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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Table of Contents

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TOC-1 Sheet 1

which was filed October 29, 2024 June 28, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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~~Residential Other Use~~

~~ROU Residential Time of Day Service~~

~~(Frozen)~~

~~RTOD Residential Time of Use Service~~

~~Pilot~~

~~RTOU~~

Residential Demand Service ~~Pilot~~

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RDG

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MOL

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~~ML-LED~~

Issued April 25 2023
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By _____
 Darrin Ives, Vice President

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Voluntary Load Reduction Rider	VLR
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

AVAILABILITY

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE: 2ALDA, 2ALDE (FROZEN)

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
<u>(KCS058)</u> 5800 Lumen High Pressure Sodium Unit** (70 watt)	34	<u>\$14,175.07</u>	
<u>(KCM086)</u> 8600 Lumen Mercury Vapor Unit* (175 watt)	71	<u>\$14,845.75</u>	
<u>(H160)</u> 16000 Lumen High Pressure Sodium Unit** (150 watt)	67		<u>\$23,474.95</u>
<u>(KCM225)</u> 22500 Lumen Mercury Vapor Unit* (400 watt)	157	<u>\$23,875.38</u>	
<u>(V225)</u> 22500 Lumen Mercury Vapor Unit* (400 watt)	157		<u>\$25,397.00</u>
<u>(H500)</u> 50000 Lumen High Pressure Sodium Unit** (400 watt)	162		<u>\$39,9942.52</u>
<u>(V630)</u> 63000 Lumen Mercury Vapor Unit* (1000 watt)	372		<u>\$43,426.17</u>

* Limited to the units in service September 30, 1985, until removed.

** Limited to units in service December XX, 2023, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

(SP30) Each 30-foot ornamental steel pole installed \$10,679.4

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Replacing Schedule AL Sheet 2

which was filed November 24, 2020

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**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

(SP35) Each 35-foot ornamental steel pole installed \$14,742.01

(WP30) Each 30-foot wood pole installed \$6.6077

(WP35) Each 35-foot wood pole installed \$7.6483

(SPAN) Each overhead span of circuit installed \$2.0611

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$2.90~~ 97 (U300) per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of ~~\$2.90~~ 97 (U300) per month per 300-foot length, or fraction thereof.

BILLING

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the

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which was filed November 24, 2020

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**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

number of remaining months in the contract period.

SPECIAL PROVISIONS

1. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. All existing mercury vapor and high pressure sodium vapor lights shall be changed to high pressure sodium ~~light emitting diode (LED)~~ lights when maintenance or change out is required.

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**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

~~When these change-outs occur, the customer charge will be changed to the high pressure sodium rate.~~

- 9. When the Company changes mercury vapor or high pressure sodium vapor lights, all lights at the same location will be changed to high pressure sodium LED lights. ~~The 22500 lumen mercury vapor area light will be retained.~~
~~However, the customer may change to any other light under Section A.~~

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE BEVCS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

BUSINESS EV CHARGING SERVICE
Schedule BECS

AVAILABILTY

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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Replacing Schedule Initial Sheet 2

which was filed December 6, 2021

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Sheet 2 of 4 Sheets

BUSINESS EV CHARGING SERVICE

RATE FOR SERVICE: 2BEVCS, 2BEVCF

A. Customer Charge (Per Month)		\$ 405.97 <u>109.18</u>
B. Facility Charge (Per kW of Facility Demand per month)		\$ 3.0693 <u>.162</u>
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$ 0.179790 <u>.18524</u>	\$ 0.115220 <u>.11871</u>
Off-Peak Period	\$ 0.082980 <u>.08549</u>	\$ 0.054580 <u>.05623</u>
Super Off-Peak Period	\$ 0.027550 <u>.02838</u>	\$ 0.024160 <u>.02489</u>
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.002500 <u>.00258</u>

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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BUSINESS EV CHARGING SERVICE

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be the customer’s maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demands recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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Replacing Schedule Initial Sheet 4

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BUSINESS EV CHARGING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE _____ CCN _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
8, 2019

Replacing Schedule 20 Sheet 1

which was filed December 2, 2016-October

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Kansas service territory that applies for and agrees to locate one or more Company EV charging stations on its premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise. No Host shall receive any compensation for locating an EV charging station upon their premise(s).

The maximum number of EV charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending upon the Billing Option chosen by the Host.

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8, 2019

Replacing Schedule 20 Sheet 2

which was filed December 2, 2016-October

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kWh Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.
2. Option 2: The EV charging station user pays the kWh Energy Charge plus taxes and fees, and, if applicable, the Session Overstay Charge.

RATES FOR SERVICE (LEVEL 2) 2EVC-2, (LEVEL 3) 2EVC-3

The EV charging station screen and third party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

1. Energy Charge (per kWh)
 - Level 2: \$0.200000.20606
 - Level 3: \$0.250000.25758
2. Session Overstay Charge (Optional) (per hour): \$0.00 - \$6.00

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8, 2019

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of the: (1) Energy Cost Adjustment (ECA); (2) Energy Efficiency Rider (EER); (3) Property Tax Surcharge (PTS); (4) and Transmission Delivery Charge (TDC). A Session shall be defined as the period of time an EV is connected to the charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

1. Charge-Based – A Charge-Based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
2. Time-Based – A Time-Based Session Overstay Charge starts at either the time of initial EV plug-in, or, a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.

BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com/>.

All charges applicable to any user of an EV charging station under Billing Option 1 or 2 will be billed directly through the Company's third party vendor. All charges applicable to the Host under Billing Option 1 will be billed directly through the Company.

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8, 2019

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

REGULATIONS

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SCHEDULE CHP

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2011

Replacing Schedule 13 Sheet 1

which was filed June 15, 2007/July 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)
Schedule CHP**

CANCELLED

PURPOSE:

~~The Cool Homes Program (CHP or Program) is designed to encourage residential Customers to:~~

- ~~• Have working central cooling systems evaluated and, if feasible, brought back to factory specifications (re-commissioned), or~~
- ~~• Replace less efficient, working central cooling systems with high efficiency central cooling systems.~~

~~The intent of Kansas City Power & Light Company to offer this Program was set forth in Appendix B, described in the "Energy Efficiency" section, of the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.~~

DEFINITIONS:

~~CheckMe!® — A testing process developed by Proctor Engineering Group, Ltd. used to properly evaluate air conditioning system performance.~~

~~EER — Energy Efficiency Ratio, the efficiency rating for the air conditioner or heat pump at a particular pair of external and internal temperatures. Calculated by dividing the amount of cooling put out by an air conditioning system, in British thermal units (Btu), divided by the amount of energy put in to it in watts (W). If the air conditioning capacity of a heat pump is 48,000 Btu and the compressor, fan and pumps consume 3.43 kW (3,430 watts), the EER is: 48,000 / 3,430 = 14.0.~~

~~HVAC — Heating, Ventilation, and Air Conditioning.~~

~~Program Administrator — The Program will be implemented by a third party vendor specializing in programs of this type.~~

~~CHP HVAC Contractor — A properly licensed HVAC contractor who requests to participate in the Cool Homes Program and completes training courses conducted by the Program Administrator.~~

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Replacing Schedule _____ 13 _____ Sheet _____ 2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2011

which was filed June 15, 2007 July 1,

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Sheet 2 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)
Schedule CHP**

~~SEER — Seasonal Energy Efficiency Ratio, the efficiency rating for the air conditioner or heat pump over a range of expected external temperatures (i.e., the temperature distribution for the geographical location for the SEER test). SEER rating is the Btu of cooling output during a simulated, typical cooling season divided by the total electric energy input in watt hours during the same period. The relationship between SEER and EER is relative because equipment performance is dependent on seasonal temperature, humidity, and air pressure patterns.~~

AVAILABILITY:

~~This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.~~

~~This Program is available to any current Customer with a working, central home cooling system receiving service under any generally available residential rate schedule.~~

PROGRAM PROCESS:

~~Prospective Customer participants will be identified in three ways:~~

- ~~• Customer electric usage data will be evaluated to identify Customers with a high probability of operating less efficient central air conditioning equipment.~~
- ~~• Participating CHP HVAC Contractors may identify existing Customers within the Company service area that are suitable for the Program.~~
- ~~• Customers interested in the Program, but not identified through the above means may contact a participating CHP HVAC Contractor or the Company directly. A listing of CHP HVAC Contractors will be posted on the Company website.~~

~~The following general process will be followed to serve Customers in the Program:~~

- ~~• The Program Administrator will assign participating Customers to a CHP HVAC Contractor for service.~~

Issued April 25 2023
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By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CHP _____

Replacing Schedule _____ 13 _____ Sheet _____ 3 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2011

which was filed June 15, 2007/July 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)
Schedule CHP**

- ~~• The CHP HVAC Contractor will evaluate the Customer's cooling system using CheckME!™.~~
- ~~• Customers with working equipment that can be re-commissioned to operate above an EER rating of 8.0 will be offered an opportunity to return the equipment as close as possible to manufacturer specifications at no cost to the customer. Re-commissioning efforts will be limited to refrigerant charge, non-ductwork air flow system adjustments, and basic filters.~~
- ~~• All participating Customers will receive a cost estimate for replacement of their system with a higher efficiency system. The Customer will be responsible for the cost of the replacement equipment. (Estimates for higher efficiency systems will include the applicable incentives.)~~
- ~~• The Customer may choose not to re-commission or replace their equipment.~~
- ~~• Four Compact Florescent Lights will be given to all Customers completing the initial CheckME!™ process regardless of their equipment choices.~~
- ~~• Where work is performed, a second CheckME!™ evaluation will be completed to verify the re-commissioning modifications or ensure the quality installation of new equipment.~~
- ~~• Incentives are provided to Customers through the CHP HVAC Contractors to help offset equipment costs and provide for quality installation practices.~~

PROGRAM ADMINISTRATION:

~~The CHP Program will be implemented by the Program Administrator. The Program Administrator will be responsible for market research, marketing, training, incentive processing, and status reporting associated with the Program. The Company will maintain oversight of the Program through monthly, quarterly, and yearly status reports and meetings with the Administrator.~~

~~The Program Administrator will identify and contact HVAC Contractors associated with national brand networks or industry associations to recruit CHP HVAC Contractors. Other HVAC Contractors wishing to become CHP HVAC Contractors may contact the Company directly for consideration. Prospective Contractors will be required to complete training courses conducted by the Program Administrator.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE CHP

(Name of Issuing Utility)

Replacing Schedule 13 Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 15, 2007/July 1,

2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)
Schedule CHP**

PROGRAM COST:

~~Program related services and incentives will be paid to the CHP HVAC Contractor by the Program Administrator who will then bill the Company on a per unit basis. Unit pricing is defined in agreements with the Program Vendor. Incentive amounts of \$650 per unit for installation of SEER 14.0 or SEER 15.0 rated equipment and \$850 per unit for installation of SEER 16.0 or above rated equipment will be paid to the HVAC contractor. The CHP HVAC Contractor will pass the equipment incentive to the Customer in the form of an itemized credit on the transaction documents. Similarly, if re-conditioning is feasible the entire cost will be paid by the Company through the Program Administrator to the CHP HVAC Contractor.~~

~~The total expenditure for each year of the Program is estimated to be: _____~~

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>Total</u>
Program	\$1,805,746	\$1,856,768	\$1,984,324	\$1,963,451	\$2,019,205	\$9,629,491
KC (48.5%)	-\$875,787	-\$900,532	-\$962,396	-\$952,274	-\$979,314	\$4,670,303

~~Program expenditures are not to exceed a maximum of \$9,629,491 over the 5 year pilot program timeframe. Payments will be provided until budgeted funds are expended for the year. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.~~

TERM OF PROGRAM:

~~The term of this Program Administrator will be five years from the effective date of the CHP tariff sheets, pursuant to the terms defined in agreements with the Program Administrator. The Company reserves the right to modify or terminate this Program at any time, subject to Commission Approval~~

EVALUATION:

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(Name of Issuing Utility)

SCHEDULE _____ CHP _____

Replacing Schedule _____ 13 _____ Sheet _____ 5 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2011

which was filed June 15, 2007 July 1,

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Sheet 5 of 4 Sheets

**COOL HOMES PROGRAM (FROZEN)
Schedule CHP**

~~Program evaluation will be conducted by a third party and will include random on-site inspections, engineering analysis, and process and impact analysis. Spot metering and run-time data will also be collected to verify the connected load and full load hour estimates in the engineering analysis along with pre-post billing analysis. The evaluation will also include a non-participant group. Upon CHP approval, a detailed evaluation plan will be developed.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE Communities Served

Communities

Replacing Schedule Served Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

<u>Community(1)</u>		<u>County(1)</u>
BALDWIN	MISSION	ANDERSON
BONNER SPRINGS	MISSION HILLS	BOURBON
EDGERTON	MISSION WOODS	COFFEY
EDWARDSVILLE	MOUND CITY	DOUGLAS
FAIRWAY	OLATHE	FRANKLIN
FONTANA	OSAWATOMIE	JOHNSON
FULTON	OTTAWA	LEAVENWORTH
GARDNER	OVERLAND PARK	LINN
GARNETT	PAOLA	MIAMI
GREELEY	PARKER	OSAGE
	PLEASANTON	WYANDOTTE
KANSAS CITY	PRARIE VILLAGE	
LACYGNE	PRINCETON	
LAKE QUIVIRA	QUENEMO	
LANE	RANTOUL	
LEAWOOD	RICHMOND	
LENEXA	ROELAND PARK	
LINN VALLEY	SHAWNEE	
LOUISBURG	SPRING HILL	
LYNDON	WELLSVILLE	
MAPLETON	WESTWOOD	
MELVERN	WESTWOOD HILLS	
MERRIAM	WILLIAMSBURG	

(1) Based on taxing cities and counties for consistency and may not include all communities which are eligible to be served.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DR _____

Replacing Schedule _____ 76 _____ Sheet _____ 1 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019

which was filed May 27, 2011 October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

CANCELLEDPURPOSE

~~This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply.~~

AVAILABILITY

~~This Rider is available to any Customer currently receiving or requesting service under any generally available non-residential rate schedule. The Customer must have load curtailment capability of at least 25 kW during the Curtailment Season within designated Curtailment Hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. The Company also reserves the right to modify or terminate the Program at any time subject to Commission approval.~~

NEED FOR CURTAILMENT

~~Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.~~

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS

~~For the purposes of this Rider only, and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.~~

~~The aggregated account will be treated as a single account for purposes of calculating the Program~~

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SCHEDULE _____ DR _____

Replacing Schedule 76 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2019

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Sheet 2 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

~~Participation Payments, Curtailment Occurrence Payments and Penalties.~~

TERM OF CONTRACT

~~Contracts under this Rider shall be for a one-year, three-year, or five-year term. Thereafter, Customers may enter into a new contract for a term of one year, three years, or five years subject to the terms and conditions of this Rider as may be modified from time to time. The Company reserves the right to limit the contract term. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.~~

CURTAILMENT SEASON

~~The Curtailment Season shall be June 1 through September 30. The Curtailment Season will exclude Independence Day, Labor Day, or the days celebrated as such.~~

CURTAILMENT HOURS

~~Curtailment will occur during the hours of 12:00 noon through 10:00 pm, Monday through Friday, during the Curtailment Season. The Curtailment Hours associated with a Curtailment Event will be established at the time of the Curtailment Notification.~~

CURTAILMENT NOTIFICATION

~~Customers will receive Curtailment Notification a minimum of four hours prior to the start time of a Curtailment Event.~~

CURTAILMENT LIMITS

~~The Customer shall specify in the contract, the Maximum Number of Curtailment Events for which the Customer agrees to curtail each Curtailment Season. The Maximum Number of Curtailment Events shall not exceed ten (10) separate occurrences per year. Each occurrence shall be no less than two hours and no more than eight hours per day and no more than one occurrence will be required per~~

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(Name of Issuing Utility)

SCHEDULE 76 DR _____

EVERGY KANSAS METRO RATE AREA

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2019

Replacing Schedule _____ Sheet 3

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Sheet 3 of 8 Sheets

**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

~~day. The Company may call a Curtailment Event no more than three consecutive days per calendar week. The cumulative Curtailment Hours per Customer shall not exceed eighty (80) hours in any calendar year.~~

ESTIMATED PEAK DEMANDS

~~The Estimated Peak Demand is the average of the Customer's Monthly Maximum Demand for Monday through Friday between 12:00 noon and 10:00 pm for June through September of the previous year.~~

~~The Company may use such other data or methodology as may be appropriate to establish the Estimated Peak Demand or to otherwise measure the Customer's curtailment performance.~~

ESTIMATED PEAK DEMAND MODIFICATIONS

~~The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the Customer shall lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.~~

FIRM POWER LEVELS

~~During the months of June through September, the Customer's Firm Power Level, which is the maximum demand level to be drawn during a Curtailment Event, shall be set at least 25 kW less than the Customer's Estimated Peak Demand.~~

~~The Company may use a Test Curtailment to establish the Firm Power Levels for the Customer.~~

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EVERGY KANSAS METRO RATE AREA

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2019

Replacing Schedule 76 Sheet 4

which was filed May 27, 2011+October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

FIRM POWER LEVEL MODIFICATION

~~After the Curtailment Season and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 25 kW. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based upon the decreased level of Curtailable Load.~~

CURTAILABLE LOAD

~~Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.~~

CUSTOMER COMPENSATION

~~Customer compensation shall be defined within each Customer contract and will be based on contract term, Maximum Number of Curtailment Events and the number of actual curtailment occurrences per season. Timing of all payments/credits shall be specified in the contract with each Customer. Payments shall be paid to the Customer in the form of a check or bill credit as specified in the contract. The credits shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect.~~

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Replacing Schedule 76 Sheet 5

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**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

~~Compensation will include:~~

~~INITIAL PAYMENT: A Customer, upon agreement with the Company, may receive a one-time payment to purchase specific equipment necessary to participate in the MPOWER Rider. The amount of any Initial Payment will be deducted from the Program Participation Payment on a net present value (NPV) basis calculated by the Company and in no case will the Initial Payment amount exceed the Program Participation Payment amount. The Initial Payment amount will not be greater than a level which would result in an annual Program Participation Payment of less than \$2.50 per kilowatt of Curtailable Load per Curtailment Event.~~

~~PROGRAM PARTICIPATION PAYMENT: For each Curtailment Season, Customer shall receive a payment/credit of a minimum of:~~

- ~~• One-year contract: \$2.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their third or fourth consecutive one-year contracts will receive \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events. Customers enrolling in their fifth or greater consecutive one-year contract will receive \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.~~
- ~~• Three-year contract: \$3.25 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.~~
- ~~• Five-year contract: \$4.50 per kilowatt of Curtailable Load multiplied by the Maximum Number of Curtailment Events.~~

~~The Program Participation Payment will be divided by the number of months in the Curtailment Season and applied as bill credits equally for each month of the Curtailment Season.~~

~~CURTAILMENT OCCURRENCE PAYMENT: The Customer will also receive \$0.35 per kW of~~

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Replacing Schedule 76 Sheet 6

EVERGY KANSAS METRO RATE AREA

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**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

~~Curtailed Load for each Curtailment Hour during which the Customer's metered demand is less than or equal to his Firm Power Level during a Curtailment Event.~~

~~Payments for Additional Voluntary Events could be an amount other than \$0.35 per kW and will be determined in advance of each Additional Voluntary Event.~~

PENALTIES

~~Failure of the Customer to effect load reduction to its Firm Power Level or lower in response to any Company request for curtailment shall result in the following reduction in, or refund of, Program Participation Payments and Curtailment Occurrence Payments for each such failure as outlined below:~~

~~Curtailment Occurrence Payment reduction: Customer will forfeit Curtailment Occurrence Payment for every hour during which it fails to effect load reduction to its Firm Power Level or lower.~~

~~Program Participation Payment reduction: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the customer underperformed during a curtailment occurrence.~~

~~Any Customer who fails to reduce load to its Firm Power Level on three or more days within any Curtailment Season may be ineligible for this Rider for a period of two years from the date of the third failure.~~

CURTAILMENT CANCELLATION

~~The Company reserves the right to cancel a scheduled curtailment prior to the start time of such curtailment. However, if cancellation occurs with less than two hours of the notification period remaining prior to commencement of a curtailment occurrence, the canceled curtailment shall be counted as a separate occurrence with a zero-hour duration.~~

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Replacing Schedule 76 Sheet 7

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**DEMAND ESPONSE INCENTIVE RIDER
Schedule DR**

TEST CURTAILMENT

~~The Company reserves the right to request a test Curtailment once each year and/or within three months after a failure to effect load reduction to its Firm Power Level or lower with any request for curtailment. Test Curtailments do not count toward the Maximum Number of Curtailment Events. Customers will not be compensated for Test Curtailments.~~

ADDITIONAL VOLUNTARY EVENTS

~~At any time while the Customer's contract is in effect, the Company may request a Customer to participate, on a voluntary basis, in additional Curtailment Events. Customers who are asked and who participate in these additional voluntary curtailments will receive Curtailment Occurrence Payments as outlined previously in this Rider, but will not receive additional Program Participation Payments. This provision applies to all Customers whose contracts are still in force, whether or not they have participated in a number of events equal to their chosen Maximum Number of Events.~~

PROGRAM FUNDING

~~The Company will provide for customer compensation, marketing costs, evaluation cost, and Program administrative and delivery costs. This Program and its costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.~~

EVALUATION

~~Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.~~

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SCHEDULE ECAECA

Replacing Schedule 2 ~~ECA~~ Sheet

1

EVERGY KANSAS METRO RATE AREA

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Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT

APPLICABILITY

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{((F_P + P_P + E_P + T_P) - BPP_P OSSR_P) \text{---} OSSM_K \text{---} \underline{TRUE} ECA_A}{S_P \text{---} S_K \text{---} S_{\underline{TRUE} ECA}}$$

Where:

F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. ~~Retail, Requirements Sales for Resale, and Bulk Power Sales~~ customers ~~not included in OSSM~~, to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.

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SCHEDULE ECAA

Replacing Schedule 2 ~~ECA~~ Sheet

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ENERGY COST ADJUSTMENT

customers under the Renewable Energy Rider tariff.

S_P = Projected kWhs to be delivered to all Evergy Metro, Inc. ~~Retail and Requirements Sales for Resale~~ customers during the month in which the ECA is in effect.

~~OSSM~~ = Projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year, but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

~~OSSM_k~~ = The projected annual asset-based Off-System Sales Margin from Bulk Power Sales at the median for the effective ECA year, but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff multiplied by the projected Unused Energy (UE1) Allocator for Evergy Kansas Metro. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price.

~~S_k~~ = Projected annual kWhs to be delivered to all Evergy Kansas Metro's Retail customers during the effective ECA year.

$S_{TRUEEACA}$ = Projected kWhs for Evergy Kansas Metro's ~~Retail~~ customers for the twelve-month period beginning in April of the year following the ECA year.

$TRUEEACA_A$ = The annual Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales ~~less the credits applied for Off-System Sales Revenue for the ECA year~~. Such true-up amount may be positive or negative. Any remaining balances from prior true-

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SCHEDULE ECAECA

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Replacing Schedule 2 ~~ECA~~ Sheet

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EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

up periods will be added.

$$\text{TRUE ECA}_A = \frac{S_{AK}}{S_{AT}} \left[\text{ECAREV}_A - \left((F_A + P_A + E_A + T_A - \text{BPR}_A - \text{OSSRA}) - \text{NABPC}_A \right) \times \text{-----} \right] + \text{OSSM}_A + \text{TRUE ECA}_{\text{PRIOR}}$$

Where:

ECAREV_A = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal Evergy Metro, Inc. labor costs ~~and all costs associated with OSSM_A.~~

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes less all costs associated with OSSM_A excluding amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E_A = Actual total company emission allowance costs and amortizations as well as actual Renewable Energy Credit (REC) revenues incurred during the ECA year recorded in Account 509- and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through

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SCHEDULE ECAECA

Replacing Schedule 2 ~~ECA~~ Sheet

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ENERGY COST ADJUSTMENT

the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

~~BPROSSR_A = Actual total company Revenue ~~revenues~~ from asset-based Bulk Power Sales customers not included in OSSM_A off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year).~~

~~NABPC_A = Actual total company cost for non-asset-based sales to Bulk Power customers during the ECA year, as reflected in P_A.~~

~~OSSM_A = Actual total company asset-based Off-System Sales Margin from Bulk Power Sales for the ECA but excluding amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff multiplied by the actual Unused Energy (UE1) Allocator for Evergy Kansas Metro. Additional revenue will be added at an imputed 75% of the unsubscribed portion associated with the Solar Subscription Rider valued at market price.~~

S_{AK} = Actual kWhs delivered to Evergy Kansas Metro's ~~Retail~~ customers during the ECA year.

S_{AT} = Actual kWhs delivered to all Evergy Metro, Inc. ~~Retail and Requirements Sales for Resale~~ customers during the ECA year.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ECAECA

Replacing Schedule 2 ~~ECA~~ Sheet

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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ENERGY COST ADJUSTMENT

~~TRUE~~ECA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF:

1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall

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SCHEDULE ECA/ECA

Replacing Schedule 2 ~~ECA~~ Sheet

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EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
- ~~7.~~ The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts.

~~8.7.~~ Evergy Kansas Metro Retail Ccustomers ~~are include~~ Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.-

~~9.8.~~ Evergy Metro, Inc. Requirements Sales for Resale Ccustomers ~~are wholesale~~ customers receiving firm service for the full capacity and energy needs of the customer on a contract basis of one year or longer (Account 447). include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.

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SCHEDULE ECAECA

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EVERGY KANSAS METRO RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY COST ADJUSTMENT

~~10. Bulk Power Sales Customers are wholesale customers receiving service under Power contracts. These are Non-Requirements Sales for Resale customers (Account 447).~~

~~11. The Unused Energy (UE1) Allocator for Evergy Kansas Metro's jurisdiction is calculated by dividing the Evergy Kansas Metro jurisdictional "Unused Energy" MWhs by the total Evergy Metro, Inc. "Unused Energy" MWhs. The "Unused Energy" MWhs for each Evergy, Inc. jurisdiction (Kansas, Missouri, and FERC) is calculated by subtracting the "Energy Used" MWhs for each jurisdiction from the "Available Energy" MWhs for each jurisdiction. The "Energy Used" is based on the "Energy w/ Losses" Allocator (E1) which reflects the energy used by each jurisdiction's customers. The "Available Energy" is calculated by multiplying Evergy Metro, Inc.'s total "Available Capacity" by the total hours in the subject year (8760 in non-leap years) and by the jurisdictional "Demand" Allocator (D1) which reflects the 12-CP demand from each jurisdiction's customers. The "Available Capacity" is defined as the total MWs of capacity from all sources of generation and capacity purchases that are included in the cost-of-service (revenue requirement) calculation.~~

~~12.9.~~ This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.

10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.

11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month. .

13.12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.

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Replacing Schedule 2 ~~ECA~~ Sheet

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EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

~~13. In Docket No. 10-KCPE-422-TAR, the Commission granted Evergy Kansas Metro a one year waiver for calendar year 2010 to calculate the OSSM component of the projected ECA factors ($OSSM_k / S_k$) in two six month segments, January-June (which will not include projected Off-system Sales Margin (OSSM) from Iatan 2) and July-December (which will include projected OSSM from Iatan 2), rather than on a 12-month annual basis. For calendar year 2010 only, the OSSM component will be calculated and the ECA factors will be submitted in two separate six-month calculations; one for January-June 2010 filed December 18, 2009 and updated pursuant to the tariff on or before March 20, 2010 and one for July-December 2010 to be filed on or before June 20, 2010 and updated pursuant to the tariff on or before September 20, 2010.~~

~~14. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.~~

~~The following are Southwest Power Pool ("SPP") market settlement charge types:~~

- ~~Day Ahead Ramp Capability Up Amount~~
- ~~Day Ahead Ramp Capability Down Amount~~
- ~~Day Ahead Ramp Capability Up Distribution Amount~~
- ~~Day Ahead Ramp Capability Down Distribution Amount~~
- ~~Day Ahead Regulation Down Service Amount~~
- ~~Day Ahead Regulation Down Service Distribution Amount~~
- ~~Day Ahead Regulation Up Service Amount~~
- ~~Day Ahead Regulation Up Service Distribution Amount~~
- ~~Day Ahead Spinning Reserve Amount~~
- ~~Day Ahead Spinning Reserve Distribution Amount~~
- ~~Day Ahead Supplemental Reserve Amount~~

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SCHEDULE ECAECA

Replacing Schedule 2 ~~ECA~~ Sheet

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EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount

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ENERGY COST ADJUSTMENT

- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount

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SCHEDULE ~~ECA~~ ECA

Replacing Schedule ~~2~~ ECA Sheet

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EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

Unused Regulation Down Mileage Make Whole Payment Amount

Revenue Neutrality Uplift Distribution Amount

Real Time Make Whole Payment

Real Time Make Whole Payment Distribution

IntegratedMarketplaceFacilitationAdministrationService

TransmissionCongestionRightsAdministrationService

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Replacing Schedule 75 Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

1, 2021

which was filed ~~October 8, 2019~~ November

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Sheet 1 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

PURPOSE

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, LGA or LPGA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

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SCHEDULE _____ EDR _____

Replacing Schedule 75 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
1, 2021

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Sheet 2 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

- 1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:

PAE = Projected Annual Energy (kWh)
 HRS = Hours in year (8760)
 PCD = Projected Customer Demand coincident with
 Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

- a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs;
 - b. Capital investment;
 - c. Additional off-peak usage;
 - d. Curtailable/interruptible load;
 - e. New industry or technology;
 - f. Competition with existing industrial Customers.
- 2) The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

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Replacing Schedule 75 Sheet 3

EVERGY KANSAS METRO RATE AREA

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1, 2021

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS

1. **Revenue Determination:** The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, LGA or LPGA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. **Shifting of Existing Load:** For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
3. **Local Service Facilities:** The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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Replacing Schedule 75 Sheet 4

EVERGY KANSAS METRO RATE AREA

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**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ 9 _____ Sheet _____ 1 _____

which was filed May 22, 2006 July 1, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER (FROZEN)
Schedule ER**

CANCELLED

PURPOSE:

~~The Energy Audit And Saving Measures Program (Program) is designed to encourage more effective utilization of electric energy through energy efficiency improvements in the building shell, installation of efficient electrical equipment in new construction, or the replacement of inefficient electrical equipment with efficient electrical equipment, by providing a rebate for a portion of the costs of an energy audit and related upgrades that improve efficient use of electricity.~~

~~These programs are set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.~~

AVAILABILITY:

~~This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.~~

~~This Program is available to any of the Company's customers served under SGS, MGS, LGS, SGA, MGA, or LGA rate schedules. The total amount of all rebates shall not exceed the funds set forth in Appendix B of the Stipulation and Agreement for the Energy Audit and Energy Saving Measures Rebate Program. This Program will terminate five (5) years after the original effective date of this tariff sheet. All rebates will be distributed based upon the receipt date of a customer's application.~~

TERMS:

~~Energy Audit Rebate: This Program provides a rebate for an energy audit. To be eligible for an energy audit rebate the customer must have an energy audit performed by a certified commercial energy auditor and implement at least one of the audit recommendations that qualifies for a retrofit energy savings measures rebate. The rebate amount will be 50% of the~~

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 9 Sheet 2

which was filed May 22, 2006 July 1, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER (FROZEN)
Schedule ER**

~~audit cost up to \$300 for customers with facilities less than 25,000 square feet. For customers with facilities greater than 25,000 square feet, the rebate amount will be 50% of the audit cost up to \$500. Customers with multiple facilities may apply for multiple audit rebates subject to Program limitations. The amount of all Energy Audit Rebates shall not exceed \$16,080 per year.~~

~~Energy Savings Measures Rebate: This Program provides a rebate for installing qualifying higher energy efficiency equipment or systems, or replacing or retrofitting HVAC systems, motors, lighting, pumps or other qualifying equipment or systems with higher energy efficiency equipment or systems. Both new construction projects and retrofit projects are eligible to apply. Customers requesting a rebate for an energy saving measures project will submit an application through KCP&L's website (www.kepl.com) or on paper. Rebates can be for either new construction or retrofit projects and will be analyzed to ensure the Societal test result is 1.0 or higher.~~

~~Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may submit applications for each facility. The maximum amount of each rebate will be calculated as the lesser of the buy down to a two-year payback or 50% of the incremental cost of the higher efficiency equipment, system, or energy saving measure. The rebate will be issued after the project is complete. Initially, the maximum amount of Energy Saving Measures Rebate that a customer can receive during a Program year is limited based upon the rate schedule that each facility is billed under as follows:~~

~~SGS or SGA — Retrofit Project: \$4,907 New Construction: \$6,134~~

~~MGS or MGA — Retrofit Project: \$7,968 New Construction: \$9,960~~

~~LGS or LGA — Retrofit Project: \$28,114 New Construction: \$35,142~~

~~Customers may apply for additional rebates during a Program year should Program funding allow after review by the Company of projects approved and/or paid during the first six months~~

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Replacing Schedule 9 Sheet 3

which was filed May 22, 2006 July 1, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

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**ENERGY AUDIT AND ENERGY SAVING MEASURES RIDER (FROZEN)
Schedule ER**

~~of a Program year.~~

~~Initially, the maximum aggregate dollar amount of Energy Saving Measures Rebates that will be issued during each Program year is further limited based upon the rate schedule that each facility is billed under as follows:~~

~~SGS or SGA — Retrofit Project: \$49,068 New Construction: \$61,336~~

~~MGS or MGA — Retrofit Project: \$79,678 New Construction: \$99,597~~

~~LGS or LGA — Retrofit Project: \$112,454 New Construction: \$140,567~~

PROGRAM FUNDING:

~~To the extent the annual funds set forth above for the Energy Audit and Energy Saving Measures Rebate Program exceed the total cost expended on the Program in any year, the amount of excess shall be "rolled over" to be utilized for the rebate Program in the succeeding year and the maximum amount of the rebates will be adjusted accordingly; however, at the end of the fifth year any remaining excess shall be made available for other energy efficiency programs. Projects that have been approved may be scheduled in the succeeding Program year but not beyond the end of the fifth year of the Program.~~

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SCHEDULE ETS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ELECTRIC TRANSIT SERVICE
Schedule ETS

AVAILABILITY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE

Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ETS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE

RATE FOR SERVICE: 2ETSCS, 2ETSCF

A. Customer Charge (Per Month)			\$ 105.97 <u>109.18</u>
B. Facility Charge (Per kW of Facility Demand per month)			\$ 3.0693 <u>1.62</u>
C. Energy Charge per Pricing Period (Per kWh)		Summer <u>Season</u>	Winter <u>Season</u>
	On-Peak Period	\$ 0.192370 <u>1.9820</u>	\$ 0.103630 <u>1.0677</u>
	Off-Peak Period	\$ 0.027550 <u>0.2838</u>	\$ 0.024160 <u>0.2489</u>
D. Carbon Free Energy Option Charge (Per kWh)			\$ 0.002500 <u>0.0258</u>

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

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THE STATE CORPORATION COMMISSION OF KANSAS

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On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
Off- Peak Period: All other hours

ELECTRIC TRANSIT SERVICE

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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Replacing Schedule _____ LGA _____ Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LARGE GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule LGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 1,500 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service – All Electric rate schedule or other applicable tariff.

