20191011115801 Filed Date: 10/11/2019 State Corporation Commission

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## THE STATE CORPORATION COMMISSION OF KANSAS

By\_\_\_\_

	AS CENTRAL, INC. & EVE (Name of Is	ssuing Utility)			DULEF	
EVI	ERGY KANSAS CE	•	AREA	Replacing Schedu	ıle <u>RS-DG</u>	She <u>et 1</u>
	(Territory to which so	chedule is applicab	vle)	which was filed _	September 2	8, 2018 <del>June 8,</del>
	t or separate understanding ne tariff as shown hereon	g		S	Sheet 1 of 4 Sheets	
	RES	SIDENTIAL ST	ANDARD DISTRI	BUTED GENERAT	ION	
AVAILA						
syst or a	tem to customers adding generatior	using electric s n under an int	service for residen erconnection agre	at points on the Cotial purposes. Any ceement connecting 2015 must take serv	ustomer-gener to <del>Westar's</del> <u>E</u>	ator operatin vergy Kansa
APPLIC	<u>CABLE</u>					
slee rest hou for t thro ord How feed	eping facilities, litricted to resident usehold, home, de the maintenance bugh a single me linary farm use puever, this sched	ving facilities a ntial electric s etached garage or improvement eter under this providing that ule is not applier commercial	and permanent parervice used pringle on the same prest of customer's quality of such buildings a cable for crop irrigenterprise. This so	g unit(s) each having rovisions for sanital acipally for domest emise as customer's uality of life. Service also use electric seare adjacent to the ation, commercial ochedule is not applications.	ation. This rate ic purposes is home, or place to customers ervice in farme customer's dairies, hatche	e schedule in customer' ce of dwellin in rural area buildings fodwelling uniries, feed lots
CHAR/	ACTER OF SERV	/ICE				
Alte	ernating current, 6	60 hertz, single	e phase, at nomin	al voltages of 120 c	or 120/240 volt	S.
Issued						
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	CORPORATION (				a cover		Da Da
EVERGY KANSA	AS CENTRAL, INC. & EVE		H, INC., d/b/a EVERGY	KANSAS CENT	RAL SCHEL —	OULE	RS-DG
	(Name of Is	suing Utility)		Re	placing Schedu	le <u>RS-DG</u>	She <u>et 2</u>
EVI	ERGY KANSAS CE	NTRAL RATE	AREA				
	(Territory to which so 2017	hedule is applicate	ble)	wh	ich was filed _	Septembe	er 28, 2018 <del>June 8,</del>
	or separate understanding the tariff as shown hereon	7			SI	neet 2 of 4 Sh	eets
	RES	IDENTIAL ST	ANDARD DIS	TRIBUTED	GENERATI	<u>ON</u>	
			ELECTRIC SE	ERVICE			
NET M	ONTHLY BILL						
BAS	SIC SERVICE FE	E	\$14.50				
EN	ERGY CHARGE		4.5840¢ p	oer kWh			
DE	MAND CHARGE						
	Winter Period - D	emand set in \$3.00 per k	-	nths of Octo	ber through	May.	
	Summer Period -	Demand set \$9.00 per k		onths of Ju	ne through S	September	
	Plus all applicabl	e adjustments	and surcharge	es.			
MINIM	UM MONTHLY B	<u>LL</u>					
1	e Basic Service I dicable adjustmen	-		cified in th	e Electric S	ervice Agr	eement, plus all
BILLIN	G DEMAND						
	stomer's average nand billing perio		•	minute per	iod of maxir	num use th	nat occurs in the
DETERI	MINATION OF PI	EAK BILLING	PERIOD				
thro	purposes of this ough 7:00 pm Cer y, Labor Day, Tha	tral Time, exc	ept for weeken	ds, New Ye			
Issued	Month	Day	Year				
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THE STAT	E CORPORATION (	COMMISSION	OF KANSAS			
EVERGY KAN	SAS CENTRAL, INC. & EVE		JTH, INC., d/b/a EVERGY KA	ANSAS CENTRAL SCH	EDULE	RS-DG
	(Name of Is	suing Utility)		Panlacing School	dule <u>RS-DG</u>	She <u>et 3</u>
EV	VERGY KANSAS CE	E AREA	Replacing School	duie <u>RS-DO</u>	She <u>et 5</u>	
	(Territory to which so 2017	chedule is applic	cable)	which was filed	September	· 28, 2018 <del>June 8,</del>
	nt or separate understanding the tariff as shown hereon	g			Sheet 3 of 4 Shee	ets
	RES	IDENTIAL S	STANDARD DISTE	RIBUTED GENERA	<u>TION</u>	
<u>ADJU</u>	STMENTS AND S	URCHARGE	<u> </u>			
	The rates hereur	nder are sub	ject to adjustment	as provided in the f	ollowing sche	dules:
	2. Pr 3. Tr 4. Er 5. Re 6. Er	operty Tax stansmission over the contraction of the	Delivery Charge I Cost Recovery R nergy Program Rid ncy Rider			
	Plus all applicabl	e adjustmen	its and surcharges			
<u>DEFIN</u>	NITIONS AND CO	NDITIONS				
	the right additiona	to require al charge, o	the customer to e	e schedule shall be execute an Electric n and or a longer stomer.	Service Agre	ement with an
	2. A Custor	mer-Genera	tor is the owner or	operator of a facilit	y which:	
