

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of)
NextEra Energy Transmission Southwest,)
LLC for a Siting Permit for the) Docket No. 23-NETE-____-____
Construction of a 345 kV Transmission)
Line in Coffey, Anderson, Allen, Bourbon)
and Crawford Counties, Kansas)

**DIRECT TESTIMONY OF KARA R. WRY
BURNS & McDONNELL ENGINEERING COMPANY, INC.**

ON BEHALF OF

NEXTERA ENERGY TRANSMISSION SOUTHWEST, LLC

JANUARY 24, 2023

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1 **I. INTRODUCTION**

2 **Q. Please state your name, business address, and present position.**

3 A. My name is Kara Ranae Wry. I work for Burns & McDonnell Engineering
4 Company, Inc. (“Burns & McDonnell”) in the Environmental Services global practice as a Natural
5 Resources Section Manager. My office is located at Burns & McDonnell’s world headquarters at
6 9450 Ward Parkway, Kansas City, Missouri 64114.

7 **Q. On whose behalf are you testifying?**

8 A. I am testifying on behalf of NextEra Transmission Southwest, LLC (“NEET
9 Southwest”).

10 **Q. Please describe your professional experience and educational background.**

11 A. I graduated from the University of Notre Dame in 2003 with a Bachelor of Science
12 in Environmental Geosciences from the College of Engineering. After working for the Kansas
13 Department of Health and Environment, I joined Burns & McDonnell in 2005 as an Environmental
14 Geologist in the firm’s environmental compliance department. I was on field assignment in Maine
15 from 2010 to 2014 as an environmental compliance inspector working on the Maine Power
16 Reliability Program. I started in the Natural Resources department in the firm’s Downers Grove,
17 Illinois, office in 2014 and began managing environmental field studies and permitting, including
18 public involvement, for linear projects. In 2019 I moved to the firm’s World Headquarters in
19 Kansas City, Missouri and became a Natural Resources Section Manager. Since that time, I have
20 worked on a variety of projects across the electrical transmission and distribution, industrial,
21 transportation, and renewables industries.

1 **Q. Have you previously provided testimony before the Kansas Corporation**
2 **Commission?**

3 A. No, I have not previously provided testimony to the Commission.

4 **Q. Please describe Burns & McDonnell and its role in the Wolf Creek-Blackberry**
5 **345 kV Transmission Project (“Project”).**

6 A. Burns & McDonnell was retained by NEET Southwest to perform a routing
7 analysis for the project, the results of which are provided in the Routing Study and Environmental
8 Report (“Routing Study”) that is provided as Exhibit DW-1 to the Direct Testimony of NEET
9 Southwest witness Dusty Werth. Burns & McDonnell assembled a staff of various environmental
10 disciplines to assist in the data acquisition, routing analysis, and environmental impacts assessment
11 of the Project.

12 **Q. What is the purpose of your testimony?**

13 A. The purpose of my testimony is to support the Applicant, NEET Southwest’s,
14 request for a Transmission Line Siting Permit to construct, own, operate, and maintain an
15 approximately 92-mile, 345 kV transmission line between the existing Wolf Creek Substation in
16 Coffey County, Kansas and the existing Blackberry Substation in Jasper County, Missouri (the
17 “Wolf Creek-Blackberry Project” or “Project”). Approximately 83 miles of the Project’s proposed
18 route (“Proposed Route”) are in Kansas, spanning parts of Coffey, Anderson, Allen, Bourbon, and
19 Crawford Counties. My Direct Testimony will describe the public outreach associated with the
20 routing process for the Project.

21 **Q. Are you sponsoring any schedules or exhibits as part of your direct testimony?**

22 A. Yes, I am sponsoring Exhibits KW-1 through KW-10, which were prepared under
23 my direct supervision and direction.

1 **Q. How were stakeholders identified?**

2 A. After the Project’s potential routes were developed, the Burns & McDonnell public
3 involvement team created notification boundaries to identify potentially affected parcels and
4 landowners. For the Kansas portion of the Project, this boundary was established 1,000 feet from
5 all potential centerlines running through Coffey, Anderson, Allen, Bourbon, and Crawford
6 Counties. See Confidential Exhibit KW-1 for a full list of potentially affected parcels and
7 corresponding landowners. Exhibit KW-1 includes all parcels and corresponding landowners
8 within 1,000 feet of the centerline of the Proposed Route. This exceeds the filing requirement set
9 forth at K.S.A. 66-1,178(a)(2). Data for inclusion in Exhibit KW-1 was sourced less than 75 days
10 prior to the filing date.

11 **Q. What contact did NEET Southwest have with elected officials in the Project**
12 **area?**

13 A. As part of the virtual open house outreach efforts for the Project, Burns &
14 McDonnell notified county elected officials and local leaders with the same Project
15 communications distributed to landowners. The officials and leaders included county
16 commissioners, public works directors, county road commissioners, county coordinators, county
17 clerks, county assessors, road and bridge departments, and others. A full list of elected officials
18 contacted can be found in Exhibit KW-2.

19 **Q. Describe the level of outreach and public communication involved in the**
20 **Project.**

21 A. The Project team used the communication tools detailed below to inform and
22 educate stakeholders in the affected communities in Kansas about the Project in a proactive
23 manner, making Project messaging readily available to interested parties across a variety of

1 channels and allowing for two-way communication between Project team members and public
2 stakeholders. In conjunction with NEET Southwest, the Burns & McDonnell public involvement
3 team helped develop Project messaging to communicate with the public. This messaging includes
4 Project specifics and industry best practices.

5 **Q. Were any other outreach tools established for the Project?**

6 A. Yes, NEET Southwest established a Project phone hotline, Project website, and
7 Project email inbox to inform and solicit feedback from stakeholders and the public. During the
8 initial phases of project outreach, Burns & McDonnell established and managed a Project hotline
9 with a local prefix (the hotline number is 620-205-2051). This hotline has allowed the Project team
10 to interact with landowners and community stakeholders and determine any prevalent questions
11 and concerns that the public may have. A Project email address (neetsw@nexteranenergy.com)
12 was also created and managed by NEET Southwest. The hotline and email address that were
13 established for the initial public outreach and open house process will remain in effect throughout
14 the Project's development and construction phases so that stakeholders can continue to provide
15 input and ask questions of the Project team. A Project website was also developed by NEET
16 Southwest ([www.nexteraenergytransmission.com/subsidiaries/neetsw/projects/wolf-creek-
17 blackberry.html](http://www.nexteraenergytransmission.com/subsidiaries/neetsw/projects/wolf-creek-blackberry.html)) to provide important Project messaging and relevant materials to the public and
18 landowners. A contact form was built into the website. Comments submitted via the website
19 generated an email to the Project email address. All comments submitted to the hotline, email,
20 and website are logged by the team and were included for consideration in the route refinement.

21 The recording of the virtual open houses, Project fact sheet, and other information have
22 been added to the website since the March 2022 open houses. This update allows landowners who
23 were unable to attend the open houses or who wanted to revisit the presentation, to receive and

1 review the same information. In December 2022, NEET Southwest updated the Project Fact Sheet
2 and Frequently Asked Questions available on the Project Website to better address comments
3 received to-date. Exhibit KW-3 contains screenshots of the Project website along with copies of
4 other materials available for download on the site.

5 **Q. What communications has NEET Southwest received through these various**
6 **channels?**

7 A. As of January 17, 2023, there have been 29 messages left on the Project hotline and
8 26 emails received to the Project email account. All comments submitted to the website are
9 received as emails and logged by the team.

10 **Q. What alternatives to large in-person meetings did NEET Southwest implement**
11 **in order to engage the public in the spring of 2022?**

12 A. In lieu of large in-person meetings, NEET Southwest offered several alternatives,
13 which it determined to be safer given the status of the coronavirus (COVID-19) pandemic during
14 the spring of 2022. NEET Southwest hosted two virtual open house meetings on March 22, 2022
15 (10:00-11:00 am CDT and 6:00-7:00 pm CDT). As described previously, NEET Southwest made
16 Project information available on the Project website and maintained the Project hotline and email
17 address where landowners and other interested stakeholders could contact NEET Southwest with
18 questions. Recordings of both open house sessions were captured and later uploaded to the Project
19 website.

20 **Q. How was this process impacted by the COVID-19 pandemic?**

21 A. Due to concerns over the COVID-19 pandemic and consideration for the health and
22 safety of the community and Project team members during the spring of 2022, NEET Southwest
23 elected to host virtual events in lieu of traditional, in-person open houses. The well-being of the

1 Project's communities has always been NEET Southwest's and Burns & McDonnell's highest
2 priority, and as such, it was necessary to forego large in-person meetings at that time to ensure the
3 safety of public participants, NEET Southwest participants, and event staff. As public health
4 concerns and guidelines have evolved, NEET Southwest and Burns & McDonnell have
5 participated in more in-person events and in-person landowner outreach, as discussed below.

6 **Q. How did NEET Southwest invite participation in the virtual open houses?**

7 A. As part of the communications process for the virtual open house events, Burns &
8 McDonnell identified relevant publications in each impacted county to publish full-color, quarter-
9 page advertisements announcing the upcoming virtual open houses and key information. Burns &
10 McDonnell, on behalf of NEET Southwest, published advertisements for the virtual events in the
11 *Iola Register* (Allen County), *Anderson County Review* (Anderson County), *Fort Scott Tribune*
12 (Bourbon County), *Coffey County Republican* (Coffey County), and *The Morning Sun* (Crawford
13 County). Each publication's ad ran at least two weeks prior to the open houses to allow ample
14 opportunity and prior notice for interested individuals to attend. Identification of these newspapers
15 involved web research to identify the best publication for each county, and ultimately was decided
16 on by selecting the largest newspaper for its corresponding county to have the greatest potential
17 community reach. Scanned copies of the newspapers' advertisements are in Exhibit KW-4.

18 In addition, Burns & McDonnell developed a mailing list for landowner notifications that
19 included both parcel situs and mailing addresses to better disseminate information to all
20 appropriate parties. The mailing lists were not only used during the virtual open house postcard
21 distribution, but also allowed the Project team, including land agents, to better identify and catalog
22 future communications with landowners.

1 On February 28, 2022, Burns & McDonnell mailed postcard invitations for the virtual open
2 houses to landowners, residences, and businesses within 1,000 feet of the Proposed Route
3 centerline in Coffey, Anderson, Allen, Bourbon, and Crawford Counties. I have provided copies
4 of the postcard that was sent to landowners in Exhibit KW-5. NEET Southwest also posted notice
5 of the virtual open houses to the Project website on February 15, 2022. NEET Southwest also
6 notified Commission Staff and the Citizens' Utility Ratepayer Board of the virtual open houses.
7 If individuals did not have a reliable internet connection or were not comfortable participating
8 online, the newspaper advertisements and postcard invitations also provided options for
9 participating in the open houses by telephone. Recordings of both open house sessions were
10 captured and later uploaded to the Project website for landowners that could not attend. The
11 postcards and newspapers ads also provided NEET Southwest's contact information for any
12 questions in advance of the meetings.

13 **Q. Please explain how NEET Southwest conducted the virtual open house**
14 **meetings.**

15 A. The intent of the virtual public open house was to provide potentially affected
16 landowners, business owners, and other stakeholders near the Proposed Route with an
17 understanding of the need for the Project and to provide a forum to voice their questions and
18 concerns. Under the direction of NEET Southwest, the Burns & McDonnell public involvement
19 team led the virtual public open house presentations via the Microsoft Teams platform. This
20 platform allows attendees to view presentation materials, hear from Project representatives, and
21 engage in a Question & Answer session using the platform's question dialogue portal. Attendees
22 were also given a "call-in only" feature, allowing those with limited internet access to participate
23 by listening throughout the event.

1 As I testified above, NEET Southwest, as coordinated by the Burns & McDonnell public
2 involvement team, hosted two virtual public events on Tuesday, March 22, 2022 — one morning
3 session from 10:00-11:00 am CDT and one evening session from 6:00-7:00 pm CDT. During the
4 initial event planning process, the Project team decided that having two sessions at varying times
5 of day would better accommodate stakeholders' schedules and encourage participation.

6 **Q. How many people participated in NEET Southwest's virtual open houses?**

7 A. A total of 64 individuals, from Kansas and Missouri, joined the morning session,
8 with 51 individuals logged into the online meeting and an additional 13 people utilizing the call-
9 in only feature. The evening session had 61 total attendees, with 36 individuals logged into the
10 online meeting and an additional 25 on the call-in feature.

11 **Q. What information about the Project was presented at these virtual public open**
12 **houses?**

13 A. During the virtual open house sessions, the NEET Southwest team included three
14 presenters, with representatives from Development and Engineering & Construction. Information
15 was presented on the following topics: Background on NEET Southwest; Background – Project
16 Need; Wolf Creek — Blackberry 345 kV Transmission Line Project; Project Benefits; Routing
17 Considerations; Engineering Design and Construction Activities; Right-Of-Way Easements;
18 Anticipated Project Schedule; Operations and Maintenance; Question and Answer (“Q&A”)
19 Session. Along with the three presenters, the Q&A sessions also featured four additional SMEs
20 representing areas of Land, Environmental, Operations, and Legal to provide better insight to
21 landowners' potential questions. The open house presentation and transcripts from both sessions
22 can be found in Exhibit KW-6.

1 **Q. What level of participation did NEET Southwest see during the virtual public**
2 **open house meetings?**

3 A. During these two sessions, participants submitted a total of 65 questions — 32 in
4 the morning session and 33 during the evening. NEET Southwest representatives responded to
5 these questions during the meeting sessions or by following up with meeting participants directly
6 after the meetings had concluded. A complete log with the questions received during each event,
7 as well as transcripts of both Q&A sessions, can be found in Exhibit KW-7.

8 **Q. Has NEET Southwest undertaken any additional public outreach since the**
9 **virtual open houses were conducted?**

10 A. Yes. NEET Southwest has met or offered to meet with all the counties along the
11 proposed route. NEET Southwest began meeting with counties in March 2022 and most recently
12 appeared at county commission meetings in Coffey County and Anderson County, Kansas, on
13 Monday, December 12, 2022, and Allen County, Kansas, on Tuesday, January 10, 2023. NEET
14 Southwest is scheduled to appear again at a county commission meeting in Crawford County on
15 February 3, 2023. NEET Southwest has also engaged and is continuing to engage in ongoing
16 landowner outreach, including hosting two additional in-person open house meetings to provide
17 landowners with the opportunity to learn more and ask questions about the Project.

18 **Q. Please describe these in-person open house meetings that NEET Southwest has**
19 **conducted in more detail.**

20 A. NEET Southwest conducted two in-person open house meetings at the following
21 dates, times, and locations: (1) the first occurred on Monday, December 12, 2022 from 6:00-8:00
22 pm at the Burlington Recreation Center in Burlington, Kansas; and (2) the second occurred on
23 Tuesday, January 10, 2023 from 6:00-8:00 pm at the Empress Event Center in Fort Scott, Kansas.

1 **Q. How did NEET Southwest invite participation at these informational**
2 **meetings?**

3 A. NEET Southwest invited landowners that owned property within 1000 feet of the
4 proposed centerline of the Project to attend these in-person informational meetings, with
5 landowners in Coffey and Anderson Counties invited to the December 12, 2022 open house and
6 landowners from Allen, Bourbon, and Crawford Counties invited to the January 10, 2023, open
7 house. Copies of the postcard notices for the in-person open houses can be found in Exhibit KW-
8 8. NEET Southwest also published notice of the December 12, 2022 in-person open house in the
9 *Anderson County Review* (Anderson County) and *Coffey County Republican* (Coffey County); and
10 published notice of the January 10, 2023 in-person open house in the following newspapers: *Iola*
11 *Register* (Allen County), *Anderson County Review* (Anderson County), *Fort Scott Tribune*
12 (Bourbon County), *Coffey County Republican* (Coffey County), and *The Morning Sun* (Crawford
13 County). Copies of the newspaper notices for the in-person open houses can be found in Exhibit
14 KW-9.

15 **Q. Please explain how NEET Southwest conducted the in-person open house**
16 **meetings.**

17 A. NEET Southwest personnel and key contractors from Burns & McDonnell and
18 Doyle Land Services were present and available at specific stations related to: Project schedule
19 and purpose and need; route maps and routing; real estate; engineering and structure design. These
20 personnel answered questions from and shared information with landowners about the Project and
21 were able to obtain feedback from landowners on specific parcels. The posterboards displayed at
22 the in-person open houses are included in Exhibit KW-10.

1 **Q. How many people participated in NEET Southwest’s in-person open houses?**

2 A. NEET Southwest’s informal estimate is that 33 people attended the December 12,
3 2022 open house and 51 people attended the January 10, 2023 open house.

4 **Q. How has NEET Southwest used the information that landowners have**
5 **provided through these forms of outreach?**

6 A. The Project team evaluates the comments and information received from
7 landowners and shares this feedback with the appropriate land agents to help formulate and deliver
8 responses to landowners. This content is compiled in a manner that allows the Project team to
9 assess public and specific landowner opinions, determine if Project modifications are needed and
10 appropriate, and select a final route. Follow-up meetings are held with landowners as needed to
11 fully understand the landowner’s concerns, and the Project team coordinates this feedback into its
12 routing considerations.

13 **Q. Were any modifications to the Proposed Route made as a result of this public**
14 **feedback?**

15 A. Yes, as Mr. Werth testifies, as of January 17, 2023, NEET Southwest has refined
16 the Proposed Route and modified the location of 95 different structures as a result of public
17 feedback. Additionally, NEET Southwest is continuing conversations with landowners to evaluate
18 specific requests.

19 **Q. Does this conclude your Direct Testimony?**

20 A. Yes, it does.

VERIFICATION

STATE OF MISSOURI)
) ss.
COUNTY OF JACKSON)

I, Kara R. Wry, being duly sworn, on oath state that I am a Natural Resources Section Manager at Burns & McDonnell Engineering Company, Inc., and that I have read the foregoing testimony and know the contents thereof, and that the facts set forth therein are true and correct to the best of my knowledge and belief.

By: *Kara R Wry*
Kara R. Wry

The foregoing pleading was subscribed and sworn to before me this 18th day of January, 2023.

Tami Daniel
Notary Public

My Commission Expires:

Oct 6, 2023

**TAMI DANIEL
Notary Public-Notary Seal
STATE OF MISSOURI
Platte County
My Commission Expires Oct. 6, 2023
Commission # 15420517**

EXHIBIT KW-1

Public

Redacted sections of this Exhibit have been marked Confidential as containing personal contact and other identifying information for individuals living near the proposed line.

Wolf-Creek-Blackberry: Mailing List

ID	PARCEL OWNER NAME	MAILING ADDRESS	CITY	STATE	ZIP	Parcel Number
1122, 1147						161261400000002000, 161211100000003000
5						0010473600001001010
30						0010472600000003000
393, 421						0191172600001044000, 0191162300001007000
1119, 1158						161262400000002000, 161262400000001000
1047						21661400000006000
1082						161182800000005000
1116						161142000000005000
275, 292, 293, 316, 317						0190811100000003000, 0190861300000006040, 0190862300000001000, 0190393000000003000, 0190393000000002000
290						0190941900000003010
117						0011193100000004000
1154						161141800000005000
384						0191151500000019000
23						0010452200000001000
24						0010452200000002000
239						0191093100001023000
236						0191093200000005000
190						0192011200000019000

201		0192011200000005000
114, 118		0012030500000006000, 0012030500000001000
351, 373		0191162300001002000, 0191121000000039000
203		0192061300000006000
194, 195, 204, 205		0192061300000005000, 0192062400000001000, 0192062400000001010, 0192062400000001030
326		0190472500000006000
282		0190992900000004000
289		0190941900000003000
218		0190973500000001000
355		0191120900000008000
148, 151, 158, 172, 178, 180		0061662300000001000, 0061662400000001000, 0061673600000001000, 0061793100000002000, 0061672500000001000, 0061793000000003000
295		0190861300000006020
285		0190983300000001010
179		0061793000000001000
138		0011221000000002000
113		0012020400000004000

82		0010852100000001080
408		0192010100000018000
216, 222		0191093200000003000, 0191083300000002000
229		019098340000000101A
212		0191093100001026000
209, 211		0192062400000001020, 0190983400000005010
217, 219, 221, 350, 361		0191083300000009000, 0190973500000002000, 0190983400000002000, 0191162300001003000, 0191120900000016000
213		0190983400000005020
215, 224, 233, 358, 365, 367		0190973500000005000, 0191093100001003020, 0191093100001003000, 0191120900000017000, 0192010100000003000, 0192010100000004000
379		01911209000000040000
1161		1612624000000001000
1133		1612209000000006000
374		01911210000000040000
1091		162020300000010000
134		0011252200000003000
93		0010993200000002000
104, 112		0012020900000002000, 0012030800000001000

364		0191162300002010030
1099		161193200000001000
1114, 1129		161141900000006000, 161141900000007000
230		0190973600000003000
280		0190861300000006000
279		0190862400000005000
330, 335		0192010100000016000, 019117260000100100A
334		0191173500001001000
225, 227		0191093200000001000, 0190983400000001010
95		0010852100000003000
63, 79, 84		0010852200000004000, 0010852100000001020, 0010852200000001000
144, 145		0011262300000001030, 0011262300000001000
110, 147		0012021000000004020, 0061661400000012000
109		0012021000000004000
125, 135		0011272600000006000, 001126230000000102S
143		0011252200000002000
1023		22420400000002000
288		0190872500000001000
52, 55, 59		0010851600000002000, 0010851600000008010, 0010851600000004000

22, 45		001083080000007000, 001083080000006000
106		001205220000001000
111		001205150000001010
1132, 1140		16122040000007000, 16122040000009000
1062		2245160000007000
1018		2179300000004000
2006		002179310000003000
1153		16114180000004000
1004, 1044, 1068, 1069		2166130000001000, 2161110000002000, 2161020000005000, 2161020000006000
1104		16202030000006000
271		019082040000006010
281		019099300000004000
1118, 1128		16114190000001000, 16114190000007000
98		001119310000001000
1006		2166130000002000
389		019115150000001040
1009		2174190000001000
2005		002179310000002000
1034		2245150000004000

102		001127260000002000
26		001045220000007000
403, 404		019117250000002000, 019201010000007000
1048		2166140000001000
249		019098330000004000
312, 313		019039320000003000, 019039320000002010
1152		16121120000003000
1127		16121120000002000
1144		16122100000005000
220		019097360000002000
90		001123080000001000
66		001087260000001000
12, 18, 64, 68, 69, 71, 92		0010710100001007000, 001083070000003000, 001086230000008000, 001087250000002000, 001087250000004000, 001099300000002000, 001099310000005000
1077		16118330000001000
1160		16114190000004000
168		006242100000001030
73		001099310000003000
283		019098330000002000

20		0010830800000004000
214, 232		0190973500000003000, 0190973600000007000
17		0010830700000001000
199		0192011200000014000
1046		21662400000001000
1066		21610200000002000
6, 8, 10, 48		0010473600001002000, 0010473600001005000, 0010710100001003000, 0010710100001002000
202		0192011200000010020
1060		21793200000003000
360, 400		0191120400000009000, 0191162300002010000
396		0192010100000004010
1065		22461400000005000
226		0191083300000005000
331, 336, 337, 338, 343, 359, 385, 388		0191172500000003000, 0191172600001004000, 0191172600001003000, 0191162300002010020, 0191161400000020000, 0191120900000014000, 0191151500000020000, 0191151500000001050
340		0191172600001001000
1039		22451500000002000
49		0010473600001004000

342		0191161400000018000
286		0190862400000001000
1149		161261300000004000
159		0061672600000001000
157		0061672500000002000
1070		21610200000008000
251, 255		0190992900000005000, 0190992900000002000
223		0191093100001003010
362		01911209000000015000
13		0010830600000003020
37		0010830600000003010
1		0010462300000002000
269		0190820300000004000
32		0010472600000002000
405		0191173600000001000
1030, 1031		22430500000005000, 22430500000005000
259		0190992900000003000
154		0062461400000003000
256, 257, 305, 307, 308, 309		0190993000000002000, 0190941900000004000, 0190821000000002010, 0190821000000002030, 0190820900000001000, 0190393200000007000
97		0011193000000002000

53		0010851600000003000
1155		161141900000003000
210, 231, 237, 238		0190973600000006000, 0190973500000006000, 0191093200000002000, 0191093100001021000
1103		162020300000005000
44		0010841700000001000
386, 394		0191151500000001030, 0191172600001045000
395		0191173600000002000
208, 228, 273		0192011200000020000, 0190983400000005000, 0190820400000006000
88		0010993100000006000
381		0191151500000018000
246, 247		0191093100001029000, 0191093100001002000
1146		161211100000001000
1072, 1092, 1097		161183300000004000, 161192900000003000, 161183300000003000
2001		0021672500000001000
1063		22451500000005000
260		0190392900000004000
1073, 1074		161183400000003000, 161183400000004000
1037		22451500000003000

1120		161141900000002000
155		0062421000000001020
1124		161210200000004000
127, 133		0011272600000001000, 0011252200000001000
1014		21792900000004000
2002		002167250000006000
33		0010472600000001000
1053		21792900000003000
1078, 1081, 1095		16118330000001000, 16118330000001000, 16118330000001000
1079		161183400000002000
86		0010862300000004000
390		0191161400000021000
1115, 1139, 1141		161142000000004000, 161220300000005000, 161220400000008000
1157		161261300000001000
1029, 2008		22430500000003000, 22430500000003000
1151		161261400000001000
1090		162020300000004000
116		0012020900000001000
264, 265, 298, 300		0190393200000001010, 0190820400000002000, 0190861400000003000, 0190851500000001010
299		0190821000000003000
304		0190821000000002000

1022		22420400000002000
263, 287, 294, 319, 321		0190383300000004000, 0190862400000006000, 0190862400000002000, 0190393000000006000, 0190861400000007000
1008		21741800000002000
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County	Title	Name	Address
Allen County	Allen County Commissioner - District 1	Jerry Dianiels	1689 California Rd, Humboldt, KS 66748
Allen County	Allen County Commissioner - District 2	David E. Lee	211 S Broadway, LaHarpe, KS 66751
Allen County	Allen County Commissioner - District 3	Bruce Symes	410 N Oak, Iola, KS 66749
Allen County	Allen County Clerk	Sherrie L Riebel	1 N. Washington, Iola, KS 66749
Allen County	Allen County Planning and Zoning Administrator	Terry Call	1 N Washington, Iola KS 66749
Allen County, Bassett	Mayor	Larry Crawford	1821 S State, Iola KS 66749
Allen County, Bassett	Council Member	Carol L Crawford	1821 S State, Iola KS 66749
Allen County, Bassett	Council Member	Patricia Dozier	1811 S State, Iola KS 66749
Allen County, Bassett	Council Member	Mark Dozier	1811 S State, Iola KS 66749
Allen County, Bassett	City Clerk	Carol Crawford	1821 S State, Iola KS 66749
Allen County, Elsmore	Mayor	Brenda Boyle	121 E 3rd St, Elsmore KS 66732
Allen County, Elsmore	City Council Member	Melissa Fewins	402 N Main, Elsmore KS 66732
Allen County, Elsmore	City Council Member	Clarence Loraine Price	112 E 2nd St, Elsmore KS 66732
Allen County, Elsmore	City Council Member	Chad Starliper	106 W 1st St, Elsmore KS 66732
Allen County, Elsmore	City Council Member	Karen Price	112 E 2nd St, Elsmore KS 66732
Allen County, Elsmore	City Council Member	John Starliper	106 W 1st St, Elsmore KS 66732
Allen County, Elsmore	City Council Member	Vera Isaacs	108 E 2nd St, Elsmore KS 66732
Allen County, Gas	Mayor	Kenneth Baker	201 N Stanley - Gas, Iola KS 66749
Allen County, Gas	City Council Member	Darrel Catron	223 N Morrill - Gas, Iola KS 66749
Allen County, Gas	City Council Member	George Grisier	206 S Humphrey-Gas, Iola KS 66749
Allen County, Gas	City Council Member	Larry J Robertson	PO Box 15, Gas KS 66742
Allen County, Gas	City Council Member	Mark Henry	PO Box 146, Gas KS 66742
Allen County, Gas	City Council Member	Harry Holloway	504 S McRae - Gas, Iola KS 66749
Allen County, Gas	City Clerk	Rhonda Hill	PO Box 190, 228 N Taylor Gas 66742,
Allen County, Humboldt	Mayor	Nobby Davis	703 N 10th St, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 1, Position 1	Paul Cloutier	923 Cherokee, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 1, Position 2	Jeffrey C Bowman	922 Pecan, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 1, Position 3	Kent Goodner	1001 Pecan, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 1, Position 4	Don Becannon	1123 Bridge, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 2, Position 1	Otis Crawford	1111 Elm, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 2, Position 2	Sunny Shreeve	1620 Neosho, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 2, Position 3	Cindy Holinsworth	711 N 9th, Humboldt KS 66748
Allen County, Humboldt	City Council Member - Ward 2, Position 4	Ashleigh Dooley	706 N 10th, Humboldt KS 66748
Allen County, Humboldt	City Clerk	Staci Johnson	PO Box 228 725 Bridge, Humboldt KS 66748-0228
Allen County, Humboldt	City Administrator	Cole Herder	PO Box 228 725 Bridge, Humboldt KS 66748-0228
Allen County, Iola	Mayor	Jon Wells	1104 N Jefferson, Iola KS 66749
Allen County, Iola	City Council Member - District 1	Nancy Ford	1612 N Walnut, Iola KS 66749
Allen County, Iola	City Council Member - District 1	Nickolas Kinder	808 N Walnut, Iola KS 66749
Allen County, Iola	City Council Member - District 2	Ronald Ray Ballard II	20 Canary Ln, Iola KS 66749
Allen County, Iola	City Council Member - District 2	Carl Slaugh	9 Canary Ln, Iola KS 66749
Allen County, Iola	City Council Member - District 3	Eugene "Gene" Myrick	521 S Sycamore, Iola KS 66749
Allen County, Iola	City Council Member - District 3	Kim Peterson	515 S Washington, Iola KS 66749
Allen County, Iola	City Council Member - District 4	Mark Peters	324 N 2nd, Iola KS 66749
Allen County, Iola	City Council Member - District 4	Steven C French	519 E Broadway, Iola KS 66749
Allen County, Iola	City Clerk	Roxanne Hutton	2 W Jackson, Iola KS 66749
Allen County, Iola	City Administrator	Matthew Rehder	2 W Jackson, Iola KS 66749
Allen County, LaHarpe	Mayor	EllaMae Crowell	206 S Washington, LaHarpe, KS 66751

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Allen County, LaHarpe	City Council Member	Cynthia Carr	112 S Broadway, LaHarpe, KS 66751	Exhibit KW-2
Allen County, LaHarpe	City Council Member	Ronald Knavel, Sr.	1005 S Jefferson, LaHarpe, KS 66751	
Allen County, LaHarpe	City Council Member	Sharlyn A Thompson	510 W 6th, LaHarpe, KS 66751	
Allen County, LaHarpe	City Council Member	Austin Lee	1011 S Main, LaHarpe, KS 66751	
Allen County, LaHarpe	City Council Member	Danny Ware Jr	311 S Washington, LaHarpe, KS 66751	
Allen County, LaHarpe	City Clerk	Michelle Altis	616 S Main, PO Box 121, LaHarpe, KS 66751	
Allen County, Moran	Mayor	Jerry D Wallis	219 S Birch, Moran KS 66755	
Allen County, Moran	City Council Member	Kris Smith	3741 US Hwy 54, Moran KS 66755	
Allen County, Moran	City Council Member	Jim Mueller	440 N Cedar, Moran KS 66755	
Allen County, Moran	City Council Member	Ken Kale	716 W Randolph, Moran KS 66755	
Allen County, Moran	City Council Member	Corliss Lynes	404 W Randolph, Moran KS 66755	
Allen County, Moran	City Council Member	Bill Bigelow	637 N Spruce, Moran KS 66755	
Allen County, Moran	City Clerk	Lori Evans	335 N Cedar, Moran KS 66755	
Allen County, Savonburg	Mayor	Aaron Wilson	213 W Harrison, Savonburg KS 66772	
Allen County, Savonburg	City Council Member	Charles E Leckrone	219 W Main, Savonburg KS 66772	
Allen County, Savonburg	City Council Member	David Daniels	202 E Harrison, Savonburg KS 66772	
Allen County, Savonburg	City Council Member	Vern Leon Cuppett	104 E Forest, Savonburg KS 66772	
Allen County, Savonburg	City Council Member	Kim Montgomery	208 E Forest, Savonburg KS 66772	
Allen County, Savonburg	City Council Member	Glen Wolfe	208 S Poplar, Savonburg KS 66772	
Allen County, Savonburg	City Clerk	Glenda Roach	101 S Walnut, Savonburg KS 66772	
Allen County, Savonburg	City Treasurer	Nancy Starliper	101 S Walnut, Savonburg KS 66772	
Anderson County	1st District Commissioner	Les McGhee	409 S Oak St, Garnett KS 66032	
Anderson County	2nd District Commission Chairman	Anthony "Spike" Mersman	409 S Oak St, Garnett KS 66032	
Anderson County	3rd District Commissioner	David Pracht	409 S Oak St, Garnett KS 66032	
Anderson County	County Clerk	Julie Wettstein	100 E. 4th Ave., Garnett, KS 66032	
Anderson County	Treasurer	Dena McDaniel	100 East Fourth Avenue, Garnett, KS 66032	
Anderson County	County Appraiser	Adam Wilson	409 S. Oak St., Garnett, Kansas 66032	
Anderson County	Planning and Zoning Director, Part-time	Thomas R. Young	823 W. 7th Ave., Garnett, KS 66032	
Anderson County	Director of Emergency Management	J.D. Mersman KCEM	823 W. 7th Ave., Garnett, KS 66032	
Anderson County, Garnett	City Manager	Travis Wilson	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Garnett	City Clerk/Finance Director	Travis Wilson	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Garnett	Director of Community Development/Tourism	Susan Wettstein	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Garnett	Director of Economic Development for Garnett ar	Julie Turnipseed	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Garnett	Zoning Administrator/Building Official, ADA Coord	Eric Mills	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Garnett	Director of Public Works	James DePriest	131 West Fifth Avenue, Garnett, KS 66032	
Anderson County, Colony	Mayor	Melissa Hobbs	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Council Member	Richard Buckle	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Council Member	Debra Oswald	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Council Member	AJ Silvey	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Council Member	Steve Wallace	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Council Member	Donna Westerman	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Attorney	Jesse Randall	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Clerk	Phyllis Gettler	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Treasurer	Cody Bain	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Colony	Public Works	Tim Dietrich	339 Cherry St, Colony, KS 66015-8903	
Anderson County, Greeley	Mayor	Mary Jane Wall	PO Box 188, Greeley, KS 66033	
Anderson County, Greeley	Council Member	John Foltz	112 West Brown Avenue, Greeley, KS 66033	
Anderson County, Greeley	Council Member	Zach Hill	112 West Brown Avenue, Greeley, KS 66033	

Anderson County, Greely	Council Member	Michael Rockers PUBLIC	112 West Brown Avenue, Greeley, KS 66033	Exhibit KW-2
Anderson County, Greely	Council Member	Joe Wolken	112 West Brown Avenue, Greeley, KS 66033	
Anderson County, Greely	Public Works	Bill Sommer	112 West Brown Avenue, Greeley, KS 66033	
Anderson County, Greely	Clerk	Diana Feuerborn	112 West Brown Avenue, Greeley, KS 66033	
Anderson County, Kincaid	Mayor	Cristin D Fuller	500 5th Ave, Kincaid, KS 66039-6257	
Anderson County, Kincaid	Council Member	Katie Brand	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Kincaid	Council Member	Brandon Gates	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Kincaid	Council Member	Judith Lenon	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Kincaid	Council Member	Carolyn Whitcomb	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Kincaid	Treasurer	Kerry Allen	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Kincaid	Clerk	Janet Stegner	106 North Commercial Street, Kincaid, KS 66039	
Anderson County, Westphalia	Mayor	Merlin Carpenter	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Council Member	Dorothy Cameron	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Council Member	Angie Gardner	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Council Member	Carol Mechnig	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Council Member	James Nolan	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Council Member	Ryan Tastove	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Treasuer	Holly Ellington	PO Box 202, Westphalia, KS 66093	
Anderson County, Westphalia	Clerk	Marcella Skidmore	PO Box 202, Westphalia, KS 66093	
Bourbon County	County Commissioner - District 2	Jim Harris	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County	President & CEO of Chamber Staff	Lindsay Madison	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County	County Commissioner - District 1	Lynne Oharah	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County	Commissioner - District 3	Clifton Beth	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County	County Clerk	Ashley Shelton	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County	County Treasurer	Patty Love	2302 Jayhawk Rd. Fort Scott KS 66701	
Bourbon County, Fort Scott	City Commissioner	Josh Jones	123 S Main Street, Fort Scott, KS 66701	
Bourbon County, Fort Scott	Mayor	Kevin Allen	123 S Main Street, Fort Scott, KS 66701	
Bourbon County, Fort Scott	City Commissioner	Pete Allen	123 S Main Street, Fort Scott, KS 66701	
Bourbon County, Fort Scott	City Clerk	Diane Clay	PO Box 151, Fort Scott, KS 66701	
Bourbon County, Fort Scott	City Commissioner	Tim Van Hoecke	123 S Main Street, Fort Scott, KS 66701	
Bourbon County, Fort Scott	City Commissioner	Matthew Wells	123 S Main Street, Fort Scott, KS 66701	
Bourbon County, Bronson	City Clerk	Katherine E. Gann	PO Box 54 Bronson 66716	
Bourbon County, Bronson	Mayor	Joshua Marlow	505 Clay Street, Bronson, KS 66716	
Bourbon County, Bronson	City Council Member	Clearsia F. Botts	505 Clay Street, Bronson, KS 66716	
Bourbon County, Bronson	City Council Member	Geraldine P. Reeder	505 Clay Street, Bronson, KS 66716	
Bourbon County, Bronson	City Council Member	Michael Stewart	505 Clay Street, Bronson, KS 66716	
Bourbon County, Bronson	City Council Member	James E. Olson	505 Clay Street, Bronson, KS 66716	
Bourbon County, Bronson	City Council Member	Danielle Minor	505 Clay Street, Bronson, KS 66716	
Bourbon County, Fulton	City Clerk	Carmen Beckford	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	Mayor	Misty Adams	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	City Council Member	Robert Joe Durbin	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	City Council Member	Lawrence Paddock	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	City Council Member	Randy Beckford	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	City Council Member	Michael Clooney	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Fulton	City Council Member	Phillip Gratton	214 West Osage Street, Fulton, KS 66738	
Bourbon County, Mapleton	Mayor	Ronald Burton	565 Eldora, Mapleton, KS 66754	
Bourbon County, Mapleton	City Council Member	Jerry Smith	565 Eldora, Mapleton, KS 66754	
Bourbon County, Mapleton	City Council Member	Homer Wisdom PUBLIC	565 Eldora, Mapleton, KS 66754	

Bourbon County, Mapleton	City Council Member	Mike Blevins Sr. PUBLIC	565 Eldora, Mapleton, KS 66754	Exhibit KW-2
Bourbon County, Mapleton	City Council Member	Woodrow Brown	565 Eldora, Mapleton, KS 66754	
Bourbon County, Mapleton	City Council Member	Sharon Robinson	565 Eldora, Mapleton, KS 66754	
Bourbon County, Redfield	City Clerk	Beth Guss	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	Mayor	Clarence "Ed" Guss	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	City Council Member	Kirby Martin	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	City Council Member	Michael Beerbower	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	City Council Member	Jimmie Jackson	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	City Council Member	Angela Hixon	PO Box 5 Redfield, KS 66769	
Bourbon County, Redfield	City Council Member	L.D. Morrison	PO Box 5 Redfield, KS 66769	
Bourbon County, Uniontown	City Clerk	Sally Johnson	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	Mayor	Larry Jurgensen	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	President of City Council	Jess Ervin	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	City Council Member	Danea D. Esslinger	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	City Council Member	Bradley Stewart	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	City Council Member	Josh Hartman	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Uniontown	City Council Member	Amber Kelly	P.O. BOX 51, 206 SHERMAN STREET, Uniontown, KS 66779	
Bourbon County, Drywood Townsh	Clerk	Laura Krom	2361 Fern Rd, Fort Scott, KS 66701	
Bourbon County, Drywood Townsh	Trustee	Richard Cullison Jr.	506 260th St., Garland, KS 66741	
Bourbon County, Franklin Townsh	Trustee	Tony Bradbury	631 Soldier Rd, Bronson, KS 66716	
Bourbon County, Freedom Townsh	Clerk	Margie Brown	615 Osage, Fulton, KS 66738	
Bourbon County, Freedom Townsh	Trustee	Janice Seested	2330 215th St, Fort Scott, Ks 66701	
Bourbon County, Marion Townsh	Clerk	Dan Ramsey	331 Juniper, Uniontown, KS 66779	
Bourbon County, Marion Townsh	Trustee	Steve Geiger	1121 Hwy 3, Uniontown, KS 66779	
Bourbon County, Marmaton Tow	Clerk	Maryetta Hixon	1254 124th St, Redfield, KS 66769	
Bourbon County, Marmaton Tow	Trustee	David Duffey	1201 Locust Rd, Redfield, KS 66769	
Bourbon County, Millcreek Townsh	Clerk	Angie Nading	1474 Tomahawk Rd, Fort Scott, KS 66701	
Bourbon County, Millcreek Townsh	Trustee	Yvonne Beck	1970 Hwy 7, Fort Scott, KS 66701	
Bourbon County, Osage Township	Clerk	Marvin Creager	2141 245th, Fort Scott, KS 66701	
Bourbon County, Osage Township	Trustee	Brian Wade	2618 Soldier Rd, Fort Scott, KS 66701	
Bourbon County, Pawnee Townsh	Clerk	Ronald Brown	1269 Birch Road, Fort Scott, KS 66701	
Bourbon County, Pawnee Townsh	Trustee	Karen Endicott-Coyan	1635 Fern Rd, Fort Scott, KS 66701	
Bourbon County, Scott Township	Clerk	Don Banwart	982 S 69 Hwy, Fort Scott, KS 66701	
Bourbon County, Scott Township	Trustee	Jim Sackett	2019 Maple Rd, Fort Scott, KS 66701	
Bourbon County, Timberhill Town	Clerk	Jan Laughlin	2275 105th St., Mapleton, KS 66754	
Bourbon County, Timberhill Town	Trustee	Dan Laughlin	2275 105th St., Mapleton, KS 66754	
Bourbon County, Walnut Townsh	Clerk	Leroy Walker	869 Hwy 39, Fort Scott, KS 66701	
Coffey County	Commissioner - District 1	Tom Hugunin	110 S 6th Street, Burlington, KS 66839	
Coffey County	Commissioner - District 2	Tom Meats	110 S 6th Street, Burlington, KS 66839	
Coffey County	Commissioner - District 3	Jesse Knight	110 S 6th Street, Burlington, KS 66839	
Coffey County	Commissioner - District 4	Tim Johnson	110 S 6th Street, Burlington, KS 66839	
Coffey County	Commissioner - District 5	Bob Saueressig	110 S 6th Street, Burlington, KS 66839	
Coffey County	Executive Assitant	Andrea Berryman	110 S 6th Street, Burlington, KS 66839	
Coffey County	County Appraiser	Connie Lawrence	110 S 6th Street, Burlington, KS 66839	
Coffey County	County Attorney	Wade H. Bowie II	110 S 6th Street, County Courthouse, Room 204, Burlington, KS 66839	
Coffey County	County Clerk	Angie Kirchner	110 S 6th Street, County Courthouse, Room 202, Burlington, KS 66839	
Coffey County	Zoning Administrator	Heidi Harris	110 S 6th Street, Burlington, KS 66839	
Coffey County, Burlington	Mayor	Stan Luke PUBLIC	P.O. Box 207, 1013 N. 4th St., Burlington, Kansas 66839	Exhibit KW-2

Coffey County, Burlington	City Council Member - Ward 1	Jerilyn Curtiss	P.O. Box 207, 1013 N. 4th St., Burlington, Kansas 66839	Exhibit KW-2
Coffey County, Burlington	City Council Member - Ward 2	Thomas P. Tschantz	P.O. Box 207, 1013 N. 4th St., Burlington, Kansas 66839	
Coffey County, Burlington	City Council Member - Ward 2	Sharon Hall	P.O. Box 207, 1013 N. 4th St., Burlington, Kansas 66839	
Coffey County, Burlington	City Council Member - Ward 3	Lewis Lenard	P.O. Box 207, 1013 N. 4th St., Burlington, Kansas 66839	
Coffey County, Burlington	City Council Member - Ward 3	J.J. Jasper	1008 Housatonic, Burlington, KS 66839	
Coffey County, Burlington	City Zoning Clerk	Cara Mays	1013 N. 4th St., P.O. Box 207, Burlington, KS 66839	
Coffey County, Burlington	City Clerk	Anne Brown	1013 N. 4th, P.O. Box 207, Burlington, KS 66839	
Coffey County, Burlington	City Deputy Clerk	Kerri Weltha	1013 N. 4th, P.O. Box 207, Burlington, KS 66839	
Coffey County, Burlington	Administrative Assistant	Mary Mader	1013 N. 4th, P.O. Box 207, Burlington, KS 66839	
Coffey County, Gridley	Mayor	Lynn Osburn	503 Main St., P.O. Box 182, Gridley, KS 66852	
Coffey County, Gridley	City Council President	Greg Yotz	503 Main Street, Gridley, KS 66852	
Coffey County, Gridley	City Council Member	Stella Eccles	503 Main Street, Gridley, KS 66852	
Coffey County, Gridley	City Council Member	Les Stone	503 Main Street, Gridley, KS 66852	
Coffey County, Gridley	City Council Member	RJ Snovelle	503 Main Street, Gridley, KS 66852	
Coffey County, Gridley	City Council Member	Justin Daily	503 Main Street, Gridley, KS 66852	
Coffey County, Gridley	City Clerk	Teresa Budd	503 Main Street, Gridley, KS 66852	
Coffey County, Lebo	City Council Member	Jerry Headly	P.O. Box 14, Lebo, KS 66856	
Coffey County, Lebo	City Council Member	Troy Friend	P.O. Box 14, Lebo, KS 66856	
Coffey County, Lebo	City Council Member	Jamie Jasnoski	P.O. Box 14, Lebo, KS 66856	
Coffey County, Lebo	City Council Member	Jim Jones	P.O. Box 14, Lebo, KS 66856	
Coffey County, Lebo	City Council Member	Jerry Julian	P.O. Box 14, Lebo, KS 66856	
Coffey County, Lebo	Mayor	Larry G. Boden Sr.	P.O. Box 14, Lebo, KS 66856	
Coffey County, Leroy	Mayor	Steve Cox	P.O.Box 356, 713 Main, LeRoy, KS 66857	
Coffey County, Leroy	City Council President	Terry Tyler President	713 Main St., Leroy, KS 66857	
Coffey County, Leroy	City Council Member	Georgie Eggleston	713 Main St., Leroy, KS 66857	
Coffey County, Leroy	City Council Member	Rob McCann	713 Main St., Leroy, KS 66857	
Coffey County, Leroy	City Council Member	Jeff Brite	713 Main St., Leroy, KS 66857	
Coffey County, Leroy	City Council Member	Tim Harvey	713 Main St., Leroy, KS 66857	
Coffey County, New Strawn	Mayor	Mark A. Petterson	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Clerk	Lana Johnson	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Council President	Rhonda Taylor	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Council Member	Johnny Hernandez	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Council Member	Jeanne Haas	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Council Member	Gary Haehn	215 North Main Street, New Strawn, KS 66839	
Coffey County, New Strawn	City Council Member	Jim Weeks	215 North Main Street, New Strawn, KS 66839	
Coffey County, Waverly	Mayor	Jake Marsh	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	President	Jerry Collins	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	City Council Member	Tammy White	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	City Council Member	Nicole Rasmussen	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	City Council Member	Kevin McMillen	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	City Council Member	Taylor Everhart	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Coffey County, Waverly	City Clerk	Anna Keena	210 Pearson Ave, PO Box 308, Waverly, KS 66871	
Crawford County	County Clerk	Lisa Lusker	County Courthouse, 1st Floor 111 E. Forest Ave., Suite M, Girard, KS 66743	
Crawford County	Appraiser	Zach Edwards	1st Floor Courthouse, Girard, KS	
Crawford County	Environmental Consultant	William Towery	County Courthouse, 1st Floor 111 E. Forest Ave., Suite M, Girard, KS 66743	
Crawford County	Zoning & Floodplain Administrator	May Smith	County Courthouse, 1st Floor 111 E. Forest Ave., Suite M, Girard, KS 66743	
Crawford County, Pittsburg	Mayor	Cheryl Brooks	201 W. 4th St., Pittsburg, KS 66762	
Crawford County, Pittsburg	President of the Board of Commissioners	F. Ronald Seglie, M.D.	201 W. 4th St., Pittsburg, KS 66762	

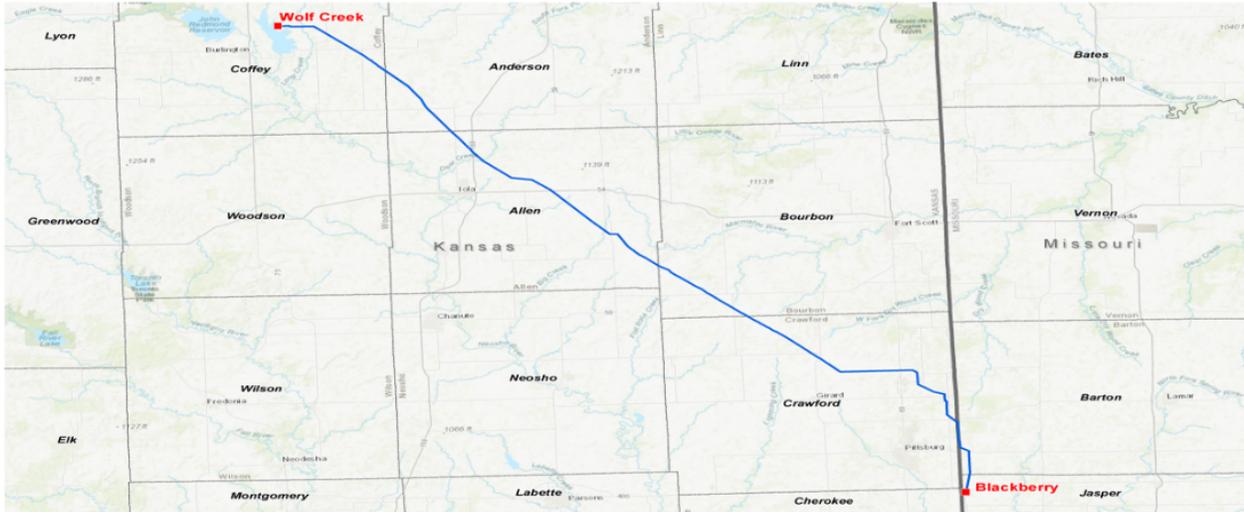
Crawford County, Pittsburg	City Commissioner	Stu Hite	201 W. 4th St., Pittsburg, KS 66762	Exhibit KW-2
Crawford County, Pittsburg	City Commissioner	Dawn McNay	201 W. 4th St., Pittsburg, KS 66762	
Crawford County, Pittsburg	City Commissioner	Chuck Munsell	201 W. 4th St., Pittsburg, KS 66762	
Crawford County, Girard	Mayor	Mickey Pyle	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Council -Ward 1	Lanessa Arthur-Westervelt	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Council -Ward 2	Lucas Stansbury	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Council -Ward 3	Bill Huston	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Council -Ward 4	Jeffrey Leslie	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Administrator	Johanna O'Brien	120 N Ozark Street, Girard, KS 66743	
Crawford County, Girard	City Clerk	Karen E. Buck	120 N Ozark Street, Girard, KS 66743	
Crawford County, Frontenac	Mayor	David Fornelli	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 1	Marc McCully	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 1	Mike Snow	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 2	Pat Clinton	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 2	Joe Martin	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 3	Lynn Grant	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 3	Tom Sighel	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 4	LaDonna Pyle	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Frontenac	City Council - Ward 4	David Hogard	313 E. McKay St., Frontenac, KS 66763	
Crawford County, Arma	Mayor	Rock Anderson	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Council President	Rob Lessen	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Council Member	Dick Cleland	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Council Member	Travis Wood	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Council Member	Mary Lou Peace	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Council Member	Ken Harryman	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	City Clerk	Bette Lessen	701 E Washington St, Arma, KS 66712	
Crawford County, Arma	Zoning Board Chairperson	Robert Snare	701 E Washington St, Arma, KS 66712	
Crawford County, Mulberry	Councilmember	Darvin Weaver	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	Mayor	Hallace Willey	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	City Clerk	Cherokee Pelican	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	Councilmember	Thomas Duncan	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	Electricity	Tracy Trammell	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	Gas	Mike Geblin	101 S Military, Mulberry, KS 66756	
Crawford County, Mulberry	Treasurer	Brenda Howard	101 S Military, Mulberry, KS 66756	
Crawford County, Cherokee	Mayor	Dale Thompson	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	City Council President	Robert (Mike) Milford	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	Councilman	Greg Ascanio	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	Councilman	Rose Burns	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	Councilman	Kevin Malle	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	Councilman	Dustin Wheeler	210 S. Vine Cherokee, Kansas 66724	
Crawford County, Cherokee	City Clerk	Pamela Tompkins	210 S. Vine Cherokee, Kansas 66724	

EXHIBIT KW-3

PUBLIC

Wolf Creek-Blackberry

A 345 kV Transmission Line Project



Project Overview

In October 2021, NEET Southwest was awarded to construct a new approximately 94 circuit miles of 345 kV transmission facilities from the Wolf Creek substation in Coffey County, Kansas to the Blackberry substation in Jasper County, Missouri. NEET Southwest finances, develops, constructs, owns, operates and maintains the Wolf Creek-Blackberry 345-kilovolt (kV) transmission project. The project requires regulatory approval in both Kansas and Missouri. Assuming timely regulatory approvals, the project is expected to be in-service in January 2025, and NEET Southwest will become a transmission-owning member in SPP.

The project is part of the 2019 Integrated Transmission Plan approved by SPP in October 2019 to address the needs for a more reliable and cost-effective grid. This project will reduce congestion and provide market efficiencies and benefits to ratepayers.

[DOWNLOAD MAP](#)

Virtual Open House

NEET Southwest hosted a virtual public meeting for the project on March 22nd, 2022.

[VIRTUAL OPEN HOUSE PRESENTATION >](#)

Project Benefits

Economic Development And Investment

- Greater access to more affordable power in the region
- Expected to provide approximately \$23.7 million in congestion savings in its first year and additional \$377 million over the next 40 years
- Additional investment in the local economy during construction and the life of the project
- Ongoing collaboration and support of local businesses, contractors and community members

Minimal Environmental And Visual Impact

- Project is designed to provide most value to customers with safe, reliable and cost-effective components and materials
- Project will utilize monopole structures to minimize tree clearing and agricultural impacts

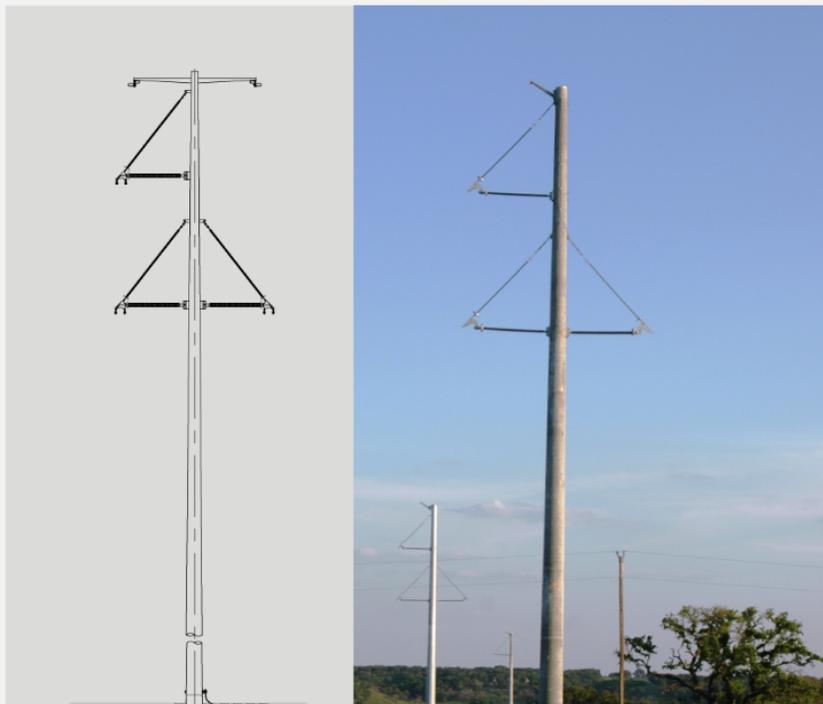
[DOWNLOAD FACT SHEET](#)

Project Timeline



Project Design

NEET Southwest’s design provides most value to customers with safe, reliable, and cost-effective components and materials.



Frequently Asked Questions

Learn more about our projects.

Wolf Creek-Blackberry



Who is NextEra Energy Transmission Southwest?

NEET Southwest is a subsidiary of NextEra Energy Transmission, a leading competitive transmission company that develops, finances, constructs, and operates transmission assets across North America. NEET subsidiaries own and operate high-voltage transmission assets in Kansas, Oklahoma, Texas, Indiana, Illinois, Kentucky, California, Nevada, New York, New Hampshire, and Ontario, Canada.

What is the Wolf Creek-Blackberry Transmission Line Project?

The Wolf Creek-Blackberry Transmission Line Project is a proposed approximately 94-mile, single circuit, 345 kV transmission line project connecting the existing Wolf Creek Substation in Coffey County, Kansas to the Blackberry Substation in Jasper County, Missouri. NextEra Energy Transmission Southwest (NEET Southwest) was selected to construct the project by the Southwest Power Pool (SPP). This is a public utility project that will have a proposed 150-foot-wide easement with typical above-ground transmission line structures of approximately 110 feet tall.

What is Southwest Power Pool (SPP)?

SPP (<https://www.spp.org/>) is a regional transmission organization (RTO), based in Little Rock, Arkansas, that ensures reliable supplies of power, adequate transmission infrastructure, and competitive wholesale electricity prices on behalf of its members. SPP oversees the bulk electric transmission grid and the wholesale power market in the central United States on behalf of a diverse group of utilities and transmission companies in 17 states, including Kansas and portions of Missouri. SPP is responsible for planning for the long-term transmission needs throughout its footprint.

How will Kansas and Missouri Benefit from the Project?

The Wolf Creek-Blackberry Project benefits Kansas and Missouri customers by relieving transmission congestion and by more efficiently delivering more cost-effective power to load centers in eastern Kansas and western Missouri. According to SPP, the Wolf Creek-Blackberry Project is expected to provide approximately \$23.7 million in congestion savings in its first year and an additional \$88 million to \$377 million in savings over the next 40 years. SPP's studies indicated that the project will reduce customer bills in the region.

The Project will also result in investments in the communities along the line including construction jobs, long-term operations and maintenance jobs in the area, and approximately \$28 million in property tax payments.

The Project benefits both Kansas and Missouri by lowering overall energy costs, removing inefficiency, relieving transmission congestion delivering power to customers in the surrounding area of both states, and improving the reliability and resiliency of the transmission system.

Is this project supporting the state of Kansas or is all the power being taken out of the state?

As determined by SPP studies and confirmed by the Kansas Corporation Commission (KCC), the purpose of the Project is *not* to ship power outside of Kansas to the benefit of neighboring states or other RTOs. The Project will benefit both Kansas and Missouri customers by lowering overall energy costs, removing inefficiency, relieving transmission congestion, and improving the reliability of the transmission system.

Where will the Wolf Creek-Blackberry Project be located? The Project is currently proposed to be located across five counties in southeastern Kansas and two counties in western Missouri.

What is the expected schedule for the Wolf Creek-Blackberry Project?

NEET Southwest has obtained a Certificate of Convenience and Necessity for the Project from the Kansas Corporation Commission and a Certificate of Convenience and Necessity from the Missouri Public Service Commission. NEET Southwest also plans to submit an application for line siting approval from the Kansas Corporation Commission in Q4 2022.

Where can I find a copy of NEET Southwest's regulatory filings for the Wolf Creek-Blackberry Project?

NEET Southwest's regulatory filings to date are available online on the websites of the Kansas Corporation Commission and Missouri Public Service Commission:

- Kansas Corporation Commission - <https://kcc.ks.gov/search-docket-filings> (<https://kcc.ks.gov/search-docket-filings>) (Search Docket No. 22-NETE-419-COC)
- Missouri Public Service Commission - <https://efis.psc.mo.gov/mpsc/DocketSheet.html> (<https://efis.psc.mo.gov/mpsc/DocketSheet.html>) (Search Case No. 22-0234)

NEET Southwest is also planning to file a line siting application with the Kansas Corporation Commission.

What will the Wolf Creek-Blackberry Project look like?

NEET Southwest plans to build the project using primarily spun concrete monopoles. Typical structure heights are expected to be approximately 110 feet tall above ground and have spans between poles of 900 feet on average.

How is NEET Southwest acquiring land for the project?

NEET Southwest is currently reaching out to landowners along the currently proposed route to negotiate voluntary transmission easement options. Once the final route is approved by the Kansas Corporation Commission and the Missouri Public Service Commission, NEET Southwest will exercise options and obtain additional land rights as needed.

How will NEET Southwest compensate landowners from which it obtains easements?

Affected landowners will receive a yearly option payment and a signing bonus after signing the option/easement agreement. When NEET Southwest exercises the Option, landowners will be paid by the

acre for the estimated acreage of transmission line on the property. The final acreage will be determined by an as-built survey after construction.

Does this project have the possibility of condemnation?

Although NEET Southwest will be able to exercise eminent domain to obtain lands for the project, NEET Southwest is committed to early engagement with landowners and would like to negotiate amicable agreements wherever possible.

How will the Wolf Creek-Blackberry Project affect my property value?

Generally, impacts to a landowner's property value should be very minimal, if at all, for affected landowners along the proposed route.

How does NEET Southwest access land prior to construction for testing and surveying?

NEET Southwest's land representatives try to provide as much notice as possible before survey teams enter your property. In most cases NEET Southwest will provide notification 24-48 hours in advance of a team arriving. Any special access requirements (e.g., parking of vehicles, gate access) should be communicated to NEET Southwest's land team so they can coordinate with the surveying teams.

Will survey crews contact landowners for consultation and discussion?

Yes. Landowners will be contacted for survey permission and notification by NEET Southwest's land representatives.

What is geotechnical boring?

Geotechnical boring is an activity that collects soil core samples to confirm an area is safe for the construction of transmission line structure foundations. Boring is completed using a small drill rig, which will use a hollow stem auger to a depth of approximately 30-50 feet to create a borehole. Soil cores will be collected and analyzed in a laboratory to determine the structural integrity of the ground. Boreholes are approximately 6 inches in diameter and are backfilled immediately with clean fill.

Will my property be rehabilitated after the borehole is drilled?

Yes, the borehole will be backfilled immediately after soil cores are collected, and rehabilitation will be completed by a separate team who will arrive shortly after boring completion.

What will be the impact to the roads during construction, will they be fixed after the project is complete, how long after construction will NEET Southwest be making upgrades / repairs?

NEET Southwest is planning to enter Road Use Agreements with each county along the route that will govern use, maintenance, and any necessary repairs to the roads. Any necessary repairs will be made in a timely fashion and at the expense of NEET Southwest.

What can I expect to see during the construction of the project?

After beginning construction, NEET Southwest will take the following actions:

- Preparation of the ROW:

- Tree clearing
- Staking of the edges of the ROW and pole locations.
- Locating of underground utilities

- Pole installation:
 - Flatbed trucks delivering poles
 - Auger trucks and water trucks to dig the holes
 - Concrete trucks if there is a drilled shaft foundations
 - Crane to install the pole in the hole

- Restoration:
 - Cleaning up soils that was removed from the hole
 - Re-sodding if there was sod there before, flattening out of ruts made during construction activities
 - Returning the site to pre-construction conditions, or better

How long is the construction process expected to take?

Project construction duration is expected to last approximately 17 months from start to finish.

If my crops are being damaged, how am I going to be compensated for the damage?

Landowners will be paid for damages caused by NEET Southwest or one of its contractors during survey, construction, or maintenance.

Can I still farm in the right of way that we agreed to with NEET Southwest?

Generally, yes. NEET Southwest will work with individual landowners in order to ensure that farming and ranching activities can continue safely in the transmission easement.

How often will NEET Southwest visit the easement throughout the year?

NEET Southwest expects that the following maintenance and inspection activities will occur on a regular basis, once the line is in service:

- A line inspection patrol will occur twice annually either by ground or aerial. The related ground activity will be 1-3 persons using light pick-up/flatbed trucks or ATV (all-terrain vehicles). Line patrols are expected to occur in the spring and fall.
- A detailed inspection of line structures and hardware will occur every six years. The work team is expected to include a foreman who would run a crew mix of approximately ten journeymen and apprentices' depending on the scope of the work needed. The crew vehicles would include 2-3 pick-up trucks and 4-5 boom/bucket trucks.
- A vegetation patrol will occur once annually across the route. Vegetation maintenance crews are expected to include a supervisor who would run a crew of approximately fifteen. The vegetation crew vehicles typically include 1-2 pick-up trucks and 5-7 boom/bucket trucks.

In addition, in the event of a severe weather event, an inspection to evaluate the status of the line (emergency repairs) will occur once the storm has passed.

NEET Southwest would also undertake emergency repairs as needed. Those repairs could include minor activities on equipment up to a partial rebuild of the line following for example tornado damage.

During a typical year, depending on storms and vegetation management needs landowners may see:

- One aircraft patrol
- One ATV/foot patrol (1-3 persons)
- One vegetation activity (10-man crew, 1-2 pick-up trucks, and 3-4 boom/bucket trucks)

What is EMF, and is it harmful to my family, myself, my crops, and my animals?

The use of electricity in our everyday lives creates electric and magnetic fields (EMF). Common sources of EMF are:

- Wiring in our homes and schools
- Power lines and utility facilities that bring electricity to us
- Electrical equipment and devices we use at work and home, such as appliances, TVs, and computers

Some of the most prestigious U.S. and international scientific organizations have evaluated the EMF research. None of these organizations have found that exposure to power frequency EMF causes or contributes to cancer or any other disease or illness.

Additional sources of EMF information:

NEET Southwest encourages people who are interested to learn more about EMF. Public information on EMF is available from many sources, including:

- **U.S. National Cancer Institute (2016)**
(<https://www.cancer.gov/about-cancer/causes-prevention/risk/radiation/electromagnetic-fields-fact-sheet>)
- **World Health Organization, About Electromagnetic Fields (2017)** (<https://www.who.int/health-topics/electromagnetic-fields>)
- **Health Canada, EMF at Extremely Low Frequencies (2016)**

(<https://www.canada.ca/en/health-canada/services/health-risks-safety/radiation/everyday-things-emit-radiation/power-lines-electrical-appliances.html>)

Are transmission lines loud and will I hear them in my house?

The sound produced by transmission lines heavily depends primarily on the voltage, conductor size, phase spacing, and weather conditions. For newer lines, like the NEET Southwest transmission line, we would expect the sound from the transmission line would generally be the same as or lower than the existing ambient noise at the edge of the transmission line right of way under light rain or fair-weather conditions. The audible sound levels will be consistent with accepted industry practice.