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a

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**LARGE GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule LGA**

period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: ~~2LGAE, 2LGAEP, 2LGAEW, 2LGAH~~

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:
0 - 999 kW \$105.97111.25
1000 kW or above \$724.76760.90
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.069222
3. DEMAND CHARGE:
Per kW of Billing Demand per month Summer Season
\$6.6206.950 Winter Season
\$3.0593.212

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:
Per kWh associated with:
First 180 Hours Use per month Summer Season
\$0.06596.06764 Winter Season
\$0.04614.04732
per kWh
- Next 180 Hours Use per month \$0.04714.04834 per kWh \$0.02879.02952
per kWh
- Over 360 Hours Use per month \$0.02696.02765 per kWh \$0.02364.02424
per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: ~~2LGAF, 2LGAFW~~ 2LGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:
0 - 999 kW \$105.97111.25
1000 kW or above \$724.76760.90
2. FACILITIES CHARGE:

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LARGE GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule LGA

Per kW of Facilities Demand per month \$2.5772.705

3.	DEMAND CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of Billing Demand per month	<u>\$6.4976.821</u>	<u>\$3.0023.152</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
	Per kWh associated with:		
	First 180 Hours Use per month	<u>\$0.06407.06571</u> per kWh	<u>\$0.04494.04606</u> per kWh
	Next 180 Hours Use per month	<u>\$0.04573.04690</u> per kWh	<u>\$0.02784.02855</u> per kWh
	Over 360 Hours Use per month	<u>\$0.02594.02660</u> per kWh	<u>\$0.02294.02349</u> per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.682-699 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8)~~

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which was filed October 8, 2019 ~~November~~

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**LARGE GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule LGA**

monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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Replacing Schedule _____ LGA _____ Sheet 5

which was filed October 8, 2019 ~~November~~

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**LARGE GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule LGA**

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by

the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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Replacing Schedule _____ LGS _____ Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately

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**LARGE GENERAL SERVICE
Schedule LGS**

for each class of service.

If the customer billing demand reaches or exceeds 1,500 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: ~~2LGHH2LGSE, 2LGSEW, 2LGSEWP, 2LGHE 2LGSH~~

- 1. CUSTOMER CHARGE:
 - A. Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25 <u>105.97</u>
1000 kW or above	\$760.90 <u>724.76</u>
 - B. plus, additional meter charge for customers with separately metered space heat ~~\$2.462~~34
- 2. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.2223 <u>069</u>
---------------------------------------	--------------------------------
- 3. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
	\$6.9506 <u>620</u>	\$3.5293 <u>364</u>

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**LARGE GENERAL SERVICE
 Schedule LGS**

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE:		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0. 0676406596	\$0. 0678106612 per kWh
kWh	Next 180 Hours Use per month	\$0. 0483404714	\$0. 0412004017 per kWh
kWh	Over 360 Hours Use per month	\$0. 0276502696	\$0. 0307803004 per kWh

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

5. **SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHEW**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023:

- A. Applicable during the Winter Season:
 \$0.~~0236402424~~ per kWh per month.
- B. Applicable during the Summer Season:
 The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSFP, 2LGSFW2LGSG

- 1. CUSTOMER CHARGE:
 Customer pays one of the following charges per month based upon the Facilities Demand:
 0 - 999 kW \$~~111.25105.97~~
 1000 kW or above \$~~760.90724.76~~

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**LARGE GENERAL SERVICE
Schedule LGS**

- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.7052-577
- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	<u>\$6.8216-497</u>	<u>\$3.4513-287</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>	
Per kWh associated with:			
First 180 Hours Use per month	<u>\$0.0657106407</u>	<u>per kWh \$0.0657006406</u>	per
kWh			
Next 180 Hours Use per month	<u>\$0.0469004573</u>	<u>per kWh \$0.0402403924</u>	per
kWh			
Over 360 Hours Use per month	<u>\$0.0266002594</u>	<u>per kWh \$0.0300202927</u>	per
kWh			

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU, 2LGSV

- 1. CUSTOMER CHARGE:
Customer pays the following charge per month \$812.28773-70
- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$0.858817
- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month:		
First 2520 kW	<u>\$11.81741-256</u>	<u>\$8.0317-650</u>
Next 2520 kW	<u>\$11.03740-513</u>	<u>\$7.3236-975</u>
Next 2520 kW	<u>\$8.1287-742</u>	<u>\$5.6765-406</u>
All kW over 7560 kW	<u>\$5.9335-651</u>	<u>\$4.3674-160</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:

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**LARGE GENERAL SERVICE
Schedule LGS**

Per kWh associated with:		<u>Summer Season</u>	<u>Winter Season</u>	
kWh	First 180 Hours Use per month	\$0. 0562205482	per kWh \$0. 0525805127	per
kWh	Next 180 Hours Use per month	\$0. 0340803323	per kWh \$0. 0371203620	per
kWh	Over 360 Hours Use per month	\$0. 0197204923	per kWh \$0. 0268202615	per

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW, ~~2LGSZ~~

1. CUSTOMER CHARGE:
Customer pays the following charge per month: **\$~~812.28773.70~~**
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month **\$0.000**
3. DEMAND CHARGE:
Per kW of Billing Demand per month:

	<u>Summer Season</u>	<u>Winter Season</u>
First 2541 kW	\$11.71144.155	\$7.9607.582
Next 2541 kW	\$10.93840.419	\$7.2586.913
Next 2541 kW	\$8.0827.698	\$5.6435.375
All kW over 7623 kW	\$5.8995.619	\$4.3434.137

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:				
Per kWh associated with:		<u>Summer Season</u>	<u>Winter Season</u>	
kWh	First 180 Hours Use per month	\$0. 0555105413	per kWh \$0. 0520205073	per
kWh	Next 180 Hours Use per month	\$0. 0336603282	per kWh \$0. 0367003579	per
kWh	Over 360 Hours Use per month	\$0. 0192904884	per kWh \$0. 0263802572	per

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service)

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Replacing Schedule _____ LGS _____ Sheet 6

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**LARGE GENERAL SERVICE
Schedule LGS**

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0. ~~682699~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly bill periods of October through May.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ LGS _____ Sheet 7

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

- 200 kW for service at Secondary Voltage.
- 204 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS _____

Replacing Schedule _____ LGS _____ Sheet 8

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

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**LARGE GENERAL SERVICE
Schedule LGS**

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered

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Replacing Schedule _____ LGS _____ Sheet 9

which was filed ~~October 8, 2019~~ November

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**LARGE GENERAL SERVICE
Schedule LGS**

demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS-2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2012~~ October 8, 2019

Replacing Schedule _____ 34 _____ Sheet _____ 1 _____

which was filed December 13,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**LARGE GENERAL SERVICE OFF-PEAK RIDER
Schedule LGS-2**

PURPOSE

The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

AVAILABILITY

Electric service under this Rider is only available to Customers who receive service under any Large General Service rate schedule and whose premise(s) are billed using a Company meter capable of measuring demand.

CONDITIONS

This Rider is applicable to any Customer who meets the above availability criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours ~~up to 100% of the On-Peak Demand~~ to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.
5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ LGS-2

(Name of Issuing Utility)

Replacing Schedule _____ 34 _____ Sheet _____ 2 _____

EVERGY KANSAS METRO RATE AREA

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which was filed **December 13,**

~~2012~~ **October 8, 2019**

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**LARGE GENERAL SERVICE OFF-PEAK RIDER
Schedule LGS-2**

- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak hours shall be the hours between 11:00 a.m. and 7:00 p.m. Monday thru Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

DETERMINATION OF DEMAND

On-Peak Demand shall be the highest 30-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 30-minute demand established by the Customer during Off-Peak hours.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2019~~ November 24, 2020

Replacing Schedule _____ LS _____ Sheet 1

which was filed ~~October 8,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E

(Metered ~~Service~~)

~~\$0.05654 per kWh for all kWh per month.~~

RATE: KSOLL, 2LS1E (Unmetered)

1. The Customer will pay a monthly charge for ~~metered at~~ lighting service as follows:

- | | | |
|----|---------------------------|------------------------------------|
| A. | Customer Charge | \$18. 1474 |
| B. | Energy Charge (All usage) | \$0. 05654 <u>05842</u> |

(Unmetered ~~Service~~)

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Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:
 - A. Energy Charge (All usage) \$0.0565405842
2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours (4,100 hours
12)

BLF = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

- A. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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Replacing Schedule _____ MGA _____ Sheet 1

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Sheet 1 of 5 Sheets

**MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~ SPACE HEATING (FROZEN)
Schedule MGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled, and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

Not available to new customers after December XX, 2023

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 200 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service – All Electric rate schedule or other applicable tariff.

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EVERGY KANSAS METRO RATE AREA

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**MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~SPACE HEATING (FROZEN)
Schedule MGA**

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAEW, 2MGAEWP2MGAH

- 1. CUSTOMER CHARGE:
Customer pays the following charge per month \$50.3852.05
- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.9403.038
- 3. DEMAND CHARGE:
Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
<u>\$4.1144.251</u>	<u>\$2.8592.954</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:
Per kWh associated with:

<u>Summer Season</u>	<u>Winter Season</u>
----------------------	----------------------
- per kWh First 180 Hours Use per month \$0.0896108807 per kWh \$0.0465004731
- per kWh Next 180 Hours Use per month \$0.0552205618 per kWh \$0.0281602865
- per kWh Over 360 Hours Use per month \$0.0558705685 per kWh \$0.0244802491

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAFW2MGAG

- 1. CUSTOMER CHARGE:
Customer pays the following charge per month \$50.3852.05
- 2. FACILITIES CHARGE:

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EVERGY KANSAS METRO RATE AREA

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**MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~SPACE HEATING (FROZEN)
Schedule MGA**

Per kW of Facilities Demand per month \$2.4892.575

3.	DEMAND CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
	Per kW of Billing Demand per month	<u>\$4.0264.160</u>	<u>\$2.7972.890</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE:	<u>Summer Season</u>	<u>Winter Season</u>
	Per kWh associated with:		
	First 180 Hours Use per month	<u>\$0.087380.08588</u> per kWh	
	180 Hours Use per month	<u>\$0.054420.05349</u> per kWh	Next
	Over 360 Hours Use per month	<u>\$0.052009.05114</u>	per kWh
		<u>\$0.024220.02380</u> per kWh	

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.679667 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4)~~

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**MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~ SPACE HEATING (FROZEN)
Schedule MGA**

monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month

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MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~ SPACE HEATING (FROZEN)
Schedule MGA

or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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which was filed October 8,

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**MEDIUM GENERAL SERVICE – ~~SPACE HEATING~~ SPACE HEATING (FROZEN)
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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ MGS _____ Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

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**MEDIUM GENERAL SERVICE
Schedule MGS**

If the customer billing demand reaches or exceeds 200 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGHE, 2MGHH, 2MGSE, 2MGSEP, 2MGSEW, 2MGSH

1. CUSTOMER CHARGE:

- A. Customer pays the following charge per month \$52.0550.38
- B. plus, additional meter charge for customers with separately metered space heat \$2.362.44

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.0382.940

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$ <u>4.2514.114</u>	\$ <u>2.1542.085</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
First 180 Hours Use per month	\$ <u>0.0896108807</u> per kWh	\$ <u>0.0802407886</u> per
Next 180 Hours Use per month	\$ <u>0.0561805522</u> per kWh	\$ <u>0.0450404427</u> per
Over 360 Hours Use per month	\$ <u>0.0568505587</u> per kWh	\$ <u>0.0379003725</u> per

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

24, 2020

Replacing Schedule _____ MGS _____ Sheet 3

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding shall modify the tariff as shown hereon.

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**MEDIUM GENERAL SERVICE
Schedule MGS**

kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

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**MEDIUM GENERAL SERVICE
Schedule MGS**

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

5. SEPARATELY METERED SPACE HEAT: ~~2MGHE, 2MGHEW, 2MGHEN (FROZEN)~~ 2MGHH

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December ~~XX~~, 2023:

A. Applicable during the Winter Season:
\$0.~~0244802491~~ per kWh per month.

B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, ~~2MGFW~~ 2MGSG

1. CUSTOMER CHARGE:
Customer pays the following charge per month \$52.0550-38

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.5722-489

3. DEMAND CHARGE:
Per kW of Billing Demand per month Summer Season \$4.1604-026 Winter Season \$2.1122-044

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:
Per kWh associated with:
kWh First 180 Hours Use per month Summer Season \$0.0873808588 Winter Season \$0.0784097706 per kWh
kWh Next 180 Hours Use per month \$0.0544205349 \$0.0439804323 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

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**MEDIUM GENERAL SERVICE
Schedule MGS**

Over 360 Hours Use per month \$0.~~0520005111~~ per kWh \$0.~~0346303404~~ per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.~~667-679~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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**MEDIUM GENERAL SERVICE
Schedule MGS**

- 3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

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**MEDIUM GENERAL SERVICE
Schedule MGS**

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)

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**MEDIUM GENERAL SERVICE
Schedule MGS**

- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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Replacing Schedule ML Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABILITY

To Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

Available for street lighting service through a Company-owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE 2MLIL (Incandescent) (FROZEN)

~~1.0 Street lamps equipped with a hood and reflector, supported on a wood pole or existing trolley pole and supplied from overhead circuits by an extension not in excess of 500 feet per unit: (Code X)~~

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
1.1	2500 Lumen (187-watt)*	64	\$122.28

~~2.0 Street lamps equipped with a hood, reflector, and refractor, on wood poles served overhead by an extension not in excess of 500 feet per unit: (Code IWT)~~

	<u>Size of Lamp</u>	<u>Monthly kWh</u>	<u>Rate per Lamp per Year</u>
2.1	4000 Lumen (269-watt)*	92	\$206.76

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SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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Replacing Schedule ML Sheet 2

which was filed October 8, 2019 ~~November~~

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**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

~~2.2 6000 Lumen (337 watt)* 115 \$231.00~~

~~*Limited to the units in service on December 28, 1972, until removed.~~

~~3.0 Street lamps equipped with hood, reflector, and refractor, on ornamental steel poles served underground by an extension not in excess of 300 feet per unit:~~

	Size of Lamp	Monthly kWh	Rate per Lamp per Year
3.1	4000 Lumen (269 watt) Under Sod*-(+)	92	\$324.36

~~(+)- Code ISE~~

~~* Limited to the units in service on December 28, 1972, until removed.~~

RATE 2MLCL (Customer Owned) (FROZEN)

~~4.0 Street lamps equipped with a hood, reflector, and refractor, owned and installed by customer, maintained and controlled by the Company, served overhead or underground:~~

	Size of Lamp	Monthly kWh	Rate per Lamp per Year
4.1	16000 Lumen Limited Maintenance (150 watt)(+)	67	\$199.68
4.2	27500 Lumen Limited Maintenance (250 watt)(+)	109	\$261.72

~~(+)- Code LMX~~

RATE 2MLML, 2MLSK, 2MLSL (Mercury Vapor and High-Pressure Sodium Vapor) (FROZEN)

5.0 Basic Installation:
Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)

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(Name of Issuing Utility)

Replacing Schedule ML Sheet 3

EVERGY KANSAS METRO RATE AREA

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MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

Size of Lamp per MoYear ^(†)	per Lamp	Lumen Charge	Total Charge
		Monthly kWh	per Lamp per Year ^(†)
5.1 8600 Lumen Mercury Vapor (175-watt)*	71	\$44.64	\$202.92
5.2 12100 Lumen Mercury Vapor (250-watt)*	101	\$62.64	\$220.92
5.3 22500 Lumen Mercury Vapor (400-watt)*	157	\$119.04	\$277.32
5.4 5800 Lumen High Pressure Sodium (70-watt)***	34	\$31.20	\$189.48
5.5 9500 Lumen High Pressure Sodium (100-watt)*** (S09S)	49	\$45.00	\$203.28
5.6 16000 Lumen High Pressure Sodium (150-watt)***	67	\$63.24	\$221.52
5.7 27500 Lumen High Pressure Sodium (250-watt)***	109	\$119.40	\$277.68
5.8 50000 Lumen High Pressure Sodium (400-watt)***	162	\$278.64	\$436.92

^(†) Rates above are based on a Base Unit Charge of ~~\$158.28~~ plus a Lumen Charge as stated above. Twin units will be billed at one and one half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. kWh usage for twin lamps is two times the single monthly kWh.

6.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 58.0 above for ~~Mercury Vapor and High-Pressure Sodium Vapor~~ installations only.

6.1 Ornamental steel pole instead of wood pole, additional charge per unit per ~~month~~ year ~~\$3.7744.16~~. (New installations are available with underground service only). (OSPL)

~~6.2 Laminated wood pole instead of wood pole.** (Available with underground service only). Additional charge per unit per year \$92.76.~~

~~6.3 Aluminum pole instead of a wood pole, additional charge per unit per year \$90.84. (Available with underground service only).~~

~~NOTE: Wattage specifications do not include wattage required for ballast.~~

~~* Limited to the units in service on April 18, 1992, until removed.~~

~~** Limited to the units in service on December 1, 2010, until removed.~~

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SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

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**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

*** Limited to units in service on December 20, 2018 until removed.

6.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per ~~month~~ ~~year~~ \$6.6377.64. (OEUS)

~~6.5 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per year \$420.96.~~

~~6.6 Breakaway base. Additional charge per unit per year \$40.80. (Available with underground service only).~~

~~6.7 Special black square luminaire,* instead of basic installation luminaire. (Available with underground service only). Additional charge per unit per year \$89.40.~~

RATE (LED): 2MLLL

7.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire	Monthly kWh ⁽²⁾	Rate per Luminaire per Month ^{(1)(2),(3)}
7.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾ <u>(LOAS)</u>	16	\$25.8420
7.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾ <u>(LOBS)</u>	16	\$25.8420
7.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾ <u>(LOCS)</u>	23	\$27.396.71
7.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾ <u>(LODS)</u>	36	\$29.138.41
7.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾ <u>(LOES)</u>	74	\$41.890.85

⁽¹⁾ Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾ Twin luminaires shall be two times the estimated kWh and two times the rate per single luminaire per month.

~~⁽³⁾ Existing LED luminaires installed under the MARC Pilot (Schedule ML-LED) will be converted to these rates based on their installed lumen size.~~

~~* Limited to the units in service on December 1, 2010, until removed.~~

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(Name of Issuing Utility)

Replacing Schedule ML Sheet 5

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**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

8.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month ⁽¹⁾
8.1	5000 Lumen LED (Class A) (Type V pattern) ⁽¹⁾ <u>(LOAE)</u>	16	\$16.405.99
8.2	5000 Lumen LED (Class B) (Type II pattern) ⁽¹⁾ <u>(LOBE)</u>	16	\$16.405.99
8.3	7500 Lumen LED (Class C) (Type III pattern) ⁽¹⁾ <u>(LOCE)</u>	23	\$17.9550
8.4	12500 Lumen LED (Class D) (Type III pattern) ⁽¹⁾ <u>(LODE)</u>	36	\$19.6920
8.5	24500 Lumen LED (Class E) (Type III pattern) ⁽¹⁾ <u>(LOEE)</u>	74	\$32.454.64

⁽¹⁾ Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month ~~\$3.7768~~. (New installations are available with underground service only). (OSPL)

9.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month ~~\$6.6347~~. (OEUS)

9.3 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per month ~~\$35.9708~~. (OEUC)

9.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge per service per month ~~\$20.2019.70~~. (RRPF)

9.5 Breakaway base. Additional charge per unit per month ~~\$3.4839~~. (Available with underground service on metal poles only). (OBAB)

10.0 Special Mounting Heights: The standard mounting height is 31 ft. or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 7.0.

Wood Pole

Metal Pole

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MUNICIPAL STREET LIGHTING SERVICE
Schedule ML

10.1	Between 31 and 41 ft.	(SW31)(SM31) \$2.150	(SM31)
		\$3.4133	
10.2	Greater than 41 ft.	(SW431) \$4.5342	(SM41) \$7.977

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent, mercury vapor, and high pressure sodium vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED street lamps.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated ~~except those with an X designation in the type code.~~

BURNING HOURS

Unless otherwise stated, ~~lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn lamps are to burn each and every day of the year from one half hour after sunset to one half hour before sunrise,~~ approximately 4,100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

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SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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Replacing Schedule ML-LED Sheet 1

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Sheet 1 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM
Schedule ML-LED
CANCELLED**

AVAILABILITY

~~Electric service is available under this schedule at points on or adjacent to the Company's existing secondary distribution lines in incorporated communities with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot Program will continue for a minimum of two years.~~

~~Applicable to MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.~~

TERMS

~~This Pilot Program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.~~

EQUIPMENT AND SERVICE PROVIDED

~~The MARC contractor will install the following items designated as a standard LED street lighting fixture:~~

- ~~1. A standard LED fixture(s) will consist of approved LED lighting — replacement retrofit or new fixture — approved by Company and MARC for use in the Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by the Company.~~

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EVERGY KANSAS METRO RATE AREA

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**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM**

Schedule ML-LED

CANCELLED

~~2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consist of a properly sized wood pole(s), an arm not to exceed 10 feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.~~

~~3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of two hundred feet (200') of secondary circuit from the Company's underground distribution system and a transformer if required.~~

RATE (LED) 2MLLL

~~The rates charged for 10.1 and 10.2 below are exclusively for the purposes of the Pilot Project and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.~~

10.0 Basic Installation:

~~Street lamps equipped with hood, reflector, and refractor, on wood poles serviced from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)~~

			Lumen Charge	Total Charge
			Monthly per Lamp	per Lamp
	<u>Size of Lamp</u>	<u>kWh</u>	<u>per Year⁽¹⁾</u>	<u>per Year⁽¹⁾</u>
10.1	Small LED (\leq 7000 lumens)	21	\$22.20	\$180.48
10.2	Large LED ($>$ 7000 lumens)	44	\$48.12	\$206.40

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule ML-LED Sheet 3

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM**

Schedule ML-LED

CANCELLED

~~(1) Rates above are based on a Base Unit Charge of \$158.28 plus a Lumen Charge as stated above. Twin units will be billed at one and one half (1 1/2) times the Base Unit Charge plus (2) times the appropriate Lumen Charge. KWh usage for twin lamps is two times the single monthly kWh.~~

~~11.0 **Optional Equipment:** The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 10.1 and 10.2 above for LED installations only.~~

~~11.1 **Ornamental steel pole** instead of wood pole, additional charge per unit per year \$44.16. (New installations are available with underground service only).~~

~~11.2 **Aluminum pole** instead of a wood pole, additional charge per unit per year \$90.84. (Available with underground service only).~~

~~11.3 **Underground service extension, under sod,** not in excess of 200 feet. Additional charge per unit per year \$77.64.~~

~~11.4 **Underground service extension under concrete,** not in excess of 200 feet. Additional charge per unit per year \$420.96.~~

~~11.5 **Breakaway base.** Additional charge per unit per year \$40.80. (Available with underground service only).~~

REPLACEMENT OF UNITS

~~During this Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.~~

~~This Pilot Program will be only available on existing street light locations and shall replace the existing fixture as least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML-LED

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule ML-LED Sheet 4

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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**MUNICIPAL STREET LIGHTING SERVICE
LIGHT EMITTING DIODE PILOT PROGRAM**

Schedule ML-LED

CANCELLED

~~Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot Program evaluation period.~~

~~Fixtures installed under this Pilot Program that fail may be replaced with the standard fixtures available under the Company's existing street light tariffs if the existing fixture is no longer available or is determined by the Company to not meet the evaluation criteria for the Program.~~

~~BURNING HOURS~~

~~Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.~~

~~ADJUSTMENTS AND SURCHARGES~~

~~The rates hereunder are subject to adjustment as provided in the following schedules:~~

- ~~• Energy Cost Adjustment~~
- ~~• Property Tax Surcharge~~
- ~~• Tax Adjustment (TA)~~
- ~~• Transmission Delivery Charge~~

~~REGULATIONS~~

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MOL _____

Replacing Schedule _____ MOL _____ Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

AVAILABILITY:

Available for ornamental street lighting service through a Company owned Street Lighting System within corporate limits of a municipality.

TERM OF CONTRACT:

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof. Termination prior to end of 10-year period results in a one-time charge equal to the Company's actual investment less depreciation.

RATE: ~~(High Pressure Sodium Vapor) 2MOSL~~
~~(Light Emitting Diode (LED)) 2MOLLL~~

1.0 Basic Installation:

Street lamps equipped with ornamental luminaire on ornamental poles served from underground extensions not in excess of 200 feet per unit:

	Size of Lamp	Monthly kWh	Total Charge, per Lamp, per Month, Under Sod	Total Charge, per Lamp, per Month, Under Concrete
1.1	9500 Lumen High Pressure Sodium (100-watt)	49	\$61.31	\$89.60
1.2	16000 Lumen High Pressure Sodium (150-watt)	67	\$62.31	\$90.92
1.31	4300 Lumen LED (Class K) (Acorn Style)	26 (04OS)	\$62.460.94 (04OC)	\$91.7689 -48
1.42	10000 Lumen LED (Class L) (Acorn Style)	41 (10OS)	\$62.964.39 (10OC)	\$92.580. 28

Company inventory availability as follows ^(1,2):

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24, 2020

Replacing Schedule _____ MOL _____ Sheet 2

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE
Schedule MOL

1. Luminaire: Standard Ornamental
2. Post: 12-foot cast aluminum with 4-inch diameter shaft
3. Base: Standard Screw-in Base

(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

(2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

~~**NOTE: High Pressure Sodium wattage specifications do not include wattage required for ballast.**~~

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS

Standard street lamps are those units for which a rate is stated.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment(ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ NH _____

(Name of Issuing Utility)

Replacing Schedule _____ 14 _____ Sheet _____ 1 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2011

which was filed March 10, 2008 July 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**ENERGY STAR® new Homes (FROZEN)
Schedule NH**

CANCELLED

PURPOSE:

~~This ENERGY STAR® New Homes (ESNH) Program is designed to improve the energy efficiency of new homes built in the residential construction market by applying efficient construction techniques and high performance products (windows, doors, appliances, lighting, and heating and cooling systems) in accordance with guidelines set by the U.S. Environmental Protection Agency (EPA) through the ENERGY STAR® program. Homes built under the ENERGY STAR® guidelines are typically 20-30% more energy efficient than standard homes.~~

~~The Company's participation in this Program was set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission (Commission) in Docket No. 04-KCPE-1025-GIE (Stipulation and Agreement).~~

DEFINITIONS:

~~Builder — Companies or individuals in the business of constructing new, residential homes within the Company's service territory.~~

~~HERS Index — The Home Energy Rating System (HERS) Index is a scoring system established by the Residential Energy Services Network. In that system homes are given a score indicating their relative level of energy efficiency:~~

- ~~• homes built to the specifications of the HERS Reference Home, based on the 2006 International Energy Conservation Code (IECC), score a HERS Index of 100;~~
- ~~• homes that produce as much energy as they consume in a year, achieving net zero energy consumption, score a HERS Index of 0 and~~
- ~~• homes that do not meet the 2006 IECC would have a HERS Index greater than 100.~~

~~The lower a home's HERS Index, the more energy efficient it is in comparison to the HERS Reference Home. Each 1-point decrease in the HERS Index corresponds to a 1% reduction in energy consumption compared to the HERS Reference Home. Residential Energy Services Network is a non-profit corporation recognized by the EPA as a national standards-making body for building energy efficiency rating systems. The~~

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**ENERGY STAR® new Homes (FROZEN)
Schedule NH**

~~International Energy Conservation Code is a model energy building code produced by the International Code Council® providing minimum energy efficiency provisions for residential and commercial buildings.~~

~~HERS Rater — A person certified by the Residential Energy Services Network, in accordance with its standards, to produce accurate and fair HERS Index ratings.~~

~~Homes — Newly constructed residential structures three stories or less including site constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes.~~

AVAILABILITY:

~~This Program is no longer available effective June 22, 2011. Rebates for existing subscribers of record at this date will be processed.~~

~~The training, rating and incentive elements of the Program are available to Builders constructing Homes within the Company's service territory. The Company reserves the right to modify or terminate this Program at any time, subject to Commission approval.~~

PROGRAM PROCESS:

- ~~1. — The Company will complete the necessary requirements to obtain Partner status with ENERGY STAR® to promote the ESNH Program regionally. Partner status will provide the Company access to technical information and tools needed to promote and sponsor the Program.~~
- ~~2. — The Company will work with Builders in the KCPL service territory to help them achieve Partner status with ENERGY STAR® under the ESNH Program. Partner status for Builders will provide access to technical information and tools needed to comply with the Program and the terms associated with displaying the ENERGY STAR® qualification.~~
- ~~3. — As necessary, the Company will expand the availability of certified HERS Raters within the Company's service territory. The HERS program will be used to provide independent, third party verification of ESNH construction.~~

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**ENERGY STAR® new Homes (FROZEN)
Schedule NH**

~~4. Builders will construct Homes according to one of the following agreement structures:~~

~~a. Performance agreement — In this structure, Builders submit construction plans for analysis prior to construction. Using standardized software, the analysis will yield a HERS Index rating. Homes built to the specifications of construction plans analyzed to have an index of 85 or below will qualify for ENERGY STAR® rating.~~

~~b. Prescriptive agreement — In this structure, Builders apply specific energy efficiency measures, pre-defined by ENERGY STAR® and available through its website, to a Home. The measures include high efficiency heating and cooling equipment, ductwork, windows, water heating, lighting, and appliances. Where applicable, ENERGY STAR® rated equipment is specified.~~

~~4. For single Homes, the Builder will retain a HERS Rater to complete onsite inspections. Inspections will occur twice, once during the construction and once following completion of the Home to verify compliance with ENERGY STAR® requirements. Inspection costs of up to \$750 per home will be paid by the Company.~~

~~5. For Homes that achieve ENERGY STAR® qualification, Builders may request a rebate of \$800 per Home toward the incremental cost of meeting ENERGY STAR® requirements. The rebate request form is available from the Company.~~

~~6. The Company will promote the Program to residential Customers through mediums that may include press releases, direct mailings, bill messages, bill inserts, trade ally communications, and web site materials.~~

~~8. The Company will obtain ENERGY STAR® materials and establish a clearinghouse of training materials, marketing resources and tools that can be used by Builders and the Company to implement and promote the Program.~~

PROGRAM ADMINISTRATION:

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**ENERGY STAR® new Homes (FROZEN)
Schedule NH**

~~The Program will be administered by the Company in compliance with terms established by ENERGY STAR®.~~

PROGRAM COST:

~~The total expenditure for each year of the Program is estimated to be:~~

	2008	2009	2010	2011	2012	Total
Program	\$80,000	\$920,000	\$1,735,000	\$1,685,000	\$1,685,000	\$6,105,000
KS (48.5%)	\$38,800	\$446,200	\$841,475	\$817,225	\$817,225	\$2,960,925

~~These amounts will provide for incentive payments, ratings, marketing costs, evaluation cost, and Company administrative costs. Payments will be provided until the budgeted funds for the total Program are expended. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year.~~

EVALUATION:

~~Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV.~~

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SCHEDULE NM

Replacing Schedule 67 Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2020

which was filed March 9, 2011 May 12,

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Sheet 1 of 17 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

DEFINITIONS

Customer-Generator:

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

Renewable energy resources:

Net renewable generation capacity produced from:

- ~~1)~~ Wind;
- ~~2)~~ Solar thermal sources;
- ~~3)~~ Photovoltaic cells and panels;
- ~~4)~~ Dedicated crops grown for energy production;
- ~~5)~~ Cellulosic agricultural residues;
- ~~6)~~ Plant residues;
- ~~7)~~ Methane from landfills or from wastewater treatment;
- ~~8)~~ Clean and untreated wood products such as pallets;
- ~~9)~~ Hydroelectric sources
 - o ~~a)~~ Existing hydropower;
 - o ~~b)~~ New hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less;
- ~~10)~~ Fuel cells using hydrogen produced by one of the above-named renewable energy sources; and
- ~~11)~~ Other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation

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Replacing Schedule 67 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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which was filed March 9, 2011-May 12,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

Commission.