	a.	the Custor premise;	ner-Generator and	ed, operated, lease provides power to	a facility locate	ed on that same
	b.	Company	facilities;	es in parallel phase	Ţ	
	C.		a primarily to offs energy requiremen	et part or all of the	e Customer-G	enerator's own
	d.	Contains disables th	a mechanism, a ne unit and interrup	oproved by the C ts the flow of electri that service to	city back onto	the Company's
T						
Issued	Month	Day	Year			
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		TION COMMISSION		C CENTED A I	CCHEDIT	LE	DC DC
ERGY KANSA		ame of Issuing Utility)	TH, INC., d/b/a EVERGY KANSA	S CENTRAL	SCHEDU	LE	RS-DG
				Replacing	Schedule_	RS-DG	She <u>et 4</u>
		AS CENTRAL RATE					
	(Territory to w 2017	which schedule is application	able)	which was	s filed	September	28, 2018 <del>June 8,</del>
	or separate unde e tariff as shown				Shee	et 4 of 4 Shee	ts
		RESIDENTIAL S	TANDARD DISTRIBL	JTED GEN	<u>ERATIO</u>	<u>N</u>	
		interrupted					
		lividual motor units or to installation.	shall not exceed five	horsepow	er, unles	s otherwis	e agreed upon
	pre		e schedule is subject he State Corporation ed.				
		provisions of this gulatory authority h	rate schedule are aving jurisdiction.	subject to	change	s made b	y order of the
ssued							
	Month	Day	Year				
Effective	September	r 27	2018				
	Month	Day	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERG	SY KANSAS CENTRAL SCHEDULE RS-DG
(Name of Issuing Utility)	1 KANSAS CENTRAL SCHEDULE KS-DU
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS-DG Sheet 1
(Territory to which schedule is applicable)	which was filed September 28, 2018
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 1 of 4 Sheets
RESIDENTIAL STANDARD DIS	STRIBUTED GENERATION
<u>AVAILABLE</u>	
system to customers using electric service for res	dule at points on the Company's existing distribution sidential purposes. Any customer-generator operating agreement connecting to Evergy Kansas Central's e service under this rate schedule.
<u>APPLICABLE</u>	
sleeping facilities, living facilities and permane restricted to residential electric service used household, home, detached garage on the same for the maintenance or improvement of customer through a single meter under this schedule mordinary farm use providing that such buildin However, this schedule is not applicable for crop	relling unit(s) each having separate kitchen facilities, ent provisions for sanitation. This rate schedule is principally for domestic purposes in customer's e premise as customer's home, or place of dwelling r's quality of life. Service to customers in rural areas hay also use electric service in farm buildings for gs are adjacent to the customer's dwelling unit. Firrigation, commercial dairies, hatcheries, feed lots, his schedule is not applicable to backup, breakdown, ared electric service.
CHARACTER OF SERVICE	
Alternating current, 60 hertz, single phase, at no	ominal voltages of 120 or 120/240 volts.
Issued	
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THE STATE CORPORATION COMMISSION OF KANSAS  EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS	SAS CENTRAL SCHEDULE RS-DG
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule RS-DG Sheet 2
(Territory to which schedule is applicable)	which was filed September 28, 2018
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet 2 of 4 Sheets
RESIDENTIAL STANDARD DISTRIE	BUTED GENERATION
ELECTRIC SERV	ICE
NET MONTHLY BILL	
BASIC SERVICE FEE \$14.50	
ENERGY CHARGE 4.5840¢ per k	άWh
DEMAND CHARGE	
Winter Period - Demand set in the billing months \$3.00 per kW	of October through May.
Summer Period - Demand set in the billing month \$9.00 per kW	s of June through September.
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The Basic Service Fee, plus the minimum specified applicable adjustments and surcharges.	d in the Electric Service Agreement, plus all
BILLING DEMAND	
Customer's average kilowatt load during the 60-minudemand billing period during the month.	ute period of maximum use that occurs in the
DETERMINATION OF PEAK BILLING PERIOD	
For purposes of this rate schedule, the demand billing through 7:00 pm Central Time, except for weekends, No. 2009. Day, Labor Day, Thanksgiving Day, and Christmas D	New Year's Day, Memorial Day, Independence
Issued	
Issued Month Day Year	

