

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Petition of Evergy Kansas )  
Central, Inc., Evergy Kansas South, Inc., and )  
Evergy Metro, Inc. for Determination of the )  
Ratemaking Principles and Treatment that Will ) Docket No. 25-EKCE-207-PRE  
Apply to the Recovery in Rates of the Cost to be )  
Incurred for Certain Electric Generation Facilities )  
Under K.S.A. 66-1239. )

**NOTICE OF LATE FILED  
HEARING EXHIBIT AND MOTION TO ADMIT**

Pursuant to the Kansas Corporation Commission’s (“Commission”) oral direction at the April 21 through April 23, 2025, evidentiary hearing in the above-captioned proceeding, the Council for the New Energy Economics (“NEE”) hereby submits late-filed Exhibit NEE-03 and moves for admission of Exhibit NEE-03 into the record.

1. On November 6, 2024, Evergy Kansas Central, Inc. (“EKC”), Evergy Kansas South, Inc. (“EKS”), Evergy Metro (“EM”), and Evergy Kansas Metro (“EKM”) (collectively, “Evergy”) filed a petition with the Commission requesting a determination of the ratemaking principles and treatment that will apply to the recovery in rates of the cost to be incurred for certain electric generation facilities under K.S.A. § 66-1239.

2. On April 21 through April 23, 2025, the Commission held an evidentiary hearing in this matter. At the evidentiary hearing, the Commissioners asked several questions of NEE’s witness, William “Nick” Jones. In responding to these questions, Mr. Jones referenced a recently published report from the Federal Reserve Bank of Kansas City that discussed the expected natural gas price forecast in the region.

3. At the conclusion of the evidentiary hearing, the Commission requested that NEE submit this report as a late-filed hearing exhibit. NEE has labeled this report as Exhibit NEE-03

and attached it hereto.

4. Admission of Exhibit NEE-03 comports with the Commission's direction and will supplement the record to provide the Commission with additional data points as to expected natural gas prices that will impact the cost of operations at Evergy's proposed Viola and McNew plants. Accordingly, NEE respectfully moves for the admission of Exhibit NEE-03 into the record of this proceeding.

WHEREFORE, NEE respectfully requests that the Commission accept this *Notice of Late-Filed Hearing Exhibit NEE-03*, admit Exhibit NEE-03 into the record, and to grant any other relief the Commission deems just and appropriate.

Respectfully submitted,

By: /s/ Alissa Greenwald  
Alissa Greenwald, Kansas Bar No. 30510  
KEYES & FOX LLP  
1580 Lincoln St., Suite 1105  
Denver, CO 80203  
Telephone: (913) 302-5567  
agreenwald@keyesfox.com

ATTORNEY FOR THE COUNCIL FOR  
THE NEW ENERGY ECONOMICS

Docket No.: 25-EKCE-207-PRE  
Party: The Council for the New Energy Economics  
Hearing Exhibit No.: NEE-03

Federal Reserve Bank of Kansas City / Denver / Oklahoma City / Omaha  
Tenth District Energy Activity Increased Slightly  
(April 11, 2025)

April 25, 2025



## Tenth District Energy Activity Increased Slightly

by: Megan Williams and Chase Farha

April 11, 2025

First quarter energy survey results revealed that Tenth District energy activity increased slightly, and expectations remained expansionary. Firms reported that oil prices needed to be on average \$65 per barrel for drilling to be profitable, and \$85 per barrel for a substantial increase in drilling to occur. Natural gas prices needed to be \$3.80 per million Btu for drilling to be profitable on average, and \$5.10 per million Btu for drilling to increase substantially.

---

First quarter energy survey results revealed that Tenth District energy activity increased slightly, and expectations remained expansionary. Firms reported that oil prices needed to be on average \$65 per barrel for drilling to be profitable, and \$85 per barrel for a substantial increase in drilling to occur. Natural gas prices needed to be \$3.80 per million Btu for drilling to be profitable on average, and \$5.10 per million Btu for drilling to increase substantially.

### Summary of Quarterly Indicators

Tenth District energy activity increased slightly in the first quarter of 2025, as indicated by firms contacted between March 17th, 2025, and March 31st, 2025 (Tables 1 & 2). The quarter-over-quarter drilling and business activity index was 6 in Q1, up from -13 in Q4 (Chart 1). Employment levels and employee hours increased moderately. Despite the increased activity, revenues and profits still declined, each with readings of -9.

Drilling activity remains lower than this time last year, with the year-over-year drilling/business activity index decreasing from -16 to -18 in Q1. Revenues and profits also fell over the year, and capital expenditures decreased moderately at a reading of -9.

Firms' expectations for future activity rose in Q1, from 13 to 21. Six-month expectations indexes for revenues and profits turned positive in Q1 and increased for capital expenditures. However, future employment is expected to rise only modestly.

## Summary of Special Questions

Firms were asked what oil and natural gas prices were needed on average for drilling to be profitable across the fields in which they are active. The average oil price needed was \$65 per barrel (Chart 2), while the average natural gas price needed was \$3.80 per million Btu (Chart 3). Firms were also asked what prices were needed for a substantial increase in drilling to occur across the fields in which they are active. The average oil price needed was \$85 per barrel (Chart 2), and the average natural gas price needed was \$5.10 per million Btu (Chart 3).

