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|  | to complete requ<br>of service reques                       | ests for service<br>sted. All agreen                  | . These requenced the control of the    | n customers or prosposests will take various for consistent with terms affs and regulations.                                  | orms de                            | pending on the type   |
| 2.   | INDEMNITY BOND  |   |   |   |                                    |   |
|  | require an indem<br>the Company for<br>various forms de     | nity bond, sure<br>r its cost of co<br>pending on the | ty bond, or othe<br>nstruction of contraction of contractions and the contraction of services and the contraction of the contracti | er or prospective Cus<br>ner financial instrumer<br>distribution facilities.<br>e requested and will b<br>Commission approved | nt guarar<br>These ir<br>be consis | teeing to reimburse nstruments will take stent with terms and |
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| APPENDIX AGREEMEN  |  |
| 4. MUNICIPAL STREET LIGHTING SERVICE:  |  |
| ORDINANCE NO   |  |
| AN ORDINANCE PROVIDING FOR A PUE<br>SYSTEM IN THE OF<br>WITH EVERGY METRO, INC., ITS SUCCES<br>TO OWN, OPERATE AND MAINTAIN S<br>LIGHTING SYSTEM.  | , KANSAS, AND CONTRACTING<br>SSORS, ASSIGNS, AND GRANTEES              |
| WHEREAS, Evergy Metro, Inc. (the "Company") is a c by virtue of the laws of the State of Missouri and quali foreign corporation for the purpose of generating, transm  | fied to do business in the State of Kansas as a                        |
| WHEREAS, it is in the best interests of the parties that a and operated by the Company pursuant to the terms her   |  |
| NOW, THEREFORE, be it ordained by the Governing B (the "City"), that the City does contract with the Compan  |  |
| <b>SECTION 1.</b> All ordinances, parts of ordinances are repealed as of the effective date of this Ordinance.   | nd resolutions in conflict herewith are hereby                         |
| <b>SECTION 2.</b> This Ordinance shall take effect and be publication as provided by law and, upon acceptance in 16, shall constitute a contract to remain in full force a effective date of this Ordinance. | n writing by the Company as set forth in Section                       |
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| APPENDIX<br>AGREEMEN  |  |
| SECTION 3. The Street Lighting System shall be define bracket arms, poles, lamps control equipment, conductored operation of electrically operated street lights in those phereafter located within the Company's certificated termal facilities presently owned by the Company and localities now exist, together with all additions thereto, obe made by the Company at the direction of the City due the Street Lighting System shall be furnished, insta Company. The Company shall supply all electric energy System as part of the Street Lighting Service to be furnished. | uctors and all other facilities necessary for the portions of the corporate limits of the City now or ritory. Such Street Lighting System shall include ocated within such portions of the City as such changes therein, and removals therefrom as may uring the term hereof. All facilities included within alled, owned, operated and maintained by the gy required for the operation of the Street Lighting |
| <b>SECTION 4</b> . The number, size and type of the street line Company, operated and maintained by the Company a specified in "Exhibit A" attached hereto and made a part  | and paid for by the City under this Agreement are  |
| <b>SECTION 5</b> . The City shall pay to the Company for M Company hereunder at the rates and charges provided Municipal Street Lighting Service or any superseding street State Regulatory Commission (the "Commission") for   | d for in the Company's Rate Schedule for chedule therefor as then in effect and on file with   |
| <b>SECTION 6</b> . The number of street lights set forth in Elights which shall be used and paid for by the City undestreet lights are installed from time to time under this forth shall be increased to the extent of such additional the City during the remainder of the term of this Ordinar   | er this Ordinance and if, when, and as additional Ordinance, the minimum number as above set I street lights which shall be used and paid for by   |
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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

## APPENDIX A AGREEMENTS

**SECTION 7**. Additions to the Street Light System, as the same may exist on the effective date of this Agreement, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the City for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

**SECTION 8**. Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. For all changes which are not made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes). Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the City's request. For all such removals, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the City requiring the same.

**SECTION 9**. The City will enact reasonable ordinances for the protection of the property of the Company against malicious destruction thereof. Nothing herein contained shall be construed to fix any liability upon the Company for any failure of any or all street lights.

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| SECTION 10. In consideration of said Municipal Street the City agrees that it will each year during the term street lighting purposes and within the maximum levy per   | of this Ordinance make a su   | ufficient tax levy for   |
| SECTION 11. This Ordinance, including the rates a thereto and all ordinances passed by the City concerni respects subject to the rules, regulations and order of the law succeeding to the power now or hereinafter exercise  | ng the subject matter of the s<br>ne Commission, or any other I   | same, shall be in all  |
| SECTION 12. The City shall pay all bills rendered by Ordinance within fifteen (15) days after receipts thereof default shall have incurred and the City shall become lithe rate of ten percent (10%) per annum until such bill is (90) days, the Company may, at its options, disconting Ordinance, until such time as the delinquent payment been paid, and the City shall also be liable to the (undepreciated original cost) in the Street Lighting System.  | If any such bill is not paid with a label to pay the Company into spaid. If any bill shall remain ue the furnishing of services ts, together with all interest he Company for the value | vithin such period, a erest on such bill at in default for ninety provided for in this thereon, shall have |
| <b>SECTION 13</b> . The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company. |   |  |
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**SECTION 14**. The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern value;
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

The City may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

**SECTION 15**. In the event the City, pursuant to Section 14 hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Corporation Commission of the State of Kansas.

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| 5. MUNICIPAL TRAFFIC CONTROL SIGNAL SE  | RVICE:  |  |
| ORDINANCE NO  |   |  |
| AN ORDINANCE PROVIDING FOR AN ELECTR CITY OF, KANSAS, AND INC., ITS SUCCESSORS, ASSIGNS, AND GRANT SAID ELECTRIC TRAFFIC CONTROL SYSTEM.                            | CONTRACTING WITH EVERGY METRO,                                      |  |
| WHEREAS, Evergy Metro, Inc. (the "Company"), is a by virtue of the laws of the State of Missouri and qual foreign corporation for the purpose of generating, transr | ified to do business in the State of Kansas as a                    |  |
| WHEREAS, it is to the best interest of the parties that operated by the Company pursuant to the terms hereo   |   |  |
| NOW, THEREFORE, be it ordained by the Governing (the "City"), that the City does contract with the Compar   | •   |  |
| ARTICL  | ΕΙ  |  |
| Cancellation of All Prior Traffi  | c Control Ordinances  |  |
| All ordinances, parts of ordinances and resolutions in effective date of this Ordinance.  | conflict herewith are hereby repealed as of the                     |  |
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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

# APPENDIX A AGREEMENTS

#### **ARTICLE II**

#### **Term of Ordinance**

This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Article XI, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

#### ARTICLE III

### **Traffic Control Signal Service**

**SECTION 1**. The Traffic Control System shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof as herein provided.

**SECTION 2**. All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the City shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the City, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

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| <b>SECTION 3</b> . The City shall have the sole responsible signals included in the Traffic Control System. The establish the timing of traffic control signals as nearly instructions thereof submitted to the Company by a least section of the Company | The Company shall regulate its facilities so as to y as practical in accordance with the schedules and   |
| <b>SECTION 4</b> . The Company shall supply all electric Control System as part of the Traffic Control Signal hereunder.  |  |
| SECTION 5. All traffic control signal units shall be on the event of an interruption in such continuous interruption is received by the Company through its consignal units to operation as soon as reasonably practicity shall use its best efforts to obtain appropriate po   | operation, the Company will, after notice of such<br>Customer Service Center, restore such traffic control<br>tical. During the period of any such interruption, the |
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| Additions, Changes  | and Removals  |
| SECTION 1. Additions to the Traffic Control System, a Ordinance, may be ordered by and on behalf of the C authorized officer of the City, and upon receipt the Co traffic control facilities of the type and design specified City, provided that the Company shall have the right to of a standard type or design then being furnished and in Municipal Traffic Control Facilities; provided further that for the installation of non-standard traffic control facilities Company and to a legally authorized officer of the Cit such order. | ity from time to time by written order of a legally ompany will institute action to furnish and install d by the City at the locations designated by the reject such order if the facilities specified are not installed by the Company under its Standards for the Company may accept an order from the City ies upon terms and conditions satisfactory to the |
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| APPENDIX<br>AGREEMEN  |  |  |
| SECTION 2. The City by written order of a legally Company to change the type, location or direction of ar or to discontinue and remove any such traffic control for the completed by the Company as soon as reasonably reimburse and pay to the Company for each such chart transportation and materials incurred by the Company limitation, applicable overheads, insurance and taxes, herein the term "remaining value" shall mean the original value thereof, less depreciation on unrecovered original requires the Company to discontinue and remove traffic that it may install City-owned traffic control facilities are reimburse and pay to the Company for each such remorplus labor and transportation costs for removal of the allowed only when the particular pieces of equipment be Company. | ny facilities included in the Tracilities. Such changes or depractical after receipt of the conge or removal the cost to the year of the cost of the control facilities in the Traffict the same location. In that the cost of | raffic Control System iscontinuances shall order. The City shall e Company of labor, al, including, without in facilities. As used moved, less salvage oval, unless the City is Control System so it case the City shall w, less depreciation, alvage credit will be |
| ARTICLE   | V  |  |
| Rates and Cha   | arges  |  |
| The City shall pay to the Company for Traffic Con-<br>hereunder at the rates and charges as provided for in<br>Traffic Control Signal Service or any superseding scheo<br>State Regulatory Commission from time to time during t  | n Company's Rate Schedule<br>dule therefor as then in effec  | 2-TR for Municipal   |
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| ARTIC  | LE VI  |
| Billi  | ng   |
| The City shall pay all bills rendered by the Company fifteen (15) days after receipt thereof. If any such bil incurred and the City shall become liable to pay the percent (10%) per annum until such bill is paid. If an Company may, at its option, discontinue the furnish such time as the delinquent payments, together with City shall also be liable to the Company for the valuate Traffic Control System. | I is not paid within such period, a default shall have<br>e Company interest on such bill at the rate of ten<br>y bill shall remain in default for ninety (90) days, the<br>ing of services provided for in this Ordinance, until<br>all interest thereon, shall have been paid, and the |
| ARTICLI  | E VII  |
| Force Ma   | jeure  |
| The Company shall not be liable on account of any shall have no obligation to furnish service hereunder God or any other cause not within the control of th facilities, load shedding for the protection or reearthquake, storm, lightning, fire, explosion, epidemi labor disturbance, strike, sabotage, collision, or reauthority having jurisdiction. Any strike or labor di Company.                           | during the time service is interrupted by, an Act of the Company, including but not limited to, failure of the estoration of system operations, flood, drought, c, war, riot, civil disturbance, invasion, insurrection, straint or order by any court or public or military             |
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| (Name of Issuing Utility)  EVERGY KANSAS METRO SERVICE AREA  (Territory to which schedule is applicable)   | Replacing Schedule <u>1.78, 1.82, 1.84</u> Sheet <u>14</u> 1.86-1.99 which was filed  |  |  |
| o supplement or separate understanding hall modify the tariff as shown hereon.   | Sheet 14 of 16 Sheets   |  |  |
| GENERAL RULES AND APPLYING TO ELECT  |   |  |  |
| APPENDIX<br>AGREEMEN   |   |  |  |
| ARTICLE \  | /III  |  |  |
| Locations of Traffic Co  | ontrol System   |  |  |
| A list of the locations of the existing or authorized Traff system is attached as Exhibit A hereto and made part h   |   |  |  |
| ARTICLE  | IX  |  |  |
| City's Right to P  | urchase   |  |  |
| The City shall have the right and option to purchase a date"), upon one (1) year's written notice to the Compa portion of the Traffic Control System determined by exclusively to furnishing traffic signal service under the purchase price for the property to be sold shall be and of   | any prior to the intended purchase date, only the<br>the Company in use and useful and devote<br>his Ordinance (the "property to be sold"). The |  |  |
| <ul> <li>a. the reproduction cost new less depreciation;</li> <li>b. consequential and severance damages whi sale and transfer of said property to the City</li> <li>c. an allowance for the loss of a portion of the damages and supplies related uniquely to all expenses in connection with such sale; a all other damages sustained by the Compan</li> </ul> | ich will result or accrue to the Company from the; Company's going concern to the property to be sold; and                                      |  |  |
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Darrin Ives, Vice President