Contact Us

NEET Southwest Transmission Project

Let's Connect

Contact us at (620)205-2051 between business hours from 9am-5pm EST, email us at neetsw@nexteraenergy.com or fill out the form below.

*All fields required.

<input type="text" value="*Full Name"/>	<input type="text" value="*Project Name"/>
<input type="text" value="*Email"/>	<input type="text" value="*Comment"/>
<input type="text" value="*Phone Number"/>	

I'm not a robot  reCAPTCHA
[Privacy](#) - [Terms](#)

SUBMIT

By clicking submit, you agree to be contacted by NextEra Energy Transmission Southwest at the email and/or phone number provided in an effort to respond to your inquiry.

[TERMS & CONDITIONS](#) | [PRIVACY POLICY](#) | [SAFETY POLICY](#) | [CAREERS](#) | [INVESTORS](#) | [NEWS](#)

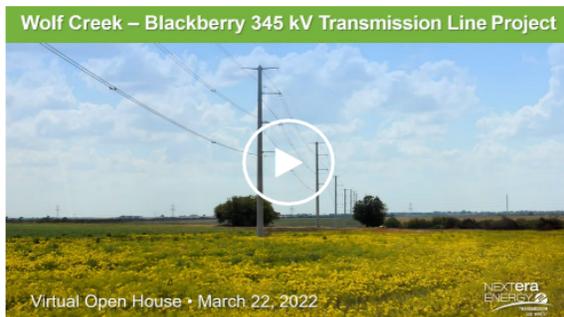
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Virtual Open House Materials March 22, 2022

Wolf Creek-Blackberry Transmission Line Project

Virtual Open House Recordings

Meeting Recording 10am-11am CT



Meeting Recording 6pm-7pm CT

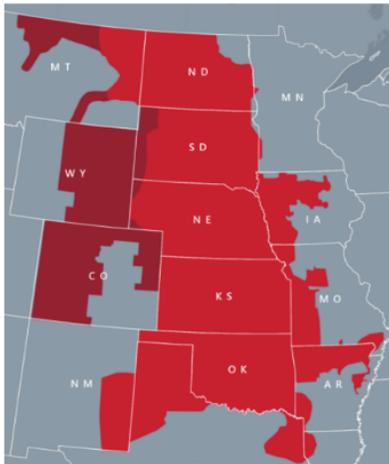


Virtual Open House Presentation

Background - Project Need



Background – Project Need



Southwest Power Pool (SPP)

- A non-for-profit, regional transmission organization (RTO) mandated by the Federal Energy Regulatory Commission (FERC) to ensure safe, reliable and cost-effective transmission infrastructure in the central region of the country
- In 2019, SPP identified the need for this project in its annual Integrated Transmission Plan (ITP)
- In 2021, through a competitive solicitation process which included 7 qualified bids, SPP selected NextEra Energy Transmission Southwest (NEET Southwest) to design, finance, build, operate and maintain this project

For more information please visit: <https://www.spp.org/>

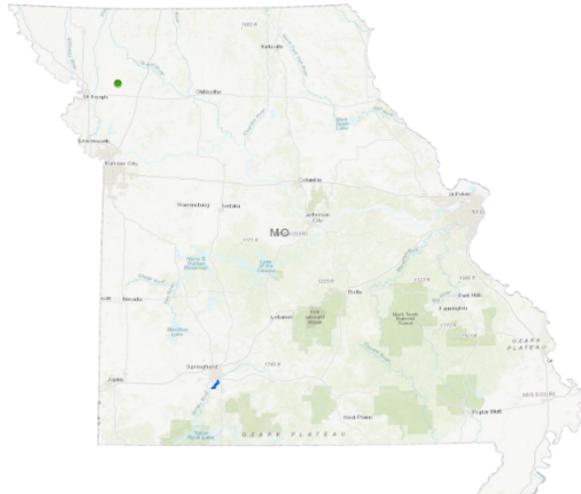
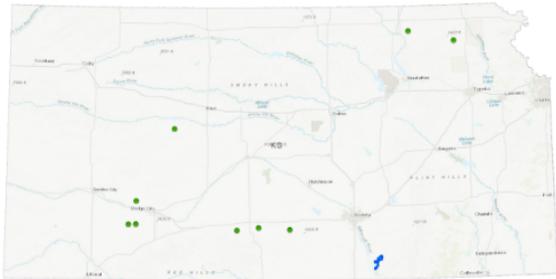
Investing in America's Energy Infrastructure

NextEra Energy Inc. (NextEra) is a leading clean energy utility infrastructure company active across North America.



- ~55,300 MW generating capacity as of year-end 2021
- ~\$119 billion in infrastructure capital deployed since 2011
- ~81,500 miles of transmission and distribution lines
- ~15,000 employees as of year-end 2021
- 49 states with operations and development projects
- 4 provinces in Canada with operations and development projects

Our Affiliates' Existing Assets in Kansas and Missouri



Map Key:

Green circle - NEER Wind

Blue line - NEET Transmission

Existing Assets:

- Approximately \$2.2 billion total capital investment
- Approximately \$10.8 million annual payroll
- \$7.9 million annual land payments
- \$5.9 million in property taxes, 2020*
- Approximately 260 miles of transmission lines operating in Kansas and Missouri

*Annual Property Taxes: Includes property tax and other indirect taxes. Internal data based on 2020 full year.

Wolf Creek - Blackberry Project

What Is The Project?

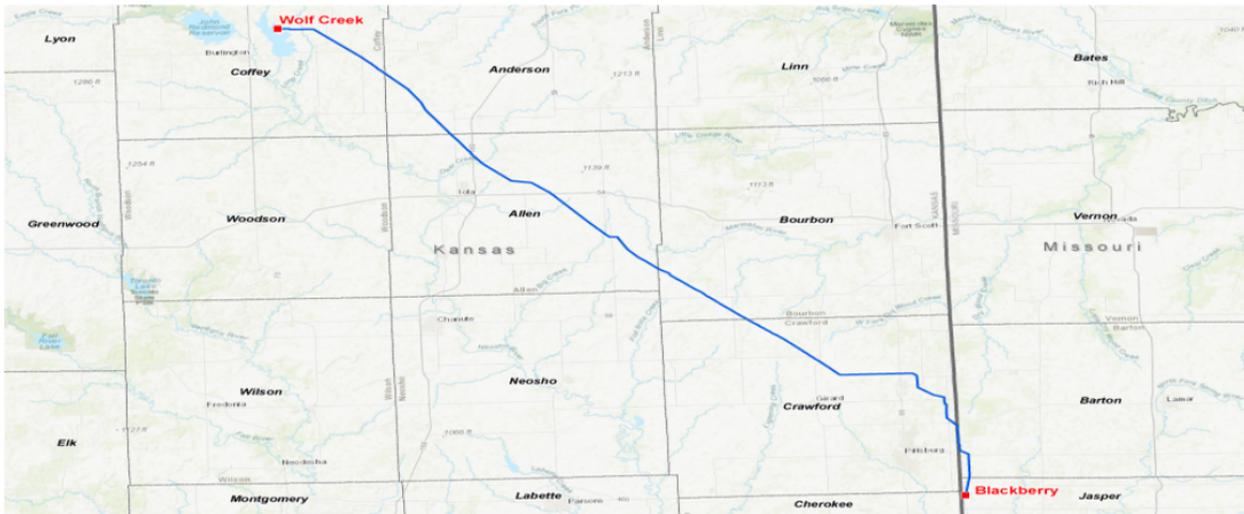
This project is a new 94-mile, 345 kilovolt (kV) regulated transmission line that runs from the Wolf Creek substation (Everg) in Kansas to the Blackberry substation (AECI) in Missouri.

Why Is It Needed?

The Wolf Creek-Blackberry Project is part of SPP's 2019 Integrated Transmission Plan to address the needs for a more reliable and cost-effective grid. This project will reduce congestion and provide market efficiencies and benefits to customers.

Where?

The project route traverses Coffey, Anderson, Allen, Bourbon and Crawford counties in Kansas, and Barton and Jasper counties in Missouri.



Project Benefits

Project Benefits

The Southwest Power Pool identified the Wolf Creek-Blackberry project as needed through its Integrated Transmission Planning Process in 2019 to provide more affordable power in the region.

- Expected to provide customers \$23.7 million in congestion savings in its first year and an additional \$377 million over the next 40 years
- Additional investment in the local economy during construction and the life of the project
- NEET Southwest is committed to using domestically-sourced materials, local vendors and workers as much as possible
- Estimated to provide over \$28 MM in tax revenue to Kansas and \$4 MM to Missouri over the next 40 years

Routing Considerations

Routing Considerations

Socioeconomic, Landowners Impacts

- Most direct route possible; lower cost for customers
- Reducing greenfield routing impacts for landowners by paralleling or co-locating with existing transmission lines, roads, and property lines
- Maximizing distances from residences and public facilities
- Minimizing impacts to public airports (FAA) and Military Training Zones

Environmental Impacts

- Minimizing impacts to forested wetland and known cultural and archeological resources
- Minimizing/avoiding protected or sensitive species and habitat impacts
- Minimizing impacts to federal, state-owned, and tribal lands

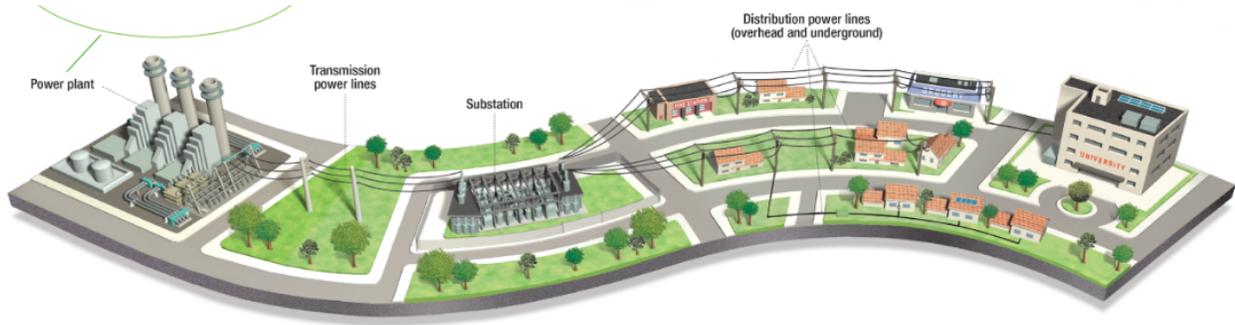
Infrastructure Impacts

- Optimize clearances to existing structures, including bridges, culverts, oil and gas wells, transmission lines, telecom towers, and wind turbines

The Electric System

Transmission is a critical component of the electric system.





Power is generated at the plant and this could be a nuclear power plant, solar site, or wind farm. It is transmitted via the transmission power lines to the substation, where high voltage power is stepped down to a lower voltage. This lower voltage power is then distributed over distribution power lines to neighborhoods, businesses, and residences and ultimately into your homes.

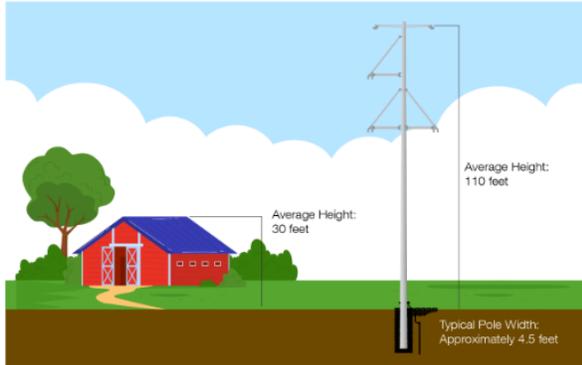
Engineering Design and Construction Activities



Engineering Design and Construction Activities
 

Engineering Design

The project was designed to use safe, reliable and cost-effective materials.



1 Conductor

Twin-Bundled 1590 kcmil “Falcon” ACSS/TW HS conductor will be installed, exceeding SPP minimum capacity requirements to reduce loss throughout the line and offer excellent structural reliability.

2 Structures

Steel and spun concrete monopole structures will be installed, allowing minimal visual impact on the environment given their slim profile while exceeding structural reliability and durability requirements. The average above ground pole height will be 110 feet, the average span length will be 900 feet, and the right-of-way width will be 150’, which is typical for 345-kV transmission lines.

3 Insulators

Braced post insulator assemblies will be installed in a delta configuration on the pole to support the conductor wires.

4 OPGW

Optical Ground Wire (OPGW) will provide the best possible protection for optical fibers, reliable lightning shielding, excellent corrosion performance, and will exceed the required fault current carrying capacity.

5 Foundation

Typical foundations installed will include direct embedded poles with crushed rock or unreinforced concrete backfill with an average pole diameter of 4.5 feet at the groundline. Angle structures will also be direct embedded poles supported by guy wires. Self-supporting structures placed on drilled shaft foundations will be installed at select locations to support line crossings and other constraints.

Construction Activities

With Safety at the Forefront of Everything We Do, NEET Southwest Will:

- Construct the line with qualified, insured, experienced contractors with proven safety records and that use protocols to help prevent the spread of COVID-19
- Require its contractors to minimize disturbances, protect landowners and their property

Activities That Will Happen Along the Project's Right-of-Way (ROW):

- Meet with landowners to address issues and questions
- Clear ROW for construction access
- Install new foundations, poles and wires
- Clean up and restore the ROW as close to original condition as possible

Right-Of-Way Easements





Right-Of-Way Easements

Right-of-Way Easements

Working with Landowners

NEET Southwest is securing options for easements from landowners whose land will be crossed by the transmission line. Following regulatory approvals of the project, NEET Southwest will finalize the purchase of the easements.

Crews and contractors may access the rights of way to conduct the following activities while the project approval process is underway:

- Surveying
- Cultural and natural resources assessments
- Wetlands delineations
- Soils testing

NEET Southwest will work with landowners on an ongoing basis throughout the construction, clean up phase of the project, and beyond.

Project Timeline

Project Timeline



- Regulatory Approvals:** 2022 Q1-Q4
- ROW Acquisition:** 2022 Q1-2023 Q2
- Design and Engineering:** 2022 Q1-2023 Q3
- Environmental Permitting:** 2022 Q2-2023 Q2
- Procurement:** 2022 Q4-2023 Q3
- Construction:** 2023 Q3-2024 Q4
- Commissioning:** 2024 Q3-2024 Q4
- Project In-Service:** 2025 Q1

Note: Subject to Regulatory approvals.

Operations and Maintenance

Operations and Maintenance

NEET Southwest focuses on reliability and safety standards for operating transmission assets.

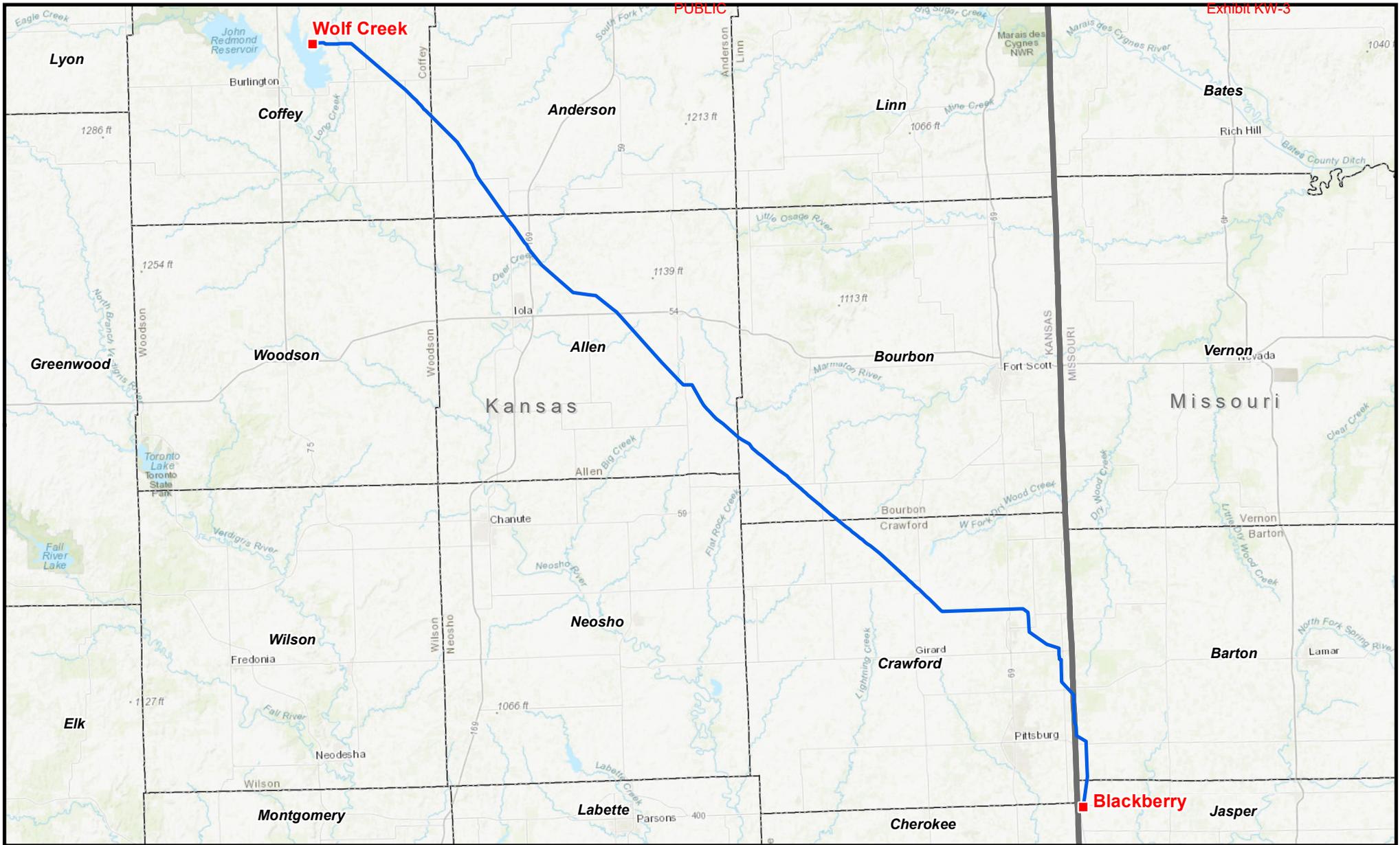
To do this, NEET Southwest:

- Monitors system on a 24-hour basis from its state-of-the-art operations control center
- Performs regular, preventative, time-based inspections
- Makes timely repairs when needed
- Monitors and removes vegetation in ROW to help ensure the safe and reliable operation of the transmission line
- Supports by 70 technical staff in locations near the Project and one location within 30-minute drive from the Project mid-point

NEET Southwest provides landowners notice before accessing the ROW to perform scheduled maintenance. In the unlikely event of an emergency, NEET Southwest will immediately deploy local crews to ensure safety and resolve any issues.

Have a question for our project team?

Call (620)205-2051 or [submit your question](#).



- Project Substation
- Wolf Creek to Blackberry Proposed Route
- County Boundary
- State Boundary

NEET Southwest Wolf Creek to Blackberry 345kV Transmission Line

0 5 10 PUBLIC 15 20 25 Miles

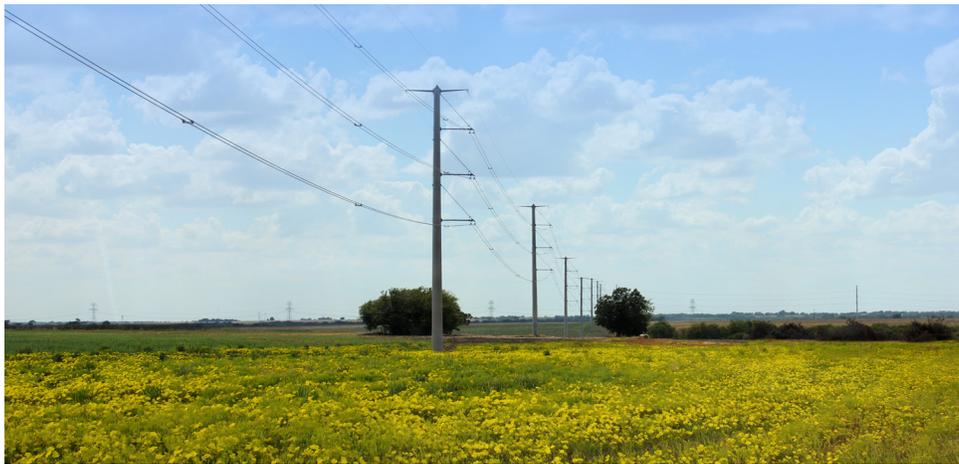
NEXTeraTM
ENERGY

TRANSMISSION
SOUTHWEST

Exhibit KW-3
Page 26 of 28



Meeting the Transmission Needs for the Region



An Experienced Partner

NextEra Energy Transmission, LLC (NEET) is a leading competitive transmission company in North America. The company and its parent, NextEra Energy, Inc. (NextEra Energy), have a successful track record of working with local communities and regulators to build and operate complex transmission projects across North America.

On October 27, 2021, NextEra Energy Transmission Southwest, LLC (NEET Southwest) a subsidiary of NEET, was awarded the Wolf Creek-Blackberry transmission project by Southwest Power Pool (SPP).

Project Overview

- » **Developer:** NEET Southwest to finance, develop, construct, own, operate and maintain the Wolf Creek-Blackberry 345-kilovolt (kV) transmission project.
- » **Project:** Construct approximately 94 miles of new 345 kV transmission line that will run from Wolf Creek substation in Coffey County, Kansas to the Blackberry substation in Jasper County, Missouri.
- » **Construction:** The project requires regulatory approval in both Kansas and Missouri. Assuming timely regulatory approvals, the project is expected to be in-service in January 2025.

About NextEra Energy Transmission

- » A leading competitive transmission company, which develops, finances, constructs and operates transmission assets across North America.
- » Affiliated with Florida Power & Light, America's largest electric utility, and NextEra Energy Resources, the world's largest generator of renewable energy from the wind and sun and a world leader in battery storage.
- » Current assets include: operating transmission facilities in California Indiana, Texas, New Hampshire, Nevada, Illinois, Kentucky, Missouri, Kansas and Oklahoma; a project under construction in Ontario, Canada and New York as well as numerous other projects in development throughout the United States.

Benefits of NextEra Energy's energy investments in Kansas and Missouri

Approximately
\$2.2 billion
total capital investment



Approximately
\$10.8 million
annual payroll



\$7.9 million
annual land payments



\$5.9 million
in property taxes, 2020*

* Annual Property Taxes: Includes property tax and other indirect taxes. Internal data based on 2020 full year.



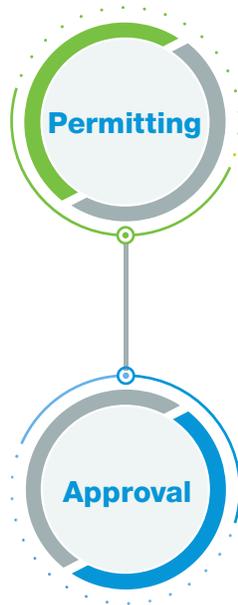
Approximately
247 miles
of transmission lines operating
in Kansas and Missouri



Project Benefits

- » **Economic Development And Investment**
 - Greater access to more affordable power in the region
 - Expected to provide approximately \$23.7 million in congestion savings in its first year and additional \$377 million over the next 40 years
 - Additional investment in the local economy during construction and the life of the project
 - Ongoing collaboration and support of local businesses, contractors and community members
- » **Minimal Environmental And Visual Impact**
 - Project is designed to provide most value to customers with safe, reliable and cost-effective components and materials
 - Project will utilize monopole structures to minimize tree clearing and agricultural impacts

Regulatory Oversight and Permitting



- » NEET Southwest plans to file its application for a Certificate of Convenience and Necessity (CCN) Application with Kansas Corporation Commission (KCC) in February 2022 and the Missouri Public Service Commission (MPSC) in April 2022
- » NEET Southwest plans to file its Siting Application at the KCC in the second quarter of 2022, with statutory deadlines in Kansas running through approximately August 2022
- » It is NEET Southwest’s goal to diligently work with the KCC and MPSC during the CCN review and approval process
- » Assuming timely regulatory approvals, NEET Southwest’s planned early in-service date of January 1, 2025, which represents an estimated \$14.5 MM of additional Adjusted Production Cost (APC) savings to SPP customers

EXHIBIT KW-4

PUBLIC

E: Kansas VINE
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LS...

FROM PAGE 1

methane gas into the
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when they're listed
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y to place your ad.
(785) 448-3121

Call to
subscribe

one process
zone change. Commissioner Pracht
moved and Commissioner McGhee
seconded to approve resolution 2022-
14 approving zone change applica-
tion #ZC2022-01 (Sobba) to rezone
approximately 9 acres from IA-21 tran-
sitional agriculture district to 1R-E1
residential estate district. Pracht,
McGhee voted yes, Mersman, absent.
Tom Young gave a recommendation
to appoint Eric Mills, City of Garnett
Zoning Director, to the Planning and
Zoning board to fill the seat of Susan
Wettstein who resigned. Mr. Mills
does not currently live in the county.
The Commissioners tabled the deci-
sion.

Garnett, Ks 66032
benjaminrealty@earthlink.net

Cell: (785) 304-2029

PUBLIC

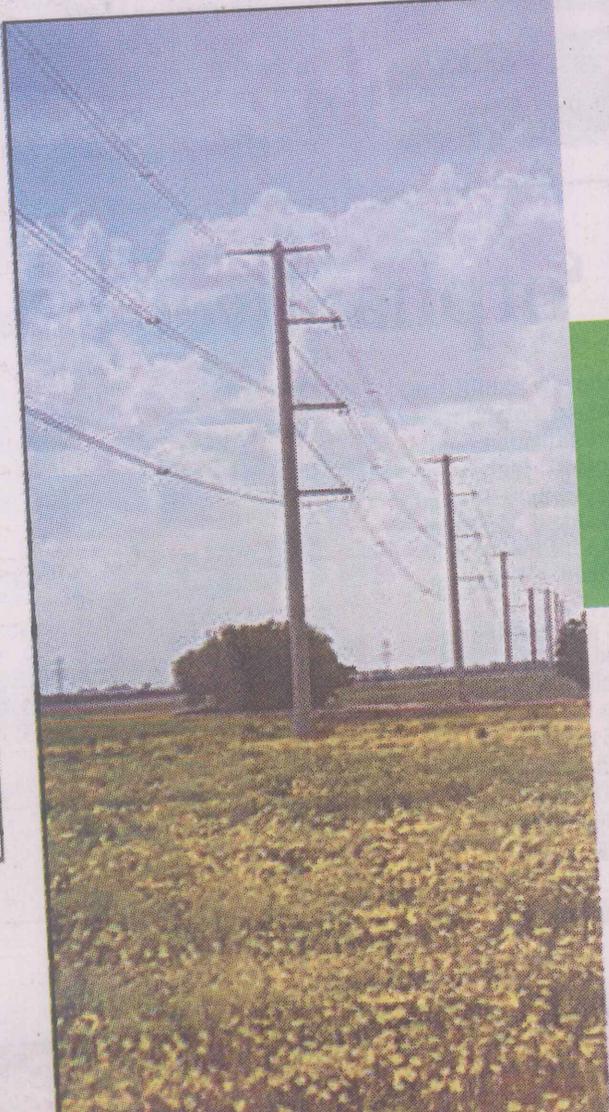
Check out the LAND & HOME REVIEW

for local
Real Estate Listings
each month in



Garnett • Colony • nepia • ...

To be added to this **Exhibit KW-4**
once-a-month real estate guide.
Call Stacey at (785) 448-3121.



NextEra Energy Transmission Southwest is hosting a virtual open house to
discuss the **Wolf Creek to Blackberry 345kV Transmission Line Project**.
Join us to learn more about our project and the state approval process.

Due to COVID-19 and associated social distancing measures, the presentation
will be held as a virtual online event. **You must pre-register** to receive an
access code to **"join" the virtual open house** at the designated time.

VIRTUAL OPEN HOUSE

Date: **Tuesday, March 22, 2022**

Morning Session: **10:00 – 11:00 a.m.**

OR

Evening Session: **6:00 – 7:00 p.m.**

JOIN MEETING BY PHONE



Morning Session

Dial in: 816-298-0271

Code: 853 4019#

Evening Session

Dial in: 816-298-0271

Code: 869 083 596#



REGISTER TO JOIN VIRTUAL MEETING



https://www.surveymonkey.com/r/WCBB_nw

If you have questions in advance of the meeting, please email them to:
neetsw@nexteraenergy.com or contact us at 620-205-2051.

PUBLIC



Christian's CORNER

STATS FROM FEBRUARY 21-27

Games this past week:

Feb. 22: 102-83 Win versus Kansas St.
34 minutes, 20 points, 8-12 FGs (3-4 on 3s), 1-2 FTs, 7 rebounds, 5 assists, 2 steals, 0 blocks, 2 fouls, and 2 turnovers

Feb. 26: 70-80 Loss at Baylor
39 minutes, 17 points, 6-13 FGs (2-5 on 3s), 3-5 FTs, 10 rebounds, 1 assist, 0 steals, 0 blocks, 1 foul, and 1 turnover

Watch for updates each week.

Season averages:

34.1 MIN, 15.3 PT, 51% FGs, 35% 3s, 74% FTs, 6.1 REB, 2.9 AST, 1.0 BLK, 1.1 STL, 1.9 PF, & 2.3 TO



Lebo, Hartford basketball teams close regular season

The Hartford and Lebo high school basketball teams closed out their regular season Tuesday, Feb. 22. Lebo hosted Osage City for games that evening, and Hartford played Marmaton Valley at Moran.

At Lebo, the Lebo Lady Wolves took a one-point edge over Osage City after one quarter but began to pull away in the second quarter with a 13-6 run. Lebo led, 25-17, at halftime. The Lady Wolves went on to top Osage City by two points in the third quarter and four in the fourth. Lebo won, 46-32.

Brooklyn Jones scored a game-high 19 points for the Lady Wolves. Saige Hadley and Audrey Peek each added eight points, and Abby Peek chipped in with four.

In the boys' game, the Lebo Wolves had a tougher time. They fell behind early and were down 16 points after the first quarter. They battled back in the second quarter and erased some of the deficit, but still trailed, 40-30, at the half. The Wolves were again outscored by seven points in the third quarter, and the two teams scored evenly in the fourth. Lebo fell, 71-54.

Landon Grimmert led the Wolves' effort with a game-

high 24 points. Grayson Shoemaker also scored well into double digits with 19 points. Kyle Reese contributed seven points.

Taking on Marmaton Valley at Moran, Hartford also split. The Lady Jaguars picked up a win, 37-28, while the Jaguars took a tough loss, 29-60. A box score was not available for ei-

ther game at press time.

Lebo girls 46, Osage City 32
Lebo 12 13 6 15 - 46
Osage City 11 6 4 11 - 32
Lebo - B. Jones 5 9-14 19, Hadley 3 (1) 1-2 8, Au. Peek 3 2-2 8, Ab. Peek 0 4-4 4, A. Jones 1 (1) 0-0 3, Moore 0 2-2 2, Ott 1 0-0 2, Totals 13 (2) 18-24 46.

Osage City 71, Lebo boys 54
Osage City 28 12 18 13 - 71
Lebo 12 18 11 13 - 54
Osage City - Boss 7 (1) 5-12 20, Kirkpatrick 8 (1) 3-5 20, Moon 5 (3) 0-0 13, Sage 2 2-2 6, Schaefer 3 0-0 6, Brenner 2 0-0 4, Bowin 1 0-0 2, Parsons 0 0-1 0, Totals 28 (5) 10-20 71.

Lebo - Grimmert 9 (4) 2-3 24, Shoemaker 8 (1) 2-4 19, K. Reese 3 1-3 7, Davies 1 0-1 2, J. Konrade 1 0-0 2, Totals 22 (5) 5-11 54.

Cats

Continued from Page 11

four assists and Doebele, Whitworth and Young each had two.

Wildcats

In the boys' game, the Wildcats bounded out to a double-digit lead early and led 16-2 after the first quarter. In a strong second quarter, Burlington added another 24 points to their score while allowing Anderson County only 12. The Wildcats took a 40-14 lead into the locker room at halftime. In the second half, the Wildcats got a slow start and were edged by three points in the third quarter. However, they held on to their double-digit lead and went on to top Anderson County by three points in the final quarter. Burlington won, 59-33.

"An interesting game going in because we'd already learned we would be playing them again Monday for the first round of substate," Burlington coach Justin Logan said. "A night you hope everyone escapes healthy, and for us, you hope you get to send the seniors out on a high note on senior night. Ty Anderson, Sam Smith, Evan Combs, Jayme Wagner and Max Kuhlmann are our five seniors, and each have been heavy contributors for the last couple years for us. They will be greatly missed, mostly for their goofy, fun loving personalities and big hearts. We are excited for next week. This group has worked their tails off for quite awhile for this moment coming up - a chance to play for a state berth."

Ty Anderson and Jayme Wagner led the Wildcats' attack, each finishing with 12 points. Trenton Davison contributed nine points and Sage Fejfar added six. Also chipping in were Sam Smith with five points; Chance Hegg, Evan Combs and Cody Long with four points each; Hayden Sides with two points; and Grant Hegg with one point.

Next games

The Wildcats and Lady Wildcats are now competing in a Class 3A Substate tournament hosted by Prairie View. The Wildcats, seeded fourth in the boys' bracket with an 11-7 record, hosted Anderson County, fifth-seeded with a 9-9 record, in the quarterfinal round Monday, Feb. 28. The Lady Wildcats, seeded fourth in the girls' bracket with a 12-6 record, hosted Prairie View, fifth-seeded with an 11-8 record, in the quarterfinal round Tuesday, March 1. Substate action will continue with boys' semifinal games Thursday, March 3; girls' semifinal games Friday, March 4; and championship games Saturday, March 5. All substate tournament results for Burlington will appear in next week's edition of The Republican.