Firms reported what they expected oil and natural gas prices to be in six months, one year, two years, and five years. The average expected WTI prices were \$67, \$69, \$72, and \$79 per barrel, respectively. The average expected Henry Hub natural gas prices were \$3.73, \$3.95, \$4.23, and \$4.78 per million Btu, respectively.

Firms were asked how they believe recent trade policy changes will affect their costs and demand/revenues over the next year (Chart 4). Most firms (62%) believe recent policy changes will increase costs over the next year, but expectations for demand/revenues are mixed. 44% of firms believe the changes will decrease demand, 38% believe they will not change demand, and 18% believe they will increase demand.

Contacts were also asked if they anticipate the share of their inputs/products sourced outside the U.S. to change one year from now and three years from now (Chart 5). 36% of firms anticipate the share of foreign-sourced products to decrease slightly in one year, 46% expect no change, 15% anticipate a slight increase, and 3% expect a significant increase. Additionally, 9% of firms expect their share of foreign-sourced products to decrease significantly in three years, 38% each expect it to decrease slightly and stay steady, 12% anticipate a slight increase, and 3% expect a significant increase.

Chart 2. Special Question: What price is currently needed for a drilling to be profitable and for a substantial increase in drilling to occur for oil? What do you expect WTI prices to be in six months, one year, two years, and five years?

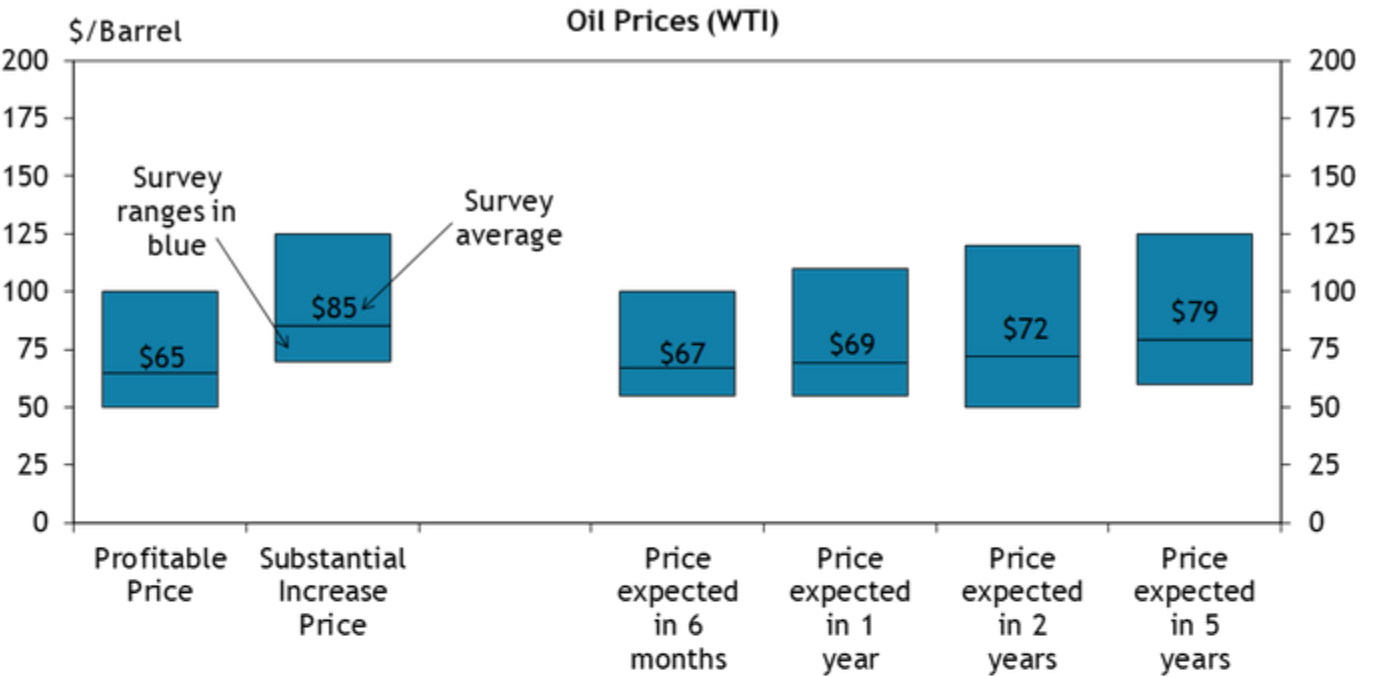


Chart 3. Special Question: What price is currently needed for a drilling to be profitable and for a substantial increase in drilling to occur for natural gas? What do you expect Henry Hub prices to be in six months, one year, two years, and five years?

