

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR INJECTION WELL

20150407132454
Filed Date: 04/07/2015
State Corporation Commission
Form 6-1
of Kansas
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

15-cons-753-cluc

Disposal ☒

Enhanced Recovery: ☐ Repressuring

☐ Waterflood

☐ Tertiary

Date: 3/30/2015

Operator License Number: 31171

Operator: Continental Operating Company

Address:

1221 McKinney St.

Suite 3700

Houston, TX 77010

Contact Person: Greg Mitschke

Phone: 713-209-1100

Email: GregM@PPPCo.com

Permit Number:

API Number: 15-163-20829-0001

Well Location

- NW- SW- NW Sec. 32 Twp 8 S. R. 17 ☐ E ☒ W

3630 feet from ☐ N / ☒ S Line of Section

4950 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: 39.316658 (e.g. xx xxxxx), Long: -99.249450 (e.g. -xxx xxxxx)

Datum: ☒ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: NW-SW-NW Section 32 Township 8S

Range 17W 3630' from S. Line 4950' from E. Line

Lease Name: Stamper "H" Well Number: 1

Field Name: Dopita East

County: Rooks

Deepest Usable Water

Formation: Dakota

Depth to Bottom of Formation: 800'

Check One: ☒ Old Well Being Converted

☐ Newly Drilled Well

☐ Well to be Drilled

Surface Elevation: 1952 feet Well Total Depth: 3500 feet Plug Back Depth: 3500 feet

Datum of top of injection formation: -1414' feet (reference mean sea level)

Injection Formation Description:

Name	top / bottom	perf / open hole	depth
Arbuckle	3366' / 3500'	open hole	at 3450 to 3500 feet
	/		at to feet

List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. Continental Operating Co.	Stamper "G"	Producing Wells	15-163-23299
2. Continental Operating Co.	Stamper "C"	Producing Wells	15-163-20357
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Arbuckle	-1422 to -1432 feet	N/A mg/l
2. LKC	-1148 to -1369 feet	N/A mg/l
3.	to feet	

Maximum Requested Liquid Injection Rate: 3500 bbls / day; or

Maximum Requested Gas Injection Rate: N/A scf / day. Type of Gas: N/A

Maximum Requested Injection Pressure: 100 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

Well CompletionType: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

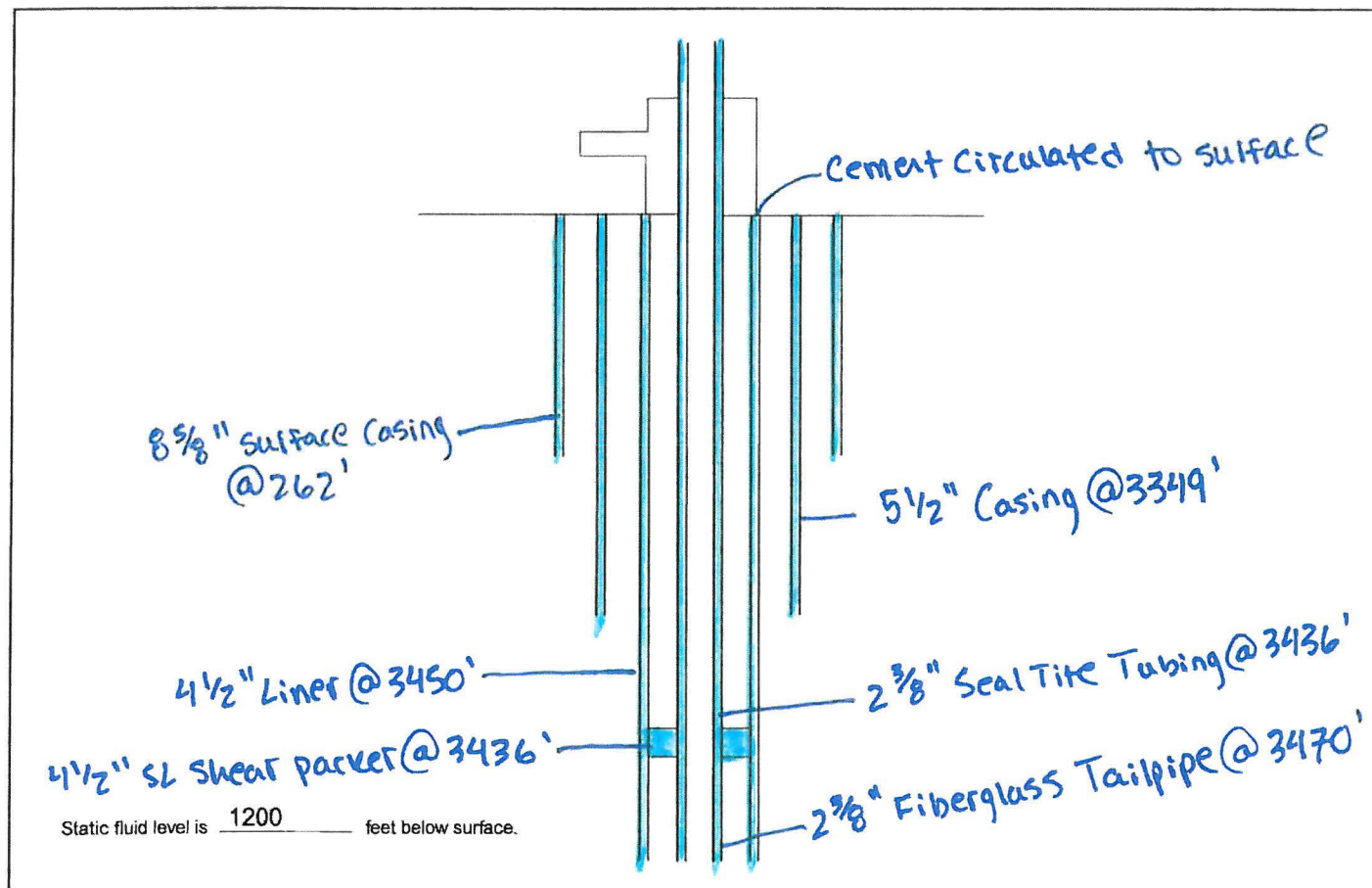
	Conductor	Surface	Intermediate	Production	Tubing
Size	None	8 5/8"	5 1/2"	4 1/2"	2 3/8"
Setting Depth		262'	3349'	3450'	3436'
Amount of Cement		175sx	100sx	400sx	
Top of Cement		Surface		Surface	
Bottom of Cement		262'		3450'	