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area for Customers operating renewable energy source generators. The net metering service shall be available to Customer-Generators on a first-come, first-serve basis, until the total rated generating capacity of all net metered systems equals one percent (1%) of the Company's peak demand during the previous year. All customers receiving service under this schedule must enter into a Interconnection Agreement. Resale electric service will not be supplied under this schedule.

APPLICABILITY

Applicable to Customer-Generators with a properly completed, signed and approved *Interconnection Agreement*. To determine total applicable net metering maximum allowed capacity, see table below:

Total Maximum Allowed Capacity (kW)**

For Customers with Approved Facilities

<u>Customer Type</u>	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools*	200	150

*Any post-secondary educational institution as defined in K.S.A. 74-3201b. and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

**The Net Metered Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

Customer-Generators with a Net Metered Facility operational prior to July 1, 2014 covered by this tariff

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

may install additional renewable energy resources after July 1, 2014, as long as the pre-July 1, 2014 maximum limits are observed. Maximums listed for before and after July 1, 2014 are not additive. See Section D. (3) e)

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of Evergy Kansas Metro's established distribution system immediately adjacent to the service location.

RENEWABLE ENERGY CREDITS

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

REPORTING REQUIREMENT

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

- Information by customer type, including the following for each Net Metered Facility:
 - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and

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NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM

associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the Net Metered Facility to an amount no greater than the load at the Customer's facility of which the Net Metered Facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test. Notification of project completion will be in the form of email to: NetMeteringApp@evergy.com. The notification should include Name of Applicant (customer), Address of installation, and photos of the meter, disconnect, and solar installation. Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system. The Company may apply a service charge for additional inspections or site visits. The service charge will be \$90 per occurrence.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

- 6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection or correct problems.
- 7. No Net Metered Facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- 8. Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.
- 9. The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.
- 10. If, at any time, in the reasonable exercise of Evergy Kansas Metro's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Metro's electrical system, Evergy Kansas Metro may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Metro's electrical system. The Customer-Generator shall permit Evergy Kansas Metro's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
- 11. **For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy prior to July 1, 2014**, net electric energy measurement shall be calculated in the following manner:

a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro in accordance with normal practices for customers in the same rate class;

b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

12. **For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy on or after July 1, 2014**, net electric energy measurement shall be calculated in the following manner:

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

13. **For Customer-Generators that operate a renewable energy resource on and after January 1, 2030**, regardless of when Customer-Generator entered into an interconnection agreement with Evergy Kansas Metro, net electric energy measurement shall be calculated in the following manner:

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the utility;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ NM _____

Replacing Schedule _____ 67 _____ Sheet _____ 8 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2020

which was filed March 9, 2011 May 12,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

INSTRUCTIONS

For Customer-Generators Applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Metro electrical system, first contact Evergy Kansas Metro to obtain an Interconnect Agreement and for information related to interconnection of generation equipment to Evergy Kansas Metro's system. You should understand this information before applying for interconnection to the Evergy Kansas Metro's system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Metro to apply for interconnection to Evergy Kansas Metro's electrical system.

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagrams must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect.

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Replacing Schedule 67 Sheet 9

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**NET METERING FOR RENEWABLE ENERGY SOURCES
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(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most recent UL Certification(s). Non-UL certified equipment will not be accepted.

Submit to Evergy Inc. at:
Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

A processing fee of \$100.00 must accompany this Application/Agreement. The processing fee is non-refundable unless the application is denied under K.S.A. 66-1265(a).

For a Net Metered Facility of fifteen (15) kW or less, Evergy Kansas Metro will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than fifteen (15) kW up to one hundred fifty (150) kW, Evergy Kansas Metro will provide notice of approval or denial within ninety (90) days of receipt. If this Application/Agreement is denied, you will be provided with the reason(s) for the denial. If this Application/Agreement is approved and signed by both you and Evergy Kansas Metro, it shall become a binding contract and shall govern your relationship with Evergy Kansas Metro.

Evergy Kansas Metro upon receipts of a completed Interconnection Agreement and payment of any applicable fees, will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Metro's electrical system within fifteen (15) days of receipt by Evergy Kansas Metro if electric service already exists to the premises, unless the Customer-Generator and Evergy Kansas Metro agree to a later date. Similarly, upon receipt of a completed Interconnection Agreement and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Metro will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Metro's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and Evergy Kansas Metro agree to a later date.

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**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

For Customer-Generators Who Are Transferring Ownership/Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

Within fifteen (15) days of receipt, Evergy Kansas Metro will review the new Interconnection Agreement and, if the new Customer-Generator has satisfactorily completed Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, Evergy Kansas Metro shall approve Application/Agreement. There are no fees or charges for the Customer-Generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

For Customer-Generators Who Are Modifying an Existing Net Metered Facility:

If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an amended Interconnection Agreement and required information and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

Evergy Kansas Metro will review the new Application and notify the Customer-Generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

For Customer-Generators Who Are Modifying an Existing Net Metered Facility:

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**NET METERING FOR RENEWABLE ENERGY SOURCES
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~~If changes are being made to the existing Net Metered Facility, Customer Generator shall submit an amended Interconnection Agreement and required information and forward to Evergy, Inc.at:~~

~~Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679~~

~~Evergy Kansas Metro will review the new Application and notify the Customer Generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).~~

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Replacing Schedule 68 Sheet 1

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**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

APPLICABILITY

Type I Customers-

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

Type II Customers-

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:

- a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;
- c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

Type I and II Customers:

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

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**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, ~~or~~ General, or Power Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.

Type I Customers-

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.

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**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

Type II Customers-

For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type II Customers greater than 200 kW: As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

OTHER TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

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**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
7. No Customer's generating system or connecting devise shall damage the Company's system or equipment or present an undue hazard to the Company personnel.
8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.
10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

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**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

- 11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.
- 12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.
- 13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.
- 14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.
- 15. The Company and the Customer shall agree to enter into an interconnection agreement.
- 16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.

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Replacing Schedule _____ PL _____ Sheet 1

which was filed October-November 824,

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**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal streetlighting or for temporary service. Customers will be required to sign an Application for Private Lighting Service before service will be provided.

RATE, 2ALLA, 2ALLE

A. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
(L45AP) 4,500 Lumen LED (Type A-PAL)	11	\$3. 41 <u>50</u>
(L80CP) 8,000 Lumen LED (Type C-PAL)	21	\$4. 37 <u>48</u>
(L14DP) 14,000 Lumen LED (Type D-PAL)	39	\$6. 48 <u>34</u>
(L10CF) 10,000 Lumen LED (Type C-FL)	27	\$10. 12 <u>38</u>
(L23EF) 23,000 Lumen LED (Type E-FL)	68	\$14. 40 <u>04</u>
(L245FF) 45,000 Lumen LED (Type F-FL)	134	\$ 22 <u>.50</u>

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

B. Additional Charges:

a. Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

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PRIVATE UNMETERED LED LIGHTING SERVICE

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Each 30-foot metal pole installed	(SP30)	\$10. 946 7
Each 35-foot metal pole installed	(SP35)	\$ 12.014 .74
Each 30-foot wood pole installed	(WP30)	\$6. 776 0
Each 35-foot wood pole installed	(WP35)	\$7. 836 4
Each overhead span of circuit installed	(SPAN)	\$2. 110 6
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.4 90

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional ~~\$2.970~~ per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the

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PRIVATE UNMETERED LED LIGHTING SERVICE

Schedule PL

contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

REPLACEMENT OF UNITS

The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

1. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule, of more than one pole and one span of wire for service hereunder to any Customer, is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable, but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.

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**PRIVATE UNMETERED LED LIGHTING SERVICE
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- 7. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
- 8. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The Rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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Sheet 1 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

PURPOSE

The Programmable Thermostat Program (Program) is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling a Participant's air conditioning unit (and/or other appliances) temporarily in a Company coordinated effort to limit overall system peak load.

AVAILABILITY

This Program is available to any Customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must also have adequate paging, radio, Wi-Fi or other acceptable technology coverage and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on thermostat ownership. The Company may limit the number of participants based on available Program budget. The Company reserves the right to modify or terminate the Program at any time subject to Commission approval.

CONTROLS AND INCENTIVES

Participating Customers will receive a programmable thermostat that can be controlled via signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the air conditioner and/or other equipment. Customers may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Other Company-supplied control devices may be substituted for, or provided in addition to, the programmable thermostat to control other appliances such as pool pumps or electric water heaters with the Customer's permission.

CYCLING METHODS

The Company may elect to cycle participating Customers' air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

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**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

NOTIFICATION

The Company will notify participating Customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

CURTAILMENT LIMITS

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day celebrated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Customer. The Company is not required to curtail all participating Customers simultaneously and may stagger curtailment events across participating Customers.

CURTAILMENT OPT OUT PROVISION

Participating Customers may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If an event does not occur on the day the Customer requested to opt out, the Customer is not considered as having used their once-per-month opt out provision.

NEED FOR CURTAILMENT

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PT

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 7 Sheet 3

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

CONTRACT TERM

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, terminable on 90 days written notice. At the end of the initial contract term, the thermostat becomes the Customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Customer leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at Company expense becomes the Customer's property. With the exception of thermostats, the Company may retain ownership of all other Company supplied control devices after the initial contract term.

PROGRAM FUNDING

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative and delivery costs. Such costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

EVALUATION

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2019~~ November 24, 2020

Replacing Schedule R Sheet 3

which was filed October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

circuit, the kWh shall be billed as follows (customer may also have electric water heating equipment, of a size and design approved by the Company, under this option). The space heat rate is not available to new customers after December XX, 2023:

A.	Customer Charge (Per Month)	\$ <u>146.2571</u>					
			<table border="0"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td><u>Season</u></td> <td><u>Season</u></td> </tr> </table>	Summer	Winter	<u>Season</u>	<u>Season</u>
Summer	Winter						
<u>Season</u>	<u>Season</u>						
B.	Energy Charge (Per kWh):						
	First 1000 kWh per month	\$0. <u>1049433</u>	\$0. <u>0760007295</u>				
	Over 1000 kWh per month	\$0. <u>1049433</u>	\$0. <u>0641206680</u>				

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

3. RESIDENTIAL GENERAL USE AND SPACE HEAT - 2 METERS: 2RS2A (~~Frozen~~), ~~2RS3A~~, ~~2RW7A~~
When the customer has electric space heating equipment for the residence and the equipment is of a size and design approved by the Company and connected through a separately metered circuit or may also have electric water heating equipment connected through the same separately metered circuit, the kWh used shall be billed as follows. This option of separately metered space heating is limited to premises connected prior to January 1, 2007.

A.	Customer Charge (Per Month)	\$ <u>146.2571</u>					
			<table border="0"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td><u>Season</u></td> <td><u>Season</u></td> </tr> </table>	Summer	Winter	<u>Season</u>	<u>Season</u>
Summer	Winter						
<u>Season</u>	<u>Season</u>						
B.	Energy Charge for Usage on General Use Meter (Per kWh):						
	First 1000 kWh per month	\$0. <u>1093340494</u>	\$0. <u>0760007295</u>				
	Over 1000 kWh per month	\$0. <u>4049410933</u>	\$0. <u>06683.06415</u>				
C.	Separately metered space heat rate (Per kWh):						
	For all kWh per month	\$0. <u>4049066804</u>	\$0. <u>066806412</u>				

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2019~~ November 24, 2020

Replacing Schedule R Sheet 4

which was filed October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

- 4. When a customer has electric space heating equipment and electric water heating equipment of a size and design approved by the Company connected through a separately metered circuit, the kWh used shall be billed on Rate 3 above. This option of connecting water heating equipment on the separately metered circuit is limited to customers being billed under this rate option prior to March 1, 1999.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2020~~ October 23, 2021

Replacing Schedule RD Sheet 1

which was filed November 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE ~~PILOT~~
Schedule RD**

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

~~Not available to Customers that own and operate generation connected in parallel with the Company's electric system that do not receive service under Net Metering tariff (Schedule NM).~~

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Residential Demand Service ~~Pilot~~ tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) and Demand Service for Residential Distributed Generation (Schedule RDG) to encourage customers to manage their demand.

~~This Pilot is limited to a maximum of one thousand (1,000) Residential customers, unless otherwise requested by the Company to be increased and such an increase in participation is approved by the State Regulatory Commission.~~

~~Any Customer who has been disconnected for non-payment or is on a pay agreement, may not be allowed to participate in this pilot at the Company's discretion.~~

Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use ~~Pilot~~ (Schedule RTOU).

~~Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2020~~ October 23, 2021

Replacing Schedule RD Sheet 2

which was filed November 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE-PILOT
Schedule RD**

RATE: 2RD1A

1.	Customer Charge (Per month)		<u>\$14.2516.71</u>	
		<u>Summer Season</u>		<u>Winter Season</u>
2.	Demand Charge: Per KW of Billing Demand per month	<u>\$14.0008.623</u>		<u>\$11.5002.419</u>
3.	Energy Charge (Per kWh): All Energy	<u>\$0.0696410288</u>		<u>\$0.0508404705</u>

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RD _____

Replacing Schedule _____ RD _____ Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2020~~ October 23, 2021

which was filed November 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE ~~PILOT~~
Schedule RD**

MINIMUM MONTHLY BILL

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2020~~ October 23, 2021

Replacing Schedule RD Sheet 4

which was filed November 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 3 Sheets

**RESIDENTIAL DEMAND SERVICE ~~PILOT~~
Schedule RD**

- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

October 23, 2021

Replacing Schedule _____ RDG _____ Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**~~DEMAND~~ SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

AVAILABILITY

Any Customer-Generator operating or adding generation powered by Renewable Energy Resources or taking service under an interconnection agreement connecting to Evergy Kansas Metro's distribution system after December 20, 2018 must take service under this rate schedule.

For electric service to a single-occupancy private residence. Single-phase electric service through one meter for ordinary domestic use for all customers who request to be served under this rate. The Company reserves the right, in all instances, to designate whether a Customer-Generator is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer-Generator. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer-Generator paying the full cost of the required three-phase line extension prior to construction of the extension.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer-Generator. Electric space heating equipment shall be permanently installed and thermostatically controlled.

Customers currently served under two-meter heat rates shall be required to convert their metering from two meters to a single meter or agree to provisions to combine the readings from the two meters when billed under this schedule.

Not available for Temporary, Seasonal, Standby, or Resale Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ RDG _____

Replacing Schedule _____ RDG _____ Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

October 23, 2021

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**~~DEMAND~~ SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

DEFINITIONS

1. Customer-Generator: The owner and operator of a facility which:
 - A. Is powered by a Renewable Energy Resource;
 - B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
 - D. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - E. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solar thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production, cellulosic agricultural residues, plant residues, methane from landfills or from wastewater treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RDG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

October 23, 2021

Replacing Schedule RDG Sheet 3

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**~~DEMAND SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION~~
Schedule RDG**

RATE: 2RSDG2RSNDG

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1.	Customer Charge (Per month)	\$146.2571	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Energy Charge (Per kWh):		
	All Energy	\$0.10494 <u>10933</u>	\$0.0810 <u>108440</u>

MINIMUM MONTHLY BILL

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

October 23, 2021

Replacing Schedule _____ RDG _____ Sheet 4

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**~~DEMAND~~ SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2021

Replacing Schedule _____ RER _____ Sheet 2 _____

which was filed October 18, 2019 July 13,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RENEWABLE ENERGY RIDER
Schedule RER**

APPLICATION

Renewable Energy Rider Service shall be available on a first-come, first-served basis until the Company's allocation of renewable generating capacity and its associated renewable energy credits have been assigned. All customers receiving service under this schedule must enter into a written Application/ Agreement for this service.

If customer interest exceeds a Purchase Power Agreement (PPA) limit, participation would be allocated to each customer proportional to their expressed interest. The limit will be re-evaluated if or when the PPA limit is reached and additional subscriptions resulting from a subsequent PPA will be made available at the sole discretion of the Company.

Customers applying, but not allowed to subscribe due to a PPA limit, will be placed on a waiting list and may be offered the opportunity to subscribe if subscription cancellations or forfeitures occur.

NET MONTHLY BILL

Energy purchased under this service will be billed at the Renewable Participation Charge as a substitute for the ECA. Customer usage exceeding the customer selected volume of usage purchased through this tariff will be subject to the then current ECA.

Renewable Participation Charge Defined by Project (Renewable Resource Details section)

All charges, adjustments, and surcharges, except the ECA, will be billed at the standard rates applicable to the customer's rate class.

DEFINITIONS AND CONDITIONS

1. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ RER _____

Replacing Schedule _____ RER Sheet 3 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2021

which was filed ~~October 18, 2019~~ July 13,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RENEWABLE ENERGY RIDER
Schedule RER**

having jurisdiction.

3. Agreements under this Program are available for enrollment for twenty-year terms. Lesser terms of five-year, ten-year, and fifteen-years will be allowed and cost premium added to the twenty-year rate. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years. At the end of a given Participation Agreement term, subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.
4. Customers may maintain participation in this program when relocating facilities or service within the Company's territory.
 - A. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
 - B. At the Customer's written request, the Company will attempt to find another interested Customer that meets the Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
 - C. If option A. or B. is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the monthly adjustment as to that part of the service that was not transferred; or
 - D. If option A. or B. is not applicable and in lieu of option C., the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows:
 - a) The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than 12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE RER

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2021

Replacing Schedule RER Sheet 4

which was filed October 18, 2019 ~~July 13,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RENEWABLE ENERGY RIDER
Schedule RER**

service under this Rider.

- 5. This price is fixed and will not rise or fall with changes to ECA.
- 6. Renewable energy credits associated with the purchased renewable energy under this service will be delivered to the customer.

RENEWABLE RESOURCE DETAILS

Project Name	Capacity Available	Contract Term	In-Service Date	Fixed Price
Ponderosa Wind Farm	100 MW	20 year Less than 20 year	November 2020	\$0.01986 per kWh \$0.02006 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ROU

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2019~~ November 24, 2020

Replacing Schedule ROU Sheet 1

which was filed October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

**CANCELLED
AVAILABILITY**

~~This rate schedule applies to residential customers who do not qualify under any other residential rate. Customers qualifying for this rate will generally be those with well pumps, barns, machine sheds, detached garages, home workshops, or recreational vehicles whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customer.~~

RATE: 2RO1A

	<u>Summer Season</u>	<u>Winter Season</u>
1. <u>Customer Charge (per month)</u>	<u>\$14.25</u>	<u>\$14.25</u>
2. <u>Energy Charge (per kWh):</u>		
<u>All Energy</u>	<u>\$0.12251</u>	<u>\$0.09627</u>

MINIMUM

Minimum Monthly Bill:

- 1. ~~Customer Charge; plus~~
- 2. ~~Any additional charges for line extensions, if applicable; plus~~

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.~~

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EVERGY KANSAS METRO RATE AREA

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~~2019~~ November 24, 2020

Replacing Schedule _____ ROU _____ Sheet 2

which was filed October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL OTHER USE
Schedule ROU**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- * ~~Energy Cost Adjustment~~ _____ (ECA)
- * ~~Energy Efficiency Rider~~ _____ (EER)
- * ~~Property Tax Surcharge~~ _____ (PTS)
- * ~~Tax Adjustment~~ _____ (TA)
- * ~~Transmission Delivery Charge~~ _____ (TDC)

REGULATIONS

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ RTOD _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ RTOD _____ Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD**

AVAILABILITY

~~For electric service to a single-occupancy private residence:~~

~~Single-phase electric service through one meter for ordinary domestic use for the first 500 new or existing customers who request to be served under this schedule. This limit may be extended upon prior consent of the Company depending upon the availability and installation of metering equipment.~~

~~Temporary or seasonal service will not be supplied under this schedule.~~

~~This schedule not available after October 1, 2015.~~

RATE: 2TE1A

~~Single phase kWh will be cumulated for billing under this schedule.~~

~~1. Customer Charge (per customer per month): \$19.86~~

~~2. Energy Charge (per kWh):~~

	<u>Summer Season:</u>	<u>Winter Season:</u>
On Peak Hours	\$0.17199	\$0.07521
Off Peak Hours	\$0.07194	

MINIMUM

~~Minimum Monthly Bill:~~

~~1. Customer charge, plus~~

~~2. Any additional charges for line extensions, if applicable.~~

CANCELLED

Issued April 25 2023
Month Day Year

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By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOD _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ RTOD _____ Sheet 2

which was filed October 8, 2019 November

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL TIME OF DAY SERVICE (FROZEN)
Schedule RTOD**

WINTER SEASON:

~~Eight consecutive months, spanning the period October 1 of one year to May 31 of the next year.~~

SUMMER SEASON:

~~Four consecutive months, spanning the period June 1 to September 30 each year.~~

SUMMER ON-PEAK AND OFF-PEAK PERIODS

~~On-peak hours are defined to be the hours between 1 p.m. and 7 p.m., Monday through Friday, excluding week-day holidays during the Summer Season. Off-Peak hours are defined to be all other hours during the Summer Season. Week-day holidays are Independence Day and Labor Day.~~

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- ~~• Energy Cost Adjustment (ECA)~~
- ~~• Energy Efficiency Rider (EER)~~
- ~~• Property Tax Surcharge (PTS)~~
- ~~• Tax Adjustment (TA)~~
- ~~• Transmission-Delivery Charge (TDC)~~

REGULATIONS

~~Subject to Rules and Regulations filed with the State Regulatory Commission.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2021

Replacing Schedule _____ RTOU _____ Sheet 1

which was filed October 8, 2019 March 9,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE ~~PILOT~~
Schedule RTOU**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

~~Any Customer who has been disconnected for non-payment or is on a pay agreement may not be allowed to participate in this pilot at the Company's discretion.~~

~~Service shall be provided for a fixed term of not less than one (1) year, and for such time thereafter until terminated by either party via (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Demand Service Pilot (Schedule RD).~~

~~Participation in this pilot is contingent upon approval of this rate and adequate recovery of all costs (including marketing, customer education, and administrative costs) and lost margins associated with the pilot rate by the State Regulatory Commission.~~

RATE: 2RTOU

1. Customer Charge (Per month) \$14.25 16.71

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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Replacing Schedule _____ RTOU _____ Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ March 9,

2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESIDENTIAL TIME OF USE ~~PILOT~~
Schedule RTOU

	Summer <u>Season</u>	Winter <u>Season</u>
2. Energy Charge (Per kWh):		
<u>On-Peak</u>	<u>\$0.252640.29269</u>	<u>\$0.188440.21977</u>
Off-Peak	<u>\$0.084200.08363</u>	<u>\$0.073840.06279</u>
Super Off-Peak	<u>\$0.042400.04181</u>	<u>\$0.031400.03140</u>

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
2021

Replacing Schedule _____ RTOU _____ Sheet 3

which was filed October 8, 2019 March 9,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE ~~PILOT~~
Schedule RTOU**

PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays.
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

~~The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15. For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2021

Replacing Schedule _____ RTOU _____ Sheet 4

which was filed ~~October 8, 2019~~ March 9,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 3 Sheets

**RESIDENTIAL TIME OF USE ~~PILOT~~
Schedule RTOU**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ SGA _____ Sheet 1

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

This schedule is not available to new customers after December XX, 2023

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 30 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service – All Electric rate schedule or other applicable tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ SGA _____

Replacing Schedule _____ SGA _____ Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA**

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, ~~2SGAH~~2SGAEW

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14 <u>18.76</u>
25 kW or above	\$47.41 <u>49.04</u>

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.79 <u>42.890</u>

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.44 <u>0.14285</u> per kWh	\$0.0757 <u>907731</u> per kWh
Next 180 Hours Use per month	\$0.0615 <u>0.06273</u> per kWh	\$0.04599 <u>0.4691</u> per kWh
Over 360 Hours Use per month	\$0.05495 <u>0.05605</u> per kWh	\$0.04018 <u>0.4098</u> per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, ~~2SGAFW~~2SGAG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.14 <u>18.76</u>
25 kW or above	\$47.41 <u>49.04</u>

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ SGA _____ Sheet 3

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 26 kW

All kW over 26 kW

\$2,3642.445

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THE STATE CORPORATION COMMISSION OF KANSAS

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Replacing Schedule _____ SGA _____ Sheet 4 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

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SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3.	ENERGY CHARGE:		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0. 13653 <u>13927</u> per kWh	\$0. 07397 <u>07545</u> per kWh
kWh	Next 180 Hours Use per month	\$0. 05984 <u>06101</u> per kWh	\$0. 04484 <u>04571</u> per kWh
kWh	Over 360 Hours Use per month	\$0. 05352 <u>05459</u> per kWh	\$0. 03893 <u>03971</u> per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.~~645658~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ SGA _____

Replacing Schedule _____ SGA _____ Sheet 5

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA**

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

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(Territory to which schedule is applicable)
24, 2020

Replacing Schedule _____ SGA _____ Sheet 6

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 5 Sheets

**SMALL GENERAL SERVICE - ~~SPACE HEATING~~ ALL ELECTRIC (FROZEN)
Schedule SGA**

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ SGS _____

(Name of Issuing Utility)

Replacing Schedule 31 Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering. This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 30 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

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Replacing Schedule 31 Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, ~~2SGHH~~, 2SGSE, 2SGSEP, 2SGSEW, 2SGSEWP, ~~2SGSH~~, 2SUSE, ~~2SUSH~~

1. CUSTOMER CHARGE:

A. For Metered Service:

a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18. 1476
25 kW or above	\$479. 044

b.) plus, additional meter charge for Customers with separately metered space heat (Per Month) \$2,142.21

B. For Unmetered Service Customer pays per month \$78,7906

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2. 78940

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month kWh	\$0. 4400 <u>142854</u>	per kWh \$0. 113694 <u>1146</u>	per
Next 180 Hours Use per month kWh	\$0. 961500 <u>6273</u>	per kWh \$0. 053590 <u>5254</u>	per

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

24, 2020

Replacing Schedule 31 Sheet 3

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

kWh

Over 360 Hours Use per month

kWh

\$0.0560505495 per kWh \$0.0422604143 per

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Replacing Schedule 31 Sheet 4

EVERGY KANSAS METRO RATE AREA

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which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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**SMALL GENERAL SERVICE
Schedule SGS**

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

4. SEPARATELY METERED SPACE HEAT: 2SGHE (FROZEN), ~~2SGHH~~

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023

A. Applicable during the Winter Season:
\$0.040~~198~~ per kWh per month.

B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSFW-2SGSG

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:
0-24 kW \$18.4476
25 kW or above \$479.4104

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:
First 26 kW \$0.000
All kW over 26 kW \$2.36445

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>	
First 180 Hours Use per month kWh	\$0.1392743653 per kWh	\$0.1108040862	per
Next 180 Hours Use per month kWh	\$0.0610105984 per kWh	\$0.0522705124	per

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule 31 Sheet 5

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

kWh
Over 360 Hours Use per month \$0.0545905352 per kWh \$0.0410904028 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.645658 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS

~~For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective May 16 and ending September 15, inclusive. The Winter Season is eight consecutive months, beginning and effective September 16 and ending May 15.~~ Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
24, 2020

Replacing Schedule 31 Sheet 6

which was filed October 8, 2019 ~~November~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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**SMALL GENERAL SERVICE
Schedule SGS**

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)
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**SMALL GENERAL SERVICE
Schedule SGS**

with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

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Sheet 1 of 7 Sheets

**STANDBY SERVICE RIDER
Schedule SSR**

APPLICABILITY

Applicable to each Customer at a single premise(s) with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service (Schedule SGS or SGA), Medium General Service (Schedule MGS or MGA), ~~or~~ Large General Service (Schedule LGS or LGA), or Large Power Service (Schedule LPS or LPA). Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

DEFINITIONS

1. Distributed Generation – Customer’s private, on-site generation that:
 - A. is located behind the meter on the Customer’s premise(s);
 - B. has a nameplate capacity of greater than or equal to 100 KW;
 - C. operates in parallel with the Company’s system; and
 - D. adheres to an applicable interconnection agreement entered into with the Company.
2. Standby Contract Capacity – Shall be the LESSER of:
 - A. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
 - B. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and

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**STANDBY SERVICE RIDER
Schedule SSR**

- C. The number of kilowatts mutually agreed upon by Company as representing the Customer's Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

RATES

- 1. **For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW**
 - A. Capacity Reservation Charge — An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
 - B. Interconnection Charge — A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
 - C. Supplemental Service Charge — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
 - D. Excess Generation Credit — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

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**STANDBY SERVICE RIDER
Schedule SSR**

	Small General Service	Medium General Service	Large General & Large Power Service
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.1424.117	\$1.1424.117	\$1.8461.787
Interconnection Charge (per kW of Standby Contract Capacity)	\$6.8346.686	\$6.5256.384	\$6.8466.626

Supplemental Service Charge — All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit — Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

2. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- A. Minimum Operating Limit — 90% of the Standby Contract Capacity.
- B. Metered Grid Interconnection Load — all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- C. Metered Generation Output — all metered output from the Customer's Distributed Generation system.
- D. Total Customer Load — is the Metered Grid Interconnection Load plus the Metered Generation Output.
- E. Standby Service Metering & Administrative Charge — A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.

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**STANDBY SERVICE RIDER
Schedule SSR**

- F. Supplemental Service Charge — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
- G. Backup Service — Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
- H. Maintenance Service — Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
- I. Excess Generation Credit — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	Small General Service	Medium General Service	Large General & Large Power Service
Standby Service Metering & Administrative Charge (per month)	\$143.102140.00	\$143.102140.00	\$165.318160.00
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.1421.117	\$1.1421.117	\$1.8461.787

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**STANDBY SERVICE RIDER
Schedule SSR**

Demand Rate (per kW of Monthly Backup or Maintenance Demand):

Backup Service \$0.~~190486~~ \$0.~~190486~~ \$0.~~308298~~

Maintenance Service \$0.~~152449~~ \$0.~~152449~~ \$0.~~246238~~

Energy Charge (per kWh of Monthly Backup or Maintenance Energy):

Backup Service \$0.~~14744429~~ \$0.~~09409178~~ \$0.~~07106879~~

Maintenance Service \$0.~~06506337~~ \$0.~~05905754~~ \$0.~~05104916~~

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

Where:

- a) Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day;
- b) Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period;
- c) Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day; and
- d) Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

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**STANDBY SERVICE RIDER
Schedule SSR**

3. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate(s) and interconnection agreement(s). Provisions of the special agreement(s) will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.

For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.

Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.

All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.

It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.

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**STANDBY SERVICE RIDER
Schedule SSR**

The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any way that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.

If at any time the Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, the Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.

In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

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**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY

Available for traffic control signal service through a Company owned Traffic Control System within corporate limits of a Mmunicipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE, ~~Basic Installations 2TSLM~~

Basic Installations:

	<u>kWh/Mo</u>	<u>Rate/Mo</u>
1. Individual Control. This basic installation consists of four mounted 3 light signal units all with 8 inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. <u>(1CTL)</u>	213	\$161.04 <u>165.15</u>
2. Flasher Control:		
A. 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day <u>(1W1L)</u>	50	\$38.04 <u>98</u>
B. 4 Way, 1 Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The suspension system for this signal unit is <u>provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole</u>		

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MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR

Suspension. (4W1L) 101 \$~~47,368.57~~

RATE: 2TSLM (continued)

3. Pedestrian Push Button Control.

This basic installation consists of two 3 light signal units for vehicular control, two 2 light signal units for pedestrian control all with 8 inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device

(BUTN) 221 \$138,615.46

Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four phase or eight phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

- A. Four phase electronic controller (4PEC) 55 \$496.8184.46
- B. Eight phase electronic controller (8PEC) 55 \$570.9856.78
- C. Eight phase electronic controller with pre-empt capabilities (8PEP) 55 \$676.2059.39

RATE: Supplemental Equipment 2TSLM

- 5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection. (3LTU) 50 \$23,7415

This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

- 6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk"

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**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

and the other lens worded "Wait", if specified by the customer. (2LTU) 50 \$22.~~8326~~

7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection.