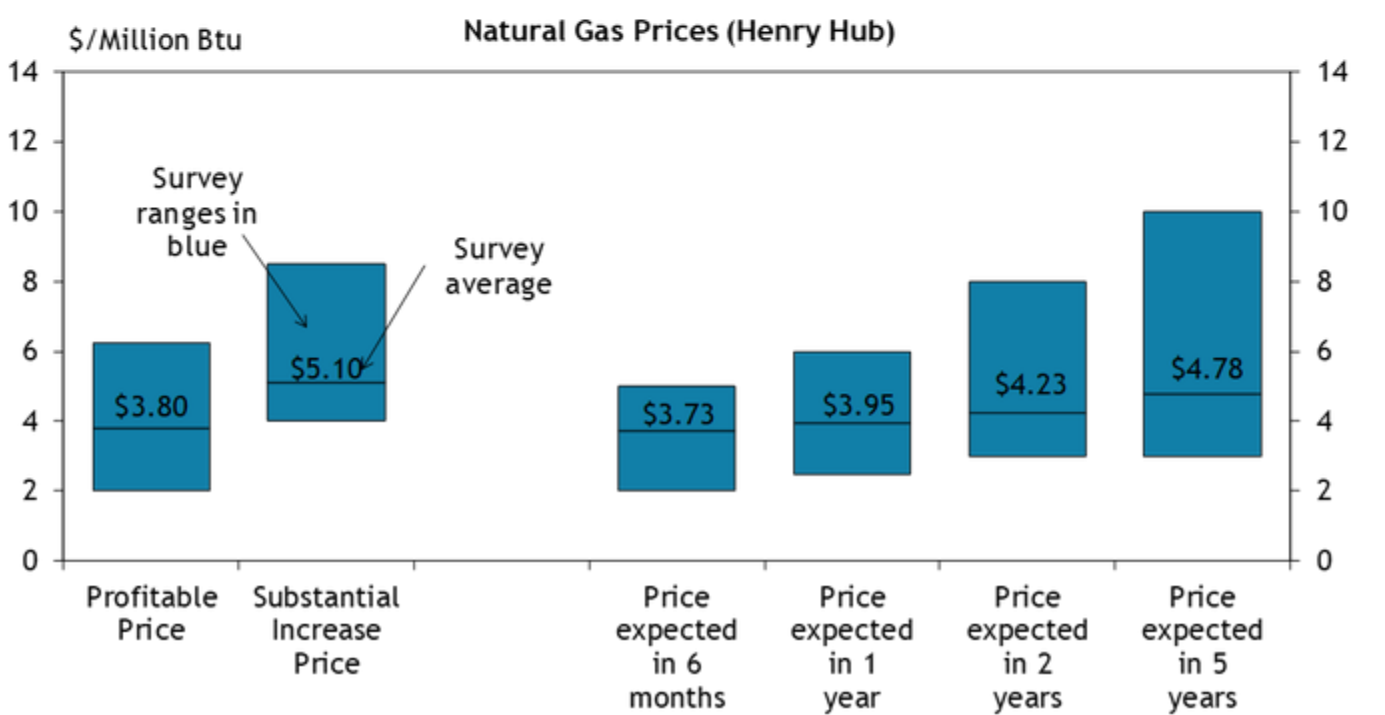


Table 1

## Summary of Tenth District Energy Conditions, Quarter 1, 2025

	Quarter 1 vs. Quarter 4 (percent)*				Quarter 1 vs. Year Ago (percent)*				Expected in Six Months (percent)*			
	No		Diff		No		Diff		No		Diff	
	Increase	Change	Decrease	Index <sup>^</sup>	Increase	Change	Decrease	Index <sup>^</sup>	Increase	Change	Decrease	Index <sup>^</sup>
Energy Company Indicators												
Drilling/Business Activity	26	53	21	6	24	35	41	-18	32	56	12	21
Total Revenues	35	21	44	-9	41	15	44	-3	42	30	27	15
Capital Expenditures					21	50	29	-9	29	59	12	18
Supplier Delivery Time	9	88	3	6	9	79	12	-3	15	79	6	9
Total Profits	32	26	41	-9	35	21	44	-9	35	41	24	12
Number of Employees	26	68	6	21	38	47	15	24	24	71	6	18
Employee Hours	18	76	6	12	24	59	18	6	15	74	12	3
Wages and Benefits	50	50	0	50	71	29	0	71	29	71	0	29
Access to Credit	15	76	9	6	21	67	12	9	6	94	0	6
Expected Oil Prices									18	44	38	-21
Expected Natural Gas Prices									36	48	15	21
Expected Natural Gas Liquids Prices									15	70	15	0

\*Percentage may not add to 100 due to rounding.

<sup>^</sup>Diffusion Index. The diffusion index is calculated as the percentage of total respondents reporting increases minus the percentage reporting declines.

Note: The first quarter survey ran from March 17, 2025 to March 31, 2025 and included 34 responses from firms in Colorado, Kansas, Nebraska, Oklahoma, Wyoming, northern New Mexico, and western Missouri.

**Table 2**  
**Historical Energy Survey Indexes**

	Q1'22	Q2'22	Q3'22	Q4'22	Q1'23	Q2'23	Q3'23	Q4'23	Q1'24	Q2'24	Q3'24	Q4'24	Q1'25
<i>Versus a Quarter Ago</i> (not seasonally adjusted)													
Drilling/Business Activity	29	57	44	6	-13	-19	-13	-33	-13	-14	-13	-13	6
Total Revenues	38	87	25	-8	-42	-42	13	-13	0	-10	-13	-16	-9
Capital Expenditures	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Supplier Delivery Time	-9	10	-3	-11	-3	-21	-10	-3	-16	-13	-3	-10	6
Total Profits	44	68	29	-17	-26	-39	-3	-19	-6	-13	-6	-23	-9
Number of Employees	39	42	47	38	6	27	13	13	18	3	19	19	21
Employee Hours	41	39	37	41	6	18	6	0	3	13	-3	13	12
Wages and Benefits	56	58	61	59	42	27	35	32	48	27	19	39	50
Access to Credit	25	16	6	6	0	3	-3	-6	-3	13	6	3	6
<i>Versus a Year Ago</i>													
Drilling/Business Activity	52	77	78	56	17	-16	-23	-33	-26	-25	-29	-16	-18
Total Revenues	72	90	87	67	-10	-48	-23	-17	-6	-21	-42	-39	-3
Capital Expenditures	63	71	71	65	26	0	6	6	-21	-20	-9	13	-9
Supplier Delivery Time	-3	23	6	-5	10	-45	-6	-23	-39	-28	-13	-16	-3
Total Profits	75	81	84	61	3	-48	-26	-17	-13	-10	-26	-19	-9
Number of Employees	66	55	61	56	26	39	23	43	34	24	26	13	24
Employee Hours	63	55	50	57	26	21	3	20	13	14	-10	10	6
Wages and Benefits	84	77	87	89	77	58	77	73	69	72	71	68	71
Access to Credit	38	19	27	3	6	6	-3	0	3	14	6	10	9
<i>Expected in Six Months</i> (not seasonally adjusted)													
Drilling/Business Activity	42	50	25	19	-13	-22	7	7	-10	21	-3	13	21
Total Revenues	53	55	27	11	-26	3	42	23	13	28	-3	-3	15
Capital Expenditures	63	52	52	49	-6	-9	16	7	-19	14	13	3	18
Supplier Delivery Time	9	16	-10	-19	-23	-42	0	-13	-13	-4	-6	0	9
Total Profits	38	35	39	6	-23	-3	23	3	3	24	29	-10	12
Number of Employees	47	42	42	38	13	12	19	40	25	28	35	19	18
Employee Hours	41	32	27	30	13	3	3	27	13	14	10	10	3
Wages and Benefits	72	63	65	70	45	24	52	55	31	34	45	45	29
Access to Credit	19	6	7	3	-6	3	-3	-3	10	0	10	16	6
Expected Oil Prices	-16	-6	20	62	29	42	32	32	31	14	16	-32	-21
Expected Natural Gas Prices	0	10	-10	-3	14	53	50	-16	45	86	56	38	21
Expected Natural Gas Liquids Prices	19	0	21	22	20	31	37	-7	16	41	45	13	0
<i>Special Price Questions</i> (averages)													
Profitable WTI Oil Price (per barrel)	\$62	\$65	\$61	\$64	\$64	\$63	\$64	\$64	\$65	\$64	\$65	\$62	\$65
WTI Price to Substantially Increase Drilling	\$86	\$98	\$102	\$89	\$86	\$86	\$90	\$84	\$90	\$91	\$89	\$84	\$85
WTI Price Expected in 6 Months	\$96	\$109	\$88	\$83	\$75	\$75	\$91	\$76	\$81	\$79	\$73	\$70	\$67
WTI Price Expected in 1 Year	\$89	\$102	\$89	\$86	\$81	\$79	\$88	\$79	\$83	\$80	\$77	\$71	\$69
WTI Price Expected in 2 Years	\$83	\$88	\$90	\$88	\$86	\$83	\$88	\$84	\$85	\$83	\$80	\$75	\$72
WTI Price Expected in 5 Years	\$84	\$86	\$93	\$88	\$90	\$88	\$93	\$88	\$90	\$88	\$86	\$81	\$79
Profitable Natural Gas Price (per million BTU)	\$3.72	\$4.64	\$4.42	\$4.32	\$3.45	\$3.49	\$3.45	\$3.12	\$3.47	\$3.47	\$3.43	\$3.69	\$3.80
Natural Gas Price to Substantially Increase Drilling	\$4.53	\$6.34	\$7.65	\$6.13	\$4.74	\$4.67	\$4.36	\$4.04	\$4.38	\$4.68	\$4.24	\$4.66	\$5.10
Henry Hub Price Expected in 6 Months	\$4.45	\$7.06	\$7.46	\$5.01	\$2.82	\$3.00	\$3.06	\$2.55	\$2.16	\$3.00	\$2.73	\$3.09	\$3.73
Henry Hub Price Expected in 1 Year	\$4.32	\$6.65	\$6.48	\$5.52	\$3.33	\$3.33	\$3.34	\$3.04	\$2.71	\$3.10	\$3.05	\$3.36	\$3.95
Henry Hub Price Expected in 2 Years	\$4.29	\$6.06	\$6.16	\$5.78	\$4.04	\$3.71	\$3.97	\$3.42	\$3.01	\$3.45	\$3.33	\$3.67	\$4.23
Henry Hub Price Expected in 5 Years	\$4.74	\$5.77	\$6.51	\$6.19	\$4.51	\$3.98	\$4.83	\$3.96	\$3.58	\$3.86	\$3.68	\$3.98	\$4.78

## Selected Energy Comments

“Lots of uncertainty on tariffs and overall economy.”



“Manufacturing capacity takes years to put online. No choices currently for large diameter pipe.”

“It is great to finally see some strength in the natural gas market.”

“Fundamentals don't seem to affect the prices like they once did, little regard for storage numbers or lack of new discoveries.”

“Slowing demand due to slowing economy and flattening of production growth driven by lower unit sales prices and increasing cost of supply.”

“Softening of the economy in near term leads to lower energy prices.”

“High demand and inflation pushing up development costs.”

“Increase in electricity demand will require more natural gas.”

“Growing base load power demand and increasing LNG export capacity. Reduced oil growth will reduce associated gas supply to support price.”

“Production growth matching new demand from LNG and electric generation. If supply response to higher pricing outpaces current expectations, we will see some weakness.”

“Production of dissociated natural gas in West Texas and NM will continue to keep natural gas rig count suppressed.”

## Additional Resources

[Current Release](#)

[Download Historical Data](#)

[About the Energy Survey](#)

---

## Authors



### Megan Williams

#### Associate Economist and Senior Manager

Megan Williams is Associate Economist and Senior Manager in the Regional Affairs department at the Kansas City Fed's Oklahoma City Branch office. In this role, she is responsible for current monetary policy research, district economic surveys, and a variety of economic research projects. She also serves as Secretary for the Oklahoma City Branch Board of Directors. Williams joined the Federal Reserve Bank in 2000 as an Analyst in the Retail Payments Support department, and assumed her current role in March 2006. She holds a bachelor's degree in Finance from Oklahoma State University and a MBA degree from the University of Oklahoma. Williams serves on the Board of Directors of the Oklahoma Council on Economic Education and is a former Board Chair. She lives in Choctaw, Oklahoma, with her husband and two children.



### Chase Farha

#### Research Associate

Chase Farha is a Research Associate in the Regional Affairs department at the Oklahoma City branch of the Federal Reserve Bank of Kansas City. In this role, his responsibilities include contributing to the Oklahoma Economist and a variety of research projects. He holds a Bachelor of Science degree in Economics, with minors in mathematics and Arabic, from Tulane University.

VERIFICATION

STATE OF KANSAS

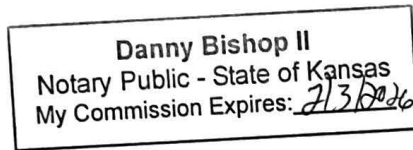
)

) ss:

COUNTY OF JOHNSON

)

I, Alissa Greenwald, being first duly sworn upon my oath state that I am an attorney for the Council for the New Energy Economics; that I have read and am familiar with the foregoing document and attest that the statements therein are true and correct to the best of my knowledge, information, and belief under the penalties of perjury.



  
Alissa Greenwald

SUBSCRIBED AND SWORN to before me on this 5<sup>th</sup> day of May, 2025.

  
Notary Public

My Commission expires: 2/3/2026

**CERTIFICATE OF SERVICE**  
**25-EKCE-207-PRE**

I, the undersigned, hereby certify that a true and correct copy of the foregoing document was served via email on May 5, 2025, upon the following:

JAMES G. FLAHERTY, ATTORNEY  
ANDERSON & BYRD, L.L.P.  
216 S HICKORY  
PO BOX 17  
OTTAWA, KS 66067-0017  
[jflaherty@andersonbyrd.com](mailto:jflaherty@andersonbyrd.com)

SHELLY M BASS, SENIOR  
ATTORNEY  
ATMOS ENERGY CORPORATION  
5430 LBJ FREEWAY  
1800 THREE LINCOLN CENTRE  
DALLAS, TX 75240  
[shelly.bass@atmosenergy.com](mailto:shelly.bass@atmosenergy.com)

KATHLEEN R OCANAS, DIVISION  
VP OF RATES & REGULATORY  
AFFAIRS  
ATMOS ENERGY CORPORATION  
25090 W 110TH TERR  
OLATHE, KS 66061  
[Kathleen.Ocanas@atmosenergy.com](mailto:Kathleen.Ocanas@atmosenergy.com)

JOSEPH R. ASTRAB, CONSUMER  
COUNSEL  
CITIZENS' UTILITY RATEPAYER  
BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Joseph.Astrab@ks.gov](mailto:Joseph.Astrab@ks.gov)

TODD E. LOVE, ATTORNEY  
CITIZENS' UTILITY RATEPAYER  
BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Todd.Love@ks.gov](mailto:Todd.Love@ks.gov)

SHONDA RABB  
CITIZENS' UTILITY RATEPAYER  
BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Shonda.Rabb@ks.gov](mailto:Shonda.Rabb@ks.gov)

DELLA SMITH  
CITIZENS' UTILITY RATEPAYER  
BOARD  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Della.Smith@ks.gov](mailto:Della.Smith@ks.gov)

Randall F. Larkin, Attorney  
CITY OF LAWRENCE  
PO Box 708  
Lawrence, KS 66044  
[rlarkin@lawrenceks.org](mailto:rlarkin@lawrenceks.org)

Brandon McGuire, Asst. City  
Manager  
CITY OF LAWRENCE  
PO Box 708  
Lawrence, KS 66044  
[bmcguire@lawrenceks.org](mailto:bmcguire@lawrenceks.org)

Kathy Richardson, Sustainability  
Director  
CITY OF LAWRENCE  
PO Box 708  
Lawrence, KS 66044  
[krichardson@lawrenceks.org](mailto:krichardson@lawrenceks.org)

TONI WHEELER, DIRECTOR,  
LEGAL SERVICES DEPT.  
CITY OF LAWRENCE  
CITY HALL  
6 EAST SIXTH ST  
LAWRENCE, KS 66044  
[twheeler@lawrenceks.org](mailto:twheeler@lawrenceks.org)

DOROTHY BARNETT  
CLIMATE & ENERGY PROJECT  
PO BOX 1858  
HUTCHINSON, KS 67504-1858  
[barnett@climateandenergy.org](mailto:barnett@climateandenergy.org)

CATHRYN J. DINGES, SR  
DIRECTOR & REGULATORY  
AFFAIRS COUNSEL  
EVERGY KANSAS CENTRAL, INC  
818 S KANSAS AVE  
PO BOX 889  
TOPEKA, KS 66601-0889  
[Cathy.Dinges@evergy.com](mailto:Cathy.Dinges@evergy.com)

LESLIE WINES, Sr. Exec. Admin.  
Asst.  
EVERGY KANSAS CENTRAL, INC  
818 S KANSAS AVE  
PO BOX 889  
TOPEKA, KS 66601-0889  
[leslie.wines@evergy.com](mailto:leslie.wines@evergy.com)

DANIEL J BULLER, ATTORNEY  
FOULSTON SIEFKIN LLP  
7500 COLLEGE BOULEVARD, STE  
1400  
OVERLAND PARK, KS 66201-4041  
[dbuller@foulston.com](mailto:dbuller@foulston.com)

MOLLY E MORGAN, ATTORNEY  
FOULSTON SIEFKIN LLP  
1551 N. Waterfront Parkway  
Suite 100  
Wichita, KS 67206  
[mmorgan@foulston.com](mailto:mmorgan@foulston.com)

SARAH C. OTTO  
FOULSTON SIEFKIN LLP  
7500 COLLEGE BOULEVARD, STE  
1400  
OVERLAND PARK, KS 66201-4041  
[sotto@foulston.com](mailto:sotto@foulston.com)

LEE M SMITHYMAN, ATTORNEY  
FOULSTON SIEFKIN LLP  
7500 COLLEGE BOULEVARD, STE  
1400  
OVERLAND PARK, KS 66201-4041  
[lsmithyman@foulston.com](mailto:lsmithyman@foulston.com)

C. EDWARD WATSON, ATTORNEY  
FOULSTON SIEFKIN LLP  
1551 N WATERFRONT PKWY STE  
100  
WICHITA, KS 67206-4466  
[cewatson@foulston.com](mailto:cewatson@foulston.com)

JAMES P ZAKOURA, ATTORNEY  
FOULSTON SIEFKIN LLP  
7500 COLLEGE BOULEVARD, STE  
1400  
OVERLAND PARK, KS 66201-4041  
[jzakoura@foulston.com](mailto:jzakoura@foulston.com)

Kevin M Fowler, Counsel  
Frieden & Forbes, LLP  
1414 SW Ashworth Place Ste 201  
Topeka, KS 66604  
[kfowler@fflawllp.com](mailto:kfowler@fflawllp.com)

Constance Chan, Senior Category  
Manager - Electricity & Business  
Travel  
HF SINCLAIR EL DORADO  
REFINING LLC  
2323 Victory Ave. Ste 1400  
Dalla, TX 75219  
[constance.chan@hfsinclair.com](mailto:constance.chan@hfsinclair.com)

Jon Lindsey, Corporate Counsel  
HF SINCLAIR EL DORADO  
REFINING LLC  
550 E. South Temple  
Salt Lake City, UT 84102  
[jon.lindsey@hfsinclair.com](mailto:jon.lindsey@hfsinclair.com)

BRIAN G. FEDOTIN, GENERAL  
COUNSEL  
KANSAS CORPORATION  
COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Brian.Fedotin@ks.gov](mailto:Brian.Fedotin@ks.gov)

JUSTIN GRADY, CHIEF OF  
REVENUE REQUIREMENTS, COST  
OF SERVICE & FINANCE  
KANSAS CORPORATION  
COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Justin.Grady@ks.gov](mailto:Justin.Grady@ks.gov)

PATRICK HURLEY, CHIEF  
LITIGATION COUNSEL  
KANSAS CORPORATION  
COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Patrick.Hurley@ks.gov](mailto:Patrick.Hurley@ks.gov)

CARLY MASENTHIN, LITIGATION  
COUNSEL  
KANSAS CORPORATION  
COMMISSION  
1500 SW ARROWHEAD RD  
TOPEKA, KS 66604  
[Carly.Masenthin@ks.gov](mailto:Carly.Masenthin@ks.gov)

LORNA EATON, MANAGER OF  
RATES AND REGULATORY  
AFFAIRS  
KANSAS GAS SERVICE, A  
DIVISION OF ONE GAS, INC.  
7421 W 129TH STREET  
OVERLAND PARK, KS 66213  
[lorna.eaton@onegas.com](mailto:lorna.eaton@onegas.com)

LORNA EATON, MANAGER RATES  
& REGULATORY - OKE01026  
KANSAS GAS SERVICE, A  
DIVISION OF ONE GAS, INC.  
7421 W 129TH STREET  
OVERLAND PARK, KS 66213  
[invoices@onegas.com](mailto:invoices@onegas.com)

ROBERT E. VINCENT, MANAGING  
ATTORNEY  
KANSAS GAS SERVICE, A  
DIVISION OF ONE GAS, INC.  
7421 W. 129TH STREET  
OVERLAND PARK, KS 66213  
[robert.vincent@onegas.com](mailto:robert.vincent@onegas.com)

PAUL MAHLBERG, GENERAL  
MANAGER  
KANSAS MUNICIPAL ENERGY  
AGENCY  
6300 W 95TH ST  
OVERLAND PARK, KS 66212-1431  
[mahlberg@kmea.com](mailto:mahlberg@kmea.com)

TERRI J PEMBERTON, GENERAL  
COUNSEL  
KANSAS MUNICIPAL ENERGY  
AGENCY  
6300 W 95TH ST  
OVERLAND PARK, KS 66212-1431  
[pemberton@kmea.com](mailto:pemberton@kmea.com)

DARREN PRINCE, MANAGER,  
REGULATORY & RATES  
KANSAS MUNICIPAL ENERGY  
AGENCY  
6300 W 95TH ST  
OVERLAND PARK, KS 66212-1431  
[prince@kmea.com](mailto:prince@kmea.com)

JAMES GING, DIRECTOR  
ENGINEERING SERVICES  
KANSAS POWER POOL  
100 N BROADWAY STE L110  
WICHITA, KS 67202  
[jging@kpp.agency](mailto:jging@kpp.agency)

COLIN HANSEN, CEO/GENERAL  
MANAGER  
KANSAS POWER POOL  
100 N BROADWAY STE L110  
WICHITA, KS 67202  
[chansen@kpp.agency](mailto:chansen@kpp.agency)

LARRY HOLLOWAY, ASST GEN  
MGR OPERATIONS  
KANSAS POWER POOL  
100 N BROADWAY STE L110  
WICHITA, KS 67202  
[lholloway@kpp.agency](mailto:lholloway@kpp.agency)

ALISSA GREENWALD, ATTORNEY  
KEYES & FOX LLP  
1580 LINCOLN STREET STE 1105  
DENVER, CO 80203  
[AGREENWALD@KEYESFOX.COM](mailto:AGREENWALD@KEYESFOX.COM)

JASON KEYES, PARTNER  
KEYES & FOX LLP  
580 CALIFORNIA ST 12TH FLOOR  
SAN FRANCISCO, CA 94104  
[JKEYES@KEYESFOX.COM](mailto:JKEYES@KEYESFOX.COM)

PATRICK PARKE, CEO  
MIDWEST ENERGY, INC.  
1330 Canterbury Rd  
PO Box 898  
Hays, KS 67601-0898  
[patparke@mwenergy.com](mailto:patparke@mwenergy.com)

AARON ROME, VP OF ENERGY  
SUPPLY  
MIDWEST ENERGY, INC.  
1330 CANTERBURY DRIVE  
PO BOX 898  
HAYS, KS 67601-0898  
[arome@mwenergy.com](mailto:arome@mwenergy.com)

VALERIE SMITH, ADMINISTRATIV  
E ASSISTANT  
MORRIS LAING EVANS BROCK &  
KENNEDY  
800 SW JACKSON  
SUITE 1310  
TOPEKA, KS 66612-1216  
[vsmith@morrislaing.com](mailto:vsmith@morrislaing.com)

TREVOR WOHLFORD, ATTORNEY  
MORRIS LAING EVANS BROCK &  
KENNEDY  
800 SW JACKSON  
SUITE 1310  
TOPEKA, KS 66612-1216  
[twohlford@morrislaing.com](mailto:twohlford@morrislaing.com)

GLENDA CAFER, MORRIS LAING  
LAW FIRM  
MORRIS LAING EVANS BROCK &  
KENNEDY CHTD  
800 SW JACKSON STE 1310  
TOPEKA, KS 66612-1216  
[gcafer@morrislaing.com](mailto:gcafer@morrislaing.com)

RITA LOWE, PARALEGAL  
MORRIS LAING EVANS BROCK &  
KENNEDY CHTD  
300 N MEAD STE 200  
WICHITA, KS 67202-2745  
[rlowe@morrislaing.com](mailto:rlowe@morrislaing.com)

WILL B. WOHLFORD, ATTORNEY  
MORRIS LAING EVANS BROCK &  
KENNEDY CHTD  
300 N MEAD STE 200  
WICHITA, KS 67202-2745  
[wwohlford@morrislaing.com](mailto:wwohlford@morrislaing.com)

