



*The City of Osage City*

12.01 14:28:15

Kansas Corporation Commission

/s/ David J. Heinemann

I.D. Creech, II

City Manager

20 1 south 5th street

P.O. Box 250

Osage City, Kansas 66523-0250

785-528-3714

785-5284135 Fax

November 30, 1998

99-GIME-321-GIE

Larry Holloway  
Chief Electric Operations Rates & Services  
Kansas Corporation Commission  
1500 S.W. Arrowhead Road  
Topeka, Kansas 66604-4027

STATE CORPORATION COMMISSION

DEC 01 1998

Ref: Response to Order of November 4, 1998

*David J. Heinemann* Docket Room

Dear Sir,

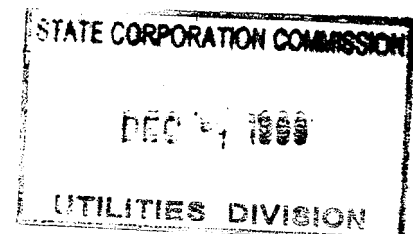
Enclosed is the information requested from the Order of November 4th from the KCC.

Thank you for your time and consideration in this matter. Should you have any questions, or require additional information -- please let me know.

Kindest regards,

I.D. Creech, II

City Manager



# Osage City Electric Plant Production Information

as required by the KCC via Order dated November 4, 1998

STATE CORPORATION COMMISSION

Appendix A, continued.

DEC 01 1998

Questions for Kansas Electric Utilities that Do Not Belong to SPP

*[Signature]* Docket Room

I) Please provide the following information:

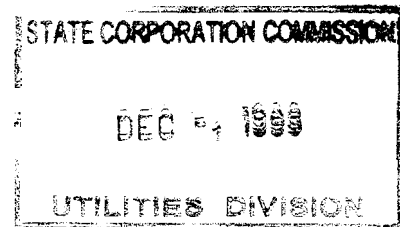
- a) Do you have a net (total minus interruptible) peak internal demand forecast for the Summers of 1998 through 2007? If so, please provide the forecasts, if not, please provide any forecast information you do have, and information regarding the 1996 through 1998 net Summer internal demand peaks including dates and amounts.

Peak Demand Estimates:

1998 N/A  
1999 -- 7100kW  
2000 -- 7100kW  
2001 -- 7100kW  
2002 -- unknown  
2003 -- unknown  
2004 -- unknown  
2005 -- unknown  
2006 -- unknown  
2007 -- unknown

Summer Internal Peaks:

1996 -- July 19th 6970kW  
1997 -- July 25th 6550kW  
1998 -- July 20th 6930kW



- b) Do you have a forecast for planned capacity resources for the Summers of 1998 through 2007? If so please provide the planned capacity resource forecasts, if not please provide any capacity planning information you do have, and information regarding 1996 through 1998 Summer capacity resources including source and amount.

Our contract with KPL runs through the year 2000 with the ability to purchase 2000kW during the peak summer season shaving our peak requirement. Please note that in previous years, this contract would have been extended a minimum of 5 years into the future each year. Since the advent of the committee studying retail wheeling, no contract extension for this service has been offered

Based on previous history, the City will be hard pressed to provide its own peak during a summer generation period. To that end, the City is exploring the addition of generating capacity.

In the summer of 1998, the City purchased the 2000 allowed by previous contract and an additional 2000 -- both from KPL's system.

- c) List the planned capacity purchases for the years 1998 through 2007 by seller, capacity and

year. Include year contract expires and describe whether purchase is from a designated unit or from seller's system. Note if any capacity purchases are **nonfirm**.

We will purchase 2000 kW from KPL in the summer peaking season in 1999 and 2000. Beyond that, we have no contract. Other purchases outside the summer peaking season allow us to purchase all the power we desire from KPL through the year 2000.

All purchases are *through* the system -- we do not own *any* portion of a specific unit.

- d) List the planned capacity sales for the years 1998 through 2007 by buyer, capacity, and year. Include year contract expires and describe whether sale is **from** a designated unit or from system. Note if any capacity sales are **nonfirm**.

We have no supply contracts with any customers.

- e) Estimate of annual peak Summer demand growth in percentage and how this estimate was derived.

For the purpose of this questionnaire, we have provided a trend analysis of our annual sales. There is a long term trend which far exceeds the trends of the '90s. Our best estimation at this time would follow the '90s trend or the flatter growth shown.

- f) List any other adjustments to planned capacity resources or net internal demand considered in forecasts.

We have provided two charts because of the empty 2 IO, 000 square foot manufacturing facility available in our community. Should a large power user purchase the facility and *begin* operations, we would have to recalculate our current loads and demands.

II) If the responses to these questions were coordinated by a representative organization for the affected utilities, please provide the following:

- a) List of municipal utilities or cooperatives not represented in the responses.
- b) List of cooperatives already addressed by' Sunflower Electric Power Corporation's SPP ELA411 data and the amounts reported separately by Sunflower included in this response.
- c) Any information regarding the probable accuracy of the data and how it was obtained.



JOSEPH A. BURDETTE  
Wholesale Account *Manager*  
Generation Services

November 20, 1997

Mr. I.D. Creech, II  
City Administrator  
City of Osage City  
5th & Main  
Osage City, KS 66523

Dear Mr. Creech:

I have enclosed two originals of the Generation Deferral Nomination Agreement. This Agreement replaces the Nomination Agreement between the City and Western Resources, Inc. dated November 27, 1996. The new Agreement is intended to add a Contract Capacity of 2,000 kW for the Contract Year of 2000.

Please have both originals signed and forwarded to me. When the appropriate Western Resources signatures have been obtained, one executed original will be returned to you.