(1LTU) 50 \$~~6-837.00~~

8. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays.

(PBPR) \$3.~~1709~~

9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp

(12RD) 48 \$5.~~5238~~

10. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(12SQ) 66 \$~~8-628.84~~

11. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.

(09IN) 50 \$~~6-046.19~~

12. Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers.

(FOAL) 50 \$~~34.4635.34~~

13. Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor.

(DLOU) \$~~1-441.45~~

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**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

14. Vehicle - Actuation Units

A. Loop Detector:

a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.
(LP01) 15 \$28,4829.21

Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.
(LP02) 18 \$45,1446.29

15. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.
(FLEQ) 14 \$8,248.45

16. Mast Arm:

A. Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but excludes traffic signal unit.
(ARM2) \$36,9537.89

B. Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet,

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Schedule TR

providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit. (ARM3) ~~\$37.23~~ \$38.18

C. Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit. (ARM4) ~~\$50.30~~ \$51.58

17. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions. (PLTE) ~~\$1.66~~ \$1.70

18. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations. (WPSU) ~~\$17.55~~ \$18.00

19. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length. (POLE) ~~\$12.06~~ \$12.37
(ALPL) ~~\$12.06~~ \$12.37

20. Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. Availability of this rate is subject to the discretion of the Company. (PENS) ~~\$52.50~~ \$53.84

21. Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is ~~\$154.80~~ for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and

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Sheet 6 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

(OAPC) 20 \$154.80158.75

22. Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

A. Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:

- a) Eight (8) Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
- b) One (1) Central control unit mounted in the cabinet.

(AWSY) 87 \$338.07346.69

B. Rate B: For Non-Standard Intersections:

- a) Central control unit (AWCN) 29 \$160.47164.56
- b) Each required station using 2-wire technology 5" x 7" signs and Braille inscriptions. (AWST) 7 \$22.2022.77

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

23. Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of four (4) directional traffic flows:

Issued April 25 2023
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Month Day Year

By _____
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

~~2019~~ November 24, 2020

Replacing Schedule TR Sheet 7

which was filed October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

- A. Four (4) Image sensors (cameras) with luminaire arm mounting bracket.
- B. Four (4) Image sensor harnesses.
- C. One (1) Interface panel.
- D. One (1) Detector port master with harness.
- E. Plus required cable and software package.

(CVDS) 26 ~~\$1043.23~~ 1069.83

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment(ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued April 25 2023
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 77 Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**THERMAL STORAGE RIDER
Schedule TS**

AVAILABILITY

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or LPA.

DETERMINATION OF DEMAND

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the summer season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the Customer's service schedule shall continue.

METERING

The Company has the right to submeter the demand and usage of the thermal storage system.

TERMINATION

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

Issued April 25 2023
Month Day Year

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Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 1
1.86-1.99

EVERGY KANSAS METRO SERVICE AREA
(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

1. PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

2. INDEMNITY BOND

The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

3. PRIVATE UNMETERED ~~PROTECTIVE-LED~~ LIGHTING SERVICE INSTALLATION

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Issued April 25 2023
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 2
1.86-1.99

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

4. MUNICIPAL STREET LIGHTING SERVICE:

ORDINANCE NO. _____

AN ORDINANCE PROVIDING FOR A PUBLIC ELECTRIC STREET LIGHTING SYSTEM IN THE _____ OF _____, KANSAS, AND CONTRACTING WITH EVERGY METRO, INC., ITS SUCCESSORS, ASSIGNS, AND GRANTEEES TO OWN, OPERATE AND MAINTAIN SAID PUBLIC ELECTRIC STREET LIGHTING SYSTEM.

WHEREAS, Eergy Metro, Inc. (the "Company") is a corporation duly created, organized, and existing by virtue of the laws of the State of Missouri and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting and distributing electric energy; and

WHEREAS, it is in the best interests of the parties that a public electric street lighting system be installed and operated by the Company pursuant to the terms hereof.

NOW, THEREFORE, be it ordained by the Governing Body of the City of _____, Kansas (the "City"), that the City does contract with the Company as follows:

SECTION 1. All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

SECTION 2. This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Section 16, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 3
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 3. The Street Lighting System shall be defined as and shall consist of street light luminaries, bracket arms, poles, lamps control equipment, conductors and all other facilities necessary for the operation of electrically operated street lights in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the City hereunder.

SECTION 4. The number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the City under this Agreement are specified in "Exhibit A" attached hereto and made a part hereof.

SECTION 5. The City shall pay to the Company for Municipal Street Lighting Service furnished by the Company hereunder at the rates and charges provided for in the Company's Rate Schedule_ for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission (the "Commission") from time to time during the term hereof.

SECTION 6. The number of street lights set forth in Exhibit A shall be the minimum number of street lights which shall be used and paid for by the City under this Ordinance and if, when, and as additional street lights are installed from time to time under this Ordinance, the minimum number as above set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the City during the remainder of the term of this Ordinance.

Issued April 25 2023
Month Day Year

Effective _____
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By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 4
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 7. Additions to the Street Light System, as the same may exist on the effective date of this Agreement, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the City for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

SECTION 8. Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. For all changes which are not made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes). Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the City's request. For all such removals, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the City requiring the same.

SECTION 9. The City will enact reasonable ordinances for the protection of the property of the Company against malicious destruction thereof. Nothing herein contained shall be construed to fix any liability upon the Company for any failure of any or all streetlights.

Issued April 25 2023
Month Day Year

Effective _____
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By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 5
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 10. In consideration of said Municipal Street Lighting Service and the maintenance thereof, the City agrees that it will each year during the term of this Ordinance make a sufficient tax levy for street lighting purposes and within the maximum levy permitted by the laws of the State of Kansas.

SECTION 11. This Ordinance, including the rates and services fixed herein, and all amendments thereto and all ordinances passed by the City concerning the subject matter of the same, shall be in all respects subject to the rules, regulations and order of the Commission, or any other body established by law succeeding to the power now or hereinafter exercised by said Commission.

SECTION 12. The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipts thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its options, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

SECTION 13. The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 6
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 14. The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern value;
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

The City may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

SECTION 15. In the event the City, pursuant to Section 14 hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Corporation Commission of the State of Kansas.

Issued April 25 2023
 Month Day Year

Effective _____
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By _____
 Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 7
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 16. Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its associates, successors, or assigns shall file with the City Clerk of the City its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company as set forth herein, and in the event of the failure of the Company to file acceptance within the time specified in this section, then this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED _____, 19____.

Mayor

ATTEST:

City Clerk

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

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SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 8
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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5. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE:

ORDINANCE NO. _____

AN ORDINANCE PROVIDING FOR AN ELECTRIC TRAFFIC CONTROL SYSTEM IN THE CITY OF _____, KANSAS, AND CONTRACTING WITH EVERGY METRO, INC., ITS SUCCESSORS, ASSIGNS, AND GRANTEES TO OWN, OPERATE AND MAINTAIN SAID ELECTRIC TRAFFIC CONTROL SYSTEM.

WHEREAS, Evergy Metro, Inc. (the "Company"), is a corporation duly created organized, and existing by virtue of the laws of the State of Missouri and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting, and distributing electric energy; and

WHEREAS, it is to the best interest of the parties that an electric traffic control system be installed and operated by the Company pursuant to the terms hereof.

NOW, THEREFORE, be it ordained by the Governing Body of the City of _____, Kansas (the "City"), that the City does contract with the Company as follows:

ARTICLE I

Cancellation of All Prior Traffic Control Ordinances

All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 9
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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ARTICLE II

Term of Ordinance

This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Article XI, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

ARTICLE III

Traffic Control Signal Service

SECTION 1. The Traffic Control System shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof as herein provided.

SECTION 2. All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the City shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the City, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

Issued April 25 2023
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 10
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 3. The City shall have the sole responsibility and authority to establish the timing of all traffic signals included in the Traffic Control System. The Company shall regulate its facilities so as to establish the timing of traffic control signals as nearly as practical in accordance with the schedules and instructions thereof submitted to the Company by a legally authorized officer of the City.

SECTION 4. The Company shall supply all electric energy required for the operation of the Traffic Control System as part of the Traffic Control Signal Service to be furnished by the Company to the City hereunder.

SECTION 5. All traffic control signal units shall be operated by the Company twenty-four hours per day. In the event of an interruption in such continuous operation, the Company will, after notice of such interruption is received by the Company through its Customer Service Center, restore such traffic control signal units to operation as soon as reasonably practical. During the period of any such interruption, the City shall use its best efforts to obtain appropriate police control of the traffic affected thereby.

Issued April 25 2023
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 11
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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ARTICLE IV

Additions, Changes and Removals

SECTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install traffic control facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the City for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 12
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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SECTION 2. The City by written order of a legally authorized officer of the City may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The City shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the City requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install City-owned traffic control facilities at the same location. In that case the City shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

ARTICLE V

Rates and Charges

The City shall pay to the Company for Traffic Control Signal Service furnished by the Company hereunder at the rates and charges as provided for in Company's Rate Schedule 2-TR for Municipal Traffic Control Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time during the term hereof.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 13
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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ARTICLE VI

Billing

The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.

ARTICLE VII

Force Majeure

The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 14
1.86-1.99

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 14 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

ARTICLE VIII

Locations of Traffic Control System

A list of the locations of the existing or authorized Traffic Control facilities included in the Traffic Control system is attached as Exhibit A hereto and made part hereof.

ARTICLE IX

City's Right to Purchase

The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Traffic Control System determined by the Company in use and useful and devoted exclusively to furnishing traffic signal service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 15
1.86-1.99

which was filed October 8, 2019

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**GENERAL RULES AND REGULATIONS
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**APPENDIX A
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ARTICLE X

Purchase of Energy for City-Owned System

In the event the City, pursuant to Article IX hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned traffic control facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with an approved by the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

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Replacing Schedule 1.78, 1.82, 1.84 Sheet 16
1.86-1.99

which was filed October 8, 2019

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**GENERAL RULES AND REGULATIONS
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**APPENDIX A
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ARTICLE XI

Publication and Acceptance

Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its successors, assigns or grantees, shall file with the City Clerk its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company for the period set forth herein; in the event of the failure of the Company to file acceptance within the time specified in this section, this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED THIS _____ DAY OF _____, 19____.

Mayor

ATTEST:

City Clerk

Issued April 25 2023
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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EVERGY KANSAS METRO SERVICE AREA

Replacing Schedule 1.05-1.07b Sheet 1

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 COMPANY:** Evergy Kansas Metro, Inc., any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.02 COMMISSION:** THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS and any successor of such Commission having jurisdiction of the subject matter hereof.
- 1.03 PERSON:** Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.
- 1.04 CUSTOMER:** The term "Customer" is used herein to designate any person, partnership, association, firm, public or private corporation or governmental agency applying for or using electric service supplied by the Company.
- 1.05 RURAL CUSTOMER:** A Customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a rural customer.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

 (Name of Issuing Utility)

SCHEDULE _____ Section 1 _____

Replacing Schedule 1.05-1.07b Sheet 2

EVERGY KANSAS METRO SERVICE AREA

 (Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**GENERAL RULES AND REGULATIONS
 APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.06 ELECTRIC SERVICE:** The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.
- 1.07 SERVICE TERRITORY:** All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.
- 1.08 PREMISES:** That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a building or a tract of land used or usable by persons other than the Customer.
- 1.09 BUILDING:** A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even though separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

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(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 3

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which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1. DEFINITIONS

- 1.10 CUSTOMER'S INSTALLATION:** All wiring, appliances and apparatuses of every kind and nature on the Customer's premises, on the Customer's side of the point of delivery (except the Company's meter installation), used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company.
- 1.11 POINT OF DELIVERY:** The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement. Examples of typical meter configurations depicting the point of delivery can be found in the Company's Construction Standards at www.evergyinc.com.
- 1.12 METER INSTALLATION:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.
- 1.13 MONTH:** An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.
- 1.14 SERVICE AGREEMENT:** The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.
- 1.15 ADULT:** One who has reached the legal age of majority, generally 18 years.
- 1.16 BILLING ERROR:** The incorrect billing of an account due to a Company or Customer meter reading error, which results in incorrect charges.
- 1.17 FIELD ERROR:** Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches. A Field Error may result in a Billing Error.

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Replacing Schedule 1.05-1.07b Sheet 4

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.18 FRAUD:** The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, (d) furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.
- 1.19 METER ERROR:** The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.
- 1.20 RESPONSIBLE PARTY:** Any adult, landlord, property management company, or owner applying for electric service at a given premise.
- 1.21 TAMPERING:** To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function

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Replacing Schedule 1.05-1.07b Sheet 5

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(Territory to which schedule is applicable)

which was filed October 8, 2019

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GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

1. DEFINITIONS

1.22 UNAUTHORIZED USE: To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.

1.23 MUNICIPALITY: A political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages..

1.24 GOVERNMENT SUBDIVISION: A school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Section 7

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.54-1.58 Sheet 1

which was filed March 14, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

7. UTILITY'S SERVICE OBLIGATIONS

7.01 SUPPLYING ELECTRIC SERVICE:

Except as otherwise provided by Rule 8 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.

7.02 CLASS OF SERVICE:

Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied in the form of 60 cycle alternating current and at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.

7.03 LINE CONSTRUCTION:

Normally all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customer's premises will be made available pursuant to Rule 8 hereof. However, the Company reserves the right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.

7.04 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER:

The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.

Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires.

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Replacing Schedule 1.54-1.58 Sheet 2

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**GENERAL RULES AND REGULATIONS
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Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

7.04.01 Overhead Electric Service Lines: Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

7.04.02 Underground Electric Service Lines:

a) When requested, underground service lines can be provided when the customer has:

i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and

ii) properly installed three-inch conduit, including any trenching, and

iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

- b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.
- c) In the event of a failed existing underground direct buried service line,
 - i) The Company may install a temporary above ground service line to reestablish temporary service to the customer.
 - ii) The Company will install conduit, including any trenching, and backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
 - iii) The Company will provide, install, and terminate the underground electric service line and reestablish permanent underground electric service.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

7.05 COMPANY RESPONSIBILITY:

The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

7.06 CONTINUITY OF SERVICE:

The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) regardless of cause.

7.07 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE:

A. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement, or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

- B. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company system is a part, the Company shall have the right of selective curtailment, interruption, suspension, or restoration of electric service, both within and without its system and as among Customers served directly from its system, through the operation of protective devices or equipment, or by other means deemed by it to be appropriate to preserve or restore the operational integrity of any portion of its generating resources and transmission facilities or those of the interconnected electric systems of which the Company's system is a part.

- C. During the continuance of any such emergency conditions and depending upon the operating characteristics of the Company's system and its interconnected electric systems, the nature of the deficiency, and to the extent of time availability, the Company's procedures for curtailment, interruption or suspension to Customers served directly from the Company's system shall generally provide that:
 - 1. Interruptible electric service will be suspended;
 - 2. Voluntary reduction of use of electric service will be requested directly by the Company of major use customers and will be requested by the Company of all customers by public appeals through the news media;
 - 3. Selective curtailment, interruption or suspension of service will be made by the Company either manually or through the automatic operation of protective devices or equipment pursuant to load shedding programs coordinated by the Company with other regional interconnected electric systems; and
 - 4. News media will, insofar as practicable, be kept informed of the Company's progress in the restoration of electric service during the period of such emergency conditions.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

- D. The Company, in its sole judgment, may effect any additional or alternative procedures during the period of such emergency conditions as it deems necessary or more appropriate in the preservation or restoration of electric service on its system and the interconnected systems of which the Company's system is a part; provided that, if such emergency conditions would prevail on the Company's system or its interconnected systems for substantially more than two hours, then, to the extent that the Company's system resources and facilities are available to serve a portion but not all of the less critical categories of its system electric loads under such coordinated plans, the Company will manually rotate service among such less critical categories of loads served directly from its system so as to limit the continuous period of interruption to such loads.
- E. Upon restoration of the operational integrity of the interconnected electric systems of which the Company's system is a part, the re-energizing of the Company's system or those parts upon which service has been curtailed, interrupted or suspended will proceed as rapidly as practicable, dependent upon the availability of generation and/or the stability of the interconnected electric systems.

7.08 RESTORATION OF SERVICE:

In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.

7.09 APPLICATION OF RATE SCHEDULE:

Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.

7.10 REFUSAL TO SERVE:

The Company may refuse to supply electric service to any Customer who fails or refuses to comply with any provisions of any applicable law, general order of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

7.11 PROPERTY OF THE COMPANY:

All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

7.12 LIABILITY OF COMPANY:

Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God, or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

7.13 SERVICE TO ENERGY INTENSIVE LOADS:

Energy intensive customers with loads greater than 100,000 kW demand and not served under a special contract, may be subject to incremental charges for capacity in addition to any tariffed charges, particularly if such energy intensive loads require specific or incremental capacity accommodations. Pricing for such charges will be cost-based and disclosed to customers prior to billing.

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SCHEDULE _____ Section 8

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(Territory to which schedule is applicable)

Replacing Schedule 1.59-1.65 Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSIONS AND DISTRIBUTION POLICIES

~~The Company will supply electric service at premises not adjacent to its existing distribution facilities which are adequate and suitable as to capacity, voltage, phase and other characteristics for the electric service required by the Customer, in accordance with the following extension policy:~~

~~8.01 OVERHEAD SINGLE-PHASE RESIDENTIAL EXTENSIONS:~~

- ~~A. Company will make free extensions of its distribution lines as and when necessary to serve any and all prospective customers applying for electric service, located within one-quarter (1/4) mile of existing distribution lines in which utility holds certificates of convenience and necessity from the State Corporation Commission. Extensions may involve application of the quarter mile (1/4 mile) provision to a customer's property line, onto a Customer's property, or a combination providing extension to the Customer's property line and onto a Customer's property.~~
- ~~B. The Company will build the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single phase line per residential customer under its established rates and minimum charges. In the event the line extension exceeds one-quarter (1/4) mile per residential Customer, there shall be a monthly Customer Charge or an increase in the existing monthly Customer Charge. The amount of the Customer Charge or increase to an existing monthly Customer Charge may be paid in equal installments over sixty consecutive bills.~~
- ~~C. Residential service as provided under this Rule 8.01 is defined as electric service to a permanent single-family residence consisting of a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single family residential occupancy.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

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which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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~~D. As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.~~

~~8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:~~

~~Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.~~

~~In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.~~

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~~8.03 UNDERGROUND DISTRIBUTION POLICY:~~

~~A. UNDERGROUND SERVICE CONDUCTORS:~~

- ~~1. In any area where the Company's existing primary and secondary distribution facilities are of underground construction, only underground service conductors to Commercial and Industrial Customer installations will be permitted.

 - ~~a. If the Company's transformer is on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install and own the concrete pad for the Company's transformer and the Company will terminate, at its expense, the underground primary and secondary conductors to its transformer. The Commercial or Industrial Customer shall furnish, install, own, operate and maintain, at his expense, the underground service conductor from the Company's transformer to the Customer's load facilities.~~
 - ~~b. If the Company's transformer is not located on the Commercial or Industrial Customer's premise or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company and will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.~~~~

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~~c. The Commercial or Industrial Customer may be required to pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such underground service conductors beyond the property line. Each such application will be studied by the Company, as received, and if the expected load requirements of the Commercial or Industrial Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company's assumption of all or any portion of the excess of the underground service conductors beyond the property line of the Customer, the Company may make such arrangements therefor, as the Company may deem appropriate, to reduce the amount thereof to be paid by the Customer.~~

~~2. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground service conductor, at its own cost and expense, a maximum of 10 feet onto the Customer's premises. If additional length service conductors are required, the Customer shall reimburse the Company for its added expense. The Company will make all electrical connections to the Customer's distribution system.~~

~~3. In any area where the Company's existing primary and secondary distribution facilities are of overhead construction, the Commercial or Industrial Customer may elect to have either overhead or underground service conductors on his premises.~~

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- ~~a. If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.~~
- ~~b. If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.~~
- ~~c. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.~~
- ~~4. When a Customer is being served from overhead service conductors, and for any reason the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (3). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.~~

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- ~~5. If a Residential Customer elects to have underground service conductors on his premises in place of extending an overhead service, the Customer shall pay to the Company an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction.~~
- ~~6. All underground service facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation.~~

~~B. UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FACILITIES:~~

- ~~1. Upon application by an owner, builder, or developer for an extension by the Company of underground primary and secondary distribution facilities in an area not served by existing overhead distribution facilities, the Company may install underground primary and secondary distribution facilities on public ways or utility easements in such area, provided that the applicant pays to the Company, or makes arrangements to pay to the Company, an amount not to exceed that portion of the Company's estimated cost of such underground construction in excess of the Company's estimated cost of overhead construction of such primary and secondary distribution facilities. Each such application will be studied by the Company, as received, and, if the expected load requirements of the proposed Customers in such areas and the revenues to the Company therefrom are such as to warrant and justify the Company assumption of all or any portion of the excess cost of the underground primary and secondary distribution facilities, the Company may make such arrangements with the applicant, as the Company may deem appropriate, to reduce the amount thereof to be paid by the applicant.~~

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~~2. In any area where a Customer is being served from overhead primary and/or secondary facilities, and these facilities are to be converted to an underground installation at the request of the Customer, the Customer shall reimburse the Company for the total cost of the underground facilities plus the cost of removal, less salvage, of the Company's existing overhead facilities.~~

~~All underground facilities installed by the Customer shall meet the Company's specifications and be approved by the Company in advance of their installation. Company will extend the supply of Electric Service to customers in accordance with the following extension policy. This policy applies to extensions of Company's electric distribution lines in the area certificated by the Commission to provide Electric Service. Company will provide details of cost estimates or cost differences as requested by customer. The character and type of the line extension and the route of the extension shall be determined by Company in its sole discretion.~~

~~8.01 Extensions of Distribution Lines to Residential Customers: Company will make extensions without the benefit of a customer contribution of its overhead electric distribution system as and when necessary to serve prospective Residential customers applying for that Electric Service located within one quarter (1/4) mile of existing distribution lines. Company shall not extend any of its lines to reach and serve customers if the cost is greater than the cost of a standard one quarter (1/4) mile extension from existing pole or wires. However, Company may extend its existing distribution line if customer contributes an amount equal to the excess cost of customer's proposed line extension over the cost of a standard one quarter (1/4) mile extension.~~

~~8.01.01 Contribution by Customer: If a contribution from residential customer is required for a line extension exceeding the cost of a standard one quarter (1/4) mile line extension, Company will require that such contribution be paid before construction is started. Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company, however such period shall not exceed 60 months. However, customer shall make a down payment of 15% of the total customer contribution or \$200 (whichever is greater)~~

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~~prior to construction of the new line. If customer or Company terminates Electric Service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue Electric Service if customer fails to pay the monthly installments. Company may estimate the amount of the contribution required and adjust the contribution for actual costs incurred for the line extension. If within five (5) years from the date of line extension installation additional permanent customers are connected to the extension, Company shall refund without interest to the original customer or customers an amount equal to the average estimated cost of a standard one quarter (1/4) mile extension for each added customer, less the cost of the customer's extension. Company shall refund permanent customers whose premises are adjacent to and serviced directly from the original line extension an amount not to exceed their original contribution.~~

~~— Determination of Standard One quarter (1/4) Mile Extension: Company shall calculate the cost to construct a standard one quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate Electric Service to customer along easements, streets, roads, highways, and alleys. The standard one quarter (1/4) mile extension shall be based on standard overhead construction practices over clear ground free from obstructions and trees. A standard one quarter (1/4) mile extension consists of single phase overhead construction with an adequate number of poles and circuit to extend 1,320 feet. The standard extension includes a transformer and is based on standard construction drawings in Company's Line Construction Standard.~~

~~— Estimated Costs: If Company requires a contribution or specifies a guarantee of revenue in advance of any construction or modification of Company's facilities as herein described, then that contribution or guarantee shall be based on estimated costs. Company reserves the right to modify such contribution or guarantee of revenue after actual costs becomes known. The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads.~~

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~~— Extensions of Underground Distribution Systems:~~

~~a) Company may make underground electric distribution system extensions at Company's option when customer or customers request such extensions.~~

~~— Customer or customers will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. Such underground distribution extensions are subject to Company's General Rules and Regulations governing Electric Service and extensions.~~

~~— The customer also provides:~~

~~— the ditching and backfilling,~~

~~— any necessary conduits required by Company service Standards, and~~

~~— any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company.~~

~~— Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre.~~

~~— Right-of-Way Limitations: Company shall not in any case be required to secure private rights-of-way for the purpose of making extensions of electric distribution lines or~~

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~~other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights of way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights-of-way shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not undertake to make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.~~

~~— Extensions of Special Characteristics: Applications for Electric Service requiring more than 25 kVA of transformer capacity, extensions of three-phase service, or line extensions requiring more than 15,000 volts are reserved for special consideration by Company. With respect to those applications, Company may require customer to provide contribution or guarantee of revenue.~~

~~— Extraordinary Extensions: If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective Electric Service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:~~

~~a) require customer contribution sufficient to compensate Company for the extraordinary expense involved, or~~

~~b) a satisfactory guarantee of revenue.~~

~~8.01.09 Extensions to be Property of Company: All extensions made under these rules shall be and remain the property of Company.~~

~~— Service to Permanent Mobile Home Parks: Electric Service is available, in all territory served by Company, for the operation of mobile home parks which shall be alternating current, single phase, at approximately 60 cycles, 120/240 volts.~~

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~~Permanent Mobile Home Park: A permanent mobile home park will be one which provides such features as paved driveways, walkways, underground sewer and water facilities, and orderly arranged mobile home sites. In the absence of such features, subsection 8.01.08 of Company's extension rules will apply.~~

~~8.02.02 Customer owned Distribution Systems in Existing Parks: Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.~~

~~8.02.03 Company's Distribution System in New Parks: Company will install, own and maintain the distribution facilities to the mobile homes of individuals and to mobile home sites or common use facilities within a permanent type of park or area provided an agreement for service to mobile homes is signed by the individual or the court owner or operator. Company's obligation under this subsection 8.02.03 is subject to the park owner and/or operator furnishing easements, satisfactory to Company, along a mutually agreed upon route for the distribution system within the park.~~

~~8.02.04 Service Terminals: The individual or the park owner or operator will install, own, and maintain the service terminals at each service location in accordance with Company's specifications.~~

~~8.02.05 Relocation of Lines: Relocation of lines, after the initial installation, shall be at customer's expense (park owners/operators, or individual customers within the mobile home park). Customer shall install service terminals in accordance with Company's specifications in order that each mobile home location shall have a separate meter.~~

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~~_____ Billing Rates: Company will install, own and maintain the metering equipment necessary to measure the Electric Service delivered to each service location within the park and render a monthly Electric Service bill for each meter installed. Electric Service to each service location will be provided under the applicable rate schedule for the class of service being rendered directly to the occupant of the mobile home at each service location, provided a standard application for Electric Service has been received by such occupant and accepted by Company. Electric Service bills for all other meters installed in the park will be rendered to the park owner or operator. Payment of each bill will be the responsibility of the party (i.e., customer) to whom the bill is rendered. All Electric Service to common use portions of the mobile home park shall be metered under the Small General Service Rate schedule.~~

~~_____ All electric service to common use facilities of the court will be separately metered at each service location unless the owner or operator owns, installs, and maintains such electric circuits within the court interconnecting any or all of the common use facilities to permit same to be metered at a single service location. Service at any metered location will be discontinued at the request of customer and the meter thereupon may be removed or locked in place at which time the minimum bill provisions of the applicable rate schedule shall cease. In such cases, a connection charge, as set forth in Subsection 12.01, Connection Charge, will be applicable and payable upon customer's reapplication for service at such location, or otherwise by the mobile home court or operator.~~

~~8.02.07 _____ Resale of Service Prohibited: The park operator shall not separately charge the occupant of any mobile home site for Electric Service. Such separate charge constitutes a resale of Electric Service and is prohibited. However, with the written consent of Company, the park operator may pass on to the occupant of a mobile home site an amount equal to the billing received by the operator for Electric Service rendered to such occupant.~~

~~_____ Inspection of Facilities: Service will at all times be subject to inspection and approval~~

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~~of the conditions of the user's premises and terminal facilities for the receipt and use of Electric Service. The persons authorized therefore by law, ordinance or governmental regulations will make such inspection and approval. In case there be no such person, Company will provide the inspection and approval. Company shall not be liable for the condition of the facilities, equipment or appliances of customer or user as a result of its performance of inspection and approval will not impose on Company any responsibility or liability for the safe condition of the facilities, equipment or appliances of customer or user. If Customer or user fails at all times to maintain the premises and facilities in accordance with applicable rules for safety for the use of Electric Service, Company will have the right to terminate Electric Service.~~

~~Other Terms and Conditions of Electric Service: Electric Service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the Electric Service is provided.~~

~~Extension of Lines to Non-Residential Customers: Each application to Company for Electric Service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension giving full consideration to customer's load requirements and characteristics and Company's estimated revenue from customer during the term of customer's service agreement as may be required by Company. In the absence of special arrangements (Line Extension Agreement) between customer and Company, customer shall pay Company for any cost of such extension in excess of the investment warranted by Company.~~

~~Determination of non-residential customer contribution: The following calculation of customer's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential Electric Service, as necessary:~~

~~a) $CIAC_{OH} = \text{Construction cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$~~

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~~b) $CIAC_{Tot} = CIAC_{OH} +$ Underground differential cost~~

~~— If the revenue supports construction costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, customer will pay to Company prior to Company making the extension. When customer secures additional load, such payment may be waived upon Company's prior written approval.~~

~~— Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.~~

~~— Extensions from Existing Underground Network: In those areas where Company provides underground network service, Company shall furnish, install, own, operate, and maintain a maximum of 10 feet of underground service conductor. If additional length secondary service conductors are required, customer shall reimburse Company for its added expense.~~

~~8.05 Extensions of Underground Service:~~

~~A. In any area where Company's existing primary and secondary distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground service conductors will be permitted.~~

~~B. Customer shall pay the cost difference between a conventional overhead extension and the underground extension. Upon Company's prior approval, Customer may supply trenching, backfilling, any necessary conduit if required, transformer pads and other items to reduce the amount of the cost difference. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable~~

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~~discretion, shall require customer's in-kind work to be redone if not constructed according to Company's construction specifications.~~

~~8.06 Emergency Primary Service Policy:~~

~~A. Unless Company has provided written approval due to special circumstances, a customer that benefits directly from duplicate, redundant or emergency service shall pay Company the incremental expense of duplicate facilities installed and maintained to meet customer's needs.~~

~~B. Definitions:~~

~~(1) Emergency Primary Service means a distribution circuit (duplicate, redundant or emergency source) to customer solely for backing up the normal or preferred source. Company shall maintain sufficient substation and circuit capacity on the duplicate, redundant or emergency source to backup the normal or preferred source.~~

~~(2) Normal or preferred source means the circuit which normally provides service to customer.~~

~~(3) Duplicate, Redundant or Emergency source means the circuit which provides service should the normal or preferred source become unavailable.~~

~~(4) Automatic Throwover (ATO) Service means service whereby transfer from normal or preferred to redundant, duplicate or emergency source is done automatically by a switch arrangement which senses voltage and transfers to the standby or emergency source when no voltage is sensed on the normal source~~

~~(5) Manual Throwover Service means service whereby transfer from normal or~~

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

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~~preferred to redundant, duplicate or emergency source is done by manually opening and closing the appropriate switch device(s).~~

~~(6) Isolated Spot Secondary Network means service which consists of two or more transformers supplying a common secondary bus from which services are tapped from Company's underground network. Company reserves the right to limit duplicate, redundant or emergency connections to underground networks.~~

~~C. Cost for Emergency Service: Company may provide a redundant, duplicate or emergency source to customer upon request but shall be fully compensated by customer. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from customer before equipment is ordered. Company may permit customer to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. The costs of necessary facilities may include:~~

~~(1) Substation capacity. Company shall charge customer for substation capacity kept in reserve to accommodate load upon transfer to the emergency source if customer requests such reserve capacity.~~

~~(2) Circuit capacity. Customer shall be charged for the proportional share of the cost to build a new circuit large enough to carry customer's load. If existing circuitry is sufficient, the cost shall be determined by the ratio of the amount of MW capacity reserved divided by the total capacity of the existing circuit times the current construction costs less accumulated depreciation based on the book depreciation rates of Company times the average life of the plant.~~

~~(3) Other costs. Customer shall pay the costs of all Company labor, and materials used to supply emergency Electric Service. The cost of labor and materials shall include Company's overhead costs. In addition, customer shall~~

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~~pay all incremental expenses such as taxes and insurance associated with the capacity of the facilities reserved for customer's use as determined by Company.~~

~~8.07 Relocation of Company Facilities: Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Customer shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at customer's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If customer's request to relocate Company's facilities is associated with customer's expansion, then Section 8.03 Extensions of Lines to Non-Residential Customers shall apply.~~

8.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.