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| No supplement or separate understanding shall modify the tariff as shown hereon.  | Sheet 15 o   | f 16 Sheets   |
| GENERAL RULES AND R<br>APPLYING TO ELECTR   |  |   |
| APPENDIX AGREEMENT  |  |   |
| ARTICLE >   | (  |   |
| Purchase of Energy for Cit  | y-Owned System   |   |
| In the event the City, pursuant to Article IX hereof elect the City shall purchase and receive from the Company City for a period of ten (10) years from the purchase operation of all City-owned traffic control facilities then o territory of the Company at the applicable rate schedule approved by the State Regulatory Commission. | and the Company shall se<br>date all of the electric ene<br>thereafter located within th | ell and deliver to the ergy required for the e certificated service |
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|   | (Name of Issuing U                                  | tility)  |   |   |   | =  |  |
| EVEDGY  | Y KANSAS METR                                       | O SEDVICE AI   | DEV   |   | Replacing Scheo   | lule <u>1.78, 1.</u><br>1.86-1                     | 82, 1.84 Sheet <u>16</u>   |
|   | ritory to which sche                                |  |   | -   | which was filed   |  |  |
|   |   |  |   |   |   |  |  |
| No supplement or s<br>shall modify the ta             | separate understanding<br>riff as shown hereon.     |  |   |   |   | Sheet 16 of  | 16 Sheets  |
|   |   |  | L RULES A<br>ING TO EL  |   |   |  |  |
|   |   |  | APPEN<br>AGREE  |   |   |  |  |
|   |   |  | ARTIC   | CLE XI  |   |  |  |
|   |   | Pul  | blication ar  | nd Accept   | ance  |  |  |
| Company, provisions constitute the failure shall ipso | , its successors<br>hereof and u<br>a contract betw | , assigns or g<br>pon said aco<br>veen the City<br>ny to file acc<br>I become null | grantees, sh<br>ceptance be<br>and the Co<br>reptance with<br>and void. | all file with<br>eing filed<br>ompany for<br>thin the tin | the City Clerk<br>as herein pro<br>the period se<br>ne specified in | its writte<br>ovided, th<br>t forth he<br>this sec | paper of the City, the n acceptance of the nis Ordinance shall brein; in the event of tion, this Ordinance |
|   |   |  |   | <br>Ma  | ayor  |  |  |
| ATTEST:   |   |  |   |   | ., .  |  |  |
| City Clerk  |   |  | -   |   |   |  |  |
|   |   |  |   |   |   |  |  |
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| EVERGY KA      | NSAS METRO, INC. d.b.a. EVERGY KA   | ANSAS METRO  | SCHEDULE   | Section 1  |  |  |
| EVE            | (Name of Issuing Utility) RGY KANSAS METRO SERVICE A  | AREA   | Replacing Schedule 1.05-   | 1.07b Sheet 1  |  |  |
|                | (Territory to which schedule is applica   |  | which was filed  |  |  |  |
| No supplemen   | nt or separate understanding<br>he tariff as shown hereon.  |  | Sheet 1 of 5   |  |  |  |
| snall modify t | ne tariff as snown nereon.  |  | Sheet 1 01 5   | Sneets   |  |  |
|                |   | AL RULES AND<br>YING TO ELECT                                | REGULATIONS<br>RIC SERVICE   |  |  |  |
|                |   | 1. DEFINITION  | ONS  |  |  |  |
|                | ellowing terms, when used in the Agreements, shall, unless oth  |  |  |  |  |  |
| 1.01           |   |  | successor or assignee thereces within the scope of their res   |  |  |  |
| 1.02           |   |  | ON COMMISSION OF THE Signification of the subject ma   |  |  |  |
| 1.03           |   | t stock company  | p-partnership, firm, company,<br>, trust, estate, political subdivi  |  |  |  |
| 1.04           | O4 CUSTOMER: The term "Customer" is used herein to designate any person, partnership, association, firm, public or private corporation or governmental agency applying for or using electric service supplied by the Company. |  |  |  |  |  |
| 1.05           | connection with a commerci<br>uses such electric service fo<br>recorded, or in connection v   | al enterprise not<br>r residential purp<br>vith the carrying | electric service (except elect<br>related to residential or farm<br>oses in a district which has no<br>on of farming or other agricul<br>designate whether a Custome | ning purposes) who ot been platted and tural pursuits. The |  |  |
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| (Name of Issuing Utility)   | Replacing Schedule 1 05-1  | 07h Sheet 2  |  |  |
| GY KANSAS METRO SERVICE AREA  | replacing selectate 1.00 1   | . <u></u>  |  |  |
| Territory to which schedule is applicable)  | which was filed  |  |  |  |
| or separate understanding<br>te tariff as shown hereon.   | Sheet 2 of 5   | Sheets   |  |  |
|   |  |  |  |  |
| 1. DEFINITION   | DNS  |  |  |  |
| at a point of delivery within the Company's servat approximately the standard voltage and free the Company in that area, which source is ad-  | vice territory on or near the Cu<br>quency for a class of service<br>lequate to meet the Customer  | stomer's premises<br>made available b<br>'s requirements a   |  |  |
| <b>SERVICE TERRITORY:</b> All areas included within that portion of the territory within the State which the Company is duly certificated and authorized by the Commission to supply electorice.  |  |  |  |  |
| or that separate portion of a single contiguous undivided by any way used by the public, who may, with the consent of the Company, be domeans acceptable to the Company. All company tract of land may be deemed by the Company building or tract of land or his authorized agent | tract of land (including all imprinct portion is occupied by the lesignated in the service applance areas in any such building to be occupied by the owner, as another Customer. A "contract of the land of the la | ovements thereore Customer, or a lication or by other grand on any sucrement or lessee of sucrement area!" sha |  |  |
| Separate structures on the same tract of land, (even though separated by a public or private separate structures are physically joined by a above ground level and both are occupied an   | or separate structures on adjo<br>e way), may be considered as<br>n enclosed and unobstructed  | pining tracts of lands a building if suc<br>passageway at o  |  |  |
|   | NSAS METRO, INC. d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility)  GY KANSAS METRO SERVICE AREA  Territory to which schedule is applicable)  Or separate understanding e tarilf as shown hereon.  GENERAL RULES AND I APPLYING TO ELECTI  1. DEFINITIO  ELECTRIC SERVICE: The availability of elect at a point of delivery within the Company's serve at approximately the standard voltage and free the Company in that area, which source is adstated or implied in the Customer's service. Customer makes use of such electric service.  SERVICE TERRITORY: All areas included with which the Company is duly certificated and a service.  PREMISES: That separate walled portion of a or that separate portion of a single contiguous undivided by any way used by the public, which may, with the consent of the Company, be different and may be deemed by the Company building or tract of land or his authorized agent include all halls, lobbies, passageways and of usable by persons other than the Customer.  BUILDING: A single structure which is unified Separate structures on the same tract of land, (even though separated by a public or private separate structures are physically joined by a  | (Name of Issuing Utility)  Replacing Schedule  |  |  |

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| EVE         | (Name of Issuing Utility) RGY KANSAS METRO SERVICE AREA   | Replacing Schedule 1.05-  | 1.07b Sheet 3     |  |  |
|             | (Territory to which schedule is applicable)   | which was filed   |                   |  |  |
|             | t or separate understanding<br>ne tariff as shown hereon.   |   |                   |  |  |
| ll modify t | he tariff as shown hereon."   | Sheet 3 of 5  | Sheets            |  |  |
|             | GENERAL RULES AND F<br>APPLYING TO ELECTE   |   |                   |  |  |
|             | 1. DEFINITIO  | NS  |                   |  |  |
| 4.40        | OUGTOMEDIO INOTALLATION. All  | P. I.   |                   |  |  |
| 1.10        | <b>CUSTOMER'S INSTALLATION:</b> All wiring, appliances and apparatuses of every kind nature on the Customer's premises, on the Customer's side of the point of delivery (excep Company's meter installation), used or useful by the Customer in connection with the re and utilization of electric service supplied by the Company. |   |                   |  |  |
| 1.11        | than the Company's meter installation) mainstallation, unless otherwise specified in the  | int at which the Company's conductors and/or equipment (othenstallation) make electrical connection with the Customer's specified in the Customer's service agreement. Examples of epicting the point of delivery can be found in the Company's <a href="https://exergy.com">evergy.com</a> . |                   |  |  |
| 1.12        | <b>METER INSTALLATION:</b> The meter or meter constituting the complete installation needed be service supplied to a Customer at a single point   | by the Company to measure   |                   |  |  |
| 1.13        | <b>MONTH:</b> An interval of approximately thirty (3 context to be a calendar month.  | thirty (30) days, unless specified or appearing from the  |                   |  |  |
| 1.14        | <b>SERVICE AGREEMENT:</b> The application, pursuant to which the Company supplies electr  | agreement or contract, expic service to the Customer.   | pressed or implie |  |  |
| 1.15        | ADULT: One who has reached the legal age of   | of majority, generally 18 years   | S.                |  |  |
| 1.16        | <b>BILLING ERROR:</b> The incorrect billing of an account due to a Company or Customer meter reading error, which results in incorrect charges.   |   |                   |  |  |
| 1.17        | <b>FIELD ERROR:</b> Shall be considered to includ incorrectly, or failure to close the meter potent Billing Error.  | • •   | •                 |  |  |