If there are questions or concerns about this, or any other KPL service, let me know. I would be happy to make myself available to city officials to address any questions or concerns.

Sincerely,

**GENERATION DEFERRAL SERVICE**  
**NOMINATION AGREEMENT**

Date: 11/25/97

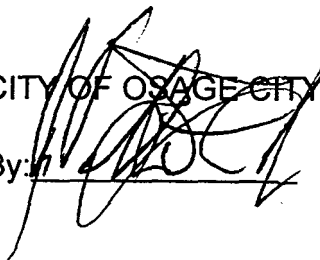
Pursuant to the terms of the Electric Power Supply Agreement between the City of Osage City, Kansas, and Western Resources, Inc. (formerly The Kansas Power and Light Company) dated February 12, 1988, and the Generation Deferral Service Schedule, it is agreed that Western Resources, Inc. will supply Generation Deferral Service for the following Contract Years:

<u>Contract</u> <u>Year Beainning:</u>	<u>Period</u>	<u>Contract</u> <u>Capacity</u>
June 1, 1997	Three months beginning June 15	2,000 kW
June 1, 1998	" " " " "	2,000 kW
June 1, 1999	" " " " "	2,000 kW
June 1, 2000	" " " " "	2,000 kW

Both parties further agree the above Contract Capacity nomination can only be changed upon the mutual agreement of the City of Osage City and Western Resources, Inc.

This purchase and sale shall be pursuant to the applicable terms and conditions of said Electric Power Supply Agreement and Generation Deferral Service Schedule referred to above.

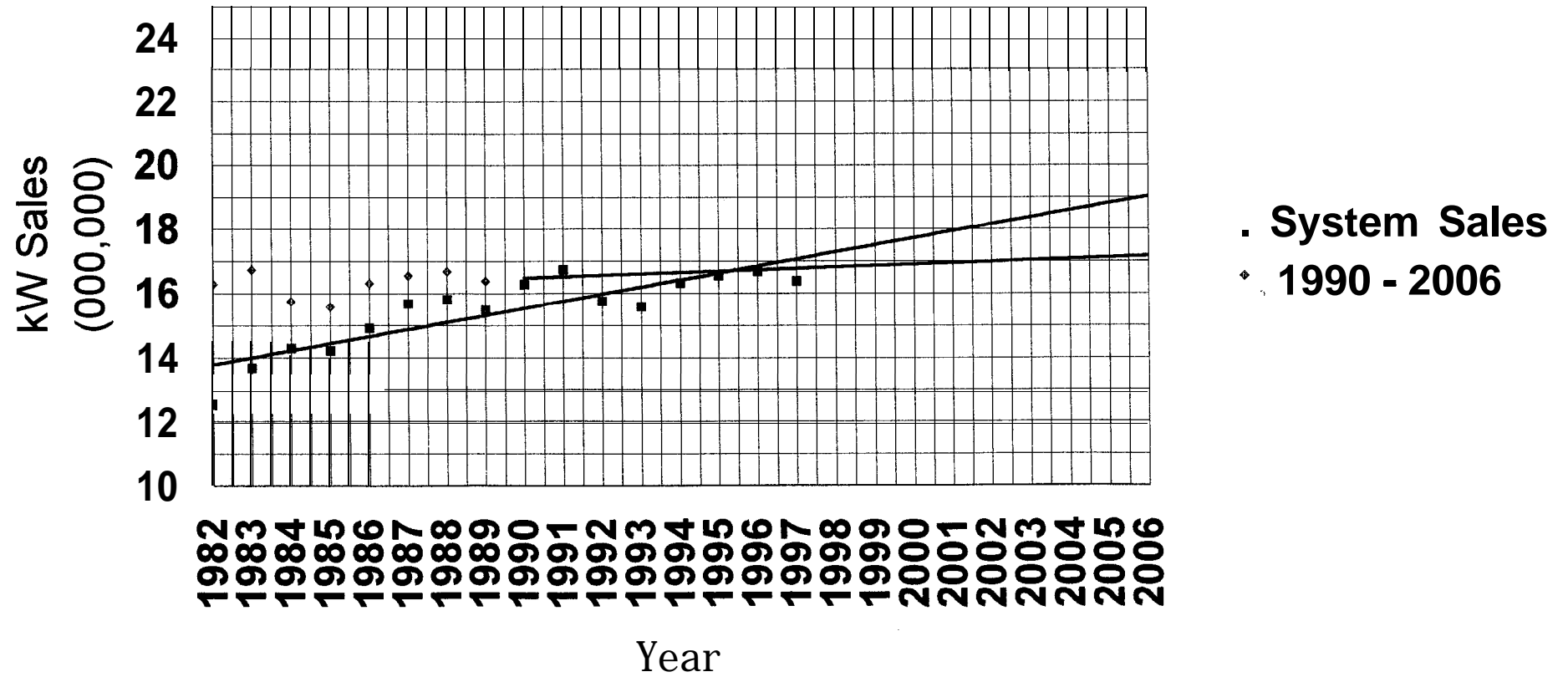
This Nomination Agreement, when executed by both parties hereto, shall become effective as of the date first above written and shall supersede the Nomination Agreement dated November 27, 1996. Please indicate your agreement to this Nomination Agreement in the space provided below.

CITY OF OSAGE CITY  
By: 

WESTERN RESOURCES, INC.

By: \_\_\_\_\_  
T. L. GRENNAN  
Western Resources, Inc.  
Vice President, Generation Services

# Osage City kW Sales Trends Long Range



R-square = 0.753 # pts = 16  
 $y = -4.2e+008 + 2.19e+005x$