Burlington 66, Anderson County 32
Burlington 21 24 16 5 - 66
Anderson County 10 13 7 2 - 32
Burlington - Doebele 9 5-7 23, Young 3 (3) 6-6 15, Fejfar 5 0-0 10, Coursen 4 0-1 8, Whitworth 3 0-0 6, Dittich 0 2-2 2, Gerow 0

2-2 2. Totals 24 (3) 15-18 66.
Anderson County - Kurtz 3 (3) 2-2 11, Disbrow 5 0-3 10, Foltz 2 2-4 6, Fudge 1 (1) 0-0 3, Overstreet 0 2-4 2. Totals 11 (4) 6-13 32.

Burlington 59, Anderson County 33
Burlington 16 24 7 12 - 59
Anderson County 2 12 10 9 - 33
Burlington - Anderson 12, Wagner 12, Davison 9, Fejfar 6, Smith 5, Combs 4, C. Hegg 4, Long 4, Sides 2, G. Hegg 1. Total 59.
Anderson County - Register 8, Katzer 7, Jarett 5, Peine 5, Porter 3, Rockers 3, Belcher 1, Kueser 1. Total 33.

Substate

Continued from Page 11

continue with semifinal games Thursday and Friday, March 3 and 4, at Lebo. On March 3, the Waverly Bulldogs will play Marais des Cygnes Valley at 6 p.m. and the Lebo Wolves and Hartford Jaguars will face off at 7:30 p.m. On March 4, the Lebo Lady Wolves and SCC Lady Titans will take the court at 6 p.m., and the Hartford Lady Jaguars and Waverly Lady Bulldogs will play at 7:30 p.m. Teams winning in the semifinal round will advance to the

championship games to be held Saturday, March 5, at Lebo. The boys' championship game will tip off at 5:30 p.m. and will be followed by the girls' championship game at 7 p.m.

SCC girls 48, Chetopa 27
SCC 17 5 13 13 - 48
Chetopa 3 14 5 5 - 27
SCC - Weers 7 (1) 5-8 20, Mattheis 4 (4) 0-0 12, True 4 3-5 11, Christiansen 1 1-2 3, Ohl 1 0-0 2, Ka. Gunlock 0 0-1 0. Totals 17 (5) 9-16 48.

Waverly boys 71, Chetopa 19
Waverly 33 18 14 6 - 71
Chetopa 3 1 7 8 - 19
Waverly - La. Bartley 6 0-1 12, Petersen 5 (2) 0-0 12, Gaddis 5 0-0 10, Wallace 4 2-2 10, Myers 3 (3) 0-0 9, Lu. Bartey 3 (2) 0-0 8, Foster 3 0-0 6, Meehan 2 0-2 4. Totals 31 (7) 2-5 71.

MIDDLE SCHOOL BASKETBALL

Bobcats wrap up season with victories

Raymond Anderson
For The Republican

OSAWATOMIE — The Burlington Middle School Bobcats completed their season with a road trip to play the Osawatomie Trojans on Tuesday, Feb. 22. The seventh-grade Bobcats won their game by a score of 41-27, and the eighth-grade Bobcats won by a score of 45-31.

The seventh-grade Bobcats ended up 6-6, including a 6-4 record in Pioneer League play. The eighth-grade Bobcats ended up 11-1, and were Pioneer League Champions with a 10-0 league record.

Seventh-grade Bobcats

Burlington 41,
Osawatomie 27

Having missed five games with a broken bone in his hand, Troy Over is finally getting back to his regular form. He scored 22 points on seven

of 13 shooting, including four three-point field goals. He was four of five at the line, and also had three rebounds, four steals and two assists.

Beau Hall contributed seven points and five rebounds, and Logan Turner chipped in with six points and seven rebounds.

Eighth-grade Bobcats

Burlington 45,
Osawatomie 31

Maddux Cheever had a game high 19 points and 11 rebounds, and Alex Mautz added 14 points and five rebounds to lead the Bobcats to victory over the Trojans. Brody Garland chipped in with six points and seven rebounds.

This wraps up the middle school career for the eighth graders, and it looks like their future is bright, as they move on to play for the Wildcats in high school.

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Gordon Parks Museum's 'The Learning Tree Film Scene and Sign Trail' selected to the NEH for ALL Website Profile

SUBMITTED TO THE TRIBUNE

The Gordon Parks Museum is pleased to announce The Learning Tree Film Trail is now part of the National Humanities Alliance Foundation's initiative, NEH for All, profile website <https://nehforall.org/projects/gordon-parks-fort-scott>.

The film trail is a series of signs located at the different locations where the filming of "The Learning Tree" took place. The signs will also include QR codes along with a virtual tour of the identified scene locations of the film. This project received funding by Humanities Kansas that was received from NEH.

"We are very honored, thankful, and thrilled that the National Humanities Alliance Foundation selected our 'Learning Tree Film Scene and Sign Trail' as one of the spotlight projects across the nation," Kirk Sharp The Gordon Parks Museum director said. "This is an excellent opportunity to help further our outreach of this project nationwide and to keep the legacy of 'The Learning Tree film' and Gordon Parks alive."

The National Humanities Alliance Foundation's initiative, NEH for All, spotlights more than 260 exemplary projects funded by the National Endowment for the Humanities (NEH) through its website NEHforAll.org. Established in 1965, the NEH recognizes



Tribune file photo

A grand opening and ribbon cutting of the Learning Tree Film Scene and Sign Trail at Gunn Park was held during the Annual Gordon Parks Celebration on Oct 7, 2021.

the unique role the humanities play in fostering the wisdom, vision, and knowledge required to participate in a thriving democracy. To this day, the NEH supports excellence in humanities research, teaching, and lifelong learning opportunities that provide millions of Americans the knowledge of our history and culture essential for engaged citizenship. NEHforAll.org highlights that excellence. The National Humanities Alliance Foundation advances the humanities by conducting and supporting research on the humanities and communicating the value of the humanities to a range of audiences including elected officials and the general public. The grant projects featured on the website are a sampling from across the country and represent the significant investments the NEH is making in our communities.

The NEH for All website highlights many valuable investments in an easily searchable form, showing the incredible impact access to the humanities has on people of all ages and walks of life. NEH for All features National Endowment for the Humanities grantees, as well as grantees of the state and jurisdictional councils, across all 50 states and shows the impact of each project, drawing the connection from the initial funding of a grant to the end result.

Featured projects, funded with large and small grants alike, demonstrate excellence in humanities work. From preserving American heritage, to providing resources and training for educators, fostering community conversations, and developing award-winning exhibitions, their efforts have long-lasting impacts on their communities and

on the American public.

Cumulatively, the projects highlight the galvanizing effect of NEH funding in rural and urban communities. For those who use the site, NEH for All is an opportunity to learn about the kinds of humanities work that goes on in their communities and across the United States. Visitors can search projects by state or organizational type and explore the tangible benefits the grants have on specific impact areas, including preserving cultural heritage; ensuring rural access to high-quality programming; enriching K-12 education; providing lifelong learning opportunities for diverse audiences; facilitating community dialogue; supporting cutting-edge research; fostering local tourism; supporting veterans; promoting civic education; and collecting and curating local histories.

Bourbon County Arts Council 30th Annual Fine Arts Exhibit

SUBMITTED TO THE TRIBUNE

The Bourbon County Arts Council will present its 30th annual Fine Arts Exhibit March 10-12, at the Danny and Willa Ellis Family Fine Arts Center, on the campus of Fort Scott Community College.

The Arts Council will host the Chamber Coffee at 8 a.m. Thursday, March 10, at the Ellis Center. The exhibit will be open to the public on Thursday and Friday, March 10 and 11, from noon to 7 p.m., and on Saturday, March 12, from 9 a.m. to 1 p.m. A reception will be held from 6 to 8 p.m. Thursday to honor this year's juror and artists; the public is invited to attend and enjoy the opportunity to meet and visit with them about the art.

Artists will have their work on display and for sale in this multi-media exhibit, with categories including ceramics, drawing & graphics, fiber arts, glasswork, jewelry, mixed media, painting, pastels, photography, printmaking, sculpture, and watercolor. A "themed" category was added to the exhibit, with this year's theme being "Eye of the

Beholder." An artist may create a piece in any of the above categories in relation to the theme. In recent years, artists from Kansas, Missouri, Minnesota, North Carolina, and Vancouver, British Columbia have participated in this show.

Tara Booth will serve as this year's juror for the exhibit. Originally from Michigan, Booth lives in Kansas City, and is an associate professor of art at Cottey College in Nevada, Mo. She describes herself as a "multidimensional artist that is rooted in ceramics." Her work has been exhibited nationally and internationally in galleries such as A.I.R. Gallery, in Brooklyn, N.Y., Kunstraum Tapir in Berlin, Germany, and MenLo Gallery in Jingdezhen, China.

The Danny and Willa Ellis Family Fine Arts Center is located at 1208 Horton St. There is no admission charge for this event, and all are encouraged to come and enjoy a wonderful collection of original artwork.

Entry forms are due by Friday and may be requested by calling Deb Anderson at (620) 224-8650, Deb Halsey at (620) 224-0684, or e-mailing drpeppersilly@yahoo.com.

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The Tribune

Airport awarded KDOT Aviation grant

SUBMITTED TO THE TRIBUNE

Topeka – Thirty-six projects have been selected for Kansas Airport Improvement Program (KAIP) funding for the purpose of planning, constructing or rehabilitating public use general aviation airports.

The city of Fort Scott has been awarded \$21,250 for installation of an electronic gate/keypad for security access and wildlife control at the Fort Scott Municipal Airport.

KAIP receives \$5 million annually through the Eisenhower Legacy Transportation Program, known as IKE, and requires airport sponsors to share in the project costs by paying between 5 percent and 50 percent of the total project. The Kansas Department of Transportation's Division of Aviation, which manages the program, considered 145 project applications this year with a combined total project value of over \$78 million.

"The aviation industry

brings \$20.6 billion in total economic impact to the State of Kansas," said KDOT Director of Aviation Bob Brock. "The KAIP program helps this important industry remain a vital part of the Kansas economy. That translates into jobs and quality of life for the residents of Kansas."

The selection board identified \$4,968,161 in projects to address the most impactful airport improvements across the state. Any questions should be directed to airportquestions@ks.gov.

Snyders direct donation to Fulton Community Center

SUBMITTED TO THE TRIBUNE

Local farmers Kenny and Beth Snyder, of Fulton, recently directed a \$2,500 Bayer Fund America's Farmers Grow Communities donation to Fulton Community Center.

The center will use the funds to make building improvements.

"We want to thank Kenny and Beth for making this donation possible," Kathy Talbot, Fulton Community Center board member, said. "This money will provide the funds for improvements to the building and will allow the community and surrounding areas continued use of the center."

Since 2010, the America's Farmers programs have awarded more than \$59 million to nonprofits, aspiring ag students and public schools across rural America. Farmers are leaders in their communities, which is why America's Farmers programs rely on them to help identify the most worthy causes.

Dedicated to making a difference in rural farming communities, the Grow Communities program asks farmers across the country to participate by nominating nonprofit organizations with resources to strengthen their local communi-



Submitted photo

Kenny and Beth Snyder of Fulton recently directed a \$2,500 America's Farmers Grow Communities donation to the Fulton Community Center.

ties. Last August, farmers entered for the chance to direct a \$2,500 Grow Communities donation to a local eligible nonprofit of their choice. Farmers have direct donations to food banks, emergency response organizations, schools, youth agriculture programs and many others that reflect the spirit and support the vibrancy of rural America.

"The COVID-19 pandemic has affected everyone, including those in rural regions, and farmers

play a critical role in helping communities overcome challenges, like the ones we're currently facing," Al Mitchell, Bayer Fund president, said. "Bayer Fund is proud to work side-by-side with farmers to identify local eligible nonprofit organizations that are able to provide their residents with solutions that leave a lasting impact."

For more information about America's Farmers programs, visit www.AmericasFarmers.com.

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PUBLIC

EXHIBIT KW-4

Airport: Infrastructure development could top \$15 million

Continued from A1
east of the runway and existing airport facility.

- Phase 3, about 99 acres south of the airport facility.

The report considered needs for potable water, wastewater, streets and roadways, electrical, natural gas and communications.

The report primarily focused on Phase 1, which included up to \$15 million to develop large buildings to the west of the airport. Those sites would be close to U.S. 169, making them appealing for industrial development.

The sites could accommodate a variety of buildings, from standard-sized ones of about 15,000 square feet up to a massive 580,000 square feet. That's larger than any existing local industries; Russell Stover's building, for example, is about 360,000 square feet.

But even smaller buildings would still require a costly investment in infrastructure, around \$12 million.

"Obviously, you're not going to have four large developments at once, so how do you get it started?" Boettcher asked

It's a question commissioners kept coming back to.

Commissioner Bruce



Allen County commissioners, foreground, listen to a presentation from BG Consultants about infrastructure needs for industrial development at the Allen County Regional Airport.

Symes asked if they needed to determine a sort of priority list for development. Perhaps some improvements would be independent of how it could potentially be used, such as roadway improvements, natural gas lines and electrical substations.

It could take a couple of years for infrastructure improvements to be completed.

It would also take time for facilities to be built

and outfitted for use.

Jonathon Goering, Thrive's economic development director, gave commissioners an update on grants he has submitted on behalf of the airport.

Thrive submitted a grant application that would cover infrastructure improvements of about \$4 million. It's a competitive grant, but the awards should be announced around the end of March.

He also submitted a grant to the FAA for \$212,000 for runway development and other physical improvements; he hoped to hear whether it was approved within 45 to 60 days.

The county also received a grant from the Kansas Airport Improvement Program for \$477,000 for pavement preservation of a runway and remarking.

IN OTHER news,

commissioners:

- Learned there is some problem securing a site for an emergency storm shelter at Carlyle. The county approved the purchase of six storm shelters, with one each in northern Iola, Elsmore, Mildred and Petrolia, and two in Savonburg because it is divided by railroad tracks.

However, the state rejected a request to put a storm shelter near the

Prairie Spirit trailhead, and they haven't been able to find a landowner willing to accept one on their property.

The shelters will be installed this month.

- Decided to continue to fund the general transportation program using federal American Rescue Plan Act (ARPA) funds. The state provides funding for the program through a grant, but the funding doesn't start until the county receives a van. That van has not yet arrived because of supply chain issues.

Thrive offered the loan of an older van, and the state agreed to give the county some money for the program if the van passes inspection.

However, it's not known how much funding will be provided and if the van can pass inspection.

- Heard the county was approved for accreditation for its emergency fire dispatch service, making it only the 61st agency in the world to earn that level of accreditation.

- Got an update on the Humboldt Senior Center. The food pantry had requested to use a garage on the property, and commissioners are considering the request.

COVID cases, deaths continue to fall globally, WHO reports

GENEVA (AP) — The number of new coronavirus cases reported globally dropped by 16% last week, marking a month-long decline in COVID-19 infections, according to figures from the World Health Organization.

In its weekly report on the pandemic issued late Tuesday, the U.N. health agency also said that deaths fell by 10%, continuing a drop in fatalities first seen last week. WHO said there were more than 10 million new cases and about 60,000 deaths globally. The Western Pacific was the only region where COVID-19 increased, with about a third more infections than the previous week. Deaths rose

by 22% in the Western Pacific and about 4% in the Middle East, while declining everywhere else.

WHO said the omicron variant remains overwhelmingly dominant worldwide; among virus sequences shared with the world's largest publicly accessible database, more than 99.5% were omicron while only 0.3% were delta. In the last month, none of the other worrying variants — including beta, gamma, lambda or mu — have been reported, although WHO said there were surveillance challenges in many countries.

Numerous countries across Europe including Britain, Sweden

and Denmark, have released nearly all their COVID-19 restrictions as cases have fallen dramatically while immunization campaigns have progressed. In the U.S., scientists have estimated about 73% of the population is now immune to omicron and that any future spikes of disease will require far less disruptive interventions to control epidemics.

Still, WHO has repeatedly said it is too early to declare the pandemic over and warned that if the coronavirus is allowed to continue spreading, it will have further chances to mutate into a potentially more deadly or transmissible version.

Car stolen with baby inside

WICHITA, Kan. (AP) — Two off-duty police officers in Wichita found a baby unharmed in the back seat of a car that had been stolen from a business parking lot, according to authorities.

The theft happened Tuesday afternoon from a Walmart parking lot, television station KAKE reported. The officers were off-duty and working

at a business on Pawnee Street when they learned of the car theft with the 11-month-old baby still in the car's back seat.

The officers began patrolling the area looking for the car and found it abandoned a

short distance away with the baby still in the back seat, police said.

No arrests have been reported in the case, but police have a description of a man suspected of stealing the car.

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thank you

I want to thank everyone for their prayers, cards, calls and visits when I fell and broke my hip.

- Maude Burns



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NEWS

LEGALS

(Published in the Pittsburg Morning Sun on February 18th 2022)

IN THE DISTRICT COURT OF CRAWFORD COUNTY, KANSAS

In the Matter of the Estate of Robert J. Siebert, Deceased
Case No. CRP-2022-PR-000015

NOTICE OF HEARING

STATE OF KANSAS TO ALL PERSONS CONCERNED: You are hereby notified that a Petition has been filed in this Court by Jeffrey J. Siebert, praying that descent be determined of the following real estate of Robert J. Siebert, deceased:

The East One Hundred Thirty (130) Feet of the South one half (S½) of Lot Two (2), and all of Lot Three (3), All in Block nine, South addition to the City of Girard, Crawford County, Kansas, according to the recorded Plat thereof.

You are hereby notified and required to file your written defenses thereto on or before the 15th day of March, 2022, at 9:00 a.m. in the Crawford County Judicial Center, 602 N. Locust., Pittsburg, Kansas, at which time and place the cause will be heard. Should you fail therein, judgment and decree will be entered in due course upon said Petition.

Jeffrey J. Siebert, Petitioner
John G. Mazurek #15302
The Mazurek Law Office, LLC
P.O. Box 1988
Pittsburg, KS 66762
(620) 231-6030
John@mazureklawoffice.com
Attorney for Petitioner

(Published in the Pittsburg Morning Sun on Friday March 4th, 2022)

Public Auction Friday
March 4th, 2022 @ 9:00 am at Larry Barrett Body Frame Towing 1601 E 27th St Terrace Pittsburg, KS.
Items to be sold:

1997 Nissan PU
VIN# 1N6SD11S1VC348024
Registered Owner: Cynthia Kathryn Reetz
Driver: Connie Masler

2003 Buick LeSabre
1G4HP52K034191647
Last Registered Owner: Taylor Aaron Scott
TOD Bracy Martinez

2001 Toyota Sienna
4T3ZF13C91U360589
Last Registered Owner: Julieta Henandez



A grassfire in the 1800 block of East 14th Street was just one of eight calls that the Pittsburg Fire Department responded to on Wednesday.

DUSTIN R. STRONG / THE MORNING SUN

FIRES

Continued from Page 1A

situation.

“Please be careful if you have some spring burning to do over the next few days!” warns the department’s Facebook

page. “The ground may be wet, but a lot of vegetation on top is very dry.”

“With low humidity, lots of sunshine, and some wind, the grass on top dries very quickly,” said Chief Reilly. “A fire can spread very rapidly.”

In addition to the 23rd Street Bike Park, fire-

fighters also responded to a house fire in Barto’s Trailer Park in Frontenac and a grassfire in the 1800 block of East 14th Street.

“We are the type of people who want to help,” said Chief Reilly. “We will answer the call and serve the public.”

DEFENSE

Continued from Page 1A

the Riggs Chiropractic building for this training session, he made sure to observe the layout of the building and note where the exits were located. He said this is good practice to be prepared if he needed to run or hide.

Otter said the method is much like military training, which is run, hide, and fight, and that fighting should be used when there is no other option. People have asked him in the past what he would do if someone threatened him and told him to give them his wallet, he said, to which he replied, “I’d give them my wallet.”

He stressed the im-

portance of using your head in situations, such as thinking of ways you could distance yourself,

whether using chairs, cars, or even just your hands to put up barriers between you and another person. Otter said a person doesn’t need traditional weapons like a gun or knife on them to defend themselves. He demonstrated that items like shoes and belts could be used as weapons as well as tools for defense.

Otter moved on to demonstrate striking methods that can do a lot of damage with minimal force. He told the class that most people are not skilled with their fists unless they have had a lot of training like a boxer, but that people should instead use the heel of their

palm, elbows, and knees for striking.

After the demonstrations, he invited the attendees to practice these techniques on pads he brought from the martial arts school. Participants took turns holding the pad for one another, and the members of the school gave additional pointers.

More than two dozen community members were in attendance, and Otter said he will have more self-defense seminars over the next few months. He said he hopes he can improve people’s notions of what the term “self-defense” actually means.

“More of it is just to put people in a mode of awareness,” Otter said.



Japan Karate-Do Genbu-Kai Chief Instructor James Otter, left, demonstrates how to use something as simple as a chair as a barrier in a confrontational situation.

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OPEN HOUSE
WHERE: 409 N. Water Pittsburg, KS
WHEN: Sunday, March 6th
TIME: 2 p.m. to 4:30 p.m.
Drop in and stroll through this extensively remodeled home that sits on a huge corner lot!
A renovation that combines practical functionality and lovely neutral decor!
4 bed/2 bath with upper level master suite for ultimate relaxation!
Enclosed courtyard/patio area & oversized garage/shop—lots of yard space and rear alley access.
Quiet neighborhood.
So much that is NEW in this one!
\$235,000
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EXHIBIT KW-5

PUBLIC



PUBLIC

Exhibit KW-5

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PUBLIC

Exhibit KW-5

Page 2 of 3



700 Universe Blvd., UST/JB
Juno Beach, FL 33408

Join NEET Southwest's virtual open house on March 22, 2022 to learn more about **Wolf Creek to Blackberry 345kV Transmission Line Project**. Team members will be available to discuss the project and the state approval process.

Due to COVID-19 and associated social distancing measures, the presentation will be held as a virtual online event. **You must pre-register** to receive an access code to **"join" the virtual open house** at the designated time.

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EXHIBIT KW-6

PUBLIC

Wolf Creek – Blackberry 345 kV Transmission Line Project



Virtual Open House • March 22, 2022



Welcome!

Notes:

- ▶ This meeting will be recorded
- ▶ Please submit your questions and comments in the chat feature throughout the session
- ▶ We consider input from the community critical for the success of the project!

How to Contact Us?

For more information or if you have any questions, please contact us at:

- 📞 620-205-2051
- ✉ neetsw@nexteraenergy.com
- 🌐 Nexteraenergytransmission.com/subsidiaries/neetsw.html



Agenda

About Us » NextEra Energy and NextEra Energy Transmission Southwest

- Project Overview**
- » Background – Project Need
 - » Wolf Creek – Blackberry 345 kV Transmission Line Project
 - » Project Benefits
 - » Routing Considerations
 - » Engineering Design and Construction Activities
 - » Right-Of-Way Easements
 - » Anticipated Project Schedule
 - » Operations and Maintenance

Wrap Up » Q&A Session



Presenters



Marcos Mora

Executive Director
Development



Natalie Borrelli

Engineering Leader
Engineering & Construction



David Alger

Project Manager
Development

Additional Subject Matter Experts



Collin Constantin

Land Specialist



Kim Austin

Senior Environmental
Project Manager



James Alligan

Project Director
Operations



Tracy Davis

Senior General
Counsel





Marcos Mora

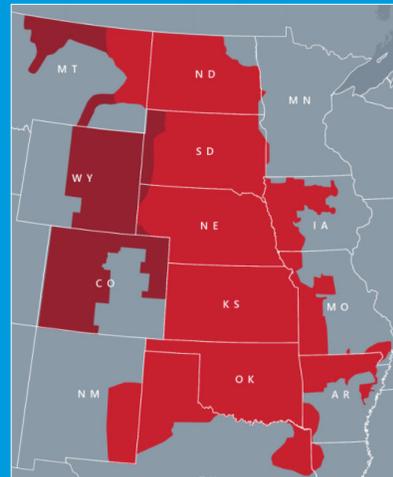
Executive Director
Development

- ▶ Background – Project Need
- ▶ NextEra Energy and NextEra Energy Transmission Southwest
- ▶ Wolf Creek – Blackberry 345 kV Transmission Line Project
- ▶ Project Benefits
- ▶ Routing Considerations

Background – Project Need

Southwest Power Pool (SPP)

- ▶ A non-for-profit, regional transmission organization (RTO) mandated by the Federal Energy Regulatory Commission (FERC) to ensure safe, reliable and cost-effective transmission infrastructure in the central region of the country
- ▶ In 2019, SPP identified the need for this project in its annual Integrated Transmission Plan (ITP)
- ▶ In 2021, through a competitive solicitation process which included 7 qualified bids, SPP selected NextEra Energy Transmission Southwest (NEET Southwest) to design, finance, build, operate and maintain this project



For more information please visit: <https://www.spp.org/>

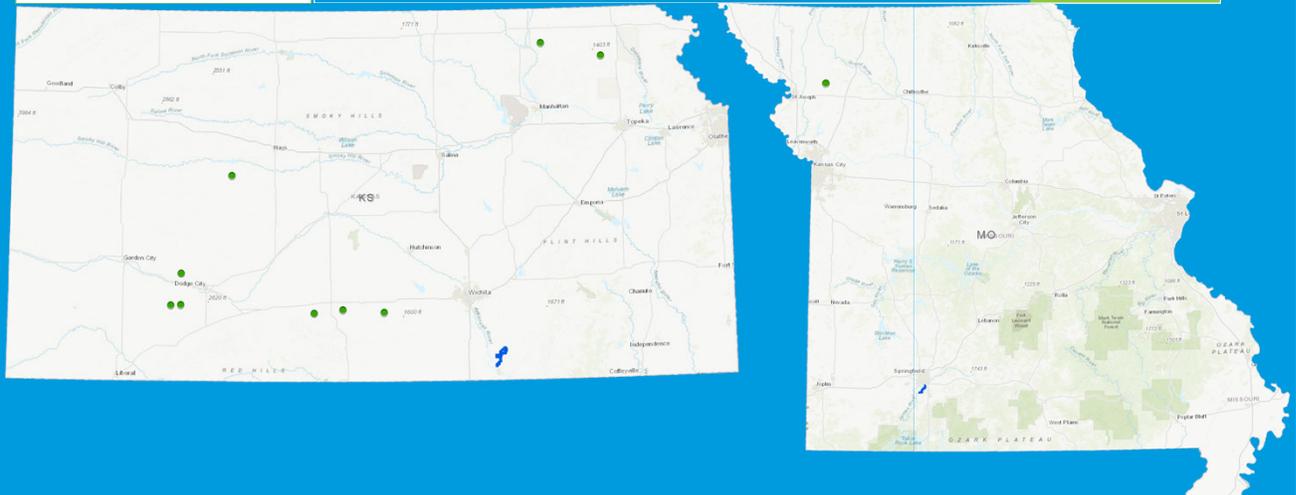


Investing in America's Energy Infrastructure

NextEra Energy Inc. (NextEra) is a leading clean energy utility infrastructure company active across North America



Our Affiliates' Existing Assets in Kansas and Missouri



Wolf Creek – Blackberry Project

What Is The Project?

This project is a new 94-mile, 345 kilovolt (kV) regulated transmission line that runs from the Wolf Creek substation (Evergy) in Kansas to the Blackberry substation (AECI) in Missouri.

Why Is It Needed?

The Wolf Creek-Blackberry Project is part of SPP's 2019 Integrated Transmission Plan to address the needs for a more reliable and cost-effective grid.

This project will reduce congestion and provide market efficiencies and benefits to customers.

Where?

The project route traverses Coffey, Anderson, Allen, Bourbon and Crawford counties in Kansas, and Barton and Jasper counties in Missouri.



Project Benefits

The Southwest Power Pool identified the Wolf Creek-Blackberry project as needed through its Integrated Transmission Planning Process in 2019 to provide more affordable power in the region.

- ▶ Expected to provide customers \$23.7 million in congestion savings in its first year and an additional \$377 million over the next 40 years
- ▶ Additional investment in the local economy during construction and the life of the project
 - » NEET Southwest is committed to using domestically-sourced materials, local vendors and workers as much as possible
- ▶ Estimated to provide over \$28 MM in tax revenue to Kansas and \$4 MM to Missouri over the next 40 years



Routing Considerations

Socioeconomic, Landowners Impacts

- ✓ Most direct route possible; lower cost for customers
- ✓ Reducing greenfield routing impacts for landowners by paralleling or co-locating with existing transmission lines, roads, and property lines
- ✓ Maximizing distances from residences and public facilities
- ✓ Minimizing impacts to public airports (FAA) and Military Training Zones

Environmental Impacts

- ✓ Minimizing impacts to forested wetland and known cultural and archeological resources
- ✓ Minimizing/avoiding protected or sensitive species and habitat impacts
- ✓ Minimizing impacts to federal, state-owned, and tribal lands

Infrastructure Impacts

- ✓ Optimize clearances to existing structures, including bridges, culverts, oil and gas wells, transmission lines, telecom towers, and wind turbines

11



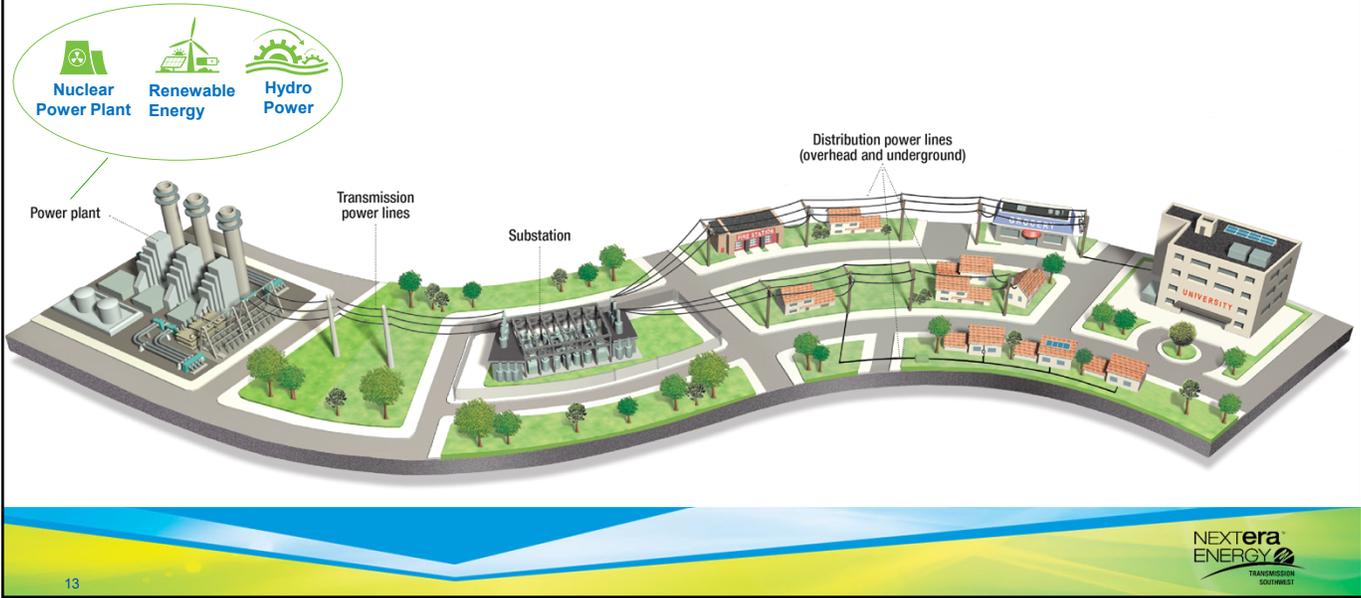
Natalie Borrelli

Engineering Leader
Engineering and Construction

- ▶ The Electric System
- ▶ Engineering Design
- ▶ Construction Activities

The Electric System

Transmission is a critical component of the electric system

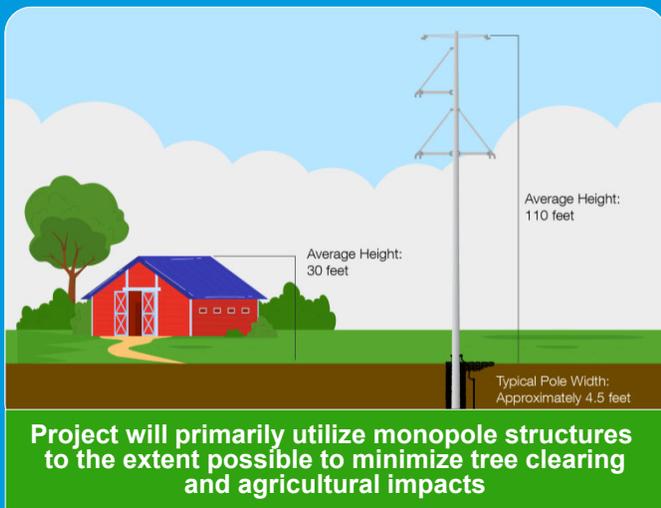


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Engineering Design

The project was designed to use safe, reliable and cost-effective materials



1 Conductor	Twin-Bundled 1590 kcmil "Falcon" ACSS/TW HS conductor will be installed, exceeding SPP minimum capacity requirements to reduce loss throughout the line and offer excellent structural reliability.
2 Structures	Steel and spun concrete monopole structures will be installed, allowing minimal visual impact on the environment given their slim profile while exceeding structural reliability and durability requirements. The average above ground pole height will be 110 feet, the average span length will be 900 feet, and the right-of-way width will be 150', which is typical for 345-kV transmission lines.
3 Insulators	Braced post insulator assemblies will be installed in a delta configuration on the pole to support the conductor wires.
4 OPGW	Optical Ground Wire (OPGW) will provide the best possible protection for optical fibers, reliable lightning shielding, excellent corrosion performance, and will exceed the required fault current carrying capacity.
5 Foundation	Typical foundations installed will include direct embedded poles with crushed rock or unreinforced concrete backfill with an average pole diameter of 4.5 feet at the groundline. Angle structures will also be direct embedded poles supported by guy wires. Self-supporting structures placed on drilled shaft foundations will be installed at select locations to support line crossings and other constraints.