B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.

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C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.

D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

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a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.

E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.

F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.

G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.

H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

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I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.

J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.

K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.

M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.

B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as

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Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

1. For Temporary Service, the following will apply.

a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

2. For Indeterminate Service, the following will apply.

a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.

c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.

C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

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1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.

D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.

E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).

2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.

3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

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F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

1. When underground construction is used,

- a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
- b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
- c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction,

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operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.

H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.

2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

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8.04 Permanent Residential Extensions

A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.

2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

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3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:

- a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
- b. a satisfactory guarantee of revenue.

4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

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B. Residential Line Extensions to Permanent Mobile Home Parks

1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.
2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

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2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

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8.05 Residential Subdivision Extensions

A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.

B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.

C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.

D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.

E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

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1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.

a. The cost of electric distribution system shall be determined for Applicant's subdivision.

b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.

c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.

2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.

3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.

F. Irrevocable Letter of Credit Form Requirements:

1. Must be issued by a financial institution that has authority to issue letters of credit.

2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.

3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company

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- 4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
- 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
- 6. Must identify the Company's project name and/or number.
- 7. Must state the maximum amount to be drawn.
- 8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- 9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- 10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.59-1.65 Sheet 32

which was filed October 8, 2019

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G. Irrevocable Letter of Credit Financial Institution Requirements:

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
 - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
 - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations.

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in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions:

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.

2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.

3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

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4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.

B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.

C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.

1. $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$

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2. $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$

3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.

4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.

D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

8.07 Redundant or Emergency Service

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

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8.08 Cost Recovery for Large or Transmission Level Construction Projects

For large customer projects or projects involving the Company transmission system for service, the Company may,

A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.

B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

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11. GENERATOR INTERCONNECTIONS

11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
 - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.

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C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.
3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

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- B. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.

- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.

- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.

- E. Standby electric service shall be provided under an applicable ~~general~~ service rate schedule: SGS, MGS, LGS, or LPGS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

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11.03 OTHER GENERATION INTERCONNECTIONS:

- A. **PARALLEL GENERATION INTERCONNECTIONS:** The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.

- B. **NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS:** The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.

- C. **OTHER DISTRIBUTION INTERCONNECTIONS:** Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:
 - 1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;

 - 2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).

 - 3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.

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- 4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
- 5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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**GENERAL RULES AND REGULATIONS
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2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 APPLICATION FOR SERVICE:

A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 SERVICE AGREEMENTS:

A. PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, (c) any special contract with the Customer, and (d) the standards adopted by the Commission in its Order in Docket No. 114,337-U, as the same may be amended from time to time, which standards are incorporated herein. With respect to (d) above, to the extent that any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with such Commission standards, the provisions of the latter shall be deemed controlling. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. A record of oral service requests must be kept on file by the Company for four (4) months. All customers requesting service orally shall be given the name of the Company representative receiving the service request and a confirmation code.

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- B. MODIFICATIONS:** A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

- C. TERM:** Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residential Service rate schedules may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 8.01(B) hereof.

- D. UNUSUAL LOADS:** When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.

- E. CUSTOMER INSOLVENCY:** A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

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- F. SUCCESSION AND ASSIGNMENT:** A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.
- G. AUTHORITY:** No representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.
- H. WAIVER BY COMPANY:** Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.
- I. WAIVER BY COMMISSION:** The Company reserves the right to request waiver by the Commission in individual cases of any standards adopted by the Commission if it deems the standard(s) would not serve the interests of either the Company or the Customer.

2.03 TEMPORARY ELECTRIC SERVICE:

The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses, and for construction purposes, and other temporary or transient businesses.

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2.04 AGREEMENT FORMS:

Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- A. Primary-Secondary Service Agreement
- B. Indemnity Bond
- C. Private Unmetered ~~Protective-LED~~ Lighting Service Installation
- D. Municipal Street Lighting Service
- E. Municipal Traffic Control Signal Service

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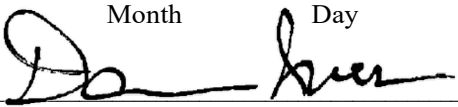
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SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

AVAILABILITY

For unmetered protective lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing customer's premises. Not available for municipal street, park or other public lighting, or for temporary service.

RATE: 2ALDA, 2ALDE (FROZEN)

A. Base Charge:

The monthly rate for each private lighting unit installed on an existing wood pole and using existing secondary circuits is as follows:

	Monthly kWh	Area Lighting	Flood Lighting
(S058) 5800 Lumen High Pressure Sodium Unit** (70 watt)	34	\$15.07	
(M086) 8600 Lumen Mercury Vapor Unit* (175 watt)	71	\$15.75	
(H160) 16000 Lumen High Pressure Sodium Unit** (150 watt)	67		\$24.95
(M225) 22500 Lumen Mercury Vapor Unit* (400 watt)	157	\$25.38	
(V225) 22500 Lumen Mercury Vapor Unit* (400 watt)	157		\$27.00
(H500) 50000 Lumen High Pressure Sodium Unit** (400 watt)	162		\$42.52
(V630) 63000 Lumen Mercury Vapor Unit* (1000 watt)	372		\$46.17

* Limited to the units in service September 30, 1985, until removed.

** Limited to units in service December XX, 2023, until removed.

NOTE: Wattage specifications do not include wattage required for ballast.

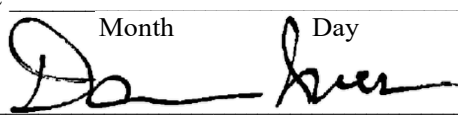
B. Additional Charges:

If an extension of the Company's secondary circuit or a new circuit is required either on or off the customer's premises to supply service hereunder at the location or locations desired on the customer's premises, the above monthly rate shall be increased as follows:

(SP30) Each 30-foot ornamental steel pole installed \$10.94

Issued April 25 2023
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 2

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)

Schedule AL

(SP35) Each 35-foot ornamental steel pole installed \$12.01

(WP30) Each 30-foot wood pole installed \$6.77

(WP35) Each 35-foot wood pole installed \$7.83

(SPAN) Each overhead span of circuit installed \$2.11

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent of the Company's total investment in such additional transformer facilities.

If the customer requires underground service, the customer will be responsible for installing all underground ductwork in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.97 (U300) per month charge for each underground lighting unit served. If the underground conduit exceeds 300 feet in length, there will be an additional charge of \$2.97 (U300) per month per 300-foot length, or fraction thereof.

BILLING

The charges for service under this schedule shall appear as a separate item on the customer's regular electric service bill.

TERM

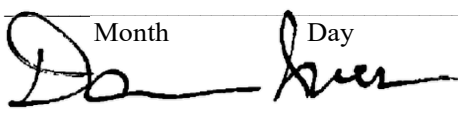
The minimum initial term under this rate schedule shall be one year. However, if the private lighting installation requires extension of the Company's service facilities of more than one pole and one span of circuit or the installation by the Company of additional transformer facilities, the customer shall be required to execute a service agreement with an initial term of three years.

UNEXPIRED CONTRACT CHARGES

If the contracting customer terminates service during the initial term of the agreement, and a succeeding customer does not assume the same agreement for private lighting service at the same service address, the contracting customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 3

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

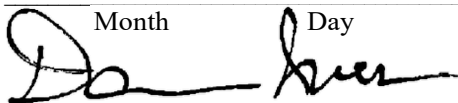
**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

SPECIAL PROVISIONS

1. The customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule to more than one pole and one span of wire for service hereunder to any customer is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its facilities used or to be used in rendering service to the customer under this schedule, provided the customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a customer who has agreed to a specific lighting unit requests to change to a different lighting unit, the customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.
8. All existing mercury vapor and high pressure sodium vapor lights shall be changed to light emitting diode (LED) lights when maintenance or change out is required.

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(Name of Issuing Utility)

SCHEDULE AL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule AL Sheet 4

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PRIVATE UNMETERED AREA LIGHTING SERVICE (FROZEN)
Schedule AL**

- 9. When the Company changes mercury vapor or high pressure sodium vapor lights, all lights at the same location will be changed to LED lights.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

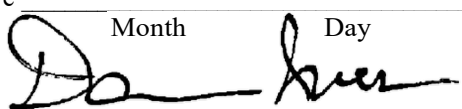
- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE BEVCS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

BUSINESS EV CHARGING SERVICE
Schedule BECS

AVAILABILTY

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

TERM OF SERVICE

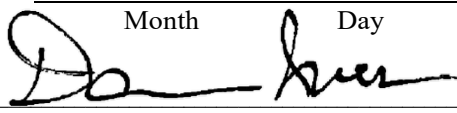
Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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(Name of Issuing Utility)

SCHEDULE BEVCS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

BUSINESS EV CHARGING SERVICE

RATE FOR SERVICE: 2BEVCS, 2BEVCF

A. Customer Charge (Per Month)		\$ 109.18
B. Facility Charge (Per kW of Facility Demand per month)		\$ 3.162
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$0.18524	\$0.11871
Off-Peak Period	\$0.08549	\$0.05623
Super Off-Peak Period	\$0.02838	\$0.02489
D. Carbon Free Energy Option Charge (Per kWh)	\$0.00258	

MINIMUM MONTHLY BILL


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE BEVCS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

BUSINESS EV CHARGING SERVICE

PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

HOLIDAYS

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMUM DEMAND

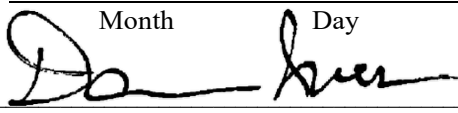
The Monthly Maximum Demand shall be the customer’s maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demands recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE BEVCS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 4

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

BUSINESS EV CHARGING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

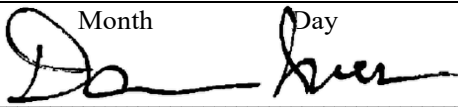
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CANCELLATION _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

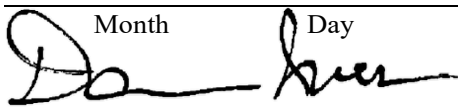
Sheet 1 of 1 Sheets

CANCELLATION SCHEDULE

	<u>Schedule</u>	<u>Date Filed</u>
CHP	Cool Homes Program (Frozen)	April 25, 2023
DR	Demand Response Incentive Rider	April 25, 2023
ER	Energy Audit & Energy Saving Measures Rider (Frozen)	April 25, 2023
ML-LED	ML-LED (Municipal Street Lighting Service LED Pilot Program	April 25, 2023
NH	Energy Star New Homes (Frozen)	April 25, 2023
ROU	Residential Other Use	April 25, 2023
RTOD	Residential Time of Day (Frozen)	April 25, 2023

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CCN _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ CCN _____ Sheet 1

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

PURPOSE

The Company owns electric vehicle (EV) charging stations throughout its Kansas service territory that are available to the public for purpose of charging an EV and may be used by any EV owner who resides either within or outside the Company's Kansas service territory.

AVAILABILITY

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned EV charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

HOST PARTICIPATION

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's Kansas service territory that applies for and agrees to locate one or more Company EV charging stations on its premise(s). Host applications will be evaluated for acceptance based on each individual site and application. If a Host's application is approved, the Host must execute an agreement with the Company covering the terms and provisions applicable to the EV charging station(s) upon their premise. No Host shall receive any compensation for locating an EV charging station upon their premise(s).

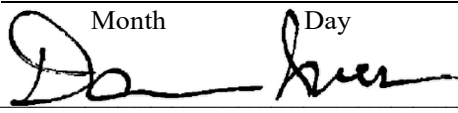
The maximum number of EV charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 EV charging stations under this tariff without approval of the State Regulatory Commission.

PROGRAM ADMINISTRATION

Charges under this Schedule CCN will be administered and billed through either the Company's third party vendor on behalf of the Company, or directly by the Company depending upon the Billing Option chosen by the Host.

Issued April 25 2023
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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ CCN _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ CCN _____ Sheet 2

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

BILLING OPTIONS

The charges applicable to an EV charging station session shall include an Energy Charge for each kilowatt-hour (kWh) provided to charge an EV, and an optional Session Overstay Charge dependent on the Billing Option chosen by the Host.

A Host may choose between one of two Billing Options for all EV charging stations located upon their premise(s). The Host's agreement with the Company will identify the chosen Billing Option applicable to EV charging stations located on its premise(s). The EV charging station screen, and third party vendor's customer web portal, identify the applicable Energy and Session Overstay Charges that will be the responsibility of the user at each EV charging station location.

1. Option 1: The Host pays the kWh Energy Charge plus applicable taxes and fees, and, if applicable, the EV charging station user pays the Session Overstay Charge.
2. Option 2: The EV charging station user pays the kWh Energy Charge plus taxes and fees, and, if applicable, the Session Overstay Charge.

RATES FOR SERVICE (LEVEL 2) 2EVC-2, (LEVEL 3) 2EVC-3


The EV charging station screen and third party vendor's customer web portal will identify both the: (1) per kWh rate as equal to the Energy Charge plus applicable taxes and fees; and (2) any Session Overstay Charge rate(s) applicable to that charging station.

1. Energy Charge (per kWh)

Level 2:	\$0.20606
Level 3:	\$0.25758
2. Session Overstay Charge (Optional) (per hour): \$0.00 - \$6.00

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SCHEDULE _____ CCN _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ CCN _____ Sheet 3

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

The Energy Charge shall be defined as a flat rate per kWh, and reflect the inclusion of the: (1) Energy Cost Adjustment (ECA); (2) Energy Efficiency Rider (EER); (3) Property Tax Surcharge (PTS); (4) and Transmission Delivery Charge (TDC). A Session shall be defined as the period of time an EV is connected to the charging station. The Session Overstay Charge is an option that can be implemented at the discretion of the Host and Company to promote improved utilization of the EV charging station(s) located upon their premise.

The optional Session Overstay Charge will be configured within the following guidelines as either Charge-Based or Time-Based at the discretion of the Host.

1. Charge-Based – A Charge-Based Session Overstay Charge starts when the EV has stopped charging (but is still connected to the EV charging station) plus a defined grace period granting the user time to end the Charge Session and move the EV.
2. Time-Based – A Time-Based Session Overstay Charge starts at either the time of initial EV plug-in, or, a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion and may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Overstay Charges for fractional hours will be prorated. The Session Overstay Charge rate may not exceed \$6.00 per hour.


BILLING

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account can be found on the Company's website at <http://kcpl.chargepoint.com/>.

All charges applicable to any user of an EV charging station under Billing Option 1 or 2 will be billed directly through the Company's third party vendor. All charges applicable to the Host under Billing Option 1 will be billed directly through the Company.

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SCHEDULE _____ CCN _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ CCN _____ Sheet 4

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE
Schedule CCN**

ADJUSTMENTS AND SURCHARGES

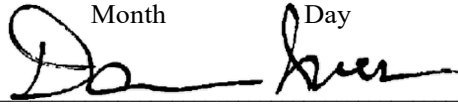
The rates hereunder are subject to adjustment as provided in Schedule Tax Adjustment (TA).

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ Communities Served _____

Communities

Replacing Schedule Served _____ Sheet 1

which was filed _____ October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

Community(1)

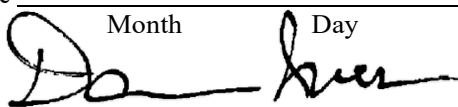
County(1)

BALDWIN	MISSION	ANDERSON
BONNER SPRINGS	MISSION HILLS	BOURBON
EDGERTON	MISSION WOODS	COFFEY
EDWARDSVILLE	MOUND CITY	DOUGLAS
FAIRWAY	OLATHE	FRANKLIN
FONTANA	OSAWATOMIE	JOHNSON
FULTON	OTTAWA	LEAVENWORTH
GARDNER	OVERLAND PARK	LINN
GARNETT	PAOLA	MIAMI
GREELEY	PARKER	OSAGE
KANSAS CITY	PLEASANTON	WYANDOTTE
LACYGNE	PRARIE VILLAGE	
LAKE QUIVIRA	PRINCETON	
LANE	QUENEMO	
LEAWOOD	RANTOUL	
LENEXA	RICHMOND	
LINN VALLEY	ROELAND PARK	
LOUISBURG	SHAWNEE	
LYNDON	SPRING HILL	
MAPLETON	WELLSVILLE	
MELVERN	WESTWOOD	
MERRIAM	WESTWOOD HILLS	
	WILLIAMSBURG	

Based on taxing cities and counties for consistency and may not include all communities which are eligible to be served.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

ENERGY COST ADJUSTMENT

APPLICABILITY

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

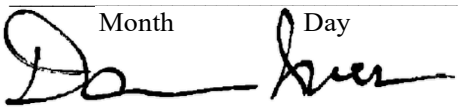
$$ECA_P = \frac{(F_P + P_P + E_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

Where:

F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518 and Account 547, excluding any Evergy Metro, Inc. internal labor cost.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ **ECA** _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ **ECA** _____ Sheet **2** _____

which was filed _____ **October 8, 2019** _____

No supplement or separate understanding shall modify the tariff as shown hereon.

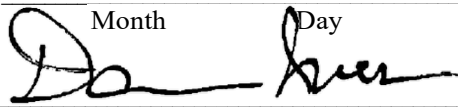
Sheet 2 of 9 Sheets

ENERGY COST ADJUSTMENT

- P_P** = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customersto be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- E_P** = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customersto be recorded In Account 509.
- T_P** = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR_P** = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff
- S_P** = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 3

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY COST ADJUSTMENT

S_{ACA} = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.

ACA_A = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + T_A - OSSRA) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:


$ECAREV_A$ = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518 and Account 547, excluding any internal Evergy Metro, Inc. labor costs.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

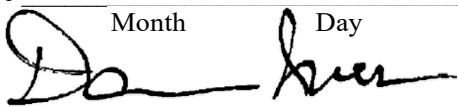
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ENERGY COST ADJUSTMENT

- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 9

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY COST ADJUSTMENT

- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- IntegratedMarketplaceFacilitationAdministrationService
- TransmissionCongestionRightsAdministrationService

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SCHEDULE _____ EDR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ EDR _____ Sheet _____ 1 _____

which was filed _____ November 1, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

PURPOSE

The purpose of this Economic Development Rider is to encourage and stimulate industrial and commercial business development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base, create jobs and serve to improve the utilization efficiency of existing Company facilities.

AVAILABILITY

Electric service under this Rider is only available in conjunction with local, regional and state governmental economic development activities where incentives have been offered and accepted by the Customer to locate new facilities or expand existing facilities in the Company's Kansas service area. For purposes of this Rider, a new facility shall be defined as a Customer's facility that has not received electric service in the Company's combined service area within the last twelve (12) months. Electric service under this Rider is only available to a Customer otherwise qualified for service under the Company's SGS, MGS, LGS, LPS, SGA, MGA, LGA or LPA rate schedules. Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

The availability of this Rider shall be limited to industrial and commercial facilities not involved in selling or providing goods and services directly to the general public. Customers receiving service under this Rider must qualify under the criteria of this Rider or have been served under the superseded Rider on December 31, 1991.

APPLICABILITY

The Rider is applicable to new facilities or the additional separately-metered facilities meeting the above availability criteria and the following applicability criteria:

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SCHEDULE _____ EDR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ EDR _____ Sheet _____ 2 _____

which was filed _____ November 1, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

- 1) The annual load factor of the new Customer or additional facility is reasonably projected to equal or exceed the Company's annual system load factor within two (2) years of the date the Customer first receives service under this Rider. The projected annual Customer load factor shall be determined by the following relationship:

$$\frac{\text{PAE}}{\text{PCD} * \text{HRS}}$$

where:


PAE = Projected Annual Energy (kWh)
 HRS = Hours in year (8760)
 PCD = Projected Customer Demand coincident with
 Company System Peak Demand

If the above load factor criterion is not met, the Company may consider, but not be limited to, the following other factors when determining qualification for the Rider:

- a. Number of new permanent full-time jobs created or the percentage increase in existing permanent full-time jobs;
 - b. Capital investment;
 - c. Additional off-peak usage;
 - d. Curtailable/interruptible load;
 - e. New industry or technology;
 - f. Competition with existing industrial Customers.
- 2) The peak demand of the new or additional facility is reasonably projected to be at least two-hundred (200) kW within two years of the date the Customer first receives service under this Rider.

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule _____ EDR _____ Sheet 3 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

All requests for service under this Rider will be considered by the Company. Sufficiently detailed information shall be provided, by the Customer, to enable the Company to determine whether a facility is qualified for the Rider. Service under this Rider shall be evidenced by a contract between the Customer and the Company.

INCENTIVE PROVISIONS


1. **Revenue Determination:** The pre-tax revenues under this Rider shall be determined by reducing otherwise applicable charges, associated with the SGS, MGS, LGS, LPS, SGA, MGA, LGA or LPA rate schedules, by 30% during the first contract year, 25% during the second contract year, 20% during the third contract year, 15% during the fourth contract year and 10% during the fifth contract year. After the fifth contract year, this incentive provision shall cease. All other billing, operational and related provisions of the aforementioned rate schedules shall remain in effect.

Bills for separately metered service to existing Customers, pursuant to the provisions of this Rider, will be calculated independently of any other service rendered to the Customer at the same or other locations.

2. **Shifting of Existing Load:** For Customers with existing facilities at one or more locations in the Company's combined service area, this Rider shall not be applicable to service provided at any other delivery point prior to receiving service under this Rider. Failure to comply with this provision may result in termination of service under this Rider.
3. **Local Service Facilities:** The Company will not require a contribution in aid of construction for standard facilities installed to serve the Customer if the expected revenues from the new load are determined to be sufficient to justify the required investment in the facilities.

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets


**ECONOMIC DEVELOPMENT RIDER
Schedule EDR - FROZEN**

TERMINATION

Failure of the Customer to meet any of the applicability criteria of this Rider, used to qualify the customer for acceptance on the Rider, within two (2) years of the date service under this Rider begins, may lead to termination of service under this Rider.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ETS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ETS Sheet 1

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**ELECTRIC TRANSIT SERVICE
Schedule ETS**

AVAILABILITY

Electric service is available under this schedule through one (1) meter point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

APPLICABILITY

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric transit vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric transit vehicle charging, such as area lighting.

TERM OF SERVICE


Service shall be provided for a fixed term of not less than one (1) year.

CARBON FREE ENERGY OPTION

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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SCHEDULE ETS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ETS Sheet 2

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ELECTRIC TRANSIT SERVICE

RATE FOR SERVICE: 2ETSCS, 2ETSCF

A. Customer Charge (Per Month)			\$ 109.18
B. Facility Charge (Per kW of Facility Demand per month)			\$ 3.162
C. Energy Charge per Pricing Period (Per kWh)		Summer <u>Season</u>	Winter <u>Season</u>
	On-Peak Period	\$0.19820	\$0.10677
	Off-Peak Period	\$0.02838	\$0.02489
D. Carbon Free Energy Option Charge (Per kWh)		\$0.00258	

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.


PRICING PERIODS

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 6 a.m. - 6 p.m., Monday through Friday, excluding Holidays
Off- Peak Period: All other hours

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SCHEDULE ETS

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule ETS Sheet 3

which was filed December 6, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ELECTRIC TRANSIT SERVICE

HOLIDAYS

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 1

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Sheet 1 of 5 Sheets

**LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule LGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.


If the customer billing demand reaches or exceeds 1,500 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service – All Electric rate schedule or other applicable tariff.

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

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SCHEDULE _____ LGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 2

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Sheet 2 of 5 Sheets

**LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule LGA**

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGAE, 2LGAEP, 2LGAEW

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$3.222

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.950	\$3.212

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$.06764per kWh	\$.04732 per kWh
Next 180 Hours Use per month	\$.04834 per kWh	\$.02952 per kWh
Over 360 Hours Use per month	\$.02765 per kWh	\$.02424 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGAF, 2LGAFW

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90


2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.705

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.821	\$3.152

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LGA _____ Sheet 3

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**LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule LGA**

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE:		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$.06571 per kWh	\$.04606 per kWh
	Next 180 Hours Use per month	\$.04690 per kWh	\$.02855 per kWh
	Over 360 Hours Use per month	\$.02660 per kWh	\$.02349 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service):

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.699 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS


For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS:

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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EVERGY KANSAS METRO RATE AREA

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Sheet 4 of 5 Sheets

**LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule LGA**

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE


Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by

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Replacing Schedule _____ LGA _____ Sheet 5

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**LARGE GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule LGA**

the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

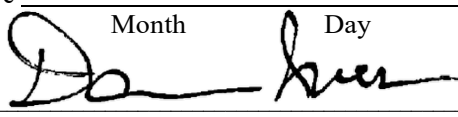
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued April 25 2023
Month Day Year

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By  _____

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

Replacing Schedule LGS Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

If the customer billing demand reaches or exceeds 1,500 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large Power Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LGSE, 2LGSEW, 2LGSEWP,

- 1. CUSTOMER CHARGE:
 - A. Customer pays one of the following charges per month based upon the Facilities Demand:

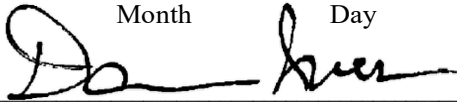
0 - 999 kW	\$111.25
1000 kW or above	\$760.90
 - B. plus, additional meter charge for customers with separately metered space heat \$2.46
- 2. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.222
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- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.950	\$3.529

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 3

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:			
Per kWh associated with:		<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month		\$0.06764 per kWh	\$0.06781 per kWh
Next 180 Hours Use per month		\$0.04834 per kWh	\$0.04120 per kWh
Over 360 Hours Use per month		\$0.02765 per kWh	\$0.03078 per kWh

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

5. **SEPARATELY METERED SPACE HEAT: 2LGHE, 2LGHEW**

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023:


- A. Applicable during the Winter Season:
\$0.02424 per kWh per month.
- B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LGSF, 2LGSFP, 2LGSFW

1. CUSTOMER CHARGE:		
Customer pays one of the following charges per month based upon the Facilities Demand:		
0 - 999 kW		\$111.25
1000 kW or above		\$760.90
2. FACILITIES CHARGE:		
Per kW of Facilities Demand per month		\$2.705

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

Replacing Schedule LGS Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

3.	DEMAND CHARGE: Per kW of Billing Demand per month	<u>Summer Season</u> \$6.821	<u>Winter Season</u> \$3.451
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Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE: Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0.06571 per kWh	\$0.06570 per kWh
	Next 180 Hours Use per month	\$0.04690 per kWh	\$0.04024 per kWh
	Over 360 Hours Use per month	\$0.02660 per kWh	\$0.03002 per kWh

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LGSU

1.	CUSTOMER CHARGE: Customer pays the following charge per month		\$812.28
2.	FACILITIES CHARGE: Per kW of Facilities Demand per month		\$0.858
3.	DEMAND CHARGE: Per kW of Billing Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
	First 2520 kW	\$11.817	\$8.031
	Next 2520 kW	\$11.037	\$7.323
	Next 2520 kW	\$8.128	\$5.676
	All kW over 7560 kW	\$5.933	\$4.367

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal


4.	ENERGY CHARGE: Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0.05622 per kWh	\$0.05258 per kWh
	Next 180 Hours Use per month	\$0.03408 per kWh	\$0.03712 per kWh
	Over 360 Hours Use per month	\$0.01972 per kWh	\$0.02682 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LGSW

1.	CUSTOMER CHARGE: Customer pays the following charge per month:		\$812.28
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 5

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

2.	FACILITIES CHARGE: Per kW of Facilities Demand per month	\$0.000	
3.	DEMAND CHARGE: Per kW of Billing Demand per month:		
	First 2541 kW	<u>Summer Season</u> \$11.711	<u>Winter Season</u> \$7.960
	Next 2541 kW	\$10.938	\$7.258
	Next 2541 kW	\$8.082	\$5.643
	All kW over 7623 kW	\$5.899	\$4.343

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE: Per kWh associated with:		
	First 180 Hours Use per month	<u>Summer Season</u> \$0.05551 per kWh	<u>Winter Season</u> \$0.05202 per kWh
	Next 180 Hours Use per month	\$0.03366 per kWh	\$0.03670 per kWh
	Over 360 Hours Use per month	\$0.01929 per kWh	\$0.02638 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.699 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL


The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly bill periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

Replacing Schedule LGS Sheet 6

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

CUSTOMER DEFINITIONS

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

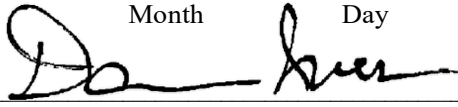
Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

- 200 kW for service at Secondary Voltage.
- 204 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 7

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

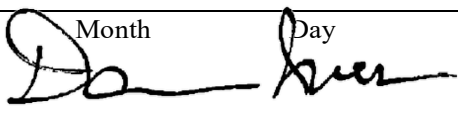
The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE LGS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LGS Sheet 8

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE GENERAL SERVICE
Schedule LGS**

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

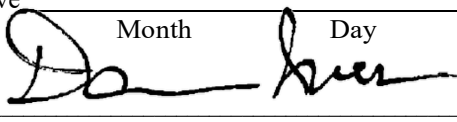
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LGS-2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ 34 _____ Sheet _____ 1 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LARGE GENERAL SERVICE OFF-PEAK RIDER
Schedule LGS-2**

PURPOSE

The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

AVAILABILITY

Electric service under this Rider is only available to Customers who receive service under any Large General Service rate schedule and whose premise(s) are billed using a Company meter capable of measuring demand.


CONDITIONS

This Rider is applicable to any Customer who meets the above availability criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.
2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers.
3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand.
5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ LPA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**LARGE POWER SERVICE – SPACE HEATING (FROZEN)
Schedule LPA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building.

This schedule is not available to new customers after December XX, 2023

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

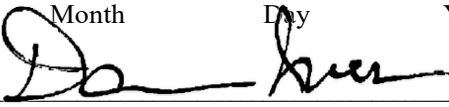
Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand remains below 1,500 kW in each billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the appropriate rate schedule determined by their peak billing demand over that period.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**LARGE POWER SERVICE – SPACE HEATING (FROZEN)
Schedule LPA**

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LP AE, 2LP AEP, 2LP AEW (FROZEN)

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.222

3. DEMAND CHARGE:

Per kW of Billing Demand per month

	<u>Summer Season</u>	<u>Winter Season</u>
	\$6.950	\$3.212

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal


4. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06764 per kWh	\$0.04732 per kWh
Next 180 Hours Use per month	\$0.04834 per kWh	\$0.02952 per kWh
Over 360 Hours Use per month	\$0.02765 per kWh	\$0.02424 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE _____ LPA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**LARGE POWER SERVICE – SPACE HEATING (FROZEN)
Schedule LPA**

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LPAF, 2LPAFW (FROZEN)

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.705

3. DEMAND CHARGE:

Per kW of Billing Demand per month	<u>Summer Season</u> \$6.821	<u>Winter Season</u> \$3.152
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Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06571 per kWh	\$0.04606 per kWh
Next 180 Hours Use per month	\$0.04690 per kWh	\$0.02855 per kWh
Over 360 Hours Use per month	\$0.02660 per kWh	\$0.02349 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

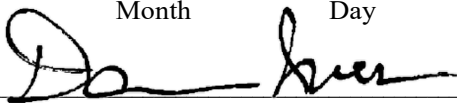
Company may determine the customer’s monthly maximum 30-minute reactive demand in kilovars. In each month a charge of ~~\$0.699~~ per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer’s Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL:

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**LARGE POWER SERVICE – SPACE HEATING (FROZEN)
Schedule LPA**

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ LPA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**LARGE POWER SERVICE – SPACE HEATING (FROZEN)
Schedule LPA**

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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Replacing Schedule Initial Sheet 1

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.


APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE _____ LPS _____

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

If the customer billing demand remains below 1,500 kW in each billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the appropriate rate schedule determined by their peak billing demand over that period.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPSE, 2LPSEW, 2LPSEWP

1. CUSTOMER CHARGE:

A. Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90

B. plus, additional meter charge for customers with separately metered space heat \$2.46

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$3.222

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.950	\$3.529


Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06764 per kWh	\$0.06781 per kWh
Next 180 Hours Use per month	\$0.04834 per kWh	\$0.04120 per kWh
Over 360 Hours Use per month	\$0.02765 per kWh	\$0.03078 per kWh

Issued April 25 2023
Month Day Year

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By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS METRO RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

SEPARATELY METERED SPACE HEAT: 2LPHE, 2LPHEW (FROZEN)

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023:

- A. Applicable during the Winter Season:
\$0.02424 per kWh per month.
- B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2LPSF, 2LPSFP, 2LPSFW

- 1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$111.25
1000 kW or above	\$760.90
- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.705
- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.821	\$3.451

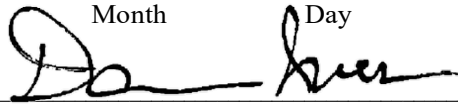
Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06571 per kWh	\$0.06570 per kWh
Next 180 Hours Use per month	\$0.04690 per kWh	\$0.04024 per kWh
Over 360 Hours Use per month	\$0.02660 per kWh	\$0.03002 per kWh

Issued April 25 2023
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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Replacing Schedule Initial Sheet 4

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

RATE FOR SERVICE AT SUBSTATION VOLTAGE: 2LPSU

1. CUSTOMER CHARGE:
Customer pays the following charge per month \$812.28

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$0.858

3. DEMAND CHARGE:
Per kW of Billing Demand per month:

	<u>Summer Season</u>	<u>Winter Season</u>
First 2520 kW	\$11.817	\$8.031
Next 2520 kW	\$11.037	\$7.323
Next 2520 kW	\$8.128	\$5.676
All kW over 7560 kW	\$5.933	\$4.367

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.05622 per kWh	\$0.05258 per kWh
Next 180 Hours Use per month	\$0.03408 per kWh	\$0.03712 per kWh
Over 360 Hours Use per month	\$0.01972 per kWh	\$0.02682 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE: 2LPSW

1. CUSTOMER CHARGE:
Customer pays the following charge per month: \$812.28

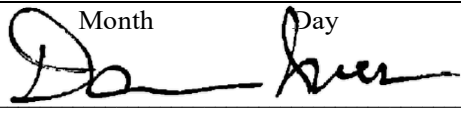
2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$0.000

3. DEMAND CHARGE:
Per kW of Billing Demand per month:

	<u>Summer Season</u>	<u>Winter Season</u>
First 2541 kW	\$11.711	\$7.960
Next 2541 kW	\$10.938	\$7.258

Issued April 25 2023
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Darrin Ives, Vice President

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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Replacing Schedule Initial Sheet 5

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

Next 2541 kW	\$8.082	\$5.643
All kW over 7623 kW	\$5.899	\$4.343

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4. ENERGY CHARGE:

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.05551 per kWh	\$0.05202 per kWh
Next 180 Hours Use per month	\$0.03366 per kWh	\$0.03670 per kWh
Over 360 Hours Use per month	\$0.01929 per kWh	\$0.02638 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.699 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

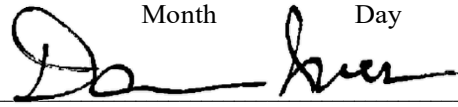
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly bill periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

Secondary Voltage Customer - Receives service on the low side of the line transformer.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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Replacing Schedule Initial Sheet 6

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

LARGE POWER SERVICE (FROZEN)

Schedule LPS

- Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
- Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.
- Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.
- Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

- 200 kW for service at Secondary Voltage.
- 204 kW for service at Primary Voltage.
- 1008 kW for service at Substation Voltage.
- 1016 kW for service at Transmission Voltage.


MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.

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Replacing Schedule Initial Sheet 7

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.


For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

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SCHEDULE _____ LPS _____

Replacing Schedule Initial Sheet 8

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

**LARGE POWER SERVICE (FROZEN)
Schedule LPS**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LS _____ Sheet 1

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

AVAILABILITY

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned street lights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

RATE: 2LS1E

(Metered Service)

1. The Customer will pay a monthly charge for metered lighting service as follows:

- | | | |
|----|---------------------------|-----------|
| A. | Customer Charge | \$18.74 |
| B. | Energy Charge (All usage) | \$0.05842 |


(Unmetered Service)

1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:

- | | | |
|----|---------------------------|-----------|
| A. | Energy Charge (All usage) | \$0.05842 |
|----|---------------------------|-----------|

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SCHEDULE LS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule LS Sheet 2

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE
Schedule LS**

2. The monthly kWh usage for unmetered service will be calculated as follows:

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours ($\frac{4,100 \text{ hours}}{12}$)

BLF = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

A. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 1 _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING (FROZEN)
Schedule MGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company’s discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled, and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

Not available to new customers after December XX, 2023

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY


Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company’s General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 200 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service – All Electric rate schedule or other applicable tariff.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING (FROZEN)
Schedule MGA**

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGAE, 2MGAEW, 2MGAEWP

- | | | | |
|----|--|---------------------------------|---------------------------------|
| 1. | CUSTOMER CHARGE:
Customer pays the following charge per month | | \$52.05 |
| 2. | FACILITIES CHARGE:
Per kW of Facilities Demand per month | | \$3.038 |
| 3. | DEMAND CHARGE:
Per kW of Billing Demand per month | <u>Summer Season</u>
\$4.251 | <u>Winter Season</u>
\$2.954 |

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

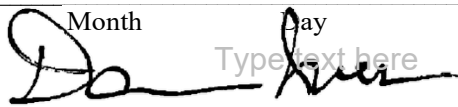
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|----|--|----------------------|----------------------|
| 4. | ENERGY CHARGE:
Per kWh associated with: | <u>Summer Season</u> | <u>Winter Season</u> |
| | First 180 Hours Use per month | \$0.08961 per kWh | \$0.04731 per kWh |
| | Next 180 Hours Use per month | \$0.05618 per kWh | \$0.02865 per kWh |
| | Over 360 Hours Use per month | \$0.05685 per kWh | \$0.02491 per kWh |

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGAF, 2MGAFW

- | | | | |
|----|--|---------------------------------|---------------------------------|
| 1. | CUSTOMER CHARGE:
Customer pays the following charge per month | | \$52.05 |
| 2. | FACILITIES CHARGE:
Per kW of Facilities Demand per month | | \$2.575 |
| 3. | DEMAND CHARGE:
Per kW of Billing Demand per month | <u>Summer Season</u>
\$4.160 | <u>Winter Season</u>
\$2.890 |

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Replacing Schedule _____ MGA _____ Sheet 3

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Sheet 3 of 5 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING (FROZEN)
Schedule MGA**

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

4.	ENERGY CHARGE: Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0.08738 per kWh	\$0.04601 per kWh
	Next 180 Hours Use per month	\$0.05442 per kWh	\$0.02786 per kWh
	Over 360 Hours Use per month	\$0.05200 per kWh	\$0.02422 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.679 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

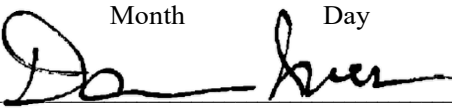
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 4 _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

MEDIUM GENERAL SERVICE – SPACE HEATING (FROZEN)

Schedule MGA

exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND


Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGA _____ Sheet _____ 5 _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**MEDIUM GENERAL SERVICE – SPACE HEATING (FROZEN)
Schedule MGA**

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer’s transformer. In that event, the customer’s metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer’s metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ MGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 1

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.


APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 2

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

If the customer billing demand reaches or exceeds 200 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Large General Service rate schedule or other applicable tariff.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2MGSE, 2MGSEP, 2MGSEW

- 1. CUSTOMER CHARGE:
 - A. Customer pays the following charge per month \$52.05
 - B. plus, additional meter charge for customers with separately metered space heat \$2.44
- 2. FACILITIES CHARGE:

Per kW of Facilities Demand per month	\$3.038
---------------------------------------	---------
- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.251	\$2.154


Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.08961 per kWh	\$0.08024 per kWh
Next 180 Hours Use per month	\$0.05618 per kWh	\$0.04504per kWh
Over 360 Hours Use per month	\$0.05685 per kWh	\$0.03790 per kWh

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule _____ MGS _____ Sheet 3

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

5. SEPARATELY METERED SPACE HEAT: 2MGHE, 2MGHEW, 2MGHEN (FROZEN)

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023:

- A. Applicable during the Winter Season:
\$0.02491 per kWh per month.
- B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2MGSF, 2MGSEW

- 1. CUSTOMER CHARGE:
Customer pays the following charge per month \$52.05
- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month \$2.572
- 3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$4.160	\$2.112


Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
First 180 Hours Use per month	\$0.08738 per kWh	\$0.07840 per kWh
Next 180 Hours Use per month	\$0.05442 per kWh	\$0.04398 per kWh
Over 360 Hours Use per month	\$0.05200 per kWh	\$0.03463 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

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(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 4

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.679 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

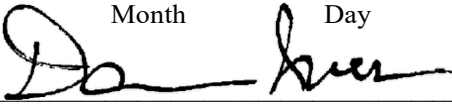
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.
3. Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ MGS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 5

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

25 kW for service at Secondary Voltage.

26 kW for service at Primary Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND


Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

BILLING DEMAND

Billing Demand shall be equal to the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MGS _____ Sheet 6

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MEDIUM GENERAL SERVICE
Schedule MGS**

DETERMINATION OF HOURS USE

Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

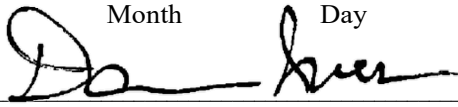
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

APPLICABILITY

To Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

RATE 2MLML, 2MLSK, 2MLSL(High-Pressure Sodium Vapor) (FROZEN)

5.0 Basic Installation:

Street lamps equipped with hood, reflector, and refractor, on wood poles served from overhead circuits by an extension not in excess of 200 feet per unit: (Code OW)


		Monthly kWh	Total Charge per Lamp per Mo
5.1	<u>Size of Lamp</u> 9500 Lumen High Pressure Sodium (100-watt)***(S09S)	49	\$16.94

6.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 5.0 above for High-Pressure Sodium Vapor installations only.

6.1 Ornamental steel pole instead of wood pole, additional charge per unit per month \$3.77. (New installations are available with underground service only). (OSPL)

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 2

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

MUNICIPAL STREET LIGHTING SERVICE

Schedule ML

*** Limited to units in service on December 20, 2018 until removed.

6.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.63. (OEUS)

RATE (LED): 2MLLL

7.0 Basic Installation:

Street luminaires on new wood poles serviced from overhead circuits by a new extension not in excess of 200 feet per unit: (Code OW)

	Size and Type of Luminaire	Monthly kWh ⁽²⁾	Rate per Luminaire per Month ⁽¹⁾⁽²⁾
7.1	5000 Lumen LED (Class A)(Type V pattern) ⁽¹⁾ (LOAS)	16	\$25.84
7.2	5000 Lumen LED (Class B)(Type II pattern) ⁽¹⁾ (LOBS)	16	\$25.84
7.3	7500 Lumen LED (Class C)(Type III pattern) ⁽¹⁾ (LOCS)	23	\$27.39
7.4	12500 Lumen LED (Class D)(Type III pattern) ⁽¹⁾ (LODS)	36	\$29.13
7.5	24500 Lumen LED (Class E)(Type III pattern) ⁽¹⁾ (LOES)	74	\$41.89

⁽¹⁾ Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

⁽²⁾ Twin luminaires shall be two times the estimated kWh and two times the rate per single luminaire per month.

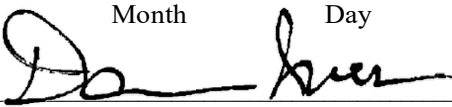
8.0 Street luminaires on short bracket arm and existing wood poles served from existing overhead circuits: (Code EW)

	Size and Type of Luminaire	Monthly kWh	Rate per Luminaire per Month ⁽¹⁾
8.1	5000 Lumen LED (Class A) (Type V pattern) ⁽¹⁾ (LOAE)	16	\$16.40
8.2	5000 Lumen LED (Class B) (Type II pattern) ⁽¹⁾ (LOBE)	16	\$16.40
8.3	7500 Lumen LED (Class C) (Type III pattern) ⁽¹⁾ (LOCE)	23	\$17.95
8.4	12500 Lumen LED (Class D) (Type III pattern) ⁽¹⁾ (LODE)	36	\$19.69
8.5	24500 Lumen LED (Class E) (Type III pattern) ⁽¹⁾ (LOEE)	74	\$32.45

⁽¹⁾ Lumens for LED luminaires may vary ±12% due to differences between lamp suppliers.

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SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 3

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

9.0 Optional Equipment: The following rates for Optional Equipment shall be added to the rate for Basic Installation listed in 8.0 above.

9.1 Metal pole instead of wood pole, additional charge per unit per month \$3.77. (New installations are available with underground service only). (OSPL)

9.2 Underground service extension, under sod, not in excess of 200 feet. Additional charge per unit per month \$6.63. (OEUS)

9.3 Underground service extension under concrete, not in excess of 200 feet. Additional charge per unit per month \$35.97. (OEUC)

9.4 Rock Removal or other specialized trenching/boring for installation of underground service. Additional charge per service per month \$20.20. (RRPF)

9.5 Breakaway base. Additional charge per unit per month \$3.48. (Available with underground service on metal poles only). (OBAB)

10.0 Special Mounting Heights: The standard mounting height is 31 ft. or less. The following rates for Special Mounting Heights may be added to the rate for new, basic installations listed in section 7.0.

		<u>Wood Pole</u>		<u>Metal Pole</u>
10.1	Between 31 and 41 ft.	(SW31) \$2.15	(SM31)	\$3.41
10.2	Greater than 41 ft.	(SW41) \$4.53	(SM41)	\$7.97

REPLACEMENT OF UNITS

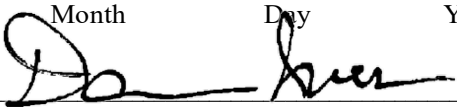
Existing street lamps shall be replaced at the same pole location with a different type of standard unit installation only by mutual agreement of the Company and the Municipality. The Company has the right to replace existing incandescent, mercury vapor, and high pressure sodium vapor street lamps in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED street lamps.

STANDARD UNITS

Standard street lamps are those LED units for which a rate is stated.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE ML

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ML Sheet 4

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**MUNICIPAL STREET LIGHTING SERVICE
Schedule ML**

BURNING HOURS

Unless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

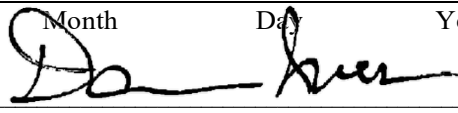
- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ MOL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ MOL _____ Sheet 2

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MUNICIPAL ORNAMENTAL STREET LIGHTING SERVICE

Schedule MOL

Company inventory availability as follows ^(1,2):

1. Luminaire: Standard Ornamental
2. Post: 12-foot cast aluminum with 4-inch diameter shaft
3. Base: Standard Screw-in Base

(1) If any equipment becomes obsolete, then new installations will be accomplished with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

(2) Any changes to above listed standard equipment will incur additional monthly facilities charges.

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

REPLACEMENT OF UNITS

Existing street lamps shall be replaced at the same pole location with the most appropriate available equipment by mutual agreement of the Company and the Municipality.

STANDARD UNITS

Standard street lamps are those units for which a rate is stated.

BURNING HOURS

Unless otherwise stated, lamps are to burn each and every day of the year from one-half hour after sunset to one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment(ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE NM

Replacing Schedule NM Sheet 6

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed May 12, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

12. **For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Energy on or after July 1, 2014**, net electric energy measurement shall be calculated in the following manner:

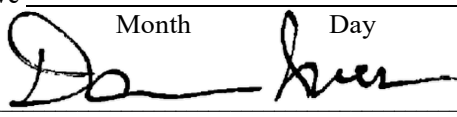
- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

13. **For Customer-Generators that operate a renewable energy resource on and after January 1, 2030**, regardless of when Customer-Generator entered into an interconnection agreement with Evergy Kansas Metro, net electric energy measurement shall be calculated in the following manner:

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the utility;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule NM Sheet 9

which was filed May 12, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES
Schedule NM**

**For Customer-Generators Who Are Transferring Ownership/Operational
Control of an Existing Net Metered Facility:**

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

Within fifteen (15) days of receipt, Evergy Kansas Metro will review the new Interconnection Agreement and, if the new Customer-Generator has satisfactorily completed Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, Evergy Kansas Metro shall approve Application/Agreement. There are no fees or charges for the Customer-Generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

For Customer-Generators Who Are Modifying an Existing Net Metered Facility:


If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an amended Interconnection Agreement and required information and forward to Evergy, Inc. at:

Evergy, Inc.
Energy Solutions,
P.O. Box 418679, Kansas City, MO 64141-9679

Evergy Kansas Metro will review the new Application and notify the Customer-Generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

Issued
 April 25 2023
 Month Day Year

Effective
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By

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its Kansas service area. Resale electric service will not be supplied under this schedule.

APPLICABILITY

Type I Customers-

Applicable to contracting Residential and Commercial/Industrial Customers with renewable source generation as provided for by K.S.A. 66-1, 184, July 1, 2007. Contacts for service shall be where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation of the Customer's system with the system of the Company. In no event shall this schedule be applicable to Type I Customers with renewable source generators greater than 25 kilowatts for Residential Customers and 200 kilowatts for Commercial/Industrial Customers.

Type II Customers-

Applicable to a "Qualifying Facility" who contacts for service where part or all of the electrical requirements of the Customer are provided by the Customer on the premises, and where the Customer's source of electricity is connected for parallel operation on the customers system with the system of the Company. "Qualifying Facility" shall mean a co-generation facility or a small power production facility as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA). Type II Customers served by this schedule shall meet the following criteria:


- a. Eligible Small Power Producer's (SPP) whose maximum capacity exceeds those listed in "Applicability: Type I Customers";
- b. Non-eligible Small Power Producer's (SPP) where capacity is equal to or less than 80 MW;
- c. Eligible Co-generators, of limited capacity, but are subject to certain operating and efficiency standards as described in PURPA 1978.

Type I and II Customers:

Such generators shall be appropriately sized at or less than such customer's anticipated electric load requirement.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 2

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PARALLEL GENERATION CONTRACT SERVICE

Schedule PG

The Company shall not be obligated to supply any electrical transformation and service facilities (except as modified under other terms and conditions with regards to metering equipment) in excess of those facilities required for an ordinary Residential Customer using annual kilowatt-hours in an amount equal to the annual kilowatt-hours supplied by the Company to the Customer unless such Customer is served under the applicable General or Power Service Rate Schedules. In no event shall the Company be obligated to supply transformation or service facilities in excess of those required to meet the Customer's maximum rate of energy receipt.

This Schedule is not applicable to breakdown, standby or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill at approximately 30-day intervals for energy delivered to the Customer. Billing by the Company to the Customer shall be in accordance with the applicable Residential, General, or Power Service Rate Schedule.

For electrical energy delivered by the Customer to the Company, the Company shall pay for energy received according to the following.


Type I Customers-

One-hundred and fifty percent (150%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type 1 Customers served by this schedule, the Company may credit such compensation to the Customer's account or pay such compensation to the Customer at least annually or when the total compensation due equals \$25 or more. In the event the payment amount calculated above meets or exceeds \$25, the company shall issue a check to the Customer upon request.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 3

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

Type II Customers-

For Type II Customers with 200kW or less: One hundred percent (100%) of the Company's monthly system average cost of energy per kilowatt hour received.

For Type II Customers greater than 200 kW: As noted by separate agreement.

The payment amount calculated above shall be credited on the monthly bill issued by the Company for energy delivered to the Customer. In the event the payment amount calculated exceeds, by \$5 or more, the amount of the monthly bill for energy delivered to the Customer, the Company shall issue a check to the Customer upon request.

If it can be demonstrated that through the purchase of electrical energy from the Customer, the Company can avoid capacity cost, a capacity payment will be negotiated between the Company and the Customer.

OTHER TERMS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, a disconnecting device, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ PG _____ Sheet 4

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

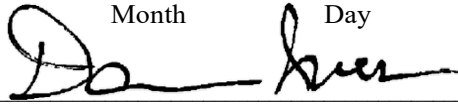
Sheet 4 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

4. The Company may install, own and maintain a manual disconnect switch which shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. The Customer shall provide an isolating device which the Customer has access to and which will serve as a means of isolation for the Customer's equipment during any qualifying facility maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at the said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the utility's system are directly attributed to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
7. No Customer's generating system or connecting devise shall damage the Company's system or equipment or present an undue hazard to the Company personnel.
8. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
9. Service under this schedule is subject to the Company's Rules and Regulations on file with the State Regulatory Commission and any subsequently approved and in effect during the term of this service.
10. The Customer agrees to hold harmless the Company from injury or property damage occurred by the Customer or its invitees or agents with regard to the ownership, maintenance, operation or use of a parallel generation facility, unless said injury or property damage is the result of the Company's sole negligence.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE PG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PG Sheet 5

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

**PARALLEL GENERATION CONTRACT SERVICE
Schedule PG**

- 11. The Customer agrees to defend and indemnify the Company against all liability and expenses arising out of any injury, death or damage caused by the Customer or its agents with regards to the ownership, maintenance, operation or use of a parallel generation facility.
- 12. The Commercial Customer agrees to connect no more than 10 irrigation pumps to renewable generators when the renewable generators are attached or connected to the Company's system.
- 13. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection.
- 14. The Company may limit the number and size of connected renewable generators due to distribution line capacity. And in no case shall the Company be obligated to purchase and amount greater than 54% of the Company's peak power requirements.
- 15. The Company and the Customer shall agree to enter into an interconnection agreement.
- 16. In any instance where the Company and renewable generator Customer can not agree to terms and conditions of an agreement, the Kansas Corporation Commission shall establish the terms and conditions.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ PL _____ Sheet 1

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL**

AVAILABILITY

For unmetered lighting service for private entrances, exits, yards, driveways, streets, alleys, walkways and other all-night outdoor private areas on existing Customer's premises. Not available for municipal streetlighting or for temporary service. Customers will be required to sign an Application for Private Lighting Service before service will be provided.

RATE. 2ALLA, 2ALLE

A. Base Charge:

The monthly rate for each private lighting unit installed using existing secondary circuits is as follows:

	Monthly kWh	Monthly Rate
(L45AP) 4,500 Lumen LED (Type A-PAL)	11	\$3.50
(L80CP) 8,000 Lumen LED (Type C-PAL)	21	\$4.48
(L14DP) 14,000 Lumen LED (Type D-PAL)	39	\$6.34
(L10CF) 10,000 Lumen LED (Type C-FL)	27	\$10.38
(L23EF) 23,000 Lumen LED (Type E-FL)	68	\$14.40
(L245FF) 45,000 Lumen LED (Type F-FL)	134	\$22.50

Lumens for LED luminaires may vary ±12% due to differences between luminaire suppliers.

B. Additional Charges:

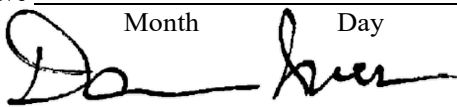
a. Optional Equipment: The following rates for Optional Equipment may be added to the rate for basic installation.

If an extension of the Company's secondary circuit or a new circuit is required either on or off the Customer's premises to supply service hereunder at the location or locations desired on the Customer's premises, the above monthly rate shall be increased as follows:

Each 30-foot metal pole installed	(SP30)	\$10.94
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ PL _____ Sheet 2

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

PRIVATE UNMETERED LED LIGHTING SERVICE

Schedule PL

Each 35-foot metal pole installed	(SP35)	\$12.01
Each 30-foot wood pole installed	(WP30)	\$6.77
Each 35-foot wood pole installed	(WP35)	\$7.83
Each overhead span of circuit installed	(SPAN)	\$2.11
Optional Breakaway Base (for metal pole only)	(BKWY)	\$3.49

If the installation of additional transformer facilities is required to supply service hereunder, the above monthly rate shall be increased by a charge equal to one and three-fourths percent (1¾%) of the Company's total investment in such additional transformer facilities.

If the Customer requires underground service, the Customer will be responsible for installing all underground duct work in conformance with Company specifications and the Company will be responsible for installing cable and making the connection to Company facilities. There will be an additional \$2.97 per month charge for each underground lighting unit served up to a maximum of 300 feet of underground conduit per lighting unit (U300).

BILLING

The charges for service under this schedule shall appear as a separate item on the Customer's regular electric service bill.

TERM

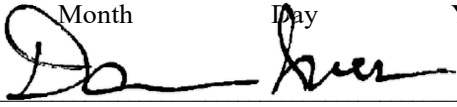
The minimum initial term under this rate schedule shall be one year for the LED Luminaire. However, if the private lighting installation requires a wood pole or the installation by the Company of additional transformer facilities, the Customer shall be required to execute a service agreement with an initial term of three years. If the Customer wants a metal pole installed, the Customer shall be required to execute a service agreement with an initial term of five years.

UNEXPIRED CONTRACT CHARGES

If the contracting Customer terminates service during the initial term of the agreement, and a succeeding Customer does not assume the same agreement for private lighting service at the same service address, the contracting Customer shall pay to the Company unexpired contract charges equal to the monthly rate times the number of remaining months in the contract period.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ PL _____

EVERGY KANSAS METRO RATE AREA

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**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL**

REPLACEMENT OF UNITS

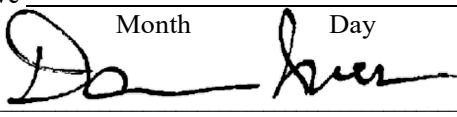
The Company has the right to replace existing fixtures in need of repair or replacement (or on poles in need of repair or replacement) with equivalent LED luminaires. Customers will be given the opportunity to decline the replacement and remove the fixture entirely.

SPECIAL PROVISIONS

1. The Customer shall provide, without cost to the Company, all permits, consents, or easements necessary for the erection, maintenance, and operation of the Company's facilities.
2. The Company reserves the right to restrict installations served under this schedule to areas easily accessible by service truck.
3. All facilities required for service under this schedule will be furnished, owned, installed and maintained by the Company in accordance with the presently effective Construction Standards of the Company.
4. Extension of the Company's secondary circuit under this schedule, of more than one pole and one span of wire for service hereunder to any Customer, is subject to prior study and approval by the Company.
5. The Company will not be obligated to patrol to determine outages or required maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of facilities used hereunder, the Company will restore normal service as soon as practicable, but only during regularly scheduled working hours. No reduction in billing shall be allowed for any outage of less than ten working days after notification of Company.
6. Upon receipt of written request from the Customer, the Company will, insofar as it may be practicable and permissible, relocate, replace or change its non-lighting facilities used or to be used in rendering service to the Customer under this schedule, provided the Customer agrees in writing to reimburse the Company upon being billed for the Company's cost so incurred.
7. If a Customer who has agreed to a specific lighting unit, requests a change to a different lighting unit during the initial term of the contract, the Customer shall pay the labor cost for the removal of the existing unit and the Base Charge for the new unit shall be applicable thereafter.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE PL

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PL Sheet 4

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PRIVATE UNMETERED LED LIGHTING SERVICE
Schedule PL**

- 8. Company shall select style and make of lighting facilities provided within each type system for which rates are listed. Lighting will not be installed on poles or structures not owned or leased by Company.

OPERATING HOURS

Unless otherwise stated, luminaires operate each and every day of the year from about one-half hour after sunset to about one-half hour before sunrise, approximately 4100 hours per year.

ADJUSTMENTS AND SURCHARGES

The Rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE PT

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PT Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

PURPOSE

The Programmable Thermostat Program (Program) is intended to help reduce system peak load and thus defer the need for additional capacity. The Program accomplishes this by cycling a Participant's air conditioning unit (and/or other appliances) temporarily in a Company coordinated effort to limit overall system peak load.

AVAILABILITY

This Program is available to any Customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must also have adequate paging, radio, Wi-Fi or other acceptable technology coverage and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on thermostat ownership. The Company may limit the number of participants based on available Program budget. The Company reserves the right to modify or terminate the Program at any time subject to Commission approval.

CONTROLS AND INCENTIVES


Participating Customers will receive a programmable thermostat that can be controlled via signals sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the air conditioner and/or other equipment. Customers may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Other Company-supplied control devices may be substituted for, or provided in addition to, the programmable thermostat to control other appliances such as pool pumps or electric water heaters with the Customer's permission.

CYCLING METHODS

The Company may elect to cycle participating Customers' air conditioner units either by raising the thermostat setting, or by directly cycling the compressor unit.

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(Name of Issuing Utility)

SCHEDULE PT

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PT Sheet 2

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

NOTIFICATION

The Company will notify participating Customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.

CURTAILMENT SEASON

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

CURTAILMENT LIMITS

The Company may call a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day, or any day celebrated as such. A curtailment event occurs whenever the thermostat is being controlled by the Company. The Company may call a maximum of one curtailment event per day lasting no longer than four (4) hours per Customer. The Company is not required to curtail all participating Customers simultaneously and may stagger curtailment events across participating Customers.

CURTAILMENT OPT OUT PROVISION


Participating Customers may opt out of one air conditioning cycling curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner cycling agreement. If an event does not occur on the day the Customer requested to opt out, the Customer is not considered as having used their once-per-month opt out provision.

NEED FOR CURTAILMENT

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a Customer's retail price.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE PT

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule PT Sheet 3

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER
PROGRAMMABLE THERMOSTAT PROGRAM
Schedule PT**

CONTRACT TERM

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, terminable on 90 days written notice. At the end of the initial contract term, the thermostat becomes the Customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the Customer leaves the Program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at Company expense becomes the Customer's property. With the exception of thermostats, the Company may retain ownership of all other Company supplied control devices after the initial contract term.

PROGRAM FUNDING

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative and delivery costs. Such costs shall be eligible for recovery under the Company's Energy Efficiency Rider, Schedule EE, subject to the provisions thereof.

EVALUATION

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and Docket No. 10-GIMX-013-GIV.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE R

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule R Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL SERVICE
Schedule R**

AVAILABILITY

For electric service to a single-occupancy private residence:


Single-phase electric service for residential customers where the dwelling unit contains kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service on the same premise as the customer's dwelling unit and used principally for domestic purposes for a customer's household, home, well pump, barn, machine shed, detached garage, home workshop, or recreational vehicles whose meter is not connected to a single dwelling unit. This schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. Customers currently served with separately metered space heat will be served under the single meter heat rate (Rate 2). For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer paying the full cost of the required three-phase line extension prior to construction of the extension. For all other three-phase air conditioning equipment, service is limited to premises served under this schedule since January 10, 1966. Whenever three-phase equipment of less than 25 tons cooling capacity requires replacement because of failure or other reason, the Customer shall replace it with single-phase equipment if required by the Company.

Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer. Electric space heating equipment shall be permanently installed and thermostatically controlled. In addition to the electric space heating equipment, only permanently installed all-electric single-phase equipment used to cool or air condition the same space which is electrically heated may be connected to the separately metered circuit.

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(Name of Issuing Utility)

SCHEDULE RBES

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 1

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES**

PURPOSE

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company’s electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) Provide bill savings for customers on a TOU rate, 4) manage EV charging for the benefit of the grid and the customer, 5) Provide customers with benefit of back up power.

AVAILABILITY

This voluntary pilot Program is up to 100 residential customers meeting the eligibility requirements below.

ELIGIBILITY

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer’s service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer’s site must meet the Company’s site suitability requirements
4. Customers should be in good financial standing with the company
5. Customers cannot be a wholesale market participant
6. If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

PROGRAM PROVISIONS

Company will own, install, maintain, and operate a BESS on the Customer’s premise.

Company may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or the Company’s power grid when energy costs less, during “off-peak” hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage and emergent conditions
4. Use the stored capacity charge EV’s to minimize grid impact of peak EV charging and provide savings to the customer.

Issued April 23 2023
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RBES

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES**

Residential Battery Energy Storage (RBES) Pilot program cost is capped 2.5 million dollars.

MONTHLY BILLING

Participants shall be assessed the following program fees and charges.

BESS \$ 10.00 per month

PROGRAM CONDITIONS

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement.
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2027 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The RBES Pilot Program is capped at \$1.34 million through December 31, 2026.

DEFINITIONS


Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

Program – this Battery Energy Storage Pilot program

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE RBES

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT
Schedule RBES**

TAX ADJUSTMENT


Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RD Sheet 1

which was filed October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**RESIDENTIAL DEMAND SERVICE
Schedule RD**

AVAILABILITY

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available for Temporary, Seasonal, Three phase, Standby, Supplemental, or Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

This Residential Demand Service tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) and Demand Service for Residential Distributed Generation (Schedule RDG) to encourage customers to manage their demand.

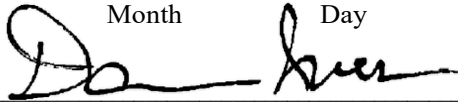
Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party via thirty (30) day written notice. If a customer utilizes the opt-out provision, then the customer: (1) must revert to their standard rate in Schedule R; or (2) may enroll in the Residential Time of Use (Schedule RTOU).

RATE: 2RD1A

1.	Customer Charge (Per month)		\$16.71
2.	Demand Charge: Per KW of Billing Demand per month	<u>Summer Season</u>	<u>Winter Season</u>
		\$8.623	\$2.419
3.	Energy Charge (Per kWh): All Energy	\$0.10288	\$0.04705

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(Name of Issuing Utility)

SCHEDULE RD

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RD Sheet 2

which was filed October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**RESIDENTIAL DEMAND SERVICE
Schedule RD**

MINIMUM MONTHLY BILL

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

DETERMINATION OF MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

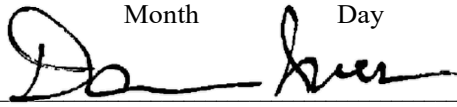
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ RDG _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RDG _____ Sheet 1

which was filed _____ October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

AVAILABILITY

Any Customer-Generator operating or adding generation powered by Renewable Energy Resources or taking service under an interconnection agreement connecting to Evergy Kansas Metro's distribution system after December 20, 2018 must take service under this rate schedule.