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| EVE                       | RGY KANSAS ME  | TRO SERVICE   | AREA  | Replacing Schedule 1.05-1.07b Sheet 4  which was filed   |  |  |
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| supplemer<br>all modify t | nt or separate understand<br>he tariff as shown hered  | ling<br>on.   |   | Sheet 4 of 2   | 5 Sheets   |  |
|                           |  |   | AL RULES AND F<br>YING TO ELECTE  |  |  |  |
|                           |  |   | 1. DEFINITIO  | NS   |  |  |
| 1.18                      | false or misled<br>a deceptive m<br>service, or o<br>misrepresenta<br>furnishing Col<br>person, (b) for<br>residency his   | ading informatineans to gain of the description of the Company with factory, (d) furnitions, (d) furnishing false | on or by concealm<br>or maintain utility so<br>d and so cause<br>company's financia<br>lse names, or cus<br>or altered custom<br>ishing false or alte | acts by a customer, or other ent of that which should have ervice, avoid payment for pathe Company or others. I detriment. Includes, but is stomer information not legal her identification, (c) furnishered ownership or lease paransfers to the Company. | e been disclosed a<br>ast, present or futu<br>to rely upon suc<br>as not limited to: (<br>ly assigned to suc<br>ning false or altere |  |
| 1.19                      | METER ERR  |   |   | on of electric consumption   | n resulting from   |  |
| 1.20                      |  |   | Any adult, landlo   | landlord, property management company, or own  |  |  |
| 1.21                      | <b>TAMPERING:</b> To rearrange, damage, injure, destroy, alter, or interference facilities, service wires, electric meters and associated wiring, locking devotherwise prevent any Company equipment from performing a normal or customatic content of the |   |   |  |  |  |
|                           |  |   |   |  |  |  |
|                           |  |   |   |  |  |  |
|                           |  |   |   |  |  |  |
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| EVE                      | (Name of Issuing Utility) RGY KANSAS METRO SERVICE AREA   |  |   |  |
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| No suppleme shall modify | nt or separate understanding<br>the tariff as shown hereon.   | Sheet 5 of 5   | Sheets  |  |
|                          | GENERAL RULES A<br>APPLYING TO ELE  |  |   |  |
|                          | 1. DEFIN  | IITIONS  |   |  |
| 1.22                     | unauthorized connection existed at the fraudulent and/or without the authorization to: (a) tampering with or reconnection metered use of electricity, (b) the unmerconnections, alterations or modifications conductive material in the meter socket side to load-side of the service, (d) instanter assigned to the account, (e) invert disrupting the magnetic field or wirelest registration, (g) damaging or altering the service without compensation to the utility | n to believe that diversion, ta<br>time of the use, or that the use<br>n or consent of the utility. Include<br>the of service wires and/or electric<br>etered use of electricity resulting<br>to service wires and or electric re-<br>to allow unmetered electricity to<br>alling an unauthorized electric ma-<br>ting or repositioning the meter to a<br>less communication of the meter<br>electric meter to stop registration | impering or other se or receipt was es but is not limited cometers to obtain from unauthorized neters, (c) placing flow from the line-eter in place of the alter registration, (f) er causing altered |  |
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|                                  |   | (Name of Issuing Utility)   | D 1 1 2 1 1 1 1 0 1  | 11.1.1401 1  |  |
| EVERGY KANSAS METRO SERVICE AREA |   |   | Replacing Schedule 1.08, 1   | .11-1.14Sheet1   |  |
|                                  |   | ry to which schedule is applicable)   | which was filed  |  |  |
| No supplement                    | t or sepai  | rate understanding<br>as shown hereon.  | Sheet 1 of 4   | 1 Sheets   |  |
|                                  |   | GENERAL RULES AN  |  |  |  |
|                                  |   | APPLYING TO ELE   | CTRIC SERVICE  |  |  |
|                                  |   | 2. APPLICATION FOR SERV   | VICE AND AGREEMENTS  |  |  |
| 2.01                             | API   | PLICATION FOR SERVICE:  |  |  |  |
|                                  | A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises a served and such additional information as to enable the Company to designate the classes of electric service it will supply to the Customer and the conditions under which will be supplied. A separate application shall be made for each class of electric services Customer at each premises of the Customer. |   |  |  |  |
| 2.02                             | SEI   | RVICE AGREEMENTS:   |  |  |  |
|                                  | A.  | PROVISIONS: Electric service will the Customer's service agreement Company's applicable rate schedule Commission, (b) the Commission's contract with the Customer, and (d) Order in Docket No. 114,337-U, as a standards are incorporated herein. The Company's General Rules and R with such Commission standards, the The taking of electric service by agreement to be bound by, all such portion of the Customer's service furnished by the Company. A record Company for four (4) months. All customer of the Company representative | which shall also include the property of the standards adopted by the s | rovisions of (a) the and on file with the ders, (c) any special commission in its time to time, which e extent that any of ervice are in conflict deemed controlling. Explance of, and any require all or any writing on a form e kept on file by the y shall be given the |  |

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By Darrin Ives, Vice President

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|   | (Name of Issuing Utility)   | Daniasina Sahadula 1 00 1  | 11 1 1 1 1 Chart 2   |  |
| EVERGY KA   | ANSAS METRO SERVICE AREA  | Replacing Schedule <u>1.08, 1</u>  | .11-1.14Sneet <u>2</u>   |  |
| (Territo  | ry to which schedule is applicable)   | which was filed  |  |  |
| No supplement or separ<br>shall modify the tariff a   | rate understanding<br>as shown hereon.  | Sheet 2 of 4   | Sheets   |  |
| ·   | GENERAL RULES A   | AND REGULATIONS  |  |  |
|   | APPLYING TO EL  |  |  |  |
| B. MODIFICATIONS: A service agreement shall be subject to modification, deemed modified, from time to time during the term thereof in accorda applicable changes in the Company's rate schedules, rules and regulation Commission's general orders, as authorized by law. |   |  |  |  |
| C.  | TERM: Normally, all service agrees schedule expressly permits a short one year from the date electric agreement of the Customer and the from month to month until terminal supplied electric service under the such electric service at any time termination shall not relieve the Chereof. | er term, shall be effective for a min<br>service commences (unless ten<br>ne Company) and after the initial<br>ated by the Customer; provided<br>e Residential Service rate schedu<br>upon notice to the Company, ex | nimum initial term of<br>minated by mutual<br>term shall continue<br>that any Customer<br>ules may terminate<br>cept that any such |  |
| D.  | UNUSUAL LOADS: When the Contherwise necessitate a substantial equipment or facilities to serve the the service agreement to be for an or cancellation, the Company may unsecured charges and amounts construction of such equipment investment of the Company.                              | I investment by the Company in some Customer's requirements, the Company in some control of the Customer require payment by the Customer (which may be required to be  | special or additional mpany may require r. Upon termination of such secured or e deposited before                                  |  |
| E.  | <b>CUSTOMER INSOLVENCY</b> : A secesse and terminate and all amimmediately payable without furthe Customer, or any petition in bank against the Customer.   | ounts due the Company thereur<br>r notice in case any act of bankru  | nder shall become ptcy is made by the  |  |
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|                | (Name of Issuing Utility)  EVERGY KANSAS METRO SERVICE AREA  |  |   |   | Replacing Schedule 1  | .08, 1.   | .11-1.14Sheet3  |
|                |  |  | RO SERVICE A<br>nedule is applical  |   | which was filed   |   |   |
| No supplemen   | it or senar  | ate understandin   | σ   |   |   |   |   |
| shall modify t | he tariff a  | rate understandin<br>is shown hereon.                      | <i>-</i>  |   | Shee  | 3 of 4  | Sheets  |
|                |  |  | _   | AL RULES AND<br>(ING TO ELECT   |   |   |   |
|                | F.   | and be b   | inding upon   |   | A service agreement sha<br>successors by operation  |   |   |
|                | G. AUTHORITY: No representative, agent or employee of the Company, except corporate officer, shall have authority to amend, alter, waive or change any of th Company's rules and regulations or otherwise bind the Company by promises or representations. |  |   |   |   | change any of the   |   |
|                | H. WAIVER BY COMPANY: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.       |  |   |   |   | shall not be deemed   |   |
|                | l.   | Commiss  | ion in individu   | ual cases of any  | npany reserves the right<br>standards adopted by the<br>rests of either the Compa   | e Con   | nmission if it deems  |
| 2.03           | TEN  | MPORARY  | ELECTRIC S  | ERVICE:   |   |   |   |
|                | disc<br>insta<br>sec<br>equ<br>serv  | connecting allation ma ondary line ipment. To vice will be | its facilities to<br>y include and<br>s, transforme<br>he Company<br>made availat | o supply tempora<br>y required overh<br>ers, underground<br>may require pay | re Company's estimated<br>ry electric service. A te<br>ead or underground ex<br>or overhead service o<br>ment of such amount<br>airs and circuses, and fo | empor<br>tensionduction advision advisered to the condition and the condition advisered to the condition and the condition advisered to the condition advisered to the condition advisered to the condition advisered to the condition and the condition advisered to the c | rary electric service<br>ons of primary and<br>ctors and metering<br>vance. Temporary |
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|                |             | GENERAL RULES AN<br>APPLYING TO ELE  |                            |                |
| 2.04           | AG          | REEMENT FORMS:   |                            |                |
|                |             | ndard forms of the following agreeme<br>endix A, and are hereby incorporated l |                            |                |
|                | A.          | Primary-Secondary Service Agreeme  | ent                        |                |
|                | B.          | Indemnity Bond   |                            |                |
|                | C.          | Private Unmetered Protective Lightin   | g Service Installation     |                |
|                | D.          | Municipal Street Lighting Service  |                            |                |
|                | E.          | Municipal Traffic Control Signal Serv  | ice                        |                |
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|             |                           | GENERAL RULES AND<br>APPLYING TO ELECT   | RIC SERVICE  |
| 3.01        | CRI                       | 3. CREDIT AND SECURITY DE EDIT REGULATIONS:  | POSIT REGULATIONS  |
|             | A.                        | help ensure payment for service. In ma   | o make a cash deposit or furnish a surety bond to aking its determination to request a deposit, the vide reasonable credit information before service  |
|             | B.                        | require at least one form of positive identiforms of positive identification include so identification, or birth certificate. A social identification, but shall not be required. It immediately available, a Customer providays to secure positive identification, provany statutes or regulations relating to identification, may request the names of earesidential service is being provided. For Company may require the name of the pand at least one form of positive identification. | ond, as described in 3.01(A), the Company may ification from Residential Customers. Acceptable cial security number, driver's license, other photo all security number may be requested as positive positive identification or proof of residence is not ding a full deposit shall have at least thirty (30) yided that said grace period does not conflict with tity theft detection prevention and mitigation. The ch adult occupant residing at the location where r non-residential non-incorporated applicants, the person(s) responsible for payment of the account tion, as well as the name of the business, type of other as issued by the Internal Revenue Service, if |
| 3.02        | SEC                       | CURITY DEPOSITS:   |  |
|             | A.                        | Deposits may be required by the Comparof the following criteria is met:  | ny at the time of application for service if any one   |
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|  |           | GENERAL RULES AND<br>APPLYING TO ELEC  | REGULATIONS   |                          |  |
|  | 1.        | based on internal bill payment hist<br>an insufficient prior credit history up | ne Customer has an unsatisfactory control or payment history with another ut boon which a credit rating may be based be obtained with the customer's approximately. | tility, or h<br>d. Payme |  |
|  | 2.        | which accrued within the last five   | undisputed and unpaid account with the (5) years if the service agreement was ded under an oral request for service.  |                          |  |
|  | 3.        | The Customer has caused or per diversion of utility service, within the        | mitted unauthorized interference with, e last five (5) years.   | or physi                 |  |
| B.   |           | the purposes of requiring application 2(A):                                    | s for service and initial deposits under  | Subsect                  |  |
|  | 1.        | Customers who apply for new ser residence, or location may be cons             | vice at a concurrent and separate met idered new applicants.  | ering po                 |  |
|  | 2.        | the same premise within a thirt  | peen disconnected and reconnected to<br>y (30)-day period shall be considered<br>lawfully disconnected for a period except<br>papplicants.                          | ed existi                |  |
|  | 3.        | shall be considered existing custo   | ve been disconnected, but not issued mers. Nonresidential customers who final bill may be considered new applications.  | have be                  |  |
|  | 4.        |  | an existing premise may be consi porate or business entity that is the cus  |                          |  |

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|  |             |  | AND REGULATIONS<br>LECTRIC SERVICE   |
|  | 5.          | Existing Customers who file fo                                 | r bankruptcy may be considered new applicants.   |
| C.   | notio       |  | iter application for service, upon five (5) days written deposit to guarantee payment of bills for utility service   |
|  | 1.          | consecutive billing periods, or                                | n undisputed bill before the bill due date for three (3) ne of which is, or has been, at least thirty (30) days in crearage period is the first day after the due date on the  |
|  | 2.          |  | ential customer and has a change in the character of in the nature or classification of use.   |
|  | 3.          | The Customer was disconnect most recent twelve (12) month      | cted for non-payment two (2) or more times within the period;  |
|  | 4.          | The Customer has defaulted of the most recent twelve (12) most | on a payment agreement(s) two (2) or more times within onth period;  |
|  | 5.          | The Customer has tendered to recent twelve (12) month period   | wo or more insufficient funds payments within the most   |
|  | 6.          | Within sixty (60) days after the is less than the maximum se   | ebt restructuring relief under federal bankruptcy laws. e bankruptcy has been discharged, if the deposit on file ecurity deposit requirement for the same premise, the astomer's security deposit based on the most recent |
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|                          |   | GENERAL RULES A<br>APPLYING TO EL  |   |  |
|                          | max<br>dep  | kimum security deposit requirement w   | osit is to be adjusted or modified, the customer's vill be calculated in the same manner as an initial will be treated as an initial deposit subject to Billing and retention.  |  |
|                          | D. No deposit shall be required by the Company because of a Customer's race, sex, cre national origin, marital status, age, number of dependents, source of income, geographical area of residence.   |  |   |  |
|                          | E. Security deposits paid to the utility by any payment method approved for the payment<br>bills (cash, check, credit card, debit card or electronic payment, etc.) shall be considered<br>paid in "cash" to the utility. These deposits shall accrue interest according to Section 3.0 |  |   |  |
| 3.03                     | DEF   | POSIT AMOUNTS:   |   |  |
|                          | Α.  | Nonresidential Customers shall not of projected average monthly bills. Nonresidential Customer is one that all other classes of service, the a Customer's projected largest two (2) and projecting monthly bills, the Concan reasonably be expected to take service, and consumption patterns of informed of, and the Company shall commercial deposit in equal installment. | or surety bond required for Residential and Small exceed two (2) times the amount of that Customer's For purposes of determining deposits, a Small uses an average of 3240 kWh or less per month. For mount required shall not exceed the sum of that monthly bills. For purposes of establishing deposits apany shall consider the length of time the Customer are service, past consumption patterns, end use of of other similar customers. The Customer shall be permit, payment of this required residential or small ents over a period of four (4) months. Disconnection poverned by Section 5.01 and the Cold Weather Rule. |  |

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| o supplement or se | parate understanding<br>If as shown hereon.   | Sheet 5 of 8 Sheets   |  |  |
|                    | GENERAL RULES AND<br>APPLYING TO ELECT  | REGULATIONS   |  |  |
| B.                 | the past five (5) years, the total amount of average monthly bill. The Customer will that the deposit may be paid in equal in Customer has an existing deposit, the Customer has an existing deposit, the Customer has an existing deposit. | ed evidence of diversion of electric service, with the deposit will be three (3) times the Customer be informed at the time the deposit is assessed stallments over a period of six (6) months. If the Customer will be assessed an additional deposit will equal three (3) times the average month |  |  |
| 3.04 RE            | TURN OF DEPOSITS:   |   |  |  |
| A.                 | the last twelve (12) consecutive months, (30) days beyond the due date, the Co credit to the Customer's bill. If requeste deposit, plus interest, in lieu of applying   | timely payments of undisputed bills for ten (10) and if no undisputed bill was unpaid after thir mpany will apply the deposit, plus interest, as d by the Customer, the Company will refund the credit to the Customer's account. No credit any time that the Customer's account has a              |  |  |
| В.                 |   | sit is not to be transferred to a different service pany will refund the deposit to the Customer, less  |  |  |
| C.                 | utility bills or, if requested, refunded after  | I Customers shall be credited with interest to the twenty-four (24) months if the customer has pals on time and no undisputed bill was unpaid aft   |  |  |
| sued               |   |   |  |  |

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## GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

D. Large non-residential Customer security deposits will be retained by the utility until termination of service. Large non-residential Customers will have their deposit requirements recalculated every three (3) years or when the non-cash security deposit expires. The maximum deposit required shall be increased or decreased as appropriate for each Customer. Customers may request that the utility recalculate their deposit at a shorter interval. The Company and/or Customer shall have thirty (30) days to correct the deposit on file.

### 3.05 INTEREST:

All deposits paid to the Company will accrue simple interest at a rate set from time to time by Commission Order. Interest will be credited annually to all Customer accounts.

### 3.06 TRANSFER OF DEPOSITS:

Deposits shall be nontransferable from one Customer to another Customer.

### 3.07 THIRD-PARTY GUARANTEE:

- A. In lieu of a security deposit, the Company shall accept the written guarantee of another Kansas Residential Customer, who has no deposit on file and has made ten (10) of the last twelve (12) payments on time with no undisputed payment remaining unpaid after thirty (30) days as surety for a Residential Customer account. The Company will require the guarantor to sign an agreement allowing the Company to transfer the guarantee amount or the Customer's debt, whichever is less, to the guarantor's account.
- B. In the event the guarantee amount or the Customer's debt is transferred to the guarantor's account, the guarantor will have the same time to pay the deposit as a new Customer and can be disconnected for nonpayment under conditions set out in Section 5.01 or the Cold Weather Rule. The Company shall not hold the guarantor liable for sums in excess of the guarantee amount or for attorney or collection fees.

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# GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

- C. Should the guarantor, during the term of the agreement, be assessed a deposit, the Company may terminate the guarantee and require the Customer to provide a deposit or another guarantee. If the guarantor ceases to be a Residential Customer within the Company's Kansas service territory, responsibility for the deposit reverts to the Customer.
- D. The guarantor shall be released when the Customer would qualify for a deposit refund under Section 3.04 of this Rule or upon termination of service to the Customer and payment of utility bills.
- E. The Company may accept the written guarantee of any responsible party or obtain a letter of credit as surety for a Residential Customer service account.
- F. For non-residential Customers, the Company may accept a surety bond, irrevocable letter of credit, or other written guarantee from a responsible individual or company that will be responsible for paying the Customer's utility bill in the event of non-payment.

#### 3.08 RECORD OF DEPOSITS:

- A. The Company shall maintain records of all deposits received from Customers, showing the name of each Customer, the address of the premises for which the deposit is maintained, the date and amount of deposit, the date and amount of interest paid.
- B. Whenever a security deposit is accepted, the utility will issue to the customer a non-assignable receipt containing the following minimum information:
  - 1. Name of Customer;
  - 2. Place of deposit;
  - 3. Date of deposit;
  - 4. Amount of deposit;
  - 5. Utility name and address, signature, and title of the utility employee receiving deposit;
  - 6. Current annual interest rate earned on deposit; and

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| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO  EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)  Sheet 8 of 8 Sheets  GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE  7. Statement of the terms and conditions governing the use, retention and return of deposits as set forth in Section 3.04.  Alternatively, in lieu of a receipt, the Company may indicate on the Customer's monthly bill the amount of any security deposit retained by the Company, provided that the information required by Section 3.08(B)(6) and (7) above is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given upon the Customer's request.  3.09 PRIOR INDEBTEDNESS OF CUSTOMER:  The Company shall not be required to commence supplying electric service to a Customer, or if commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises |                               |                               |  | Index   |                      |  |
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| GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE  7. Statement of the terms and conditions governing the use, retention and return of deposits as set forth in Section 3.04.  Alternatively, in lieu of a receipt, the Company may indicate on the Customer's monthly bill the amount of any security deposit retained by the Company, provided that the information required by Section 3.08(B)(6) and (7) above is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given upon the Customer's request.  3.09 PRIOR INDEBTEDNESS OF CUSTOMER:  The Company shall not be required to commence supplying electric service to a Customer, or if commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  | (*                            | Territory t                   | o which schedule is applicable)  | which was filed   |                      |  |
| APPLYING TO ELECTRIC SERVICE  7. Statement of the terms and conditions governing the use, retention and return of deposits as set forth in Section 3.04.  Alternatively, in lieu of a receipt, the Company may indicate on the Customer's monthly bill the amount of any security deposit retained by the Company, provided that the information required by Section 3.08(B)(6) and (7) above is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given upon the Customer's request.  3.09 PRIOR INDEBTEDNESS OF CUSTOMER:  The Company shall not be required to commence supplying electric service to a Customer, or if commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  | No supplement shall modify th | or separate<br>e tariff as sl | understanding<br>nown hereon.  | Sheet 8 of 8 Sheets   |                      |  |
| Alternatively, in lieu of a receipt, the Company may indicate on the Customer's monthly bill the amount of any security deposit retained by the Company, provided that the information required by Section 3.08(B)(6) and (7) above is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given upon the Customer's request.  3.09 PRIOR INDEBTEDNESS OF CUSTOMER:  The Company shall not be required to commence supplying electric service to a Customer, or if commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  |                               |                               |  |   |                      |  |
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| The Company shall not be required to commence supplying electric service to a Customer, or if commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  Issued  Issued   |                               | amount by Secti               | of any security deposit retained by the on 3.08(B)(6) and (7) above is otherwise | Company, provided that the isse individually given in writing | information required |  |
| commenced, the Company may terminate such service pursuant to Section 5.01, if, at the time of such application:  A. there is an outstanding debt on an account with the Company which accrued within the last five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  Issued   | 3.09                          | PRIOR                         | INDEBTEDNESS OF CUSTOMER:  |   |                      |  |
| five (5) years if the Customer signed the service agreement for that account, or within the last three (3) years if the Customer agreed orally at the time service was commenced to be responsible for that account; or  B. there is an outstanding debt on a prior account for the Customer's current or prior premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  Issued  | comme                         | nced, th                      |  |   |                      |  |
| premises, and both the Customer and the person responsible for said outstanding debt under these rules occupied the premises when the outstanding debt was incurred, and both currently occupy the premises  Issued  |                               | fiv<br>las                    | e (5) years if the Customer signed the st three (3) years if the Customer agree  | service agreement for that ac                                 | count, or within the |  |
|  |                               | pr<br>un                      | emises, and both the Customer and toder these rules occupied the premise         | he person responsible for sa                                  | id outstanding debt  |  |
|  |                               |                               |  |   |                      |  |
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|  | GENERAL RULES AND APPLYING TO ELECT 7. UTILITY'S SERVICE   | RIC SERVICE   |   |  |  |
| 7.01   | SUPPLYING ELECTRIC SERVICE: Except as otherwise provided by Rule 8 hereof under an available rate schedule only at sucexisting distribution facilities which are adequate other characteristics to supply electric service special arrangements are made between the Control of the characteristics.   | ch premises as are adjacent<br>e and suitable, as to capacity,<br>e for the requirements of the | to the Company's voltage, phase and     |  |  |
| 7.02   | 7.02 CLASS OF SERVICE:<br>Except as may be otherwise provided under an applicable and available rate schedule of Company, all electric service will be supplied in the form of 60 cycle alternating current and primary and secondary voltages as available and as designated by the Company. The class classes of electric service which will be designated by the Company will depend on the locat size, type and other characteristics of the Customer's load requirements. |   |   |  |  |
| 7.03   | LINE CONSTRUCTION: Normally all transmission and distribution lines Underground distribution lines in an area or on pursuant to Rule 8 hereof. However, the Compor distribution line underground where it is mo do so.   | the Customer's premises will pany reserves the right to place                                   | I be made available ce any transmission |  |  |
| 7.04   | 7.04 DELIVERY OF ELECTRIC SERVICE TO CUSTOMER:  The Company shall supply electric service to the Customer at the Customer's point of delivery. The Customer shall provide a service entrance to be located at a suitable point on or near the Customer's premises as specified by the Company. Only authorized Company employees shall be permitted to energize the Customer's installation from the Company's facilities.   |   |   |  |  |
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| 7.05  | the supplying of such electric service at the electrical equipment on the premises of the supply electric service to a Customer for a poof the Customer, except pursuant to an appl the Company for the quality of service and delivery. The Company shall be required of   | ctric service to the Customer shall be completed by Customer's point of delivery for the operation of all Customer. The Company shall not be obligated to ortion of the electrical requirements on the premises cable rate schedule therefore. The responsibility of I the operation of its facilities ends at the point of only to furnish, install and maintain one connection ors from such connection to the Customer's point of e such electric service to the Customer. |  |  |
| 7.06  | CONTINUITY OF SERVICE:  The Company will use reasonable diligence to supply continuous electric service to the Customer but does not guarantee the supply of electric service against irregularities and interruptions. Except where due to the Company's willful misconduct or gross negligence, the Company shall not be considered in default of its service agreement and shall not be liable in negligence or otherwise for any claims for loss, expense or damage (including indirect economic, special or consequential damage) regardless of cause. |   |  |  |
| 7.07  | CURTAILMENT, INTERRUPTION OR SUSPENSION OF SERVICE:   |   |  |  |
|   | suspend electric service to the Custo<br>the inspection, maintenance, altera<br>facilities, or for the preservation or res  | to curtail (including voltage reduction), interrupt or<br>mer for temporary periods as may be necessary for<br>ation, change, replacement, or repair of electric<br>storation of its system operations or of operations on<br>f which the Company's system is a part.   |  |  |
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| B.                                      | interc<br>shall<br>electr<br>direct<br>other<br>integr   | g any period of e<br>onnected electric s<br>have the right of s<br>ic service, both wit<br>ly from its system,<br>means deemed b<br>ity of any portion of<br>terconnected electri | ystems of whice selective curtails thin and without through the open of its generating  | h the Company syment, interruption, t its system and eration of protective ropriate to preservesources and train | ystem is a particular suspension as among e devices over restonsmission factors. | oart, the Company<br>n, or restoration of<br>Customers served<br>r equipment, or by<br>re the operational<br>acilities or those of |
| C.                                      | opera<br>syste<br>Comp   | iting characteristics<br>ms, the nature of<br>pany's procedures f   | inuance of any such emergency conditions and depending upon the cteristics of the Company's system and its interconnected electricature of the deficiency, and to the extent of time availability, the edures for curtailment, interruption or suspension to Customers serve Company's system shall generally provide that: |  |  |  |
|   | 1.   | Interruptible elect   | ric service will b  | e suspended;   |  |  |
|   | 2.   | Company of major  | or use custome  |  | uested by t  | ted directly by the he Company of all  |
|   | 3.   | Company either devices or equip   | manually or t<br>ment pursuant  | hrough the autor   | matic opera<br>programs o  | ill be made by the ation of protective coordinated by the and  |
|   | 4.   |   |   |  |  | of the Company's of such emergency   |
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|  | D.   | The Company, in its sole judgment, maduring the period of such emergency appropriate in the preservation or restricted interconnected systems of which the Company conditions would prevail of systems for substantially more than two systems for substantially more than two systems resources and facilities are avacritical categories of its system electical categories | ry conditions as it deems reporation of electric service on company's system is a part; properties the Company's system or to hours, then, to the extent the callable to serve a portion but stric loads under such coordinated such less critical category continuous period of interrupt the tegrity of the interconnected to the re-energizing of the Company the availability of ger | necessary or more its system and the rovided that, if such its interconnected that the Company's tonot all of the less dinated plans, the pries of loads served tion to such loads.  electric systems of ompany's system or pended will proceed |  |  |
| 7.08   | RESTORATION OF SERVICE: In all cases of interruption or suspension of service, the Company will make reasonable efforts t restore service without unnecessary delay. Labor disturbances affecting the Company of involving employees of the Company may be resolved by the Company at its sole discretion. |   |  |   |  |  |
| 7.09   | APPLICATION OF RATE SCHEDULE:  Neither interruption nor suspension of electric service by the Company shall relieve the Customer from charges provided for in the Customer's service agreement.  |   |  |   |  |  |
| 7.10   | REFUSAL TO SERVE: The Company may refuse to supply electric service to any Customer who fails or refuses to comply with any provisions of any applicable law, general order of the Commission or rate schedule, rule or regulation of the Company in effect and on file with the Commission.               |   |  |   |  |  |