14



Construction Activities

With Safety at the Forefront of Everything We Do, NEET Southwest Will:

- ▶ Construct the line with qualified, insured, experienced contractors with proven safety records and that use protocols to help prevent the spread of COVID-19
- ▶ Require its contractors to minimize disturbances, protect landowners and their property

Activities That Will Happen Along the Project's Right-of-Way (ROW):

- ▶ Meet with landowners to address issues and questions
- ▶ Clear ROW for construction access
- ▶ Install new foundations, poles and wires
- ▶ Clean up and restore the ROW as close to original condition as possible

15



David Alger

Project Manager
Development

- ▶ Right-Of-Way Easements
- ▶ Anticipated Project Schedule
- ▶ Operations and Maintenance

Right-of-Way Easements

Working with Landowners



NEET Southwest is securing options for easements from landowners whose land will be crossed by the transmission line. Following regulatory approvals of the project, NEET Southwest will finalize the purchase of the easements.

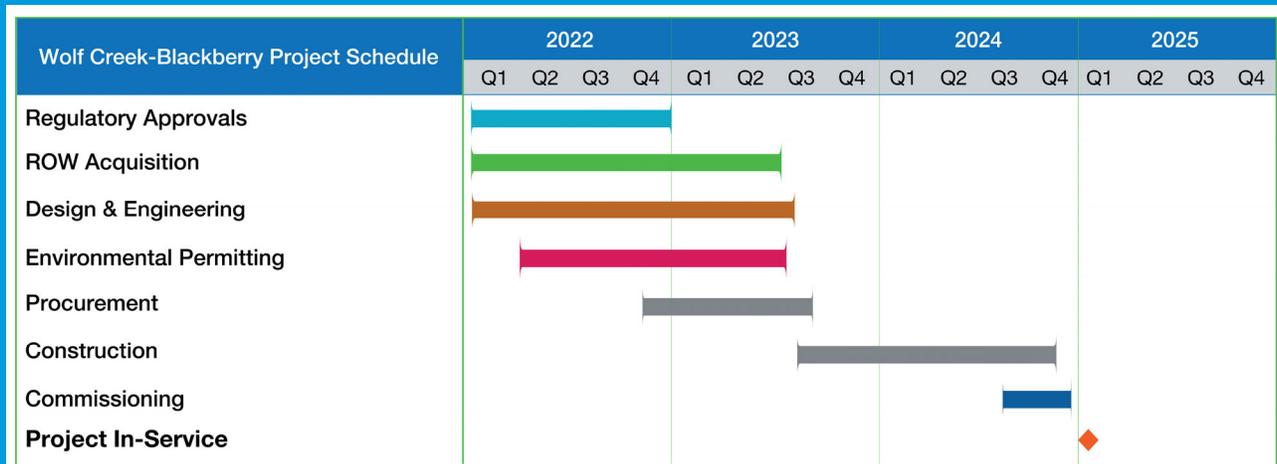
Crews and contractors may access the rights of way to conduct the following activities while the project approval process is underway:

- ▶ Surveying
- ▶ Cultural and natural resources assessments
- ▶ Wetlands delineations
- ▶ Soils testing

NEET Southwest will work with landowners on an ongoing basis throughout the construction, clean up phase of the project, and beyond.



Project Timeline



Note: Subject to Regulatory approvals



Operations and Maintenance

NEET Southwest focuses on reliability and safety standards for operating transmission assets

To do this, NEET Southwest:

- ▶ Monitors system on a 24-hour basis from its state-of-the-art operations control center
- ▶ Performs regular, preventative, time-based inspections
- ▶ Makes timely repairs when needed
- ▶ Monitors and removes vegetation in ROW to help ensure the safe and reliable operation of the transmission line
- ▶ Supports by 70 technical staff in locations near the Project and one location within 30-minute drive from the Project mid-point

NEET Southwest provides landowners notice before accessing the ROW to perform scheduled maintenance. In the unlikely event of an emergency, NEET Southwest will immediately deploy local crews to ensure safety and resolve any issues.



How to Contact Us?

For more information or if you have any questions, please contact us at:



620-205-2051



neetsw@nexteraenergy.com



Nexteraenergytransmission.com/subsidiaries/neetsw.html



Questions?



Presenters



Marcos Mora

Executive Director
Development



Natalie Borrelli

Engineering Leader
Engineering & Construction



David Alger

Project Manager
Development

Additional Subject Matter Experts



Collin Constantin

Land Specialist



Kim Austin

Senior Environmental
Project Manager



James Alligan

Project Director
Operations



Tracy Davis

Senior General
Counsel





Wolf Creek-Blackberry Public Meeting - Morning Session

M Marcos Mora 00:15
Good morning we will begin the presentation in five minutes.

M Marcos Mora 04:10
Good morning we will begin the presentation in one minute Okay,

M Marcos Mora 05:02
We are right at the hour, so we will begin the presentation. Good morning everyone. My name is Marcos Mora. I'm the developer for the Wolf Creek to Blackberry 345kV Transmission Line Project. On behalf of NextEra Energy Transmission Southwest and the team on the project, I'd like to welcome you to the project's open house session. We thank you for your participation and your interest in the project. We hope to provide any information that you may be interested in regarding the project.

M Marcos Mora 05:40
Let's move on to some housekeeping items. This session is being recorded. So if you would like to replay it, the replay will be available on our website after the session in case there's anything that you'd like to come back to. Also, please submit your questions and comments in the chat feature throughout the session. Don't feel like you have to wait until the end or until we get to the Q&A session to submit your question. We encourage you to submit those as they come to mind. Once we get to the Q&A session, we will be able to provide responses to the questions submitted in the queue. We really value the input. So, these sessions are very important and critical to make sure that, you know, that we can deliver the project successfully. There are several ways to communicate with us. So, if you have any other questions that come

to mind after the session, please feel free to reach out to us and we welcome any comments or questions that you may have, you can contact us through our project hotline, which is 620-205-2051, or you can send us an email to the project email address you see on the screen. So, that's neetsw@nexteraenergy.com. You can also submit a request through the project website. And that is at nexteratransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora 07:31

Our agenda for today: we'll introduce ourselves, we'll talk a little bit about who we are, who is NextEra Energy and NextEra Energy Transmission Southwest, then we'll dive into the project. We'll go through our project overview, the background, you know, what drove the need for this project, the project itself, benefits, considerations for the proposed route, engineering design, construction activities, as well as what's going on with the right-of-way easements, the project schedule, and what are the plans for post-construction, once the project is built, in terms of operation and maintenance, and then we will go into our Q&A session and wrap it up. So, as I mentioned, my name is Marcos Mora. I'm the lead developer for the project. Assisting me with the presentation today is Natalie Borrelli, our engineering leader, as well as David Alger, project manager for the project. Assisting us with any particular questions that we may not be the subject matter experts on we also have four additional team members joining us today in for the Q&A: Collin Constantin, our land specialist, Kim Austin, our environmental lead, James Alligan, our operations and maintenance expert, and Tracy Davis, our regulatory and senior general counsel.

M

Marcos Mora 09:13

So, I will begin talking a little bit about the project, the background and the need for the project, a little bit about who we are, the project itself, the benefits, and considerations that we took in place for the proposed route.

M

Marcos Mora 09:33

Offering some context for the project, it's important to start with understanding who is the Southwest Power Pool, or SPP. SPP is a non-profit regional transmission organization that is mandated by FERC, the Federal Energy Regulatory Commission, to ensure the safe, reliable and cost effective transmission infrastructure in the central region of the country. SPP runs an integrated transmission planning process every year. It's an annual process where an analysis is done to assess and determine the needs for the grid. In particular, in terms of transmission, there's a 10-year outlook, where SPP is proactively identifying what those needs are in terms of reliability or economic needs to ensure cost-effective delivery of energy. Through that process, in 2019, SPP identified the need for this project and ran a competitive solicitation process, analyzed and performed an evaluative comparison of seven qualified bids. Through that process, SPP selected NextEra Energy Transmission Southwest to be the designated transmission owner and design, finance, build, operate, and maintain this project.

M

Marcos Mora 11:05

So, a little bit about us. NextEra Energy is a leading clean energy utility infrastructure company

So, a little bit about us. NextEra Energy is a leading clean energy utility infrastructure company active across North America. So, a fairly big footprint, we have deployed nearly \$120 billion of capital in the last decade. We have over 55,000 megawatts of generating capacity, 81,500 miles of transmission and distribution lines, approximately 15,000 employees, and we operate in 49 states as well as four Canadian provinces. As you can see on the map, we have a pretty diverse portfolio. That's an important part of our strategy as a company. So, we operate natural gas pipelines and upstream gas infrastructure, as well as nuclear, wind, solar, battery storage, and transmission, which is the division for this project. Diving a little bit more into the project area and our presence in both the states of Kansas and Missouri, we've invested about \$2.2 billion in capital in between both states, with nearly \$11 million in annual payroll for jobs, as well as nearly \$8 million annually in land payments through your long-term land lease payments and easements, as well as almost \$6 million annually in property taxes. We own and operate approximately 260 miles of transmission lines between both states.

M

Marcos Mora 13:01

So talking a little bit about the project itself now, going into the details. What is the project? The project is a new 94-mile long, 345kV, regulated transmission line that runs from the Wolf Creek substation, owned by Evergy in Coffey County, Kansas, to the Blackberry substation owned by Associated Electric Co-op in Jasper County, Missouri. One important item to highlight here is when it comes to the definition of the project is that it's a regulated transmission line. So, it's important to clarify, what that means is that this project is not a purely commercial or also known as a merchant transmission line. It is not a transmission line that gets built for the purpose of then interconnecting multiple entities nor is it a wind gen-tie, which is normally a line that is intended to move wind power from a wind farm to a certain load center. This is a regulated transmission line, and it's FERC regulated, with the purpose of moving energy from the Wolf Creek nuclear substation into the southeast portion of Kansas as well as the southwest portion of Missouri. So, the project came out of the SPP 2019 Integrated Transmission Plan with the goal of providing more cost-effective delivery of energy as well as achieving some additional reliability benefits. It is primarily an economic project but also has some side reliability benefits that come with it. The way that works is this project then provides an additional lane, if you will, to reduce congestion and, therefore, provide lower cost of energy through market efficiencies which lower the cost for customers. So, as you can see on the map, the project starting up at Wolf Creek, it'll traverse through Coffey, Anderson, Allen, Bourbon and Crawford counties in Kansas, and then across the border into Missouri, traversing Barton and Jasper counties. So one of the questions I'll address here, because it's a very common question particularly from landowners, is "Does this project, go through my property?" If you do have that question, you know, please make sure to submit that question to us through the email, or the website or hotline, and we will be able to get back with you individually. With your information and your address we'll be able to locate if you are and let you know if your property is affected by the by the proposed route. If it is, we'll have further discussions. If your property is affected you may have already heard from our land agent, or will be shortly. But, we can initiate those discussions now if they haven't yet begun. So, moving into the project benefits, the project is estimated to provide customers almost \$24 million in congestion savings in its first year, and then an additional \$377 million in congestion savings over the next 40 years. Just like any other large investment or capital investment project, it is expected to benefit the local economy during construction and throughout the life of the project through the creation of jobs and investment in the local economy. NextEra Energy Southwest is committed to using domestically-sourced materials, as well as using local vendors and local workforce as much as

possible. Additionally, the project is estimated to provide over \$28 million in tax revenue in the state of Kansas and an estimated \$4 million in tax revenue in the state of Missouri over the next four years.

M

Marcos Mora 17:40

Moving into the routes, there were several key categories of factors that drove our assessment of the proposed route. You can see there on the left side of the screen. So primarily fitting into one of those three categories, socio-economic landowner impacts, environmental impacts or infrastructure impacts. Expanding a little bit into those and offering some examples of those, in terms of the socio-economic and landowner impacts, we wanted to make sure we identified the most direct route possible. A lower route means shorter distances, therefore, lower cost of the project and lower cost to customers. We are also making sure to reduce any type of impacts to greenfield, any farming operations, and minimizing disruptions to any operations done by landowners along the route. So, the way to achieve that is, you know, paralleling or colocating with any existing transmission lines, roads, or property lines as much as possible. We are also maximizing distances from residences and public facilities as well as minimizing any impacts to public airports, FAA restrictions, or military training zones. In terms of environmental impact, there was significant focus placed on minimizing impacts to forests, forested wetlands, and any known cultural and archaeological resources. There was also focus placed on avoiding any protected or sensitive species and habitats, and minimizing impact or completely avoiding impacts to any federal-, state- or tribal-owned lands. In terms of infrastructure impacts, an important consideration was also made to optimize clearances from any existing structures such as bridges, culverts, any existing oil and gas facilities, as well as telecommunication towers and wind turbines that already exist along the route. Now, turn it over to Natalie Borrelli.

N

Natalie Borrelli 20:06

Thanks, Marcos. Good morning everyone. My name is Natalie Borelli. I am the engineer overseeing the transmission line engineering for the project. I'll be providing a brief overview of some of the engineering aspects of the project: the electric system, the design of the transmission line and then some typical construction activities that can be expected on the project. So let's first take a brief look at the electric system and how power is moved through the system. Power is generated at the plant and this could be a nuclear power plant, solar site, or wind farm. It is transmitted via the transmission power lines to the substation, where high voltage power is stepped down to a lower voltage. This lower voltage power is then distributed over distribution power lines to neighborhoods, businesses, and residences and ultimately into your homes. This project is focused on the installation of the transmission power line between the Wolf Creek substation and the Blackberry substation.

N

Natalie Borrelli 21:23

So, now a little bit about the engineering design aspects of the line. The transmission power line will use mostly monopole structures as shown in the picture there. This project will not use lattice-type or H-frame structures that you might be more familiar with. The monopole structure has a very slim profile and that minimizes visual and agricultural impacts, and also minimizes

tree-clearing requirements. The powerline consists of three phases arranged in a triangular or delta configuration and each of these phases will have two or twin-bundled conductors. The poles will be predominantly concrete poles. There will be some steel poles where the design strength or the height warrants that. Poles will be on average 110 feet tall, above the ground line, with a ground line diameter of about 4.5 feet. There will be about 900 feet in between the structures on average. The optical ground wire or OPGW will be installed at the top of the pole. This will OPGW provides lightning protection as well as communication. The typical structure foundation includes the direct embedment of the poles that will be backfilled with concrete or crushed rock. Some of the poles will be supported by guidewires and others will be installed on top of drill shaft foundations.

N

Natalie Borrelli 23:14

Next, a little bit about construction activities. As always, an especially from a construction standpoint, safety is first and foremost for NextEra Energy. As such the line home will be built using qualified, experienced contractors with the same mindset on safety and having the safety records that demonstrate that. We will meet and work with landowners to minimize disturbances to their properties while conducting construction activities such as clearing of the right-of-way, installing structures, wires and foundations that make up the transmission line, and then performing cleanup and restoration of the right-of-way. Now, I'll turn it over to my colleague David Alger.

D

David Alger 24:06

Thank you Natalie. Good morning everyone. My name is David Alger. I'm a project manager here at NextEra Energy Transmission. Thank you for joining today. I'll be covering right-of-way easements, project schedule, and then we'll talk a little bit about the operations and maintenance plan. So, right-of-way easements. Here at NextEra, we take the approach of working with landowners early on before the route is finalized to secure amendable transmission easement options. Upon regulatory approvals from the KCC and the Missouri Public Service Commission and after incorporating landowner feedback, NEET Southwest will finalize the purchase of those easements. During this time, we may ask landowners for permission to access properties to conduct surveys, contractors or crews may need to access the property to conduct land survey, cultural and natural resource assessments, wetland delineations, and soil testings. We will work with landowners on an ongoing basis through the construction and the cleanup phase of the project and beyond.

D

David Alger 25:14

So, looking at a project schedule standpoint, we are seeking to have all regulatory approvals by the end of this year. Right now we have right-of-way acquisition, design, engineering, and as well as environmental permitting, are all underway now. And will we expect those items to be wrapping up in the middle of 2023 ordering of delivery of materials will be occurring in the procurement stage following with the start of construction in the fall of 2023. And this will lead us into the commissioning stage of the transmission line which we are aiming to have the project placed into service January 1 of 2025. So after the the transmission line gets placed into service, the project then gets handed off to our operations and maintenance team where we

focus on reliability and safety of the transmission line. We have a state-of-the-art operations facility where we can monitor the transmission line on a 24-hour basis. From time to time, line maintenance inspections will be needed to ensure the safe and reliability of the transmission line. With that, we have over 70 technical staff and locations near the project with one in particular that's a 30-minute drive of the project midpoint. We will also give landowners notice before accessing right away to perform scheduled maintenance. But in the unlikely event of an emergency, we will deploy local crews immediately to ensure safety and resolve any issues of the line. And with that, I will turn it back over to Marcos for our Q&A session. Thank you.

M

Marcos Mora 27:03

All right. Thank you, David. Thank you, Natalie. I appreciate your presentations. So again, if you could please submit any questions you may have through the live chat. And again, if you prefer to submit it individually, or after the session at any point feel free to do so through any of the three channels that we have on the screen. We have, once again, the hotline 620-205-2051. The project email is neetsw@nexteraenergy.com. The project website is nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora 28:05

So, let's then proceed with taking a look at the queue and seeing if there are any questions and we will proceed with answering them as they come in. Alright, so a we see a first question in the queue. The question is: Can the landowners get a full map of the the proposed route? The answer is yes, we do have the map that was shown in this presentation on the project website. So that that's one way to get that map. If you want more detailed information about the route and where it is relative to your property, then please send us an email, call us, or submit a request through our project website and one of our team members will get back to you within two business days to make sure that we can provide any more detailed information that you may may require. Okay, let's see. Another question? Yes. There's a second question on the queue. Will eminent domain be used to acquire right-of-way for this project? So, Tracy, if you don't mind taking this question, please?

T

Tracy Davis 29:49

Sure, Marcos. Good morning. My name is Tracy Davis. I'm senior counsel for NextEra, working on this project. Yeah, as Marcos and David mentioned in the discussion, our first priority is to work closely with landowners. So, our preference is to acquire land voluntarily as much as possible. That is easier for us, it is better for us, we want to be good neighbors and establish good relationships with landowners for the life of the project, because we're going to be in this area for a long time. So, you know, starting that process off with eminent domain is a little bit of a challenge. You know, so our preference is definitely to obtain land voluntarily, as much as we can. That being said, at the end of the day, this will be a regulated public utility transmission line. And that'll be approved by the the Kansas Corporation Commission and the Missouri Public Service Commission. Once we do have those approved routes, you know, to the extent that we can't get voluntary agreement from landowners, then, yes, we would have

eminent domain authority. But as I said, you know, that is not our first preference, our first preference is to work closely with landowners. And if we need to, you know, make small adjustments here and there, you know, that is our goal. Hopefully that answers that question.

M

Marcos Mora 31:14

Yes, thank you, Tracy. Okay, next question: When will construction on the project begin? So, David, if you don't mind answering that one, please?

D

David Alger 31:31

Sure. Thank you, Marcos. We are aiming to start construction November 1st of 2023.

M

Marcos Mora 31:42

All right, thank you, David. See another question coming through the queue: Will there be any additional land purchased for facilities, offices, or laydown yards? So I'll take that one. So the answer is yes, there are plans to utilize laydown yards. We will not necessarily be looking to purchase those. The goal is to use them only during construction and then once construction is complete they can go back to whatever used to let the landowner has for those areas. But we will be seeking some temporary use and land option agreements to utilize those areas.

M

Marcos Mora 32:42

Let's see, another question. So, What if I don't want another power line on my property? It's a good question. Obviously, there's always a concern if there are already existing lines on the property and adding another line. It's a pretty common concern when that's the case. So what I would say is, let's maybe first look at the specifics of where the line is relative to your property. So again, if you have a concern, if you could please submit that to us with your address, so that we can look at the specifics of the location and then properly understand your concern and see what what we can do about it. Generally, you know, we will do our best to address any concerns that landowners may have as far as the line not being on their property, if that's a concern, to try and reach some agreement that is mutually beneficial. If that effort fails, then you know, there's always depending on on the proximity of of the line to the property line, there may be an opportunity to shift the line off of the property if that's something that can be done reasonably within the cost because obviously, there's an impact of cost that customers have to bear when with any changes of that nature, but that doesn't mean that it's not possible. It just requires further analysis and review to understand what can be done. So again, if that's a very specific concern that you may have, please send us your information with the address so we can circle back and and talk more specifics about the location.

M

Marcos Mora 34:47

Alright. Let's see, other questions. I have another question coming in. The question is: Will survey crews contact landowners for consultation and discussion? David, I'm thinking you could take that one?

take that one?

D

David Alger 35:11

Yes, of course, we will definitely make sure we are coordinating with landowners and have them in our discussions prior to any surveys. So we will have our land agents work with you and the surveyors to make sure we have permission to access your properties before any survey crews are out in the field.

M

Marcos Mora 35:39

Okay, thank you, David. Alright, let's see. another question: What impact do you see on previous projects that these lines impact the landowners' property value? So Collin I'm thinking you might be best equipped to answer this one. So I'll repeat the question. What impact do you see on previous projects that these lines impact the landowners' property value?

D

David Alger 36:26

Marcos, I can take this one too, if Collin's having some trouble with audio. There's a multitude of studies on this topic. It is NextEra's goal to compensate landowners fairly in order to reduce or negate any potential adverse impacts to their properties. We will keep that in mind working with you all.

M

Marcos Mora 36:54

Okay, thank you, David. All right. Next question is: Will damages be paid to landowners based on the crop planted or grassland damage due to routine or emergency maintenance operations? So, David, maybe you can help with this one as well. I'll repeat the question. Will damages be paid to landowners based on the crop planted or grassland damage due to routine or emergency maintenance operations?

D

David Alger 37:29

Yes, crop damages will be paid anytime crops are damaged or lost as a result of our use of the property for a total crop loss in one crop year. We will get prices from the Chicago Board of Trade to see how much the prices are for your crops and we will make sure we pay landowners for any damage based on the unit yield per acre and the price.

M

Marcos Mora 38:04

Okay, very good. Thank you, David. Okay, I see another question here: What if I think the power line will be too close to my home? So I'll take that. So generally throughout the routing considerations we make sure that there are, first of all, no structures within the right-of-way so that the route is not, you know, there's no homes that are directly impacted by the line right-of-

way itself. In addition to that, when it comes to habitable infrastructure, residences, we make sure that or we do our best to try and keep those, whenever possible, at least 300 feet away from the line. We don't believe we have any concerns of that nature throughout this proposed route. But then again, if you want, you know, to confirm this and where the line is relative to your home specifically, we can review that with you one-on-one, directly, if you can submit a request through our hotline, email, or our website, and we can get into the specifics of where you're at, your home, residences, relative to the line to make sure that you're comfortable with the distance.

M

Marcos Mora 39:38

I see the next question. Natalie, I think I'll need your help with this one. So the question is: Will landowners have the opportunity to work with NextEra to clear their own land and be compensated for such? I'll repeat the question, will landowners have the opportunity to work with NextEra to clear their own land and be compensated for such when it comes to construction and when getting ready to clear for construction?

N

Natalie Borrelli 40:20

Right. Thanks, Marcos. I think NextEra typically, we use our own contractors for clearing the right-of-way for safety reasons, as well as, there's certain standards that have to be met when you're clearing the right-of-way. So typically, it would be the contractor that we hire to do that.

M

Marcos Mora 40:51

Okay. Thank you, Natalie. Okay, next question is: Can you post the web address for the project website? So, if we could put that back up on the screen? Yes, thank you. So, there it is. On the screen, the project website is nexteraenergytransmission.com/subsidiaries/neetsw.html. A recorded version of this presentation will be uploaded to the website. So again, nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora 42:13

I see another question. It says: I have other power lines crossing my property now are your lines using the same easement or sharing these lines? So I'll take that one. The answer is no. This line will have its own easements, even when it may be paralleling an existing transmission line. It will not share easements with existing transmission lines. So it will be having its own as well as you know, the line itself will be not being shared. It is its own separate line.

M

Marcos Mora 43:03

Okay. Let's see. Next question. Let me catch up here with the queue. Do you know about how many landowners will be affected in Allen County? So yes, we do know that. I'm sure we can pull that up here quickly. Collin, I don't know if you can help me out with that. Just pulling up the numbers?

D David Alger 43:40
I have it here, Marcos.

M Marcos Mora 43:41
Oh, you have it David? Okay, great.

D David Alger 43:42
Yeah. In Allen County we expect there to be a little bit under 16 landowners affected in Allen County. But because the alignment has not been finalized, the number can change.

M Marcos Mora 44:02
Thank you. Okay. Very good. Next question: I am in the design process of a large shop, a cabin to begin in the next six to 12 months. The lines are going right through the middle. What do I do now? So I think, let's have a detailed conversation to understand the plans and the timing. Let's see what the what the impact is and then we can figure things out from there. So, I would say, again, if you could please send us your information with your address and we will contact you within two business days to go through in more detail about that specific situation and then come up with a plan. Obviously, a plan that's mutually beneficial.

M Marcos Mora 45:15
All right, let me see other questions. There's a question coming in: Is there any regulation on how close the lines can be to a structure? So, generally...

N Natalie Borrelli 45:46
I'm sorry, Marcus, I could take that on. We do have minimum clearance requirements that's governed by the National Electric Safety Code that we are bound to conform to. The structures being in that 150-foot right-of-way will ensure that we make those those minimum clearance requirements.

M Marcos Mora 46:22
Okay, very good. Thank you, Natalie. And then I think there's another question here coming up that I think you might be the best one for it as well. So the question is: Are there any health concerns with high voltage power lines that are close to homes? I think this one might deal with EMF.

N

Natalie Borrelli 46:43

Sure, yeah. I think that might be referring to electric and magnetic fields or EMF. EMF is found everywhere, especially where electricity is used, in household items, cell phones, hair dryers, that type of thing. There are no health standards relating to EMF that had been established either on a state or federal level. Our company monitors studies that are conducted related to any health effects from EMF. The scientific community has studied this and they have not found a definitive link between exposure to EMF and any increased risk of any disease.

M

Marcos Mora 47:36

Okay, thank you, Natalie. Another question coming in: Who pays the property taxes on lines and poles? Will landowners have to pay anything additional than what we currently pay? So I'll take that one. NextEra Energy Transmission, when we become the owners of the easements and the right-of-way, we are responsible for paying the property taxes on on the project itself. So, entirely, including lines poles, and everything belongs to the project. Having the project go through your property will not cause any any tax burden or any other additional payment or cost to the landowner.

M

Marcos Mora 48:46

Have another question coming in: Will all landowners be paid the same per acre for right-of-way or might it vary? So, Collin, I don't know if maybe your audio is back? Let's give that a try and see maybe if it is then you could help us with that one. If not, David, you might help. I'll cue you up for that one if Collins audio is still not working?

C

Collin Constantin 49:20

Marcos, I'm here!

M

Marcos Mora 49:21

Okay, perfect.

C

Collin Constantin 49:22

All right. Thanks. So landowners will be paid the same if they're in the same general area and the market data in that area is the same. So just like if you buy a house in a different neighborhood, the per acre amounts will differ based upon that. If you need any additional information, if you want to know specifics on your property, please get in touch with the land agent and we'd be happy to give you any more information that you would like.

M

Marcos Mora 50:01

Okay. Thank you, Collin. Another question coming in: What company will own these lines once the project is completed? NextEra Energy Transmission Southwest is the designated transmission owner for the project and, therefore, will own the lines once the project is complete and we will be responsible for not just constructing it but then you know because we own it we will be operating and maintaining the line. That's been consistent with our approach for all our our assets, our transmission assets, in the United States.

M

Marcos Mora 50:55

Now, another question I see coming in: Is there an automated map that can be used to zoom in on the proposed route? We don't have that feature at the moment. I think that's something that we'll be looking at doing maybe once we have a more final route. But again, if there's any particular detail that you can't see through the map that we have available now please reach out to us and we can circle back and respond to any specific address or address any specific questions you may have if we need to zoom into any particular section to show where the project is relative to your property and if your property is affected or not.

M

Marcos Mora 51:52

Okay, just a follow up question to confirm: The developer pays the property tax of the right-of-way acreage once it's in commission? Yes, that is correct. If we own the easement, we pay the property tax on that acreage.

M

Marcos Mora 52:25

Okay, I see another question coming through: Where does the proposed line enter the state of Kansas? If you're looking at it from the Kansas side and from where the line crosses the border between Kansas and Missouri. Maybe we can pull up the map the map slide, but generally just trying to trying to find an ideal location spot or landmark that we can use. It's coming across on the south east of Pittsburgh right around the Camo Ranch area, a little bit east of that is where the line is crossing the border between Kansas and Missouri. So, going from Crawford County into Barton County and then heading south on to Jasper County to make it to the Blackberry substation. So it's just a few miles southeast of the city of Pittsburgh. It's only a few miles away from that Camo Ranch area where your crossing over the border.

M

Marcos Mora 54:15

Let's see the questions coming in: Can farmers farm up to, around, and under the poles and lines? How close can trees be planted to poles and lines to hide them from sight? So, David, I'm thinking you can help me with this one. So again, the question is, can farmers farm up to, around, and under the poles and lines? How close can trees be planted to poles and lines to hide them from sight?

D

David Alger 55:26

Sure, thanks, Marcos. Farmers can farm underneath the poles and the lines. We recommend that you let us know what you intend to be planting. Trees within the right-of-way, which is 150 feet... I would recommend not planting anything within that right-of-way that are trees. They will be able to farm on the ground if you let us know what you intend to plant. Does that help answer your question?

M

Marcos Mora 56:13

Yes. Thank you, David. I'm just reading through here to see if there's any other questions coming up? Okay, we see a question coming in here: What is the anticipated annual tax revenue to be realized by Coffey County? So I will have to take that back. I know we have the tax revenue estimates at the state level, but I'm sure we can figure that out at the county level as well. I don't have that on hand with me to provide an answer right away. But I am going to take that back. So, if we do have your information when you submitted this question, I'll use your email address or your phone number and we'll get back to you on this. If you didn't provide that and you're still interested in getting the answer to this question, please let us know how to reach out to you and I'll be able to get an answer for this.

M

Marcos Mora 57:34

Alright. Next question I see coming in: What is the anticipated serviceable lifespan of the proposed transmission line? So in other words, what is the maybe like the what the expected service life of the project? So Natalie, do you mind taking this one?

N

Natalie Borrelli 58:00

Sure. I think typically, concrete pole lines have like an 80-year lifespan?

M

Marcos Mora 58:13

Yeah, that's correct. From the material experts, based on the materials and components used on this project, this particular project would be expected to have approximately an 80-year service life.

M

Marcos Mora 58:41

Thank you, Natalie. There's a follow up question about the number of landowners in Allen County: Can you share the impacted numbers in each of the counties? So, David, I don't know if you have the numbers still in front of you or if you have them for all the counties?

D

David Alger 59:00

Yeah, sure. So across all seven counties, we have roughly 201 landowners total. I'll start from Missouri and work our way up.

D David Alger 59:16

D David Alger 59:18

Jasper County: 7, Barton County: 16, Crawford County: 60, Bourbon: 8, Allen: 58, Anderson: 25, and Coffey County: 27. This number is not exact. The route has not been finalized yet. So, this number can change, but that's roughly what we're looking at.

M Marcos Mora 59:44

Yep, thank you David. Next question coming in: Is the right away going to be a gravel pathway or open ground? I'm assuming it might be more of a construction question. So, maybe Natalie?

N Natalie Borrelli 1:00:13

Yeah, I don't think we're, we're not going to gravel or finish the right-of-way. I think it's going to be cleared, but not developed.

M Marcos Mora 1:00:25

Yep. Okay, very good. Thank you. Another question coming in: Since path isn't final, what's the likelihood of changes to the path and the magnitude of the line shift? I'll take this one. So, generally, what we're aiming for, at this point, based on all the work that went into the proposed route, up to this point in the project is that it is as close to final as possible. So at this point, our goal is to just work with landowners to address any, you know, any specific concerns that landowners may have, relative to the route. So maybe the short answer to the question is we're not looking at any major line shifts, but we are definitely working with landowners to make sure that we can address any, you know, specific issues that may drive some minor line shifts and adjustments. Those are certainly ones that... The line is not final, because we understand that there's always going to be some amount of that. But generally, we would be we'd hope that we're not, you know, looking at the need for any major shifts in the route.

M Marcos Mora 1:02:03

Okay, next question: Will fences be disrupted during the construction phase? Natalie, I'll send that over to you.

N Natalie Borrelli 1:02:16

Sure. We may need to temporarily move fences, if those fences are in, you know, the access route toward the the pole location, but we will definitely work with landowners you know, to

remove and replace those fences.

M

Marcos Mora 1:02:46

Yep. And so the goal is, of course, then to restore those to as close to the original state as possible once construction is completed.

M

Marcos Mora 1:03:11

No other questions so far? So let's give it another couple of minutes. Let's see if we get any other last minute questions. You know, again, like I mentioned earlier, if anything comes to mind after the session, please feel free to submit your question through our phone number, our email address or our project website and we'll reply to your requests. Like I said, we're aiming to do that as soon as possible. Within a couple of business days, you should hear back from us with an answer or with a meeting request or something to further the conversation based on the on the task at hand. We're almost at the at the end here then. So we'll just give it another minute in case we get any last minute questions.

M

Marcos Mora 1:04:37

Well, seeing that we're done with questions, I think we'll proceed with wrapping it up and closing out the session. Once again, we'd like to thank you very much for your participation and your interest in the project. I look forward to working with landowners in the area and bringing this product to reality here soon. Feel free to reach out to us at any time and we'll be interested in working together going forward. So thank you very much and take care. Have a great day.

Wolf Creek-Blackberry Public Meeting - Evening Session

M Marcos Mora 00:12
Good evening, everyone. The presentation will begin in approximately five minutes.

M Marcos Mora 02:34
Good evening. The presentation will begin in one minute.