If Alternate II cementing, complete the following

Perforations / D.V. Tool at _____ feet, cemented to _____ feet with _____ sx.

Tubing: Type 2 3/8" Seal Tite Grade J-55Packer: Type Tension - SL Shear Depth 3436'Annulus Corrosion Inhibitor Type Baker CRWS37 Concentration 1gal/6BblList Logs Enclosed: Dual Receiver Cement Bond Log and Gamma Ray Neutron CCL Log**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Offset Operators, Unleased Mineral Owners and Landowners acreage

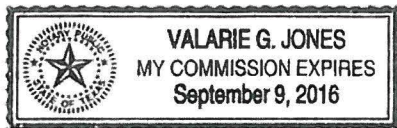
(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

See Attached Sheet

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



W. H. H.
Applicant or Duly Authorized Agent

Subscribed and sworn before me this

31

day of

March

2015

Valerie Jones
Notary Public

My Commission Expires:

9-9-16

Instructions:

1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (*drillers log, electric log, etc.*).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

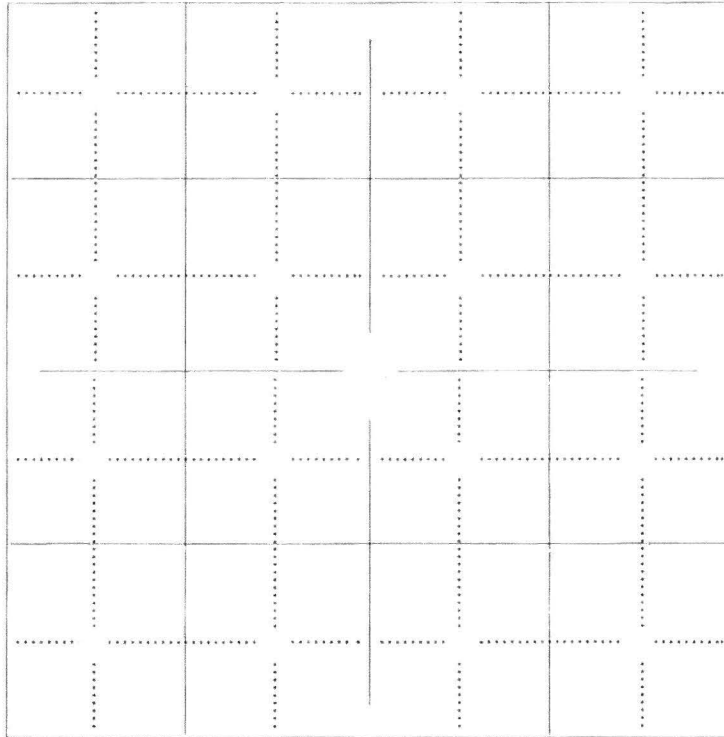
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: Continental Operating Co. Location of Well: NW-SW-NW
 Lease: Stamper "H" 3630 feet from ☐ N / ☒ S Line of Section
 Well Number: 1 4950 feet from ☒ E / ☐ W Line of Section
 County: Rooks Sec. 32 Twp. 8 S. R. 17 ☐ East ☒ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops

See Attached
Sheet.



applicant well

producing well

plugged injection well

D & A well

other injection well

temporary abandoned well

plugged producer

water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for
 shown herein is true, complete and correct to the best of his / her knowledge

Continental Operating Co., and that all of the information

Winth
 Applicant or Duly Authorized Agent

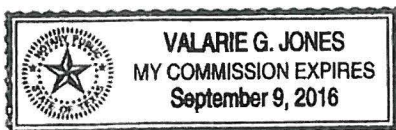
Subscribed and sworn before me this

31

day of

March

2015



Valarie Jones
 Notary Public

My Commission Expires: 9-9-16

Affidavit of Notice ServedRe: Application for: Salt Water Disposal WellWell Name: Stamper "H" 1Legal Location: NW-SW-NW Sec. 32 Twp. 8S R. 17W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 30 of March, 2015, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

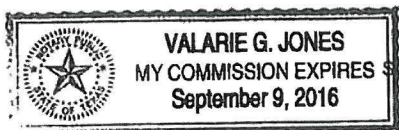
Name

Address (Attach additional sheets if necessary)

See Attached Sheet

I further attest that notice of the filing of this application was published in the Plainville Times, the official county publication of Rooks county. A copy of the affidavit of this publication is attached

Signed this 30 day of March, 2015



Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 31 day of March, 2015

Notary Public

My Commission Expires: 9-9-16

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

T8S-R17W
Stamper South

<u>SEC</u>	<u>TRACT</u>	<u>PROPERTY</u>	<u>LESSOR/OPERATOR</u>	<u>MINERAL OWNER</u>	<u>ADDRESS</u>
29	SE4/SW4			Kent & Bette Stamper	2095 R Road, Plainville, KS 67663
29	SW4/SW4		Maier Well Service - Opr		129 Cindy Dr. Russell, Kansas 67665
29	S2/SE4	Stamper A	Continental Operating Co.		1221 McKinney St. Suite 3700 Houston, TX 77010
<hr/>					
30	N2/SE4			Linda & Larry Stamper	2120 R Road, Plainville, KS 67663
30	S2/SE4			L&L Stamper 72.15 and Graham 7.85	1775 20 Road, Plainville, KS 67663
<hr/>					
31	W2/NE4			Stamper LL & KB 1/2	2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663
31	E2/NE4/NE4	Stamper SWD - Russ 9		Stamper LL & KB 1/2	2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663
31	W2/NE4/NE4			Anthony & Marcie Diaz	2085 R Road, Plainville, KS 67663
31	SE4/NE4	Russ 8 TA		Stamper LL & KB 1/2	2120 R Road, Plainville, KS 67663 / 2095 R Road, Plainville, KS 67663
31	SE/4		Trek AEC, LLC - Operator		155 N MARKET STE 710 WICHITA, KS 67202
<hr/>					
32	W2/SW4		Trek AEC, LLC - Operator		155 N MARKET STE 710 WICHITA, KS 67202
32	SE/4		Mid Continent Energy		2501 N. Harwood Street, Suite 2410 Dallas, Texas 75201
32	NW4/NW4		Maier Well Service - Opr		129 Cindy Dr. Russell, Kansas 67665
32	SE4/NW4	Stamper G	Continental Operating Co.		1221 McKinney St. Suite 3700 Houston, TX 77010
32	W2/NE4	Stamper C	Continental Operating Co.		1221 McKinney St. Suite 3700 Houston, TX 77010
32	E2/NE4	Stamper E	Continental Operating Co.		1221 McKinney St. Suite 3700 Houston, TX 77010
32	SW4/NW4	Stamper H	Continental Operating Co.		1222 McKinney St. Suite 3700 Houston, TX 77010
32	NE4/NW4	Stamper A	Continental Operating Co.		1223 McKinney St. Suite 3700 Houston, TX 77010
32	E2/SW4		Mid Continent Energy		2501 N. Harwood Street, Suite 2410 Dallas, Texas 75201
<hr/>					

T8S-R17W

			30	29			
		Larry & Linda Stamper				Kent Stamper	
		L&L Stamper and Michael & Lori Graham		Maier Well Service •15	Kent Stamper	COC - Stamper A	
		Stamper LL & KB •17 •11 •8 •7 •9 •18	Stamper and Diaz •5 •6 •4	Maier Well Service •16 •10	COC Stamper A	•21 COC - Stamper C	COC - Stamper E
				* H1 •19	COC Stamper G •20		
		Trek AEC •13 •12		Trek AEC •3	Mid Continent		
T8S-R17W			•14 31	32			
T9S-R17W			5	4			