For electric service to a single-occupancy private residence. Single-phase electric service through one meter for ordinary domestic use for all customers who request to be served under this rate. The Company reserves the right, in all instances, to designate whether a Customer-Generator is or is not a residential customer.

Three-phase electric service for the operation of cooling and air conditioning equipment for domestic use. For three-phase, built-up central plant air conditioning systems of at least 25 tons single-unit cooling capacity, service is available under this schedule only if permitted by the Company, with the Company exercising sole discretion in the case of each Customer-Generator. The availability of three-phase Residential Service for such air conditioning systems also shall be contingent upon the Customer-Generator paying the full cost of the required three-phase line extension prior to construction of the extension.

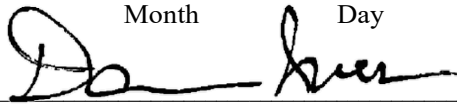
Single-phase electric service through a single or separately metered circuit for space heating purposes in the residence. Single metered electric space heating equipment shall be of a size and design sufficient to heat the entire residence. Electric space heating equipment may be supplemented by wood burning fireplaces, wood burning stoves, active or passive solar heating, and used in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the Customer-Generator. Electric space heating equipment shall be permanently installed and thermostatically controlled.

Customers currently served under two-meter heat rates shall be required to convert their metering from two meters to a single meter or agree to provisions to combine the readings from the two meters when billed under this schedule.

Not available for Temporary, Seasonal, Standby, or Resale Service.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE RDG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RDG Sheet 2

which was filed October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.


DEFINITIONS

1. Customer-Generator: The owner and operator of a facility which:
 - A. Is powered by a Renewable Energy Resource;
 - B. Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
 - C. Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
 - D. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
 - E. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

2. Renewable Energy Resources: Net renewable generation capacity produced from wind, solar thermal sources, photovoltaic cells and panels, dedicated crops grown for energy production, cellulosic agricultural residues, plant residues, methane from landfills or from wastewater treatment, clean and untreated wood products such as pallets, hydroelectric sources (existing hydropower, new hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less), fuel cells using hydrogen produced by one of the above-named renewable energy sources; and other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE RDG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RDG Sheet 3

which was filed October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

RATE: 2RSNDG

Single-phase and Three-phase service will be cumulated for billing under this schedule.

1.	Customer Charge (Per month)	\$16.71	
		<u>Summer Season</u>	<u>Winter Season</u>
2.	Energy Charge (Per kWh): All Energy	\$0.10933	\$0.08440

MINIMUM MONTHLY BILL

Minimum Monthly Bill:

1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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SCHEDULE RDG

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule RDG Sheet 4

which was filed October 23, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**SERVICE FOR RESIDENTIAL DISTRIBUTED GENERATION
Schedule RDG**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

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Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ RER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RER Sheet 3 _____

which was filed _____ July 13, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 3 of 4 Sheets

**RENEWABLE ENERGY RIDER
Schedule RER**

- 3. Agreements under this Program are available for enrollment for twenty-year terms. Lesser terms of five-year, ten-year, and fifteen-years will be allowed and cost premium added to the twenty-year rate. Customers subscribing to more than 20% of the renewable resource will be required to commit to a minimum term of ten years. At the end of a given Participation Agreement term, subscribers will be offered an option to renew their participation prior to offering available capacity to new customers.
- 4. Customers may maintain participation in this program when relocating facilities or service within the Company's territory.
 - A. The Customer without penalty may transfer service to another account that is within the Company's service territory and is either (i) currently not covered by an Participation Agreement, or (ii) is covered by a Participation Agreement for only a part of its eligible usage, in either case only to the extent the consumption at the new account under (i) or the eligible unsubscribed usage at an account that had already been receiving service under (ii) is sufficient to accommodate the transfer; or
 - B. At the Customer's written request, the Company will attempt to find another interested Customer that meets the Company's eligibility requirements and is willing to accept transfer of service (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
 - C. If option A. or B. is not applicable as to some or all the Participation Agreement at issue, the Customer will continue to be obligated to pay for, or be eligible to receive, the monthly adjustment as to that part of the service that was not transferred; or
 - D. If option A. or B. is not applicable and in lieu of option C., the Customer may terminate service for the account at issue upon payment of the Termination Fee, which is as follows:
 - a) The average of the Customer's Monthly Renewable Adjustment for the preceding 12 months (or all preceding months, if less than 12) times the number of months remaining in the term; if this value is less than or equal to zero (e.g., a credit to Customer), then the Termination Fee is zero, and in no event shall the Customer receive a net credit from Company for terminating service under this Rider.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 1

which was filed _____ March 9, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL TIME OF USE
Schedule RTOU**

AVAILABILITY

Available to single metered Residential customers receiving AMI-metered secondary electric service to a single occupancy private residence or individually metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NM). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale or single metered multi-occupancy Residential Service.

APPLICABILITY

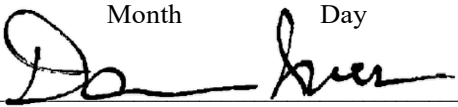
This Pilot shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule R) to encourage customers to shift consumption from higher cost time periods to lower cost time periods.

RATE: 2RTOU

1.	Customer Charge (Per month)	\$16.71	
		<u>Summer</u>	<u>Winter</u>
		<u>Season</u>	<u>Season</u>
2.	Energy Charge (Per kWh):		
	On-Peak	\$0.29269	\$0.21977
	Off-Peak	\$0.08363	\$0.06279
	Super Off-Peak	\$0.04181	\$0.03140

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SCHEDULE _____ RTOU _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 2

which was filed _____ March 9, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL TIME OF USE
Schedule RTOU**

PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak:	4pm-8pm, Monday through Friday, excluding holidays.
Super Off-Peak:	12am-6am every day
Off-Peak:	All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MINIMUM

Minimum Monthly Bill:


1. Customer Charge; plus
2. Any additional charges for line extensions, if applicable.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ RTOU _____ Sheet 3

which was filed _____ March 9, 2021 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESIDENTIAL TIME OF USE
Schedule RTOU**

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ SGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For electric service using electric space heating as the primary source for heating. Electric space heating equipment shall be of a size and design sufficient to heat the entire building. The electric space heating equipment may be supplemented by active or passive solar heating, or other means approved by the Company. Electric space heating equipment shall be permanently installed, thermostatically controlled and used throughout the building. For billing purposes, usage from separately metered installations prior to December XX, 2023 will be combined by the Company and treated as a single meter.

This schedule is not available to new customers after December XX, 2023

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract that includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service will not be supplied under this schedule.

APPLICABILITY

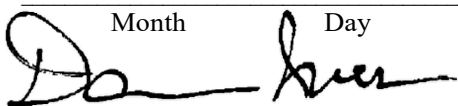
Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of the Company's General Rules and Regulations pertaining to Metering.

Customers with more than one class of service connected on or after the effective date of this tariff will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 30 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service – All Electric rate schedule or other applicable tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE SGA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule SGA Sheet 2

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

TERM OF CONTRACT

A contract under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGAE, 2SGAEW

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 24 kW	\$18.76
25 kW or above	\$49.04

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 25 kW	\$0.000
All kW over 25 kW	\$2.890

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14285 per kWh	\$0.07731 per kWh
Next 180 Hours Use per month	\$0.06273 per kWh	\$0.04691 per kWh
Over 360 Hours Use per month	\$0.05605 per kWh	\$0.04098 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGAF, 2SGAFW

1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

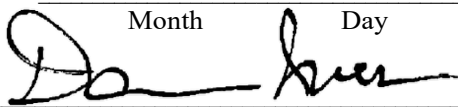
0 - 24 kW	\$18.76
25 kW or above	\$49.04

2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 26 kW	
All kW over 26 kW	\$2.445

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 3

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

3.	ENERGY CHARGE:		
	Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
	First 180 Hours Use per month	\$0.13927 per kWh	\$0.07545 per kWh
	Next 180 Hours Use per month	\$0.06101 per kWh	\$0.04571 per kWh
	Over 360 Hours Use per month	\$0.05459 per kWh	\$0.03971 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.658 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

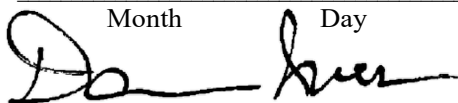
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

SUMMER AND WINTER SEASONS

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 4 _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the highest demand indicated in any 30-minute interval during the month on all meters.

FACILITIES DEMAND

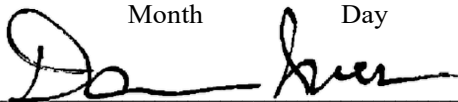
Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

Total Hours Use shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand by that number of Hours Use.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SGA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ SGA _____ Sheet 5

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE - ALL ELECTRIC (FROZEN)
Schedule SGA**

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

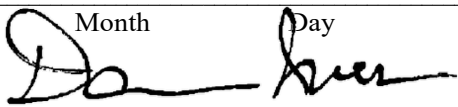
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ 31 _____ Sheet _____ 1 _____

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.


APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering. This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976 will be billed separately for each class of service.

If the customer billing demand reaches or exceeds 30 kW in any one billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the Medium General Service rate schedule or other applicable tariff.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE: 2SGHE, 2SGSE, 2SGSEP, 2SGSEW, 2SGSEWP, 2SUSE

- 1. CUSTOMER CHARGE:
 - A. For Metered Service:
 - a.) Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.76
25 kW or above	\$49.04
 - b.) plus, additional meter charge for Customers with separately metered space heat (Per Month) \$2.21
 - B. For Unmetered Service Customer pays per month \$8.06
- 2. FACILITIES CHARGE:

Per kW of Facilities Demand per month:	
First 25 kW	\$0.000
All kW over 25 kW	\$2.890

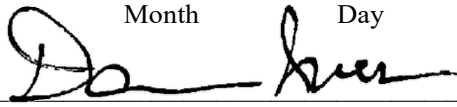
Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 3. ENERGY CHARGE:

Per kWh associated with:		
	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.14285 per kWh	\$0.11369 per kWh
Next 180 Hours Use per month	\$0.06273 per kWh	\$0.05359 per kWh
Over 360 Hours Use per month	\$0.05605 per kWh	\$0.04226 per kWh

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EVERGY KANSAS METRO RATE AREA

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**SMALL GENERAL SERVICE
Schedule SGS**

Subject to Change in Compliance Filing – See Jurisdictional Alignment Proposal

4. SEPARATELY METERED SPACE HEAT: 2SGHE (FROZEN)

When the customer has separately metered electric space heating equipment of a size and design approved by the Company, the kWh used for electric space heating shall be billed as follows. The space heat rate is not available to new customers after December XX, 2023

- A. Applicable during the Winter Season:
\$0.04098 per kWh per month.
- B. Applicable during the Summer Season:
The demand established and energy used by equipment connected to the space heating circuit will be added to the demands and energy measured for billing under the rates above and for the determination of the Minimum Monthly Bill.

RATE FOR SERVICE AT PRIMARY VOLTAGE: 2SGSF, 2SGSFW

- 1. CUSTOMER CHARGE:
Customer pays one of the following charges per month based upon the Facilities Demand:

0-24 kW	\$18.76
25 kW or above	\$49.04
- 2. FACILITIES CHARGE:
Per kW of Facilities Demand per month:

First 26 kW	\$0.000
All kW over 26 kW	\$2.445

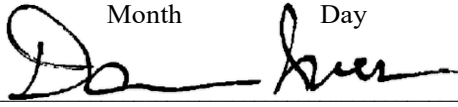
Subject to Change in Compliance Filing – See Hours Use Replacement Proposal

- 3. ENERGY CHARGE:
Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.13927 per kWh	\$0.11080 per kWh
Next 180 Hours Use per month	\$0.06101 per kWh	\$0.05227 per kWh
Over 360 Hours Use per month	\$0.05459 per kWh	\$0.04109 per kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

REACTIVE DEMAND ADJUSTMENT (Secondary and Primary Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.658 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, and Reactive Demand Adjustment.

UNMETERED SERVICE

Unmetered secondary service refers to electric service which is not measured by a kWh meter or by a kWh/demand meter. This type of service usually applies to delivery points for which it is impractical or difficult to install and read meters. The usage and demand are calculated by using typical hours of use and rated equipment loads.

SUMMER AND WINTER SEASONS

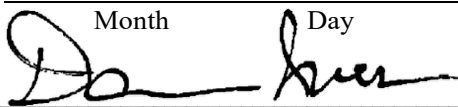
For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

1. Secondary Voltage Customer - Receives service on the low side of the line transformer.
2. Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ 31 _____ Sheet _____ 5 _____

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**SMALL GENERAL SERVICE
Schedule SGS**

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

DETERMINATION OF HOURS USE

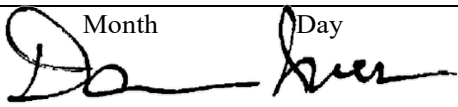
Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

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Sheet 6 of 6 Sheets

**SMALL GENERAL SERVICE
Schedule SGS**

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

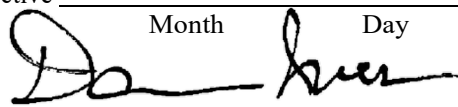
- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EER)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

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Replacing Schedule 64 Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**STANDBY SERVICE RIDER
Schedule SSR**

APPLICABILITY

Applicable to each Customer at a single premise(s) with behind-the-meter, on-site parallel Distributed Generation system(s) with a capacity greater than or equal to 100 kilowatts (kW), as a modification to standard electric service supplied under either the tariffed rate schedules of Small General Service (Schedule SGS or SGA), Medium General Service (Schedule MGS or MGA), Large General Service (Schedule LGS or LGA), or Large Power Service (Schedule LPS or LPA). Customers must receive service under a standard rate schedule that includes a Facilities Charge and a Demand Charge. Provision of this Rider will be based on the nameplate rating of the Distributed Generation.

Customers with emergency backup, intermittent renewable generation, or energy storage systems are excluded from this Schedule SSR.

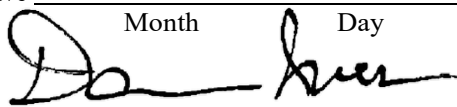
DEFINITIONS

1. Distributed Generation – Customer’s private, on-site generation that:
 - A. is located behind the meter on the Customer’s premise(s);
 - B. has a nameplate capacity of greater than or equal to 100 KW;
 - C. operates in parallel with the Company’s system; and
 - D. adheres to an applicable interconnection agreement entered into with the Company.

2. Standby Contract Capacity – Shall be the LESSER of:
 - A. The sum of nameplate rating(s) of all Customer Distributed Generation systems;
 - B. The sum of nameplate rating(s) less any generation on the same premises used exclusively for generation redundancy purposes; and

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**STANDBY SERVICE RIDER
Schedule SSR**

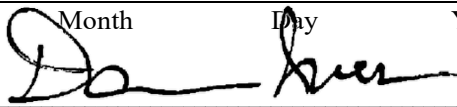
- C. The number of kilowatts mutually agreed upon by Company as representing the Customer's Standby Capacity requirements based on a Company approved Customer load curtailment plan. Any evidence that the load curtailment plan is not used as intended will result in the Standby Contract Capacity being reset to one of the other alternatives.

RATES

- 1. **For Customers with Standby Contract Capacity greater than or equal to 100kW and less than or equal to 2MW**
 - A. Capacity Reservation Charge — An additional charge, based on the size of the Distributed Generation, applied to recover the cost of providing and maintaining the generation and transmission facilities required to support the capacity requirements of the Customer within the Company system.
 - B. Interconnection Charge — A charge applied in place of the Facility Charge associated with the standard rate, to recover the cost of providing and maintaining the distribution facilities required to interconnect the Customer to the Company system that are normally embedded in the volumetric energy charge of the standard rate.
 - C. Supplemental Service Charge — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Metered Grid Interconnection Load is positive. Supplemental Service will be supplied at the applicable rates under the standard rate schedule.
 - D. Excess Generation Credit — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**STANDBY SERVICE RIDER
Schedule SSR**

	Small General Service	Medium General Service	Large General & Large Power Service
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.142	\$1.142	\$1.846
Interconnection Charge (per kW of Standby Contract Capacity)	\$6.834	\$6.525	\$6.846

Supplemental Service Charge — All service will be supplied at the applicable rates under the standard rate schedule.


Excess Generation Credit — Excess energy will be credited at the current Parallel Generation rate as defined in Schedule PG.

2. For Customers with Standby Contract Capacity between greater than 2MW and less than or equal to 10MW

- A. Minimum Operating Limit — 90% of the Standby Contract Capacity.
- B. Metered Grid Interconnection Load — all metered Customer usage from the Company system. Metering will measure both energy consumed and excess energy, if any, delivered back to the Company system.
- C. Metered Generation Output — all metered output from the Customer's Distributed Generation system.
- D. Total Customer Load — is the Metered Grid Interconnection Load plus the Metered Generation Output.
- E. Standby Service Metering & Administrative Charge — A charge to cover additional meter costs, meter data processing, billing, and administrative costs beyond those covered in the standard tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

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EVERGY KANSAS METRO RATE AREA

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**STANDBY SERVICE RIDER
Schedule SSR**

- F. Supplemental Service Charge — A charge for electric service (demand and energy) provided by the Company to the Customer to supplement normal operation of the Customer's Distributed Generation system to meet the Customer's full service requirements. Supplemental Service will be deemed to occur if the Customer's Total Load is greater than the Metered Generation Output and greater than the Minimum Operating Limit.
- G. Backup Service — Electric service (demand and energy) provided by the Company to Customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation (formerly referred to as Breakdown service). Backup Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Summer period. Seasonal periods are defined in the applicable standard rate schedule.
- H. Maintenance Service — Electric service (demand and energy) provided by the Company to customer premises to replace capacity and energy normally produced by the Customer's Distributed Generation. Maintenance Service will be deemed to occur if the Metered Generation Output is less than the Minimum Operating Limit and less than the Total Customer Load during any time in the Winter period. Seasonal periods are defined in the applicable standard rate schedule.
- I. Excess Generation Credit — If the Customer's Metered Grid Interconnection Load is negative, the excess energy received by the Company system will be credited at the then current Parallel Generation rate, as defined in Schedule PG.

	Small General Service	Medium General Service	Large General & Large Power Service
Standby Service Metering & Administrative Charge (per month)	\$143.102	\$143.102	\$165.318
Capacity Reservation Charge (per kW of Standby Contract Capacity)	\$1.142	\$1.142	\$1.846

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Sheet 5 of 7 Sheets

**STANDBY SERVICE RIDER
Schedule SSR**

Demand Rate (per kW of Monthly Backup or Maintenance Demand):

Backup Service \$0.190 \$0.190 \$0.308

Maintenance Service \$0.152 \$0.152 \$0.246

Energy Charge (per kWh of Monthly Backup or Maintenance Energy):

Backup Service \$0.147 \$0.094 \$0.071

Maintenance Service \$0.065 \$0.059 \$0.051

Supplemental Service Charge: All service will be supplied at the applicable rates under the standard rate schedule.

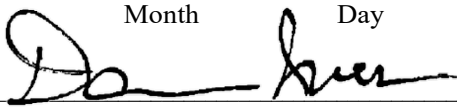
Excess Generation Credit: Excess energy will be credited at the current Parallel Generation rate, as defined in Schedule PG.

Where:

- a) Daily Backup Demand shall equal the Maximum Backup Demand metered during a calendar day;
- b) Monthly Backup Demand shall equal the sum of the Daily Backup Demands for the billing period;
- c) Daily Maintenance Demand shall equal the Maximum Maintenance Demand metered during a calendar day; and
- d) Monthly Maintenance Demand shall equal the sum of the Daily Maintenance Demands for billing period.

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EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 64 Sheet 6

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**STANDBY SERVICE RIDER
Schedule SSR**

3. For Customers with Standby Contract Capacity greater than 10MW

Terms for service to Distributed Generation systems of this size will be established by special rate(s) and interconnection agreement(s). Provisions of the special agreement(s) will address all requirements of systems of this size, including the requirements of the Southwest Power Pool and North American Electric Reliability Corporation. The Company may examine the locational benefit of the Customer Distributed Generation system and consider those benefits in defining the rates charged under this Schedule SSR. As practical, the terms of the special agreements will utilize rates and terms defined within the Company's Commission approved tariffs.

GENERAL PROVISIONS

The contract term shall be one (1) year, automatically renewable, unless modifications to the Distributed Generation requires a change to the Standby Contract Capacity.

For Distributed Generation larger than 2MW, the Company will install and maintain the necessary suitable meters for measurement of service rendered hereunder, including the Metered Grid Interconnection Load and the Metered Generation Output. The Company may inspect generation logs or other evidence that the Customer's Distributed Generation is being used in accordance with the provisions this Schedule SSR. Upon installation of the metering, the Customer shall initially reimburse the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service.


Distributed Generation systems shall not commence parallel operation until after inspection by the Company and a written interconnection agreement is executed.

All metering occurring for service received and billed under this Schedule SSR will be measured in 15-minute intervals.

It is expected that the Customer will perform routine and scheduled maintenance of the Distributed Generation systems during the Winter Season.

Issued April 25 2023
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By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ SSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ 64 _____ Sheet _____ 7 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**STANDBY SERVICE RIDER
Schedule SSR**

The Customer is responsible for timely notification of the Company, in writing, if the Distributed Generation system or load curtailment plan is changed in any way that would impact the Standby Contract Capacity. The Company reserves the right to confirm the Standby Contract Capacity at any time.

If at any time the Customer desires to increase demand above the capacity of Company's facilities used in supplying said service due to plant modifications, the Customer will sign a new agreement for the full capacity of service required and in accordance with applicable rules governing extension of its distribution system.

In the event a Customer adds Distributed Generation systems after investments are made by the Company in accordance with the Company's Line Extension policy, the Company may require reimbursement by the Customer. Such reimbursement shall be limited to that investment which was incurred within the previous five years and shall be based upon the change in load requirements on the Company's electric system.


In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued _____ April _____ 25 _____ 2023 _____
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 1

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

AVAILABILITY

Available for traffic control signal service through a Company owned Traffic Control System within corporate limits of a Municipality.

TERM OF CONTRACT

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.


RATE, 2TSLM

Basic Installations:

	kWh/Mo	Rate/Mo
1. Individual Control. This basic installation consists of four mounted 3 light signal units all with 8 inch lenses, and is operated by its own controller (having no more than fourteen signal circuits), which is activated by a synchronous motor. (1CTL)	213	\$165.15
2. Flasher Control:		
A. 1-Way, 1-Light Signal Unit. This basic installation consists of one 1-light signal unit with an 8-inch lens mounted on an existing post, with the traffic signal lamp flashing alternately "on" and "off" 24 hours per day (1W1L)	50	\$38.98
B. 4 Way, 1 Light Signal Unit - Suspension. This basic installation consists of four 1-light signal units all with 8-inch lenses mounted by pipe fittings with the entire assembly suspended from an overhead messenger or from a mast arm with a minimum clearance distance of 15 feet above the roadway. The installation is operated by an individual flashing contactor which is activated by a synchronous motor. The suspension system for this signal unit is provided for under Supplemental Equipment, Mast Arm, Wood Pole, Suspension or Steel Pole Suspension. (4W1L)	101	\$48.57

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TR _____ Sheet 2

which was filed _____ November 24, 2020 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

RATE: 2TSLM (continued)

3. Pedestrian Push Button Control.

This basic installation consists of two 3 light signal units for vehicular control, two 2 light signal units for pedestrian control all with 8 inch lenses, a pair of push buttons for pedestrian actuation, a controller, and a flashing device

(BUTN) 221 \$138.61

Four-and Eight-Phase Electronic Control. This basic installation consists of a pad mounted four phase or eight phase electronic controller complete with cabinet, power supply and load relays; additional equipment as required, and all necessary interconnecting cables. This basic installation is available only to intersections where such basic installation is completed and operating after September 30, 1985. The monthly rate for this basic installation is as follows:

A.	Four phase electronic controller	(4PEC)	55	\$496.81
B.	Eight phase electronic controller	(8PEC)	55	\$570.98
C.	Eight phase electronic controller with pre-empt capabilities	(8PEP)	55	\$676.20

RATE: Supplemental Equipment 2TSLM

5. 3-Light Signal Unit. This supplemental equipment consists of one 3-light signal unit with 8-inch lenses installed at any controlled intersection where the 3-light signal unit can be connected to the existing control cable and controller at such intersection.

(3LTU) 50 \$23.74


This supplemental equipment can be used with the basic 4-Way 3-Light Suspension Control Signal Unit only if the signal units are hung on the same suspension system as the initial units.

6. 2-Light Signal Unit. This supplemental equipment consists of one 2-light signal unit with 8-inch lenses installed at any controlled intersection where the 2-light signal unit can be connected to the existing control cable and controller at such intersection. The 2-light signal unit may have one lens worded "Walk" and the other lens worded "Wait", if specified by the customer.

(2LTU) 50 \$22.83

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 3

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

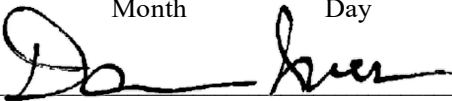
Sheet 3 of 7 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

- 7. 1-Light Signal Unit. This supplemental equipment consists of one 1-light signal with an 8-inch lens installed as an addition to an existing signal unit at any controlled intersection where the 1-light signal unit can be connected to the existing control cable and controller at such intersection.
(1LTU) 50 \$7.00
- 8. Push Buttons, Pair. This supplemental equipment consists of a pair of push buttons for pedestrian actuation which may be installed as pedestrian actuation devices at a basic Individual Control installation where Treadle Detectors or Loop Detectors are used or as additional stations at a basic Pedestrian Push Button Control installation and which can be connected to the existing control cable and controller at such installation and operated by the existing controller at such installation by the addition of necessary cams and relays.
(PBPR) \$3.17.
- 9. 12-Inch Round Lens. This supplemental equipment consists of a 12-inch diameter round lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp
(12RD) 48 \$5.52
- 10. 12-Inch Square Lens. This supplemental equipment consists of a 12-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.
(12SQ) 66 \$8.84
- 11. 9-Inch Square Lens. This supplemental equipment consists of a 9-inch square lens and one 116-watt traffic signal type lamp which are substituted for an 8-inch lens and one 69-watt lamp.
(09IN) 50 \$6.19
- 12. Fiber Optic Arrow Lens. This supplemental equipment consists of an arrow forming series of apertures powered by two 42-watt lamps which supply illumination to such apertures by means of optic fibers.
(FOAL) 50 \$35.34
- 13. Directional Louvre. This supplemental equipment consists of one special 8-inch or 12-inch directional louvre visor which is substituted for one standard visor. (DLOU) \$1.45

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 4

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

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**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

14. Vehicle - Actuation Units

A. Loop Detector:

a) Single. This supplemental equipment consists of one loop detector and one loop installed in the pavement so that vehicles passing over the loop operate the controller at the intersection.
(LP01) 15 \$29.21

Double. This supplemental equipment consists of one loop detector and two loops installed in the pavement so that vehicles passing over the loops operate the controller at the intersection.
(LP02) 18 \$46.29

15. Flasher Equipment. This supplemental equipment consists of the necessary clock-controlled flasher equipment so that all signals at a controlled intersection may flash amber to traffic on the main street and flash red to traffic on the cross street during certain preset periods of time.
(FLEQ) 14 \$8.45

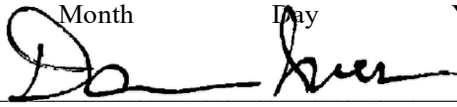
16. Mast Arm:

A. Style 2. This supplemental equipment consists of a steel mast arm not to exceed 30 feet in length supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 15, 20, 25 or 30 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable, and traffic signal unit attachments, but excludes traffic signal unit.
(ARM2) \$37.89

B. Style 3. This supplemental equipment consists of a steel mast arm over 30 feet but not to exceed 38 feet in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style with standard mast arm lengths of 35 and 38 feet, providing a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.
(ARM3) \$38.18

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 5

which was filed November 24, 2020

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**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

C. Style 4. This supplemental equipment consists of a steel mast arm 40 feet or more in length, supported on a steel pole which may or may not also support a street lighting unit. The pole and mast arm shall be of a "classic" style. The mast arm shall provide a minimum clearance for the traffic signal unit of 15 feet above the street. The monthly rate for this supplemental equipment, includes pole, one mast arm, wiring cable and traffic signal unit attachments, but excludes traffic signal unit.

(ARM4) \$51.58

17. Back Plate. This supplemental equipment consists of one back plate mounted behind a single head to extend 8 inches beyond the signal in all directions.

(PLTE) \$1.70

18. Wood Pole Suspension. This supplemental equipment consists of two wood poles, necessary guys and span cable to support suspension type traffic signal installations.

(WPSU) \$18.00

19. Traffic Signal Pole. This supplemental equipment consists of a steel pole or an aluminum pole that is no more than 15 feet in length.

(POLE) \$12.37

(ALPL) \$12.37

20. Preemption Control for Emergency Equipment. This supplemental equipment consists of an activation switch, interconnecting cable, and an interface with the traffic signal controller that allows emergency vehicles to preempt the normal signal sequence. The activation switch is located in a fire station or other emergency facility. Availability of this rate is subject to the discretion of the Company.

(PENS) \$53.84


21. Optically Activated Traffic Signal Priority Control System. This supplemental equipment consists of one D harness and preempt panel, one phase selector, required optical detectors, one interface card rack, optical detector cable of up to 1000 feet in length, mounting brackets, and system control software. This equipment provides optically activated priority control over the traffic signals in one intersection. The monthly rate for this system is for each intersection. The system is activated remotely with a data encoded emitter that is installed on emergency vehicles. Customers are responsible for the purchase and

installation of all data encoded emitters used on the customers' emergency vehicles, so the cost of such emitters is not included in the above monthly rate. Additionally, the cost of any upgrades of existing equipment necessitated by installation of this system is not included in the rate.

(OAPC) 20 \$158.75

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE TR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 6

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

22. Audio Warning Systems for the Visually Impaired. For each intersection including the described supplemental equipment, the customer will be billed one of the following rates:

- A. Rate A: For a Standard Intersection consisting of 4 street corners with crossings in 2 directions from each corner:
 - a) Eight (8) Navigator pedestrian push button stations using 2-wire technology, with 5" x 7" international walking signs, with Braille inscriptions on the push button units.
 - b) One (1) Central control unit mounted in the cabinet.

(AWSY) 87 \$346.69

B. Rate B: For Non-Standard Intersections:

- a) Central control unit (AWCN) 29 \$164.56
- b) Each required station using 2-wire technology 5" x 7" signs and Braille inscriptions. (AWST) 7 \$22.77

Additionally, the cost of any upgrades of existing equipment necessitated by installation of a system must be paid.

23. Camera Video Detection System. For each standard intersection including the described supplemental equipment, the customer will be billed the shown rate:

For a Standard Intersection consisting of four (4) directional traffic flows:

- A. Four (4) Image sensors (cameras) with luminaire arm mounting bracket.
- B. Four (4) Image sensor harnesses.
- C. One (1) Interface panel.
- D. One (1) Detector port master with harness.
- E. Plus required cable and software package.

(CVDS) 26 \$1069.83

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SCHEDULE TR

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(Territory to which schedule is applicable)

Replacing Schedule TR Sheet 7

which was filed November 24, 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

**MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE
Schedule TR**

Additionally, the costs of any upgrades of existing equipment necessitated by installation of a system must be paid.

The monthly rates for each type of Supplemental Equipment at an intersection are in addition to the monthly rate for the Basic Installation at that intersection.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:


- Energy Cost Adjustment(ECA)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ TS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ TS _____ Sheet _____ 1 _____

which was filed _____ October 8, 2019 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**THERMAL STORAGE RIDER
Schedule TS**

AVAILABILITY

This Rider shall be available to all customers with installations of Thermal Storage Systems of a size and design approved by the Company who are currently receiving or have requested service under any of the following rate schedules: SGS, MGS, LGS, LPS, SGA, MGA, LGA, or LPA.

DETERMINATION OF DEMAND

For customers with Thermal Storage Systems the Monthly Maximum Demand for any month included in the summer season, shall be the highest demand indicated in any 30-minute interval in that month during the period noon to 8 p.m., Monday through Friday (except holidays). Week-day holidays are Memorial Day, Independence Day and Labor Day. All other terms and conditions of the Customer's service schedule shall continue.

METERING

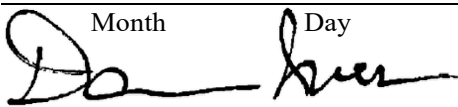
The Company has the right to submeter the demand and usage of the thermal storage system.

TERMINATION

Termination of service under this rider shall occur if the customer discontinues operation of the Thermal Storage System.