M Marcos Mora 03:36
Good evening. We are at the top of the hour so we will get started with the presentation. I would like to welcome everyone. Thank you for your time and your interest today. Welcome to the Wolf Creek to Blackberry 345kV Transmission Line Project Open House. On behalf of NextEra Energy Transmission Southwest, I would like to welcome you and thank you again for your time and interest in the project. My name is Marcos Mora. I'm the lead developer for the project and it'll be my honor to walk you through the introduction of the project. Well, let's get into it.

M Marcos Mora 04:23
So, a few logistics for the meeting. This meeting is being recorded and will be posted within the next two days to the project website so that you will have the ability to go back and watch the recording if there's anything specific that you want to go back to and watch again or listen to again. If any other comments or questions come up there will be an opportunity to submit those to us through our project website as well. For this live session, we ask that you please submit any questions that you may have through the live chat. We will use that as the feed for getting any questions submitted. Then at the end, we will have a Q&A session where we will be able to pull all your questions from the live chat queue and answer those questions in this

session to the best of our ability. If there's anything that we don't have the answer to on hand, we will, of course, make a note of that and get back to you with an answer within two business days. We do consider your input extremely important and critical for the success of the project. So, we really do appreciate any questions that you may have. So, please bring these forward. In order to contact us after the session, or really at any time, but if any questions come up, that you prefer to have more on a one-on-one basis, or a question that just comes to mind after the session is over, you can reach us through several different channels. The first one being the project hotline, which you see on the screen. So, it's 620-205-2051. That's the phone number. You can also submit any questions through our email, which is neetsw@nexteraenergy.com. You can also go to our project website and through the Contact Us link submit any question and your contact information, and we will respond to you. Again, we're trying to do that as quickly as possible. Within two business days you should hear back from us. The project website link is nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora 07:02

Alright, as far as the agenda goes, here are the items that we're gonna cover today in this presentation: a little bit about us, the background of who we are as a company, then we'll talk specifically about the project, what originated this project, what was the project need, details of the project itself, the benefits, considerations that went into developing the proposed route, some details of the engineering design, the construction activities that are planned for the project, as well as what's happening in terms of right-of-way easements, a high-level schedule for the project, and then some of the plans of what happens after the project is built in terms of operations and maintenance. Then we will go into the Q&A session and wrap it up.

M

Marcos Mora 08:03

So, as I mentioned, my name is Marcos Mora and joining me today, and presenting with me today, are Natalie Borrelli, our engineering leader for the project, and David Alger, a project manager for the Wolf Creek to Blackberry project. Then also supporting us with subject matter expertise once we get to the Q&A section: Collin Constantin, who's our land specialist, Kim Austin, who's our environmental lead, James Alligan, our operations and maintenance expert, and Tracy Davis, our regulatory and senior general counsel.

M

Marcos Mora 08:53

So, I will begin. I will talk to you about the project need, give you some background on the project, a little bit about us, who we are: NextEra Energy and NextEra Energy Transmission Southwest. Then we'll dive into details about the project. I will talk to you about the project itself, the benefits and the considerations that went into putting together the proposed route for the project.

M

Marcos Mora 09:22

So, when we talk about the background and the project need, it's important to explain who is the Southwest Power Pool. Not everyone knows. So, SPP is a non-profit regional transmission organization, or RTO, that is mandated by FERC, the Federal Energy Regulatory Commission, to

ensure safe, reliable and cost-effective transmission infrastructure in the central region of the United States. SPP has, as part of its transmission planning process, an annual process where they look at a 10-year outlook to proactively identify the needs for the grid in order to ensure and maintain reliability, as well as economic availability and delivery of energy for customers. So as part of this annual process, in 2019, SPP identified the need for this project and ran a competitive solicitation process in 2020. Then in 2021, through the outcome of that competitive solicitation process where SPP evaluated seven qualified bids, it selected NextEra Energy Transmission Southwest to be the designated transmission owner in order to design, finance, build, operate and maintain this transmission line.

M

Marcos Mora 10:56

So a little bit about us as a company. So NextEra Energy is a leading clean energy utility infrastructure company operating in North America. We have a fairly big footprint. We have deployed nearly \$120 billion in infrastructure over the last decade. We have over 55,000 megawatts of generating capacity, over 81,000 miles of transmission and distribution line. We have approximately 15,000 employees and we operate in 49 states in the US and four provinces in Canada. You can see in the map, we have a pretty diverse portfolio, which is an important part of NextEra's strategy in maintaining a diverse energy portfolio. So we have everything from natural gas, upstream gas infrastructure, pipeline, nuclear, wind, solar, battery storage, and, of course, transmission, which is what we're talking about today with the Wolf Creek to Blackberry project.

M

Marcos Mora 12:12

Zooming in a little bit into our presence within the project area, specifically in Kansas and Missouri. We've invested over \$2 billion dollars, about \$2.2 billion, in total capital. We maintain nearly \$11 million in annual payroll and almost \$8 million annually in land payments, that is through long term lease payments and easements, and almost \$6 million paid annually in property taxes. Between both states we own and operate approximately 260 miles of transmission line.

M

Marcos Mora 12:56

So now diving a little bit into what the project is. The project is a new 94-mile long 345kV line. It is a regulated transmission line that runs from the Wolf Creek substation owned by Evergy in Coffey County, Kansas, and then runs in a southeast direction towards the Blackberry substation and interconnecting at that substation, which is owned by Associated Electric Co-Op in the state of Missouri.

M

Marcos Mora 13:30

So it's important to explain, when we talk about what is the project also important to clarify what it is not because there can be some confusion when it comes to transmission lines. This project is not a commercial or merchant transmission line that is to be built for the purpose of

then interconnecting you know just any interested party into the line. It is also not a wind gen-tie, which typically have the purpose of moving energy from a wind farm out to a load center. This project is neither of those it is a regulated transmission line. It will be regulated by FERC.

M

Marcos Mora 14:14

The need of the project as I mentioned earlier, was determined by SPP out of its 2019 integrated transmission plan for a more reliable and cost-effective grid and primarily it's an economic project that will solve some congestion needs. That will lower cost of energy for customers in the region and then has some additional reliability benefits as well. But the line will run, from a location standpoint, it will traverse from Coffey County through Anderson, Allen, Bourbon, and Crawford counties in Kansas, and then crossover into Missouri and traverse the southwest corner of Barton County and the northwest corner of Jasper County, in Missouri. So the project will reduce congestion as I mentioned. And then we'll provide benefits to customers which are outlined here in this next slide. So, from a benefit standpoint, the project is estimated to provide nearly \$24 million in congestion savings in its first year, and then an additional \$377 million over the following 40 years. Like any other, you know, major infrastructure investment, it also brings the additional benefit of investment in the local economy during the construction period, as well as throughout the life of the project in the form of jobs and additional capital investment. So NEET Southwest is proudly committed to as part of his strategy to using domestically sourced materials, as well as local contractors and local workforce as much as possible. Another benefit is in terms of tax revenue, the project is estimated to provide over \$28 million in tax revenue to the state of Kansas and \$4 million in tax revenue to the state of Missouri over the next four years.

M

Marcos Mora 16:26

So, talking about the route and the considerations that went into the proposed route, NEET Southwest did significant amount of studying both on-site and through desktop and survey on boots on the ground studies to understand major considerations for the route and come up with a route that will deliver the most value for customers. And so, the three main categories of considerations for the route were understanding and minimizing any socio-economic impacts to landowners, minimizing environmental impacts, and optimizing any impacts related to existing infrastructure. And so, a little bit of detail on that, when we talk about impacted landowners and socio-economic impacts, the first one was identifying the most direct route possible, obviously, a shorter route means lower cost and therefore lower cost to customers. So that was the starting point but then also making sure that any Greenfield routing impacts for landowners were minimized. And what that means is making sure that any farming operations were not disrupted, or minimal disruption to any existing farming operations. And one enabler for that is paralleling or Co-locating the route with existing transmission lines, roads and properly property lines to the best extent possible.

M

Marcos Mora 18:11

Also includes maximizing distance from residences and public facilities. So that's always an important consideration, making sure that we're keeping the line as far away as possible from homes, and also minimizing any impacts related to FAA and public airports, as well as military

training zones. The other important category in terms of considerations for the project were environmental impacts. So we looked at play around with the proposed route minimizes impacts to forested wetlands, as well as any known cultural and archaeological resources areas. Also minimizing and avoiding protective or sensitive species and habitats, and minimizing impacts to federal state-owned or tribal-owned lands. And then in the infrastructure impacts category, making sure that we optimized any clearances from existing infrastructure such as bridges, culverts, any oil and gas infrastructure, along the route, as well as telecommunication towers and wind turbines for any wind farms that may already exist in the right-of-way. And now I will turn it over to Natalie Borrelli. Thank you.

N

Natalie Borrelli 19:35

Good afternoon, everyone. My name is Natalie Borrelli and I am the engineer overseeing the transmission line engineering. I'll be providing for you this evening. A brief overview of a few of the engineering aspects of the project, the electric system, design of the transmission line and then some typical construction activities that can be expected. First, let's take a look brief look at the electric system and how power is moved through the system power is generated at the plant, whether it be a nuclear power plant or a solar site or a wind farm and it is transmitted via transmission power lines to the substation or high voltage power is stepped down to a lower voltage. This lower voltage is then distributed to over distribution power lines to neighborhood businesses and residences and ultimately into your homes. This project here is focused on the installation of the transmission power line between Wolf Creek substation and the Blackberry substation. Now a little bit about the engineering design aspects of the line. The transmission power line will use mostly monopole structures shown in the in the picture to the left there. This project will not use lattice type or H frame structures that you might be more familiar with. The monopole structure has a slim profile that minimizes the visual and agricultural impacts and also minimizes tree clearing requirements. The powerline consists of three phases arranged in a triangular configuration and each phase will have two or twin bundle conductors. The structures will be predominantly concrete poles, there will be some steel poles where the design strength or height might warrant it. And structures that are an average of 110 feet tall above the ground line with a ground line diameter of about four and a half feet and the structures are spaced on average about 900 feet. The optical ground wire or OPGW will be installed at the top of the pole and this OPGW provides for lightning protection as well as for communication. The typical structure foundation includes direct embedment of the poles and that will be back filled with crushed rock or concrete. Some of the poles will be supported by guy wires and others will be installed on top of drilled shaft foundations. Next, a little bit about construction activities. As always, and especially from a construction standpoint, safety is a top priority for NEET. As such the line will be built using experienced qualified contractors with the same mindset on safety and having the same safety records that having the safety records that will demonstrate that we will meet and work with landowners to minimize disturbances to their properties while conducting the construction activities like right-of-way clearing, installing structures and foundations and wires that make up the transmission line. And then also performing cleanup and restoration of the right of way. Now I'll turn it over to David Alger.

D

David Alger 23:34

Thank you Natalie. And good afternoon everyone. My name is David Alger. I'm a project manager here at NextEra Energy Transmission. Thank you for joining today I will cover right-of-way easements, project schedule, and then we'll talk a little bit about operations and

maintenance plan. So a little bit about right-of-way easements, here at NextEra we take the approach by working with landowners early on before the route has been finalized to secure amendable transmission easement options. Upon regulatory approvals from the KCC and the Missouri Public Service Commission. And after incorporating landowner feedback, we will finalize the purchase of those easements. During this time we may ask landowners for permission to access properties to conduct surveys, contractors and crews may need access to the property to conduct land survey Cultural and Natural Resources assessments wetland delineations and soil testings and we will work with landowners on an ongoing basis throughout the construction cleanup phase of the project and beyond. So from a project schedule standpoint, we are seeking to have all regulatory approvals by the end of this year. Right now we have right-of-way acquisition, design, engineering and as well as environmental permitting are all underway now. And we expect those items to wrap up in the middle of 2023. Ordering and delivery of materials will be occurring in the procurement stage. You see, they're following the start of construction in the fall of 2023, which will continue through q4 of 2024. And this will lead us to the commissioning stage of the line, which we are aiming to have the project put into service January 1 of 2025. So after the transmission line gets placed into service, the project then gets handed off to our operations and maintenance team where we focus on reliability and safety of the transmission line. Here at NextEra, we have a state of the art operations facility where we can monitor the transmission line on a 24 hour basis. From time to time, inspections and maintenance will be needed to ensure the safe and reliable operation of the line. With that we have over 70 technical staff and locations near the project location with one that's 30 minute drive of the project bid point. We will also give landowners notice before accessing the right-of-way to perform scheduled maintenance. But in the unlikelyhood of emergency we will deploy local crews immediately to ensure the safety has been resolved of any issues. And with that, I will hand it back over to Marcos for the q&a session. Thank you.

M

Marcos Mora 26:41

All right. Thank you, David. Thank you, Natalie. So we would like to, you know, at this point, take your questions, if you could please, once again see the information on the screen for the questions in this live session, please send those and submit those through the live chat. We will go through those here today in the session. And if you would rather us getting back to you individually, on a one-on-one basis or if you have questions today, you submit them in the live chat and then come up with other questions that come to mind later, please feel free to submit them through any one of these three channels: the hotline is 620-205-2051, our email address is neetsw@nexteraenergy.com, or our project website, which is nexteraenergytransmission.com/subsidiaries/neetsw.html. For questions to be brought up in this session, again, we'll be pulling any questions that you submit through the live chat and we will pull from those from the queue of questions from there and address those during the session at this moment.

M

Marcos Mora 28:12

Let's take a look at the chat and we see a first question come in. So that question says: Where can I find a detailed map showing where the transmission line will be constructed? So the the map that we shared today in this presentation will also be available on the project website, which will give you the opportunity to see it in a little bit more detail. However, because it's a 94-mile long line we understand that if you want or need more detail, or if you want to confirm

where the line is exactly, relative to your property and if your property is affected by the proposed route, what we would ask is that you please send us a request or just an email communication or, again, through any one of our communication channels with your information and your address or the address of your property and we'll be able to return your message and get back in touch with you within two business days to provide more detailed mapping information as well as, you know, if your property is affected by the route or not.

M

Marcos Mora 29:42

I see, also, a very similar question: Can you show a more blown up map of Anderson County, Kansas? So we don't have here in this presentation that map available and we would like to do more detailed communication with the property. So, in terms of where your property is, we can show you exactly where the route is relative to your property if you can, again please submit that request through our email and we'll get back to you with that more precise information.

M

Marcos Mora 30:32

Okay, see have another question coming through let me see this here for a minute. See, it's coming. Okay, so let's see the question says, Can you please explain the need for mortgage rights? So, Collin, I will maybe ask for your help on this question. If you happen to know the answer to this. So, let me repeat the question. It is: Can you please explain the need for mortgage rights? I'm assuming this relates to land and land easements. Alright, don't think Collin's mic is working. Collin you might be on mute or might be having audio issues. Alright, let's table this one for a minute so Collin can chime in. So we'll come back to this question.

M

Marcos Mora 31:58

The next one is: If a landowner signs the agreement, can the landowner build a fence around the perimeter of their property? So, David, would you mind taking this one?

D

David Alger 32:18

Sure. Thank you, Marcos. Of course, yes, you will be able to build a fence around the perimeter, we may need to install a fence at the right-of-way entrance, just so that we can get in and do line maintenance. But yes, you will be able to continue to build a fence around the perimeter.

M

Marcos Mora 32:40

Thanks. Okay. Great. Thank you, David. Okay, next question to see in the queue: Are there any regulations around hunting in or through the easement? So, David or James, I guess, since this is more of like an ongoing. Is this something you know the answer to? Or Kim, I think you might have some experience in this arena as well?

K

Kim Austin 33:13

NATH AUGUST 33:13

Yes, thank you, Marcos. And thank you for the question. To repeat the question: Are there any regulations around hunting in or through the easement? The easement and the right-of-way, there are no regulations that prevent the landowner from going back to original land use. So hunting would not be prevented in the easement. And if there is maintenance or operation work that needs to be done, that would be coordinated with the landowner to make sure there's no conflict with hunting. Same with surveyors.

M

Marcos Mora 34:01

Okay. Very good. Thank you, Kim. Alright, let's see another question coming through. The question is, and Natalie I'm thinking this might be a construction-related question. So, what ground activities will take place within the 150-foot right-of-way during construction? And in the future? For example, if the line happens to occur over a tree line, will the trees be removed and maintained permanently?

N

Natalie Borrelli 34:37

Yeah, Marcos, I'll answer that one. During construction, one of the first activities you might see is the preparation of the right-of-way and that'll include tree clearing, staking pole locations and the edges of the right away. During installation of the poles, you'll probably see various types of vehicles: trucks delivering poles. auger trucks, they're digging holes, concrete trucks if there are drill shaft foundations, and cranes to install the poles in the holes. And then of course, during restoration activities, you might notice folks cleaning up the soil that is removed from the hole, perhaps flattening out ruts that have been made during construction activities. We would return the right-of-way back to as close as possible or better to the conditions that they were before. For future, yes, we would need to maintain that right-of-way, clear it of trees to ensure that we maintain minimum clearance requirements in accordance with the National Electric Safety Code.

M

Marcos Mora 36:03

Thank you, Natalie. Alright, see you next question. The question reads: It was said that the cost savings for the first year were \$23.7 million. How many users is this based upon? So this number is was estimated based on the SPP calculations for the benefits of the project. So the way SPP looks at this is just from more from a regional standpoint. I don't know that they look at a specific number of users. That is certainly something that we can we can research some more and coordinate with SPP to understand if there is a specific number of users that feeds into that calculation. But I believe they do it more at a bulk level based on regional consumption. And by increasing the availability and reducing the congestion that drives down the overall cost of energy. That's how I believe they calculate and estimate the benefits and the savings for the project.

M

Marcos Mora 37:37

Okay, see another question coming in and that is: What are the township and section numbers the transmission line will cross in Allen County? I don't know if we happen to have that. Collin, I

don't know if your audio issues were addressed. I don't know if you can chime in and let me know. If I don't hear from you, then I'm going to assume that your mic is still having some issues. I believe that is information that our land specialist may have, but if Collin is not available to provide that at this moment, what we will do is we will make sure to take this question and if you could please just make sure that you provide us your contact information and we can provide you the detailed answer for that with the section numbers that the transmission line will cross in Allen County.

C

Collin Constantin 38:47

Marcos, my mic is working now. I was gonna provide the same answer as you. I don't know that off the top of my head, but we'd be happy to provide property specific information if somebody just wants to email us.

M

Marcos Mora 39:02

Okay. Okay. All right. So, yes, if you believe you submitted this question, if you could please just send us your contact information, we'll make sure to get you the response. And then Collin, I guess let's take advantage of your mic working. I don't know if you had a chance to listen to that earlier question that dealt with a mortgage rights. So if there's a need for mortgage rights and I'm assuming the question ties back to land, but I don't know if you're familiar with this term or not?

C

Collin Constantin 39:39

I'm not sure exactly what they're asking, but I think what they're asking is: Why do we need mortgage rights? I guess the answer would be because we need the ability to assign our interests in the property or encumber them just like you would mortgage your own home and so we buy the easements. I think that they're referring to the portion of the easement that discusses our assignment rights and our mortgage rights. If they have any more specific questions, I'd be glad to answer them in more detail. They just need to get in touch with us.

M

Marcos Mora 40:10

Yep. Okay. Thank you, Collin. So yeah, hopefully that answered the question. But if not, if you submitted this question again, please, feel free to send us a follow up note with that, and we'll make sure to get a more detailed response to the to the mortgage rights question if that wasn't exactly what, what you're asking. All right, thank you, Collin.

M

Marcos Mora 40:48

Okay, there's a question come up: Wolf Creek is only supposed to be permitted until 2040 or 2045. The Waverly Wind Farm is already seven years into its 15 year cycle. Why are we doing all this now? So, I'll take this one. And obviously, I'll speak to my understanding of the process that SPP follows to derive the need for the project. And when when they're looking at the region

they're looking at the increasing cost of energy, they're looking at local zone pricing, a number of factors. And in this case, it's typically a 40-year economic valuation. So when they perform that analysis and they anticipate that the Wolf Creek generating facility will be there for a sufficient period of time, that will still make the project viable. So, in this instance, if the Wolf Creek to Blackberry generating facility, which initially will provide most of the additional incremental energy that's going to flow through this line, if at some point after let's say 2045 the Wolf Creek facility were to no longer provide that energy, the line will still remain and generally those generating sites become an injection point for any other source of local energy. So, the line would still be able to serve and provide that channel that will that will address the congestion concern. But again, normally, what the way SPP is looking at these studies, is they're ensuring that over a period of at least 40 years, that the project is beneficial from an from an economic standpoint to customers.

M

Marcos Mora 43:07

Alright. Let's see another question coming in. And the question is: Is it anticipated or planned to allow joint-use or possible underbuild? Natalie, would you mind taking this one, please?

N

Natalie Borrelli 43:24

Yeah, I'll take that one. Marcos, thank you. This route is predominantly cross-country, greenfield. So, where we will probably be crossing existing distribution lines I don't anticipate us actually underbuilding distribution lines on our on our poles or joint use.

M

Marcos Mora 43:53

Yep. Thank you, Natalie. That's correct. There are no plans for either of those scenarios at this time. Okay, see another question coming through, and I'm thinking Natalie it may be for you as well. The question is: I'm wondering if WiFi and personal health will be affected by having these lines close to our homes?

N

Natalie Borrelli 44:18

Okay, I think what you might be referring to is electric and magnetic fields or EMF with this question. EMFs can be found everywhere, especially where electricity is used, you know, including inside your house, cell phones, hair dryers, microwave ovens, that type of thing. There are no health standards relating to EMF that have been established on a state or federal level. And our company monitors studies that are conducted related to health effects from EMF. The scientific community has studied this issue, but they haven't found a definitive link yet between exposure to magnetic fields and increased risk of any disease.

M

Marcos Mora 45:25

Okay, very good. Thank you, Natalie.

M

Marcos Mora 45:30

Okay, see another question coming through. The question says: How much taxes do you pay to Crawford County? So I'll take this one. So the the estimate for the calculation for taxes and property taxes to be paid by the project. Those have been calculated at the state level, we can certainly take it a level deeper and calculate those or estimate those at the county level. So, we can certainly do that calculation. If you submitted that question, if you can, make sure that we have your contact information. We can provide you that calculation. What we have at this moment is at a state level, not at a county level. I can tell you just more just, you know, kind of at a high level, right, typically the way that those numbers are calculated is based on the mileage and understanding the tax rates, both by the state and by each county. A general kind of back of the napkin estimate, right, if you consider that the state of Kansas will receive approximately \$28 million over 40 years in property taxes and, you know, if we know the percentage of the miles for the total project that will be in Crawford County, then we can roughly get a get a high level number of what percentage that is out of the 28 million that will be in Crawford County. But again, to give you a more correct and precise estimate, or calculation, of what those taxes will be, please give us your contact information. And we'll be able to give you that as I don't have it with me at this moment.

M

Marcos Mora 47:46

Okay. I see another question coming through: Are the easements a one-time payment or an annual payment? David, maybe I'll send this one over to you, if you don't mind helping me out with this one.

D

David Alger 48:08

Sure, thank you, Marcos. Are the easements a one-time payment or an annual payment? NextEra, for a transmission easement, we will pay a one-time payment to purchase that easement from the landowner. It won't be an annual lease.

M

Marcos Mora 48:31

Okay, yep. Thank you, David. There was also a very similar question that just came through, asking: Will there be annual lease payments in addition to the initial easement purchase? And I guess, you know, correct me if I'm wrong, but I guess based on what you just said, it's a one time initial easement purchase, and it will not be a an annual lease setup.

M

Marcos Mora 49:01

I see another question coming through: Do you sell any part of this 150-foot easement to any other companies? For example, a gas line company? So, James, maybe you can help me with this. Is this something that maybe you might deal with more frequently on an ongoing

operations and maintenance standpoint? I'll start by saying I don't believe that we do. I mean, we typically need the 150-foot easement in order to to ensure operations and maintenance capabilities, but if you don't mind maybe providing an answer to that.

M

Marcos Mora 49:56

Let's see, James, you might be muted or your mic be might be delayed.

M

Marcos Mora 50:15

All right, well, let's table that, but I do believe that's our answer. I don't think we would be selling any part of the easement for any particular reason to make sure that there's the proper access for operations and maintenance, but I'll get confirmation on that answer and provide the response.

M

Marcos Mora 50:56

All right, I see a question: If a landowner were to take the option payment, instead of the one-time payment, how long would the option payments be made? So, Collin, if your mic is still good maybe you can help us out with this question. I'm thinking that the way I read the question, there maybe a little bit of confusion between the land option payments and the actual easement purchase. Maybe if you can clarify that. And I believe that clarifying that will answer the question. If Collin's mic is not working, then, maybe, David, would you mind taking a stab at that?

D

David Alger 51:51

Yeah, sure. I can cover this one. Thanks, Marcos. So for right now we are pursuing option transmission easements with landowners. The option payments are yearly, so we will pay landowners a yearly fee for that option. And then upon us executing that option, we will pay you a lump sum for the acreage and fair market value for that right-of-way.

M

Marcos Mora 52:26

Yep, thank you, David. So I guess a you know, another way I think of saying that, too, I'm just kind of following your answer, is the option payment is just part of reaching an agreement that will be in place between now and the final execution of the easements. And once that final execution of the easement comes which will be upon receiving regulatory approvals for finalizing the route of the project, that's when we would look to finalize the purchase and then execute that option agreement. So you know, you could expect that the duration of that will probably be basically between now and the end of the year, which is the time we expect to attain regulatory approvals and get ready for our construction activity. So presumably, you know, we think that, second part of that question was how long that option payments would be made? So seems to me like that would be for one year. That sound correct to you, David?

D

David Alger 53:39

Yep, that sounds about right. Okay. Thanks, Marcos.

M

Marcos Mora 53:43

All right. Thank you. Another question I see coming through: If it is going to cross crop fields, is it going to affect or interfere with GPS signals? So let's see. Natalie, I don't know, is that something that you have dealt with when it comes to the engineering side in terms of line interference with GPS signals?

N

Natalie Borrelli 54:16

No, I haven't I have not heard of, of that issue before.

M

Marcos Mora 54:21

Yep. Yeah. And so generally transmission lines are, you know, sometimes we were driving by it, and we're driving by them. And I don't think I've experienced any GPS signal failure due to proximity of a transmission lines. So, we can always get some final confirmation on that but I believe the correct answer to that is, no. It should not affect and I'm assuming that maybe if you have GPS-driven equipment, if you have crop equipment that is operated with using GPS coordinates it should not affect the operation of the equipment. If that's more of the reason for the question, if that's the specific part of the question, then the line should not affect the GPS capabilities of any crop equipment.

M

Marcos Mora 55:45

Alright, I see a similar question coming through from one before. So there was a question about how much annual tax payments will be made to Crawford County. There's a similar question also to Allen County. So, like I indicated before, we have the annual tax payments bundled at the state level, but we can definitely provide that at the county level. And if you're interested in that, specifically for Allen County, just please make sure that we have your contact information and we can provide you the information here within the next two business days.

M

Marcos Mora 56:56

Okay, another question is: How wide will the easements be? So, the easement, the right-of-way are 150-foot wide. So 150 feet is the width of the easement.

M

Marcos Mora 57:16

Let's see: just to clarify, I understand the easement is 150 feet, but how much land would be restricted in use?

restricted in use?

D David Alger 57:29
I think I understand what they're asking.

M Marcos Mora 57:33
Go ahead.

D David Alger 57:36
So within 150-foot right-of-way, landowners will be able to continue to plant crops and graze with cattle. For building of structures that might be prohibited underneath the line, such as buildings or structures of that nature, but you will still be able to utilize your land for farming. Just make sure that you contact us and let us know what what you intend to be planting.

M Marcos Mora 58:16
Okay, I understand now. Thank you, David. Okay, see another question. And Natalie, maybe this might be one you can help with? Do the transmission lines give off any auditory vibrations? Right. So in other words, I guess that kind of humming noise that sometimes you can hear through the ultra-high voltage transmission lines.

N Natalie Borrelli 58:56
You might hear some buzzing, which might occur on this line. I think when on the higher voltage lines such as this, which is 345kV, you may hear some buzzing.

M Marcos Mora 59:17
Okay, thank you, Natalie. Another question: What happens if a landowner does not agree to allow this project across their land? So, Tracy, I'm thinking this one you be able to help us with? So again, the question is: What happens if a landowner does not agree to allow this project across their land?

T Tracy Davis 59:45
Sure, Marcos, thanks for that question. So, yeah, I mean, as you've mentioned in your discussion, you know, our goal is to really be a good partner. We're going to be here for quite a long time in the area and we want to have good collaborative relationships with our landowners and neighbors. So, you know, understanding that there may be some folks that just don't want it on their land. We certainly understand that. So, you know, I think that part of this process is

understanding where landowners are and understanding, you know, feedback that they may have. I think, at the end of the day, you know, this project will be a regulated public utility project. So, you know, once the route is finally approved by the applicable regulatory agencies, the Kansas Corporation Commission and the Missouri Public Service Commission, then, you know, we would have eminent domain authority for the line. That's certainly not our preference to start there, you know, we would hope to, you know, get voluntary agreements with landowners as much as we can before going to that process.

M

Marcos Mora 1:00:56

Okay, thank you very much. Thank you, Tracy. Alright, let's see, any questions come through? Let's see what else. Okay, please, go ahead and submit any additional questions you may have.

M

Marcos Mora 1:02:11

Okay, I see a question. It says: If I got an invite to the meeting, does this mean that my property is affected by the proposed route? And so I guess I'll provide an answer on that. Not necessarily. If you received an invite its because you are in the project area. If you are in in the state of Kansas, you more than likely live within 1000 feet of the proposed route of the project. If you are in Missouri, you more likely live within 300 feet of the project. And those are just, you know, thresholds that each state has for notifications. And so that's why you received an invite. It doesn't necessarily mean that your property is affected by the proposed route. It just means you fell within the distance from the project for the purpose of notifications and invitations. So, in order to know if your property is specifically affected by the route, please, send us a request through email or leave us a message through the website with your property address/your property location and we can give you exact information on whether your property is, in fact, affected by the project or not.

M

Marcos Mora 1:04:00

All right, let's see. I have another question coming in: Of the 94 miles, roughly what percentages of the proposed route are greenfield or are utilizing existing right-of-ways with current facilities installed? And so, this route will have its own right-of-way for the entirety of the route. So when we say 150-foot wide, it is for the entire 94-mile route. So within the context of the question, I guess the answer is the entire route will be greenfield because we will not be utilizing any existing right-of-way or sharing any existing right-of-way with current facilities. What this line does... I'll go back and have to go back to my notes. But I know we're we're somewhere around in the 20-some percent of paralleling existing facilities and that has a lower impact to greenfield if you're just paralleling any existing facility, instead of just going through an entirely separate right-of-way. However, even when this route or this line will be paralleling any existing lines, it will do so in its own separate 150-foot wide tract.

M

Marcos Mora 1:05:54

Okay, another question just came in. James, you might be the ideal person for this one I think since I believe it happens more during the operations and maintenance. So the question is: If there is crop damage at a later date, while doing maintenance in the easement area, will

damages be paid? I know, James, you were experiencing some some audio issues earlier. So if that is still the case? David, maybe?

D

David Alger 1:06:40

Yep. Sure. And that is a great question. I know for a fact that for crop damages will be paid anytime crops are lost or damaged due to a result of our use of the property up to a single total crop loss of any particular year. I will have to get back with you on after the transmission line is in service. Will they still be paid for crops planted underneath the transmission line? And I want to say yes, but if you can leave your you can send us a request, we will get back to you with an exact answer.

M

Marcos Mora 1:07:29

Okay. It is a good question, right? Because I think it's pretty, pretty straightforward. Definitely yes, during construction, but once the easement is acquired, you know, on an ongoing basis, how does that work? So, yes, definitely appreciate the question. And thanks, David, for that. And if you submitted the question, please make sure that we have your contact information so that we can give you the final confirmation for how that works in terms of an ongoing basis, just during regular maintenance work.

M

Marcos Mora 1:08:15

Okay. Okay, let's see. Next question: Will there be stability issues setting poles in mined land that exists in Crawford County? So, Kim, you may have some experience here to assist with this question. I'll repeat it. The question reads: Will there be stability issues, setting poles in mined land that exists in Crawford County?

K

Kim Austin 1:08:50

Yes, thank you, Marcos. I can take the question. So what we did with this route was we avoided mined lands to the extent possible. So at this time, we do not have poles sitting in mined lands that have been mapped in Crawford County. Therefore avoiding stability issues.

M

Marcos Mora 1:09:29

Thank you, Kim. Okay, all right. I see another question: Would you repeat all contact information so that we can follow up with unanswered questions. Sure, let's put the contact information back up, please. Yes, thank you. So you can reach us at once again, our hotline, 620-205-2051, the email address is neetsw@nexteraenergy.com, and the project website is nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora 1:10:54

I know we've gone a few minutes over but I think it's it's worth the time to answer any questions you may have. So if anything else is coming to mind, we're definitely willing to keep this going if there are any other additional questions right now. Like I mentioned before, after this meeting if there's any other questions that you think of, please feel to submit them through any of these and within two business days we'll do our best to have a response for you and address any concerns that you may have.

M

Marcos Mora 1:12:35

Okay, still no new questions yet. All right, well, it seems like there's no additional questions coming through the queue. So maybe that's the indication to wrap up. Again, I know I've said it, it may sound like a broken record, but if any other questions come to mind, please, please, let us know what those are. Reach out to us through any of the three avenues on the screen. And and we will circle back with you. But as of right now, no additional questions are coming through. So it appears that we might be reaching the end of today's session. So I will then proceed to close it out. Thank you all for your time. I think that this is very important to us and for the success of the project and so we appreciate your time, your interest in the project. We look forward to working with you in the future. Thank you very much and have a good evening.

