios	23.2; General Plant - Cust	0		aman di	and the factor of					*	
39720 Communication Equipment - Fixed Radius	23.2; General Plant - Cust	20,248	17,684	2,105	22.	13	10	106	133	139	
39750 Communication Equip Telemetering	99.0, - 23.2. General Plant - Cust								, .,		
39800 Miscellaneous Equipment		4,265	4,249	506				25:	32 `	33	
35900 - Other Tangible Property	23.2; General Plant - Cust	138	121 9,809		0		0	1		1	
39910 Other Tangible Property - Servers - H/W	23,2: General Plant - Cust	11,232	9,809	1,168	12	7	5				
39920 Other Tangible Property - Servers - S/W	23.2: General Plant - Cust	29,712	25,949	9,089	39	19	14	155	196	204	
39930 Other Tangoble Property - Network - H/W	23,2: General Plant - Cust	87,976	76,634	9,147 :	96	\$7	49	460	580	604	
39950 Other Tangible Property - MP - Hardware	99.0: -	0 245,667	214,554	مدن ئي ئي يمامد				والمستدانين			
39960 : Other Tang, Property - PC Hardware	23.2 General Plant - Cust	245,667		25,542	269	160	120	1,283	1,619	1,688	
3997D Other Tang, Property - PC Software	23.2: General Mant - Cust	33,261	29,049	3,458	35		16	174	219	229	,
399EO Other Tang, Property - Application Software	23.2' General Mant - Cust	236,048	206,153	24,542	259	154	115	1,233	1,555	1,622	
: Retirement Work in Progress	15.2 Distribution Plant - Cust	[304,249]	[260,759]	[34,814]	(399).	(255).	(138)	(1,924)	(2,608)	(2,659)	
Total General Plant		mention of the first or production.		a <u>Lingui</u> a	د ملا <u>مل ب</u> المنظام	<u></u>					
Iotal General Plant	Mark 2	1,277,117	1,120,330	129,602	1,334		682	6,836		8,206	
TOTAL DIRECT RESERVE FOR DEPRECIATION					and the second		a a company and				
I DIALURELI RESERVE FOR DEPRECIATIUN		38,040,520	32,628,661	4,336,251	49,525	41,599	17,283	238,789	322,942	329,54D	
Shared Services General Office:	27.2. PTD Plant - Customer						1 - 22 - 2				
Shared Services General Offices Shared Services Customer Supports	27.2. PTD Plant - Customer 27.2. PTD Plant - Customer	1,939,880 - 816,488	1,662,588	221,971	2,543	1,627	879	12,266	16,628	16,956	
Shared Services Customer Support: Colorado-Kansas General Office:	27.2 PTD Plant - Customer 27.2 PTD Plant - Customer	818,48E 203,86B	701,491 174,726	93,655 23,328	1,073 267	b86		5,175	7,016	7,154	
Colorado-ransas General Office!	Z/.Z, PID PIBIT - CUSTOMEF	203,868	1/4,725	45,328	267	171	92	1,289	1,748	1,782	
PART AND DESCRIPTION OF THE PART OF THE PA	en e		and the second of the second								
TOTAL RESERVE FOR DEPRECIATION - CUSTOMER		41,002,756	35,167,465	4,675,205	53,408	34,082	18,625	257,519	345,334	355,431	

Stewar 5		ration Calanda Know District						y				***************************************		
Kansas Ji	urisdiction (	ration, Colorado-Kansas Division lass: No. 16-ATMGRTS												
		rch 31, 2015				:								
ALLOCAT	TOM OF BE	ERVE FOR DEPRECIATION												
2400	TOTAL OF THE	THE PARTY OF THE P				in alle a mandalia I								
	·	Demand										tion of a second contract of an		
											and the series	and the		
Une	Acet	Ali	location	Altocation	Total	Residential	Com/PA	Schools	[ndustrie]		Irrigation	Firm	Schools In	storruptible
No.	No.	: -	Factor	Basis .	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport		Transport
121	- la	tangible Plant:						المنتزيج والسبواء			and a market			
122	30100	Organization	27.4	PTD Plant - Demand	(14,810)	(9,457)	(2,940)		(24)	· · · · · · · · · · · · · · · · · · ·	(808)	(8021	(256)	(669)
124	30200	Franchises & Consents	27.4	PTD Plant - Demand	8,907	5,694	1,768	(39) 23	14	D	366	486	(256). 254	402
125	30300	Misc Intangible Plant	27.4	PTD Plant - Demand	(5,972)	(3,817)	(1,186)	(16)	(10)	(0).	[245]	{326)	(103)	(270)
126 127	,	otal Intangible Plant:		and the second second of the second of the second second of the second o	(11,875)	(7,590)	(2,358)	(911	(191	· · · · · · · · · · · · · · · · · · ·	Lien	[KAR]	12051	f5361
128	,				(11,070)		(e,ada)						1203)	[330]
129	P	oduction Plant:												
130. 131	32520	Producing Leaseholds	99.0	<u> </u>										
132		Rights of Ways	99.0	Francisco de la company de la				and an enter for the						
133	33100	Production Gas Wells Equipment	99.0	-	0									
134	33210 33220	Field Unes	99.0; 99.0	Anna a a ann ann ann an an ann ann an an		ner andre e	and the street							
135	33400	Tributary lines Field Meas. & Reg. Sta. Equip	99,0	<u>.</u>										
137.	33600	Purification Equipment	99,0		,									
138		the state of the s												
139 140		otal Production Plant		arm a constant of the constant	0		D:				•			
141		orage Plants		· · · · · · · · · · · · · · · · · · ·					1 11					
142										·				
143 144	35010	Land Rights of Way	99.0	Park Month (Color) (10)	437,620	331,293	102,698 :	1.356	828		1,229			
145	35100	Structures and Improvements	3,1	Peak Month (Sales) (10) Peak Month (Sales) (10)	87,812	66,477	20,647	272	166	· · · · · · · · · · · · · · · · · · ·	247			
145	35120	Compression Station Equipment	99.0;	•	0									
147 148	35130 35140	Meas, & Reg. Sta, Structues Other Structures	99.0; 99.0				<del></del>				a de la casa de la cas	and the first of		
149	35200	Wells \ Rights of Way	3.1	Peak Month (Sales) (10)	982,128	743,504	230,929	3,042	1,859	36	2,756			i
150	35210	Well Construction	99.0.		0				war and the second second	an a comment of the same				
151 152	35220 35230	Reservoirs Coshion Gas	99.0 99.0	:								1000	1000	
153	35230	Lesseholds	00.0				e en eller	er Iro						
154	35220	Reservoirs	3.1	Peak Month (Sales) (10)	36,515	27,543	8,586	113	69		103			
155	35300	Pipelines	3.1	Peak Month (Sales) (10) Peak Month (Sales) (10)	789,569	597,730	185,652	2,445	1,495 - 2,101	29	2,217			
156 157	35400 35500	Compressor Station Equipment Meas & Reg. Equipment	3,1	Peak Month (Sales) (10) Peak Month (Sales) (10)	1,109,833 205,759	840,181 155,766	260,956 48,380	3,438 637	2,101		3,116 578			
: 158	35600	Purification Equipment	3.1	Peak Month (Sales) (10)	286,362	218,315	67,806	893	546	11	310 :			
159 160	35700	Other Equipment	3,1	Peak Month (Sales) (10)	125,321	94,873	29,467	388	237 -	3.	352			
160 161	···	otal Storage Plant			4,062,940	3,075,782	955,328	12 586	7,692	146	11.408			
162 153											22,709			
153		ransmission:												
164:	36500	Land & Land Rights	99,0		n.									
166 167	36520	Rights of Way	3.3	Peak Month less Interruptible, SGS, Irrigation (12)	D	0;	o :	a.	0			0.00	0	0
167	36600.	Structures & Improvements	3,3	Peak Month less interruptible, SGS, irrigation (12)	(0)	(0).	[0]	(0)	(0)			(0)	(0)	(0)
168	36700 36710	Mains Cathodic Protection  Mains – Steel	3.3	Peak Month less interruptible, SGS, Irrigation (12) Peak Month less interruptible, SGS, Irrigation (12)	73,026 13,940	49,267 9,408	15,308 2,922	202 38	323 24			3,763 718	1,092 208	3,251 621
169 170	36800	Compressor Station Equipment	3.3	Peak Month less interruptible, SGS, Irrigation (12)	[12,031]	(8,120)	[2,522).	(33)	(20)			[620]	(180)	(236)
1.71	36900	Meas. & Reg, Equipment	3.3	Peak Month less Interruptible, SGS, Irrigation (12)	39,260	26,497	8,230	108	66			2,023	587	1,748
172	37100	Other Equipment	3,3	Peak Month less interruptible, SGS, Irrigation (12)	0									
173 174	<u>.</u> T	otal Transmission Plant			114,194	77.072	23,938	315	193			5.884	1,708	5,084
175 176											er er er er ege Gran av av av av sa			
176		str bution;											version is the constraint of the	
178	37400	Land & Land Rights	15.4	Distribution Plant - Demand	D .									
178 179	37420	Land Rights	15.4	Distribution Plant - Demand	53,463		10,608	140	86	2	2,217	2,917	924	2,415
180		Structures & Improvements Structures & Improvements T.B.		Distribution Plant - Demand	55,137	35,224	10,940	144	89	2	2,287	3,009	953	2,490
181 182	37510 37520	Structures & Improvements T.B. Land Rights	99,0 99.0											
183	37530	Improvements	99,0	-	0					and the second sections				
1R4	37600	: Mains Cathodic Protection	15.4	Distribution Plant - Demand Distribution Plant - Demand	1,342,928	857,917	266,465 . 1,376,682	3,511 18,187	2,162 11,172	42	55,692	73,281	23,209	60,649
185	37610 37620	Mains - Steel Mains - Plastic		Distribution Plant - Demand Distribution Plant - Demand	6,938,197 13,246,340	4,432,402 8,462,299	1,376,682 2,628,348	18,137 34,628	11,172 21,330	215 410	287,732 \$49,335	378,606 722,832	119,909 228,928	313,342 598,230
187	37800	Meas & Reg. Sta. Equip - General	15.4	Distribution Plant - Demand	S37.461	343.352	105,643	1,405	865	17	22,289	29,328	9,289	24,273
186	37900	Meas & Reg. Sta. Equip - City Gate		Distribution Plant - Demand	272,721	174,225	54,114	713 11	489		11,310	14,982	4,713	24,273 12,317
189. 190.	37908 38000	Meas & Rog. Sta. Equipment Services	15,4	Distribution Plant - Demand Distribution Plant - Demand	4,036 15,730,217	2,573 10,637,941	801 3,319,622	42,735	26,940		167 693,813	912,941	70 289,138	182 755,569
191	36100	Meters	15.4	Distribution Plant - Domand	7.255.775	4,635,283	1,439,696	18,968	11,684	225 172	300,902	395,936	125,397	327,585
192	38200	Meter Installations	15.4	Distribution Plant - Demand	5,571,351	3,559,205	1,105,471	14,564	8,971	172	231,048	304,020	96,286	251,613
193	38300	House Regulators House Reg. Installations	15.4	Distribution Plant - Demand Distribution Plant - Demand	677,354 148,264	432,721 94,717	134,401 29,419	1,771 385	1,091 239	21	28,090 6,149	35,952 8,091	11,706 2,562	30,591
194 195	36500	Ind. Mess. & Reg. Sta. Equipment		Distribution Plant - Demand	193,219	123,436	38,339	505	311	5	8,013	10,544	2,362 3,339	6,696 8,726
195	38700	Other Prop. On Gust. Prem		Distribution Plant - Demand	305,775	195,342	60,672	799	492	9	12,681	16,686	5,285	13,809
197	i	otal Distribution Plant			53,332,238	34,670,796	10,582,221	139,418	85,879	1,650	2,211,724	2,910,256	921,708	2,408,587
198	in more record	ver virging rest ( 1811)				27,010,130	20,302,222		***************************************		Control of the last of the las		JAA,799	4,770,007

neas Jur	isdiction	ioration, Colorado-Kansas Division Case No. 16-ATMGRYS	Control of the second s		,								
st Year 1	Ending M	tarch 31, 2015											
			and an experience of the contract of the contr										
	ON OF RE	SERVE FOR DEPRECIATION											
199				and the second section of the second section is a second s									
200		General;	The second secon					,,					
201		.,		ق بالماليات الساليات									
	38900	Land & Jand Rights	99.0 -										
		Structures & Improvements	23.4. General Plant - Demand	175,108	111,928	34,764	458	7,82	. 5	7,188	9,550	3,022	7,90
	39030	Improvements	23.4: General Plant - Demand	249	159	49		a ·		20	14		
	39040	Air Conditioning Equipment	23,4: General Plant - Demand	404	253	108	1		0	17	22	7	. 1
	39090	Improvement to Leased Premises	23.4: General Plant - Demand	9,318	5,956	1,850	24	15	D D	383	50B ·	161	47
207.	39100	Office Furniture & Equipment	23,4 General Plant - Demand	109,255	69,836	Z1,691	286	176	3	4,485	5,956	1.886	4,99
208	39130	Remittance Processing Equip	23,4 General Plant - Demand	723	462	144	2	1	0	30	39 -	12	
209.	39200	Transportation Equipment	23.4 General Plant - Demand	132,852	84,920	26,376	347	214	4	5,454	7,245	2,293	5,91
210	39300	Stores Equipment	23.4: General Plant - Demand	406 :	260	81	1	1	0	17	22	7	1
211	39400	Tools & Shop Equipment	23,4: General Plant - Demand	626,769 :	400.633	124,435	1.639	1.010	19	25,730	34,183	10,817	28,30
212 :	39500	Laboratory Equipment	23.4: General Plant - Demand	3,238 :	2,070	643	B .	<b>S</b>	0.	133	177	56	1/
	39600	Power Operated Equipment	23.4: General Plant - Demand	[57,312]	(36,634)	(11,378)	r1501	(92)	101	(2,353)	(3,126)		(2,5)
	39630	Ditchers	23.4. General Plant - Demand	[17,136]	(10,954)	(3,402)	(45)	(28)	711	(703)	(93.5)	(989) (296)	(7
	39640	Sackhaes	23.4: General Plant - Demand	[41,165]	(26,313)	(8,173)	(108)		411	(1,690)	(2,245)	(24.01	11.8
	39650 .	Welders	23.4; General Plant - Demond	[9,254)	(5,915)	(1,837)	1241			(2,050)	(505)	(160)	ميد) (4:
	3970D .	Communication Equipment	23.4; General Plant - Demand	104.304	66,671	20,708	273			4.282	\$.539	1.800	4,7
	397IO	Communication Equipment - Mobile Radios	23.4. General Plant - Demand		K and and a	20,790				4,204	2,007		
	39720	Communication Equipment - Fixed Radios	23.4 General Plant - Demand	23.035	14,724	4 572		and the second	an an in Tigger				······································
	39750 .	Communication Equipment - rices radius  Communication Equip Telemetering	99.0; -		19,724	۾ حرب			<del>†</del> j				
	398OD -	Miscellaneous Equipment	23.4. General Plant - Demand	5,535	3,538							and the figures	
					3,356	1,099					302	96	2
	99900	Other Tangible Property	23.4 General Plant - Demand	157	100 8,168					6.	<u>9</u>	3	
	39910	Other Tangible Property - Servers - H/W	23.4: General Plant - Demand	12,776	8,158	2,517		21	0.	525	697	221	5
	39920	Other Tangible Property - Servers - S/W	23.4: General Plant - Demand	33,801	21,606	6,711	22	54	1	1,388	1,843	583	1,5
	39930	Other Tangible Property - Network - H/W	23.4: General Plant - Damand	100,084	63,974	19,870	262	161	3	4,109	5,458	1,727	4,5
	39950	Other Tangible Property - MF - Hardware	99.0' -	0.	and a second of the								
	99960 :	Other Tang, Property - PC Hardwarn	23.4: General Plant - Demand	279,476	178,642	55,485	731	450		11,473	15,242	4,823	12,62
	39970	Other Tang, Property - PC Software	23.4 General Plant - Demand	37,839	24_127	7,51.2	99	őI.		1,553	2,054	6S3	1,70
229	39980	Other Yang, Property - Application Software	23.4: General Plant - Demand	266,533	171,647	53,313 (87,558)	702	433	8	11,024	14,645 .	4,635 (7,625)	17,17
230		Retirement Work in Progress	15.4 Distribution Plant - Demand	(441,273)	(281,303)	(87,558).	(1,154)	(711).	(14)	(18,300)	(24,080)	(7,625)	(19,92
231.													
232	1	Fotal General Plant		1,357,719	868,020	269,603	3,552 .	2,188	41	55,553	74,033	23,422	61,30
233 :						,							
234	T	TOTAL DIRECT RESERVE FOR DEPRECIATION		58,855,216	38,084,079	11,828,727	155,840	95,932	1,840	2,278,197	2,989,526	946,633	2,474,44
235								*			emerican services of processor saw	Anna and the second	and the second of the Second
235	- 5	Shared Services General Office:	27.4 PTD Plant - Demand	2,843,134 :	1,817,377	564,468	7,437	4.581	87	115,679	155,055	49.067	128,38
237		Shared Services Customer Supports	27,4 FTD Plant - Demand	1,199,596	766,601	236,165	3,138	1,933	37	49,230	65,422	20,703	54,16
238		Colorado-Kansas General Office:	27.4 PTD Plant - Demand	298,793	190,993	59,322	782	481	9	17,252	15,295	5,157	13,49
239		na naka manangan yan Takingan wangan Santan Santan Santan kan na manangan yang santan kan santan santan santan - 1 - 1		and the second second second second second second							<del></del>	· · · · · · · · · · · · · · · · · · ·	
240		TOYAL RESERVE FOR DEPRECIATION - DEMAND	consistent and production on the service of the contract of th	63,196,738	40,859,250	12,690,681	167,196	102,927	1,973	2,456,369	3,226,299 .	1 071 660	2,670,48
		TOTAL DESERVE FOR OUTDOUGHT ION - DEMAND		65,139,736	40,639,250	12,030,081	191,186		1,975	2,430,869	5,426,299	1,021.560	2,67

Series Province Provi	Atmos En	engy Corp	oration, Colorado-Kansas Division		•			enviere en					
Control   Cont	Kansas Ju	risdiction	Case No. 16-ATMGRTS	e de la companya del la companya de									
Part			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·							il	
March   Marc	ALLOCATI	ON OF RE	SERVE FOR DEPRECIATION			· : · · · · · · · · · · · · · · · · ·							
March   Marc			Commodity								a de fares es es es ac		
March   Marc			Caminonity			· · · · · · · · · · · · · · · · · · ·				-;			
March   Marc	0.30					J							
Temporal Property   Temp	Mo	Acct					Com/PA	Schools			Irrigation		Schools interruptible
March   Marc	241		ntangible Plant:									nansport :	transport transport
Mary	242		englering general and the trade of the second control of the secon	Same better the control of the state of the									
No.   Process	243	30100	Organization 2:	6 PTD Plant - Commodity 6 PTD Plant - Commodity	(85		(16)			O}·	(0)(	(7)	<u></u>
10   10   10   10   10   10   10   10	245	30300	Misc Intangible Plant 2	.6 PTD Plant - Commodity			(6)	(0)		۵)-	(0) (	2) (3)	(i)
New York   Process   Pro	246		Sand Land All Many	.\$								at the state of th	
Second Company   Seco	248		· ·	- 5		9)				9)		9	
15   15   15   15   15   15   15   15	249		roduction Plant:										
14   150   Marches   Mar	250	22520	Productor lossobolds 90	.)		d and a second		44.44.52.3					
14   150   Marches   Mar	252.	32540	Rights of Ways 99	0 -		;					<u> </u>	Construction (Sec.)	
Section   Sect	253	33100	Production Gas Wells Equipment 99	a -		);					·		
Marchenium Med.	254. 255.	33220	Tributary Lines 95	0 O'-		}					( ) · · · · · · · · · · · · · · · · · ·		
Marchenium Med.	256	38400	Field Meas. & Reg. Sta. Equip 99	a, -							- :::::::::::::::::::::::::::::::::::::		
Description	257		Purification Equipment 99	0, -		)							
Description	259	······································	Total Froduction Plant	<u></u>			0:	Ď.		ŏ .	D	j a	a
State   Stat	260		1.7			2 13				100			
State   Stat	261		torage Plants			4							,
15   15   15   15   15   15   15   15	263		Land 99	σ		,							
18	264		Rights of Way	2' Sales Mcf (16)	~	·							
28   15    Mer. R. Per Comment   20	265	35100	Structures and Improvements 1 Compression Station Foulthment 99	Z; Sales Mcf (16)							]	orana a sangar	aran aran jadi samar sad
27   1970   Medical Part   Medical	267	35130	Meas, & Reg. Sta. Structures 95	.D: .									*
27   1970   Medical Part   Medical	268	35140	Other Structures 99	g'									reconnection to the commence of the
172   172	270	35210	Well Construction 99	D									<del>.</del>
172   Store	271	35220	Reservoirs 99	.0									
17   17   17   17   18   18   18   18	272	35230				Pr 5 1	and the second second				•		
17   17   18   18   18   18   18   18	274	35220	Reservoirs	2 Sales Mcf (16)						*		.,	
17   17   18   18   18   18   18   18	275	35300	Pipelines	2 Sales Mcf (16)		C							
Total Storage Flant	276	35400	Compressor Station Equipment	2. Sales Mcf (16)		(;					B (1 E		
Total Storage Flant	278	35600	Purification Equipment	2 Sales Mcf (16)		5				;			
Total States   State	279	35700	Other Equipment	.2. Sales Mcf (16)									
Transmission   Section	281		Fotal Storage Plant										
24	282												
Section   Sect	283	P	Fransmission:										
26.5   25.50   25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50   25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50   25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50     25.50   25.50     25.50     25.50     25.50     25.50     25.50     25.50	285	36500	Land & Land Rights 99			o						11 11 21 21 2	
288   83700   Mains-Circulate   99.0	286	36520,	Rights of Way 99	.0 -		Y	T				•		
287   1887   1	287 288	36700	Structures & Reprovements 9: Mains Cathoric Protection 9:	U -							1		
Second	289	36710	Mains - Steel 9	,Q: -									
297   1970   Other Equipment   1970   Other	290	36800,	Compressor Station Equipment 9	o ·		?	*				* . ti .i £		
1984   Total Treatmistist Place   1985   1987   1	292	37100	Other Equipment 99			in order					:		
256	293									. ,			
256   Distribution	294		rotal transmission Plant			·			· · · · · · · · · · ·	ete e se e e	to \$	gr + 100 - 10 <sup>2</sup> - 11	
298   3700	296		Distribution;										
299, 277-02   Jane Rights   1.5.6   Distribution Plant - Comm   312   176   58   1   1   0   1.5   24   5	297	33465	The state of the s			, i							
3700   Structure & Inspirements   1.5.6   Institution Plant-Comm   322   154   55   1   1   0   1.5   1.5   5	299	37420	Land Kights 3	.B' Distribution Plant - Comm	913	179	· · · · · · · · · · · · · · · · · ·			1	· · · · · · · · · · · · · · · · · · ·	24	<del>`</del>
507   57300   Jan Blight   594   594   595   5	300	37500	Structures & Improvements 1	.6: Distribution Plant - Comm	321	1 184	59	1		1:	0. 1	5 25	
2004   17000   Malan Scheller   13.5   Destroption   13.5   Destroptio	301	37510	Javel Platte	0 -		<u> </u>					·		
2004   17000   Malan Scheller   13.5   Destroption   13.5   Destroptio	303	37530	Improvements 9	.O -		i:							
Sof   SPGC   Major Steel   1.5   Dariphuson Plant-Comm   40,448   23,126   7,494   96   79   0   1,096   2,177   705   3,2	304	37600	Mains Cathodic Protection 1:	.5 Detribution Plant - Comm	7,829	9. 4,476	1,449	19		5	0 36	615	135
1700   Mess & Rep. Sta. Equip Comment   1.5.6   Derivation Plant - Comm   3.1.33   1.791   560   7 6 0 1.48   246   55 3 3 0 8 17900   Mess & Rep. Sta. Equip Comment   1.5.6   Derivation Plant - Comm   1.5.7   Derivation Plant - Comm	305	37620 37620	Mains - Steel 1!	.b: Distripution Plant - Comm	40,442 77 22	5 23,126 4 64,151	7,464	96		9:	0 1,90	5 3,177 5 6066	705 3,
308   3790C   Mess & Reg. Sta. Equip - Cly Gize   1.5.6   Durbusion Plant-Comm   1.500   809   294   4   3   0   75   115   22   1	307	37800	Meas & Reg. Sta. Equip - General 1	6 Distribution Plant - Comm	3,131	3 1,791	560	7		6	0 14	246	55
31. \$2500 Meeres 15.5 Merchasian Flurt-Comm 42.500 24.164 7.276 100 83 0 1.969 3.222 737 4.00 12.1 2500 Meeres 1.5.5 Description Flurt-Comm 53.40 13.570 76.02 77 63 0 1.522 2.553 565 3.1 3.3 3500 Notice Regulator 13.5.0 Overlation Flurt-Comm 5.49 2.255 73. 9 8 0 1.55 310 89 9 3 3.4 3500 Notice Regulator 13.5.0 Overlation Flurt-Comm 5.49 2.255 73. 9 8 0 1.55 310 89 9 3 3.2 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	308	37900	. Meas & Reg. Sta. Equip - City Gate 15	.6: Distribution Plant - Comm	1,590	0. 909				2	. 0	125	
31. \$2500 Meeres 15.5 Merchasian Flurt-Comm 42.500 24.164 7.276 100 83 0 1.969 3.222 737 4.00 12.1 2500 Meeres 1.5.5 Description Flurt-Comm 53.40 13.570 76.02 77 63 0 1.522 2.553 565 3.1 3.3 3500 Notice Regulator 13.5.0 Overlation Flurt-Comm 5.49 2.255 73. 9 8 0 1.55 310 89 9 3 3.4 3500 Notice Regulator 13.5.0 Overlation Flurt-Comm 5.49 2.255 73. 9 8 0 1.55 310 89 9 3 3.2 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	310			.o. Distribution Plant - Comm		4 13 4 55.763	18,046	231	19	0	1. 450	1 2 7.6KN	1.699 0
\$1,1   \$1,20   Meter Intallations   \$1,5,0   Dutribution Plant - Comm   \$1,4,00   \$1,5,70   \$6,10   77   \$1   0   1,5,12   2,555   565   3,1   3,5,300   Boulubtions   \$1,5,0   Dutribution Plant - Comm   \$3,400   \$2,23   73, 9   8   0   1,5,0   2,5,5   3,1   3,5,0   3,10   3,5   3,5,0   3,5	311	38100	Meters 1	.6; Distribution Plant - Comm	42,300	24,184	7,826	100		3	U. 1,99	5.522	737 44
31.4   34.60   House Reg. Institutions   1.5.5   Distributions Plant Comm   564   426   2 2 0 41 68 15     31.5   35500   Hol, Mess. & Reg. Sts. Engineent   1.5.5   Distributions Plant Comm   1,126   544   208 3 2 0 54 88 20 11     31.6   31.0   Other Prop. On Coat. Prem   1.5.6   Distribution Plant Comm   1,788   1,019   130 4 1 0 84 1.40   31 1	312	38200	Meter Installations 1	.6. Distribution Plant - Comm	32,480	0 18,570	6,010			3	D 1,52	2 2,551	565 3,
315 38500 Ind. Mess. & Res. Sts. Equipment 15.5 Distribution Plant - Comm 1,125 644 209 3 2 0 53 88 20 11 13.6 38700 Other Prop. On Cust. Prem 15.5 Distribution Plant - Comm 1,783 1,009 330 4 3 D 34 140 31 1 377 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	314	38400	House Reg. Installations 1	.6, Distribution Plant - Comm	864	4 494	160	2.		2	0 4	L 58	15
317	315	36500	Ind. Meas, & Reg. Sta. Equipment 1	.5. Distribution Plant - Comm	1,126	6 644	208	3		2		7 09.	20
	316	39700			1,785	3 1,019	330	4		3.	. D	140	31
	318		Fotal Distribuzion Plant		310,917	7 177,761	57,527	737	. 60	g .			5,417 29,