API #	Company	Well Name	Well #	Status
1 15-163-20829	Continental Operating	Stamper "H"	1	Applicant Well
2 15-163-21689	Black Diamond Oil, Inc.	Kennedy-Hrabe	1	Plugged Producer
3 15-163-20344	Black Petroleum Co.	Stamper "B"	1	D&A
4 15-163-20989	Continental Operating	Russ	8	Producing Well
5 15-163-01374	Continental Operating	Russ	3	Plugged Producer
6 15-163-01375	Continental Operating	Russ	4	Producing Well
7 15-163-20798	Continental Operating	Russ	7	Producing Well
8 15-163-01373	Continental Operating	Russ	2	D&A
9 15-163-20098	Continental Operating	Russ	6	Producing Well
10 15-163-02718	Derby Oil Inc.	Stamper A	1	D&A
11 15-163-21813	Gene Brown Co.	Russ	1-A	Plugged Injection Well
12 15-163-70680	Gene Brown Co.	Russ	1	Plugged Producer
13 15-163-19031	K&G Oil Co.	Dopita "A"	3	Plugged Producer
14 15-163-23049	Kenny Brown Enterprises (Trek AEC, LLC)	Dopita "A"	14	Plugged Producer
15 15-163-21744	Maier Well Service	Stamper	1-29	Producing Well
16 15-163-22377	Maier Well Service	Stamper	1-32	Producing Well
17 15-163-01377	Peel-Hardman Oil Producers	Russ "A"	1	Plugged Injection Well
18 15-163-01372	Peel-Hardman Oil Producers	Russ	1	Plugged Producer
19 15-163-22691	Zinszer Oil Co. (Bach Oil)	Griebel A	1	Plugged Producer
20 15-163-23299	Continental Operating	Stamper "G"	1	Producing Well
21 15-163-20357	Continental Operating	Stamper "C"	1	Producing Well

MAILING LIST

OWNER / OPERATOR	ADDRESS
Kent & Bette Stamper	2095 R Road, Plainville, KS 67663
Maier Well Service	129 Cindy Dr. Russell, Kansas 67665
Continental Operating Co.	1221 McKinney St. Suite 3700 Houston, TX 77010
Trek AEC, LLC	155 N Market Suite 710 Wichita, KS 67202
Mid Continent Energy	2501 N. Harwood Street, Suite 2410 Dallas, Texas 75201
E. Kent Stamper	2095 R Road, Plainville, KS 67663
Linda & Larry Stamper	2120 R Road, Plainville, KS 67663
Michael & Lori Graham	1775 20 Road, Plainville, KS 67663
Anthony & Marcie Diaz	2085 R Road, Plainville, KS 67663

STATE OF KANSAS

Rooks

COUNTY

SS.

Affidavit of Publication

Jack Krier, being first duly sworn, deposes and says: That he is publisher of the *Plainville Times*, a weekly newspaper printed in the State of Kansas, and published in and of general circulation in Rooks County, Kansas, with a general paid circulation on a weekly basis in Rooks County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is a weekly published one day a week and has been published continuously and uninterruptedly in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Plainville, Kansas, in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for 1 consecutive week, the first publication thereof being made as aforesaid on the 13 day of November, 2014, with subsequent publications being made on the following dates:

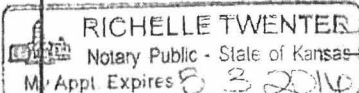
_____, 20____, _____, 20____
_____, 20____, _____, 20____
_____, 20____, _____, 20____

Signed: _____

Jack Krier

Subscribed and sworn to before me this 14

day of November, 2014.



Richelle Twenter
Notary Public's Signature

My commission expires: 08/03/2016

Publication Fee \$ 44.82

Affidavit, Notary's Fee \$.50

Additional copies @ \$ _____

Total Publication Fee \$ 45.12

(Published in the November 13, 2014 issue of the Plainville Times) 11

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: Continental Operating Co.

— Application for a permit to authorize the disposal of saltwater into the Stamper H No. 1, located in Rooks, County, Kansas.

themselves accordingly.

Continental Operating Co.
1221 McKinney, Suite 3700
Houston, Texas, 77010
(713) 209-1100

TO: All Oil and Gas Producers, Unleased Minerals Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Continental Operating Company has filed an application to commence the disposal of saltwater into the Arbuckle formation at the Stamper H No. 1, located in the NW-SW-NW Section 32, Township 8S, Range 17W, 3,630 feet from the South line and 4,950 feet from the East line of the section., Rooks County, Kansas, with a maximum operating pressure of 100 psi and a maximum injection rate of 3,500 bbls per day.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within thirty (30) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern