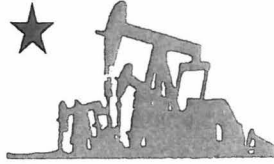


# Black Star<sup>231</sup> Corp.

Phone 816-448-3600



Fax 816-448-3101

2015.02.10 11:20:42  
Kansas Corporation Commission  
/S/ Neysa Thomas

Alan Snider  
Kansas Corporation Commission  
266 North Main, Ste. 220  
Wichita, Kansas, 67202-1513

January 7th, 2015

Dear, Mr. Snider

I wish to submit an official protest to the proposed Disposal well being considered for authorization by the Kansas Corporation Commission (KCC). The well is owned by Trimble & MacLaskey (T&M) of Gridley, Kansas. The well is located in the SE SE NE of section 26-Twp. 21, Rng. 10e, in Lyon County, Kansas, and is known as the West Babinger #4. The subject well was assigned an API# of 15-111-20524.

Black Star 231 Corp. (Black Star) owns the David Farthing lease described as the E/2 of the SE/4 of section 26 Twp. 21, Rng. 10e. Black Star has permitted 3 wells targeting the Viola and Arbuckle for new oil production. The northern most of Black Star's 3 approved permits is located in the NE NE SE/4 of said section 26. This puts Black Star's proposed oil production well one location from T&M's proposed well where T&M seeks authorization to dispose of up to 5,000 barrels/D of saltwater. Black Star's objections, in part, are as follows;

1. T&M has held their logs, if any, confidential, so some of Black Star's objections herein may be understating the likely destruction and/or waist of Kansas/Black Star's resources. Black Star requests the KCC evaluate T&M's Open-Hole log data to aid in the assessment and protection of correlative rights in this matter. It is the contention of Black Star that disposing of any large volume of saltwater just 335' off our lease line into a fractured virgin reservoir will result in the destruction/waist of State/Black Star resources. Black Star also questions the accuracy of T&M's identification of named reservoirs. Without log data we are also unable to verify such identification. We are told that, during drilling, the T&M wells often encounter two porosity zones near the assumed Viola. The first porosity is called the Viola. The second porosity zone, a short vertical distance deeper, is arbitrarily called Arbuckle. Black Star contends that proper formation identification should be considered by the KCC, as we are told that both the Assumed Viola, and the assumed Arbuckle are becoming structurally higher as the T&M wells get closer to the Black Star lease, with the highest wells being those that offset the Black Star/Farthing lease by 330'.

KCC WICHITA  
JAN 09 2015  
RECEIVED

2. KGS records document that the Bradfield oil field has produced oil from the Kansas City lm, Mississippian lm, Viola, and Arbuckle, and has cumulative oil production of 2,500,000 barrels of oil. We are told by multiple field sources that the wells drilled by T&M which offset the Farthing/Black Star lease by 330' are the structurally highest wells in the field. This puts the oil/water contact in the named Viola and Arbuckle reservoirs on the Black Star lease above the elevation, relative to sea level, than same formations on the T&M lease. This is offered as substantiation of Black Star's claim that the Black Star lease holds virgin reserves which will be substantially damaged or destroyed by injecting large volumes of salt water in the named productive reservoirs just 335' away from Black Star's proposed oil production wells. The reserve damage and/or destruction of reserves is further assured by the common macro/micro-fractured nature of the productive portions of both the Viola and Arbuckle.

I respectfully request that T&M and the KCC consider Black Star's, "protection of correlative rights" based objections when considering authorizing the subject salt water disposal well.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Pryor", with a large, stylized loop at the beginning and a horizontal line extending to the right.

Jim Pryor, CEO

CC  
David Farthing  
538 Road 20  
Olpe, KS., 66865

Trimble & MacLaskey  
PO Box 171  
Gridley, KS. 66852

KCC WICHITA  
JAN 09 2015  
RECEIVED