Atmos	Frenzy Cor	peration, Colorado-Kansas Division							·····			***************************************		
Kansas	Jurisdiction	n Case No. 16-ATMGRTS	entre de la financia de la compania de la compania La compania de la compania del la compania del la compania del la compania del la compania de la compania del la											A 400 - 400 - 400
		March 31, 2015							çını ələrən ər	alor and a second		4		
ALLOC	TION OF B	RESERVE FOR DEPRECIATION	enter subjects and an enter the first and an enter the contract of the contrac									alian in the same		
319 320 321		General:	<del>-</del>							· · · · · · · · · · · · · · · · · · ·				
320		Action of the contract of the				e en en la receive de jui		· · · · · · · · · · · · · · · · · · ·						and for the second
	38900	Land & Land Rights	DD Dr								49.000 00.00			
323	39000		23.6 General Plant - Comm	er egele					5				22 - 1 - 1 - 1 - 1	region and a
			23.6 General Plant - Comm	and the second	9/5	356	180			2	D 4	5 <sub>.;</sub>	77	. 17
324	39030								5	) ,	D	9	<u>o</u> .	0
325		Air Conditioning Equipment	23.6: General Plant - Comm					0		9 ,	0	9 .	0.	
326		Improvement to leased Premises	23.6 General Plant - Comm		52	30:	10	. ,		3	Ď	2	4 -	1
	39100	Office Furniture & Equipment	23.6' General Plant - Comm		609	348	113			1.	0. 2	4	18	11
328.	39130	Remittance Processing Equip	25.6: General Plant - Comm		4	2:	1			9	0	3	0	0.
329	39200	Transportation Equipment	23.6 General Plant - Comm		740	423	137	2	:	1.	0 3	5	82	13
330	39300	Stores Equipment	23.6 General Plant - Comm		2.	1	9	0		):	D	1	0	đ
331	39400	Tools & Shop Equipment	23.6. General Plant - Comm		3,492 -	1,996	646	6		7	0 16	5 27	74	61
332	39500	Laboratory Equipment	23.5: General Mant - Comm		18	10	3.	0		0 :	D	I	1.	0
333	39600	Power Operated Equipment	23.6 General Plant - Comm		(3191	(183)	(59)	[1]	· · · · · · · · · · · · · · · · · · ·	15	101 17	5) 22	51.	165
334		Ditchers	23.5 General Plant - Comm	1.11	(95)	(55)	(18)	foi		35	ro) (	53	7/1	125
335	39640	Backhoes	23.6: General Plant - Comm.		[2291]	(181)	[42]	(1)		77	(d) +T	n	R)	145
116	39650	Weiders	23.5. General Plant - Comm		(52)	(29)	(10)	fol		7	(d)	n	(A)	147
327	39650 39700	Communication Engineent	23.5. General Mant - Comm		591	332	100		Simulation and			7	(5),	10
110	39710	Communication Equipment - Mobile Radios	23.6 General Plant - Comm								······································			
	39720	Communication Equipment - Fixed Radios	23,5; General Plant - Comm	(	120	72	***		en en en en en en	grande de la life	A	<u> </u>		· • • • • • • • • • • • • • • • • • • •
340		Communication Egglo Telemoterins	99.0 -								·	1,		. 4
	39800	Miscellaneous Equipment	23,5, General Plant - Comm				· · · · · · · · · · · · · · · · · · ·	<u> </u>				القدامية المعالج	galactica de la constantidad de	:
			23.5 General Plant - Comm		aT -				المستنب ومستعير		Ų:		Z	
342	39900	Other Yangible Property							,		0	2.'	9.	
343	39910	Other Tangible Property - Servors - H/W	23.6. General Plant - Comm		71	41	13			N	0		·	. 1
344	39920	Other Yangible Property - Servers - S/W	23,6; General Mant - Comm		188	109	35 :			P. C	0,	20	5	3
345	39930	Other Tangible Property - Network - H/W	23.6: General Plant - Comm		558	319	103	1		L)	0 2	5 4	14	10
345	39950	Other Tangible Property - MF - Hardware	99.0		0 :								. <u>.</u> <u></u>	
347	39960	Other Tang, Property - PC Hardware	23,5: General Plant - Comm		1,557	890	288	4		3	0	3	2	27
348	39970	Other Tang. Property - PC Software	23.6: General Plant - Comm		211	121		0		1	0 1	1	7	4
349.	39980	Other Tang, Property - Application Software	23.6 General Plant - Comm		1,496	855	277.	4		3	0 7	L 11	7	26
350		Retirement Work in Progress	15,6: Distribution Plant - Comm		(2,573)	(1,471)	(476)	[6]	1	5). ·	(12	L) (20	02)	(45)
351														
352		Total General Plant			7,449 -	4,259	1,378	18	1	5	0 35	1 58	15	130
353				annoenan'e o		· · · · · · · · · · · · · · · · · · ·	and the second second	er or annual are an artist						
354		TOTAL DIRECT RESERVE FOR DEPRECIATION		4 1 2 14 14 14 14	318,297	181.980	58,692	754	62	1 .	3 15.01	7 74.90	99 - 9	5,S46 30
355											a commentation		A	P
356	20 - 1	Shared Services General Office:	27.6 PTD Plant - Commodity	1	15.402 -	9,378	3.035	30		,	6 77	1 11		286 1
357		Shared Services Customer Support:	27.6. PTD Plant - Commodity		6,921	3,957	1 200		,		0 32	1,44		127
358		Colorado-Kansas General Office:	27.6 PTD Plant - Commodity		1,724	095	220		, e. a. a. a. a. <del>*</del>		32			121
359	de a e a se	Chinada bellas aclicia pilice	KAN LINCORT COMMENTARY	e aces de la co				······ •			u·			
209		TOTAL RESERVE FOR DEPRECIATION - COMMODITY			343 144	a accepting the			يونجانجا بالمحالك	ومالها مالا ماليه في	ووود بالمستور			
a60	1000	I DI VI KERENAE LINK DELKECIA LINN - COMMODILA	a mara transfer and a second control of the control		343,344	196,300	63,527	813		D	4 16,19	26,96	i6	5,982 32

	on Case No. 16-ATMGRTS y March 31, 2015	e en	.,		ere er min i sek							
CATION OF F	RESERVE FOR DEPRECIATION											
- :												
	Total Reserve for Depreciation											
94 mm								100	2000 600 649			
Acet		Allocation	Total	Residential	Com/PA	Schools	Industrial		Inigation	Firm	Schools	Interruptible
No.	.intongible Plant:	.: Basis	Conspany	Sales	Sales	Salus	Sales	SGS	Sales	Transport	Transport	Transport
1.	Intangible Plants		er and the second of the second	a more and		and the second second	ana a ramba					
30100	XX. Organization		(25,000)	(18,176):	(4,112)	(52)	f32)	····· /55	16761	(901)	(345)	
4 30200	00 Franchises & Consents		15,036	10,932	2,473	81	20	3.	406	542	208	4
S. 30300	X) Misc intengible Plant		(10,081)	(7,330).	(1,658)	(21)	(13)	(2).	(272)	(369)	(139)	[21
6		·						come e a maner popular				
7	Total Intangible Plant:	······································	(20,045).	(14,574)	(3,297)	(42)	[26]		(S42)	(722)	(277)	
9	Production Plant:								100000000000000000000000000000000000000		A	
o.												
37520			0					<u> </u>				
2 32540			0							Carlo a Jak		
3. 33100 4. 33210											• · · · · · · · · · · · · · · · · · · ·	
5 33220												
5 33400												
7 33600			0									
	Total Production Plant	And the same also controlled the first of the controlled to the co										
		<del>- </del>	0			0:		0 ,				
1	Storage Plant:					e e e e e e e e						
2	THE STATE OF THE S	4										
3 35010	O: Land	The second of th	. 0									
35020		1	437,620	331,293	102,898	1,356	826	16	1,229			
5 35100 6 35120		÷	97,912	66,477	2D,647	272	166		247			
6 35120 7 85130	CO Meas, & Reg. Sta. Structures				<u>.</u>							
B 35140									· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
9 95212	₩ells \ Rights of Way		982,128	743,504	280,929	3,042	1,859	36	1,758			
D 35210 1 85220			. 0			·						
1 35220	0 Reservoirs	di anna cama di caracteria di caracteria	0									'
2 35280 3 35210	00 Cushion Gas 10 Leascholds								<del>.</del>			
4 35220			36,515	27,643	8,586	113	69	and the state of the state of	103			
5 35300	70 Pipelines	and province and the control of the control of the second section and the control of the control of	789,569	\$97,730	185,652	2,445	1,495	29	2,217			
6 35400	10 Compressor Station Equipment		1,109,823	840,181	260.956	3,438	2.101	41	3,116	*		
7 35500		\$ \$0 - 10 to \$1 - 1 - 10 to \$1 - 1 - 10 to \$1 - 10 to \$	205,759	155,766	48,380	637	390 546	8	578			
8 35600 9 35700	00 Purification Equipment 10 Other Equipment	<u> </u>	286,382 125,321	218,315 94,873	67,808 29,467	388	237		810 352		recommendation	
/ <del>22/U</del> U	D Gener Equipment	-4		39,073								
1	Total Storage Plant		4,062,940	3,075,762	955,323	12,586	7,592	149	11,408		······································	
2"												
3 4	Transmission:											
4 5 36500	30 Land & Land Rights	all and the second an								4.2		
6 36520							·			·		
7 35500		The state of the s	(0)	(Q).	(0)	(0)	(0)		- 1	(0).	(0)	
8 36700		H A	73,026	49,287	15,306	202	123			3,763	1,092	3,
9 36710 0 36800		***************************************	13,940	9,408	2,922	38	24			718	208	
0 36800			[12,031]	(8,120)	(2,522)	(3.3)	(20)	aran e taka	a a azata).	(620)	[180]	
1 36900 2 37100	00, Meas, & Reg. Equipment 10 Other Equipment		39,260	26,497	8,230	108	- bb			2,023	587	
3	D Dries Equipment	<del></del>										
4	Total Transmission Plant		114,194	77,072	23,938	315	193			5,634	1,708	5,
5 6	7.7.		. 1 1 1 1 1 1 1 1									
	Distributions		reference and a second				e servere reserve	and the second section of the second	en e			
7. 8. 37400	10 Land & Land Rights	a formación de la característica de la característi	ئى دە مەمىيىس						and the second of the			
9. 37420	20 Land Rights		90,637	65.925	14.884	189	118	12	2.465	3.258	1.252	* · · · · · · · · · · · · · · · · · · ·
	20. Structures & Improvements	The state of the s	93,474	67,989	15,350	195	121	19	2,542	3,360	1,291	2,
37500	10: :Structures & Improvements T.B.		0									
0 3750. 1 37510			0									
1 37510 2 37520			2,276,679	1,655,961	373,862	4,743	2,954	461	61,916	81,833	31,438	63,
1 37510 2 37520 3 37530	30. ;Improvements			1,033,361	1,931,546	24,504	15,262	7.382	319,887	422,789	162,425	328
1 37510 2 37520 3 37530	10.  Improvements 10. Mains Cathodic Protection	A CONTRACTOR MADE MADE MADE TO CONTRACTOR SECTION SECT	2,276,679	8 555 471								
1 37510 2 37520 3 57530 4 37600 5 37610 6 37620	Improvements     Mains Cathodic Protection     Mains - Steal     Mains - Plastic     Mains - Plastic	A CANADA NA MARIA MAMAMATAN NA NA NA NANANA ANTAN MATANTAN ANTAN NA N	11,762,393 22,456,648	8,555,471 16,334,024	3,687,689	46,783	29,133	4,547	610,726	807,184	310,102	626
1 37510 2 37520 3 57530 4 37600 5 37610 6 37620 7 37600	Improvements     Mains Cathorite Protection     Mains - Shall     Mains - Plastic     Mass - Response - Mains - Plastic     Mass - Resp		11,762,393 22,456,648 911,163	16,334,024 662,742	3,687,689 149,625	46,783 1,898	29,139 1,182	4,547 185	610,726 24,780	807,184 32,751	310,101 12,582	626
1 37510 2 37520 3 57530 4 27600 5 37610 6 37620 7 37600 8 37900	Improvements		11,762,393 22,456,648 911,163 462,347	16,334,024 662,742 336,292	3,687,689 149,625 75,924	1,898 963	29,139 1,182 600	4,547 185 94	610,726 24,780 12,574	807,184 32,751 16,619	310,101 12,582 6,385	62.6 2.5 12
1 37510 2 37520 3 37530 4 37600 5 37610 6 37620 7 37600 8 37900 9 37900	90. Jimprovements 10. Maints Athodisk Protection 10. Maints Steal 10. Maints - Reg. Ste. Eprige - General 10. Maints - Reg. Ste. Eprige - Chy Gata 10. Maints - Reg. Ste. Eprige - Chy Gata 10. Maints - Reg. Ste. Epriger - Chy Gata 10. Maints - Reg. Ste. Epriger - Chy Gata 10. Maints - Reg. Ste. Epriger - Chy Gata 10. Maints - Reg. Ste. Epriger - Chy Gata 10. Maints - C		11,762,393 22,456,648 911,163 462,347 6,842	16,334,024 662,742 336,292 4,977	3,687,689 149,625 75,924 1,124	1,898 963 14	1,182 600 9	4,547 185 94	610,726 24,780 12,574 186	807,184 32,751 16,619 246	310,101 12,582 6,385	626
1 37510 2 37520 3 37530 4 37600 5 37630 6 37620 7 37600 8 37900 9 37900 0 38000	0.   Improvements		11,762,393 22,456,648 911,163 462,347 6,242 28,362,898	16,334,024 662,742 336,292 4,977 20,629,983	3,687,689 149,625 75,924 1,124 4,657,576	1,898 963 14 59,087	1,182 600 9 36,802	4,547 185 94 1 5,748	610,726 24,780 12,574 186 771,351	807,184 32,751 16,619 246 1,019,479	310,102 12,582 6,385 94 391,661	626 25 12
1 37510 2 37520 3 37530 4 37600 5 37610 6 37620 7 37600 8 37900 9 37900 0 38000	90. Jimprovements D. Mahing Cathodie Protection D. Mahins Shedie D. Mahins Mings Sta. Equip - Cloreral D. Mahins Mings Sta. Equip - Clor Gate D. Mahins Mings Sta. Equipment D. Mahins		11,762,393 22,456,648 911,163 462,347 6,842 28,862,898 12,300,785	16,334,024 652,742 336,292 4,977 20,629,983 8,947,075	3,687,689 149,625 75,924 1,124 4,657,576 2,019,957	1,898 963 14 59,087 25,626	1,182 600 9 36,802 15,961	4,547 185 94 1 5,748 2,491	610,726 24,780 12,574 186 771,351 334,529	807,184 32,751 16,619 246 1,019,479 442,141	310,102 12,582 6,385 94 391,661 169,861	626 25 12 791 343
1 3751c 2 3752c 3 3752c 3 3753c 5 3763c 5 3761c 6 3762c 7 3786c 8 3790c 9 3790c 0 3800c 1 3810c 2 3620c 3 3630c	Jimprovements     Mains Cathodie Potection     Mains Stall     Mains Stall     Mains Stall     Mains Stall     Mains Stall     Mains Reg. Sta. Equip - General     Meas R. Reg. Sta. Equip - Conseral     Meas R. Reg. Sta. Equipment     Meas Reg. Stall Equipment     Meas Reg		11,762,393 22,456,648 911,163 462,347 6,842 28,862,898 12,300,785 9,445,165 1,148,325	16,334,024 662,742 336,292 4,977 20,629,33 8,947,075 6,870,017 835,244	3,667,689 149,525 75,924 1,124 4,657,576 2,019,957 1,551,025 188,571	1,898 963 14 59,087 25,626 19,677 2,392	1,182 500 9 36,802 35,961 12,256 1,490	4,547 185 94 1 5,743 2,491 1,918 233	610,726 24,780 12,574 186 771,351 334,529 256,869 31,230	807,184 32,731 16,619 246 1,019,479 442,141 839,498 41,276	310,101 12,582 6,385 94 391,661 169,861 130,428 15,857	626 25 12 791 343 269
1 37510 2 37520 3 37530 4 37600 6 37620 7 37600 8 37900 9 37900 0 38000 1 38100 2 38200 3 38300 4 38400	[Improvements]     [Maint State]     [Maint		11,762,393 22,456,648 911,163 462,347 5,842 28,862,898 12,300,785 9,445,169 1,148,325 251,354	16,334,024 652,742 336,292 4,977 20,629,883 8,947,075 6,870,017 835,244	3,667,689 149,625 75,924 1,124 4,657,576 2,019,957 1,551,025 188,571 41,276	1,898 969 14 59,087 25,626 19,677 2,392 524	1,182 500 9 36,802 35,961 12,256 1,490	4,547 185 94 1 5,743 2,491 1,918 233 51	610,726 24,780 12,574 186 771,351 334,529 256,859 31,230 6,835	807,184 32,731 16,619 246 1,019,479 442,141 839,498 41,276	310,101 12,582 6,385 94 391,661 169,861 130,428 15,857 3,471	626 25 12 791 343 263 32
1 37510 2 37520 4 37600 4 37600 5 37630 6 37600 7 37800 9 37900 0 38000 1 38100 2 98200 3 38300 4 38400 5 38500	Improvements     Maint Cathodic Projection     Maint Steel     Maint Stee		11,762,393 22,456,648 911,163 462,847 5,842 28,862,891 12,300,785 9,445,165 1,448,225 251,354 327,566	16,334,024 652,742 336,292 4,977 20,629,883 8,947,075 6,870,037 835,244 182,824 233,257	3,687,689 149,625 75,924 1,124 4,657,576 2,019,957 1,551,025 186,571 41,276 53,791	1,898 963 14 53,087 25,626 19,677 2,392 524 682	1,182 500 9 36,802 15,961 12,256 1,440 326 425	4,547 185 94 1 5,748 2,491 1,918 233 51 66	510,726 24,780 12,574 186 771,351 334,529 256,859 31,230 6,836 8,508	807,184 92,751 16,619 246 1,019,479 442,141 939,498 41,276 9,035 11,774	310,101 12,582 6,385 94 391,661 169,861 130,428 15,857 3,471 4,528	626 25 12 791 343 269 32 7
1 37510 2 37520 4 37600 4 37600 5 37630 6 37600 7 37800 9 37900 0 38000 1 38100 2 98200 3 38300 4 38400 5 38500	[Improvements]     [Maint State]     [Maint		11,762,393 22,456,648 911,163 462,347 5,842 28,862,898 12,300,785 9,445,169 1,148,325 251,354	16,334,024 652,742 336,292 4,977 20,629,883 8,947,075 6,870,017 835,244	3,667,689 149,625 75,924 1,124 4,657,576 2,019,957 1,551,025 188,571 41,276	1,898 969 14 59,087 25,626 19,677 2,392 524	1,182 500 9 36,802 35,961 12,256 1,490	4,547 185 94 1 5,743 2,491 1,918 233 51	610,726 24,780 12,574 186 771,351 334,529 256,859 31,230 6,835	807,184 32,731 16,619 246 1,019,479 442,141 839,498 41,276	310,101 12,582 6,385 94 391,661 169,861 130,428 15,857 3,471	626 25 12 791 343 263 32

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	570	118	1.	1	0	19	25	3	
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			392	240	50	5,016	6,639 :	2,556	5,16
	1,020 :		3	1	ō.	33	44	17	3
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	573	118			0	19			
	883,801		2,251	1,375	287				29,60
				<u>. 7</u> ;					15
			(206)	[126]	(26)				(2,70
			(pz)	(38)	. (6)				(1.94
(27,579)			(148)	(90)			[2,50,1]		
125 571		70,030	270	220	40		(229	3 445	4,92
43.411	32.481	6.702	83	51	11	1.057	1.400	529	1,08
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24,081	18,018	3,718	46	23	6	587	776	299	60
63,702	47,663	9,635	121	74	15	1,552	2,054	791	1,59
188,618	141,127	29,120	359	220	46	4,595	6,082	2,342	4,72
0			-		•		· · · · · · · · · · · · · · · · · · ·		-
	394,085		1,004 :	613	128	12,830	16,983	6,539	13,20
		11,010		63	17		2,799	885	1,78
		78,132	965 .	S89	123			6,282	12,68
(748,095)	[544,133):	[122,847]	[1,558].	[971]	(151)	[20,345]	(26,890)	(10,330)	[20,8
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	70 004 707	4000000					are sometimes	and the second second	
97,214,000	70,894,720	16,223,870	ZD6,12U .	148,154	19,147	1,541,003	4,557,467	1,281,719	2,590,85
£ 700 417	2 490 247	700 474	10.010		nee	100 000			
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					107			5 959	14,12
204,064	390,703	32,550			402			4,969	14,12
104.542.838	76.223.016	17,479,413	771.418	137.679	20.602	2 730 087	2 601 599	1 882 072	2,796,05
	470. 775.2 775.20 775.50 775.50 775.50 775.50 775.50 775.50 777.579 775.579 77	470 551 7702 570 17,550 33,389 200,501 145,656 1,369 1,000 250,377 187,284 766 573 11,92,09 883,801 6,102 4,566 (100,010) (60,415) (24,146) (33,109) (24,146) (34,140) (24,146) (24,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,146) (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 32,781 (34,141) 33,355 (74,081) 33,35	700, 351 73 702, 350 188 71760, 350, 318 717500 13,139 2,711 205,500 13,139 2,711 205,500 13,139 2,711 205,500 13,139 2,711 205,500 13,139 1,740 1,500 13,139 1,740 1,500 13,139 1,000 2,00 250,273 13,734 2,86,640 1,121,209 884,800 19,23,69 1,121,209 45,66 842 1,121,209 45,66 842 1,121,209 45,66 842 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,804 (4,989) 1,121,209 1,741,209 1,741,209 1,741,209 1,741,209 1,741,209 1,741,244 1,741	700 351 78 1 1 702 570 114 1 1 71750 13,198 2,711 33 705,001 144,058 31,768 397 1,364 1,002 210 3 705,001 144,058 31,768 397 1,364 1,002 210 3 705,077 144 177 766 577 144 17 776 577 144 17 1,112,003 883,001 124,245 2,255 1,102,003 (80,14) (8,67) (709 (81,129) (80,14) (8,67) (709 (81,129) (80,14) (8,67) (709 (81,129) (80,14) (8,67) (709 (81,129) (80,14) (8,67) (80,17) (19) (81,129) (80,14) (80,17) (80,17) (19) (81,129) (80,14) (80,17)	470         351         78         1         1           702         570         11s         1         240         1         240         1         1         240         1	470. 331 73 1 1 0 702. 350 118 1 1 0 1750. 350 118 1 1 0 1750. 31,338 2,711 33 20 4 205,500 154,058 2,711 33 20 4 205,500 154,058 1,786 392 240 50 1.368 1,000 210 3 1 0 0 250,273 137,384 38,564 477 291 61 766 378 118 1 1 0 0 1.151,200 838,000 192,60 1151 1,75 287 6,100 4,568 842 11 7 7 1 6,100 4,568 842 11 7 7 6,100 4,568 11 1 6,100 7 1,100 7 1 6,100 7 1,100 7 1 7 1,10	470. 331 73 1 1 0 11 7702. 570 116 1 1 1 0 19 1750. 570 116 1 1 1 0 19 1750. 570 116 1 1 1 0 19 1750. 570 116 1 1 1 0 19 1750. 13,138 2,711 33 20 4 488 205,501 145,058 1,728 392 240 50 5,015 1,368 1,000 210 3 2 0 0 33 250,273 137,284 38,654 477 291 64 5,099 766 578 116 1 1 0 13 1,152,001 835,001 19,369 1,251 1,375 287 287,73 6,100 4,568 842 11 7 1 1 66 (6,63) (1,001) (1,0	470. 351 73 1 1 1 0 11 15 702. 370 114 1 1 3 0 0 19 25 1750 131,38 2,711 38 20 4 438 556 205,901 154,098 1,728 392 240 50 50,5016 6,639 1,563 1,002 220 8 1 0 0 3 4 6,639 1,563 1,002 220 8 1 0 0 3 4 6,639 1,563 1,002 220 8 1 0 0 3 3 4 6 205,073 137,284 38,564 477 291 64 6,699 8,073 766 57 116 1 0 18 27 1,152,008 883,001 192,502 1,155 187 287,73 85,007 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,568 442 11 7 1 1 46 197 6,102 4,569 44,769 6,09 (229 266) (2,751) (3,769) 6,102 4,169 4 (4,759) (61) (79) (79) (79) (2,751) 6,102 4,169 4 (4,759) (61) (79) (79) (19) (10) (77) 6,102 4,169 4 (4,759) (61) (79) (79) (10) (10) (72) 6,102 4,169 4 (4,759) (61) (79) (79) (79) (79) (79) (79) 6,102 4,169 4 (4,759) (61) (79) (79) (79) (79) (79) (79) 6,102 4,103 4 (79) (79) (79) (79) (79) (79) (79) (79)	470. 351 73 1 1 1 5 6 702 114 1 3 5 0 13 13 5 6 702 13 13 5 9 702 370 114 1 3 1 0 0 19 13 5 9 7 114 1 13 10 0 4 428 556 218 205.901 145.009 14728 302 240 50 50.016 6.639 2.556 1.646 1.002 210 3 1 0 0 3 3 4 1 17 250.000 114 1 1 0 0 13 1 1 0 0 3 1 1 0 0 3 1 1 0 0 3 1 1 0 0 3 1 1 0 0 1 3 1 1 0 0 1 3 1 1 0 0 1 3 1 1 0 0 1 3 1 1 0 0 1 3 1 1 0 0 1 1 1 1