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|                            | GENERAL RULES AN<br>APPLYING TO ELEC   |  |  |  |
| 7.11                       | supply of electric service to the Customer Company. All facilities on the premises of the Company shall be operated and maintained replaced by the Company at any time, and r  | Company on the premises of the Customer for the shall be and remain the exclusive property of the coustomer which are or become the property of the laby and at the expense of the Company, may be may be removed by the Company upon termination of discontinuance by the Company of electric service   |  |  |
| 7.12                       | not be liable in negligence or otherwise for indirect, economic, special or consequential or curtailment of electric service; or for any defacilities; or any electric disturbance origination which the Company's system is interconnected. | nisconduct or gross negligence, the Company shall any claims for loss, expense or damage (including damage) on account of fluctuations, interruption in, elivery delay, breakdown; or failure of or damage to ing on or transmitted through electric systems with cted, act of God, or public enemy, strike, or other or the Customer, civil, military or governmental |  |  |

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|  |                           | 8. LINE EXTENSIONS AND DIS  | TRIBUTION POLICIES  |  |  |
| electr   | es whic<br>ic servi       | ch are adequate and suitable as to capacity ce required by the Customer, in accordance  |   |  |  |
| 8.01   | OVE                       | RHEAD SINGLE-PHASE RESIDENTIAL  | EXTENSIONS:   |  |  |
|  | A.                        | serve any and all prospective customer quarter (1/4) mile of existing distribu  | its distribution lines as and when necessars applying for electric service, located within tion lines in which utility holds certificates to a Corporation Commission. Extensions   |  |  |
|  |                           |   | 1/4 mile) provision to a customer's property abination providing extension to the Custom  |  |  |
|  | B.                        | involve application of the quarter-mile (onto a Customer's property, or a comproperty line and onto a Customer's pro  The Company will build the first one-eig single-phase line per residential custocharges. In the event the line extension Customer, there shall be a monthly Customer Charge. The amount of the customer of the customer charge.   | 1/4 mile) provision to a customer's property abination providing extension to the Custom  |  |  |
|  | B.                        | involve application of the quarter-mile (onto a Customer's property, or a comproperty line and onto a Customer's property line and onto a Customer's proof.  The Company will build the first one-eig single-phase line per residential custocharges. In the event the line extension Customer, there shall be a monthly Customer Charge. The amore existing monthly Customer Charge in consecutive bills.  Residential service as provided under permanent single-family residence conwithin exterior walls, built for permanent | 1/4 mile) provision to a customer's property abination providing extension to the Custom perty.  hth (1/8) mile and the last one-eighth (1/8) mile omer under its established rates and mining exceeds one-quarter (1/4) mile per reside tustomer Charge or an increase in the existent of the Customer Charge or increase to |  |  |

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### GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

D. As evidence that the Customer accepts service under the terms of this extension policy, the Customer will be required to sign an Electric Service Agreement guaranteeing the monthly Customer Charges for a period of five (5) years. After the initial contract period, the monthly minimum or monthly Customer Charge will not exceed the amount set forth in the appropriate Rate Schedule.

#### 8.02 OTHER PERMANENT EXTENSIONS AND EXCESS FACILITIES:

Each application to the Company for electric service (other than an overhead single-phase extension for residential electric service) to premises requiring extension of the Company's existing distribution facilities will be studied by the Company, as received, in order that the Company may determine the amount of investment warranted by the Company in making such extension giving full consideration to the Customer's load requirements and characteristics and the Company's estimated revenue from the Customer during the term of the Customer's service agreement as may be required by the Company. In the absence of special arrangements between the Customer and the Company, any cost of such extension in excess of the investment warranted by the Company shall be deposited by the Customer with the Company. Should additional intervening Customers be attached to the extension covered by the Customer's deposit, the deposit shall be refunded to the Customer to the extent determined by the Company to be appropriate in each case, but in no event shall refunds aggregate an amount greater than the deposit. The Company shall not be obligated to refund any portion of a deposit after five years from the date of deposit. No interest shall accrue or be payable on any such deposit held by the Company.

In those instances where a Customer requests facilities beyond that which would normally be provided, this shall be considered an Excess Facilities Request. Where the Company chooses to provide facilities at applicant's request in variance with the Line Extension standard, applicant shall be required to pay Company for the cost of such facilities including appropriate carrying charges, cost of insurance, replacement (or cost of removal), license and fees, taxes, operation and maintenance, and appropriate administrative and general expenses associated with such transmission, substation, and/or distribution facilities. Specific Terms and Conditions shall be mutually agreed upon between Company and Customer.

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| 2                                | A. UNDI                                  | ERGROUND SEF   | RVICE CONDUCT  | ORS:   |   |  |
|                                  | 1.                                       | a. If the Corpremises furnish, in the Compsecondar Customer the under Customer Custo | underground consider Industrial Custon mpany's transform or at his property estall and own the pany will terminately conductors to it is repround service control for shall furnish, instruction of the conductors on his conductors on his conductors on his conductors to his conductors to his conductors to his conductors on his conductors to his conductors | y's existing primary and sectruction, only underground sectruction, only underground sector installations will be permited in the Commercial or India, the Commercial or Industry concrete pad for the Compander, at its expense, the undergot the transformer. The Commercial, own, operate and maintain onductor from the Company's the installation of the undergot the conductors, as specified by se, the installation of the undergot the installation of the undergot the conductors. | ervice conductors to tted.  Idustrial Customer's strial Customer shall by's transformer and ground primary and hercial or Industrial ain, at his expense, a transformer to the expense of the underground designated by the uous conductor, as purchase from the expense of the company and inderground service |  |
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|                                   | 2.  | c. The Com Company cost of estimated conducto by the Co Commerc Company assumptic conducto make suc to reduce  In those areas service, the Co underground s feet onto the Co required, the Co Company will system.  In any area w facilities are of | y an amount not to such undergrourd cost of overhears beyond the propagation of all or any parts beyond the procharrangements to the amount there where the Company shall further the conductor, Customer's premisustomer shall rein make all electrical overhead constitutions. |   | ompany's estimated of the Company's aderground service ation will be studied requirements of the the revenues to the tify the Company's anderground service the Company may a deem appropriate, and maintain the a maximum of 10 vice conductors are added expense. The tomer's distribution and astrial Customer |  |
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# GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

- a. If the Commercial or Industrial Customer elects to have underground service conductors served from a terminal pole located on his premises or at his property line, the Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and leave an added length of continuous conductor at the terminal pole, as specified by the Company, to allow connection to the Company's distribution system. The Company will complete, at its own expense, the installation on the terminal pole.
- b. If the terminal pole, pedestal, transformer, or other origin of the service conductor is not located on the Commercial or Industrial Customer's premises or at his property line, the Commercial or Industrial Customer shall furnish, install, own, operate, and maintain the underground service conductors on his premises and shall extend his underground service conductors to his property line at a point designated by the Company, and shall leave an added length of continuous conductor, as specified by the Company. The Company will complete, at its expense, the installation of the underground service conductor beyond the Commercial or Industrial Customer's property line.
- c. The Company will purchase from the Commercial or Industrial Customer, and will own, operate, and maintain the added length of continuous conductors, as specified by the Company, to extend the underground service conductor beyond the Commercial or Industrial Customer's property line and/or extending it up the terminal pole.
- 4. When a Customer is being served from overhead service conductors, and for any reason the service conductors are to be converted to an underground installation, the Customer shall bear the full cost of the service conductor installation on his premises as set forth in Subsection (3). If the conversion is at the Customer's request, the Customer shall also pay for the underground service installation beyond the Customer's premises, plus the cost of removal, less salvage, of the Company's existing overhead facilities.