ASHOK GUPTA, EXPERT  
NATIONAL RESOURCES DEFENSE  
COUNCIL  
20 N WACKER DRIVE SUITE 1600  
CHICAGO, IL 60606  
[agupta@nrdc.org](mailto:agupta@nrdc.org)

DAN BRUER, EXECUTIVE  
DIRECTOR  
NEW ENERGY ECONOMICS  
1390 YELLOW PINE AVE  
BOULDER, CO 80305  
[DAN.BRUER@NEWENERGYECONOMICS.ORG](mailto:DAN.BRUER@NEWENERGYECONOMICS.ORG)

TIM OPITZ  
OPITZ LAW FIRM, LLC  
308 E. HIGH STREET  
SUITE B101  
JEFFERSON CITY, MO 65101  
[tim.opitz@opitzlawfirm.com](mailto:tim.opitz@opitzlawfirm.com)

ANNE E. CALLENBACH, ATTORNEY  
POL SINELLI PC  
900 W 48TH PLACE STE 900  
KANSAS CITY, MO 64112  
[acallenbach@polsinelli.com](mailto:acallenbach@polsinelli.com)

FRANK A. CARO, ATTORNEY  
POL SINELLI PC  
900 W 48TH PLACE STE 900  
KANSAS CITY, MO 64112  
[fcaro@polsinelli.com](mailto:fcaro@polsinelli.com)

JARED R. JEVONS, ATTORNEY  
POL SINELLI PC  
900 W 48TH PLACE STE 900  
KANSAS CITY, MO 64112  
[JJEVONS@POL SINELLI.COM](mailto:JJEVONS@POL SINELLI.COM)

Greg Wright  
Priority Power Mgt.  
12512 Augusta Dr  
Kansas City, KS 66109  
[gwright@prioritypower.com](mailto:gwright@prioritypower.com)

NICOLE MERS, ATTORNEY  
RENEW MISSOURI ADVOCATES  
501 FAY STREET  
COLUMBIA, MO 65201  
[NICOLE@RENEWMO.ORG](mailto:NICOLE@RENEWMO.ORG)

JAMES OWEN, COUNSEL  
RENEW MISSOURI ADVOCATES  
915 E ASH STREET  
COLUMBIA, MO 65201  
[JAMES@RENEWMO.ORG](mailto:JAMES@RENEWMO.ORG)

TIMOTHY J LAUGHLIN, ATTORNEY  
SCHOONOVER & MORIARTY, LLC  
130 N. CHERRY STREET, STE 300  
OLATHE, KS 66061  
[tlaughlin@schoonoverlawfirm.com](mailto:tlaughlin@schoonoverlawfirm.com)

Peggy A. Trent, Chief County  
Counselor  
The Board of County Commissioners  
of Johnson County  
111 S. Cherry Ste 3200  
Olathe, KS 66061  
[peg.trent@jocogov.org](mailto:peg.trent@jocogov.org)

ROBERT R. TITUS  
TITUS LAW FIRM, LLC  
7304 W. 130th St.  
Suite 190  
Overland Park, KS 66213  
[rob@tituslawkc.com](mailto:rob@tituslawkc.com)



J.T. KLAUS, ATTORNEY  
TRIPLETT, WOOLF & GARRETSON,  
LLC  
2959 N ROCK RD STE 300  
WICHITA, KS 67226  
[jtklaus@twgfirm.com](mailto:jtklaus@twgfirm.com)

KACEY S MAYES, ATTORNEY  
TRIPLETT, WOOLF & GARRETSON,  
LLC  
2959 N ROCK RD STE 300  
WICHITA, KS 67226  
[ksmayes@twgfirm.com](mailto:ksmayes@twgfirm.com)

TIMOTHY E. MCKEE, ATTORNEY  
TRIPLETT, WOOLF & GARRETSON,  
LLC  
2959 N ROCK RD STE 300  
WICHITA, KS 67226  
[TEMCKEE@TWGFIRM.COM](mailto:TEMCKEE@TWGFIRM.COM)

JOHN J. MCNUTT, General Attorney  
U.S. ARMY LEGAL SERVICES  
AGENCY  
REGULATORY LAW OFFICE  
9275 GUNSTON RD., STE. 1300  
FORT BELVOIR, VA 22060-5546  
[john.j.mcnutt.civ@army.mil](mailto:john.j.mcnutt.civ@army.mil)

DAN LAWRENCE, GENERAL  
COUNSEL - USD 259  
UNIFIED SCHOOL DISTRICT 259  
903 S EDMOOR RM 113  
WICHITA, KS 67218  
[dlawrence@usd259.net](mailto:dlawrence@usd259.net)

KEVIN K. LACHANCE, CONTRACT  
LAW ATTORNEY  
UNITED STATES DEPARTMENT OF  
DEFENSE  
ADMIN & CIVIL LAW DIVISION  
OFFICE OF STAFF JUDGE  
ADVOCATE  
FORT RILEY, KS 66442  
[kevin.k.lachance.civ@army.mil](mailto:kevin.k.lachance.civ@army.mil)

/s/ Alicia Zaloga  
Alicia Zaloga