EXHIBIT KW-7

PUBLIC

Source	Type	Identity	Timestamp	Content
Moderator	Announcement	Nettels, Sarah C (scnettels@burns)	3/22/2022 9:37	Welcome to our virtual open house event! The presentation will begin shortly
Attendee	Question	Homesteader (Unverified)	3/22/2022 10:12	can the landowners get a full map of the proposed line?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:13	Will eminent domain be used to acquire right of way for this project?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:22	When will construction on this project begin?
Attendee	Question	Homesteader (Unverified)	3/22/2022 10:22	will there be any additional land purchased for facilities, offices or laydown yards?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:23	What if I do not want another power line on my property?
Attendee	Question	JIm A (Unverified)	3/22/2022 10:23	Will survey crews contct land owners for consultation and discussion?
Attendee	Question	Homesteader (Unverified)	3/22/2022 10:23	what impact do you see on previous projects that these lines impact the landowners property value?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:23	Will damages be paid to landowners based on the crop planted or grassland damaged due to routine or emergency maintenance operations?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:23	Will landowners have the opportunity to work with NextEra to clear the own land and be compensated for such?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:24	What if I think the power line will be too close to my home?
Attendee	Response	Anonymous (Unverified)	3/22/2022 10:24	*their own land...(Will landowners have the opportunity to work with NextEra to clear the own land and be compensated for such?)
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:25	Can you post the web address for the project website?
Attendee	Question	Bob Davis (Unverified)	3/22/2022 10:25	I have WCNOG power lines crossing my property now. Are your lines using the same easement or sharing these lines??
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:26	Do you know about how many landowners will be affected in Allen County?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:29	I am in the design process of a large shop, a cabin and a large lake to begin in the next 6-12 months. The lines are going right through the middle. What do I do now?
Moderator	Response	Sumpster, Hanna (hsumpter@burns)	3/22/2022 10:31	Thank you for your question! If you could provide us with your address and/or contact information we will have a project representative reach out to discuss this in more detail.(What if I do not want another power line on my property?)
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:31	Is there any regulation on how close the lines can be to a structure?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:34	Are there any health concerns with high voltage powerlines that are close the homes.
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:34	Who pays the property taxes on lines/poles and will landowners have to pay anything additional then we currently pay
Moderator	Response	Sumpster, Hanna (hsumpter@burns)	3/22/2022 10:36	https://www.nexteraenergytransmission.com/subsidiaries/neetsw.html (Can you post the web address for the project website?)
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:36	I am in the design process of a large shop, a cabin and a large lake to begin construction in the next 6-12 months. I bought this property for the picturesque view and to build my retirement home. What do I do now???
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:38	Will all landowners be paid the same per acre for right of way or might it vary?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:38	What company will own these lines once the project is completed
Attendee	Question	Bob Davis (Unverified)	3/22/2022 10:39	Is there an automated map that can used to zoom in on the proposed route?
Moderator	Response	Sumpster, Hanna (hsumpter@burns)	3/22/2022 10:40	Thank you for your question! If you could provide us with your address and/or contact information we will have a project representative reach out within 2 business days to discuss this in more detail.(I am in the design process of a large shop, a cabin and a large lake to begin in the next 6-12 months. The lines are going right through the middle. What do I do now?)
Attendee	Question	Homesteader (Unverified)	3/22/2022 10:44	to confirm....the developer pays the property tax on the ROW acreage once its in commission?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:45	What is the anticipated annual tax revenue to be realized by Coffey County?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:45	Where does the proposed line inter the state of Kansas?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:45	Can farmers farm up to, around and under the poles/lines? How close can trees be planted to poles/lines to hide them from site?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:46	What is the anticipated serviceable lifespan of the proposed transmission line?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:51	You talked about the number of landowners in Allen County, but can you share the impacted numbers in each of the counties?
Moderator	Response	Sumpster, Hanna (hsumpter@burns)	3/22/2022 10:52	Please share your contact information with us and we'll be happy to get back to you with more information on this!(What is the anticipated annual tax revenue to be realized by Coffey County?)
Attendee	Question	JIm A (Unverified)	3/22/2022 10:52	Is the ROW going to be gravel pathway or open ground?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:53	Since path isn't final what's the likely hood of changes to the path and the magnitude of the line shift?
Attendee	Question	Anonymous (Unverified)	3/22/2022 10:56	Will fences be disrupted during the construction phase?
Attendee	Question	Anonymous (Unverified)	3/22/2022 11:01	Would there be any issues with crop dusting under the high voltage lines?

Wolf Creek-Blackberry Public Meeting - Morning Session Q&A

M

Marcos Mora

So, let's then proceed with taking a look at the queue and seeing if there are any questions and we will proceed with answering them as they come in. Alright, so we see a first question in the queue. The question is: Can the landowners get a full map of the the proposed route? The answer is yes, we do have the map that was shown in this presentation on the project website. So that that's one way to get that map. If you want more detailed information about the route and where it is relative to your property, then please send us an email, call us, or submit a request through our project website and one of our team members will get back to you within two business days to make sure that we can provide any more detailed information that you may may require. Okay, let's see. Another question? Yes. There's a second question on the queue. Will eminent domain be used to acquire right-of-way for this project? So, Tracy, if you don't mind taking this question, please?

T

Tracy Davis

Sure, Marcos. Good morning. My name is Tracy Davis. I'm senior counsel for NextEra, working on this project. Yeah, as Marcos and David mentioned in the discussion, our first priority is to work closely with landowners. So, our preference is to acquire land voluntarily as much as possible. That is easier for us, it is better for us, we want to be good neighbors and establish good relationships with landowners for the life of the project, because we're going to be in this area for a long time. So, you know, starting that process off with eminent domain is a little bit of a challenge. You know, so our preference is definitely to obtain land voluntarily, as much as we can. That being said, at the end of the day, this will be a regulated public utility transmission line. And that'll be approved by the the Kansas Corporation Commission and the Missouri Public Service Commission. Once we do have those approved routes, you know, to the

extent that we can't get voluntary agreement from landowners, then, yes, we would have eminent domain authority. But as I said, you know, that is not our first preference, our first preference is to work closely with landowners. And if we need to, you know, make small adjustments here and there, you know, that is our goal. Hopefully that answers that question.

M

Marcos Mora

Yes, thank you, Tracy. Okay, next question: When will construction on the project begin? So, David, if you don't mind answering that one, please?

D

David Alger

Sure. Thank you, Marcos. We are aiming to start construction November 1st of 2023.

M

Marcos Mora

All right, thank you, David. See another question coming through the queue: Will there be any additional land purchased for facilities, offices, or laydown yards? So I'll take that one. So the answer is yes, there are plans to utilize laydown yards. We will not necessarily be looking to purchase those. The goal is to use them only during construction and then once construction is complete they can go back to whatever used to let the landowner has for those areas. But we will be seeking some temporary use and land option agreements to utilize those areas.

M

Marcos Mora

Let's see, another question. So, What if I don't want another power line on my property? It's a good question. Obviously, there's always a concern if there are already existing lines on the property and adding another line. It's a pretty common concern when that's the case. So what I would say is, let's maybe first look at the specifics of where the line is relative to your property. So again, if you have a concern, if you could please submit that to us with your address, so that we can look at the specifics of the location and then properly understand your concern and see what what we can do about it. Generally, you know, we will do our best to address any concerns that landowners may have as far as the line not being on their property, if that's a concern, to try and reach some agreement that is mutually beneficial. If that effort fails, then you know, there's always depending on on the proximity of of the line to the property line, there may be an opportunity to shift the line off of the property if that's something that can be done reasonably within the cost because obviously, there's an impact of cost that customers have to bear when with any changes of that nature, but that doesn't mean that it's not possible. It just requires further analysis and review to understand what can be done. So again, if that's a very specific concern that you may have, please send us your information with the address so we can circle back and and talk more specifics about the location.

M

Marcos Mora

Alright. Let's see, other questions. I have another question coming in. The question is: Will survey crews contact landowners for consultation and discussion? David, I'm thinking you could

survey crews contact landowners for consultation and discussion? David, I'm thinking you could take that one?

D

David Alger

Yes, of course, we will definitely make sure we are coordinating with landowners and have them in our discussions prior to any surveys. So we will have our land agents work with you and the surveyors to make sure we have permission to access your properties before any survey crews are out in the field.

M

Marcos Mora

Okay, thank you, David. Alright, let's see. another question: What impact do you see on previous projects that these lines impact the landowners' property value? So Collin I'm thinking you might be best equipped to answer this one. So I'll repeat the question. What impact do you see on previous projects that these lines impact the landowners' property value?

D

David Alger

Marcos, I can take this one too, if Collin's having some trouble with audio. There's a multitude of studies on this topic. It is NextEra's goal to compensate landowners fairly in order to reduce or negate any potential adverse impacts to their properties. We will keep that in mind working with you all.

M

Marcos Mora

Okay, thank you, David. All right. Next question is: Will damages be paid to landowners based on the crop planted or grassland damage due to routine or emergency maintenance operations? So, David, maybe you can help with this one as well. I'll repeat the question. Will damages be paid to landowners based on the crop planted or grassland damage due to routine or emergency maintenance operations?

D

David Alger

Yes, crop damages will be paid anytime crops are damaged or lost as a result of our use of the property for a total crop loss in one crop year. We will get prices from the Chicago Board of Trade to see how much the prices are for your crops and we will make sure we pay landowners for any damage based on the unit yield per acre and the price.

M

Marcos Mora

Okay, very good. Thank you, David. Okay, I see another question here: What if I think the power line will be too close to my home? So I'll take that. So generally throughout the routing considerations we make sure that there are, first of all, no structures within the right-of-way so

that the route is not, you know, there's no homes that are directly impacted by the line right-of-way itself. In addition to that, when it comes to habitable infrastructure, residences, we make sure that or we do our best to try and keep those, whenever possible, at least 300 feet away from the line. We don't believe we have any concerns of that nature throughout this proposed route. But then again, if you want, you know, to confirm this and where the line is relative to your home specifically, we can review that with you one-on-one, directly, if you can submit a request through our hotline, email, or our website, and we can get into the specifics of where you're at, your home, residences, relative to the line to make sure that you're comfortable with the distance.

M

Marcos Mora

I see the next question. Natalie, I think I'll need your help with this one. So the question is: Will landowners have the opportunity to work with NextEra to clear their own land and be compensated for such? I'll repeat the question, will landowners have the opportunity to work with NextEra to clear their own land and be compensated for such when it comes to construction and when getting ready to clear for construction?

N

Natalie Borrelli

Right. Thanks, Marcos. I think NextEra typically, we use our own contractors for clearing the right-of-way for safety reasons, as well as, there's certain standards that have to be met when you're clearing the right-of-way. So typically, it would be the contractor that we hire to do that.

M

Marcos Mora

Okay. Thank you, Natalie. Okay, next question is: Can you post the web address for the project website? So, if we could put that back up on the screen? Yes, thank you. So, there it is. On the screen, the project website is nexteraenergytransmission.com/subsidiaries/neetsw.html. A recorded version of this presentation will be uploaded to the website. So again, nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora

I see another question. It says: I have other power lines crossing my property now are your lines using the same easement or sharing these lines? So I'll take that one. The answer is no. This line will have its own easements, even when it may be paralleling an existing transmission line. It will not share easements with existing transmission lines. So it will be having its own as well as you know, the line itself will be not being shared. It is its own separate line.

M

Marcos Mora

Okay. Let's see. Next question. Let me catch up here with the queue. Do you know about how many landowners will be affected in Allen County? So yes, we do know that. I'm sure we can pull that up here quickly. Collin, I don't know if you can help me out with that. Just pulling up

the numbers?

D

David Alger

I have it here, Marcos.

M

Marcos Mora

Oh, you have it David? Okay, great.

D

David Alger

Yeah. In Allen County we expect there to be a little bit under 16 landowners affected in Allen County. But because the alignment has not been finalized, the number can change.

M

Marcos Mora

Thank you. Okay. Very good. Next question: I am in the design process of a large shop, a cabin to begin in the next six to 12 months. The lines are going right through the middle. What do I do now? So I think, let's have a detailed conversation to understand the plans and the timing. Let's see what the what the impact is and then we can figure things out from there. So, I would say, again, if you could please send us your information with your address and we will contact you within two business days to go through in more detail about that specific situation and then come up with a plan. Obviously, a plan that's mutually beneficial.

M

Marcos Mora

All right, let me see other questions. There's a question coming in: Is there any regulation on how close the lines can be to a structure? So, generally...

N

Natalie Borrelli

I'm sorry, Marcus, I could take that on. We do have minimum clearance requirements that's governed by the National Electric Safety Code that we are bound to conform to. The structures being in that 150-foot right-of-way will ensure that we make those those minimum clearance requirements.

M

Marcos Mora

Okay, very good. Thank you, Natalie. And then I think there's another question here coming up that I think you might be the best one for it as well. So the question is: Are there any health concerns with high voltage power lines that are close to homes? I think this one might deal with EMF.

N

Natalie Borrelli

Sure, yeah. I think that might be referring to electric and magnetic fields or EMF. EMF is found everywhere, especially where electricity is used, in household items, cell phones, hair dryers, that type of thing. There are no health standards relating to EMF that had been established either on a state or federal level. Our company monitors studies that are conducted related to any health effects from EMF. The scientific community has studied this and they have not found a definitive link between exposure to EMF and any increased risk of any disease.

M

Marcos Mora

Okay, thank you, Natalie. Another question coming in: Who pays the property taxes on lines and poles? Will landowners have to pay anything additional than what we currently pay? So I'll take that one. NextEra Energy Transmission, when we become the owners of the easements and the right-of-way, we are responsible for paying the property taxes on on the project itself. So, entirely, including lines poles, and everything belongs to the project. Having the project go through your property will not cause any any tax burden or any other additional payment or cost to the landowner.

M

Marcos Mora

Have another question coming in: Will all landowners be paid the same per acre for right-of-way or might it vary? So, Collin, I don't know if maybe your audio is back? Let's give that a try and see maybe if it is then you could help us with that one. If not, David, you might help. I'll cue you up for that one if Collins audio is still not working?

C

Collin Constantin

Marcos, I'm here!

M

Marcos Mora

Okay, perfect.

C

Collin Constantin

All right. Thanks. So landowners will be paid the same if they're in the same general area and the market data in that area is the same. So just like if you buy a house in a different neighborhood, the per acre amounts will differ based upon that. If you need any additional information, if you want to know specifics on your property, please get in touch with the land agent and we'd be happy to give you any more information that you would like.

M

Marcos Mora

Okay. Thank you, Collin. Another question coming in: What company will own these lines once the project is completed? NextEra Energy Transmission Southwest is the designated transmission owner for the project and, therefore, will own the lines once the project is complete and we will be responsible for not just constructing it but then you know because we own it we will be operating and maintaining the line. That's been consistent with our approach for all our our assets, our transmission assets, in the United States.

M

Marcos Mora

Now, another question I see coming in: Is there an automated map that can be used to zoom in on the proposed route? We don't have that feature at the moment. I think that's something that we'll be looking at doing maybe once we have a more final route. But again, if there's any particular detail that you can't see through the map that we have available now please reach out to us and we can circle back and respond to any specific address or address any specific questions you may have if we need to zoom into any particular section to show where the project is relative to your property and if your property is affected or not.

M

Marcos Mora

Okay, just a follow up question to confirm: The developer pays the property tax of the right-of-way acreage once it's in commission? Yes, that is correct. If we own the easement, we pay the property tax on that acreage.

M

Marcos Mora

Okay, I see another question coming through: Where does the proposed line enter the state of Kansas? If you're looking at it from the Kansas side and from where the line crosses the border between Kansas and Missouri. Maybe we can pull up the map the map slide, but generally just trying to trying to find an ideal location spot or landmark that we can use. It's coming across on the south east of Pittsburgh right around the Camo Ranch area, a little bit east of that is where the line is crossing the border between Kansas and Missouri. So, going from Crawford County into Barton County and then heading south on to Jasper County to make it to the Blackberry substation. So it's just a few miles southeast of the city of Pittsburgh. It's only a few miles away from that Camo Ranch area where your crossing over the border.

M

Marcos Mora

Let's see the questions coming in: Can farmers farm up to, around, and under the poles and lines? How close can trees be planted to poles and lines to hide them from sight? So, David, I'm thinking you can help me with this one. So again, the question is, can farmers farm up to, around, and under the poles and lines? How close can trees be planted to poles and lines to hide them from sight?

D

David Alger

Sure, thanks, Marcos. Farmers can farm underneath the poles and the lines. We recommend that you let us know what you intend to be planting. Trees within the right-of-way, which is 150 feet... I would recommend not planting anything within that right-of-way that are trees. They will be able to farm on the ground if you let us know what you intend to plant. Does that help answer your question?

M

Marcos Mora

Yes. Thank you, David. I'm just reading through here to see if there's any other questions coming up? Okay, we see a question coming in here: What is the anticipated annual tax revenue to be realized by Coffey County? So I will have to take that back. I know we have the tax revenue estimates at the state level, but I'm sure we can figure that out at the county level as well. I don't have that on hand with me to provide an answer right away. But I am going to take that back. So, if we do have your information when you submitted this question, I'll use your email address or your phone number and we'll get back to you on this. If you didn't provide that and you're still interested in getting the answer to this question, please let us know how to reach out to you and I'll be able to get an answer for this.

M

Marcos Mora

Alright. Next question I see coming in: What is the anticipated serviceable lifespan of the proposed transmission line? So in other words, what is the maybe like the what the expected service life of the project? So Natalie, do you mind taking this one?

N

Natalie Borrelli

Sure. I think typically, concrete pole lines have like an 80-year lifespan?

M

Marcos Mora

Yeah, that's correct. From the material experts, based on the materials and components used on this project, this particular project would be expected to have approximately an 80-year service life.

M

Marcos Mora

Thank you, Natalie. There's a follow up question about the number of landowners in Allen County: Can you share the impacted numbers in each of the counties? So, David, I don't know if you have the numbers still in front of you or if you have them for all the counties?

D

David Alger

Yeah, sure. So across all seven counties, we have roughly 201 landowners total. I'll start from

Missouri and work our way up.

D

David Alger

Jasper County: 7, Barton County: 16, Crawford County: 60, Bourbon: 8, Allen: 58, Anderson: 25, and Coffey County: 27. This number is not exact. The route has not been finalized yet. So, this number can change, but that's roughly what we're looking at.

M

Marcos Mora

Yep, thank you David. Next question coming in: Is the right away going to be a gravel pathway or open ground? I'm assuming it might be more of a construction question. So, maybe Natalie?

N

Natalie Borrelli

Yeah, I don't think we're, we're not going to gravel or finish the right-of-way. I think it's going to be cleared, but not developed.

M

Marcos Mora

Yep. Okay, very good. Thank you. Another question coming in: Since path isn't final, what's the likelihood of changes to the path and the magnitude of the line shift? I'll take this one. So, generally, what we're aiming for, at this point, based on all the work that went into the proposed route, up to this point in the project is that it is as close to final as possible. So at this point, our goal is to just work with landowners to address any, you know, any specific concerns that landowners may have, relative to the route. So maybe the short answer to the question is we're not looking at any major line shifts, but we are definitely working with landowners to make sure that we can address any, you know, specific issues that may drive some minor line shifts and adjustments. Those are certainly ones that... The line is not final, because we understand that there's always going to be some amount of that. But generally, we would be we'd hope that we're not, you know, looking at the need for any major shifts in the route.

M

Marcos Mora

Okay, next question: Will fences be disrupted during the construction phase? Natalie, I'll send that over to you.

N

Natalie Borrelli

Sure. We may need to temporarily move fences, if those fences are in, you know, the access

route toward the the pole location, but we will definitely work with landowners you know, to remove and replace those fences.

Marcos Mora

M

Yep. And so the goal is, of course, then to restore those to as closest to the original state as possible once construction is completed.

Marcos Mora

M

No other questions so far? So let's give it another couple of minutes. Let's see if we get any other last minute questions. You know, again, like I mentioned earlier, if anything comes to mind after the session, please feel free to submit your question through our phone number, our email address or our project website and we'll reply to your requests. Like I said, we're aiming to do that as soon as possible. Within a couple of business days, you should hear back from us with an answer or with a meeting request or something to further the conversation based on the on the task at hand. We're almost at the at the end here then. So we'll just give it another minute in case we get any last minute questions.

Marcos Mora

M

Well, seeing that we're done with questions, I think we'll proceed with wrapping it up and closing out the session. Once again, we'd like to thank you very much for your participation and your interest in the project. I look forward to working with landowners in the area and bringing this product to reality here soon. Feel free to reach out to us at any time and we'll be interested in working together going forward. So thank you very much and take care. Have a great day.

Source	Type	Identity	Timestamp	Content
Moderator	Announcer	Nettels, Sarah C (scnettels@burnsmcd.com)	3/22/2022 17:56	Welcome to our virtual open house event! The presentation will begin shortly
Attendee	Question	Anonymous (Unverified)	3/22/2022 17:58	Where can I find a detailed map showing where the transmission line will be constructed?
Attendee	Question	Scott (Unverified)	3/22/2022 18:24	Please explain the need for mortgage rights
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:24	Can you show a more blown up map of Anderson county ks
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:24	If a land owner signs the agreement, can the land owner build a fence around the perimeter of their property?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:25	Are there any regulations around hunting in/thru the easement?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:26	What ground activities will take place within the 150' right of way during construction and in the future? For example; if the line happens to occur over a tree line, will the trees be removed and maintained permanently?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:27	It was said the cost savings was 23.7 million in the first year, how many users is this based upon?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:27	What are the township and sections numbers the transmission line will cross in Allen County?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:27	Wolf Creek is only supposed to be permitted until 2040 - 2045. The Waverly windfarm is already 7 years into it's 15 year cycle. Why are we doing all this now?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:28	Is it anticipated or planned to allow joint use or possible underbuild?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:28	I'm wondering if wi-fi and personal health will be affected by having these lines close to our homes?
Attendee	Question	Mike (Unverified)	3/22/2022 18:29	How much taxes do you pay to Crawford County?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:29	Are the easements a one time fee or an annual payment?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:29	Will there be annual lease payments in addition to the initial easement purchase?
Attendee	Question	Mike (Unverified)	3/22/2022 18:31	Do you sell any part of this 150 ft easement to any other companies...for example a gasline company
Attendee	Question	Scott (Unverified)	3/22/2022 18:31	If a landowner were to take the option payment instead of the one-time payment, how long would the option payments be made?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:31	How much will annual tax payments be to Allen county?
Attendee	Question	Gerald Gr (Unverified)	3/22/2022 18:31	I live on 1800 Rd. between Texas and North Dakota Rd. in Allen County. Your proposed line involves approximately one acre of my 40 ac. tract. The line is planned to go across my driveway, both drainage ditches and between my house and my neighbors house directly across the road. The line would be approximately 100 yards from either house. I have researched the health affects of the lines and know the latest study in Canada showed a 69% increase in Leukemia in children with 200 meters of a house and 23% increase within 600 meters. The line will be across my driveway and I will have to go under every time I enter or leave my home. This line will decrease the value of my home and be a health concern. The line could have went east along Texas Rd and would not be a concern to any of the four home along 1800 rd. Only two vacant houses lay along Texas rd. and only one house along South Dakota. Can the route be changed. I have severe safety concerns and decreased home value.
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:32	How many feet wide will be easements be?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:33	2263
Moderator	Response	Sumpster, Hanna (hsumpter@burnsmcd.com)	3/22/2022 18:35	Thank you for your question! Please share your contact information with us and we will be happy to get back to you.(What are the township and sections numbers the transmission line will cross in Allen County?)
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:40	Do the transmission lines give off any auditory vibrations?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:40	What happens if a landowner does not agree to allow this project across their land?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:44	If it is going to cross crop fields is it going to affect/ interfere with GPS signals
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:44	If I got an invite to the meeting, does this mean my property is affected by the proposed route.
Moderator	Response	Sumpster, Hanna (hsumpter@burnsmcd.com)	3/22/2022 18:44	Thank you for your question. Please share your contact information with us and we'd be happy to get you some more information on this!(Mike (Unverified) asked "How much taxes do you pay to Crawford County?")
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:44	Of the 94 miles, roughly what percentages of the proposed route are greenfield or are utilizing existing ROWs with current facilities installed?
Attendee	Question	Darren (Unverified)	3/22/2022 18:46	If it is going to cross crop fields is it going to affect/ interfere with GPS signals
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:50	Just to clarify my last question I understand the easement is 150 feet, but how much land would be restricted in use?
Attendee	Response	Scott (Unverified)	3/22/2022 18:50	Thank you(Scott (Unverified) asked "If a landowner were to take the option payment instead of the one-time payment, how long would the option payments be made?")
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:51	If there is crop damage at a later date, doing maintenance, in the easement area- will damages be paid?
Attendee	Question	Anonymous (Unverified)	3/22/2022 18:58	Will there be stability issues setting poles in mined land that exists in Crawford County?
Attendee	Question	Gerald Gray (Unverified)	3/22/2022 18:59	Would you repeat all contact information so we can follow up with unanswered questions.
Attendee	Question	Anonymous (Unverified)	3/22/2022 19:00	Do any of you (the presenters) live under the proposed line
Moderator	Response	Nettels, Sarah C (scnettels@burnsmcd.com)	3/22/2022 19:02	Absolutely, Gerald, and we appreciate your concerns! If you wouldn't mind sending us your name and contact information, we will have a project team member reach out to discuss this further.(Gerald Gr (Unverified) asked "I live on 1800 Rd. between Texas and North Dakota Rd. in Allen County. Your proposed line involves approximately one acre of my 40 ac. tract. The line is planned to go across my driveway, both drainage ditches and between my house and my neighbors house directly across the road. The line would be approximately 100 yards from either house. I have researched the health affects of the lines and know the latest study in Canada showed a 69% increase in Leukemia in children with 200 meters of a house and 23% increase within 600 meters. The line will be across my driveway and I will have to go under every time I enter or leave my home. This line will decrease the value of my home and be a health concern. The line could have went east along Texas Rd and would not be a concern to any of the four home along 1800 rd. Only two vacant houses lay along Texas rd. and only one house along South Dakota. Can the route be changed. I have severe safety concerns and decreased home value. ")
Moderator	Response	Sumpster, Hanna (hsumpter@burnsmcd.com)	3/22/2022 19:04	Thank you for your question! Please share your contact information so we can follow up on this in more detail.(If there is crop damage at a later date, doing maintenance, in the easement area- will damages be paid?)
Attendee	Response	Gerald Gr (Unverified)	3/22/2022 19:04	Gerald Gray, 1747 1800 St. lola, KS., phone 785-630-1017. email: grays_auction_service@yahoo.com(Gerald Gr (Unverified) asked "I live on 1800 Rd. between Texas and North Dakota Rd. in Allen County. Your proposed line involves approximately one acre of my 40 ac. tract. The line is planned to go across my driveway, both drainage ditches and between my house and my neighbors house directly across the road. The line would be approximately 100 yards from either house. I have researched the health affects of the lines and know the latest study in Canada showed a 69% increase in Leukemia in children with 200 meters of a house and 23% increase within 600 meters. The line will be across my driveway and I will have to go under every time I enter or leave my home. This line will decrease the value of my home and be a health concern. The line could have went east along Texas Rd and would not be a concern to any of the four home along 1800 rd. Only two vacant houses lay along Texas rd. and only one house along South Dakota. Can the route be changed. I have severe safety concerns and decreased home value. ")
Moderator	Response	Nettels, Sarah C (scnettels@burnsmcd.com)	3/22/2022 19:05	Thanks so much!(Gerald Gr (Unverified) asked "I live on 1800 Rd. between Texas and North Dakota Rd. in Allen County. Your proposed line involves approximately one acre of my 40 ac. tract. The line is planned to go across my driveway, both drainage ditches and between my house and my neighbors house directly across the road. The line would be approximately 100 yards from either house. I have researched the health affects of the lines and know the latest study in Canada showed a 69% increase in Leukemia in children with 200 meters of a house and 23% increase within 600 meters. The line will be across my driveway and I will have to go under every time I enter or leave my home. This line will decrease the value of my home and be a health concern. The line could have went east along Texas Rd and would not be a concern to any of the four home along 1800 rd. Only two vacant houses lay along Texas rd. and only one house along South Dakota. Can the route be changed. I have severe safety concerns and decreased home value. ")

Wolf Creek-Blackberry Public Meeting - Evening Session Q&A

M

Marcos Mora

Let's take a look at the chat and we see a first question come in. So that question says: Where can I find a detailed map showing where the transmission line will be constructed? So the the map that we shared today in this presentation will also be available on the project website, which will give you the opportunity to see it in a little bit more detail. However, because it's a 94-mile long line we understand that if you want or need more detail, or if you want to confirm where the line is exactly, relative to your property and if your property is affected by the proposed route, what we would ask is that you please send us a request or just an email communication or, again, through any one of our communication channels with your information and your address or the address of your property and we'll be able to return your message and get back in touch with you within two business days to provide more detailed mapping information as well as, you know, if your property is affected by the route or not.

M

Marcos Mora

I see, also, a very similar question: Can you show a more blown up map of Anderson County, Kansas? So we don't have here in this presentation that map available and we would like to do more detailed communication with the property. So, in terms of where your property is, we can show you exactly where the route is relative to your property if you can, again please submit that request through our email and we'll get back to you with that more precise information.

M

Marcos Mora

Okay, see have another question coming through let me see this here for a minute. See, it's coming. Okay, so let's see the question says, Can you please explain the need for mortgage rights? So, Collin, I will maybe ask for your help on this question. If you happen to know the answer to this. So, let me repeat the question. It is: Can you please explain the need for

mortgage rights? I'm assuming this relates to land and land easements. Alright, don't think Collin's mic is working. Collin you might be on mute or might be having audio issues. Alright, let's table this one for a minute so Collin can chime in. So we'll come back to this question.

M

Marcos Mora

The next one is: If a landowner signs the agreement, can the landowner build a fence around the perimeter of their property? So, David, would you mind taking this one?

D

David Alger

Sure. Thank you, Marcos. Of course, yes, you will be able to build a fence around the perimeter, we may need to install a fence at the right-of-way entrance, just so that we can get in and do line maintenance. But yes, you will be able to continue to build a fence around the perimeter.

M

Marcos Mora

Thanks. Okay. Great. Thank you, David. Okay, next question to see in the queue: Are there any regulations around hunting in or through the easement? So, David or James, I guess, since this is more of like an ongoing. Is this something you know the answer to? Or Kim, I think you might have some experience in this arena as well?

K

Kim Austin

Yes, thank you, Marcos. And thank you for the question. To repeat the question: Are there any regulations around hunting in or through the easement? The easement and the right-of-way, there are no regulations that prevent the landowner from going back to original land use. So hunting would not be prevented in the easement. And if there is maintenance or operation work that needs to be done, that would be coordinated with the landowner to make sure there's no conflict with hunting. Same with surveyors.

M

Marcos Mora

Okay. Very good. Thank you, Kim. Alright, let's see another question coming through. The question is, and Natalie I'm thinking this might be a construction-related question. So, what ground activities will take place within the 150-foot right-of-way during construction? And in the future? For example, if the line happens to occur over a tree line, will the trees be removed and maintained permanently?

N

Natalie Borrelli

Yeah, Marcos, I'll answer that one. During construction, one of the first activities you might see is the preparation of the right-of-way and that'll include tree clearing, staking pole locations and the edges of the right away. During installation of the poles, you'll probably see various types

of vehicles: trucks delivering poles. auger trucks, they're digging holes, concrete trucks if there are drill shaft foundations, and cranes to install the poles in the holes. And then of course, during restoration activities, you might notice folks cleaning up the soil that is removed from the hole, perhaps flattening out ruts that have been made during construction activities. We would return the right-of-way back to as close as possible or better to the conditions that they were before. For future, yes, we would need to maintain that right-of-way, clear it of trees to ensure that we maintain minimum clearance requirements in accordance with the National Electric Safety Code.

M

Marcos Mora

Thank you, Natalie. Alright, see you next question. The question reads: It was said that the cost savings for the first year were \$23.7 million. How many users is this based upon? So this number is was estimated based on the SPP calculations for the benefits of the project. So the way SPP looks at this is just from more from a regional standpoint. I don't know that they look at a specific number of users. That is certainly something that we can we can research some more and coordinate with SPP to understand if there is a specific number of users that feeds into that calculation. But I believe they do it more at a bulk level based on regional consumption. And by increasing the availability and reducing the congestion that drives down the overall cost of energy. That's how I believe they calculate and estimate the benefits and the savings for the project.

M

Marcos Mora

Okay, see another question coming in and that is: What are the township and section numbers the transmission line will cross in Allen County? I don't know if we happen to have that. Collin, I don't know if your audio issues were addressed. I don't know if you can chime in and let me know. If I don't hear from you, then I'm going to assume that your mic is still having some issues. I believe that is information that our land specialist may have, but if Collin is not available to provide that at this moment, what we will do is we will make sure to take this question and if you could please just make sure that you provide us your contact information and we can provide you the detailed answer for that with the section numbers that the transmission line will cross in Allen County.

C

Collin Constantin

Marcos, my mic is working now. I was gonna provide the same answer as you. I don't know that off the top of my head, but we'd be happy to provide property specific information if somebody just wants to email us.

M

Marcos Mora

Okay. Okay. All right. So, yes, if you believe you submitted this question, if you could please just send us your contact information, we'll make sure to get you the response. And then Collin, I guess let's take advantage of your mic working. I don't know if you had a chance to listen to

that earlier question that dealt with a mortgage rights. So if there's a need for mortgage rights and I'm assuming the question ties back to land, but I don't know if you're familiar with this term or not?

C

Collin Constantin

I'm not sure exactly what they're asking, but I think what they're asking is: Why do we need mortgage rights? I guess the answer would be because we need the ability to assign our interests in the property or encumber them just like you would mortgage your own home and so we buy the easements. I think that they're referring to the portion of the easement that discusses our assignment rights and our mortgage rights. If they have any more specific questions, I'd be glad to answer them in more detail. They just need to get in touch with us.

M

Marcos Mora

Yep. Okay. Thank you, Collin. So yeah, hopefully that answered the question. But if not, if you submitted this question again, please, feel free to send us a follow up note with that, and we'll make sure to get a more detailed response to the to the mortgage rights question if that wasn't exactly what, what you're asking. All right, thank you, Collin.