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	risdiction Case No. 16-ATMGRTS	and the contract of the first of the contract of the first of the contract of								AT 48 TAX TO		
	Ending March 31, 2015	Santa de la compania de la compania Esta de la compania d	and a second of the second of the second									
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100	Customer										:	!
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		Allocation Allocation	Total	Residential	Com/PA	e de contra	English total				Schools	
i-	. ;	- Factor Basis	Company	Residential	CONVPA	Schools Sales	Industrial		Irrigation Sales	Transport		Interruptible
	Rate Base Additions:	. Lactor . Dasis	Company	20105	24185	28165	bales	565	Sales	Iransport	Transport	Transport
1	nate base Applicans:	promiser of elementary and a sum of manager	and a second control of the second control o							en a la caracteria de la constante de la const		ļ
2	Comstruction Work in Progress	15.2 Distribution Plant - Cust	4.734.858	4,058,043								Committee Subsection
	Materials and Supplies		4,/44,036	4,056,045	541,755	5,207	3,910	2,145	29,938	40,586	41,385	10,792
	Gas Storage Inventory	99.0								المائد بالمالية والما	land a landina	<u> </u>
3	Prepayments - KS Direct	2.1 Bills (Sains) (2)	361,496									5 <u> </u>
ь.		16,2 O&M Expenses less A&G - Cust	351,496	326,185	31,117	241 .	110	196	1,223	998	1,157	270
	Cash Working Capital	99,0 -	<u>v</u>				Acres Constitution			·	<del>.</del>	
	Total Rate Base Additions								and converge access	name to the second processing		See
			5,096,354	4,384,228	572,903	6,447	4,080	2,340	31,161	41,584	42,543	11,067
10											,	
. 11	e de la companyación de la company	Santanana and the same and a second a second and a second a second and	men a a	ta arang mana arah								Nama
12	Rate Base Deductions:	garage and the second	and the second second					and the same of th				14.4
13												
14	Customer Advances	8.0 Customer Deposits Factor	(1,034,572)	(955,459)	(78,113)							
15	Customer Deposits	8.0 Customer Deposits Factor	(1,997,959)	(1,847,108)	(150,851)							i , .*.
16	ADIT - KS Direct	20.2 Gross Plant - Cust	(14,958,607)	(12,829,196)	(1,705,981)	(19,492)	(12,441)	(6,794)	(93,987)	(127,150)	(129,735)	(33,832
1.7	Alpha and a commence of a commence of			Same and the same and the	40 1 4 2			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -				
	Total Rate Base Deductions	A CONTRACT OF THE PROPERTY OF	(17,991,139)	(15,632,763)	(1,934,944)	(19,492)	(12,441)	(6,794)	(93,987)	(127,150)	(129,735)	(33,832
19.												
20	Na analist dan sampan sampan na mangan na mangan na mangan na ang ang ang ang ang ang ang ang		and the second s			a secondary and and						·
	TOTAL OTHER RB - CUSTOMER	and the second s	(12,894,785)	(11,248,535)	(1,362,041)	(13,045)	{8,351}	[4,453)	[62,827]	[85,566]	(87,192)	(22,769
22	·			;.								
23	Interest on Customer Deposits	8.0 Customer Deposits Factor	2,597	2,401	196	- :	- :	- :	- 1			

trmos Energy Corporation, Colorado-Xansas Division			!	,,								
Cansas Jurisdiction Case No. 16-ATMGRTS												
est Year Ending March 31, 2015												
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ALLOCATION OF OTHER RATE BASE  24.  25. Demand		kan kan kan merupakan dianggan pengangan dianggan pengangan pengangan pengangan pengangan pengangan pengangan Pengangan pengangan										<u> </u>
25 Demand 26												
27 28	Allocation	Allocation	Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
29	Factor	Pasis	Company	Sales	Sales	Sales	Sales	969	Salar	Transport	Transport	Transport
30			A SECTION OF THE SECTION OF									,
31 Rate Base Additions:				:								r
32												
33 Comstruction Work in Progress	15.4	Distribution Plant - Damand	6,867,290	4,387,103	1,362,613	17,952	11,058	212	284.791	374,737	118,683	310,140
34 Materials and Supplies	99.0		: 0			*			/557/9/5554.		- :	
35 Gas Storage Inventory	3.1	Peak Month (Sales) (10)	12,817,309	9,703,136	3,013,746	39,705	24,265	470	35,987			
36 Prepayments - KS Direct	16.4	O&M Expenses less A&G - Demand	692,773	452,616	140,580	1,852	1,140	22	25,423	33,176	10,506	27,456
37 Cash Working Capital	0.00		0						•			
38 : :												
39. Total Rate Base Additions			20,377,372	14,542,855	4,516,939	59,509	36,463	704	346,202	407,913	129,189	337,598
40.												:
41 42 Rate Base Deductions:								- 1				
43				,								
44 Customer Advances	99.0	-	0						•			
45 Customer Deposits	99.0									- :		
46 ADIT - KS Direct	20.4	Gross Plant - Dernand	(22,453,623)	(14,436,056)	(4,483,768)	(59,072)	(36,374)	(692)	(894,438)	(1,185,969)	(375,300)	(981,955
48. Total Rate Base Deductions 49.			(22,453,623)	(14,436,056)	(4,483,768)	(59,072)	(36,374)	(692)	(894,438)	(1,185,969)	(375,300)	(981,959
50		M 1 1 M 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					on a contract of a second			· :		
\$1. TOTAL OTHER RB - DEMAND		tar an automorphism of the management of the contract of the c	(2.076,251)	106,800	33,171	437	89 :	13	(548,236)	(778,056)	(246.111)	(644,357
52												

	argy Corporation, Colorado-Kansas Division									1 1		
	risdiction Case No. 16-ATMGRTS											
Test Year	Ending March 31, 2015	e an este estatorios dans estatorios estatorios estatorios estatorios estatorios estatorios estatorios estatorios.										
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	ON OF OTHER RATE BASE					and the second		and the		2		
54	A para and the residence of the contract of th	4		ar carried		and the second second	;			de como en entre des	a a a a an in Si	
55	Commodity							are and	and the second second second	. <del> </del>		
57								· · · · · · · · · · · · · · · · · · ·			<del></del>	
58:	100000000000000000000000000000000000000	Allocation Alloca	tion	Total	Residential	Com/PA S	ichools In	Justrial	Irrigation	Firm	Schools	Interruptible
59	· ·	Factor : Bas	is :	Company	Sales	Seles	Sales	Sales SGS	Sales	Transport	Transport	Transport
60		1										
	Rate Base Additions:											
62	The second secon	inger and a real real real real real real real re								1		
63	Comstruction Work in Progress	15.6: Distribution Plant - Comm		40,035	22,889	7,407	95	78	0: 1,88	3,144	698 :	3,834
64	Materials and Supplies	99.0; 1.2: Sales Mcf (16)			7. (1)	· · · · ·		<b>*</b>		- :	a - a - 1.	
65	Gas Storage Inventory Prepayments - K5 Direct	16.6 O&M Expenses less A&G - Comm		2 205	1.879							
67	Cash Working Capital	. 99.0 -		2,293	1,5/9	449			0: 134	142	31	
68	- cast trotking capital			·						* '00 1.1 1.1 1.1 1.1 1.1 1.1 1.1 1.1		
	Total Rate Base Additions	The control of the co	the second of the second secon	42,330	24,268	7,854	101	83	0 2.00	3.286	729	4,007
70	1					***************************************						
71		1							. M			
72	Rate Base Deductions:	j										
73												
74	Customer Advances	99.0					: :		;	. ,		•
75	Customer Deposits	99.0		(125,334)					1, , 1	الوراورة والمحامير		a nasata.
76	ADIT - KS Direct	20,6: Gross Plant - Comm		(125,334)	(71,658)	(23,190)	(297)	(245)	(1) (5,91	s) (9,844) <sub>1</sub>	(2,184)	(12,003)
	Total Rate Base Deductions	egana series serifica come comercione en escario de comercione.	** *** ****	(125.234)	[71,658)	(23,190)	(297)	(245)	(1) (5,91	3) (9,844)	(2,184)	(12,003)
79	i i i i i i i i i i i i i i i i i i i	with the second second second		122-14	[valuari]	(12)(130)	1277.	(243)	[2]	(2) (2)(04-4);	(2,104)	(12,003)
80	and the contraction of the contr	atronomica de la compania del compania de la compania del compania de la compania del la compania de la compania del la compania de la compania de la compania del					en	en meneral makan kanal dari				
81	TOTAL OTHER RB - COMMODITY			(89,004).	(47,389)	(15,396)	(196)	(162)	[1] [3,91]	1) (6,558)	(1,455)	(7,997)
82	17								and the second second second second		the second and the second or	r ne ne ne neditionis
83	Interest on Customer Deposits	99.0		D.								

Atmos Energy Corporation, Colorado-Kansas Division					:	:			· · · · · · · · · · · · · · · · · · ·		
Kansas Jurisdiction Case No. 16-ATMGRTS	An experience of the property					· · · · · · · · · · · · · · · · · · ·					
Test Year Ending March 31, 2015											
				711 FE FK F-111-11-11-11-11-11-11-11-11-11-11-11-1							
ALLOCATION OF OTHER RATE BASE					:						:
84	3										
85: : Total Other Rate Base											
86											
87	1						,,				
88	Allocation Allocation	Total	Residential	Com/PA	Schools	Industrial		migation	Firm	Schools	Interruptible
89	Factor - Basis -	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
90											
91 Rate Base Additions:	:										
92											
93. Comstruction Work in Progress		11,642,184	8,468,036	1,911,806	24,254	15,106	2,358	315,618	418,468	160,766	324,772
94 Materials and Supplies		0	- :	· · · · · · · · · · · · · · · · · · ·	-					- :	-
95 : Gas Storage Inventory		12,817,309	9,703,136	3,013,745	39,705 :	24,265	470	35,987		1 1 1 1 1 1 1 1	
95 Prepayments - KS Direct		1,056,564	780,180	172,144	2,099	1,254	218	26,760	34,315	11,695	27,900
97 Cash Working Capital	the state of the s	0	* .		- '	-	- '	•		* .	
98											
99. Total Rate Base Additions		25,516,057	18,951,352	5,097,696	66,057	40,625	3,045	379,365 .	452,783	172,461	352,672
100	J										
101			:							,	
102 Rate Base Deductions:											
103	T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									i	
104 Customer Advances		(1,034,572)	(956,459)	(78,113)	-	-				-	
105 Customer Deposits		(1,997,959)	(1,847,108)	(150,851)							
106 ADIT - KS Direct		(37,537,565)	(27,336,909)	(6,212,938)	[78,861]	[49,059]	(7,487)	(994,338)	(1,322,963)	(507,219)	(1,027,791)
107											
108 Total Rate Base Deductions		[40,570,096]	[30,140,477]	(6,441,901)	[78,861]	(49,059)	(7,487)	(994,338)	(1,322,963)	(507,219)	(1,027,791)
109	· · · · · · · · · · · · · · · · · · ·			T A M AND A SECTION AND AND AND AND AND AND AND AND AND AN							
110	I	racorar arragementarion (									i Managanan ay ay ay ay ay
111 TOTAL OTHER RS		(15,054,040)	(11,189,125)	[1,344,206]	[12,804]	(8,434)	(4,442).	(614,973)	(870,180)	(334,758).	(675,119)
112						to the terror of the second	era romania de la la mana de romania.				
113 Interest on Customer Deposits		2,597	2,401	196							

Mention of the Committee of the Committee of Material Committee of the Committee of the Committee of the Commit

Energy Con Jurisdistion or Ending N	poration, Colorado-Kensas Olvisio I Casa No. 16-41MG411 Aerch 91, 2015						<u> </u>	• • • • • • • • • • • • • • • • • • • •				.,
	eli speksi											
	Customer											- (
Atrit.	ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Allocation Factor	Alfocation Basis	Total	Statistential Com/PA Sales Sales	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
, NO,	Production & Gethering:	PAGE	54015		Sados Sales	Selas	Sples		Sales	Toursport	Transport	Transport
7500	Operation Op., Sep., & Eng. Production Mans & Record. Obs West Obs West	99.0 -			<u> </u>		1.500	erija arran ere i en arran arran i				
7500 7520 7530 7530		99.0 - 91.0 -	en e			7 1	77	-,,				
7540	Flaid Compressor Station Expans Fleid Compressor Stat, Pael & Pwr Fleid Mees, & Regal, Station Exp	99.0 - 99.0 - 99.0 - 94.0 -										
7590 7590 7590 7560 7570 7590	· Purification Expense	94.0 - 94.0 - 94.0 -	Professional Control of the Control							<u> </u>		
					·	·	7	-,		arra income manar		
7610 7620	Makitopenie Makit. Sup. & Ing. Spuciarie and Ingrovement Field Jan Ashiterario.	99.0 - 59,0 -					-;:::::::::::::::::::::::::::::::::::::				<u> </u>	
7640 7650	Compresser station Equip. Maint	99.0 - 99.0 -										
7650 7670 7680 7680	Mess, & Regul, Station Equip Maint Purification Equipment Maintenence Other Equipment Maintenence	99.0 - 99.0 - 99.0 -				(	.:: <u></u>				;;	- }
7680 7680	Gist Processed By Others	59,0 - 59.0, -						,		ļ.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	:	
, T	otal Production & Gethering				9		0	ρ.	¢	. 0.	0	0
8001	Other Gas Supply Expenses Operation										12.00	1
8001 8010 8040	Intercompany Gas Well-head Purchase: Natural Gas Field line purchase: Natural Gas City Gate Purchase:	59.0 - 59.0 - 59.0 -				: <u> </u>				and comment	<del>!</del>	·
8045	Transportation to City Gate	99 n -								Parini de la como de l Portagonia de la como d		
8051	Transcrission-Operation supervision and engineerin Other Gas Purchases / Gas Cost Adjustment PGA for Commercia	99.0 - 99.0 - 99.0 - 99.0 -	and the second of the second o							Eduarda.		
8053	: PGA jar Cultification : PGA jar Public Authority : PGA jar Public Authority	99,0, - 99,0, -	and a second control of the second control o									
B057	PGA for transparation Sales Unblied PGA Cost PGA Offset to Unrecovered day Cos	99.0 -				<u> </u>					[	
8045 8050 8051 8052 8053 8054 8057 8053 8059 8050 8060 8061 8062	PGA Offset to Unrecovered day Coy	39.0 -				· · · · · · · · · · · · · · · · · · ·				<u> </u>		-:
8081 ROR2	Suchange Gas Gas Withdrawn From Storage - Debit Gas Withdrawn From Storage - Debit Gas Delivered to Storage	99.0 - 99,0 - 99,0 -					<u>-</u>				[	
8120	Gas used for products extraction-Credi	. 99.0 -										
8130 8130 8580	Gas Used for Dither Utility Operationi Other Gas Supply Expense Transmission and compression of gas by other	99.0 - 99.0 - 99.0 -										
8350	Maint Of Purch, Gas Meas, Sta.	94.0			ò · · · · · · · · · · ·			- ;			- · · · · · · · · · ·	
	Cottal Other Gas Supply Expense				5	.0	0	0	. 0	4	0	D
\$1.46 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$2.50	Jaderground Storage: Operation : Op., Sup., & Eng.											
8140 8150	- Maps & Records	98.0 - 98.0 -			}		::-:::::::::::::::::::::::::::::::::::					
8150 8160 8270 8280	, Wells Expense Lines Expense Compressor Stadon Expense	99.0 - 99.0 -									:	
8290	Competion Station Expens Competion Station Fiel & Powe Mass. & Regul, Station Expanses	99.0 -				<u>:                                    </u>		ر نام حصر می این		Entrance of the second		a transmission
8200 8210 8220 8290	Miss, a. Regui, Saman Expanses Purification Expanses Exploration & Development Ges Losses	59.0 - 59.0, -	range and a second control of the second con							tan ma	Arranii 1	
8230	Gas Losses Maintenshoe	99.0 - 99.0 - 99.0 -								÷		
8300		99.0 - 99.0 - 99.0	and the second of the control of the second				andra and an area. The second of the second					rije i razarani. Tili
8320 8320	Maint, Sup., & Eng. Strückure: and Interpretament Reservoir is Weis Meintenance Line Meintenance Compressor Station Equip Main	99.0°										
8330 8340 8350	Compressor Station Equip Main Meas, & Regul, Station Equip Maint	99.0								i sa e e		
0340	Birdlington Entirement Maintenance	99.0					J					
!	Other Equipment Meintenance Total Underground Storage Expense		alaman arabahan dan baharan ba			.0	•	0	0			0
	Tansinission:  Operation		property and the control of the cont									
8500 8510 8510 8510 8550 8550 8550 8580 858	Dp., Sup., & Eng. System Control & Load Dispatching	99.0 - 99.0 -							<u> </u>			
8530 8530 8540 8550	Communication Systems Expans Compressor Station Labor Expansi Compressor Station Fuel de:	99.0 - 99.0 - 99.0 -			0		7 7 7					1
8540 8550		99.D; - 99.0 -										
	Molin Skepenet Melan & Regul Scatter Expenses LDC Payment LDC Payment LDC Payment A&G	99.0 -										
8580 8580 8590	LDC Payment LDC Payment - A&G	99.0: - 99.0; - 99.0 -										
8590 8600	Other Expenses	99.D -										
eeio	Rents Meintenance Meint Sup., & Eng. Struttures and Improvements				0							
8620 8630	Structures and Improvements Malns Compressor Station Equip Main	99.0 - 99.0 -			o							
8640 8650	Meas, & Regul, Station Equip Maint	19,0 - 39,0 -			0					:		
8550 8670	Communication Equipment Maintenenss Other Equipment Maintenance Total Transmission Expenss	99.0! - 99.0 -			o .							
. "	Total Transmission Expense				0 0	0	0	0.	Q.	0	٥	0

Erergy Corp	ooration, Colorado-Xansas Ólvisio								·····					
Jurkaleten	Case No. 16-ATMG915 ferch 31, 2015	1							and the second second second		** ** ** ***			
								,		••••				
ATION OF DE	SM EXPENSES	Marin							100000000000000000000000000000000000000					
8700 8710 8710 8711 8720 8740	Sistifibilition;			en en en men en e la engle en en			en and an area and the	and the second sections						
8700	Operation Supervision and Engineering	15.2 Depthul	Salata ka	a ke ne man a manasa ba man	154644	100000	18,184							
8710	Distribution Load Dispatching	94.0	iuxi Flatic- Cus		0	130,222	10,104	· · · · · · · · · · · · · · · · · · ·				1,582		
B711	- Odarization	99.0 - 99.0 -			O.									
8720 8740	Compressor Station Lation & Expenses  Ktalias & Services	99.0 -					and more	and the second						
	Measuring and Regutating Station Exp Gen Measuring and Regutating Station Exp Incl.	- 0.66 - 0.66												
8760	Measuring and Regulating Station Exp Incl.	99.0 - 99.0 -		and the contract of the contra	٥									
6750 8760 8770 6780 6790 6800 6810 8850 8850	Measuring and Regulating Sta. Exp City Gate Meters and House Regulator Expense	99.0 -	fater Invastment [30]		523,756	47 4,009	45,711	167	200	ene	1.942	297	360	
8790	Customer installations Expensu	4.1 Moter in	nstadations (29)		111,386	85,756	18,982	289	191		1374	297 2,113 1,257	1,113	
6800 681.0	Other Expense	15.2. Distribut	tion Plant - Cus tion Plant - Cus		146,620	125,662	16,777 3,194	192	123	65	927 177	1,257 239	1,262	
	Maintenance				27,917	15,927					177	249	244	
8850	Maintenance Supervision and Engineering		itien Plent - Cus		105,155	90,133	12,034	138	38	48	665	501	919	
BREO	Maintenance of Structures and Emprovement Maintenance of Mains	99.0				er er er fille	5.4		. 5.			*		
8870 8850	Mointenance of compressor station equipmen	99.0 - 99.0 -				-,								
8900	Maint, of Measuring and Regulating Station Equip General	99,0		an an sa sa nan ar	0									
8910 8920	Maint, of Measuring and Regulating Station Equip Industria Maint, of Measuring and Regulating Station Equip City Gate	39,0 - 59.0 -			~ ~ ~									
893C	Maintenance of Services	2.5 Meters (	[25]		5,201 6,269	5,694 5,683	466		1		13	9	10	
8940	Maintenance of Meters and House Regulators	3.6 Small M	leter invostment (30)		6,269	5,653	547		1	4	23	. 4	S:	
8950	Maintenance of Other Equipment of Distribution	39,0 -			1,086,234	947,866	115 995		691		6,126	2,61		1,
*******	/				· stanisheria									
	lustomer Accounts	2.0, 92% (1)			46,806	42,982								
9010 9020	Supervision Meter Roading Expense	2.0, 9.05 [1]			759,670	42,982 697,597	3,510 56,972	24		27.	1,547	900	1,356	
9030	Customer Records and Collection Expense	2.0 825 (1) 2.0 830 (1)		,	81,207	74.572	5,090 65,427	42	11	47	176	95	145	
9040 9050	Lipcollectible Accounts Miscelleneous Customer Accounts Expense	2.0 802 (1)			872,410 6,595	801,125	65,427	446	137	506	1,691	1,034	1,557	
9050	MISCEITINEOUS CUSTOMER ACCOUNTS EXPENSE	2.0 825 (1)		we are expressed in the second second	1,768,628	7,893 1,624,268	645 132,643		~~ 53k	1.026	19 A,R35	10	3,557	
										7778		marks		
8070	Automer Service and Information	2.b sas (1)			12.59	155			· · · · · · · · · · · · · · · · · · ·					
9080	Customer Assistance Expense:	2.0, Sils (1)			35,549	32,644	2,666	16	5	21	ที	42	43	
2020	Customer Assistance Expense: taformational and instructional Advertising Expense Miscellaneous Customer Service and Informational Expense	2.0 87% (1)		· · · · · · · · · · · · · · · · · · ·	7,682	7,054	576		1,,,,,	4	17	9	14	
9100	Miscellaneous Customer Service and Informational Expense oral Customer Service and Information	2,0 Allb (1)			66,682 110,087	61,239 101,092	5,001 8,256	34		39	245	79	119	*
							and the same of th							
9110	ales: Supervisior	2.0 Bills (1)			117,639	108,210	8,237	in	45					
9120	Demonstrating and Selling Sepenses	2.0 Bills (\$)			23,816	21,870	1,786	12	······································		52	28	43	
9130	Advertising Expenses	2.0 EIIL (1)			23,816 0									
9160	Misroellumeous Sajes Expense oraj Sales	2,0 8(15.(1)			141,655	220,020	10.623							
	Company of the compan					444440	4504.63							
Α/	oministrative & General: Operation													
9200	Administrative and General Salarie:	25.2 Payroll is	less A&G - Cus'		61,036	55,683	4,693	33			145		154	
9210 9220	Office Synnifes and Expense	27.2 PTD Flan	nt - Customer		5,544	4,751	634	7	5		35	48	48	
9220 9230	Administrative Expenses Transferres Dutaide Services Employer	25.2 Payroll li 25.2 Payroll li	MI ARG - Cur		7,182,610	6,576,185 87,980	552,219 7,388	3,862	1,174	4,121	17,057	10,435	14,553	
9240	Property Insurance	27.2 PTO Plan	nt - Customer	e merima araba araba araba	96,094 47,006	87,980 40,287	7,388 5,379	52 52		58 21	225 297	540 403	195 411	
9240 9250	Property indurance Injuries and Domagos	27.2 PTD Plan	nt - Customes		11,351	9,722	1,299	15	10	5	72	37 2,176	99	
9250 9270	Employee Penalogs and Benefit Franchise Regularments	25.2 Payroli li 27.2 PTD Plan	Ims ASG - Cus		1,493,504 740	1.367,408 634	114,825 85	809	244	857	3,547 5	2,170	3,026	A
9280	Regulatory Commission Expense:	25.2. Payroll li	less A&G - Cus		204,522	187,254	15,724	110	33	117	486	. 6: 297	414	
R30.1	General Adverticing Expense:	99.0 - 25.2 Payroll i					2,785							
930.2 9310	Miscesteneous General Expense Rents	25.2 Payroll ( 27.2 PTO Plan	less A&G - Cus		16,227	33,268	2,785	19		21		\$3	73	
2210	- Maintenance	27.2 FIDTH	DE - COSCONO		*				a area wita para	on a statem				
9320	Maintenance of General Plant	99.0		* * * * * * * * * * * * * * * * * * *		and the second								
	otal ARG				5,130,633	8,368,279	709,031	4,964	1,537	5,235	21,957	13,739	18,551	
	djustments to Operations and Maintenance Expenses					**********								
	Lubac-Related	25.2 Payroll l	less A&G - Cus		59,882	54,826 (28,887)	4,604	32	16	34	142		=23	
	Promotion Rate Case - Relatest	2.0: Bills [1]	menses seus ASIG - Cus		[31,456] [90,171]	(28,887) (61,363)	(2,359) (7,762]	(15) (60)	[4]	(18)	(6B)	(37)	(56) (289)	
	Rate Case - Related  O&M - Related		epenses tess A&G - Cus epenses tess A&G - Cus	and the second of the	(166,251)	[150,011]	[14311]	[60]	(27)	(49) (90)	(305) (562)	(37) (249) (459)	(289) (532)	
Ti Ti	ocal Adjustments to Operations and Maintenance Expense	99.0, -	······································		(227,997)	(205,485)	[19,626]	(111) (155)	(50) (72)	(122)	(793)	(653)	(756	(1
	CTAL DEM EXPENSE - CUSTOMER				12,017,301	10,952,052	952,521			6,795	81,670	21.656	28,142	
						10,952,052	227,237	6,878	2,407	B,/35	81,870	23.636	28.142	6,0

it med tyre ved film previous per elemente i transperse i de transperse de la compressión de la compressión de

irgy Carpar Issistian Ca Inding Man	ation, Colorado-Kansas Divisio sse No. 16-ATMGRT: th 31, 2015												
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	Domand												
	AND THE RESERVE OF THE PARTY OF		Contraction of the contraction o						d				1: : : ::
Acet. No.		Allocation	Affication	Total	Residential	Com/PA Sales	Schoots	Industrial		Intigation	Fign	Schools	Interrupt
No.	duction & Gathering:	Factor	Basis G	outbank	Sulas	Sales	Schoots Seles	Sales	505	Salas	Transport	Transport	Transpo
	ineration								·				4
7500 7510	Op., Sup., & Eng. Production Maps & Records		9.0 -	Ω.				7			5 7 1		
7530 7530	Gas Welts Field Lines Expenses		50	5,973	4,522	1,405	7	3 13			17		
7530 7540	Reid Compressor Station Expens		9,6 -	%						]-		3-3	j
7540 7550 7560	Reid Compressor Station Expensi Field Compressor Stat. Feel & Pwr Field Mees. & Regut. Station Exp		9.0	0			(1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	. Y		*. *			1
7570 7570 7540	yein Kens a Kegut Stadon Exp Purification Expense Other Stipenses		9.0 -				4	÷	je se sees	Ç	<u>:</u>	}	4
7530	Other Experied	9	9.0	Ó			· · · · · · · · · · · · · · · ·		i				
7610	Molet, Rus., & Fee.		9.0° 9.0° 9.0°	ò		1		.*				20,000	1
7620 7640 7650 7660 7690 7690	Structures and Improvement: Field Une Maintenance Compressor Station Equip. Maint	9	9,0 -				20.000.000.000	Sp. 10 10 10 10 2					
7650	Compressor Station Equip. Maint	9	9,0 -									The second second second	
7660 7670	Mitas, & Regul, Statton Equip Maint Purification Equipment Maintenance		9.0 - 9.0 -	:	994 19	[ .	4	400 000		<u> </u>		: : : :	
7690	Other Equipment Maintenance Gas Protested By Others S Production & Gathering		9.0 - 9.0 -										
Total	, construction & Gaithering		9.0.	5,973	4,522	1,405	/·	ري		÷	17		, j
	ar Gas Supply Expenses		A STATE OF THE STA										
													j
BDO1	Intercompany Gas Well-Read Prechase	9	9.0 -	0		خلفا ماند س							4-1-1
8010 8040 8045	prisation Intercompany Gas Well-haud Purchase Nazural Gas City Gate Purchases Nazural Gas City Gate Purchases	9	9.0 - 9.0 - 9.0 - 9.0 - 9.0 -			:		alitatili 🚉		I		24.55 L 1	1
2045	Transportation to City Gaze Transmission Coeration supervision and engineerin	9	9.0 -							·			
8051	Other Gas Purchases / Gas Cost Argustment	· · · · · · · · · · · · · · · · · · ·	9.0				· · · · · · · · · · · · · · · · · · ·	A 1					
8052 en83	PGA for Commercia PGA for Indistrial PGA for Public Astripris		9.0' ~										
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8057 BOSS	PGA for Yearsportston Sales Unbilled PGA Costs		9.0° - 9.0° -							<u>:</u>	<u> </u>	<del></del>	
8059	PEA Offset to Unrecovered Gas Cox	و	50 - 50 - 50 - 50 - 50 - 50 - 50 - 50 -			1	1.555.5	de a seri		21:			
8050 m/e1	Exchange Gas Gas Withdrawn From Storage - Deb0	9	9.0 -	D.									
8082	Gas Delivered to Storage		9.0 -	ŏ									
8120	Gas used for products extraction-Creff Gas used for Other Littley Operation		9,0 -	· · · ·						5		5.5 4	de ele
6150 :	Other Gas Supply Expenses	9	9.0									4.5.	de a cons
BSBO	Transmission and dompression of gas by other foliationics Moint, Of Purch, Gas Mees, Ste.		9.0:-					Bara and				<i>:</i>	· <del></del>
2150 °	Moint, Of Purch, Gas Mees, Sta.		9.6.	0								· · · · · · · · · · · · · · · · · · ·	. i. 1 1 1 1
	al Other Gas Supply Expense:					9	lyana ama	'	,		. 9:		<u>-</u>
Lind	ferground Storage: operation (Op., Sup., & Eng.		<u> </u>				Anna an an an an				1111111		11.
8140	De. Sup. & Eng.	9	9.6 9.6				· · · · · · · · · · · · · · · · · · ·		/y=	ger for en en en en en	gerikan sasa a	20,000	
8150 8160 8170 8130 8130	Major & Records Wells Expense			477,653	361,812	112,377							21.
8170			6.0 -	0				t			·	; ;	
8180	Compressor Station Expense Compressor Station Expense Compressor Station Fuel & Pove	9	1.3. Priest Months (1990 (100 6-0): 1-0 : Prest Month (Raise) (100 6-0): 1-1 : Priest Month (Sele) (100 1-1 : Priest Month (Sele) (100	101 466	79,841	24,798	92	2 200		F 41 -	106	3.7	r.
\$20D i	Meas, & Regut, Station Expenses		80 -	103,466							<del>-</del>	dan araba	
8210 8220 8230	Purfileation Expense Exploration & Development		ILO; • 3.1 Peak Manth /Sates   730	0 16,994	12,865	3 996	ja		Section 1	ty in a deal of		:	\$
8230	GesCossel		3.1 Peak Month (Sales) (10	72,520	54,900	3,996 17,052	ři na namá	137	P	š	204		
3300 N 3310	Ces Cosset  Asintenania  Maint Sup. & Fris.  Southers and Improvement		go -						:	. :			400
8310	Structures and Improvement	, 9	9.6 - 3.1 Peak Manth (Sites) (50	٥	1,424		,`` <u> </u>				en e Verene de la companie de la co		
8320	Reservoirs & Wells Maintenance Line Maintenance		3.0 -	1,881 O		442 1,574	·	*: <u>-</u> :	· · · · · · · · · · · · · · · · · · ·		<u>.</u> 4:	; <del></del> <u></u>	
8320 8330 8340 8350 8360 8370	New Mathematical Compressor Studion Equip Main Meas. & Regul. Station Squip Main Plastication Equipment Maintenance		9.0' - 9.1 - Posk blonth (Safos) (1.0 3.1 - Posk blonth (Safos) (1.0	6,693	5,067 710	1,574		ļ		0,	19		
8360	reces, o regus, atation aquip Meint Purification Equipment Maintenance	. 9	₫ <b>,¢</b> ° -	958		721	4	*, <u>.</u> *	100	. P <sub>1</sub>	.*	: : :	1
2370	Other Equipment Maintenence of Underground Storage Expense		3.1. Peak Month (Sifes) (10	40,128	30,376 546,997	9,435	12	4 76 B 1,366	1	1	113 129		
				722,553	340/50/	169,895	ti a a a a <del>dif</del>	1,000		_*Y			
Tran	ismitsion: poration											'	
asco	Do., Sup., & Ene.		96					j	A	5000000	• 11		1.5
8510	Switzen Control & Load Dispotation		1.6 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0						i a nama ana a		5-1		
8530	Communication Systems Expensi Compressor Station Labor Expensi Compressor Station Firel Ga:	9	9.0	. 0		:						<u> </u>	
8540	Compressor Station Fire! Ga:		8.0, -										1
8520 8530 8540 8550 8560 8570 8580 8580 8580 8580 8580	Compressor Station Fixel & Powe Meins Expense		3.3 Peak Month less interruptible, SGS, intertion (12	849	573	176				[ - 1 × · × · · · ·		44 1	3.
857d	Mean, & Serul, Station Function		3.1 Pack Month less interruptible, SGS, irregution 12	5,094	3,438	1,068	(	C	(		-	252 7	s!
8580	LDC Payment LDC Payment - A&G Other Expenses		96. 96 96				· · · · · · · · · · · · · · · · · · ·				<u> </u>	gadar oo aanojo	
8590 8500	Other Expenses Remis	9	9.0 -			`			<u> </u>		<u></u>		4
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DE30	Stretcures and improvements Mains Compressor Stotion Edulo Main	9	90 95	ŝ				<u></u>		i			
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P650	Other Equipment Maintenance		9.0:-										

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ON OF OAM	EXPENSES		*********									
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uiso	parellon						1.00	and the second of				
8700	Supervision and Engineesing	25.4. Distribution Plant - Demont	789,132	504,130	156,560	2,053	1,271	24	32,726	43,062	13,638	
6710	Distribution Load Dispatching	3.5 NCP (14)	15,544	9,930	3,084	41	25		645	841	269	**********
6711 8720	Odorization Compressor Station Labor & Expense:	9.5 NCP (14) 98.0	2,138	1,365	424	6		٥		לוג	37	
6740	Moins & Service:	3.5 kcp (14)	3.676,753	1.348.859	729.544	······································	5 621		152.477	200,695	63.543	i
R750	Manual day and Demilation Station Sen - Cont	3.5 NCP (14)	57,843	36,852	11.477	151	53	· · · · · · · · · · · · · · · · · · ·	2,399	3,158	1,000	
8760	Measuring and Regulating Station Exp Ind. Measuring and Regulating Stat Bep Clay Gate	3.5 NCP (14)										
8770 8780	Measuring and Regulating Sta. Exp City Gate	3.5 NCP (14)	15,172	9,693	3,010		24		629	829	262	
B750	Meters and House Regulator Expense Customer Installations Expense	99.0 - 99.0 -										
2800	Other Expense :	15,4. Distribution Plant - Demand	212,653	235,851	42,195 :	556	342	7.	8,819	11,604	3,675	
8810	Rents	15,4 Distribution Plant-Demand	40,491	25,867	8,034	106	65	1	1,679	2,210	700	
. M	laligearjagee Synakhtanoneee Supervision and Engineering	15.4. Distribution Plant - Demane	152,529	97 442	30,265	an a consequence	للم في والمالمانات		للسنأ ترويان بالمستسم	8,323	2,636	
BASO Baso	Maintenance of Structures and Improvement	3.5. NCP (14)	8.308	5,308	1,649	22	19	🦭 .	6,325 345	8,824 453	144	
8870	Melnbaronce of Mains	3.5 NCP [14] 5.5 NCP [14]	161,639	103,390	32,112	423	261	5	6,712	6,831	2,797	
PARIL	Ministers of compressor station equipmen	3,5 NCP [14]	n	54.229								
1956	Meigr, of Measuring and Regulating Station Equip Genera	3.5 NCP (14)	84,887		15,843		137		8,520	4,632	1,457	
E916 E920	Meloc, of Measuring and Regulating Station Equip Industria Molec, of Measuring and Regulating Station Equip City Gate	3,5- NCP (14) 35- NCP (14)	1,601 291	1,023 148	313				66 10	87 13	28	
ARRIT .	Maintenance of Servicer	39.0 -	· · · · · · · · · · · · · · · · · · ·					1.00				
8940	Maintanance of Meters and House Regulators	59.0" -										
8950	Maintenance of Other Equipment	59,0 -	0.		3 (195 552					·· ·· · · · · · · · · · · · · · · · ·		
Tota	i Distribution		5,219,123	3,334,5E;	1,035,582	13,644	8,404	151	216,441	284,793	10,299	
Cust	omer Accounts	er e. in. in. or. in. in. in appearance and in the contract of		1.000 1.00 00 000 000 000								
9010 9.	pervision	99.0: -						T 1 2 7 1				
9020 M	ister Reading Expense Istorner Records and Collection Expense	99.0 - 39,0 -										
9030 CI 9040 U	istomer Records and Collection Expense poollectible Accounts	39,0 -	9.	•	• .			•		. *	- 1	
1040 U	ponitective Accounts (scellapeous Custopier Accounts Expense	59.0 - 59.0 -			,							
Tota	I Customer Accounts	33.0 -		- · · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·			*******
Cust	omer Service and information	to the second contract of the										
9070 S	ipervision Istomer Assistance Expense:	99.0 - 99.0, -		بكليق بالماساء	and the second	تسلطين جي يا جي	5. 1					
DEO In	Stormer Assistance expense: formational and instructional Advertising Expense	59.D' -		ere i Disc	- F 1 5 4	1.1	+ I :					
100 M	liscellaneous Customer Service and Informational Expense	\$9.0	Ō	- :								
700	Clastomer Service and information											
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110 Si	si ipervisior	11 1 84.0 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and the second second second of									
120 D	emonstrating and Selling Expenses	99.0 -	0.									
130 A	dVortising Expenses	99.0 -		1.	Table 1 14 2 1							
160 M	Rissellaneous Sales Expense Il Sales	. 59.0:-										
Tota	i Mes		· · · · · · · · · · · · · · · · · · ·	.,				مالدة تحجيب	and the second			
Adm	ilnistrative & General:		· · · · / // //	are the second		<u>}-</u> .						
٥	peradan										!	
200	Administrative and General Selaries	25.4 Payroll less A&G - Demand	17,563	11,224	3,485	46	28	1,11	724	959	903	
210	Office Supplies and Expense Administrative Expenses Transferres	27.4 PTD Plant - Demand 25.4 Payroll less ARG - Demand	8,125 2,066,612	5,194 1,320,794	1,613 410,232	21 5,405	3.329	0	383 85,217	445 112,746	140	
230	Administrative Expenses Transferror  Outside Services Engloyer	25.4 Payroll less A&G - Demano 25.4 Payroll less A&G - Demano	2,056,612	1,320,794	5.488	5,405	5,529		1,140	112,746 1,508	35,692 478	
240	Property insurance	77 4 PTD Plant - Demand	68,894	44,038	12 479	180	บน้	·	2,827	3,757	,189	
250 ,	injuries and Damages Employee Pensions and Benefit	27.4 PTD Plant - Demand 25.4 Payroll less A&G - Demand 27.4 PTD Plant - Demand	16,636	10.634	3,303 85,101		27	ī	683	907	287	
260	Erngloyee Pensions and Benefit	25.4 Payroll less A&G - Demark	429,759	274,637	85,301	1,124	692	13	17,71d 45	23,444	421	
270	Franchise Requirements Regulatory Commission Expense:	27.4 PTO Plant - Demand 25.4 Payroll less A&G - Demand	1,084 58,852	693 37,609	215 11,681		2		2.427	59 3,210	19 1,016	
	General Advertising Expenses	49.Ω; -	55,032								3,016	
30.2	Miscellaneous General Expense	25.4 Payroll less Abid - Demand 27.4 PTD Plant - Demand	10,424	6,662	2,069	27	1.7	0	430	569	180	
310	Reas	27.4 PTD Plant - Demand	9									
N.	teintenance Maintenance of General Plant	and the second s										
9320	Maintanance of General Plant I ABG		2,705,601	1,729,156		7.075			may iai	147.602		
		announce in an array contract that is a contract to	2,713,801	1,729,126	337,067	7,010	4,538		LUA,599	T41,901	46,725	
Adla	astments to Operations and Malotestance Expenses											
, u	ibor-Related	25.4: Payrall less ABG - Demant	17,291	11,612	8,420	45	28		710	940	293	
Pi	romption ate Case - Related	59.D ·	D (172,804)	(112,900)	(35,066)	14621	(254)		(6,342)			
R	ate Case - Related	16.4. DBM Expenses less ABG - Demant 16.4. DBM Expenses less ABG - Demant	(172,804) (318,604)	(112,900)	(35,056) (54 552)	(462) (R52)	(254).	(5) (10) (15)	(6,342) (11,692)	(A,273)  25,257)	[2,621) [4,632]	
	olivi - Actorica M Adjustments to Operations and Maintenance Expense	The second behavior with the second s	(474,176)	(208,157) (310,045)	(64,652) (96,298)	(1.269)	(781)	(15)	[17,923]	(22,593)	7,155	
100						0.00				44.5		
	AL DBM EXPENSE - DEMAND		B,185,260	5,308,853	1,548,905	21,724	13,371	256	312,707	41D,118	129,859	

arten 1940 - 1986 Andrew Market March (Michael Charles) and Market Charles (Michael Charles) and Andrew (Michael Charles) and An

s Ervergy Corpo s Jurisdiction C aur Ensang Ma	radion, Colonado-Kansas Divisio ase No. 16-KTMGR7: reh 31, 2015				.i								
ATION OF OR	N EXPENSES				1								
يُ سيديد	Commodity				<u> </u>		_ ,,,						
Acct. No. Proc. 7500 7510 7510 7520 7520 7520 7520 7520 7520 7520 752		Allocation Factor	Allocation Back	Total Company	Residential Sales	Com/PA Sites	Schools Selas	Industrial Salus	ege	Irrigation	Firm	Schools	Interruptible Transport
Pre	aduction & Cathering	AND DESCRIPTION OF THE PROPERTY OF THE	ran e ra acon o orne o ocur									11000000	
7500 7510 7520	Djerstian Dp., Sup., & Eng. Production Maps & Rocards	99.0 -								•			<u> </u>
7520		99.0 1.1. Sales Mcf [16]		4,220	2,9	0 9	is.	12	۵	i a ranning	247		·;
7530 7540	Field Upgs Expense: Field Compressor Station Expense	99.0	the same of the contract of		};:			`.{ <u>.</u>					1
7530 7540 7550 7560 7570	Flet Compress (SMA) Extres Field Compress (SA, Field & Pret Flet Francis & Regul Scatter Day Fruitfacign Septine Only Expense	99.0 -											
7570	: Purification Expense	99.0 99.6											,
7590 751D	Kalupinanca						-	- 7					j
7620 7640	Kalinkanance Kalinkanance Kalinkanance Kalinkanance Kalinkanance Kalinkanance Flield Jile Maintenance Compressed Station Salida, Malint	99.0 - 99.0 - 99.0 -								<del></del>	:		
7640 7650	Field Line Maintenance Compressor Station Boulo, Melot	99.0 -											
7650 7670 7680 7690		99.0 - 99.0 -			-		.,	7	A	-::::::::::::::::::::::::::::::::::::::			1
76B0	Purification Equipment Mulintenance Other Equipment Mulintenance Gos Processed By Others	99.0					4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4						
7690 Tol	Get Processed by Others all Production & Gethering	90.0		4,222	1,9	io	is	iz '	10.	• • · · · · · · · · · · · · · · · · · ·	247	6 6	, i
							-:					2 0 0 0 0 0 0 0	· · · · · · · · · · · · · · · · · · ·
B001.	ier (Sei Supply Expenie) pereidin (Insecompany Casi Waz-Haad Zurchare) (Insecompany Casi Waz-Haad Zurchare) (Insecompany Casi Casi Casi Casi Casi Casi Casi Casi	99.0 -							200	. 7			
E040	Natural gas field line pluchases	99.0 - 99.0 -							7.	in a series of			• • • • • • •
6343	Transportation to City Galle	99,0 -	a car a company to an account of the company of the										
8050 8051	Transmission-Operation supervision and engineerin Other Gas Purchases / Gas Cost Adjustment	99.0 - 99.0 -								:			
8343 8050 8351 8352 8053	Tresports Son to City Cale Transitistic Operation supervision and engineeds Operation Solvent Grant Solvent Grant Operation Solvent Grant Grant POA for Commercial POA for Industrial	0.00 93,0 93,0 93,0 93,0 93,0 94,0 95,0 95,0 95,0											
8064 8067 BDSR		99.0				7	···	77			er commence and		
BDSB	PGA for Transportation Sale: Unbilled PGA Costs	90 90	and the second s										
8059 :: 8060	PGA Offset to Unrecovered Gas Cos Exchange Gas	99.0					1			3 4	·		
9031 9097	Gas Withdrawn From Storage - Debil	94.0 - 94.0 - 99.0 -			}	-,							
9092 8110 8120 8130	Das oved for products estraction-Credic Bas Used for other Utility Operation Other Cass Signify Paperse Transmission and compression of as by other distincturation	99.0							.,	577777			
8130	Other Ges Supply Expenses	99.0 - 99.0 -				. j							
8580	Transmission and compression of gas by other Maintenance	• 0.66				- 100-20 0000							
. 6550	Maint, Of Parch, Gas Meat, Sta, pa Other Gas Supply Expense:	99.0			{·								
				1.00			. Signa and an area of the						
	derground Storage: Operation									and the second second of			
8150 8150	Op., Sup., & Eng. Mops & Records	99,0 - 99.0 -										1	4-1-5
E170	Walls Expense Unes Expense	99.0 - 1.7. Sales Mcf (1.6) 99.0 - 99.0 -	· ·····										
8180 8160	Compressor Station Expense Compressor Station Fuel & Power				?								
8200 8210 8220	Meas, & Regul, Station Expenses	59.0 -						- 4				karana sasar na salah Tangan sasar na sasar salah	
8220	Meas & Regul, Station Expenses Purification Expenses Exploration & Development des losses	99.0 99.0 1.2 Sales Mcf (16 1.2 Sales Mcf (16					-1				1 <u></u> 1	1 1	1
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8300 8310	Majoresinic Maint, Silver Main	39.0 -			}								
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8340	The inhammetries Compressor Stabler Sculp Mole Meas, 6 Agail, Seelon Spapin Mole AntiBeption Engineers (April Connect Other Engineers (April Connect Other Engineers (April Connect Other Engineers (April Connect Other Engineers) Other Stabler (April Connect Other Stabler) Other Stabler (April Connect Other Stabler)	1.2 Sales Mcf (1.6)									•		
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8370 To	Other Equipment Montenance lai Underground Storage Expense	1.2 Soles Mcf (16)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				٥.			0 .	1:
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	rrumanon Operation Operation				dia and an area.							and the control of th	
E500 B510	Op., aup., a. eng. System Control & Load Dispatching	99.0 - 99.0 -								To start a constant			
8520 8530	Option (CIP) System Control & Leef Olispatoling Communication Systems Expeny Compressor Station Lobor Spreny Compressor Station Fuel Gas	99.0 - 39.0 -			3			1	-:				1
8540 8550	Compressor Station Fuel Gas Compressor Station Fuel & Pouse	59.0 - 14.0 -					)			<u> </u>			/ - ,
8530 8540 8550 8560 8570 8520	Compressor Station Firel & Powe Malin Expense	99,0 - 99,0 - 99,0 - 99,0 - 99,0 - 99,0 - 99,0						-		1	[		
BSZD .	Meas, & Regul, Siation Expandes  LOC Payment  LOC Payment  OD Payment  Other Speceda	99.0 - 99.0 - 99.0 - 99.0 -								<u>Salan da an</u>			
6590	LDC Payment - A&G Other Expenses	99.0 99.0: -			}		4	- ) - 3					1
8500	Kellar	39.0 -			Ç. 11.11.5					* 5			
8610	Majort, Sup., & Eng.	99.0 -			<b>****</b> ********************************								
8630	Maintaines Maint Stp., & Eng. Structures and Ingrovements Maints	99.0 -			4								
9620 9620 9630 9640 8650 8660 8670	Mess. & Regul. Stadon Equip Maint	99.0 - 99.0 - 99.0 - 99.0 - 99.0 -			}		1			: 4	: :		1
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	bil Transmission Exponsi				· · · · · · · · · · · · · · · · · · ·	0	٥	6	0	٥		p	;;::: ::: :: · · · · · · · · · · · · · ·



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Dba	orizution: Operation								d			
וניוני	Supervision and Engineering	15.6 Distribution Plant - Comm	2,9	1,3	ià .	43	\$	5	p:	113	188	42
710 71	Ostribution Load Dispatching Opertuation	1.0. Yotol Throughput (Staff 15) 1.0. Total Throughput (Staff 15)		D		. 7						• .;
720	Compressor Station Labor & Expense	1.0. Total Infolgraph (Start 15)							a to be an area.		:	
740	Malas & Seturget	- 'G.ée						z :		<u> </u>	·	
750	Messiring and Regulating Station Exp Ger. Messiring and Regulating Station Exp Ind. Messiring and Regulating Stat. Exp City Gate	99.0; -									San In Commence	The street
in	Measuring and Regulating Stotlen Exp Inc.	LO Total Throughput (Staff 15)  LO Total Throughput (Staff 15)	10,7	35 6.1			· Se:	<u>.</u>	: ,	<u> </u>	<u>.                                    </u>	
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in i	Customer installations Septems Other Expense	99,0 -		0 .						•	-	
	Other Expense Rents	15.6 Detribution Plent - Convr 15.6 Detribution Plent - Convr		45 7	09 : 15	29	3	.2;		S&	\$7	22
	daintenance			***	•	<b>"</b> "		P	Pp	n	19	A
in "	Maintenance Supervision and Engineering Maintenance of Structures and Improvement	15.6 Distribution Plant - Corner		83 5	28 1	65	2.	2	٥.	42	70	15
0	Meintenance of Structures and Improvement	99.0		•					•			
	Maintenence of Mains Maintenence of compressor station equipmes	99.0 1.0 Total Throughput (Staff 15)		·							لتتناه بمتعملة	•:
	: Maist, of Measuring and Regulating Station Equip Genera	99.0 -		ō:	-,		; -v	;, · · · · · · ·		,	· · · · · · · · · · · · · · · · · · ·	and arrest on a
	Maist, of Measuring and Regulating Station Equip, - Industria Maint, of Measuring and Regulating Station Equip, - City Gate	per o		•						- 1.1		
	Maint, of Measuring and Regulating Station Equip City Gate	99.0 - 94.6 -		0								,
	Maintenance of Services Maintenance of Meters and House Regulation	99.0 -	a a a a a a a a a a a a a a a a a a a	· š		~		]: :			<u> </u>	
77.50	Maistenasce of Other Equipment	99,0		0		. ;			en) meneral			
Tota	al Chigibution		15,4	97 8,8	50 2.5	67	37	30	p,	31 I.	n7	270
Out	Ismer Accounts	and the second contract of the second contrac			of an oral of							
SI	upervisior	99.0 -		è							garatan sa sa sa sa sa	1 1 1 1
М	Mater Reading Expense	96.0 -		0 -				•		<u> </u>	<u> </u>	- 1
Q.	ustoener Records and Collection Expense Ingollectible Accounts	99.0 -		0				•		- ;		
M	incolectoria Accounti (Espellaneous Customer Accounts Expense	33.0 - 99.0 -							to the second			i- ;
	el Costomer Accounts			0 .						e de la como estado estado en e	şarı erekeri	
					111 6 1 1 1 1							
Olist	tomer Service and information approvider	39.0 -	and the second second second second		Alman a and							
	Justomer Assistance Excesse:	99.0 -										
'In	nformational and instructional Advertising Expense	99.0 - 99.0 -		0			. !	- 1	- 11 1 1	e de la Company		
1 M	Ascellaneous Culatomer Service and Informational Expense al Customer Service and Information	59.0 -		0 .				•				
100	al Customer Service and Intermation					' ; n + n n	Salara and		5 4		***	talan men
Sala		the state of the first state of the state of		***	and the contract of the contract							
50	uparvisiar	99.0 - 98.0 - 9d.0 -		•								
D	remonstrating and Schling Expenses soverfishing Expenses	99.0 -			. 1			1.3.		·	*	•
1	Alscellaneous Sales Expense	99.0 -		5	4					<u> </u>		Indonesia -
Tota	at Sales										2 - 1 - 1 - 1 - 1 - 1 - 1	
	ninistrative & General:		, , , ,	*,								
- Agri	vinitation				(	:		,		anger a seco		
	Administrative and General Salade:	25,6 Payroll less A&G - Coppy		52.	10	10	0	0		2.		1
	Office Supplies and Expense	27.6 PTD Plant - Commodity 25.6 Payrol Fless ABIG - Corner		47	27	9	ō .	0	D.	2	_4	1
	Administrative Expenses Transferret Outside Services Employee	25.6 Payroll less ABG - Corner 25.6 Payroll less ABG - Corner		02 3,4	ஜ	29	34	12		MSB	479 : :	106
:-	Property Instrance	27.6 PTO Plant - Commodity		97 7	77	74			·	14	31	<del></del>
	Injuries and Domeges	27.6. PTD Plant - Commodity		96	55	18	D,	6	a ·	5	3	1
	Employee Pensions and Benefit	25.6 Payroll less AS/8 - Conter		£4	25	135	.3		0,	60	100	22
٠,٠	Franchise Requirement: Regulatory Commission Expense:	27.5 PTD Plant - Commodity 25.5 Payroll less ABG - Const		74	4.	32		Ď	u.		0	2
	General Advertision Extrensar	99.Di -		D:	T	(25)	······································		<u> </u>		· · · · · · · · · · · · · · · · · · ·	
	Miscelleneous General Expense	25.6: Payroff less A&G - Corner		31	18	6	D	0	Ö.	A	.2.	1
	Aents faintenance	27.6 PTD Plant - Commodits										: /
	Apuntenance Of General Plant	99.0 -							23 - 100	A 2 4 4 4 4 4	28	
	al ASG		6,1	55 4,7	20 1,5	27	20	15	ď :	159	648	44
	The same and a second control of the same and the same an	**************************************										
Adje	ustments to Diparations and Molatenance Expenses appr-Reloted	25.6. Payroltiess A&G - Corret				age of the second second		eg, rose está i	ragion in man.			
u	popr-seletos	25.6. Payrottiess ABO - Const 59,0 -		0	٠,		. t			.4		
	late Case - Related	16.6. OEM Expenses less ARG - Comp		721 /1	44). [1	11.1)	(1)	(1)	(o)	(28) (52)	[35]	[8].
في	1844 - Rejnted	16,6" CEM Expenses less ABG - Como		156] (6	34) [	205)	(3)	(2)	[0]	[52]	(35) (55) (96)	(14)
Tota	al Adjustments to Operations and Maintenance Expense.	the first of the second second second	(4.5	77] (9	49)· [1	107)	147	(3)	(O),	(76)	(96)	(21)
				102 15,6	20 5,0					ag : 1.	769	39.2

	orstion, Colorado-Kansas Divisio Case No. 15-ATMGRY. karch 31, 2018						- }						·
IDNOFO	&M EXPENSES				T			***					
	Tetal OSM Expenses	en e											i de la como de la com
	de de la marca de la compania del compania del compania de la compania del la compania de la compania della della compania del	and the second s					- j		· <del>;</del> · · · · · · · · · · · · · · · · · · ·				·
Acet, No.		Allocation	Allocation	Total	Rosidentini	Com/PA	Schools	Industrial		Investion	Firm	Schools	Interru
ND,	roduction & Catherings Operation Cp., Sup., & Eng. Producton Mays & Record	Peter	Basis	Сопцыну	54105	Seloq	Sales			Sales	Transport	Trabaport	Links
deni.	Operation			- 1		S		£					
7510	Production Maps & Records				0	Ď	o	i	š	o .		ŏ ê	
7500 7510 7520 7530 7540 7540 7540 7540 7540 7540	Gas Welts Field Lines Espenses			10,20	0 7,SI	2,37	3	1 2	2	0 25	a	0	11
7540	Field Compressor Station Expens			and the second of the second	0	ă			<u> </u>	ġ.	0	0	
7550	Get Wells Field Lines Expenses Field Compressor Station Expense Field Compressor Stat Pull 4, Plear Field Month & Rogal, Station Exp				o	0				6:/	9		V
7570	Purification Expense	and the second s	the color of the first color of the color of		o .	2				0	0	0	
/300	Other Experies Moliticarpina M			. *************************************		Bina a caract	لد د د مستوف	امت بیر"	2:	·	4	?	';- · · ·
7610 7630 7640 7650 7660 7670 7680 7680 7680	Maint, Sup., S Kng.							<u> </u>		0	<u> </u>	9	·
7640	Field Line Mourtenance				ă,				í.		0	o'	· · · · · ·
7650 7660	Compressor Station Equip. Maint Mean, & Regul Station Equip Maint				D.	3	0		<u> </u>	0	0	0	
7670	Puellication Equipment Maintenence				0						ă	0	Canada Cara
7680	Other Equipment Maintenance Gas Processed By Others				D:				}. 	0	o.	ć	
	onst Production & Gathering			10,20	6 7.51	2,37	3	<u> </u>		0 26	3	0	); 
· · · · · · · · · · · · · · · · · · ·	cher Gus Supply Expenses  Operation Intercompany Gus Well-head Perchases Natural gas, field line polythese; Natural Gus City Gate Perchases;	managaran kangaran kanana					-,						÷
enne	Operation			,				J		· · · · · · · · · · · · · · · · · · ·			3
8001 8010 8040 8040 8045 8051 8052 8053 8054 8058 8058 8058 8060 8081 8062 8110 8130 8130	Nation gas field line polythase:				ŏ	i	j	;:	Service and the	i	š:	š · 8	h
8040 8045	Natural Gas City Gate Purchases	kalangan samujanan dinda sa	and and the first of the analysis of the second	إستنسسته أناكام	0			Q		0	<u> </u>	9	ļ
8050	Transportation to City Gaze Transmission-Operation supervision and engineerin Dther Gas Purchases / Gas Cost Adjustment	Control of the Contro			o .		š		<u> </u>	ŏ	ŏ	ŏ	
8051 8052				1	0	9			,	٥	0	0	Same.
8053	PAA for industrial PAA for industrial PAA for industrial PAA for Yearipertation Sale Uncline PAA 60 FC PAA Office to Unrecovered Gas Cor				6	ā'					5		
8054 8057	PGA for Public Authority PGA for Transportation Sales				ó	1			}	0	0	d b	1
8058	UKSIIIRE PEA COST	and a superior of the contract		ar energy are recovering and	Đ	ā	1	1	\$	o i	š	ō	7,
8059 8050	PGA Offset to Unrecovered Gas Cor Exchange Gas				D	a			<u>}</u> :	e		o:o	Section 16
8081	Gas Witndrawn From Storage - Dobit	er annenger eens			Ď.		i	6	5	ă,	Ď.:	0 0	7
8082 8110	Park officers to Interconnect data Cap Bechange Gas Gas Witndrawn From Storage - Oebit Gas seed for products extraction-Cred Gas seed for products extraction-Cred Gas used for Oriner Libility Operation				0	3		0	3	0'	0	6	
B120	Gas Used for Other Littliey Operation				0	a			š	0	o	0	(
8580	Other Gas Supply Expense Transmission and compression of gas by other					3						0	
8350	Maintenance						Nie amaka wanasawa Maria ang manasawa	Carana and a same and a same and a same and a same a s		Eta orași a es	Tarramon per operation of the contract of the	Armon moneration C	Mariananananan Marianan
- t	Maintenance Maint, Of Parch, Gas Mess, Scs. cosl Other Gas Supply Expense:					i		i	S	a	g	å	
	Inderground Storage:						1				0.00		1
	Operation Operation Operation & Eng. Maps & Records						an'i ao		e jako la				
B150	Maps & Records	للتنسيب للمشارع والمتواصرها		;	0	å i	3		:	g	a	g:	}
6140 8150 6150 6170	: Wells Expense Unes Expense			477,93	3 361,81	2 112,37	7 1,48	1, 50		8 1,34 0	3	D	
8150 8190	Compressor Station Expensu				0	ğ	B		· · · · · · · · · · · · · · · · · · ·	o		0 0	}
8190	Compressor Station Expenss Compressor Station Fuel & Powe Meas, & Regul, Station Expenses			108,46	6 79,84	1 24,79	32	7 20	3	4 29	6 .	0 0	, i
E200 E210 E220 E230	Purification Expenses  Expicration & Development			16,35	o	o	š:	0		8		B	;;
B220		Control de la co		16,99 72,91	4 12,85 0 54,90	5 3,99 0 17,05	5	3 5 23	2	1	S	<u> </u>	V
	Maintenanca										"	*	1000
6300 8310 8320 8380	Mointenance Maint Sup. & Eng. Structures and Improvements Reservoirs & Wells Maintenance	,			0		0	g		0	0	9	}
E3120	Reservoirs & Wells Maintenance			1,68	1,42	444	2			0	5	ē š	
	teceprons a verill solutionaries Une Malistranice Compressor Station Equip Main Mess, & Regul, Station Equip Melin Parification supplyment Melintensance Other Equipment Maintensance	- Ampleon of the continuity		6.63	3 5.06	0 7 1,57	4 7	1	3	0	9	0	
8350 8350 8350 8370	Mess. & Regul. Station Equip Meint			93	8 71	0 27		97 1 1 1 1 1 1 T	2	•		ō	
6350	runssagos equipment Mointenance Other Equipment Maintenance			40.12	30,37	8 9.43	3 12	4,		e 1 ni		0	}
LLL	otal Underground Storage Expense			722,55	3 546,99	7 169,59	5 2,23	1,36		5 2,02		p	
	runsmission:	er manualmana kana kana kana kana kana kana kana	MATTER OF THE SECTION OF THE SECTION OF THE SECTION OF	e aj caramino									
	Constitution Operation  Con, Sup., & Eng. System Control & Load Dispetching  Contempolation Systems Expensi				A	g							
B510	System Control & Load Dispatching				Ď.	ğ	ŏ ^	å:		e	ă	9	}:
9520	Communication Systems Expensi				Q	0	0			0	0	0	
8540	Compressor Station Labor Expense Compressor Station Fuel Gae				ŏ	ŏ:^	ŏ;	<u> </u>	<u>;</u>	Ğ.	Ö.	ö	(; <del></del>
8500 8510 8520 9530 8540 9550 8560 8570 8580 8580 8590 8600	Compressor Station Felel & Poles Mains Expense Mess. & Regul. Station Expenses	5			•	3 17	<u>.</u>	•	•	0	ġ	0	
8570	Ness. & Regul. Station Expenses			5,01	9 57 4 3,43	1,06	i	î		ŏ;	o	2 76	į
2580 pcen	LDC Payment . ASG				0	0	2	9		0	0	9	
3590	* Other Expenses					ŏ	š	š:		š!	ū	ŭ	
9500	Rents				ρ.,	0:	φ:	P	•	٠	P.,	D	·
8610 8620 8630 8640 8650 8660 8670	Maint, Sup., & Eng. Structures and Improvements				0	0	0	0		o.	a	0	<u>;</u>
8520	Structures and Improvements				0	0	2			0	d	9	{;
8540	Mains Compressor Station Roule Main Mess, & Regul Station Equip Maint				Š	ă	ğ:	ŏ		o:	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
8650	Mess, & Regul Station Equip Maint Communication Equipment Maintenance				4	•	<u>s</u> '	5	•	o	Q	2 1	
0.000	Communication Equipment Maintenance Dther Equipment Maintenance odat Yransmission Expensi	many and the second of the second of	The second second second second second second		ğ		o			Š	ž	8	<u>.</u>

	Case No. 16-ATMG4T: Vareh 31, 2015	the second second		4 2 2 2 2 4 4				4		4 4 4			
	A COLUMN TO SECULO SECU	remember en remember de la companya		• · · · · · · · · · · · · · · · · · · ·								e 1eu m. en en fin	
N OF O	am expenses	and the second s											
·······	Distribution:			· · · · · · · · · · · · · · · · · · ·								- , ,	
	-Operation					11 0 10 1 1 1 1 1 1			2000				
8700 . 8710	Supervision and Engineering Distribution Load Olympitching	at a second at		950,447 15,544	641,702 9,930	175,208 3,084	2,277	1,429	95:	33,844	44,612	15,069	
67:1	Odgrization Code Ostgatening			2,138	1,356	424				645 89	848 117	259	
8720	Compressor Station Labor & Expense:	and the second second second second							ŏ	·			
2740	:Mains & Services			3,676,753	2,318,859	729,≲44	9,512	5,921	114	152,477	200,635	63,543	
8750 8760	Measuring and Regulating Station Exp Gen Measuring and Regulating Station Exp Inc.	and the second and the second and the second and		57,843	36,952	11,477	151	93		2,399	3,136	7,000	
E770	Measuring and Regulating Sta. Exp City Gate			25,908	15,830	4,997	is .			1,136	1,571		
8760	Meters and House Regulator Expense			523,756	474,809	45,711	167	209	304	1,942	297	350	
B790	Customer Installations Expense			111,386	85,755	18,982	281	291 468	Ď,	1,374	2113	2,123	
6880 0188	Other Expense Rests	المداع الأعجاد المستشاس بأصاداعه	e a marioren escapa a cilibra e acusa e	360,512	267,221	59,201 11,272	751	468	73	9,804	12,958	4,978	
SELO	Maintenance	and the first term of the contract of	the state of the s	68,644	49,323	21,272	243		24	1,667	2,467	548	
8850	Maintenance Supervision and Engineering		The second control of the control of	258,584	188,034	42,463	539	336	52	7,032	B,295	3,571	
0968	Maintenance of Structures and Improvement			6,306	5,308	1,649	22	19	0	345	453	144	
8370 8350	Maintenance of Maint Maintenance of Maint Maintenance of Compressor station equipmen			161,639	101,390	32,112	423	251		6,712	8,831	2,797	
E900	Meint, of Measuring and Regulating Station Equip General		/	84,837	54,229	16.643				3,520	4,632	1.457	
2910	Maint, of Measuring and Regulating Station Equip Industria			1,501	1,629	318	· · · · · · · · · · · · · · · · · · ·	3		66	87	28	
8920	. Maint of Measuring and Regulating Station Equip City Gate			231	148	45	1	5	a	10	13	47	
8530 8940	Meintenence of Services Meintenence of Meters and House Regulators	بالكناءات جومست بسلست		6,201 6,269	5,684 5,683	466 547	3			1 <u>3</u> 23	9	10	
8950	Maintenance of Other Equipment			6,265	5,653		· · · · · · · · · · · · · · · · · · ·						
	Total Distribution			6,320,854	4,290,914	1,154,344	14.716	9.505		223,297	292,198	96,810	
	20,000000000000000000000000000000000000												
	Listomer Accounts			46,806			24						
9010 9020	Supervision Meter Reading Expense	and a final and the control of the		46,806 759,570	42,982 697,597	3,510 56,972			441	101 1,847	55	84 1,356	
3030	Customer Records and Collection Emente			81,207	74,572	6,090	388 42		47	176	96	145	
9040	. Uncallect@le Accounts			872.410	801,125	65,427	446	117	506	1,891	1,034	1,557	
9050	Miscellanagus Customer Accounts Expense			B,595	7,893	645			5	19	10:	15	
n	Total Customer Accounts			1,768,658	1,614,168	232,643	905	238	1,026	8,835	2,095	3,157	
	Customer Service and Information	enter terretaria de la constanta de la constan		er e e e e e e			erania en en espera		· · · · · · · · · · · · · · · · · · ·				
9070	Supervision	and the same for the first of the same and t		169	155	13		0	0	ō	0		*
9080	Customer Assistance Expense: Informational and instructional Advertising Expense			35,549 7,682	32,644 7,054	2,665 576	18	5	21			63	
	Miscellaneous Gustomer Service and Informational Expense			7,002 563,636	61,219	5,002	34			145		14	
	Total Customer Service and Information			110,087	101,092	6,256	36	25	й	239	130	195	
	Contraction of the contraction o		AND RANK OF AN AND AND AND AND AND AND AND AND AND										
	Supervision			117,839	108.220	8,837	ga						
9120	Demonstrating and Selling Expenses	- • • • • • • • • • •		23,615	21,870	1,785	12	3	14	52	28	49	
9120	-Advertising Expenses								· · · · · · · · · · · · · · · · · · ·				
9160	Miscellaneous Sales Expense			0	0	q.		D	ß		0		
	Total Sues	a amoja mananika wata a		141,655	130,060	10,623	72	19	82.	307	168	253	~
	Administrative & General:			,					10000	~ .~i			
	Onemilan								ere ere er stor				
9200	Administrative and General Salaties			79,651	67,136	8,158	79	38	38	872	1,051	428	
9210	Office Supplies and Expense Administrative Expenses Transferror			13,716 9,255,524	9,972 7,900,468	2,256 963,581	29 9,281	18 4,515	4.184	371	494 123,562	189	
9230	Cutside Services Employer			9,255,524	7,900,468 205,697	963,561 12,891	9,281	4,515 60	4,184	102,562 1,872	1,23,562	50,351 674	
9240	Property insurance			116,798	84,553	19,130	243	151	23	3,143	4,191	1,607	
9250	i .Injuries and Cornages			28,083	20,417	4,619	59	37	6.	750	4,191 1,012 25,713	338	
9260 9270	Employez Pensions and Benefit Prenchise Regulromests			1,924,532 1,831	1,6-2,771 1,331	200,361 301	1,630	939	870	21,326 49	25,713	30,470	
9250	Regulatory Commission Expanse	the state of the state of		263,547	224562	27,438	264		119	2,920	66 : 3,521	25 1,434	
930.1	General Advertising Expenses			0		······································	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			a	0		~
930.2	Mbcellaneous General Exponse			46,682	39,847	1,860	47	23	21	517	624 0	254	
9310	Aents Maintmance			0		0						Đ	
9320	Majntepance Majntepance of General Plant			· · · · · · · · · · · · · · · · · · ·		ू'		and the second				ó: ·	
	Total A&G	***************************************		11,952,689	10,097,154	1,249,625	12,059	5,911	5,318	133,891	161,989	69,620	
	Adjustments to Operations and Melniananse Expenses								11.00 11.00				
	Labor-Related Procretion			77,154 (31,458)	65,867 (29,887)	8,033 (2,359)	(26)	98	35	355 (68)	1,091	420 (Sp)	
	Rate Case - Related	erione garante e forma a con-	*****	[261,547]	(29,687)	[42,939)	(528)	[313]	[18]: [54]:	(6,675)	(8,559)	(2,517)	
	D&M-Related	The state of the s		(435,910)	[359,602]	[79,168]	(965)	[577] [856)	(100)	(12,307)	(15,781)	(5,378)	
					[516,429]	(118,433)	(1,427)	recel	(136)	(18,195)	(23,347)	(7,932)	·
	Total Adjustments to Operations and Maintenance Expense			(703,750)	tore/eral.	(116/433)	Laborati	lagay	(130)	176,2337	[23,547]	(eman):	

Atmos Energy Corporation, Colorado-Kansas Dhision Kansas Jurkeletion Case No. 35-ATMGRTS Test Your Ending March 31, 2015										***************************************	ļ	
ALLOCATION OF PAYROLL					Şrada.				ļ	<u> </u>	ļ	<u> </u>
2 Customer 3	(								1			1
	Allocation	Allocation	Total	Residential	Com/PA	Schools	industrial	· · · · · · · · · · · · · · · · · · ·	fizigation	Firm	Schools	Intercuptible
7: Production & Gathering:	Factor	Speis	Company	Spies	Sales	Seles	Sales	SGS	Sales	Transport	Transport	Transport
8   Operation 9 : :Op., Sup., & Eng.	99.0							·	1			
10 Production Maps & Records 11 Field Unes Expenses	99.0 - 99.0 -	·		<u>}</u>						· · · · · · ·		
12 : Field Compressor Station Expense 13 : Field Compressor Sta, Fuel & Pwr.	99.0						:			4.00	1-1-1	
14 Field Mess. & Regul. Statton Exp 15 Purification Expense 16 Other Expenses	- 0.00 - 0.00			} <u>-</u> -	<u> </u>							<u> </u>
17 Maintenance	99.0 -			) 	i			,			<u> </u>	4
18 Maint, Sup., & Eng. 19 Structures and Improvements.	99.0 -	•			. i.,						<u> </u>	
20 Field Line Maintenance 21 Compressor Station Equip. Maint.	99,0 - 99,0 -			:	20.00				1.1	3	i de la constantia del constantia de la constantia de la constantia della constantia della	
22 Mess, & Regul, Station Scrulp Moint 23 Purification Equipment Maintenance 24 Other Ecopment Maintenance 25 Gs Prosessed By Others	99,0 - 99,0 -						<u> </u>			- 1		od s reconstante de la constante de la constan
24 Other Ecopment Maintenance 25 Gas Propessed By Others 26 Total Production & Gathering	99.0 - 99.0 -			linin i			: ::::::::::::::::::::::::::::::::::::	22-1-2	1			\$
26 Tatal Production & Gethering				N	P.;	9:		٩	0	9	s:	s
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Test Year Ending Morth 21, 2015  ALLOCATION OF PAYROLL	dan san san san san san san san san san s						i				
570 571 Olstribution				j	1	E		: ::::::::::::::::::::::::::::::::			
572 Operation 573 Supervision & Eng. 574 Distribution Lond Depatching		11,199,15	8 7,602,55	2,045,24	3 26,073	16.13	1,190	395,634	517,720	171,526	423,098
575 Compressor Station Labor and Expenses 576 Mains and Services Expenses	1							. 0	0	0	0
577 : iMeasoning and Regulating Station Expanses - General 578 : Measoning and Regulating Station Expanses - Industrial 579 : Measoning and Regulating Station Exp Clip Gate Chk. Sta.	<u> </u>				0			0	0	0	D
S80 Meter and House Regulstor Expenses S81 Gustomer Installations Expenses	and a community of the				ě			0		0	0
592   Other Expendes   593   Rents   593   Rents   594   Molinariance   594   Molinariance	· · · · · · · · · · · · · · · · · · ·		); 	): !	9				0	0	0
535 : Maintenance Supervision and Engineering 536 : Maintenance of Structures and Improvements			)	)	a a			0	0	0	0
587 Maintenance of Mains 588 Maintenance of caregressor station equipment 589 Maintenance of caregressor station equipment 589 Maint of Messauling and Regulating Station Equip. General				}						) 0	0
39D Maint, of Measuring and Regulating Station Equip Industrial 591, Maint, of Measuring and Regulating Station Equip City Gate					): 				0	0	
593 Maintenance of Motors and House Regulators 594 Maintenance of Other Equipment								9		D D	
595 Total Distribution 596 597 Customer Accounts		11,199,19	7,602.55	2,045,24	3 26,073	15,13	1,190	395,634	\$17,710	172,526	423,098
598   Supervision 599   Meter Reading		30,207,99	5 27,739,69	5 2,269,46	0 15,448 0 0	4,05	7 17,530	65,494 0	35,788 0	53,918 C	10,895
DOD Customer Rec. & Collections 501, Uncollectible Accounts 502 Misc. Cust. Accounts				 	9				0	D	0
503 Total Customer Accounts Expense 604	· · · · · · · · · · · · · · · · · · ·	30,207,99	5 27,739,69	5 2,265,46	0 15,448	4,05	17,590	0 65,494	35,788	53,818	10,595
805 Customer Sentics and Information 806 Supervision 807 Customer Asolstance		61,03			7 31 1 0		35	192	72	109	21
SCS. Information & instruction SCS: Misc. Cust, Atast. Expense		61,03	) ( 1 ( 1 S6,04		0			ò		0	
610 Fotal Clastomer Service & Info Expertse 512 Sales	. I				7	: ·		192		109	21
613 Supervision 614 Demonstration & Selling		129,03	7 118,49	9,67	7 66 0		75	280 0	153	230 0	45 0
E15 Adventing E56 Mice Seite Septing E57, Total Sales Expense E57, Total Sales Expense	and an experience of the second secon	129,03	(			1	7. 75		153	0 230	0 45
638 Administrative & General: 630 Operation	· · · · · · · · · · · · · · · · · · ·										
523 Administrative end General Salories 522 Office Suppilles and Expenses		41,481,51	2 36,593,75	7 4,598,86	S 45,243 D D	21,94	1 19,02i	95,801 D	38,138 0	57,457 0	11,291 0
633 : Administrative Expenses Transferred - Customer Support 624 : Administrative Expenses Transferred - General 625 : Outside Services Employed 636 : Outside Services Employed					D D			0		0	0 0 0
626 Property Insurance 627 Infuries and Damages					0 0			. 0	0	0	
558 Engloyee Persions and Benefits 559 Regulatory Complision Expenses 550 Duplicate Enterpe - Credit					9		}	. 0		0	0
S31 General Advertising Expenses S22 Miscellaricous General Expense S33 Rents			)	}-	0		)			0	0
655   Rents   GS   Maintenance   GS   Maintenance   GS   Maintenance of General Plant   GS   Maintenance of General Plant   GS   Total A&G   GS   GS   GS   GS   GS   GS   GS					, , , , , ,						ه م
536 "God A&G 537 " 535 "Other Utility Plant Related Payroll		41,482,51			45,243	21,94	1 19,02	95,801	35,138	57,457	11,291
659 650 TOTAL PAYROLL SYPENSE		83,132,50	B 72,546,83		6 87,010	42,25	5 37,8SI	557,341	594,632	284.044	447,444

Atmos Energy Corporat	lon, Colorado-Kansas Division - No. 15-ATMGBTS										· · · · · · · · · · · · · · · · · · ·		
Test Year Ending March	31, 2015				<u> </u>					d	· · · · · · · · · · · · · · · · · · ·		
LLOCATION OF DEPRE	CIATION EXPENSE			nd name					- 5		<u> </u>		
	Customer		to be at a consequence of the exercises of								an an an an an an an	: !	
		$(x,y) = \left( \begin{array}{cccccccccccccccccccccccccccccccccccc$							T	1000		i	
Line Acct. No. No.	Allon		Allocation Basis	Total Company	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools Transport	Interruptible Transport
t Inter	gible Plant:	W		rempany	3662	316		29483	Sign and Sig	54165	Iransport	Cransport	Iransport
3 30100 Or	ganization	99.0 -		÷	,				. :	ej 1 - 11 - 11 - 12 - 12 - 12 - 12 - 12 -	general engel		
4 30200 Fra	gankation Inchises & Consents se intangible Plant	99.0 - 99.0 -											
	Intangible Plants			,,	Richard and a communication of the communication of	nadi o manana a a a nagran wasan na a a	ergera an or or or						kan mananan
8		and the second of the second									es anno anno article. Personale anno anno anno		la e e e e e e e e e
10	untion Plants	99,0 -				· · · · · .				· · · · · · · · · · · · · · · · · · ·			
11 32520 Pr	oducing Leaseholds hts of Ways	99.0			-								
13. 33100 Pri	oduction Gas Wells Equipment	99.0 - 99.0 -			1.						.,		
14. 33201 Fig 15. 33202 Tri	huitary lines	99.0 - 99,0 -		· · · · · · · · · · · · · · · · · · ·			- 1						
16 33400 Flo	ld Meas. & Reg. Sta. Equip rification Equipment	99.0 - 99.0 -											
	Production Plant	e management on agencies of many magnetic and a second of the second of	**************************************							···	ļ		,,,
20								• •	1 p 1.			·	
22	ge Plants			5	5				. :	1	da e e e e e		
23. 35010. La 24. 35020, Rig	nd	99.0 -									7		
25. 95100, St	uctures and improvements	99.0			·						annon en		
27, 35103, M	mpression Station Equipment nas. & Reg. Sta. Structues	99.0 - 99.0 -			) · · · · · · · · · · · · · · · · · · ·								
28 35104 Oc	her Structures ells \ Rights of Way	99.0 - 99.0 -									rior and order	and an entire in	
30 35201 W	ell Construction	99,0 - 99.0 -				er en					nder er er er er er er fanne. General er er er er er fanne		
32, 35203 Cu	servoirs stilan Gas	99.0 -			<u>.</u>				31	ora oran orași. Oran oran orași			ļ
33. 35210 Le 34 35211 Ste	sseholds prago Rights	99.0 - 99.0 -			)		-1	: :					
35; 35300 Plp 36, 35400 Ca	pelines orpressor Station Equipment	99.0 - 99.0 -											
37: 35500 Mi	eas & Reg. Equipment	99.0 -	······································		ý		***************************************				(		
39, 35700 Ot	rification Equipment her Equipment	99.D - 99.0 -			o								
4D	Storage Plant			· :									
42.	mlasion:		-,										
44						1000					A	tara Nama	
46 36520 Ri	nd & Land Rights this of Way	99.0 - 99.0 -						<u> </u>	] · · · - · - · · · · · · ·	······································		ļ <u>.</u>	
47. 36602: Str 48. 36603: Ot	uctures & Improvements her Structues	99.0 -			-		,			.,		,	
49. 36700 M	ains Cathodic Protection	99.0 - 99.0 - 99.0 -						Suda ii ii ii Suda ii ii i		.;		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
51: ' 3690D: M-	sas. & Reg. Equipment	99.0 -					a de la casa de la cas La casa de la casa de				<u> </u>		
52 36901 M	eas, & Reg. Equipment	99.0 -		. ;				:	·	ļ <b>:</b> .	÷		
52 86901 M 63 54 Total 55 55 56 Distr	Transmission Plant				0			•: ::::::::::::::::::::::::::::::::::::	•				
S6 Distr	ibution:			Tr. 1						<u> </u>		in	
58 97400 La	nd & Land Rights	99.0 - 99.0 -		<u> </u>	0 -	- <del> </del>							
59 37401 ta 60 37402 ta 61 37403 ta	nd nd Rights	99,0 - 15.2 Distribution Plant - Cust		2,80	0 7. 2,4(	16 3	21	•			94	j	
61 37403 La	nd Other	99.0 - 15.2 Distribution Plant - Cost			۵		39						
63 37501 Sb	ructures & Improvements ructures & Improvements T.B.	99.0 - 99.0 -		2,09	1,/,					L		j 18.	
65' 37503' Im	nd Rights provements	99.0 -			- -			in an arm of the				; <u>.</u>	
66 97600 M	ains Cathodic Protection	15.2 Distribution Plant - Cust 15.2 Distribution Plant - Cust		82,72 440,50	0 3 70,89 6 377,53	98 9,4 39 50,4	66 D\$	108 577	69 3 169 20	7 52 3 2,78		723 3,850	189 1,005
68 87602 M	ajns - Plastic	15.2. Distribution Plant - Cust		773,883	3 653,20	52 88,5	51 1,	014 6	549 35	1 4,89	6,634	5,754	1,765 193
70 37900 :M	eas & Reg. Sta. Equip - General oas & Reg. Sta. Equip - City Gate	15.2 Distribution Plant - Cust 15.2 Distribution Plant - Cust 15.2 Distribution Plant - Cust		84,453 34,441 23.	7 72,30 D 29,5	17 3.9	0 <del>4</del> 41	111 45 0	71 3 29 1	5 21	295	301	79
71 37908 M 72 38000 Se	eas & Reg. Sta. Equipment twices	15.2 Distribution Plant - Cust 15.2 Distribution Plant - Cust		21. 897,50	3 18 9 769,2	32	24	٥	0 1 753 40	5,67		2	0
73 38100 M 74 38200 M	eters eter instalfaltons	15.2 Distribution Plant - Gust 15.2 Distribution Plant - Cust		\$13,734 610,488	4 440,29	99 \$8,7	84	673 4	131 23	3.24	4,404	4,490	2,047 1,172 1,392
74 38200 M 75 38300 Ha	NAME OF THE PARTY	15.2: Distribution Plant - Oust		58,786	6 50,36	35: 6,7	27	.77	512 27 49 2		504	5,236 514	134
76 38400 Ho 77: 38500 In	ouse Reg. Installations d. Meas. & Reg. Sta. Equipment	25.2 Distribution Plant - Cust 15.2 Distribution Plant - Cust		27,110	0 - 6 23,2	0 3,1	03	36 21	28 1	2 17	232	237	62
78: 38600 Ct	her Prop. On Cust. Prem	15.2 Distribution Plant - Cust		15.70	5 13,46	50 1,7	97	21	19	7 9	135	137	
80 Tela	Distribution Plant			3,544,40	5 3,037,7	57 405,5	58. 4	646 2,5	972 1,60	5 22,41	30,382	30,980	8,083

Atmos Energy Corporation, Colorado-Kansas Division Kansas Jurisdiction Case No. 16-ATMGRTS											
Test Year Ending March 31, 2015											
ALLOCATION OF DEPRECIATION EXPENSE											
81											
83 84 - 38900' ; Land & Land Rights											
85 99000 Structures & Improvements	23.2 General Plant - Cust	21.902	19.178	2.277	24	14	11	114	144	150	
86 39003 Janprovements	23.2 General Plant - Cust	13	15:	2	٥	O	D	0	0	ā!	
87 39004 Air Conditioning Equipment	23,2 General Plant - Cust	103	90	11	0	0:	0			1	
88 39009 Improvement to Leased Premises 89 39100 Office Furniture & Equipment	23:2 General Plant - Cust 23:2 General Plant - Cust	653 14,725	12,660	1,531			<u>0</u>	<u>.</u> 3:	<u>.4</u> ,		لي د م
90 39103 Office Furniture & Equipment	23.2 General Plant - Cust	162	12,860	1,551	16	iu:				101	
91 39200 Transportation Equipment	23.2 General Plant - Cust	3,025	2,642 .	315	3	2.	1 1		20	21	
92 39300 Stores Equipment	23.2. General Plant - Cust	10	8:	1	0	o	Q.	o.	0	0	
93 39400 Tools, Shop & Garage Equipment	23.2 General Plant - Cust	45,127	39,412	4,692	49	29	22	236	297	310	80
94 : 39500 Laboratory Equipment	23.2. General Plant - Cust 23.2. General Plant - Cust	178	156	. 19	0 ,			<u>1</u>		<del></del>	
95 39600 Power Operated Equipment 96 39603 Ditchers	23.2 General Plant - Cust		5Z			🖁				9	
	23.2 General Plant - Cust					*:					
97 39604 Backhoes 98 39605 Welders	23.2' General Plant - Cust	7.	6	1	D	0.	0	<b>a</b> .	D:	0	
99. 39700 Communication Equipment	23.2' General Plant - Cust	70,861	18,219	2,169	23	14	10	109	137	143	37
100: 39701 : Communication Equipment - Mobile Radios	23.2. General Plant - Cust 23.2. General Plant - Cust								السطيرية للماسات	بدائية بالدي	
101 39702. Communication Equipment - Fixed Radios 102 39800. Miscellaneous Eguipment	23.2 General Plant - Cust 23.2 General Plant - Cust	9,714 5,024	8,483 4.387	1,010				51	64	67	27
103: 39900 Other Tangible Property - Servers - R/W	23.2, General Plant - Cust	138	121			0:					
104 : 39901 Other Tangible Property - Servers - S/W	23.2. General Plant - Cust	2,797	121 2,443	14 291	3.	2:	1.	15.	18	19	
105 39902 Other Tangible Property - Network - H/W	23.2; General Plant - Cust	0	- :		*			- :	*		
105 39903 Other Yang Property - CPU	23.2 General Plant - Cust	21,135	18,459	2,197	23	14:	10:	110	135	145	3
107 39904 Other Tangible Property - MF - Hardware	99.0 - 23.2 General Plant - Cust		:	<del>.</del>	and the second	1.5	1 :				
108 39905 Other Tang, Property - PC Hardware 109 39906 Other Tang, Property - PC Software	23.2 General Plant - Cust 23.2 General Plant - Cust	83,702	73,101	8,703				487	552		
120 39907 Other Tane, Property - Nainframe S/W	23.2 General Plant - Cust	7,791	6,804	870	92	5-		41	51	54	
111 39908 Other Tang, Property - Application Software	23.2 General Plant - Cust	63,338	55,316	810 6,585	69	41	31	331	417	435	11
112											
112											
134 Yotal General Plant	ACTION CONTRACTOR OF THE CONTR	300,490	262,434	31,242	329	195	145	1,570	1,980	2,065	529
115 TOTAL DIRECT DEPRECIATION EXPENSE		3,844,896	3,300,191	436.810	4.075	3107	4 752	23.961		22.045	
117		3,044,030		490,010		· · · · · · · · · · · · · · · · · · ·			34,302	20,053	s,b1.
118 Shared Services General Office:	27.2 PTD Plant - Customer	233,915	200,479	26,765	307	196	106	1,479	2,005	2,045	533
119 Shared Services Customer Supports	27.2 PTD Plant - Customer	155,858 42,636	133,579	17,854	204	131	71	985	1,336	1,362	355
120 Colorado-Kansas General Office:	27.2 PTO Plant-Customer	42,636	36,541	4,879	S6	36	. 19	270	365	373	97
122 TOTAL DEPRECIATION EXPENSE - CUSTOMER		4,277,305	3,670,791	466,289	C Earl	3,520	1.947	NE 79 5	36,069	36,824	
WYY SPINIT STELLING TO THE STELLING TO STE		4,477,503	2,010,191	400,249	0,044	necke		26,715	Tolnpa.	30,624	9,508

tmos Enar	gy Corp	gration, Colorado-Kansas Division						······································					:	
ansas Juris est Year Er	diction Maniba	Cose No. 16-ATMGRTS srch 31, 2015												
		PRECIATION EXPENSE								and the second				
LUCATIO	N OF DE	FRECURA (ION EXPENSE				,						····	and a second de	
		Demand												
										: .				
line A No. 123	Acct.	tigar — salata a a a a a a	Allocation Factor	Allocation Basis	Total Company	Residential Sale	Com/PA Sales	Schools	industrial Sales	465	Irrigation Sales	Firm Transport	Schools Transport	Interruptible
123	in h	stangible Plants	The state of the s									I HANDEST	iransport	
124 125	30100	Organization	99.0 -	· · · · · · · · · · · · · · · · · · ·										
126	30200	Franchises & Consents	99.0 -			Santa a la la Albania. Santa a la la la Albania								
127		Misc Intangible Plant	99.0 -											
128 129	Ţ	otal Intangible Plants												
130		reduction Plants										100		
132 ;		Producing Lesseholds	99.0, -											
133 134	32520 32540	Producing Leaseholds Rights of Ways	99.0' - 99.0' -	· · · · · · · · · · · · · · · ·										
135.	33100	Production Gas Wells Equipment	99.0				MINISTER STATE							
136 137	33201 33202	Field Lines Tributary Lines	99.0 - 99.0 -								o romanijo ir			
138	33400	Field Meas. & Reg. Sta, Equip	99.0 - 99.0 -								· · · · · · · · · · · · · · · · · · ·			
139 140	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Purification Equipment	99.0 -		D						.,,,,,,,,,	ner our maritement		
140 141		otal Production Plant				7	· · · · · · · · · · · · · · · · · · ·							
142 143	,	torage Plant:							·			4 . 4 . 4 . 4		
144.		* 1												
145 146	35010. 35020.	Jand Rights of Way	99.0 - 9.1 Peak Month (Sales) (10	······································	9.729	7,365	2,288	30.	19					
147	35100	Structures and Improvements	3.1 Peak Month (Sales) (10 3.1 Peak Month (Sales) (10	ĝ	9,729 2,028	1,535	477				6			
	35102 35103	Compression Station Equipment Meas. & Reg. Sta. Structura	99.0 - 99.0 -											
150	35104	Other Structures	99.0		0		e con an		and the second second			e a management	o o o o o o o o o o o o o o o o o o o	
151	35200 35201	Wells \ Rights of Way Well Construction	9.1 Peak Month (Sales) (10 99.0	9}	25,471 0	19,282	5,989		48					
159	35202	Reservoirs	99.0 -			7.7			· · · · · · · · · · · · · · · · · · ·					
155	35203 35210	Cushlon Gas Leaseholds	99.0 - 99.0			54				医多类性病		4 404	<u> </u>	
156	35211	Storage Rights	99.0 -	general construction of the construction of			and the second							orani orani orani
157: 158	35300 35400	Pipelines Compressor Station Equipment	3.1 Peak Month (Sales) (1) 3.1 Peak Month (Sales) (1)	0)	18,575 20,972	14,052 15,876	4,367 4,931	58	35		52 59 :			
159	85500	Meas & Reg. Equipment	3,1 Peak Month (Sales) (1)	0)	5,500	4,164	1,293	17	10	D	15			
160 161 162	35600 35700	Purification Equipment Other Equipment	3.1; Peak Month (Sales) (1) 3.1 Peak Month (Sales) (1)	0) Di	0	:								
162 163		otal Storage Plant	n nemerie de la companya de la comp La companya de la comp	9 1 1 2 10 10 10 10 10 10 10 10 10 10 10 10 10	82,274									
164					82,279	62,284	19,345							
165	1	ransmissions												
165 167	36500	Land & Lond Rights	99,0 -		0									
168	36520 36602	Rights of Way Structures & Improvements	99.0 - 99.0 -		0									
170	36503	Other Structues	99,0 -		ŏ		mara da					······································		
171	36700 36701	Mains Cathodic Protection Mains - Steel	3.3 Peak Month less intere 3.3 Peak Month less intere	ruptible, SGS, irrigation (12)	31,129 2,946	21,010	6,525 616	85	53			1,604 151	466 44	1,38
173	36900	Meas, & Reg. Equipment	3,3 Peak Month less inter	ruptible, SGS, irrigation (12)	5,285	1,984 3,567	1,108	15	9-			272	79	231
174 175		Meas, & Reg. Equipment	99.0 -											
176 :	1	otal Transmission Mant			39,355	26,561	8,250	109	66			2,028	569	1,75
177 178		Fistribution:				!							- · · · · · · · · · · · · · · · · · · ·	
179	a	· Manager of the state of the s												
181	3740D 37401	Land & Land Rights Land	99.0 - 99.0 •											·
182	37402	Land Rights	15.4 Distribution Plant - De 15.4 Distribution Plant - De	mand	4,071	2,601	808	11		0	169	222	70	184
184	37500	Structures & Improvements	15,4 Distribution Plant - De		3,035	1,939	602		s		126	156	52	13
185 186	37501 37502	Structures & Improvements T.B.  Land Rights	99.0 -		<u>o</u>									
187	37503 37600	Improvements	1 99,0 -				· ···· · · · · · · · · · · · · · · · ·							
188 189	37600 37601	Mains Cathodic Protection Mains - Steel	15.4. Distribution Plant - De 15.4. Distribution Plant - De		119,979 638,896		23,805 126,770	314 1,670	193 1,029	4	4,976 26,495	6,547 34,864	2,074 11,042	5,41/ 28,85
190 :	37502	Mains - Plastic	15.4 Distribution Plant - De	mend	1,122,415	717,044 -	222,710	2,934	1,607	بب 35	45,547	61,248	19,398	50,691
191 192	37800 37900	Meas & Reg. Sta, Equip - General Meas & Reg. Sta, Equip - City Gate	15.4 Distribution Plant - De 15.4 Distribution Plant - De	mand	122,493 49,951	78,254 81,910	24,305 . 9,811	320 131	197 80	4	5,080 2,071	6,684 2,725	2,117 863	5,53 2,25i
193:	37903.	Meas & Reg. Sta. Equipment	15.4 Distribution Plant - De	mand	306	197	61 :	1.	0	0	13 .	17:	Ę.	افتيرا
194:	38000 38100	Services Meters	15.4 Distribution Plant - De 15.4 Distribution Plant - De	mand	1,801,719 745,103	831,591 476,002	258,288 : 147,844	8,403 1,948	2,096 1,200	40 23	58,983 30,900	71,033 40,659	22,497 12,877	5E,781
196	38200	Meter Installations	15.4 Distribution Plant - De	mand	885,353	565,599	175,672	2,314	1,426	27	36,716	48,312	15,901	58,781 33,651 39,98
197 198	38300 38400	House Regulators House Reg. Installations	15.4: Distribution Plant - De 15.4: Distribution Plant - De		85,26S 0	54,471	15,918	223	137	3	3,536	4,653	1,474	3,85
199: :	38500.	.ind. Meas. & Reg. Sta. Equipment	15.4 Distribution Plant - De	mand	39,328	25,124	7,804	103	63	1	1,631	2,146	680	1,77
200 201	38600	Other Prop. On Cust. Prem	15.4 Distribution Plant - De	mand	22,778	14,552	4,520	60	37		945	1,243	394	1,02
202	·····	otal Distribution Plant	and the control of th		S,140,694	3,284,084	1,020,020	13,438	8,278	159	213,188	280,520	88,643	2,32,16

ergy Corporation, Colorado-Kansas Division											
s Jurisdiction Case No. 16-ATMGRTS											
ear Ending March 31, 2015			and the state of the								
CATION OF DEPRECIATION EXPENSE	And the second of the second o							an a a a a a a a a a a a a a a a a a a			
OCTION OF DEPRECATION EXPENSE	÷		·								
Generali	The second secon		the same and same								
	andre en		· · · · · · · · · · · · · · · · · · ·								
38900 Land & Land Rights	99.0 -										
39000 Structures & Improvements	23.4' General Plant - Demand	24.916	15.927	4.947	65	40	i	1.028	1.359	490	1 125
39003, Improvements	23,4 General Plant - Demand	. 20	1.3	4	D		B	1	1	0	1
3 39004 Air Conditioning Equipment	23.4 General Plant - Demand	117	75	23	0.	0	0,	····· • · · · · · · · · · · · · · · · ·	6.	2	
39009 Improvement to Leased Premises	23.4 General Plant - Demand	743	475	148	2.	1.	0	31	41.	13	34
39100 Office Furniture & Equipment	23.4 General Plant - Demand	16,751	10,708	3,326	44 :	27	1.	688	914	289	756
39103 Office Furn. Copiers & Type	23.4 General Plant - Demand	185		37	0	0	0	8	10 .	3	8
1 39200 Transportation Equipment	23.4 General Plant - Demand	3,442	2,200	683	9.		٥	141	188	59	155
39300 Stores Equipment	23.4. General Plant - Demand		Z.	2	a.	0	Q.	0.			D
39400 Tools, Shop & Garage Equipment	23.4: General Plant - Demand	. 51,338	32,815	10,192	134			2,108	2,800	886	2,318
, 39500 Laboratory Equipment	23.4. General Plant - Demand	203	130	40		Q.			11		9.
39600 Power Operated Equipment	23.4 General Plant - Demand	68		14		0	.0	. 3	4	1	3
: 39603 Ditchers	23.4. General Plant - Domand		13	4.5	9	9;	0	<b>1</b> .; .			
39604 Backhoes	23.4. General Plant - Demand		·								
39605 : Welders 39700 : Communication Equipment	23.4: General Plant - Demand 23.4: General Plant - Demand			2		<u>P</u> :		9		<u></u>	
	23.4 General Plant - Demand	Z3,/32	15,170	4/12					1,294		3,072
39701: Communication Equipment - Mobile Radios 39702: Communication Equipment - Fixed Radios	23.4 General Plant - Demand	11,050		1104			- 5 <u>- 2</u>	and a Torribo			
39800 Miscellaneous Equipment	23.4 Seneral Plant - Demand	5,715		4.195				934			499
39900 Other Tangible Property - Servers - H/W	23.4 General Plant - Demand	157		21			🖫	235			498
39901 Other Tangible Property - Servers - S/W	23.4 General Plant - Demand	3.182		632				137		····	140
: 39902 Other Tangible Property - Network - H/W	23.4 General Plant - Demand			<del></del>			~ · · · · · · · · · · · · · · · · · · ·				144
39903 Other Yans, Property - CPU	23.4 General Plant - Demand	24.044	15.369	4 774	59	29	1 19" 1 1	987	1 211	414	1.086
99904 Other Tangible Property - MF - Hardware	99.0					F 2 11 11					-,
39905 Other Tang, Property - PC Hardware	23,4 General Plant - Demand		2.11			2.00		- 1	1.00		
39906 Other Tang. Property - PC Software	: 23.4 General Plant - Demand	95,221	60,866	18,905 ;	249	153	3	3,309	5.193	1,643	4,300
. 39907, Other Tang. Property - Mainframe S/W	23.4 General Plant - Demand	8,863	5,665	1,760	23 .	14	0	364	483	153	400
39908 Other Tang, Property - Application Software	23.4 General Plant - Demand	72,055	46,058	14,305 .	188	116	2	2,958	3,930	1,244	3,254
			/								
The state of the s	ale en antico de comencia de c		7 in								
Total General Plant	d	341,843	218,508	67,867	894 :	551	10	14,034	18,643	5,900	15,436
(			a amang managan	and the same of the same of	and the season was not a software and	was well-refugies as a					
TOTAL DIRECT DEPRECIATION EXPENSE	Andrew and the second	5,604,166	3,591,437	1,115,483	14,696	9,051	173	227,453	301,191	95,332	249,352
Ci.,, , 1 , , . ,	galland and and an analysis and a second and an analysis and a										
Shared Services General Office:	27.4 PTD Plant - Demand	342,832		68,065	897	552	10,	14,069	18,697	5,917	15,481
Shared Services Customer Support:	27.4 PTD Plant - Demand	228,430		45,352	597	368	7:	9,375	12,458	3,942	10,315
Colorado Kansas General Office:	27.4 FTD Plant - Demand	62,488	39,943	12,405		101	3:	2,564	3,408	1,078	2,822
TOYAL DEPRECIATION EXPENSE - DEMAND	egerania in autoria en		2000 540			40.078		- 22272			
I DIAL DEPARTMITUR CAPENSE - DEMAND	er anna an earabh a ca an ann a' a ann an ann a' ann a' ann a' an an	6,437,916	3,995,54U	4,41,300	16,354	10,072	192	253,461	335,754	106,269	277,969

nding M	Case No. 16-ATMGRTS arch 31, 2015		·				en er er er er fan de er Her er er er er fan de		······			
	PRECIATION EXPENSE		J									
******												
	Commodity	ستستني والمتابية										
	Control of Control of the Control of									1.00	ed comme	
Acct. No.		Allocation	Altocation	Total	Residential	Com/PA S	chools Ind	ustrial alos S	irrigat	lon Firm		Inter
No.	ntangible Plant:	Factor	Basis	Company	5ales	Sales	Sales S	alos S	GS Sale	5 Transport	Yransport	Tra
			At the first of the state of th		· · · · · · · · · · · · · · · · · · ·							
30100	Organization	99.0	Y									
30300	Franchises & Consents Mise intangible Plant	99.0 99.0										
		4	. No entre del contrato de la contra									
الإستان	Total Intangible Plant:									oo Saasaaaaaa aa aa T		
	reduction Plant:											
namen	Sangrana na sangra	99.0							*			
32540	Producing Leaseholds Rights of Ways	99.0 99.0	1.		4							
33100.	Production Gas Wells Equipment	99.0	) -									
33201	Field Lines Tributary Lines	99.0 99,0	<u>}</u> :		practication for					فين مطلبوت		
3340D	Field Meas. & Reg. Sta. Equip	99.0								사람 무거 나 나다.		
33600	Purification Equipment	99,0	) _ 		process and and							
	ozal Production Plant								- :		<u> </u>	.~
		1.00000	Andrew Control of the									
	torage Plant:		A							. 3 . 1	11. The 11.	i
35010	*Land	99,0	da angana ang ang ang ang ang ang ang ang						:			****
35020;	Rights of Way	1.2	C Sales Mcf (16) C Sales Mcf (16)		1							
35100.	Structures and Improvements		Sales Mcf (16)		[							
35102. 35103:	Compression Station Equipment Meas, & Reg, Sta. Structures	99.0	1 *		!							** ***
25104	filher Structurer	99,0 99.0	1-									
85200	:Wells \ Rights of Way .Well Construction	99.0 99.0	) <u>-</u>									
35201 35202	Well Construction Reservoirs	99,0	] = 		Albania de la Santa	enconocio Tempo e o		e o todo e e				
35203	Cushinn Gas	99.0	1 -				7.7		7 7 1 1 1 1 1			
35210 35211	Leaseholds	99.0 99.0	<u>9</u>		Section of the							
35300	:Storage Rights Pipelines		2 Sales Mcf (16)			<u></u>					April 1 Company of the second	
35300 35400	Compressor Station Equipment	1.3	2, Sales Mcf (16) 2, Sales Mcf (16)									
35500	'Meas & Reg. Equipment	1.2	2. Sales Mcf (16) 2. Sales Mcf (16)		(							
35700	Other Equipment	1.7	2. Soles Mcf (16)			maka sijaan c						
					X							
	Total Storage Plant											
11	Fransmission:				2000						h	
	i e		7	1 1 2 1 1 1 1 1 1 1	1						- (1.11) - 1.11 - K	
36500	Land & Land Rights Rights of Way	99.0 99.0										
36602	Structures & Improvements	99.0	<b>}</b> •		len er a ar n.C. je	re on galance	e i Çeştiri in					
36603	Other Structues	99.0	) -									
36700	Mains Cathodic Protection Mains - Steel	99.0 99.0 99.0			James and Sale	and the second second		}				
36900	Meas, & Reg. Equipment	99.0	) -									
36901	Meas, & Reg. Equipment	99.0	D									
	fotal Transmission Plant											
						Teaper						
	Distributions	and all an annual reserves										
\$78FM	Land & Land Rights	99.0	·				******			wagayaa aa aa a		
37401	Land & Land Rights Land	99.0	0 -		i e e e e e e e e							
37402	Land Rights	15.6	5 Distribution Plant - Comm	24			9	a,	. 0		2 0	
37403	Land Other Structures & Improvements	99.0	5 Distribution Plant - Comm		10						1	
37501	Structures & Improvements Structures & Improvements T.& Land Rights	99.0	5. Distribution Plant - Comm D						o o o o o o o o o o o o o o o o o o o	nonellos es area man	and the second	
37502	Land Rights	99.0										
37503 37600	Improvements Mains Cathodic Protection	99.0 15.6	D - 6. Distribution Plant - Comm		400	129	2		a		55 12	
37601	Mains - Steel	15.6	6 Distribution Plant - Comm	3,771	7 179	129 589 1,211			ā:	33 176 2	55 12 93 65 14 114	
37602	Mains - Plastic	15.6	5. Distribution Plant - Comm 6. Distribution Plant - Comm	6,541 714	3,741	3,211	16	13	<u> </u>	309 S	14 114	
37800. 37900;	: Meas & Reg. Sta. Equip - General Meas & Reg. Sta. Equip - City Gate	15.6	6 Distribution Plant - Comm 5 Distribution Plant - Comm	714	156	132 54	2:	1.	O:	34 14	56; 12 23; 5	
37908	Meas & Reg. Sta. Equipment	15.6	5 Distribution Plant - Comm		1	<b>a</b> .		ā	o .	0;	0 0	
38000	Services	15.0	6. Distribution Plant - Comm 6. Distribution Plant - Comm	7,586 4,34	4,339	1,404	18	15	0	358 5	96: 132	
38100, 36200	Meters Meter Installations		6 Distribution Plant - Comm 6 Distribution Plant - Comm	4,344 5,16	2,482 2,951	804 955	10	10	a.	205 3 244 4	841 76 105 90	
36300	House Regulators	15,6	6 Distribution Plant - Comm	497	284	92			ō,	23	39 9	
28400	House Reg Installations	15.6	5 Distribution Plant - Comm 6 Distribution Plant - Comm	229 133	131							
38500	Ind, Meas, & Reg, Sta, Equipment Other Prop. On Cost, Prem	15.6	6 Distribution Plant - Comm 6 Distribution Plant - Comm		131	42 25	I.	0	. 0	11 6	13 4 10 2	
	Salar Circle All positi sault	12/0	- interior constraint and a properties		70				🕶		<del>~</del> ~,	

amos Energy Corporation, Colorado-Kansas Division ansas Jurisdiction Case No. 16-ATMGRTS									
est Year Ending March 31, 2015									} <del></del>
LLOCATION OF DEPRECIATION EXPENSE		*······		. ;				7	
325 326 General: 327			/			e distribuit de la compania de la c La compania de la co	2		
328 38900 Land & Land Rights	99.0 -	· · · · · · · · · · · · · · · · · · ·				4000	da cara	{	
329 35000 Structures & Improvements 330 39003 Improvements	23.6 General Plant - Comm 23.6 General Plant - Comm	139	79	26 0	0.00	0	. 11		
331 39004 Air Conditioning Equipment	23.5 General Plant - Comm			0 0		6			·
332 39009 Improvement to Leased Premises 333 39100 Office Furniture & Equipment	23.6 General Plant - Comm 23.6 General Plant - Comm	4.	2	1 0	0	0		, ο	
334 39103 Office Furn. Copiers & Type	23.6' General Plant - Comm	1	1:	0 0		0	7	. 0	÷
335 39200 Yransportation Equipment 336 29300 Stores Equipment	23.6 General Plant - Comm 23.6 General Plant - Comm	19.	. 11	4 0	0	0	2		2 - man a - 1 - 2.
337 39400 Tools, Shop & Garage Equipment	23.6: General Plant - Comm	286	164	53 1.		0 1	22	5	<u> </u>
338 39500 Laboratory Equipment 339 39600 - Power Operated Engineent	23.6. General Plant - Comm 23.6. General Plant - Comm	·		ō	. 0	<u> </u>			
340 39603 Ditchers	: 23.6 General Plant - Comm			0 0	. 4	ŏ			l
341 39504 Backhoes 342 39605 Welders	23.6 General Plant - Comm. 23.6 General Plant - Comm.	0	:	0. 0		,		·	ļ
343 39700. Communication Equipment	23.6 General Plant - Comm 23.6 General Plant - Comm	132,	76	24		0	10	2	,
345 39702: Communication Equipment - Fixed Radios	23.5 General Plant - Comm	62 ,	35	ii.	. *	0	,	·	
846 89800 Miscellaneous Equipment 347 39800 Other Tangible Property - Servers - H/W	73.6 General Plant - Comm 23.6 General Plant - Comm	32	18	6 0	<u> </u>	0	3	1	(
348 39901. Other Yangible Property - Servers - S/W	23.5 General Plant - Comm	. 18	10	3 0	0	0.	1		i
349 3990Z Other Tangible Property - Network - H/W 350 39903 Other Tang, Property - CPU	: 23.6 General Plant - Comm 23.6 General Plant - Comm	124							
351. 39904 Other Tangible Property - MF - Hardware	99.0			*				· · · · · · · · · · · · · · · · · · ·	
352 39905 Other Tang. Property - PC Hardware 353. 39906 Other Tang. Property - PC Software	23.6 General Plant - Comm 23.6 General Plant - Comm	. 0 520	203					ja aana mity	للاستنامية
954. 99907; Other Tang. Property - Mainframe S/W	23.5' General Plant - Comm	49:	28	9. 0	0	Ď	4	1	
355. 39908. Other Tang. Property - Application Software 356	23.6' General Plant - Comm	401	229	74		P.,		·	
BS7. 358 Total General Plant		1.904	2.22	<u> </u>				2	
359		3,909	1,089 35	22.		D	150		
360 TOTAL DIRECT DEPRECIATION EXPENSE 361		31,874	18,223 5,85	76	62	0 1,50	2,503	555	38
362 Shared Services General Office;	27,6 PTD Plant - Commodity	1,978	1,131 36	56 5		0 9	155	34	
363 Shared Services Customer Support; 354 Colorado-Kansus General Office:	27.6 PTD Plant - Commodity 27.6 PTD Plant - Commodity	1,918 361	753 24 206	44 3 57 1		0 6	1.04	23	
365;	parties and the second			5 <del></del> /		*:			
366: TOTAL DEPRECIATION EXPENSE - COMMODITY		35,S30	20,313	74 B4	. 69	0 1,67	2,790	eria	

N OF DE	EPRECIATION EXPENSE								research and				
	Total Depreciation Expense			· · · · · · · · · · · · · · · · · · ·							;		
	et e e e e e e e e e e e e e e e e e e			- 14 · 1 · 14 · 1 · 14 · 14 · 14 · 14 ·							)		
Acct. Na.		Allocation Factor	Affection Basis	Total	Rosidential Sajes	Cotn/PA Stiles	Schools Sales	Industrial Sales	SGS	iorigation Sales	Firm	Schools Transport	Inter
	Intangliste Planti		e entre en la companya de l'est en la la companya de la companya de la companya de la companya de la companya La companya de la comp								in a company of the		
30100	Organization			0							jan an en angara.		
30200	Francisses & Consents		to an extension of the second								T		
30300	Misc Intangible Plant												
	Total intangible Plant;	and the second second second								-	Same and a second and a		
	Production Plant:												
1				. 0					1000				
32520 37540	Producing Leaseholds Rights of Ways												
33100.	Production Gas Wells Equipment			0				on the second second		wanton in it is			
33201	Fleid Lines Tributacy Unes	- 1											
3340D	Field Meas. & Reg. Sta. Equip								amar 🗓 s				
33600	Purification Equipment												
	Total Production Plant			0							tomano mangada		
											<i>}                                    </i>		
	Storage Plants			4					10000		1 8 7		
35010.	tand												
35020 35100	Structures and Improvements			9,729 2,028	7,365 1,535	2,288 477	30 6		<u>0</u> :	27		·:	
35102	Compression Station Equipment			0		· · · · · · · · · · · · · · · · · · ·	2 0 12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				100000000000000000000000000000000000000		
35103	Meas, & Reg, Sta, Structures Other Structures	a dan an ar ar d'ar a	MO 1000 - 10 MO 10 10 10 10 10 10 10 10 10 10 10 10 10			ta a contada				<b>.</b>			
3520D	. Wells \ Rights of Way			25,471	19,282	5,989	79	48	1	72			<b>K</b>
35201											;		
35202 35203	Reservoirs Cushion Gas								100				
35210	:Leaseholds			0.								7.7.5.3	
35211 35300	Storage Rights Pipelines			18,575	14,052	4,367	58	35			,		
35400	Compressor Station Equipment	compensation on the contract of the contract o		20,972	15,876	4,931	65	40		59			
35500	Meas & Reg. Equipment Purification Equipment			5,500 0	4,154	1,293	17	10		15	` <u>.</u>		
35700	Other Equipment			0									
	Total Storage Plant			82,274	62,284	19,345	366	400					
	a i			52,279	96,469					231	:		
	Transmission:	- P									ş 11 - 11 î.		
36500	Land & Land Rights			0	7								
36520	Rights of Way	,		0									
36602 36603	Structures & Improvements Other Structures		The state of the second										
36700.	Mains Cathodic Protection			31,129	21,010	6,526	66	53			1,604	466	
36701	Mains - Steel Meas, & Reg. Equipment	al among him		2,940 5,285	1,984 3,567	616 1,108	15				151 272	44	
36901	Meas, & Reg. Equipment			0									
	Total Transmission Flant			39,355	26,561	enen.	500				3.400		
				39,333	20,302	n next	109				2,028	389	
لالاسا	Distribution:										James Commercial Str.		
37400	Land & Land Rights			0					· · · · · · · · · · · · · · · · · · ·				
37401	land			0.	إراقي المتاهات						10.00		
37402 37403	Land Rights Land Other			6,902 0	5,020	1,133				186	248	95	
37500	Structures & Improvements			5,145	3,742	845	11.		t	140	185		
17501 17502	Structures & Improvements T.B. Land Rights												
37503	Improvements			ŏ									
	Mains Cathodic Protection Mains - Steel			201,402 1,083,126	147,946 787,821	33,401 177,864	424 2,256	264 1,405	41 219	5,532 29,456	7,311 38,932	2,809 14,957	
37502	Mains - Plastic			1,902,841	1,384,047	312,473	3,964	2,469	385 :	51,749	68,396	25,278	
37800,	:Meas & Reg. Sta. Equip - General			207,664	151,046	34,101	433 -	269	42	5.648	7,454	2,868	
37900 37908	Moas & Reg. Sta. Equip - City Gate Meas & Reg. Sta. Equipment			84,682 . 523 .	61,594 380	13,906 . 86 .	176	110 1	17	2,303 14		1,159	
38000,	Services			2,206,816	1,605,146	362,389 .	4,597	2,863	447	60,016	79,322	30,474	
38100 38200	Meters Meter installations			1,253,181 1,500,947	918,785 1,091,726	207,432 . 246,476 .	2,632 3,127	1,639 1,948	256 104	34,353 40,819	45,404	17,443	
98300	House Regulators	and a superior of the superior	There is the state of the transport of the state of the s	144,550	1,051,726	23,737	301	188	3.04 29	3,931	53,950 5,195	20,726 1,996	
38400	House Reg. Installations			66,673		10,949	139	87				921	
38500 38600	Ind. Meas. & Reg. Sta. Equipment Other Prop. On Cust. Prem	i de entre		38,616	48,495 26,088	6,341	80	50	14 8	1,813 1,050	1,388	533	