Issued _____ April _____ 25 _____ 2023 _____
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Effective _____
Month Day Year

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 1
1.86-1.99

EVERGY KANSAS METRO SERVICE AREA
(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

1. PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

2. INDEMNITY BOND

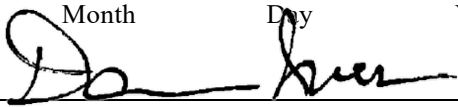
The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

3. PRIVATE UNMETERED LED LIGHTING SERVICE INSTALLATION

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 2
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

4. MUNICIPAL STREET LIGHTING SERVICE:

ORDINANCE NO. _____

AN ORDINANCE PROVIDING FOR A PUBLIC ELECTRIC STREET LIGHTING SYSTEM IN THE _____ OF _____, KANSAS, AND CONTRACTING WITH EVERGY METRO, INC., ITS SUCCESSORS, ASSIGNS, AND GRANTEEES TO OWN, OPERATE AND MAINTAIN SAID PUBLIC ELECTRIC STREET LIGHTING SYSTEM.

WHEREAS, Evergy Metro, Inc. (the "Company") is a corporation duly created, organized, and existing by virtue of the laws of the State of Missouri and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting and distributing electric energy; and

WHEREAS, it is in the best interests of the parties that a public electric street lighting system be installed and operated by the Company pursuant to the terms hereof.


NOW, THEREFORE, be it ordained by the Governing Body of the City of _____, Kansas (the "City"), that the City does contract with the Company as follows:

SECTION 1. All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

SECTION 2. This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Section 16, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

Issued April 25 2023
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 3
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

SECTION 3. The Street Lighting System shall be defined as and shall consist of street light luminaries, bracket arms, poles, lamps control equipment, conductors and all other facilities necessary for the operation of electrically operated street lights in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the City hereunder.

SECTION 4. The number, size and type of the street lights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the City under this Agreement are specified in "Exhibit A" attached hereto and made a part hereof.

SECTION 5. The City shall pay to the Company for Municipal Street Lighting Service furnished by the Company hereunder at the rates and charges provided for in the Company's Rate Schedule_ for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission (the "Commission") from time to time during the term hereof.

SECTION 6. The number of street lights set forth in Exhibit A shall be the minimum number of street lights which shall be used and paid for by the City under this Ordinance and if, when, and as additional street lights are installed from time to time under this Ordinance, the minimum number as above set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the City during the remainder of the term of this Ordinance.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 4
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

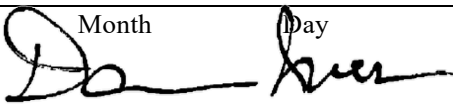
SECTION 7. Additions to the Street Light System, as the same may exist on the effective date of this Agreement, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the City for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

SECTION 8. Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. For all changes which are not made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes). Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the City's request. For all such removals, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the City requiring the same.

SECTION 9. The City will enact reasonable ordinances for the protection of the property of the Company against malicious destruction thereof. Nothing herein contained shall be construed to fix any liability upon the Company for any failure of any or all streetlights.

Issued April 25 2023
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 5
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

SECTION 10. In consideration of said Municipal Street Lighting Service and the maintenance thereof, the City agrees that it will each year during the term of this Ordinance make a sufficient tax levy for street lighting purposes and within the maximum levy permitted by the laws of the State of Kansas.

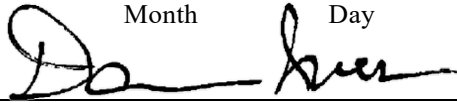
SECTION 11. This Ordinance, including the rates and services fixed herein, and all amendments thereto and all ordinances passed by the City concerning the subject matter of the same, shall be in all respects subject to the rules, regulations and order of the Commission, or any other body established by law succeeding to the power now or hereinafter exercised by said Commission.

SECTION 12. The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipts thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its options, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

SECTION 13. The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 6
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

SECTION 14. The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:


- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern value;
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

The City may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

SECTION 15. In the event the City, pursuant to Section 14 hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Corporation Commission of the State of Kansas.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 7
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

SECTION 16. Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its associates, successors, or assigns shall file with the City Clerk of the City its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company as set forth herein, and in the event of the failure of the Company to file acceptance within the time specified in this section, then this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED _____, 19____.

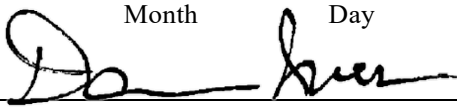
Mayor

ATTEST:

City Clerk

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 8
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

5. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE:

ORDINANCE NO. _____

AN ORDINANCE PROVIDING FOR AN ELECTRIC TRAFFIC CONTROL SYSTEM IN THE CITY OF _____, KANSAS, AND CONTRACTING WITH EVERGY METRO, INC., ITS SUCCESSORS, ASSIGNS, AND GRANTEES TO OWN, OPERATE AND MAINTAIN SAID ELECTRIC TRAFFIC CONTROL SYSTEM.

WHEREAS, Evergy Metro, Inc. (the "Company"), is a corporation duly created organized, and existing by virtue of the laws of the State of Missouri and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting, and distributing electric energy; and

WHEREAS, it is to the best interest of the parties that an electric traffic control system be installed and operated by the Company pursuant to the terms hereof.

NOW, THEREFORE, be it ordained by the Governing Body of the City of _____, Kansas (the "City"), that the City does contract with the Company as follows:


ARTICLE I

Cancellation of All Prior Traffic Control Ordinances

All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 9
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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**APPENDIX A
AGREEMENTS**

ARTICLE II

Term of Ordinance

This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Article XI, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

ARTICLE III

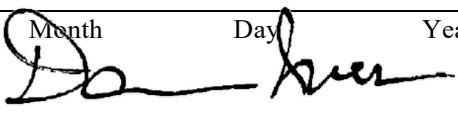
Traffic Control Signal Service

SECTION 1. The Traffic Control System shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof as herein provided.

SECTION 2. All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the City shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the City, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By  _____

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 10
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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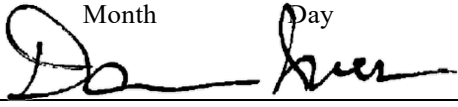
SECTION 3. The City shall have the sole responsibility and authority to establish the timing of all traffic signals included in the Traffic Control System. The Company shall regulate its facilities so as to establish the timing of traffic control signals as nearly as practical in accordance with the schedules and instructions thereof submitted to the Company by a legally authorized officer of the City.

SECTION 4. The Company shall supply all electric energy required for the operation of the Traffic Control System as part of the Traffic Control Signal Service to be furnished by the Company to the City hereunder.

SECTION 5. All traffic control signal units shall be operated by the Company twenty-four hours per day. In the event of an interruption in such continuous operation, the Company will, after notice of such interruption is received by the Company through its Customer Service Center, restore such traffic control signal units to operation as soon as reasonably practical. During the period of any such interruption, the City shall use its best efforts to obtain appropriate police control of the traffic affected thereby.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 11
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**


ARTICLE IV

Additions, Changes and Removals

SECTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install traffic control facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the City for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 12
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

SECTION 2. The City by written order of a legally authorized officer of the City may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The City shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the City requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install City-owned traffic control facilities at the same location. In that case the City shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

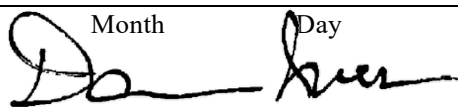
ARTICLE V

Rates and Charges

The City shall pay to the Company for Traffic Control Signal Service furnished by the Company hereunder at the rates and charges as provided for in Company's Rate Schedule 2-TR for Municipal Traffic Control Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time during the term hereof.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 13
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

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AGREEMENTS**

ARTICLE VI

Billing

The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.


ARTICLE VII

Force Majeure

The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 14
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 14 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

ARTICLE VIII

Locations of Traffic Control System

A list of the locations of the existing or authorized Traffic Control facilities included in the Traffic Control system is attached as Exhibit A hereto and made part hereof.

ARTICLE IX


City's Right to Purchase

The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Traffic Control System determined by the Company in use and useful and devoted exclusively to furnishing traffic signal service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 15
1.86-1.99

EVERGY KANSAS METRO SERVICE AREA
(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 15 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

ARTICLE X

Purchase of Energy for City-Owned System

In the event the City, pursuant to Article IX hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned traffic control facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with an approved by the State Regulatory Commission.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGYKANSASMETRO

(Name of Issuing Utility)

SCHEDULE Appendix A

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.78, 1.82, 1.84 Sheet 16
1.86-1.99

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 16 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

**APPENDIX A
AGREEMENTS**

ARTICLE XI

Publication and Acceptance

Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its successors, assigns or grantees, shall file with the City Clerk its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company for the period set forth herein; in the event of the failure of the Company to file acceptance within the time specified in this section, this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED THIS _____ DAY OF _____, 19____.


Mayor

ATTEST:

City Clerk

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ Section 1 _____

(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 1

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

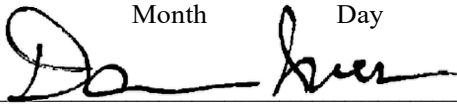
1. DEFINITIONS

The following terms, when used in these General Rules and Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated therein, have the meanings given below:

- 1.01 COMPANY:** Evergy Kansas Metro, Inc., any successor or assignee thereof, acting through its duly authorized officers, agents or employees within the scope of their respective duties and authorities.
- 1.02 COMMISSION:** THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS and any successor of such Commission having jurisdiction of the subject matter hereof.
- 1.03 PERSON:** Any individual, partnership, co-partnership, firm, company, public or private corporation, association, joint stock company, trust, estate, political subdivision, governmental agency or other legal entity recognized by law.
- 1.04 CUSTOMER:** The term "Customer" is used herein to designate any person, partnership, association, firm, public or private corporation or governmental agency applying for or using electric service supplied by the Company.
- 1.05 RURAL CUSTOMER:** A Customer taking electric service (except electric service used in connection with a commercial enterprise not related to residential or farming purposes) who uses such electric service for residential purposes in a district which has not been platted and recorded, or in connection with the carrying on of farming or other agricultural pursuits. The Company reserves the right in all instances to designate whether a Customer is or is not a rural customer.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ Section 1

(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 2

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

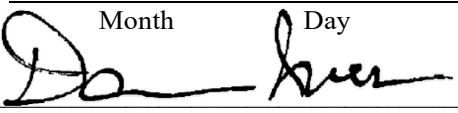
**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.06 ELECTRIC SERVICE:** The availability of electric power and energy supplied by the Company at a point of delivery within the Company's service territory on or near the Customer's premises, at approximately the standard voltage and frequency for a class of service made available by the Company in that area, which source is adequate to meet the Customer's requirements as stated or implied in the Customer's service agreement, irrespective of whether or not the Customer makes use of such electric service.
- 1.07 SERVICE TERRITORY:** All areas included within that portion of the territory within the State in which the Company is duly certificated and authorized by the Commission to supply electric service.
- 1.08 PREMISES:** That separate walled portion of a single building undivided by any common area, or that separate portion of a single contiguous tract of land (including all improvements thereon) undivided by any way used by the public, which portion is occupied by the Customer, or as may, with the consent of the Company, be designated in the service application or by other means acceptable to the Company. All common areas in any such building and on any such tract of land may be deemed by the Company to be occupied by the owner or lessee of such building or tract of land or his authorized agent, as another Customer. A "common area" shall include all halls, lobbies, passageways and other areas of a building or a tract of land used or usable by persons other than the Customer.
- 1.09 BUILDING:** A single structure which is unified in its entirety, both physically and in operation. Separate structures on the same tract of land, or separate structures on adjoining tracts of land (even though separated by a public or private way), may be considered as a building if such separate structures are physically joined by an enclosed and unobstructed passageway at or above ground level and both are occupied and used by the Customer for one single business enterprise.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ Section 1

(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 3

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

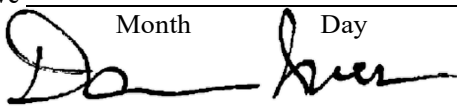
**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.10 CUSTOMER'S INSTALLATION:** All wiring, appliances and apparatuses of every kind and nature on the Customer's premises, on the Customer's side of the point of delivery (except the Company's meter installation), used or useful by the Customer in connection with the receipt and utilization of electric service supplied by the Company.
- 1.11 POINT OF DELIVERY:** The point at which the Company's conductors and/or equipment (other than the Company's meter installation) make electrical connection with the Customer's installation, unless otherwise specified in the Customer's service agreement. Examples of typical meter configurations depicting the point of delivery can be found in the Company's Construction Standards at www.evergyinc.com.
- 1.12 METER INSTALLATION:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed by the Company to measure the class of electric service supplied to a Customer at a single point of delivery.
- 1.13 MONTH:** An interval of approximately thirty (30) days, unless specified or appearing from the context to be a calendar month.
- 1.14 SERVICE AGREEMENT:** The application, agreement or contract, expressed or implied, pursuant to which the Company supplies electric service to the Customer.
- 1.15 ADULT:** One who has reached the legal age of majority, generally 18 years.
- 1.16 BILLING ERROR:** The incorrect billing of an account due to a Company or Customer meter reading error, which results in incorrect charges.
- 1.17 FIELD ERROR:** Shall be considered to include lost/mishandled paperwork, installing metering incorrectly, or failure to close the meter potential or test switches. A Field Error may result in a Billing Error.

Issued April 25 2023
Month Day Year

Effective _____
Month Day Year

By  _____

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ Section 1 _____

(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 4

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

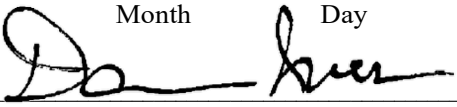
**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.18 FRAUD:** The misrepresentation of material facts by a customer, or other person, by giving false or misleading information or by concealment of that which should have been disclosed as a deceptive means to gain or maintain utility service, avoid payment for past, present or future service, or obtain a refund and so cause the Company or others to rely upon such misrepresentations to the Company's financial detriment. Includes, but is not limited to: (a) furnishing Company with false names, or customer information not legally assigned to such person, (b) furnishing false or altered customer identification, (c) furnishing false or altered residency history, (d) furnishing false or altered ownership or lease papers, (e) rendering false reports of unauthorized electronic fund transfers to the Company.
- 1.19 METER ERROR:** The incorrect registration of electric consumption resulting from a malfunctioning or defective meter.
- 1.20 RESPONSIBLE PARTY:** Any adult, landlord, property management company, or owner applying for electric service at a given premise.
- 1.21 TAMPERING:** To rearrange, damage, injure, destroy, alter, or interfere with, Company facilities, service wires, electric meters and associated wiring, locking devices, or seals or otherwise prevent any Company equipment from performing a normal or customary function

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THE STATE CORPORATION COMMISSION OF KANSAS
EVERGY KANSAS METRO, INC. d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ Section 1

(Name of Issuing Utility)

Replacing Schedule 1.05-1.07b Sheet 5

EVERGY KANSAS METRO SERVICE AREA

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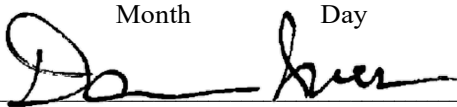
**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

1. DEFINITIONS

- 1.22 UNAUTHORIZED USE:** To use or receive the direct benefit of all, or a portion of, the utility service with knowledge of, or reason to believe that diversion, tampering or other unauthorized connection existed at the time of the use, or that the use or receipt was fraudulent and/or without the authorization or consent of the utility. Includes but is not limited to: (a) tampering with or reconnection of service wires and/or electric meters to obtain metered use of electricity, (b) the unmetered use of electricity resulting from unauthorized connections, alterations or modifications to service wires and or electric meters, (c) placing conductive material in the meter socket to allow unmetered electricity to flow from the line-side to load-side of the service, (d) installing an unauthorized electric meter in place of the meter assigned to the account, (e) inverting or repositioning the meter to alter registration, (f) disrupting the magnetic field or wireless communication of the meter causing altered registration, (g) damaging or altering the electric meter to stop registration, (h) using electric service without compensation to the utility.
- 1.23 MUNICIPALITY:** A political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages..
- 1.24 GOVERNMENT SUBDIVISION:** A school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGYMETRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.08, 1.11-1.14 Sheet 1

which was filed October 8, 2019

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

2.01 APPLICATION FOR SERVICE:


A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 SERVICE AGREEMENTS:

A. PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, (c) any special contract with the Customer, and (d) the standards adopted by the Commission in its Order in Docket No. 114,337-U, as the same may be amended from time to time, which standards are incorporated herein. With respect to (d) above, to the extent that any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with such Commission standards, the provisions of the latter shall be deemed controlling. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. A record of oral service requests must be kept on file by the Company for four (4) months. All customers requesting service orally shall be given the name of the Company representative receiving the service request and a confirmation code.

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**GENERAL RULES AND REGULATIONS
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- B. MODIFICATIONS:** A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.
- C. TERM:** Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residential Service rate schedules may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 8.01(B) hereof.
- D. UNUSUAL LOADS:** When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.
- E. CUSTOMER INSOLVENCY:** A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.

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**GENERAL RULES AND REGULATIONS
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- F. SUCCESSION AND ASSIGNMENT:** A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.
- G. AUTHORITY:** No representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.
- H. WAIVER BY COMPANY:** Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.
- I. WAIVER BY COMMISSION:** The Company reserves the right to request waiver by the Commission in individual cases of any standards adopted by the Commission if it deems the standard(s) would not serve the interests of either the Company or the Customer.

2.03 TEMPORARY ELECTRIC SERVICE:

The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses, and for construction purposes, and other temporary or transient businesses.

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**


2.04 AGREEMENT FORMS:

Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- A. Primary-Secondary Service Agreement
- B. Indemnity Bond
- C. Private Unmetered LED Lighting Service Installation
- D. Municipal Street Lighting Service
- E. Municipal Traffic Control Signal Service

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**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

7. UTILITY'S SERVICE OBLIGATIONS

7.01 SUPPLYING ELECTRIC SERVICE:

Except as otherwise provided by Rule 8 hereof, electric service will be supplied by the Company under an available rate schedule only at such premises as are adjacent to the Company's existing distribution facilities which are adequate and suitable, as to capacity, voltage, phase and other characteristics to supply electric service for the requirements of the Customer, unless special arrangements are made between the Customer and the Company.

7.02 CLASS OF SERVICE:

Except as may be otherwise provided under an applicable and available rate schedule of the Company, all electric service will be supplied in the form of 60 cycle alternating current and at primary and secondary voltages as available and as designated by the Company. The class or classes of electric service which will be designated by the Company will depend on the location, size, type and other characteristics of the Customer's load requirements.

7.03 LINE CONSTRUCTION:

Normally all transmission and distribution lines of the Company will be of overhead construction. Underground distribution lines in an area or on the Customer's premises will be made available pursuant to Rule 8 hereof. However, the Company reserves the right to place any transmission or distribution line underground where it is more economical or convenient for the Company to do so.

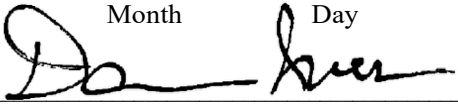
7.04 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER:

The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.

Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires.

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Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

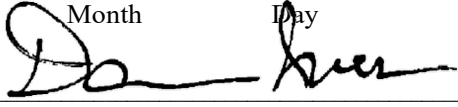
7.04.01 Overhead Electric Service Lines: Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

7.04.02 Underground Electric Service Lines:

- a) When requested, underground service lines can be provided when the customer has:
 - i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and
 - ii) properly installed three-inch conduit, including any trenching, and
 - iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.

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- b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.
- c) In the event of a failed existing underground direct buried service line,
 - i) The Company may install a temporary above ground service line to reestablish temporary service to the customer.
 - ii) The Company will install conduit, including any trenching, and backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
 - iii) The Company will provide, install, and terminate the underground electric service line and reestablish permanent underground electric service.

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**GENERAL RULES AND REGULATIONS
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7.05 COMPANY RESPONSIBILITY:

The obligation of the Company to supply electric service to the Customer shall be completed by the supplying of such electric service at the Customer's point of delivery for the operation of all electrical equipment on the premises of the Customer. The Company shall not be obligated to supply electric service to a Customer for a portion of the electrical requirements on the premises of the Customer, except pursuant to an applicable rate schedule therefore. The responsibility of the Company for the quality of service and the operation of its facilities ends at the point of delivery. The Company shall be required only to furnish, install and maintain one connection from its distribution facilities, service conductors from such connection to the Customer's point of delivery and one meter installation to measure such electric service to the Customer.

7.06 CONTINUITY OF SERVICE:


The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) regardless of cause.

7.07 CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE:

A. The Company shall have the right to curtail (including voltage reduction), interrupt or suspend electric service to the Customer for temporary periods as may be necessary for the inspection, maintenance, alteration, change, replacement, or repair of electric facilities, or for the preservation or restoration of its system operations or of operations on the interconnected electric systems of which the Company's system is a part.

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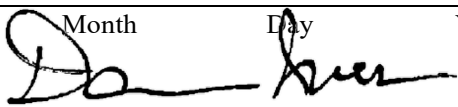
**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

- B. During any period of emergency conditions on the Company's system or on the interconnected electric systems of which the Company system is a part, the Company shall have the right of selective curtailment, interruption, suspension, or restoration of electric service, both within and without its system and as among Customers served directly from its system, through the operation of protective devices or equipment, or by other means deemed by it to be appropriate to preserve or restore the operational integrity of any portion of its generating resources and transmission facilities or those of the interconnected electric systems of which the Company's system is a part.

- C. During the continuance of any such emergency conditions and depending upon the operating characteristics of the Company's system and its interconnected electric systems, the nature of the deficiency, and to the extent of time availability, the Company's procedures for curtailment, interruption or suspension to Customers served directly from the Company's system shall generally provide that:
 - 1. Interruptible electric service will be suspended;
 - 2. Voluntary reduction of use of electric service will be requested directly by the Company of major use customers and will be requested by the Company of all customers by public appeals through the news media;
 - 3. Selective curtailment, interruption or suspension of service will be made by the Company either manually or through the automatic operation of protective devices or equipment pursuant to load shedding programs coordinated by the Company with other regional interconnected electric systems; and
 - 4. News media will, insofar as practicable, be kept informed of the Company's progress in the restoration of electric service during the period of such emergency conditions.

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D. The Company, in its sole judgment, may effect any additional or alternative procedures during the period of such emergency conditions as it deems necessary or more appropriate in the preservation or restoration of electric service on its system and the interconnected systems of which the Company's system is a part; provided that, if such emergency conditions would prevail on the Company's system or its interconnected systems for substantially more than two hours, then, to the extent that the Company's system resources and facilities are available to serve a portion but not all of the less critical categories of its system electric loads under such coordinated plans, the Company will manually rotate service among such less critical categories of loads served directly from its system so as to limit the continuous period of interruption to such loads.

E. Upon restoration of the operational integrity of the interconnected electric systems of which the Company's system is a part, the re-energizing of the Company's system or those parts upon which service has been curtailed, interrupted or suspended will proceed as rapidly as practicable, dependent upon the availability of generation and/or the stability of the interconnected electric systems.

7.08 RESTORATION OF SERVICE:

In all cases of interruption or suspension of service, the Company will make reasonable efforts to restore service without unnecessary delay. Labor disturbances affecting the Company or involving employees of the Company may be resolved by the Company at its sole discretion.

7.09 APPLICATION OF RATE SCHEDULE:


Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.

7.10 REFUSAL TO SERVE:

The Company may refuse to supply electric service to any Customer who fails or refuses to comply with any provisions of any applicable law, general order of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission.

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**GENERAL RULES AND REGULATIONS
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7.11 PROPERTY OF THE COMPANY:

All facilities furnished and installed by the Company on the premises of the Customer for the supply of electric service to the Customer shall be and remain the exclusive property of the Company. All facilities on the premises of the Customer which are or become the property of the Company shall be operated and maintained by and at the expense of the Company, may be replaced by the Company at any time, and may be removed by the Company upon termination of the Customer's service agreement or upon discontinuance by the Company of electric service to the Customer for any reason.

7.12 LIABILITY OF COMPANY:


Except where due to the Company's willful misconduct or gross negligence, the Company shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect, economic, special or consequential damage) on account of fluctuations, interruption in, or curtailment of electric service; or for any delivery delay, breakdown; or failure of or damage to facilities; or any electric disturbance originating on or transmitted through electric systems with which the Company's system is interconnected, act of God, or public enemy, strike, or other labor disturbance involving the Company or the Customer, civil, military or governmental authority.

7.13 SERVICE TO ENERGY INTENSIVE LOADS:

Energy intensive customers with loads greater than 100,000 kW demand and not served under a special contract, may be subject to incremental charges for capacity in addition to any tariffed charges, particularly if such energy intensive loads require specific or incremental capacity accommodations. Pricing for such charges will be cost-based and disclosed to customers prior to billing.

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8. LINE EXTENSION POLICY

8.01 Purpose

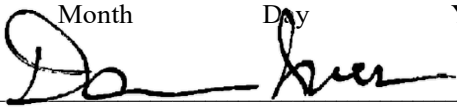
The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

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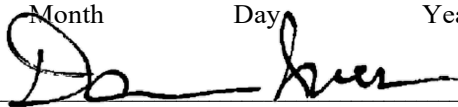
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**GENERAL RULES AND REGULATIONS
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- a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
- b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.59-1.65 Sheet 3

which was filed October 8, 2019

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**GENERAL RULES AND REGULATIONS
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- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

- A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as

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Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

1. For Temporary Service, the following will apply.
 - a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

2. For Indeterminate Service, the following will apply.
 - a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

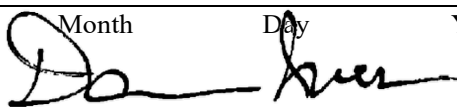
 - b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.

 - c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.

C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

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1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.

D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.

E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

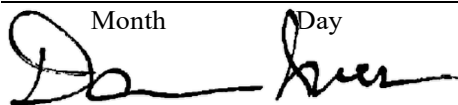
1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).

2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.

3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

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F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

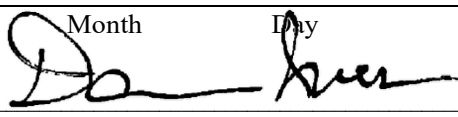
1. When underground construction is used,

- a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
- b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
- c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction,

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operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.

- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
 - 1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.
 - 2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

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8.04 Permanent Residential Extensions

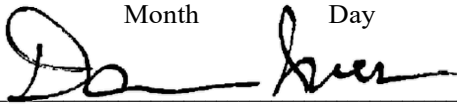
A. Residential Line Extensions to Permanent Single-Family Homes (Basic Extension Request)

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.

2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

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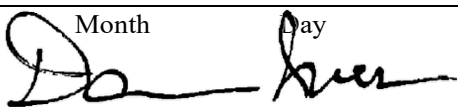
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- 3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
 - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
 - b. a satisfactory guarantee of revenue.

- 4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

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B. Residential Line Extensions to Permanent Mobile Home Parks


1. The Company will supply individually metered electric service to each non-transient resident in a *permanent* mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.
2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

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2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.


E. Public Service Mobile Home Court

1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

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8.05 Residential Subdivision Extensions

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.
- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

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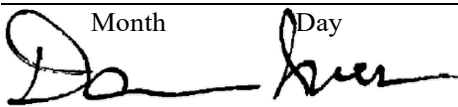
1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
 - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
 - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
 - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.

F. Irrevocable Letter of Credit Form Requirements:

1. Must be issued by a financial institution that has authority to issue letters of credit.
2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company

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4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
6. Must identify the Company's project name and/or number.
7. Must state the maximum amount to be drawn.
8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
10. The letter of credit cannot be modified, amended, or terminated prior to the expiration date without the written consent of the Company.
11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

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G. Irrevocable Letter of Credit Financial Institution Requirements:

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
 - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
 - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

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in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

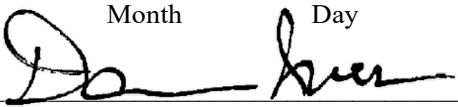
H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions:

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule 1.59-1.65 Sheet 17

which was filed October 8, 2019

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4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.
- C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.
1. $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$

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Replacing Schedule 1.59-1.65 Sheet 18

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2. $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$
3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.


D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

8.07 Redundant or Emergency Service

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

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Replacing Schedule 1.59-1.65 Sheet 19

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8.08 Cost Recovery for Large or Transmission Level Construction Projects

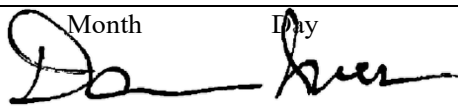
For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In leu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.

- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

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(Name of Issuing Utility)

SCHEDULE _____ Section 11

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(Territory to which schedule is applicable)

Replacing Schedule 1.77A-1.77D Sheet 1

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS
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11. GENERATOR INTERCONNECTIONS


11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or end-use facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electric Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
 - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.

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C. The Customer served by Company may interconnect its own electric generation, transmission, and/or end-use facilities with the Company's system provided such customer complies with the following procedures and special conditions:

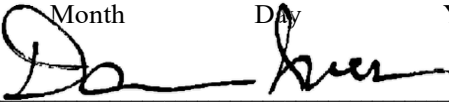
1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer complies with the SPP Open Access Transmission Tariff (OATT) and Criteria documents. The OATT and Criteria address the interconnection process, planning study requirements, and facility connection requirements specific to the SPP transmission system. The Company is an active participant in the process. The SPP OATT and Criteria can be accessed via the SPP website at: www.spp.org.
3. Customer provides advance written notice provided the appropriate information to the Company of any proposed installation to be connected to Company's facilities. Failure to give such notice shall render customer liable for damages to Company's property, other customers' property and/or injury to persons and all other damages as a result of unauthorized installations.

11.02 Interconnections under the Renewable Energy Electric Generation Cooperative Act, KSA 17-4651, et seq.

A. The Renewable Energy Electric Generation Cooperative Act provides for energy sales at wholesale by renewable energy electric generation cooperatives. The physical interconnection of such cooperatives and the procedures, terms, and conditions of such interconnection will be governed by the Company's General Rules and Regulations Applying to Electric Service, Generation, Transmission, and End-User Interconnections, Section 11.01.

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**GENERAL RULES AND REGULATIONS
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- B. The Statute states in part: A cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] shall pay the costs of use of distribution and transmission systems by the cooperative to transmit electricity, the costs of a generation interconnect study to the extent required by the standard provisions for agreements for interconnection and the costs of transmission system improvements, other upgrades and metering necessary for system operation. The cooperative shall negotiate with the owners of distribution and transmission systems for the purpose of determining such costs.
- C. Charges for transmission service shall reflect the applicable SPP transmission charges plus charges for sub-transmission, transformation to primary distribution voltage, primary distribution, transformation to secondary voltage, and secondary distribution, as applicable to each individual situation.
- D. The Statute further states in part: If a member of a cooperative organized under the [Renewable Energy Electric Generation Cooperative Act] is located within the certificated territory of a retail electric supplier, such supplier may charge such member of the cooperative a monthly fee which reflects the cost of providing standby electric service, distribution system repair and maintenance and other reasonable costs of being the provider of last resort.
- E. Standby electric service shall be provided under an applicable service rate schedule: SGS, MGS, LGS, or LPS. The charges for standby electric service shall include any standby charges and charges for any line extensions necessary to provide such service. The energy supplied as standby electric service shall not be subject to resale. Charges for distribution system repair and maintenance and other reasonable costs of being the provider of last resort shall be set out in a written agreement between the cooperative and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any services outside the scope of its normal operations as an electric utility.

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11.03 OTHER GENERATION INTERCONNECTIONS:

- A. PARALLEL GENERATION INTERCONNECTIONS: The Company's Parallel Generation Contract Service, Schedule PG, provides for generator interconnection for certain other generators under the terms of KSA 66-1,184 and for "Qualifying Facilities" under the Public Utility Regulatory Policies Act of 1978.
B. NET METERING FOR RENEWABLE ENERGY SOURCES INTERCONNECTIONS: The Company's Net Metering for Renewable Energy Sources, Schedule NM, provides for customer-generators powered by renewable energy sources interconnection of a net metered facility to Company facilities.
C. OTHER DISTRIBUTION INTERCONNECTIONS: Alternately, any Customer served by Company may interconnect its own electric generation with Company's distribution system provided the Customer system does not feed energy to the Company system and such Customer complies with the following procedures and special conditions:
1. Customer complies with all permits, license agreements, fees, rules, regulations, ordinances, inspections or other requirements that may be imposed by state, county, city, municipal or other governmental agencies;
2. Customer provides advanced, written notice to the Company of any proposed installation to be connected to Company's facilities. The notice must include sufficient information for the Company to prepare a fault study and ensure the Customer system will coordinate with the Company system (includes generator, system protection, transformation, and control details).
3. Failure to give such notice shall render customer liable for damages to Company's property, other Customers' property and/or injury to persons, and all other damages as a result of unauthorized installations.

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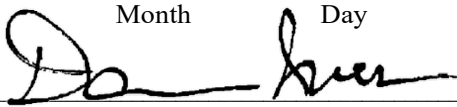
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**GENERAL RULES AND REGULATIONS
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- 4. The Company may require an interconnection agreement or similar documentation prior to energizing the Customer's system.
- 5. The Company may require an inspection and witness testing of the Customer system prior to interconnection.

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