M

Marcos Mora

Okay, there's a question come up: Wolf Creek is only supposed to be permitted until 2040 or 2045. The Waverly Wind Farm is already seven years into its 15 year cycle. Why are we doing all this now? So, I'll take this one. And obviously, I'll speak to my understanding of the process that SPP follows to derive the need for the project. And when when they're looking at the region they're looking at the increasing cost of energy, they're looking at local zone pricing, a number of factors. And in this case, it's typically a 40-year economic valuation. So when they perform that analysis and they anticipate that the Wolf Creek generating facility will be there for a sufficient period of time, that will still make the project viable. So, in this instance, if the Wolf Creek to Blackberry generating facility, which initially will provide most of the additional incremental energy that's going to flow through this line, if at some point after let's say 2045 the Wolf Creek facility were to no longer provide that energy, the line will still remain and generally those generating sites become an injection point for any other source of local energy. So, the line would still be able to serve and provide that channel that will that will address the congestion concern. But again, normally, what the way SPP is looking at these studies, is they're ensuring that over a period of at least 40 years, that the project is beneficial from an from an economic standpoint to customers.

M

Marcos Mora

Alright. Let's see another question coming in. And the question is: Is it anticipated or planned to allow joint-use or possible underbuild? Natalie, would you mind taking this one, please?

N

Natalie Borrelli

Yeah, I'll take that one. Marcos, thank you. This route is predominantly cross-country, greenfield. So, where we will probably be crossing existing distribution lines I don't anticipate us actually underbuilding distribution lines on our on our poles or joint use.

M

Marcos Mora

Yep. Thank you, Natalie. That's correct. There are no plans for either of those scenarios at this time. Okay, see another question coming through, and I'm thinking Natalie it may be for you as well. The question is: I'm wondering if WiFi and personal health will be affected by having these lines close to our homes?

N

Natalie Borrelli

Okay, I think what you might be referring to is electric and magnetic fields or EMF with this question. EMFs can be found everywhere, especially where electricity is used, you know, including inside your house, cell phones, hair dryers, microwave ovens, that type of thing. There are no health standards relating to EMF that have been established on a state or federal level. And our company monitors studies that are conducted related to health effects from EMF. The scientific community has studied this issue, but they haven't found a definitive link yet between exposure to magnetic fields and increased risk of any disease.

M

Marcos Mora

Okay, very good. Thank you, Natalie.

M

Marcos Mora

Okay, see another question coming through. The question says: How much taxes do you pay to Crawford County? So I'll take this one. So the the estimate for the calculation for taxes and property taxes to be paid by the project. Those have been calculated at the state level, we can certainly take it a level deeper and calculate those or estimate those at the county level. So, we can certainly do that calculation. If you submitted that question, if you can, make sure that we have your contact information. We can provide you that calculation. What we have at this moment is at a state level, not at a county level. I can tell you just more just, you know, kind of at a high level, right, typically the way that those numbers are calculated is based on the mileage and understanding the tax rates, both by the state and by each county. A general kind of back of the napkin estimate, right, if you consider that the state of Kansas will receive approximately \$28 million over 40 years in property taxes and, you know, if we know the percentage of the miles for the total project that will be in Crawford County, then we can roughly get a get a high level number of what percentage that is out of the 28 million that will be in Crawford County. But again, to give you a more correct and precise estimate, or calculation, of what those taxes will be, please give us your contact information. And we'll be able to give you that as I don't have it with me at this moment.

M

Marcos Mora

Okay. I see another question coming through: Are the easements a one-time payment or an annual payment? David, maybe I'll send this one over to you, if you don't mind helping me out with this one.

D

David Alger

Sure, thank you, Marcos. Are the easements a one-time payment or an annual payment? NextEra, for a transmission easement, we will pay a one-time payment to purchase that easement from the landowner. It won't be an annual lease.

M

Marcos Mora

Okay, yep. Thank you, David. There was also a very similar question that just came through, asking: Will there be annual lease payments in addition to the initial easement purchase? And I guess, you know, correct me if I'm wrong, but I guess based on what you just said, it's a one time initial easement purchase, and it will not be a an annual lease setup.

M

Marcos Mora

I see another question coming through: Do you sell any part of this 150-foot easement to any other companies? For example, a gas line company? So, James, maybe you can help me with this. Is this something that maybe you might deal with more frequently on an ongoing operations and maintenance standpoint? I'll start by saying I don't believe that we do. I mean, we typically need the 150-foot easement in order to to ensure operations and maintenance capabilities, but if you don't mind maybe providing an answer to that.

M

Marcos Mora

Let's see, James, you might be muted or your mic be might be delayed.

M

Marcos Mora

All right, well, let's table that, but I do believe that's our answer. I don't think we would be selling any part of the easement for any particular reason to make sure that there's the proper access for operations and maintenance, but I'll get confirmation on that answer and provide the response.

M

Marcos Mora

All right, I see a question: If a landowner were to take the option payment, instead of the one-time payment, how long would the option payments be made? So, Collin, if your mic is still good maybe you can help us out with this question. I'm thinking that the way I read the

question, there maybe a little bit of confusion between the land option payments and the actual easement purchase. Maybe if you can clarify that. And I believe that clarifying that will answer the question. If Collin's mic is not working, then, maybe, David, would you mind taking a stab at that?

D

David Alger

Yeah, sure. I can cover this one. Thanks, Marcos. So for right now we are pursuing option transmission easements with landowners. The option payments are yearly, so we will pay landowners a yearly fee for that option. And then upon us executing that option, we will pay you a lump sum for the acreage and fair market value for that right-of-way.

M

Marcos Mora

Yep, thank you, David. So I guess a you know, another way I think of saying that, too, I'm just kind of following your answer, is the option payment is just part of reaching an agreement that will be in place between now and the final execution of the easements. And once that final execution of the easement comes which will be upon receiving regulatory approvals for finalizing the route of the project, that's when we would look to finalize the purchase and then execute that option agreement. So you know, you could expect that the duration of that will probably be basically between now and the end of the year, which is the time we expect to attain regulatory approvals and get ready for our construction activity. So presumably, you know, we think that, second part of that question was how long that option payments would be made? So seems to me like that would be for one year. That sound correct to you, David?

D

David Alger

Yep, that sounds about right. Okay. Thanks, Marcos.

M

Marcos Mora

All right. Thank you. Another question I see coming through: If it is going to cross crop fields, is it going to affect or interfere with GPS signals? So let's see. Natalie, I don't know, is that something that you have dealt with when it comes to the engineering side in terms of line interference with GPS signals?

N

Natalie Borrelli

No, I haven't I have not heard of, of that issue before.

M

Marcos Mora

Yep. Yeah. And so generally transmission lines are, you know, sometimes we were driving by it, and we're driving by them. And I don't think I've experienced any GPS signal failure due to

proximity of a transmission lines. So, we can always get some final confirmation on that but I believe the correct answer to that is, no. It should not affect and I'm assuming that maybe if you have GPS-driven equipment, if you have crop equipment that is operated with using GPS coordinates it should not affect the operation of the equipment. If that's more of the reason for the question, if that's the specific part of the question, then the line should not affect the GPS capabilities of any crop equipment.

M

Marcos Mora

Alright, I see a similar question coming through from one before. So there was a question about how much annual tax payments will be made to Crawford County. There's a similar question also to Allen County. So, like I indicated before, we have the annual tax payments bundled at the state level, but we can definitely provide that at the county level. And if you're interested in that, specifically for Allen County, just please make sure that we have your contact information and we can provide you the information here within the next two business days.

M

Marcos Mora

Okay, another question is: How wide will the easements be? So, the easement, the right-of-way are 150-foot wide. So 150 feet is the width of the easement.

M

Marcos Mora

Let's see: Just to clarify, I understand the easement is 150 feet, but how much land would be restricted in use?

D

David Alger

I think I understand what they're asking.

M

Marcos Mora

Go ahead.

D

David Alger

So within 150-foot right-of-way, landowners will be able to continue to plant crops and graze with cattle. For building of structures that might be prohibited underneath the line, such as buildings or structures of that nature, but you will still be able to utilize your land for farming. Just make sure that you contact us and let us know what what you intend to be planting.

M

Marcos Mora

Okay, I understand now. Thank you, David. Okay, see another question. And Natalie, maybe this might be one you can help with? Do the transmission lines give off any auditory vibrations? Right. So in other words, I guess that kind of humming noise that sometimes you can hear through the ultra-high voltage transmission lines.

N

Natalie Borrelli

You might hear some buzzing, which might occur on this line. I think when on the higher voltage lines such as this, which is 345kV, you may hear some buzzing.

M

Marcos Mora

Okay, thank you, Natalie. Another question: What happens if a landowner does not agree to allow this project across their land? So, Tracy, I'm thinking this one you be able to help us with? So again, the question is: What happens if a landowner does not agree to allow this project across their land?

T

Tracy Davis

Sure, Marcos, thanks for that question. So, yeah, I mean, as you've mentioned in your discussion, you know, our goal is to really be a good partner. We're going to be here for quite a long time in the area and we want to have good collaborative relationships with our landowners and neighbors. So, you know, understanding that there may be some folks that just don't want it on their land. We certainly understand that. So, you know, I think that part of this process is understanding where landowners are and understanding, you know, feedback that they may have. I think, at the end of the day, you know, this project will be a regulated public utility project. So, you know, once the route is finally approved by the applicable regulatory agencies, the Kansas Corporation Commission and the Missouri Public Service Commission, then, you know, we would have eminent domain authority for the line. That's certainly not our preference to start there, you know, we would hope to, you know, get voluntary agreements with landowners as much as we can before going to that process.

M

Marcos Mora

Okay, thank you very much. Thank you, Tracy. Alright, let's see, any questions come through? Let's see what else. Okay, please, go ahead and submit any additional questions you may have.

M

Marcos Mora

Okay, I see a question. It says: If I got an invite to the meeting, does this mean that my property is affected by the proposed route? And so I guess I'll provide an answer on that. Not necessarily. If you received an invite its because you are in the project area. If you are in in the state of Kansas, you more than likely live within 1000 feet of the proposed route of the project. If you are in Missouri, you more likely live within 300 feet of the project. And those are just, you know, thresholds that each state has for notifications. And so that's why you received an invite.

It doesn't necessarily mean that your property is affected by the proposed route. It just means you fell within the distance from the project for the purpose of notifications and invitations. So, in order to know if your property is specifically affected by the route, please, send us a request through email or leave us a message through the website with your property address/your property location and we can give you exact information on whether your property is, in fact, affected by the project or not.

M

Marcos Mora

All right, let's see. I have another question coming in: Of the 94 miles, roughly what percentages of the proposed route are greenfield or are utilizing existing right-of-ways with current facilities installed? And so, this route will have its own right-of-way for the entirety of the route. So when we say 150-foot wide, it is for the entire 94-mile route. So within the context of the question, I guess the answer is the entire route will be greenfield because we will not be utilizing any existing right-of-way or sharing any existing right-of-way with current facilities. What this line does... I'll go back and have to go back to my notes. But I know we're we're somewhere around in the 20-some percent of paralleling existing facilities and that has a lower impact to greenfield if you're just paralleling any existing facility, instead of just going through an entirely separate right-of-way. However, even when this route or this line will be paralleling any existing lines, it will do so in its own separate 150-foot wide tract.

M

Marcos Mora

Okay, another question just came in. James, you might be the ideal person for this one I think since I believe it happens more during the operations and maintenance. So the question is: If there is crop damage at a later date, while doing maintenance in the easement area, will damages be paid? I know, James, you were experiencing some some audio issues earlier. So if that is still the case? David, maybe?

D

David Alger

Yep. Sure. And that is a great question. I know for a fact that for crop damages will be paid anytime crops are lost or damaged due to a result of our use of the property up to a single total crop loss of any particular year. I will have to get back with you on after the transmission line is in service. Will they still be paid for crops planted underneath the transmission line? And I want to say yes, but if you can leave your you can send us a request, we will get back to you with an exact answer.

M

Marcos Mora

Okay. It is a good question, right? Because I think it's pretty, pretty straightforward. Definitely yes, during construction, but once the easement is acquired, you know, on an ongoing basis, how does that work? So, yes, definitely appreciate the question. And thanks, David, for that. And if you submitted the question, please make sure that we have your contact information so that we can give you the final confirmation for how that works in terms of an ongoing basis, just during regular maintenance work.

M

Marcos Mora

Okay. Okay, let's see. Next question: Will there be stability issues setting poles in mined land that exists in Crawford County? So, Kim, you may have some experience here to assist with this question. I'll repeat it. The question reads: Will there be stability issues, setting poles in mined land that exists in Crawford County?

K

Kim Austin

Yes, thank you, Marcos. I can take the question. So what we did with this route was we avoided mined lands to the extent possible. So at this time, we do not have poles sitting in mined lands that have been mapped in Crawford County. Therefore avoiding stability issues.

M

Marcos Mora

Thank you, Kim. Okay, all right. I see another question: Would you repeat all contact information so that we can follow up with unanswered questions. Sure, let's put the contact information back up, please. Yes, thank you. So you can reach us at once again, our hotline, 620-205-2051, the email address is neetsw@nexteraenergy.com, and the project website is nexteraenergytransmission.com/subsidiaries/neetsw.html.

M

Marcos Mora

I know we've gone a few minutes over but I think it's it's worth the time to answer any questions you may have. So if anything else is coming to mind, we're definitely willing to keep this going if there are any other additional questions right now. Like I mentioned before, after this meeting if there's any other questions that you think of, please feel to submit them through any of these and within two business days we'll do our best to have a response for you and address any concerns that you may have.

M

Marcos Mora

Okay, still no new questions yet. All right, well, it seems like there's no additional questions coming through the queue. So maybe that's the indication to wrap up. Again, I know I've said it, it may sound like a broken record, but if any other questions come to mind, please, please, let us know what those are. Reach out to us through any of the three avenues on the screen. And and we will circle back with you. But as of right now, no additional questions are coming through. So it appears that we might be reaching the end of today's session. So I will then proceed to close it out. Thank you all for your time. I think that this is very important to us and for the success of the project and so we appreciate your time, your interest in the project. We look forward to working with you in the future. Thank you very much and have a good evening.

EXHIBIT KW-8

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Exhibit KW-8

NextEra Energy Transmission Southwest is hosting an open house to discuss the **Wolf Creek to Blackberry 345kV Transmission Line Project.**

Join us to learn more about our project.

OPEN HOUSE

Monday, December 12, 2022

6 – 8 p.m. (Central Time)

Burlington Recreation Center

1110 Shea St | Burlington, KS 66839

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Exhibit KW-8
Page 2 of 5





700 Universe Blvd., UST/JB
Juno Beach, FL 33408

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Join NEET Southwest's open house on December 12, 2022 to learn more about **Wolf Creek to Blackberry 345kV Transmission Line Project**.

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Burlington Recreation Center
1110 Shea St | Burlington | KS 66839
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Exhibit KW-8

NextEra Energy Transmission Southwest
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Empress Event Center

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Exhibit KW-8
Page 4 of 5





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EXHIBIT KW-9

PUBLIC



THE ANDERSON COUNTY REVIEW 12-6-2022 / PHOTO SUBMITTED

Aubrey Ellington with the Seekers Not Slackers 4-H Club in Colony recently had one of her Kansas State Fair photographs selected for special recognition and display in Kansas State University offices for the 2022-23 school year. Ellington is shown above presenting the photo to Richard Linton, President of KSU.

Probe underway in Chanute man's death

IOLA - The Kansas Bureau of Investigation, the Allen County Sheriff's Office, and the Neosho County Sheriff's Office are investigating a homicide after a man was found dead Saturday evening in Chanute, Kansas, according to a statement from the KBI.

At around 4:50 p.m., Casey M. Dye, 43, of Petrolia, Kansas, arrived at the Allen County Sheriff's Office and provided a statement to sheriff's deputies. KBI teams responded with assistance in an investigation later that Saturday.

Shortly after, law enforcement officers located a deceased man in a vehicle inside an automotive glass shop at 7545 Kansas Highway 39, in Chanute. The man, who was identified as Ryan M. Holcomb, 45, from Chanute, had suffered fatal gunshot wounds. He was pronounced dead at the scene.

Dye was arrested for first-degree murder and was booked into the Allen County Jail. Formal charges are pending, and additional charges are expected.

Investigators allege Dye killed Holcomb Saturday morning at a rural property in Allen County, and then moved his body to the business in Chanute where he was discovered.

All suspects are presumed innocent until proven guilty in a court of law.

The investigation is ongoing.

RECORD...

FROM PAGE 1

20; Tract 2: the South half of the Southwest quarter of section 24 range 20.

Cattleman's Place to Shon C. Price a tract of land located in the Northeast quarter of section 10 Township 23.

Cattleman's Place incorporated to Gary E. Price and Terrie L Price all of section 10 23 South Range 20.

Carol A. Johnson and Sandra L Lewandowski to Larry R Johnson lots 9, 10, 11 and 12 in block 5 in the town of Reeve, commonly called Lone Elm.

Charles Dixon and Mary Dixon to Shon C. Price, a tract of land located in the Northeast quarter of section 10 Township 23.

Charles & Mary Dixon to Gary E. Price and Terry L Price all of section 10 Township 23 South Range 21.

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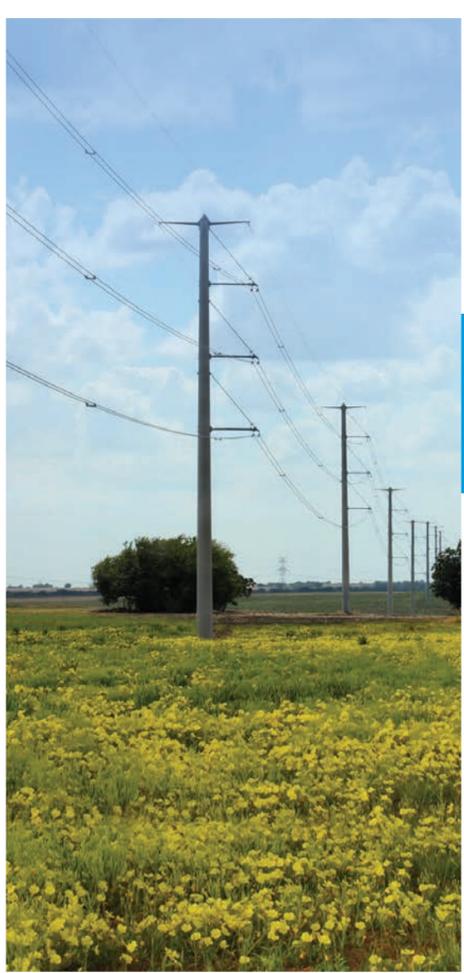
Top Dog of the Week!

Caden Register

Caden boosted the Anderson County Bulldogs to a 61-54 season opener win over Iola last week as the AC scoring leader with 24 points.

Top Dog of the Week wins a \$10 Sonic gift card and our special recognition vehicle window decal. Watch for them on the road, and each week in

The Anderson County Review



Lady Bulldogs notch road win to start season

BY KEVIN GAINES THE ANDERSON COUNTY REVIEW

IOLA - It was a solid opening night for the Anderson County girls as they never trailed in a 52-32 win over Iola on the road Friday night.

Anderson County jumped out to a 17-9 lead after the first quarter and stretched their advantage to 26-14 at intermission, then opened up a commanding 43-21 lead heading into the final 8 minutes. Iola held a slight 11 to 9 advantage in the final quarter to account for the final score.

Anderson County forced 24 turnovers, including 16 steals

on the night.

Leading all scorers on the night was Kylie Disbrow with 20 points on 9 of 19 shooting. Disbrow added 11 rebounds, 3 blocks and 2 steals to lead the way.

Addie Fudge had 13 points on 6 of 10 shooting with 4 rebounds, 4 assists and 3 steals.

Kalina Edgecomb recorded 8 points, 6 rebounds, 4 assists and 3 steals to go along with 8 points by Caitlyn Foltz, who also recorded 7 rebounds, 4 assists and a pair of steals.

Lexi Overstreet was the only other Bulldog to score, finish-

ing the night with 3 points.

Rilyn Sommer had a rough shooting night, but did chip in with 7 rebounds, 2 steals and an assist.

This week will be a great early barometer for the Lady Bulldogs as head coach Amy Disbrow expects some of the toughest competition of the season.

"This will be a challenging week for us. We are at home against Baldwin on Tuesday and travel to Louisburg on Friday. They are usually among the toughest games of the season."

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Exhibit KW-9 Page 2 of 3

High School Wrestling

Wildcats fourth in home dual tournament

BURLINGTON — The Burlington Wildcat boys' wrestling team opened their season Friday, Dec. 2, when they hosted and competed in the 10th annual Burlington Wildcat Duals tournament.

The tournament featured 10 teams that were put into two pools for pool competition. Pool A included Blue Valley Southwest, Marion, Washburn Rural, West Elk and host team Burlington. Pool B included Baldwin, Eudora, Iola, Maize South and Wellsville.

The Wildcats got their dual season off to a 3-2 start. In pool competition, they took a tough loss to Blue Valley Southwest in their opener, 57-15. They then picked up wins over West Elk, 42-27; Washburn Rural, 48-36; and Marion, 48-24. Burlington finished second in the pool and advanced to the third-place dual, where they faced Eudora. The Wildcats fell to Eudora, 45-27, and finished fourth as a team in the tournament.

Burlington had 10 wrestlers compete. Owen McManus and Tucker Williams both went 5-0, while Ryan Hoyt went 4-1. Aden McManus, Karson Bangs and Brayden Riggs each went 3-2. Ethan Bartley, Tristan Devening, Hunter Cole and Damon Cook all went 2-3. In total the Wildcats won 31 matches and lost 19, recording a 62 percent winning percentage on the evening.

Burlington will next compete in the Fredonia Shively Memorial Dual at Fredonia. Wrestling will begin at 5 p.m.



Michaela Divoll/The Republican

Wildcat Brayden Riggs wrestles toward a win by pin over Blue Valley Southwest's Landon Bartlett during Burlington's first dual of the evening, against Blue Valley Southwest, on Friday Dec. 2.

5. West Elk, 1-3.

Pool A Scores

Blue Valley Southwest 57, Burlington 15
Marion 39, Washburn Rural 27
Burlington 42, West Elk 27
Blue Valley Southwest 66, Marion 11
West Elk 36, Marion 30
Blue Valley Southwest 66, Washburn Rural 15
Burlington 48, Washburn Rural 36
Blue Valley Southwest 72, West Elk 3
Burlington 48, Marion 24
Washburn Rural 42, West Elk 30

Pool B Standings

1. Baldwin, 4-0; 2. Eudora, 3-1; 3. Maize South, 2-2; 4. Wellsville, 1-3; 5. Iola, 0-4.

Pool B Scores

Baldwin 69, Maize South 12
Eudora 60, Iola 18
Baldwin 72, Wellsville 9
Eudora 48, Maize South 36
Eudora 54, Wellsville 29
Maize South 66, Iola 18
Baldwin 81, Iola 0
Maize South 56, Wellsville 23
Baldwin 70, Eudora 12
Wellsville 60, Iola 16

Placement Match Scores

First place - Blue Valley Southwest 49, Baldwin 24
Third place - Eudora 45, Burlington 27
Fifth place - Maize South 42, Marion 39
Seventh place - Washburn Rural 42, Wellsville 35
Ninth place - West Elk 42, Iola 30

Blue Valley Southwest 57, Burlington 15

106 - Double Forfeit
113 - Wyatt McCulley (Blue Valley Southwest) over Ryan Hoyt (Burlington), Fall 3:57
120 - Lucas Skouse (Blue Valley Southwest) over Unknown (Unattached), Forfeit
126 - Kaden Markley (Blue Valley Southwest) over Ethan Bartley (Burlington), Fall 1:27

132 - Owen McManus (Burlington) over Evan Richardson (Blue Valley Southwest), Sudden Victory 1-8-6

138 - Parker Gillen (Blue Valley Southwest) over Tristan Devening (Burlington), Fall 4:45
144 - Tucker Williams (Burlington) over Karter Moore (Blue Valley Southwest), Fall 1:10
150 - Collin Gessner (Blue Valley Southwest) over Aden McManus (Burlington), Dec 6:1
157 - Cole Cronk (Blue Valley Southwest) over Hunter Cole (Burlington), Fall 1:01
165 - Tad Forsyth (Blue Valley Southwest) over Unknown (Unattached), Forfeit
175 - Ryan Richardson (Blue Valley Southwest) over Karson Bangs (Burlington), Fall 0:54

190 - Brayden Riggs (Burlington) over Landon Bartlett (Blue Valley Southwest), Fall 5:30

215 - Andrew Uko (Blue Valley Southwest) over Damon Cook (Burlington), Fall 5:55

285 - Torin Forsyth (Blue Valley Southwest) over Unknown (Unattached), Forfeit

Burlington 42, West Elk 27

106 - Double Forfeit
113 - Ryan Hoyt (Burlington) over Unknown (Unattached), Forfeit
120 - Morgan Anderson (West Elk) over Unknown (Unattached), Forfeit
126 - Evan Coble (West Elk) over Ethan Bartley (Burlington), Fall 1:21
132 - Owen McManus (Burlington) over Nolan Denton (West Elk), Fall 1:55
138 - Tristan Devening (Burlington) over Unknown (Unattached), Forfeit
144 - Tucker Williams (Burlington) over Unknown (Unattached), Forfeit
150 - Aden McManus (Burlington) over John Bliss (West Elk), Fall 1:36
157 - Creyo Koop (West Elk) over Hunter Cole (Burlington), Fall 0:07
165 - Double Forfeit

175 - Karson Bangs (Burlington) over Joshua Pattenon (West Elk), Fall 1:19
190 - Brayden Riggs (Burlington) over Edward Metcalf (West Elk), Fall 0:50
215 - Boedy Murphy (West Elk) over Damon Cook (Burlington), Dec 6-4
285 - Bryson Coble (West Elk) over Unknown (Unattached), Forfeit

Burlington 48, Washburn Rural 36

106 - Ryder Harrison (Washburn Rural) over Unknown (Unattached), Forfeit
113 - Ryan Hoyt (Burlington) over Unknown (Unattached), Forfeit
120 - Sam Nichols (Washburn Rural) over Unknown (Unattached), Forfeit
126 - Ethan Bartley (Burlington) over Unknown (Unattached), Forfeit
132 - Owen McManus (Burlington) over Noah Johnson (Washburn Rural), Fall 0:55
138 - Tristan Devening (Burlington) over Jesse Woodward (Washburn Rural), Fall 1:12
144 - Tucker Williams (Burlington) over Unknown (Unattached), Forfeit
150 - Aden McManus (Burlington) over Brenner Beninga (Washburn Rural), Fall 3:09
157 - Hunter Cole (Burlington) over Brody Haas (Washburn Rural), Fall 2:36
165 - Bryce Shaffer (Washburn Rural) over Unknown (Unattached), Forfeit
175 - Karson Bangs (Burlington) over Unknown (Unattached), Forfeit
190 - Makentis Adams (Washburn Rural) over Brayden Riggs (Burlington), Fall 1:37
215 - Dylan Tajchman (Washburn Rural) over Damon Cook (Burlington), Fall 0:53
285 - Dallas Koelking (Washburn Rural) over Unknown (Unattached), Forfeit

Burlington 48, Marion 24

106 - Double Forfeit
113 - Ryan Hoyt (Burlington) over Unknown (Unattached), Forfeit
120 - Double Forfeit
126 - Ethan Bartley (Burlington) over Wyatt Soyze (Marion), Fall 4:34
132 - Owen McManus (Burlington) over Chance Shults (Marion), Fall 5:22
138 - Colby Lollar (Marion) over Tristan Devening (Burlington), Fall 0:54
144 - Tucker Williams (Burlington) over Un-

known (Unattached), Forfeit
150 - Aden McManus (Burlington) over Jameson Looper (Marion), Fall 1:04
157 - Hunter Cole (Burlington) over Caleb Darrow (Marion), Fall 3:58
165 - Arthur Thornhill (Marion) over Unknown (Unattached), Forfeit
175 - Karson Bangs (Burlington) over Cooper Brewer (Marion), Fall 0:23
190 - Brian Nguyen (Marion) over Brayden Riggs (Burlington), Fall 3:12
215 - Damon Cook (Burlington) over Unknown (Unattached), Forfeit
285 - Jackson Bitonti (Marion) over Unknown (Unattached), Forfeit

Eudora 45, Burlington 27

106 - Double Forfeit
113 - Ryan Hoyt (Burlington) over Unknown (Unattached), Forfeit
120 - Hawken Andrews (Eudora) over Unknown (Unattached), Forfeit
126 - Noah Van Foeken (Eudora) over Ethan Bartley (Burlington), Dec 7-2
132 - Owen McManus (Burlington) over Tanner Yankovich (Eudora), Fall 1:50
138 - Wesley Borger (Eudora) over Tristan Devening (Burlington), Fall 1:11
144 - Tucker Williams (Burlington) over Alex Clobes (Eudora), Fall 1:09
150 - Mason Cox (Eudora) over Aden McManus (Burlington), Fall 1:38
157 - Braedon Van Donge (Eudora) over Hunter Cole (Burlington), Fall 2:22
165 - Brayden Speer (Eudora) over Un-

known (Unattached), Forfeit
175 - Max Mitchell (Eudora) over Karson Bangs (Burlington), Fall 1:52
190 - Brayden Riggs (Burlington) over Christian Koehn (Eudora), Fall 3:59

215 - Damon Cook (Burlington) over Brandon Gregory (Eudora), Dec 5-4
285 - Kevin Whitten (Eudora) over Unknown (Unattached), Forfeit

Wildcats

Continued from Page 10

slow down for our new varsity players. I am really proud of the leadership from the three seniors, and it trickled into the entire bench. We played a very experienced and good Holton team tonight. Now, it's time to take from the many learning moments in this game and apply them to continue to improve each and every day. We are proud of the guys, but we aren't satisfied. We have a long way to go this season, but the starting block is in a pleasing position!"

Sage Fejfar led the Wildcats' effort with 21 points and was one of four Wildcats to finish in double figures in scoring. Hayden Sides was the second-leading scorer for Burlington and had 14 points. Brody Felts and Grant Hegg each added 13 points.

Burlington played at Louisburg Tuesday, Dec. 6. They will next play at Baldwin 4:30 p.m. Friday, Dec. 9.

Holton 53, Burlington 22

Holton 17 13 17 6 - 53
Burlington 1 6 8 7 - 22
Burlington - Young 11, Birk 4, Booker 3, Fejfar 2, Over 2. Totals 22.

Holton - Wisdom 16, Dodd 10, Etzell 6, Schuster 6, B. Willcott 5, Flewelling 4, Taylor 3, Allen 2, N. Willcott 1. Totals 53.

Holton 65, Burlington 62 20T

Holton 12 18 6 18 4 7 - 65
Burlington 8 14 16 16 4 4 - 62
Holton - Snyder 23, Lierz 19, Black 8, Crouch 7, Kathrens 4, Miller 4. Total 65.
Burlington - Fejfar 21, Sides 14, Felts 13, G. Hegg 13, C. Hegg 1. Total 62.



Christmas Gala

Waverly Location -
Dec. 8 - Serving Lunch - 11 a.m.-2 p.m.

Osage City Location -
Dec. 8 - Serving lunch - 11 a.m.-2 p.m.

Burlington Location -
Dec. 15 - Serving Lunch - 11 a.m.-2 p.m.

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Sports Schedule

December 8

Middle school basketball
Burlington girls vs. Osawatomie, 4 p.m.

High school basketball
Lebo at Richmond-Central Heights Tournament, TBD

High school wrestling
Burlington in Fredonia Shively Memorial Dual at Fredonia, 5 p.m.

Burlington girls in Fredonia Shively Memorial Dual at Fredonia, 5 p.m.

Burlington JV in Fredonia Shively Memorial Dual at Fredonia, 5 p.m.

Burlington JV girls in Fredonia Shively Memorial Dual at Fredonia, 5 p.m.

December 8-9

High school basketball
Hartford in Wildcat Winter Classic Preseason Tournament at Yates Center, TBD

December 9

High school basketball
Burlington at Baldwin, 4:30 p.m.

Waverly at Shawnee-Marathana Christian Academy, 5 p.m.

High school wrestling
Burlington in Winter Duals at Louisburg, 3 p.m.

December 10

High school basketball
Burlington JV at Fort Scott, 9 a.m.

Lebo at Richmond-Central Heights Tournament, TBD

High school wrestling
Burlington girls at Baldwin, 10 a.m.

December 12

Middle school basketball
Lebo vs. Hartford, 5 p.m.
SCC vs. Madison, 5 p.m.
Waverly at Burlingame, 5 p.m.

December 13

High school basketball
Burlington at Iola, 4:30 p.m.

Lebo vs. Hartford, 4:45 p.m.
SCC vs. Olpe, 5 p.m.
Waverly at Madison, 5 p.m.

December 15

High school basketball
Hartford vs. SCC, 4:45 p.m.
Lebo vs. Olpe, 5 p.m.

December 16

Middle school basketball
Hartford vs. MdCV, 5 p.m.

High school basketball
Burlington at Wellsville, 4:30 p.m.

Waverly vs. Burlingame, 5 p.m.

High school wrestling
Burlington in Marion/Hillsboro winter Duals at Marion, 3 p.m.

Burlington girls in Columbus Lady Titan Dual Tournament at Columbus, 2 p.m.

Burlington JV in Council Grove JV Tournament at Council Grove, 3 p.m.

Burlington JV girls in Council Grove JV Tournament at Council Grove, 3 p.m.

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NextEra Energy Transmission Southwest is hosting an open house to discuss the **Wolf Creek to Blackberry 345kV Transmission Line Project.**

Join us to learn more about our project.

OPEN HOUSE

Monday, December 12, 2022

6 - 8 p.m. (Central Time)

Burlington Recreation Center

1110 Shea St | Burlington, KS 66839

If you have questions in advance of the meeting, please email them to: neetsw@nexteraenergy.com or contact us at 620-205-2051.