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mos Energy Corporation, Colorado-Kansas Division										
nsas Jurisdiction Case No. 16-ATMGRTS										
st Year Entling March 31, 2015								*************		
LOCATION OF DEPRECIATION EXPENSE						ann an ar a' a'				
ACCATION OF DEPRECIATION EXPENSE										
447 General:					~		ere en en en en eleven	and the second section in		
49 : : :										
SO SSOO Land & Land Rights								arren galan		
51 39000 Structures & Improvements	46,957	35,134	7 250	29		11	1 144	1 514	E01	
52 39003 [miprovements	38	28	6				1	3.		
33 39004 Air Conditioning Equipment	220 :	165	84		· · · · · · · · · · · · · · · · · · ·	O			B	
4 29009 Improvement to leased Premises	1.401	1,046	216	3	2	D	34	45	17	
55 39100 Office Furniture & Equipment	1,401 31,570	1,048 23,521	4.874	60	37	8	769	1.018	392	
56 39103 Office Furn. Copiers & Type	348	260 4,853	54	1;	0	Ô	8.	11.	4	
7 39200 Transportation Equipment	6,485	4,853	1,001	12	8	2	158	209	81	1
8 39300 Stores Equipment	21	15	3 ·	٥	0	0	1.	1	0	
9 39400 Tools, Shop & Garage Equipment	: 96,751	72,391	14,927	164	111	24	2,357 .	3,120	1,201 .	2,4
0 39500 Laboratory Equipment	: 282	285	59 ·	1	0	α,	9	12	5	
32 ; 39500 : Power Operated Equipment	129	96	20 :	D	0	0	3	4	2	
2, 39603 Ditchers	39	29	6 ;	D	p	0	1	1	0.	
8 39604 Backhoes	. 0									
4. 3960\$. Welders	. 16	12	2	0	0 ·	٥	0		0	
5 39700 Companication Equipment	44,725	33,455	6,905	85	52 ·	11	1,089	1,442 :	555	1,1
6 39701. Communication Equipment - Mobile Radios	0			*						
7. 39702. Communication Equipment - Flord Radios	20,825	15,582	3,215	40 :	24	5	507	672	259	
8: 39800. Miscella neous Equipment	10,770	8,059 227 4,487	1,663	21	13	3	262	347	134	
9: 39900. Other Tangible Property - Servers - H/W	296	222	45	1.	0 -			10	4	
0 39901 Other Tangible Property - Servers - 5/W	5,995	4,487	926	11	7.	1	146	193	74	
1 39902 Other Tangible Property - Network - H/W	0								i	
2: 39903 Other Tang, Property - CPU	45,314	33,904	5,996	85	53	11	1,104	1,461	563	1,1
3 39904: Other Tangible Property - MF - Hardware			and the second second		*. 5	A 4 1 1 1				
4 39905 Other Tang, Property - PC Hardware						: _ '			1	
5 39906 Other Tang, Property - PC Software	179,454	134,270	27,705	342	209		4,371	5,786	2,228	44
6 39907. Other Tang. Property - Mainframe S/W	16,704	12,498	2,579	32		4	407	539	207	
7 39908 Other Tang, Property - Application Software	135,794	101,604	20,965	259	158	33	3,308	4,379	1,686	3,4
8 -,,								e caración com el franc		
<u> </u>				and the second of the second	and the <u>Corp</u> er of	منشيي والدارة				
I Total General Plant	644,238	482,030	99,462	1,728	/50	157	15,693	20,773	7,598	16,1
1 TOTAL DIRECT DEPRECIATION PERFEKE						. anan gagagana		and agent persons	and an interest of the con-	
Torganies and F. V. M. M. M. M. M. M. W.	9,480,935	6,909,851	1,556,190	19,747	12,280	1,925	252,937	336,056	128,932	261,0
8. Stated Services General Office;					1 1 1 1 1 1	100	and the second			
	578,725 385,606	420,753 280,349	95,197 63,430	1,208	752	116	15,642	20,857 13,897	/,996	16,2
15. Shared Services Customer Support: 16 Colorado-Kansas General Office:	105,485	76,691	17,352	220	301		2,851	3,897	5,326 1,457	10,7
DO LOSUIJUDY-Kamada General Tallucti	105,485	/р,еэт	1/,352			· · · · · · · · · · · · · · · · · · ·		3,802	1,45/	2,9
<i>4</i>										

tmos Energy Corporation, Colorado-Kansas Division	1						Wallet Commence of the Commenc					
ensas Jurisdiction Case No. 16-ATMGRYS												
st Year Ending March 31, 2015												
OCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS I	FOR INCOME TAX		i					j				
1	1		1					7				
2 Customer			1					1		1,		
3									2000 000 000			
4'	Allocation	Allocation	Total	Residential	Com/PA	Schools	Industrial	÷	irrigation	Firm	Schools	Interruptible
5	Factor	Basis	Company	Sales	Salas	Sales	Sales	SGS	Sales	Transport	Transport	Transport
6' ' :				Contract Anna Service Co.								
7. Taxes Other Than Income	4											
B: ':										A		
Non Revenue Related:	Access to the second							7				
D. : Payroll Related	25.2 Pavi	roll less A&G - Cust	318,507	291,615	24,488	171 ;	52	183	756	453	645	
Property Related		ss Plant - Cust	1,951		222	3.	7	:	12	17	17	
2: Public Service Commission Assessment		ss Plant - Cust	1,231		140	2	1	1		10	11	
3 Other	21.2 Oth	er Taxes - Cust	2,736,254	2,504,268	210,990	1.484	458	1.568	6.563	4.093	5,655	1.17
Total Non Revenue Related:		2	3,057,942			1,659	513	1.752	7,339	4.583	6.328	1,3
i									ione e nominations.	·		
Revenue Related:			:					·				
7. State Gross Receipts - Tax	99.0: -	and the second control on the second control of the second	0			***************************************						
8. Local Gross Receipts - Tax	99.0	de de la lace de des de la lace d					-					
9 Other	99.0			100		7.1					100	
D Total Revenue Related:				************	ara a a a a a a a a a a a a a a a a a a							
1	Section to the section of the se			Commercial and the		h		······································				
2: Total Taxes, Other Than Income	decided a second		3 057 942	2,798,612	235,840	1,659	513	1 752	7.339	4,583	6 228	1.3
3.	-,											
24 Allowance for Step Rate	22.0 Tax	able Income	(500	1. (304)	(121)	(1)		(1)	(51	(36)	(10)	(2
5 : 1 :		T-17-17-17-17-1	Annual territories	Commente de 1917 P	L. L. W. L. METER	an en		·,				., , .,
26. Interest Expense	19.2 Rata	e Base - Cust	1,988,483	1,700,366	229.678	2.691	1,717	940	12,978	17,543	17,902	4.66
2, 11741 27 27 27 27 27 27 27 27 27 27 27 27 27	AVAL. 1999	1.000		3,100,300							17,702	4,00

Atmos Energy Corporation, Colorado-Kansas Division											
Kansas Jurisdiction Case No. 16-ATMGRTS											
Test Year Ending March 31, 2015											
AMERICAN SERVICE SERVI											
ALLOCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FOR INCOM	VIE TAX	1						· · · · · · · · · · · · · · · · · · ·			
27' ·		î									
28 Demand				read and a section	e e e e e e e e						
29		i									
30	· ····································										
91								er e			
32 Alloca	ation Allocation	Total I	Residential	Com/PA	Schools	Industrial		Irrigation	Firm :	Schools	Interruptible
33 Fact	tor Basis	Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
34										a propagation of the	
35 Taxes Other Than Income		:									
36		:			;						
37 Non Revenue Related:											
38 Payroti Related	25.4 Payroll less A&G - Demand	91,651	58,570	18,191	240	148	3	3,779	5,000	1,583	4,139
39 Property Related	20.4 Gross Plant - Demand	2,928	1,683	585	8	5 .	0	117	155	49	128
40 Public Service Commission Assessment	20,4 Gross Plant - Demand	1,847	1,188	369	5)	3 :	0	74 :	98	31 .	81
41: : Other	21,4 Other Taxes - Demand	4,107,255	2,625,231	815,384	10,742	6,617	1.26	169,168 :	223,834	70,857	185,295
42 Total Non Revenue Related:		4,203,681	2,686,870	834,529	10,995	5,772	129	173,137	229,086	72,520	189,643
43		i									
44 Revenue Related:				,					:		
45 State Gross Receipts - Tax	99.0 -	i o	· · ·			·	•			·	
46 Local Gross Receipts - Tax	99.0 -	0,			• ;			•	-	* .	
47 Other	99.0	0				-			- :		-
48 Total Revenue Related:		0				- 1					
49			1								
SO. Total Taxes, Other Than Income		4,203,681	2,686,870	834,529	10,995	6,772	129	173,137	229,086	72,520	189,643
51											
52. Allowance for Step Rate	22.0 Taxable Income	(500)	(304).	(121)	(1):	(1)	(1)	(5).	(36)	(10)	(21)
53		[									
54 Interest Expense	19.4 Rate 8ase - Demand	3,327,660	2,170,861	674,259	E88,8	5,466	104	122,085	161,348	51,046	133,610

Atmos Energy Corporation, Colorado-Kansas Division		and and the second second second second second						
Kansas Jurisdiction Case No. 16-ATMGRTS	•							
Test Year Ending March 31, 2015								
1 (1) (1)		L						;
ALLOCATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FOR INCOM	ETAX:	i						
55					1			
S6 Commodity		7						
57		1						
. 58								
59.	• • • • • • • • • • • • • • • • • • • •	1			1	1 77		
60 Allocat	lon Allocation	Total	Residential	Com/PA Scho	ools Industrial	Irrigati	on Firm	Schools Interruptible
61 Facto	r Basis	Company	Sales	Sales Sal	les Sales	SGS Saler	Transport	Transport Transport
62								
63 Taxes Other Than Income								
64					*			
65 Non Revenue Related:							,	
65: Payroll Related	25.6 Payroll less A&G - Comm	271	155 :	50	1;	. 0	13 21	. 5. 2
	20.6 Gross Plant - Comm	16	9	3 .	0 (	) 0	1; 1	0
68: Public Service Commission Assessment	20.6. Gross Plant - Comm	. 10	6 :	2	0	). O:	0 1	0.
69 Other	21.6 Other Taxes - Comm	22,926	13,108	4,242	54 4	5; 0	1,082 . 1,801	1 399 2,19
70 Total Non Revenue Related:		23,224	13,278	4,297	55 45	5 0	1,096 1,824	4 405 2,22
71		:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			and the second s
72: Revenue Related:		1						
73: State Gross Receipts - Tax	99.0: -	. 0		-		4 · 1		
74 Local Gross Receipts - Tax	99.0: -		-					
75 Other	99.0	. 0:						
76 Total Revenue Related:		. 0				1		7 ( ) 4 ( ) 4 ( ) 4 ( ) 5 ( ) 6 ( )
77.	;					1		
78 Total Taxes, Other Than Income		23,274	13,278	4,297	55 45	i: 0	1,096 1,824	405 2,22
79		1						and the second and the second and the second
8D. Allowance for Step Rate	22,0, Taxable Income	(500)	(304)	(121)	(1)	1) (1)	(5) (36	s). (10) (2
81 :					,		***************************************	
82 Interest Expense	19.6: Rate Base - Comm	16,969	9,704	3,140	40 3	3 0	301 1.332	2 295 1,62

Energy Corporation, Colorado-Kansas Division														,
Jurisdiction Case No. 16-ATMGRTS ear Ending March 31, 2015										9				
			A 1						,,,,		to an are constitution and the			
ATION OF TAXES, OTHER THAN INCOME & NET DEDUCTIONS FOR I	INCOME TAX					toka ke sa sa sa sa sa sa								N #11 1011 NO 2011 2010 11
				man a war a										
Total Taxes Other				1						to a series a source of				
11.				17										
The contract of the contract o		type and the same of the	The second section of the second									** ** ** ******************************		
				:										
	Allocation		Allocation	Total		Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptibl
	Factor	fire a second second	Basis	Compan	N.	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
The state of the s				1							*			
Taxes Other Than Income										3				
<ul> <li>Section of the control of the control</li></ul>				**********						······································				
Non Revenue Related:										Property of the second	the contract of the contract			
Payroll Related				di e e e e e	410.428	350,339	42,729	412	200	186	4.548	5.484	2.233	
Property Related				***************************************	4,895	3,565	810	10	6	1	130	173	66	
Public Service Commission Assessment					3.088		511	6	4		82		42	
Other			······································		6,866,435	2,249 5,142,606	1,030,616	12,281	7,120	1,694	176.813	109 229,728	76,912	188.
Total Non Revenue Related:		·		:	7.284.846	5,498,760	1.074,666	12.709	7,530	1.882	181,573	235,493	79,252	193
the region of the second of th		Chronica and an area	to the second second second			and the State States	and the April of Section							,
Revenue Related:												************		
State Gross Receipts - Tax			* *		D.			_ ` `		1 111 2 3				
Local Gross Receipts - Tax				7	0							-		
Other		·			D.									
Total Revenue Related:					D	*								
				:										
Total Taxes, Other Than Income				9	7,284,846	5,498,760	1,074,666	12,709	7,330	1,882	181,573	235,493	79,252	193
			***************************************					*****		·				
Allowance for Step Rate					(1,500)	(912)	(362)	(4)	{3	) (3)	(15)	(107)	(31)	
					******									

Atmos Energy Corporation, Colorado-Kansas Division			_ :									
Kansas Jurisdiction Case No. 16-ATMGRTS Test Year Ending March 31, 2015					·							
ALLOCATION OF REVENUES												
1												
B Total Revenues												
6	Allocation Factor	Allocation Basis	Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	\$69	irrigation Sales	Firm	Schools Transport	interruptible Transport
9 Rate Schedule Revenue: 10												
11 Base Revenues	Input		55,639,286	40,521,926	9,511,284	105,867	68,567	36,891	1,028,823	2,164,967	726,905	1,474,056
12 Base Revenue Increase	Input		0							* .		
13 Rider GCR 14 Rider FF and Rider Tax	Input Input		0		· · · · · · · · · · · · · · · · · · ·							
15 16 : Yotal Rate Schedule Revenue			55,639,286	40,521,926	9,511,284	105,867	68,567	36,891	1,028,823	2,164,967	726,905	1,474,056
17 18 : Other Revenue:			al a an a									
20 Special Contract Revenues		D Total Throughput (Staff 15)	1,137,588	650,394	210,480	2,695	2,220	12 )	53,671	89,346	19,820	108,949
21 Ad Valorem Surcharge 22 GSRS Revenues		5 Ad Valorem Surcharge 2 Sales Mcf (16)										
23 Misc, Service Revenues		5 Meters (25)	1,026,382	942,455	77,050	433	236	598	2,140	1,416	1,715	338
25 Total Non-Rate Revenue	angere e e nomen ou		2,163,970	1,592,850	287,531	3,128	2,456	610	55,811	90,762	21,536	109,287
27 TOTAL REVENUE	4	and a second second second second	57,808,256	42,114,776	9,798,815	108,995	71,023	37,501	1,084,634	2,255,729	748,441	1,589,343

est Year E	isdiction Case No. 16-ATMGRTS inding March 31, 2015 ON FACTORS						to the large and were an expense continue					
ln	ON FACTORS											
ln												
		· · · · · · · · · · · · · · · · · · ·										
								*				
			Total	Residential	Com/PA	Schools	industrial		Irrigation	Firm	Schools	Interruptible
	The section of the se		Company	Sales ·	Sales	Sales	Sales	SG5	Sales	Transport	Transport	Transport
	nul?	Value	174,258,968	00 600 040	82,241,979	412,829	340,077	1.000	8,221,461	13,686,265		4.7.4D4.D4.4
1.0 To	otal Throughput (Staff 15)	%	100.0000%	99,629,249 57.1731%	18,5023%	0.2369%	0.1952%	1,906 0.0011%	4,7180%	7.8540%	3,036,134 1,7423%	16,689,068 9.57729
	ternally Generated	Value	140,847,501	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461			
1.2 Sa	ales Mcf (16)	%	100.0000%	70.7355%	22.8914%	0.2931%	0,2415%	0.0014%	5.8371%	0.0000%	0.0000%	0,0000
in in	ternally Generated	Value	157,569,900	99,629,249	32,241,979	412,829	340,077	1,906	8,221,461	13,686,265	3,036,134	
	otal Firm Throughput	%	100,0000%	63,2286%	20.4620%	0.2620%	0.2158%	0.0012%	5.2177%	8,6858%	1.9268%	0.00009
	ternally Generated	Value	33,411,467							13,686,265	3,036,134	16,689,068
	ansport Mcf (17)	%	100.0000%	0.0000%	0.0000%	0,0000%	0,0000%	0.0000%	0.0000%	40.9628%	9.0871%	49,95015
	put Inter Volumes Excluding Transport	Value %	114,905,946 100.0000%	85,301,065 74.2356%	26,731,918 23.2642%	377,596 0.3286%	277,652 0,2416%	1,274 0,0011%	2,216,440 1,9289%	0.0000%	0.0000%	0.00009
-,,,	Total Control of Contr				29.29-12.9	0.520570	5,2410,5	O.B.D.L.M.	2,320370	0.00007	0.00003	0.00007
in	ternally Generated	Value	149,346,533	99,629,249	32,241,979	412,829	340,077	الإسائا السامات		13,686,265	3,036,134	
1.6 M	of less Interruptible, SGS, Irrigation (18)	%	100,0000%	65,7101%	21.5887%	0.2764%	0.2277%	0.0000%	0,0000%	9,1641%	2.0329%	0.0000%
În	ternally Generated	Value	132,624,134	99,629,249	32,241,979	412,829	340,077			- :	• • •	
1.8 M	cf less interruptible, SGS, irrigation, Transport (19)	%	100.0000%	75.1215%	24,3108%	0.3113%	0.2564%	0.0000%	0.0000%	0.0000%	2,0000,0	0.00009
	put	Value	1,539,501	1,413,800	115,463	787	207	893	3,338	1,824	2,748	540
	Ns (1)	%	100.0000%	91.8290%	7.4995%	0.0511%	0.0135%	0.0580%	0.2168%	0.1185%	0.1785%	0.0351%
	y a gagar agaga a a a construir an a construir a y	Value										
	ternally Generated ilis (Sales) (2)	value %	1,534,489 100,0000%	1,413,800 92.1349%	115,463 7.5245%	787 0.0513%	207 0.0135%	893 0.0582%	3,338 0.2175%	0.0000%	0.0000%;	0.0000%
	ternally Generated Ills (Transport) (3)	. Value	5,112 100,0000%	0.00000		0.0000%	0.0000%	4 00000	5 50000	1,824 35,6808%	2,748	540
2.21 Bi	iis (Transport) (3)	. %	100,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	35,6808%	53.7559%	10.56949
	ternally Generated	Value	1,535,370	1,413,800	115,463	787	207	0	0	1,824	2,748	540
2.3 BI	ils less interruptible, SGS, irrigation (4)	%	100.0000%	92.0821%	7,5202%	0.0513%	0.0135%	0.0000%	0.0000%	0,1188%	0.1790%	0.03529
dn	ternally Generated	Value	1,530,258	1,413,800	115,463	787	207	0	······································		······································	0
2,4 B	ils less Interruptible, SGS, Irrigation, Transport (5)	: %	100.0000%	92.3897%	7.5453%	0.0515%	0.0135%	0,0000%	0.0000%	0.0000%	0.0000%	0.00005
	put	Value	130,452	119,785	9,793	55	80	76	272	180	218	43
	leters (25)	1/4	100,0000%	91,8230%	7.5070%	0.0422%	0.0230%	0.0583%	0.2085%	0.1380%	0.1671%	0.03209
	A STATE OF THE STA	Value										
	iternally Generated leters (Sales) (26)	value %	130,011 100.0000%	119,785 92,1345%	9,793 7.5324%	55 0.0423%:	SO: 0.0231%	76 0.0585%	0.2092%	0,0000%	0.0000%	0.0000%
						:						
	ternally Generated leters (Transport) (27)	Value %	441 100.0000%	0.0000%	0.0000%	0,0000%	0,0000%	0.0000%	0	180	218	43
2.7	eters (Transport) (27)			0.0000%		a,ououys	0.0000%	0.0000%	0.0000%	40.8163%	49,4331%.	9.75069
	put	Value	35,044,640	23,592,456	7,327,700	96,540	58,998	1,143	87,500	1,801,247	522,847	1,556,208
3.0 Pc	eak Month (9)	%	100.0000%	67.3212%	20.9096%	D.2755%	0.1684%	0,0083%	0.2497%	5.1399%	1.4919%	4,44069
- In	ternally Generated	Value	31,164,338	23,592,456	7,327,700	96,540	58,998	1,143	87,500	······································	0	0
	eak Month (Søles) (10)	%	1,00,0000%	75.7034%	23.5131%	0.3098%	0.1893%	0.0037%	0.2808%	0,0000%	0.0000%	0.00009
ter	iternally Generated	Value	3,880,302				0			1,801,247	522,847	1,556,208
	eak Month (Transport) (11)	%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	46,4203%	13.4744%	40.10539
	sternally Generated eak Month less Interruptible, SGS, Irrigation (12)	Value %	34,955,997 100,0000%	23,592,456 67,4919%	7,327,700 20,9626%	96,540 0.2762%	58,998 0.1688%	0.0000%	0.0000%	1,801,247 5.1529%	522,847 1.4957%	1,556,208 4,4519
	and include from strongs whether would state the state of							0.000038	0.00,007	2.112376	2.45.2776	- нартах
	ternally Generated	Value	31,075,695	23,592,456	7,327,700	96,540	58,998	0	0	0	0	
3.4 P	eak Month less Interruptible, SGS, Irrigation, Transport (13)	. %	100.0000%	75.9193%	23.5802%	0.3107%	0.1399%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%

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Atmos	Energy Corporation, Colorado-Kansas Division											
	Jurisdiction Case No. 16-ATMGRTS											
Test Ye	ar Ending March 31, 2015											
ALLOCA	ATION FACTORS											
					***************							
			Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
			Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
3.5	Input NCP (14)	Value	36,930,117 100.0000%	23,592,456 63,8841%	7,327,700 19.8421%	96,540	59,468	1,143	1,531,517	2,015,218	638,240	1,667,835
3.5	: :	%	THOTOTOTA	65,8541%	19.8421%	0.2614%	0.1610%	0.0031%	4.1471%	5,4568%	1.7282%	4,5162%
	Input	Value	18,283,905	16,575,206	1,595,745	5,822	3,809	10,618	67,805	10,352	13,250	1,297
3.6	Small Meter Investment (30)		100.0000%	90.6546%	8,7276%	0.0318%	0.0208%	0.0581%	0.3708%	0.0566%	0,0725%	0.0071%
	Input	Value	2,410,760	8,467	1,385,013	36,430	31,045	0	110,068	380,746	352,264	106,728
3.8			100.0000%	0.3512%	57.4513%	1.5112%	1.2878%	0.0000%	4,5657%	15.7936%	14.6122%	4,4271%
j.			21,582,008	16,606,137	3,675,706	56,008						
4.0	Input  Meter Investment (28)	Value %	100,0000%	76.9444%	17,0313%	0,2595%	37,0D4 : 0.1715%	12,768 0.0592%	266,020 1.2326%	409,152 1.8958%	409,148 1.8958%	110,065 0,5100%
	Internally Generated	Value	21,569,240 100.0000%	15,606,137	3,675,706 17.0414%	56,008	37,004	0	256,020	409,152	409,148	110,065
4.1	Meter Installations (29)	%	TOOTIONS,	75.9899%	17.0414%	0,2597%	0,1716%:	0,0000%	1.2333%	1.8969%	1.8969%	0.5103%
	[nput	Value	1	1		<u>-</u> . <u>.</u> .						
4.2	Direct to Residential	%	100.0000%	100.0000%	0.0000%;	0,0000%	%00000,0	0.0000%	0.0000%	0.0000%	0.0000%	2,0000%
	Input	Value	1									
4.4	Direct to Commercial & Public Authority	%	100.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%	0.0000%
	4	Value	-إبيست بالماءات									
4.6	Input Direct to Schools		100,0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%
			<del></del>									
بيدين	Input	Value	1				1					<u>.</u>
4.8	Direct to Industrial	%	100.0000%	0.0000%	0.0000%	0.0000%	100,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Input	Value	1.					1				
5.0	Direct to SGS	%	100.0000%	0.0000%	0.0000%	0.0000%	%0000£0	100,0000%	0.0000%	0.0000%	0.0000%	0.0000%
	Input	Value	1						· · · · · · · · · · · · · · · · · · ·			
5.2	Direct to Irrigation	%	100.0000%	0,0000%	0,0000%	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%
		The state of the s								لجريدات بالمتحددين		
5.4:	Input Direct to Firm Transport	Value %	100.0000%	0.0000%	0.0000%	0.0000%:	0.0000%	0,0000%	0.0000%	100.0000%	0.0000%	0.0000%
		100										
	Input	Value						~ ~ ~ <u></u>			1	
3.5	Direct to School Transport	%	100.0000%	0.0000%	0.0000%	0.0000%	%0000.0	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%
	Input	Value	1				······································					1
5.8	Direct to Interruptible Transport		100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%	100.0000%
	Internally Generated	Value	300,396,568	217,480,592	50,497,067	653,953	412,549	59,130	8,000,907	10,800,273	4,276,457	8,265,641
6.0	P, S, T & D Plant	%	100.0000%	72.3812%	15.8101%	0.2177%	0.1373%	0,0197%	2,5634%	3.5953%	1.4236%	2.7516%
ļ	Parameter Annual Control of the Cont	Value	510 000 000	504 504 pag	48 APE 400	179,130						
5.2	Internally Generated P, S, T & D Plant - Customer	Value %	119,897,783 100.0000%	101,401,028 84.5729%	14,451,409 12.0531%	179,130 0.1494%	119,688 0.0998%	53,586 0.0447%	820,696 0.6845%	1,265,420 1,0554%	1,266,585 1,0564%	340,241 0.2838%
	Internally Generated	Value	179,498,461	115,457,647	35,860,575	472,453	290,908	5,533	7,133,016	9,456,288	2,992,444	7,829,597
5.4	P, S, T & D Plant - Demand	%	100,0000%	64,3224%	19,9782%	0.2632%	0.1621%	0.0031%	3.9739%	5.2682%	1.5671%	4,3619%
	Internally Generated	Value	1,000,325	571,917	185,084	2,370	1,952	11	47,195	78,565	17,429	95,803
6.6	P, S, T & D Plant - Commodity	%	100.0000%	57.1731%	18.5023%	0.2369%	0,1952%	0.0011%	4.7180%	7.8540%	1.7423%	9.5772%
[	Internally Generated	Value	20,228,963	16,285,529	2,606,581	28,667	15,892	7,052	345,667	433,542	158,394	347,700
7.0	Allocated O&M Expenses	%	100.0000%	80.5060%	12.8854%	0.1417%	0.0783%	0.0349%	1.7088%	2,1432%	0,7830%	1.7188%
					121 117							
7.2	Internally Generated Allocated O&M Expenses - Cust	Value %	12,017,301 100.0000%	10,961,051 91.2106%	952,621 7.9271%	6,878 0,0572%	2,407 0,0200%	6,795 0.0565%	31,670 0.2635%	21,656 0.1802%	28,142 0.2342%	0.0506%
	Internally Generated	Value	8,185,260	5,308,858	1,648,905	21,724	13,371	256	312,707	410,118	129,859	339,462
7.4	Allocated O&M Expenses - Demand	. %	100.0000%	64.8588%	20.1448%	0.2654%	0.1634%	0,0031%	3.8204%	5.0104%	1.5865%	4.1472%