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|  | 5.  | premises in place the Company an   | e of extending a<br>amount not to e<br>erground constru  | to have underground serving to have underground serving the Cexceed that portion of the lection in excess of the Com  | Customer shall pay to Company's estimated  |  |
|  | 6.  |                                    |  | es installed by the Custon approved by the Compar   |  |  |
| B.   | UND   | ERGROUND PRIMA                     | ARY AND SEC  | ONDARY DISTRIBUTION   | FACILITIES:  |  |
| 1. Upon application by an ow Company of underground prinary and se easements in such area, prinakes arrangements to partition of the Company's excess of the Company's primary and secondary distribution of the excess distribution facilities, the Company respectively. |   |                                    | erground primar<br>disting overhead<br>ary and second<br>ch area, provide<br>ents to pay to<br>company's estimate<br>company's estimate<br>company, as reconstructed<br>ustomers in sure<br>ch as to warrang<br>the excess costiles, the Company may<br>company may company may company may<br>company may company | y and secondary distribution distribution facilities, the dary distribution facilities or ed that the applicant pays the Company, an amount ated cost of such undergrated cost of overhead tion facilities. Each such eived, and, if the expected ch areas and the revenut and justify the Company to for the underground prinany may make such are | on facilities in an area Company may install a public ways or utility to the Company, or at not to exceed that round construction in construction of such application will be load requirements of the company assumption of all or mary and secondary rangements with the |  |
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|                                      | 2.                                    | secondary facil<br>installation at t<br>Company for th | ities, and these the request of the total cost of the | r is being served from overhead<br>facilities are to be converted to<br>be Customer, the Customer shall<br>be underground facilities plus the<br>existing overhead facilities. | o an underground nall reimburse the |  |
|                                      | 3.                                    |  |   | ed by the Customer shall me<br>by the Company in advance of t  |                                     |  |
|                                      |                                       |  |   |  |                                     |  |
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|                             | 9. METER  | RING   |   |  |
| 9.01                        | METER INSTALLATION:   |  |   |  |
|                             | The Company shall furnish and install, without a suitable place as determined by the Companintain at the place specified by the Companintain at the place | pany. The Customer shall proving pany, space for the installation end the necessary meter mounting in a manner satisfactory to the Chall Electrical Code and all laws company shall supply the meter rated meter socket. After the stomer, the cost of any subsequences. | ide and at all times of the Company's gfacilities (including Company and in full and governmental er socket for those e meter installation uent change in the |  |
| 9.02                        | MULTIPLE METERING:  |  |   |  |
|                             | When more than one meter installation is us Company to a Customer, a separate bill in a rendered for the electric service supplied thr combine consumption of electric service regis electric service supplied to a Customer at his at the option of the Company, such multip Company or because it is more economical for  | ccordance with the applicable rations ough each meter installation. Itered, and render a single bill, for premises through two or more note metering is installed as a content of the metering is installed.   | ate schedule will be<br>The Company may<br>or the same class of<br>neter installations if,  |  |
| Iconed                      |   |  |   |  |
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|  |                           | PORATION COMMISSION OF KANSAS FRO, INC., d.b.a. EVERGY KANSAS METRO   | SCHEDULE   | Section 9  |  |
| (Name of Issuing Utility)  EVERGY KANSAS METRO SERVICE AREA  (Territory to which schedule is applicable) |                           |   | Replacing Schedule 1.66-   | 1.75A Sheet 2  |  |
|  | (Territo                  | ory to which schedule is applicable)  | which was filed  |  |  |
| No suppleme<br>shall modify  | ent or sepa<br>the tariff | rate understanding<br>as shown hereon.  | Sheet 2 of 1   | 1 Sheets   |  |
|  |                           | GENERAL RULES A<br>APPLYING TO ELE  |  |  |  |
| 9.03   | MUL                       | TIPLE-OCCUPANCY BUILDINGS:  |  |  |  |
|  | Α.                        | individual metering of separate more than one Customer, the Common Customers within the building, and sufficient to supply the requirement building wiring and meter board shad each separate premises and the adjacent to each other. The applituring points in bill calculations of be available to Customers applying receiving service under a non-residence. | pany will set as many meters as will furnish electric service conducts of all Customers within the build be so arranged as to permit intended installation of the Company's relication of residential rate sched single-metered multiple-occupanting for electric service or to Company will be considered in the conduction of the conduction o | there are separate ctors to the building ilding. The internal dividual metering of meters immediately lules using multiple cy premises will not ustomers presently |  |
|  | B.                        | PUBLIC SERVICE METERING FO multiple occupancy premises, who metered by the Company, will be se residential rate schedule. Such public of all common areas and equipment electric requirements of any separanager. Where, in any building a consists solely of incidental hall or e billing purposes be combined with the solesignated by the lessor.              | ere each separate premises the parately metered and billed under blic service use may include the extrinor on such multiple occupant arate premises therein occupied used for residential purposes, the ottrance way lighting, such public   | erein is individually r an applicable non-lectric requirements by premises and the d by the lessor or e public service use service use may for                     |  |
| 9.04   | RES                       | ALE AND REDISTRIBUTION:   |  |  |  |
|  |                           | pt as provided in Rules 9.06 and 9.07<br>Customer for resale or redistribution by   |  | pply electric service  |  |
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|   | (Name of Issuing Utility)  ANSAS METRO SERVICE AREA  ory to which schedule is applicable)   | Replacing Schedule 1.66-1.75A Sheet 3 which was filed   |   |  |
| supplement or sepa<br>all modify the tariff | arate understanding<br>as shown hereon.   | Sheet 3 of 11 Sheets  |   |  |
|   | GENERAL RULES AND<br>APPLYING TO ELECT  |   |   |  |
| A.  | under any arrangement whereby the C the electric service so furnished, either   | electric service by a Customer to another ustomer makes a specific or separate ch in whole or in part, and whether the aning, estimating or rebilling as an additiona   | arge fo   |  |
| В.  | another building occupied by the Customer but used by the Customer separate premises occupied by anoth owned, leased or controlled by the C charge for the electric service so furn premises, the Company will not supply operator thereof, as the Customer of Customer to his office or residential to supplied such service on the effective "redistribution" may be waived by the C multiple occupancy premises, either in Company, in its sole discretion and justice to each occupant as a Custome  1. An operation catering predominationspitals;  2. An operation where the individual | ning of electric service by the Customer and located on the same premise for a separate business enterprise, of the person, whether or not such premisustomer, without making a specific or sished. With respect to any multiple-oct electric service to the owner, lessor, lest the Company, and permit redistribution because the this schedule. The restriction company where the operation of certain a whole or in part, makes it impractical digment, to separately meter and supply of the Company. Such exceptions may interest the company of the Company where the operation of certain a whole or in part, makes it impractical digment, to separately meter and supply of the Company. Such exceptions may interest a such as hotels, mote dwelling quarters are not equipped with ecognized rooming houses, dormitories, or mary institutions; | s of the ses are separate sesee of the ses are sesee of the ses against types of the electrical sels, and kitchel |  |

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|  |   | ΓRO SERVICE  |   |  | II.731   |  |
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| supplement or sepa<br>ll modify the tariff | rate understandi<br>as shown hereor                       | ng<br>n.   |   | Sheet 4 of 2   | 11 Sheets  |  |
|  |   |  | AL RULES AND F  |  |  |  |
|  | pui<br>adj<br>the   | rposes where<br>justable and s<br>e tenants and                            | the separate prer<br>subject to rearrang  | d essentially for general of<br>nises leased to office or com<br>gement or relocation to confo<br>ms it would be impractical to  | nmercial tenants a<br>orm to the needs   |  |
|  | ser   | rvice is suppl   | lied by the Comp  | le home court (see Rule 10<br>pany to the operator, as the<br>le rule or rate schedule of the  | e Customer of t  |  |
| C.   | electric s<br>premises<br>Custome<br>multiple<br>and with | service to the s, as the Custer may, by re occupancy proportion a specific | e owner, lessor, le<br>tomer of the Comp<br>edistribution, furnis<br>emises on a rent in<br>c or separate cha | d under this Rule 9.04, the 0 essee, or operator of such pany, under an applicable rath electric service to his ternolusion basis; i.e., as an increge for the electric service at all on account thereof. | multiple occupante schedule and the schedule and the sants in or on subject of the tenanterial schedule. |  |
| 9.05 REN                                   | T INCLUSI   | ON BY LESS   | OR:   |  |  |  |
| to re<br>whos<br>Com<br>Unde               | ceive, and<br>se separate<br>pany, provi<br>er such an    | pay to the Co<br>premises the<br>ided that each<br>arrangement             | ompany, the elect<br>erein are individuan<br>n such tenancy ind<br>the Company may                            | ay, by prior arrangement with ric service bills of his tenantially metered and supplied electudes electric service on a consider the lessor as the effect the separate premises of                         | ts in such premis<br>ectric service by t<br>rent inclusion bas<br>Customer for billi                     |  |
|  |   |  |   |  |  |  |
| sued                                       |   |  |   |  |  |  |

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|---|---|
| (Name of Issuing Utility)   |   |
|   | Replacing Schedule 1.66-1.75A Sheet 5   |
| GY KANSAS METRO SERVICE AREA  | Replacing Schedule   166-1754 Sheet 5   |
|   | Replacing Benedule 1.00 1.757   |
| Perritory to which schedule is applicable)  | which was filed   |
| or separate understanding<br>tariff as shown hereon.  | Sheet 5 of 11 Sheets  |
|   | JLES AND REGULATIONS<br>TO ELECTRIC SERVICE   |
| PRESENT RESALE PRACTICES:   |   |
| multiple occupancy premises, in the   | anuary 10, 1966, a Customer was engaged, as the lessor resale of electric service to his tenants therein, such practionand in effect on January 10, 1966, shall be permitted  |
| Customer, upon reconnect premises, shall thereafter chan such tenant would be   | ne Customer is terminated at any time for any reason, to<br>tion, or any new Customer at such multiple occupant<br>narge each tenant therein no more for resale electric service<br>the charged by the Company for such electric service<br>pplied by the Company to such tenant's separate premise   |
| such multiple occupancy   | ervice, as provided for herein, shall cease with respect to a premises if the improvements thereon are substantia atsoever.   |
| PRESENT REDISTRIBUTION PRA n those few instances where on Ja  | ACTICE: anuary 10, 1966, a Customer was engaged as the lessor   |
| multiple occupancy premises, in the<br>practice as established by the Custo   | e redistribution of electric service to his tenants therein, submer and in effect on January 10, 1966, shall be permitted bution is continued on a rent inclusion basis.  |
|   | ently receiving electric service for redistribution undergo<br>st of such renovation is fifty percent or more of the value<br>no longer be eligible for redistribution.   |
|   | GENERAL RUAPPLYING  PRESENT RESALE PRACTICES:  In those few instances where on Janultiple occupancy premises, in the is established by the Customer at continue; provided that,  If such electric service to the Customer, upon reconnect premises, shall thereafter che than such tenant would be individually metered and supand  The right to resell electric sees such multiple occupancy destroyed by any means what in those few instances where on Janultiple occupancy premises, in the practice as established by the Custom timue, provided that such redistributions.  RENOVATION: |

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| EVE                      | RGY KANSAS MET<br>(Territory to which so                                   |  |  | which was filed  |  |  |
| No suppleme shall modify | nt or separate understandi<br>the tariff as shown hereor                   | ng<br>1.   |  | Sheet 6 of 1   | 1 Sheets   |  |
|                          |  | GENERA   | L RULES AND I  |  |  |  |
| 9.09                     | resale under the   | SALES:<br>Rule 9 shall ap<br>e provisions of   | a separate writte  | rvice supplied by the Compa<br>en agreement by the Compa<br>I subdivision supplying electri  | ny with any electric   |  |
| 9.10                     | METER READII   | NG:  |  |  |  |  |
|                          | divided into met<br>schedules of the<br>than 26 days ar<br>reads from this | ter reading dist<br>e Company, each<br>and no more that<br>period to take<br>tly affected by the | ricts. Except as<br>ch meter in each<br>n 36 days for mo<br>into account the | ele meter reading in its service otherwise provided herein of such district shall be read in bonthly billing. The Company eleffects of connections, discompany reserves the right to | or in applicable rate in a range of no less may vary its meter connections and for |  |
| 9.11                     | METER SEALS  | :  |  |  |  |  |
|                          |  |  |  | ters and meter enclosures. So persons authorized by the C  |  |  |
|                          |  |  |  |  |  |  |
|                          |  |  |  |  |  |  |
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|  |   | GENERAL RULES A APPLYING TO ELI D BILLING DUE TO UNREAD  | ND REGULATIONS<br>ECTRIC SERVICE   |   |  |
| A.   | other day, a bus mete for busag on estand | twise impractical for the Comp<br>the Company may, at its discressiness reply card with instruct<br>or and mail the information to the<br>illing as scheduled, then the<br>e as estimated by the Compa-<br>timated meter-reading only if the | cions beyond the control of the cany to read the meter on a schedetion, mail or deliver to the premisions thereon as to how the Custone Company. If no meter reading Company may render an "estimation. However, the Company may the estimating procedures employ those procedures have been li: | duled meter reading<br>ses of the Customer<br>omer shall read the<br>g is obtained in time<br>ated bill" based on<br>render a bill based<br>ed by the Company |  |
|  | 1.  |  | provided an appropriate tariff is<br>meter reading is obtained before  |   |  |
|  | 2.  |  | onditions, emergencies, work s<br>ompany's control prevent actual m  |   |  |
|  | 3.  | premises for the purpose of<br>meter reading on the pre-add<br>may render an estimated bill<br>at least once a year by the   | ble to reasonably obtain access reading the meter and the Custon dressed form supplied by the Comas necessary. Such customer's see Company and an adjustment of the Company may charge the Company Rule 4.06(B);   | mer fails to furnish a spany, the Company meters will be read shall be made in  |  |
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| o supplement or   | senarate unde  | rstandino  |  |  |  |
| o supplement or nall modify the ta                          | ariff as shown   | hereon.  | Sheet 8 of 1   | 11 Sheets  |  |
|   |  | GENERAL RULES AND APPLYING TO ELEC   |  |  |  |
|   | 4.   | Notwithstanding Rule 9.12(A)(1 estimated usage as a Customer   |  | nder a bill based o  |  |
|   |  | bill upon a subsequent ac  | ts and any necessary adjustme<br>ctual meter reading by the Com<br>would not show actual Custome   | pany;  |  |
|   |  | <ul> <li>c. An actual meter reading<br/>other equipment failure.</li> </ul>  | cannot be taken because of   | a broken meter   |  |
| th<br>es  | ree (3) co<br>stimated r   |  | Il based on estimated meter re<br>) months, whichever is less. I<br>2(A), the Company may reque  | ading for more that<br>Before rendering a  |  |
| th<br>es  | ree (3) co<br>stimated rovide a m<br>Whe   | other equipment failure.  Iny may not, however, render a bil binsecutive billing periods or six (6 neter reading bill under Rule 9.12  | Il based on estimated meter re<br>) months, whichever is less. I<br>2(A), the Company may requent<br>orms.   | ading for more that<br>Before rendering a<br>est the Customer  |  |
| th<br>es<br>pr  | ree (3) co<br>stimated rovide a m<br>Whe   | other equipment failure.  In may not, however, render a bilensecutive billing periods or six (6 meter reading bill under Rule 9.12 eter reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders an "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the Company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estilent reading upon preaddressed for the company renders and "estil | Il based on estimated meter re<br>) months, whichever is less. I<br>2(A), the Company may reque<br>orms.<br>mated meter reading bill" in a   | ading for more the<br>Before rendering a<br>est the Customer<br>ccordance with the   |  |
| th<br>es<br>pr  | ree (3) co<br>stimated r<br>ovide a m<br>Whe<br>Rule   | other equipment failure.  In may not, however, render a bit onsecutive billing periods or six (6 neter reading bill under Rule 9.12 eter reading upon preaddressed for the Company renders an "estime, it shall:  Maintain accurate records of the   | Il based on estimated meter re) months, whichever is less. In 2(A), the Company may requestres.  In a mated meter reading bill in a series reasons therefor and efforts are relay that information to the  | ading for more that<br>Before rendering a<br>est the Customer<br>ccordance with the<br>made to secure a<br>cific knowledge of<br>e billing departme  |  |
| th<br>es<br>pr  | ree (3) co<br>stimated r<br>ovide a m<br>. Whe<br>Rule   | other equipment failure.  In may not, however, render a bit onsecutive billing periods or six (6 neter reading bill under Rule 9.12 eter reading upon preaddressed for the Company renders an "estime, it shall:  Maintain accurate records of the actual reading;  Not permit field estimates of usa customer's circumstances shoul   | Il based on estimated meter re ) months, whichever is less. It is 2(A), the Company may requestrems.  In mated meter reading bill" in a serie reasons therefor and efforts are relay that information to the te estimates according to establish is based on estimated meter.                                | ading for more that Before rendering a set the Customer ccordance with the made to secure a cific knowledge of a billing departme lished guidelines;   |  |
| th<br>es<br>pr  | ree (3) co<br>stimated r<br>ovide a m<br>Whe<br>Rule<br>1.   | other equipment failure.  In may not, however, render a bil bin secutive billing periods or six (6 neter reading bill under Rule 9.12 eter reading upon preaddressed for the Company renders an "estime, it shall:  Maintain accurate records of the actual reading;  Not permit field estimates of usa customer's circumstances shoul whose responsibility is to calculate Clearly disclose on the bill that it   | Il based on estimated meter re ) months, whichever is less. It 2(A), the Company may reque- prims.  mated meter reading bill" in a reasons therefor and efforts  ge. Meter readers having spe- Id relay that information to the te estimates according to estab  it is based on estimated meter on the bill; | ading for more that Before rendering a set the Customer coordance with the made to secure a cific knowledge of billing department lished guidelines; reading. The entirestance of the coordance with the coordance with the made to secure a cific knowledge of the billing department of the coordance with the coordance wi |  |
| th<br>es<br>pr  | ree (3) constimated recovide a management of the street of | other equipment failure.  In may not, however, render a bit on secutive billing periods or six (6 neter reading bill under Rule 9.12 eter reading upon preaddressed for the Company renders an "estime, it shall:  Maintain accurate records of the actual reading;  Not permit field estimates of usa customer's circumstances shoul whose responsibility is to calculate Clearly disclose on the bill that it word "Estimated" shall be shown  | Il based on estimated meter re ) months, whichever is less. It 2(A), the Company may reque- prims.  mated meter reading bill" in a reasons therefor and efforts  ge. Meter readers having spe- Id relay that information to the te estimates according to estab  it is based on estimated meter on the bill; | ading for more that Before rendering a set the Customer ccordance with the made to secure a cific knowledge of the billing department lished guidelines; reading. The entirestance of the cordance with the cordance with the made to secure a cific knowledge of the billing department of the cordance with the cordance wit |  |

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|   |  |                     | GENERAL RULES AND<br>APPLYING TO ELEC                                 |                                    |                     |  |
|   |  | 5.                  | Not render an estimated monthly                                       | bill more than a total of six time | es per year;        |  |
|   |  | 6.                  | Maintain estimated bill records f all other customer billing history. | or at least 36 months and in the   | ne same manner as   |  |
|   | C. The Company may also render a bill based on estimated meter reading wh<br>Customer is paying under an average payment plan under which payments are ba<br>an estimated or projected average usage if: |                     |   |                                    |                     |  |
| <ol> <li>The plan has been approved by the Commission;</li> </ol> |  |                     |   |                                    |                     |  |
|   | 2. Actual meter readings are made, except as provided in (A) above; and  |                     |   |                                    | re; and             |  |
|   |  | 3.                  | The disclosures required under the                                    | he average payment plan are m      | nade.               |  |
| 9.13  | AC   | CURA                | ACY AND TESTS:  |                                    |                     |  |
|   |  |                     | racy and testing of the Company the Commission applying thereto.      | 's meters shall be in accordan     | ce with the general |  |
| 9.14  | EVI  | DENC                | CE OF CONSUMPTION:  |                                    |                     |  |
|   | The registration of the Company's meters will be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by the Customer.                          |                     |   |                                    |                     |  |
| 9.15  | BIL  | LING                | ADJUSTMENTS:  |                                    |                     |  |
|   | A.   |                     | ere, upon test, the average kilowang adjustment will be made therefo  |                                    | be 2% or less, no   |  |
|   |  |                     |   |                                    |                     |  |
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| ·<br>  |   | winch was fired  |  |  |
| o supplement or separ<br>all modify the tariff a | ate understanding<br>as shown hereon.   | Sheet 10 of  | 11 Sheets  |  |
|  | GENERAL RULES AND APPLYING TO ELEC  |  |  |  |
| B.   | Except as provided in (C), (D) and kilowatt-hour meter error is found to be be made to compensate the Custo Company for a "slow" meter; provided retroactively only to the beginning of the period in which the test is made.   | e in excess of 2%, a billing adjumer for a "fast" meter and that any such billing adjustmen  | ustment therefor wi<br>to compensate the<br>nt will be applicable  |  |
| C.   | Where an average kilowatt-hour meter kilowatt-hour meter is found, the Cominformation the facts and probable perbilling adjustments for the period in therefor will be made applicable for set the beginning of the twelfth billing period For service under any other rate schedule. | npany will determine from all re<br>riod during which such condition<br>volved, provided that no such<br>ervice under any Residential rand<br>and in which such condition is found<br>dule, the Company will make bil  | elated and available<br>n existed and maken billing adjustmer<br>te schedule prior to<br>und to have existed |  |
| D.   | Any bill based upon defective demand application of improper demand meter adjustment for the entire period during   | r constants, or similar reasons,   | shall be subject t   |  |
| E.   | No billing adjustment will be made wh \$1.00.   | ere the full amount of the adju  | ıstment is less tha  |  |
| F.   | When evidence of tampering is found billing adjustment period in accordance prosecution of such claim after determine probable period during which such controls.   | ce with the applicable statute on the control of th | of limitations for th  |  |
|  |   |  |  |  |
| suedN  | Month Day Year  |  |  |  |

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|  |   | COMMISSION O<br>a. EVERGY KANSA   |   | SCHEDULE Section 9  |  |  |  |
|  | (Name of Issuing Utility)  EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable) |   |   | Replacing Schedule 1.66-1.75A Sheet 11  which was filed   |  |  |  |
| No supplement or set<br>shall modify the tarif | parate understandi<br>f as shown hereor   | ng<br>  |   | Sheet 11 of 11 Sheets   |  |  |  |
|  |   |   | RULES AND F   |   |  |  |  |
| H  | i. Conr<br>the ra<br>ii. Whe<br>the b<br>iii. Durir   | nection or disco-<br>ange of 26 throun<br>rerouting of n<br>illing cycle to be<br>ng the billing mo | nnection or servigh 36 days;<br>neter routes, for<br>coutside the rang<br>nth in which a ch | be done in the following situations: ice which causes the billing cycle to be outside only those customers directly affected, causes ge of 26 and 36 days; and ange in rates or tariffs becomes effective.  the Company shall prorate the customers' bills es or tariffs becomes effective. |  |  |  |
| Issued   | Month   | Day   | Year  |   |  |  |  |
| Effective                                      | January<br>Month  | 11<br><b>D</b> ay   | 2001<br>Year  |   |  |  |  |