2019

Year

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Day

Effective \_

By\_

August

Month

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	PORATION COMMISSION OF KANSAS TAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KA	ANSAS CENTRAL SCHEDULE	RS-DG		
	(Name of Issuing Utility)				
EVERGY	KANSAS CENTRAL RATE AREA	Replacing Schedule	RS-DG Sheet 3		
(Territe	ory to which schedule is applicable)	which was filed	September 28, 2018		
o supplement or separall modify the tariff a		Sheet 3	3 of 4 Sheets		
· · · · · · · · · · · · · · · · · · ·					
	RESIDENTIAL STANDARD DISTR	RIBUTED GENERATION			
<u>ADJUSTME</u>	NTS AND SURCHARGES				
The r	ates hereunder are subject to adjustment a	as provided in the followi	ng schedules:		
	1 Potoil Energy Cost Adjustment				
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> </ol>				
	3. Transmission Delivery Charge				
	4. Environmental Cost Recovery Ri				
	5. Renewable Energy Program Rid	er			
	<ol> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>				
Dive					
Plus	all applicable adjustments and surcharges				
DEFINITION	S AND CONDITIONS				
1.	The initial term of service under this rate	schedule shall be one ye	ear. Company reserves		
	the right to require the customer to e	xecute an Electric Serv	ice Agreement with a		
	additional charge, or special minimum facilities are required to serve such cus		I term when additiona		
2.	A Customer-Generator is the owner or	operator of a facility which	ch:		
	a. Is located on premises owner the Customer-Generator and				
	premise; b. Is interconnected and operate	es in parallel phase and s	synchronization with the		
	Company facilities; c. Is intended primarily to offset	et part or all of the Cus	tomer-Generator's owi		
	electrical energy requirement		tomor Conorator o our		
	d. Contains a mechanism, ap	oproved by the Compa	•		
	disables the unit and interrupt				
	electric lines in the event interrupted.	that service to the (	Justomer-Generator is		
	intorrupt <del>o</del> u.				

Issued			
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Effective	August	6	2019
	Month	() <sup>Day</sup>	Year
By	20	_ Dues_	
J	Darrin Ives, Vice F	President	

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	CORPORATIO			ZANGAG GENTEDAL GCIT	EDITI E	DC DC		
EVERGY KANSA		of Issuing Utility)	JTH, INC., d/b/a EVERGY l	ANSAS CENTRAL SCH	EDULE	RS-DG		
EVI	ERGY KANSAS		E AREA	Replacing Schedule RS-DG Sheet 4				
	(Territory to which	schedule is applic	cable)	which was filed	September 2	28, 2018		
	t or separate understan ne tariff as shown here				Sheet 4 of 4 Sheets	S		
	<u>RI</u>	ESIDENTIAL S	TANDARD DIST	RIBUTED GENERA	TION			
		lual motor units o installation.	s shall not exceed	d five horsepower, u	nless otherwise	e agreed upon		
	presei		the State Corpora	eject to Company's G eation Commission of				
			s rate schedule naving jurisdiction	are subject to char	nges made by	order of the		
Issued								
	Month	Day	Year					
Effective	August Month	6 <b>^</b> Day	2019 Year					

Darrin Ives, Vice President

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