	inergy Corporation, Colorado-Kansas Division Iurisdiction Case No. 15-ATMGRTS										is an a second	
Test Ye	ar Ending March 31, 2015											
ALLOC/	TION FACTORS		······································	······································			·- · · · · · · · · · · · · · · · · ·					
	E AT THE TAX CONTROL OF THE PROPERTY OF THE PR											
			Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
			Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
	Internally Generated	Value	26,402	15,620	5,055	65	53 -	0	1,229	1,769	392	2,157
7.6	Allocated O&M Expenses - Comm	%	100,0000%	59.1651%	19.1470%	0.2452%	0.2020%	0.0011%	4,8823%	6.7004%	1.4864%	8.1705%
	Internally Generated	Value	1,529,263	1,413,800	115,463	0	0	a a			0.	
8.0	Customer Deposits Factor	. %	100,000%	92,4498%	7.5502%	0.0000%	0.0000%	0.0000%	#DODO.0		0.0000%	0.0000%
9.0	Internally Generated Allocated Net Plant	Value	221,029,160	159,723,081	37,107,659	483,269	306,235	44,015	5,924,539	8,067,995	3,227,271	6,145,096
9.0	In page 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	.i <b>%</b> .i,	100.0000%	72.2634%	16.7886%	0,2186%	0.1385%	0.0199%	2.6804%		1.4601%	2.7802%
9,2	Internally Generated Allocated Net Plant - Cust	Value %	89,693,853 100,0000%	75,564,869 84.2475%	10,963,035 12.2227%	138,871 0.1548%	93,782 0.1046%	40,009 0.0446%	626,323 0.6983%	1,000,394 1,1153%	996,809 1.1113%	269,760
3.4												0.8008%
9.4	Internally Generated Allocated Net Plant - Demand	Value %	130,596,909	83,736,047 64.1179%	26,008,002 19.9147%	342,648 0,2624%	211,012 : 0.1616%	3,998 0.0081%	5,263,379 4.0302%	7,009,608 5.3674%	2,217,597 1.6980%	5,804,618 4,4447%
	Internally Generated	Value	738,398	422,165	136,621	1,749	1,441		34,837			
9.6	-Allocated Net Plant - Comm	. value %	100.0000%	57.1731%	18.5023%	D.2369%	0.1952%	0,0011%		57,994 7.8540%	12,865 1.7423%	70,718 9.5772%
	-										L	
10.0	Internally Generated Composite of Accts, 871-879 & 886-893	Value %	4,682,666 100,0000%	3,148,978 67.2475%	865,200 18.4980%	11,006 0.2350%	6,804 0.1453%	436 0.0093%	170,750 3.6464%	222,865 4,7594%	72,244 1.5428%	183,382 3.9162%
	Internally Generated	Value	647,613	571,943	65,706	461	303	311	3,352		2,507	
10.2	:Composite of Accts, 871-879 & 886-893 - Cust	. walue	100,0000%	88,3155%	10.1458%	0.0711%		0.0481%	0.5176%	2,422 0,3739%	0.3872%	0.0939%
	Internally Generated	Value	4,024,318	2,570,897	798,508	10,520	6,480	125	166,891	219,601	69,550	181,746
10.4	Composite of Accts. 871-879 & 886-893 - Demand	%	100.0000%	63.8841%	19.8421%	D.2614%	0,1610%	0.0031%	4.1471%			4,5162%
	Internally Generated	Value	10,735	6,138	1,986	25	21		506	843	187	1,028
10.6	Composite of Accts, 871-879 & 886-893 - Comm	%	100.0000%	57.1731%	18.5023%	0.2369%	0,1952%	0,001,1%	4.7180%	7.8540%	1.7423%	9,5772%
	Internally Generated	Value	165,379,725	113,593,852	26,784,508	320,137	194,283	30,881	5,150,415	6,675,564	2,039,462	5,590,623
11.0	Composite of Accts, 376 & 380	%	100.0000%	71,7100%	16,1958%	0.1936%	0.1175%	0.0187%	3.1143%		1.2332%	3.3805%
	:Internally Generated	Value	40,495,318	38,797,663	2,001,867	(6,383)	(6,738)	27,012	(27,351)	(133,834)	(118,806)	(38,111
11.2	Composite of Accts. 376 & 380 - Cust	%	100.0000%	95.8078%	4.9435%		-0.0156%	0.0667%	-0.0675%			-0.0941%
	Internally Generated	Value	125,107,441	79,923,705	24,823,908	327,048	201,457	3,871	5,188,289	6,826,915	2,162,153	5,650,094
11.4	Composite of Accts, 376 & 380 - Demand	%	100.0000%	63.8841%	19.8421%			0.0031%	4.1471%			4,5162%
	Internally Generated	Value	(223,035)	(127,516)	(41,267)	(528)	(435).	[2]	(10,523)	(17,517)	(3,886).	(21,360
11.5	Composite of Acrts, 376 & 380 - Comm	%	100.0000%	57.1731%	18.5023%	0.2369%	0.1952%	0.0011%	4.7180%		1.7423%	9.5772%
	Internally Generated	Value	134,318,872	82,461,358	27,905,858	370,556	228,218	(2,221)	6,104,952	8,043,602	2,450,200	6,756,349
12,0	Composite of Acets, 374-379	%	100.0000%	61.3922%	20,7758%	0.2759%	0.1699%	-0.0017%	4.5451%	5.9884%	1.8242%	5.0301%
	Internally Generated	Value	(15,070,516)	(12,916,291)	(1,724,443)	(19,755)	(12,636)	(6,826)			(131,725)	(34,368
12.2	Composite of Accts. 374-379 - Cust	- %	100.0000%.	85.7057%	11,4425%	0,1311%	0.0838%	0.0453%	0.6323%	0.8572%	0,8741%	0.22809
12.4	Internally Generated Composite of Accts, 374-379 - Demand	. Value	148,519,944 100.0000%	94,880,561 63.8841%	29,469,438 19.8421%	388,252 0.2614%	239,158 0,1610%	4,595 0.0031%	6,159,222 4.1471%	8,104,498 5,4568%	2,566,777 1.7282%	6,707,448 4.5162%
		11.										
12.6	Internally Generated Composite of Acets, 374-379 - Comm	Value %	869,444 100.0000%	497,088 57.1731%	160,868 18.5023%	2,060 0.2369%	1,697 0,1952%	0,0011%	41,020 4.7180%	68,286 7.8540%	15,148 1.7423%	83,268 9,5772%
	1											
13.0	Internally Generated Composite of Accts, 381-383	Value %	27,921,074 100,0000%	22,798,080 81.6519%	4,692,482 16.8062%	78,592 0.2815%	53,725 0.1924%	9,684 0.0347%	(17,377) -0.0622%		602,448 2,1577%	(391,857 -1.4034%
18,2	Internally Generated Composite of Accts. 381-383 - Cust	Value %	41,504,282 100.0000%	31,470,301 75.8242%	7,386,617 17.7972%	114,081 0,2749%	75,625 0,1822%	10,102 0.0243%	546,377 1.3164%	838,398 2.0200%	837,210 2.0172%	225,571 0.5435%

	Energy Corporation, Colorado-Kansas Division Jurisdiction Case No. 16-ATMGRTS	***************************************										
	ar Ending March 31, 2015											
ALLOCA	ATION FACTORS											
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	<u> </u>											
			Total Company	Residential Sales	Com/PA Sales	Schools Sales	Industrial Sales	SGS	Irrigation Sales	Firm Transport	Schools	Interruptible Transport
13,4	Internally Generated Composite of Accts. 381-383 - Demand	Value %	(13,504,480) 100,0000%	(8,627,209) 63,8841%	(2,679,569) 19,8421%	(35,303) 0.2614%	(21,746) 0.1610%	(41.8) 0.0031%	(560,040) 4,1471%	(736,918) 5,4568%	Transport (233,389) 1.7282%	(609,888 4.51629
13.6	Internally Generated Composite of Accts, 381-383 - Comm	Value %	(78,729) 100.0000%	(45,012) 57.1731%	(14,567) 18.5023%	(187) 0,2369%	(154): 0.1952%	(1) 0.0011%	(3,714) 4,7180%	(6,183) 7.8540%	(1,372) 1.7423%	(7,540 9,5772?
14.0	internally Generated Account 380	Value %	38,510,322 100.0000%	40,775,045 105.8808%	362,580 0.9415%	(30,893) -0.0802%	(23,424) -0.0556%	33,216 0,0863%	(631,916) -1,6409%	(927,206) -2.4077%	(279,908) -0.7268%	(769,173 -1.9973%
14.2	Internally Generated Account 380 - Cust	Value %	55,938,072 100,0000%	51,518,749 93,0982%	3,700,248 6.6866%	13,074 i 0.0236%	5,707 0.0103%	33,735 0.0610%	66,499 0.1202%	(6,605) -0,0119%	10,929 0.0197%	(4,263 -0.00779
14.4	Internally Generated Account 380 - Demand	Value %	(16,730,217) 100,0000%	(10,687,941) 63,8841%	(3,319,622) 19,8421%	(43,735) D,2614%	(26,940) 0.1610%	(518) 0.0031%	(693,813) 4.1471%	(912,941) 5,4568%	(289,138) 1.7282%	(755,569 4.5162%
14.6	Internally Generated Account 880 - Comm	Value %	(97,534) 100.0000%	(55,763) 57,1731%	(18,046) 18.5023%	(231) 0,2369%	(190) 0.1952%	(1) 0.0011%	(4,602) 4,7180%	(7,660) 7.8540%	(1,699) 1.7423%	(9,841 9.5772%
15.0	internally Generated Distribution Plant	Value %	289,890,512 100.0000%	210,854,199 72.7358%	47,603,988 15.4214%	603,916 0.2083%	376,149 0.1298%	58,703 0.0202%	7,883,796 2.7195%	10,419,857 3.5944%	4,008,076 1.3809%	8,086,828 2.7896%
15.2	Internally Generated  Olstribution Plant - Cust	Value %	117,898,031 100.0000%	101,045,330 85,7057%	13,490,472 11.4425%	154,548 0.1311%	98,854 0.0838%	53,401 0.0453%	745,462 0.6323%	1,010,603 0.8572%	1,030,498 0,8741%	268,863 0.2280%
15.4	Internally Generated Distribution Plant - Demand	Value %	170,995,610 100.0000%	109,238,927 63.8841%	33,929,071 19.8421%	447,006 0.2614%	275,349 0,1510%	5,291 0.0031%	7,091,803 4,1471%	9,830,960 S.4568%	2,955,210 1.7282%	7,722,493 4,5162%
15.6	Internally Generated Distribution Plant - Comm	Value %	996,871 100.0000%	\$69,942 \$7.1731%	184,444 18.5023%	2,862 0.2369%	1,945 0.1952%	0,0011%	47,032 4,7180%	78,294 7.8540%	17,369 · 1.7423%	95,472 9,5772%
16.0	Internally Generated  O&M Expenses less A&G	Value %	9,080,024 100.0000%	6,704,804 73,8413%	1,479,389 16.2928%	18,035 0.1986%	10,777 0.1187%	1,871 0.0206%	229,970 2.5327%	294,900 3,2478%	100,506 1.1069%	239,773 2.6407%
16.2	Internally Generated  ORM Expenses less A&G - Cust	Value %	3,106,664 100.0000%	2,803,207 90.2320%	267,418 8.6079%	2,069 0.0666%	943 0,0303%	1,683 0,0542%.	10,506 0.3382%	8,575 0.2760%	9,947 0.3202%	2,317 0,0746%
16.4	Internally Generated  ORM Expenses less ARG - Demand	Value %	5,953,636 100.0000%	3,889,747 65.3340%	1,208,135 20.2924%	15,917 0.2673%	9,794 0,1645%	188 0,0032%	218,486 3.6698%	285,108 4.7888%	90,288 1.5165%	235,972 3.9635%
16.6	Internally Generated  O&M Expenses less A&G - Comm	Value %	19,724 100.0000%	11,850 60.0794%	3,835 19.4429%	49 0.2489%	40 0.2051%:	0.0011%	978 4,9578%	1,217 6.1710%	270 1.3690%	1,484 7.5249%
17.0	Internally Generated Composite of Accts. 870-902, 905-916, 924 & 928-930.1	Value %	7,767,512 100.0000%	5,580,072 71.8386%	1,280,918 16.4907%	15,768 - 0.2030%	9,529 0.1227%	1,433 0.0185%	231,674 2,9826%	301,174 3,8774%	101,755 1.3100%	245,188 3.1566%
17,2	internally Generated Composite of Accts, 870-902, 905-916, 924 & 928-930.1 - Cust	Value %	2,404,575 100.0000%	2,155,051 89.6229%	217,004 9,0246%	1,753 : 0,0729%	887 0,0359%	1,268 0.0527%	9,221 0.3835%	8,145 0.3387%	9,071 0.3772%	2,175 0,09059
17.4	Internally Generated  Composite of Accts, 870-902, 905-916, 924 & 928-930.1 - Demand	Value %	5,346,868 100.0000%	3,415,834 53.8848%	1,050,941 19,8423%	13,978 : 0,2614%	8,610 0,1610%	165 . 0.0031%-	221,694 4.1462%	291,767 5.4568%	92,404 1.7282%	241,474 4,5162%
17.6	Internally Generated  Composite of Accts. 870-902, 905-916, 924 & 928-930.1 - Comm	Value %	16,068 100.000%	9,187 57.1731%	2,973 18.5023%	88 0.2369%	31 0.1952%	0 0.0011%	758 4,7180%	1,262 7,8540%	280 1.7423%	1,539 9.57729
18,0	Internally Generated Revenues	Value %	57,803,256 100.0000%	42,114,776 72.8588%	9,798,815 16.9520%	108,995 0.1886%	71,023 0,1229%	37,501 0,0549%	1,084,534 1.8764%	2,255,729 3.9024%	748,441 1.2948%	1,583,343 2.78929
18.2	internally Generated  Rate Schedule Revenues	Value %	55,639,286 100.0000%	40,521,926 72,8297%	9,511,284 17,0945%	105,867 0.1903%	68,567 0.1232%	36,891 0.0663%	1,028,823 1,8491%	2,154,967 3.8911%	726,905 1.3065%	1,474,056 2,64939
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	Jurisdiction Case No. 16-ATMGRTS	,, <b>,</b>										
lest ye	er Ending March 31, 2015	and the second										
ALLOCA	TION FACTORS	···· ::- ······								· · · · · · · · · · · · · · · · · · ·		
	1											
100	the second of th	and the second	Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
			Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
1	Internally Generated	Value	0	- 1	- 1	- 7	- 1		- :			-
18.4	Gas Costs	%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	%000D,Q	0,0000%
	Theret		CER ON S	474 470	427.042	3.700	2244					
18.6	Input Ad Valorem Surcharge	Value %	658,918 100.0000%	424,438 64.4144%	137,042 20.7920%	2,758 0.4186%	2,211 0,3356%	0,0000%	0.0000%	31,504 4.7812%	60,965 9.2523%	0.0000%
. <del>1</del> 0007/2		an and a same and the same as a same a										
	Internally Generated	Value	204,383,871	148,528,368	34,849,259	446,419	277,310	89,578 .	5,236,914	6,946,500	2,659,997	5,399,530
19.0	Rate Base	. %	100,0000%	72.6713%	17.0509%	0.2184%	0.1357%	0.0194%	2,5623%	3.3988%	1.3015%	2.6419%
4	internally Generated	Value	75,207,819	64,310,745	8,686,801	101,781	64,930	35,556	490,845	663,512	677.101	176,548
19.2	Rate Base - Cust	walue %	100.0000%	85.5107%	11.5504%	0.1353%	0.0863%	0.0473%	0.6527%	0.8822%	677,101 0.9003%	0.2347%
	Internally Generated	Value	128,520,658	83,842,847	26,041,174	343,085	211,101 -	4,010	4,715,143	6,231,552	1,971,485	5,160,261
19.4	Rate Base - Demand	%	100.0000%	65.2369%	20.2622%	0.2669%	0.1643%	0.0031%	3,6688%	4.8487%	1.5340%	4.0151%
	internally Generated	Value	655,393	374,775	121,285	1,553	1,279	7	30,927	51,436	11,410	62,721
19.6	Rate Base - Comm	%	100.0000%	57.1833%	18.5056%	0.2369%	0.1952%	0.0011%	4.7188%	7.8481%	1,7410%	9,5700%
	A control of the cont											
	Internally Generated	Value	323,980,749	235,940,509	53,622,878	680,641	428,423	54,617	8,581,975	11,418,279	4,377,728	8,870,700
20.0	Gross Plant		100,000%	72.8255%	16,5513%	0.2101%	0.1307%	0.0199%	2.5489%	3.5244%	1.3512%	2,7380%
ara da	Internally Generated	Value	129,105,359	110,726,746	14,724,046	168,234	107,373	58,634	811,190	1,097,412	1,119,725	291,998
20,2	Gross Plant - Cust	%	100.0000%	85.7646%	11.4047%	0,1803%	0.0832%	0.0454%	0.6283%	0.8500%	0.8673%	0.2262%
11												
	Internally Generated	Value	193,793,648	124,595,297	38,698,684	509,845	313,939	5,971	7,719,748	10,235,907	3,239,156	8,475,101
20.4	Gross Plant - Demand	%	100.0000%	64.2928%	19.9690%	0.2631%	0.1620%	0,0031%	3,9835%	5.2819%	1.6714%	4.3733%
i-	Internally Generated	Value	1,081,742	618,465	200,148	2,563	2,111	12	51,036	84,960	18,847	103,600
20.6	Gross Plant - Comm	. %	100.0000%	57.1731%	18.5023%	0.2369%	0.1952%	0.0011%	4.7180%	7,8540%	1.7423%	9.5772%
[												
	Internally Generated	Value	415,323 100.0000%	353,904	43,539	422	207	187	4,678	5,656	2,299	4,432
21.0	Other Taxes	%	100.0000%	85,2118%	10.4832%	0.1016%	0.0497%	0.0449%	1.1263%	1.3619%	0.5535%	1.0571%
	.Internally Generated	Value	320,457	293,288	24,710	174	54	184	769	479	662	138
21.2	:Other Taxes - Cust	%	100.0000%	91,5218%	7.7109%	0.0542%:	0.0167%.	0.0573%	0,2399%	0.1496%	0.2067%	0.0429%
	L	1										
	Internally Generated  Other Taxes - Demand	Value %	94,579 100,0000%	60,452 63,9169%	18,776 19.8523%	0.2615%	152 0.1611%	0.0031%	3,895 4.1188%	5,154 5,4497%	1,632	4,267
21.7	Dutet lakes - Deliala		20000000	03,31,03%	19.002070	0.201376	0.1011%	0.002139	4.1180%	3,448176	1.7252%	4,5114%
	Internally Generated	Value	287	164	53	1	1	0,	14	23	5 .	27
21.5	Other Taxes - Comm		100.0000%	57,1731%	18.5023%	0,2369%	0.1952%:	0.0011%	4.7180%	7.8540%	1,7423%	9,5772%
	elementaria en la companya de sente en esta en	and all a way or or or or or				المحاجي والمحاجب						* * * * * * * * * * * * * * * * * * * *
22.0	Internally Generated  Taxable Income	Value %	14,402,986 100.0000%	8,759,510 60.8173%	3,476,126 24.1348%	34,024 D,2362%	26,974 0,1873%	25,384 0.1762%	139,679 0.9698%	1,031,859 7.1642%	297,838 2.0679%	611,590 4.2463%
	Pacific Hearing				27.1340/0	U,Z,UUZ,0	0,207570	0,17,0176	0.303076	7-10-17-	2.007576	4,24057
	Internally Generated	Value	10,012,565	7,491,576	1,545,809	19,083	11,655	2,485	243,896	322,848	124,297	250,966
23.0	General Plant		100.0000%	74.8217%	15.4387%	0.1906%	0.1164%	0.0243%	2.4359%	3.2244%	1.2414%	2.5065%
: .		16.0								<u> </u>		
23.7	:internally Generated 'General Plant - Cust	Value %	4,670,136 100.0000%	4,078,669 87.3351%	485,556 10.3970%	5,116 : 0.1096%	3,038	2,272 0,0487%	24,394 . 0.5223%	30,774 0.6589%	32,088 0.6871%	8,228 0.1762%
			220,0000	222320			5.005276	4,0-4,4	VIJALUTI .	3,33376	0.007278	G.17017
	Internally Generated	Value	5,312,833	3,395,986	1,054,776	13,896	8,559	163	218,105	289,750	91,694	239,903
23,4	General Plant - Demand	%	100.0000%	63.9204%	19.8534%	0.2616%	0.1611%	0.0031%	4.1053%	5,4538%	1.7259%	4.5155%
[	Internals Consented	Value	29,596	16 004					4 260		516	
23.6	Internally Generated General Plant - Comm	value	100,0000%	16,921 57,1781%	5,476 18,5023%	70 0.2369%	58 0.1952%	0.0011%	1,396 4.7180%	2,324 7.8540%	515 1.7423%	2,834 9,5772%
10.0	Section of the sectio		200,000,00	2,12,117	20,202079	J. J	0.2027	0.001176	7.7.2.071	11037035	2.723/0	
	Internally Generated	Value	6,320,854	4,290,914	1,154,344	14,716	9,105	672	223,297	292,198	96,810	238,798
24,0	Distribution O&M	: %	100.0000%	67.8850%	18.2625%	0.2328%	0.1440%	0.0106%	3,5327%	4,6228%	1.5316%	3.7779%

	Energy Corporation, Colorado-Kansas Division Iurisdiction Case No. 16-ATMGRTS				***************************************							
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ALLOCA	TION FACTORS								and the second s			
	The state of the contraction of the state of									namen nav resemb		
	·							energia de la compansión de la compansió				
			Total	Residential	Com/PA	Schools	Industrial		Irrigation	Firm	Schools	Interruptible
	·		Company	Sales	Sales	Sales	Sales	SGS	Sales	Transport	Transport	Transport
- :	· · · ·											
; .	Internally Generated	Valua	1,086,234	947,866	115,895	1,036	671	510	6,126	6,181	6,341	1,608
24.2	Distribution O&M - Cust	%	100.0000%	27.2617%	10.6694%	0.0953%	0.0617%	0.0470%	0.5639%	0.5691%	0.5838%	0.1481%
	Internally Generated	Value	5,219,123	3,334,187	1,035,582	13,644	8,404	161	216,441	284,799	90,199	235,706
24,4	Distribution O&M - Demand	%	100,0000%	63.8841%	19.8421%	0.2614%	0.1610%	0.0031%	4.1471%	5.4568%	1.7282%	4.51629
	The second secon	e de reconstituem do	a a contration	AND THE RESERVED OF THE PARTY O								
	Internally Generated	Value	15,497	8,860	2,867	37	30	0	731	1,217	270	1,484
24.6	Distribution O&M - Comm	%	100.0000%	57.1731%	18,5023%	0,2369%	0.1952%	0.0011%	4.7180%	7.8540%	1,7423%	9,57729
	<u> </u>	er ogg om										
25.0	Internally Generated Payroll less A&G	Value %	41,650,996 100.0000%	35,553,078 85.3595%	4,336,231 10.4109%	41,767 0.1003%	20,316 0,0488%	18,830 0.0452%	461,539 1.1081%	556,494	226,587	436,154
23.0	Fayron naa ASS		700.0000%	63.33239	10.4103%	0.1003%	U,0488%	0.0432%	1,1081%	1.3361%	0.5440%	1.04729
	Internally Generated	Value	32,322,630	29,593,642	2,485,055	17,380	5,281	18,544	76,759	46,965	65,492	13,511
25.2	Payroll less A&G - Cust	%	100.0000%	91.5570%	7.6883%	0.0538%	0.0163%	0.0574%	0,2375%	0.1453%	0.2026%	0.0418%
	I	4										
	Internally Generated	Value	9,300,909 :	5,943,738	1,846,096	24,322 :	14,981	286 :	383,485	507,372	160,617	420,012
25.4	Payroll less A&G - Demand	. %	100,0000%	63.5049%	19.8486%	0.2615%	0.1611%	0.0031%	4.1231%	5.4551%	1.7269%	4.5158%
	Internally Generated	Value	27,458	15,698	5,080	65	54		1,295	2,157	478	2,630
25.6	Payroll less A&G - Comm	value %	100.0000%	57,1731%	18,5023%	0,2369%	0.1952%	0.0011%	4.7180%	7.8540%	1.7423%	9,5772%
	1			4,12,02,0		0.25007	0,235270	0.003174	4.720030	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2.772.576	
	Internally Generated	Value	5,987	4,041	1,255	17	10			309	90	257
26.0	Transmission O&M	%	100.0000%	67.4919%	20.9626%	0.2762%	0,1688%	0.0000%	0.0000%	5.1529%	1.4957%	4.4519%
;												
	Internally Generated	Value			0		0	<u>.</u>	0	0		
26.2	Transmission O&M - Cust	%	0.0000%	0,0000%	\$00000 M	0,0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%
-	Internally Generated	. Value	5,987	4,041	1,255	17	1.0	0.	0.	309	90	267
26.4	:Transmission O&M - Demand	%	100.000%	67.4919%	20.9626%	0,2762%	0.1688%	0.0000%	0.0000%	5,1529%	1.4957%	4.4519%
	The state A man the surface and continues and a surface that the state of the surface and the											
	Internally Generated	Value	0	0	0	0	0.	0	0	0	0	0
26,6	Transmission O&M - Comm		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0,0000%	0.0000%	0.0000%	0.0000%
	:Internally Generated	Value	292,699,717	212,802,856	48,147,257	610,993 .	380,499 .	58,906	7,911,113	10,548,958	4,043,941	8,195,194
27.0	PTD Plant		100.0000%	72,7035%	16,4494%	0.2087%	0.1300%	0.0201%	2.7028%	3,5040%	1.3816%	2.79999
		100					0.250071	0.020274		0,0010,0	1.301030	2.73337
}	Internally Generated	: Va ue	118,806,533	101,395,439	13,537,215	155,088	99,197	\$3,586	748,045	1,014,105	1,034,069	269,794
27.2	PTD Plant - Customer	%	100,0000%	85.7057%	11,4425%	0.1311%	0.0838%	0.0453%	0.6323%	0.8572%	0.8741%	0.22809
******* ( **	<ol> <li>A manifestal control of the control of</li></ol>	Value										
	Internally Generated		173,392,859	110,835,500	34,424,959	453,539	279,350	5,309	7,115,873	9,456,288	2,992,444	7,829,597
47.4	:PTD Plant - Demand :		100,0000%	63,9216%	1,9,8537%	0.2616%	0.1611%	0.0031%	4.1039%	5,4537%	1,7258%	4.51559
,	Internally Generated	Value	1,000,325	571,917	185,084	2,370	1,952	11.	47,195	78,565	17,429	95,803
27.5	PTD Plant - Commodity	%	100.0000%	57.1731%	18.5023%	0,2369%	0.1952%	0.0011%	4.7180%	7.8540%	1.7423%	9,57729
	Internally Generated	Value	213,236,178	154,057,313	35,825,762	467,002	296,105	42,447	5,713,910	7,787,135	3,119,503	5,926,903
28.0	NetPlant	%	100.0000%	72.2473%	15.8010%	0,2190%	0.1389%	0,0199%	2.6795%	3.6519%	1.4630%	2,7795%
	in the second se	A Parliam	BC FAA OOD	79.000 000	40.000.00			na pou				V
28.2	Internally Generated  Net Plant - Cust	Value %	86,544,002 100,0000%	72,865,267 84,1945%	10,602,614 12.2511%	134,742 0.1557%	91,141 0.1053%	38,583 0.0446%	606,407 0.7007%	973,393 1,1247%	969,278 1,1200%	262,577 0.30349
-0.L	MARK LIGHT - JOHNS		100,00000775	O4.337370		0.133776	0.1033%	U.U++0%	0.7007%	1,124/76	1,120,07%	0.50549
	Internally Generated	Value	125,980,412	80,785,108	25,091,455	330,573	203,574	3,856	5,073,923	6,757,839	2,137,924	5,596,159
28.4	Net Plant - Demand	%	100.0000%	64.1251%	19,9169%	0.2624%	0.1616%	0.0031%	4.0275%	5.3642%	1.6970%	4.44219
,	:Internally Generated	Value	711,765	406,938	131,693	1,686	1,389		39,581	55,902	12,401	68,167
28.6	Net Plant - Comm	%	100.0000%	57.1731%	18.5023%	0.2369%	0.1952%	0.0011%	4.7180%	7.8540%	1.7423%	9.5772%
4		Value										
99.0	<u> </u>	Value ∞	0,0000%	0.000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	D.0000%	0,0000%	0.00009
33.0			ujoodb/s	QAOLO A		0.000096	0100000	V.0000030	0.000073	D.000076	0,000078	0,00007