Darrin Ives, Vice President

Pay

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| EVER                               | GY MET                      | , ,                                | d.b.a. EVERGY KAN  | SAS METRO  | SCHEDULE   | Section 10   |  |  |
|                                    |                             | (Name of )                         | Issuing Utility)   |  | Replacing Schedule 1.76-1  | .77 Sheet 1  |  |  |
|                                    |                             |                                    | ETRO SERVICE A   |  |  |  |  |  |
|                                    | (Territor                   | ry to which                        | n schedule is applicat   | ble)   | which was filed  |  |  |  |
| No supplement shall modify t       | nt or separ<br>the tariff a | ate understa<br>s shown her        | nding<br>eon.  |  | Sheet 1 of 2 Sheets  |  |  |  |
| GENERAL RULES A<br>APPLYING TO ELE |                             |                                    |  |  |  |  |  |  |
|                                    |                             |                                    | 10.  | GENERAL PR   | ROVISIONS  |  |  |  |
| 10.01                              | MOBI                        | ILE HON                            | ME SERVICE:  |  |  |  |  |  |
|                                    | A.                          | metere<br>court<br>paved<br>graded | ed electric servion<br>(one constructed<br>roadways and<br>d, and arranged                                 | ce to each non-to<br>d comparable to<br>walkways, under<br>in an orderly conf  | /ICE: The Company will ransient resident in a perman a residential development with rground water and sewer contiguous manner) who shall be under the applicable Resident  | nent mobile homes<br>in such facilities as<br>innections, finished<br>responsible for the                                  |  |  |
|                                    | B.                          |                                    |  |  | <b>E:</b> Where a court is non-pe ient, the Company, at its electi   | •  |  |  |
|                                    |                             | 1.                                 | court or to each such permaner of the electric scharge any rescompany for upost in several applicable Resi | n unit in such othent court and the Court an | cric service to each unit in survise permanent court or to each owner/Operator shall be responded at such units. The Owner in the mount act and the interest of the premises a copy dule together with a statement for each trailer space will be be | ach transient unit in insible for payment company not tually billed by the schedule and shall of the Company's as follows: |  |  |
|                                    |                             |                                    |  | rate, except that  | the minimum charge shall be  |  |  |  |
|                                    |                             |                                    |  |  | Or   |  |  |  |
|                                    |                             |                                    |  |  |  |  |  |  |
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|   | PORATION COMMISSION OF KANSAS TRO, INC., d.b.a. EVERGY KANSAS METRO  | SCHEDULE  | Section 10   |  |  |
|   | (Name of Issuing Utility)  | Replacing Schedule 1.76-1.77 Sheet 2  |  |  |  |
|   | ANSAS METRO SERVICE AREA ory to which schedule is applicable)  | which was filed   |  |  |  |
| supplement or sepa<br>I modify the tariff | arate understanding as shown hereon.   | Sheet 2 of 2 Sheets   |  |  |  |
|   | GENERAL RULES AN<br>APPLYING TO ELE  |   |  |  |  |
|   | schedule to the premises of the units and the Owner/Operate service bill to the premises. here considered an incident of the considered and incident of the premises of the considered and incident of the considered and | tric service under an applicable he Owner/Operator for redistribution shall be responsible for paymelectric service to the occupant of occupancy and to be without a sor to the mobile home occupant. | on to the individual<br>ent of the electri<br>f a mobile home is |  |  |
| C.  | RESALE OF ELECTRIC SERVICE: to sell electric energy to any occur specified. Evidence of any attempt to right to discontinue service upon 48 h  | pant of mobile home space oth<br>to resell electric service shall give  | ner than is herei  |  |  |
| D.  | PUBLIC SERVICE MOBILE HOME other than by the occupants ren Owner/Operator on the applicable Ge   | ting mobile home space shall  |  |  |  |
| E.  | DISTRIBUTION FACILITIES: Subjet Rules 7.03, 7.04 and 9.01, but with "Customer", the Company under the own, operate and maintain the electric   | the words "Owner/Operator" in conditions of 10.01(A) and 10.0   | place of the wor<br>1(B)(1) will instal                          |  |  |
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| THE STATE CORPORATION COMMISSION OF KANSAS     |  |
| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO | SCHEDULE Section 11                                  |
| (Name of Issuing Utility)                      |  |
|  | Replacing Schedule <u>1.77A-1.77D</u> Sheet <u>1</u> |
| EVERGY KANSAS METRO SERVICE AREA               |  |
| (Territory to which schedule is applicable)    | which was filed                                      |
|  |  |

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

# GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE

### 11. GENERATOR INTERCONNECTIONS

#### 11.01 FACILITY INTERCONNECTION:

The following applies to the interconnection of non-utility generation, transmission, and/or enduse facilities connected to the Company electric system inclusive of distribution or transmission facilities:

- A. Interconnection to Company's system is governed by K.S.A. 66-1,184, et seq., K.S.A. 66-1263 et seq., the Public Utility Regulatory Policy Act of 1978 (PURPA) and the regulations implementing PURPA (18 C.F.R. Part 292), Federal Energy Regulatory Commission (FERC) Orders No. 2003, No. 2006, and No. 792, North American Electric Reliability Corporation (NERC) Standards, Southwest Power Pool's (SPP) Open Access Transmission Tariff and Criteria, and Evergy Metro, Inc.'s Transmission Facility Connection Requirements.
- B. Interconnection of non-utility generation, transmission, and/or end-use facilities to Company's distribution or transmission facilities may increase the risks and potential hazards inherent in operating Company's facilities. Therefore, connections of non-utility generators, transmission, and/or end-use facilities shall be made in accordance with all provisions set forth in the above statutes, regulations, orders and standards and the standards established by the National Electrical Safety Code (NESC), National Electrical Code (NEC), NERC, American National Standards Institute (ANSI), Institute of Electrical and Electronics Engineers (IEEE), other regulatory or governing bodies having jurisdiction, and the Company's current Transmission Facility Connection Requirements.
  - 1. The Company's Transmission Facility Connection Requirements include a table reflecting codes and standards incorporated by reference. The table of referenced codes and standards does not relieve the interconnecting Customer from its duty to comply with all current laws, codes, and standards of all regulatory or governing bodies having jurisdiction.

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| E STATE CORPORATION COMMISSION OF KANSAS                                 |             |  |   |                   |  |  |
| EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) |             |  | SCHEDULE  | Section 11        |  |  |
|  |             |  | Replacing Schedule <u>1.77A-1.77D</u> Sheet <u>2</u>  |                   |  |  |
|  |             | ANSAS METRO SERVICE AREA ry to which schedule is applicable)   | - which was filed   |                   |  |  |
| o supplemen  | nt or sepai | rate understanding<br>as shown hereon.   | Sheet 2 of 5  | Sheets            |  |  |
| an mounty t  | ne turm t   | GENERAL RULES A<br>APPLYING TO EL  | ND REGULATIONS  | Sheets            |  |  |
|  | C.          | The Customer served by Compatransmission, and/or end-use facustomer complies with the following              | cilities with the Company's syst  | em provided such  |  |  |
|  |             |  | e SPP Open Access Transmission Tariff (OATT) an ATT and Criteria address the interconnection process its, and facility connection requirements specific to the The Company is an active participant in the process iteria can be accessed via the SPP website a ewritten notice provided the appropriate information to sed installation to be connected to Company's facilities shall render customer liable for damages to Company's property and/or injury to persons and all other damage |                   |  |  |
|  |             | Criteria documents. The OAT planning study requirements, SPP transmission system. To                         |   |                   |  |  |
|  |             | the Company of any propose<br>Failure to give such notice sh   |   |                   |  |  |
| 11.02  |             | connections under the Renewable En   | nergy Electric Generation Cooper  | ative Act, KSA 17 |  |  |
|  | A.          | for energy sales a<br>yes. The physical<br>descriptions of sucl<br>es and Regulations<br>er Interconnections |   |                   |  |  |

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By Darrin Ives, Vice President

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| -  | (Name of Issuing Utility)   |   |   |  |
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| No supplement or separ<br>shall modify the tariff a                          | rate understanding<br>as shown hereon.  | Sheet 3 of 5  | 5 Sheets  |  |
|  | GENERAL RULES A<br>APPLYING TO ELE  |   |   |  |
| В.   | The Statute states in part: A coordinate of transmission systems by the cooper interconnect study to the extent reconnection and the costs of transmetering necessary for system of owners of distribution and transmiscosts. | act] shall pay the costs of use rative to transmit electricity, the coursed by the standard provisions as a smission system improvements, peration. The cooperative shall | of distribution and osts of a generation for agreements for other upgrades and negotiate with the |  |
| C.   | Charges for transmission service significant plus charges for sub-transmission, the distribution, transformation to seapplicable to each individual situation   | ransformation to primary distribut condary voltage, and seconda   | ion voltage, primary  |  |
| D.   | The Statute further states in part: [Renewable Energy Electric General territory of a retail electric supplier cooperative a monthly fee which redistribution system repair and main provider of last resort.                 | tion Cooperative Act] is located war, such supplier may charge sufflects the cost of providing stand  | within the certificated uch member of the dby electric service,                                   |  |
| E.   | Standby electric service shall be schedule: SGS, MGS, or LGS. The standby charges and charges for ar The energy supplied as standby elefor distribution system repair and material provider of last resort shall be set       | charges for standby electric serving line extensions necessary to prectric service shall not be subject an aintenance and other reasonable                                | ce shall include any rovide such service. to resale. Charges e costs of being the                 |  |

and the Company setting out the scope of services to be performed by the Company and the applicable charges therefore. The Company shall not be required to perform any

services outside the scope of its normal operations as an electric utility.

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| HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO |                          |                               |  | SCHEDULE Section 11   |  |  |  |
| EVE  | RGY K.                   |                               | Ssuing Utility)  METRO SERVICE AREA  | Replacing Schedule 1.77A-1.77D Sheet 4  which was filed  Sheet 4 of 5 Sheets  |  |  |  |
|  |                          |                               | ch schedule is applicable)   |   |  |  |  |
| supplements<br>ll modify   | nt or sepa<br>the tariff | rate underst<br>as shown he   | anding ereon.  |   |  |  |  |
| 11 02  | OTU                      | ED CEN                        | GENERAL RULES AND APPLYING TO ELECTION IERATION INTERCONNECTION  | TRIC SERVICE  |  |  |  |
|  | Α.                       | PARA<br>Contr<br>gener        | ALLEL GENERATION INTERCO<br>act Service, Schedule PG, provi<br>rators under the terms of KSA of<br>the Utility Regulatory Policies Act of  | NNECTIONS: The Company's des for generator interconnect 66-1,184 and for "Qualifying"   | tion for certain oth   |  |  |
|  | B.                       | The C                         | METERING FOR RENEWABL<br>Company's Net Metering for Rene<br>mer-generators powered by ren  | wable Energy Sources, Sched   | ule NM, provides   |  |  |
|  |                          | metei                         | red facility to Company facilities.  | <b>.</b> ,  |  |  |  |
|  | C.                       | OTHE<br>Comp<br>syste         | red facility to Company facilities.  ER DISTRIBUTION INTERCONI Dany may interconnect its own m provided the Customer system Customer complies with the follow                                | NECTIONS: Alternately, any of electric generation with Coldoes not feed energy to the C   | mpany's distributi<br>ompany system a  |  |  |
|  | C.                       | OTHE<br>Comp<br>syste         | ER DISTRIBUTION INTERCONI<br>pany may interconnect its own<br>m provided the Customer system   | NECTIONS: Alternately, any of electric generation with Condoes not feed energy to the Cowing procedures and special commits, license agreements, feed ner requirements that may be  | mpany's distributi ompany system a onditions: s, rules, regulation   |  |  |
|  | C.                       | OTHE<br>Comp<br>syste<br>such | ER DISTRIBUTION INTERCONI  coany may interconnect its own  m provided the Customer system  Customer complies with the follow  Customer complies with all per  ordinances, inspections or oth | electric generation with Condoes not feed energy to the Cowing procedures and special commits, license agreements, feener requirements that may be governmental agencies;  written notice to the Compano Company's facilities. The Company to prepare a fault state with the Company system | mpany's distributi ompany system a conditions:  s, rules, regulations imposed by stain of any proposition must incluited and ensure to the company of the conditions in the company of the |  |  |

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|   |   | GENERAL R                        | RULES AND<br>TO ELECT |  |            |              |               |         |
|   |   | Company numentation prior        |                       |  |            |              | reement or    | similar |
| <b>!</b>  |   | Company may<br>em prior to inter |                       | inspection   | on and w   | vitness test | ting of the C | ustomer |
|   |   |                                  |                       |  |            |              |               |         |
|   |   |                                  |                       |  |            |              |               |         |
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Darrin Ives, Vice President