

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of the failure of Mark L. Haas) Docket No. 25-CONS-3087-CPEN
(Operator) to comply with K.A.R. 82-3-120.)
) CONSERVATION DIVISION
)
_____) License No. 5935

**PRE-FILED REBUTTAL TESTIMONY OF
KRAIG STOLL
ON BEHALF OF COMMISSION STAFF
JANUARY 3, 2025**

1 **Q. What is your name and business address?**

2 A. Kraig Stoll, 266 N. Main St., Suite 220, Wichita, KS 67202

3 **Q. By whom are you employed and in what capacity?**

4 A. I am employed by the Conservation Division of the Kansas Corporation Commission as the
5 Supervisor of the Environmental Protection and Remediation department.

6 **Q. Would you please briefly describe your background and work experience?**

7 A. I have a Bachelor of Science degree from the University of Kansas. After receiving my degree,
8 I worked as a Geology Assistant for the Kansas Geological Survey from 2011 to 2012. In July
9 2012, I began working at the KCC as an environmental scientist. After working in that role
10 for almost 10 years, I was promoted to supervisor of the Environmental Protection and
11 Remediation Department in April 2022. As the supervisor of the Environmental Protection
12 and Remediation Department, my primary duties include processing and reviewing well
13 inventory certifications, overseeing the change of operator process, processing and reviewing
14 environmental assessment requests, and processing open records requests.

15 **Q. Have you previously testified before this Commission?**

16 A. No, but I have previously submitted written testimony to the Commission.

17 **Q. What is the purpose of your testimony in this matter?**

18 A. The purpose of my testimony is to address certain comments made in the testimony provided
19 by Mr. Mark L. Haas (Operator) in Docket 25-CONS-3087-CPEN (Docket 25-3087).

20 **Q. Which comments will your testimony address?**

21 A. On page 1, lines 12-14 of his testimony, Operator states that he did not maintain physical
22 control of the wells after June 30, 2005.

1 **Q. Do you agree with Operator's statement?**

2 A. No. I would agree with the rebuttal testimony of Ms. Nancy Borst. An operator does not lose
3 physical control of wells upon the expiration of its license, and an operator has the duty and
4 responsibility to either plug the remaining wells or transfer them to another operator with an
5 active license in good standing.

6 **Q. Is there any documentation that indicates Operator had physical control of the**
7 **unplugged wells left on its license?**

8 A. Yes. Through my research I was able to locate various documents that link each of the
9 unplugged wells to Operator's license. For example, I was able to locate intent to drill forms
10 submitted by Operator for the Clarson #6, API #15-207-24732; Lauber #44, API #15-207-
11 26091; Sowder #2, API #15-207-25001; Stockebrand #7, API #15-207-25247; Stockebrand
12 II #2M, API #15-207-22216; Switzer #2-H, API #15-207-25089; Switzer #2-J, API #15-207-
13 24793; and Wallace #16, API #15-207-24885 wells. I have attached a copy of each of the
14 intent forms to my testimony as *Exhibit KS-1*. Each of these wells was listed in the
15 Commission's Risk Based Data Management System (RBDMS) as permitted wells under
16 Operator's license. Wells were found at the permitted well locations during lease inspections
17 conducted by District #3 Staff. The reports for each of the wells are attached to Staff's Motion
18 to add wells as Exhibit A.

19 Additionally, I was able to locate forms transferring the Alexander #7, API #15-207-01379;
20 and Knox #12, API #15-207-23492, wells onto Operator's license. In RBDMS, the Alexander
21 #7 was listed as a permitted well and the Knox #12 was listed as a plugged well. There are no
22 subsequent forms transferring the wells off the license. I have attached the documents for the
23 Alexander #7 and Knox #12 wells to my testimony as *Exhibit KS-2*.

1 Further, I was able to locate a driller's log indicating the Estes #8, API #15-207-02841,
2 well had been drilled by Theta Oil Company. I was also able to find subsequent documentation
3 from prior KCC Staff to Operator indicating Operator was responsible for the Estes #8 well.
4 I was also able to locate a driller's log for the Rhea #21 well, API #15-207-02842. I located a
5 transfer form for the Rhea lease in which Operator transferred wells on the lease to Haas
6 Petroleum, LLC but the Rhea #21 was not included among the list of wells. I have attached a
7 copy of the documentation for these wells to my testimony as *Exhibit KS-3*. In RBDMS, both
8 wells were listed under Operator's license as wells with terminated injection authorization.

9 Lastly, the Ott A #28, API #15-073-01747, and Ott A #A 21, API #15-073-01562, wells
10 are listed as authorized injection wells under Operator's license in RBDMS. I came across an
11 internal memorandum from August 1995 that references not receiving transfer documentation
12 for the wells from R & G Oil Company to Operator. However, I am assuming that issue was
13 resolved because the wells remained on Operator's license and Operator conducted a
14 satisfactory mechanical integrity test (MIT) on both wells in 2000. I have attached a copy of
15 these documents to my testimony as *Exhibit KS-4*. It appears another company unsuccessfully
16 attempted to conduct a MIT on the wells in 2007, but I did not find any documentation
17 transferring the wells from Operator to that company or any other operator.

18 **Q. Does this conclude your testimony?**

19 A. Yes.

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 2 . 29 . 1984
Month Day Year

API Number 15- 207-24,732-00-00
NE/4, Sec, Sec 9, T 25 S. R. 16 East West

Operator license # 5935

1990 ft. from N or S line of section
2455 ft. from W or E line of section

Operator name & address Mark L. Haas Oil Company
711 South Grove
Yates Center, Ks 66783

Nearest lease or unit boundary line 185 feet
County Woodson
Lease name Clarson Well # 6

Contact person Mark L. Haas
Phone 316 625 2171

Surface pipe by alternate 1 or 2 X
Domestic well within 330 ft. yes; Municipal well within one mile yes
X no; X no

Contractor license # 7721
Contractor name & address Coconut Drilling Co.
Same as above

Depth of fresh water none feet
Lowest usable water formation 250 feet
Depth to bottom of usable water 250 feet
Surface pipe to be set X 40 feet
Conductor pipe if any required feet

Type equipment: rotary X air cable
Well drilled for: oil X gas SWD
Inj OWWO
Well class: infield X pool ext wildcat

Ground surface elevation feet MSL
Est. total depth 1000 feet

X into solid formation not less than 40 ft

THIS PERMIT
AUG 28 1984

EXPIRES

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 2/28/84 Signature of operator or agent Calvine [Signature] Title As Agent

Date received 2-28-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.
Card to be typed

MHC/KOHE 2/28/84 form C-1 4/83

RECEIVED
STATE CORPORATIO

FEB 2 1984

CONSERVATION DIVISION
Wichita, Kansas

2-28-84

FOR KCC USE:

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE 1-1-92

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 3

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes No

EXPECTED SPUD DATE: 12 29 92
month day year

Spot NE SW SE Sec 21 Twp 25 S, Rg 15 EE EAST
990 feet from (South) / North Line of Section

Operator: License#: 05935

1710 feet from (East) / West Line of Section

IS SECTION XX REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: WOODSON

LEASE NAME: LAUBER WELL#: 44

Field Name: YATES CENTER

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 330

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 150

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe required: NONE

Projected Total Depth: 1550

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit# _____

Will Cores Be Taken? yes XX no

If yes, proposed zone: _____

Name: MARK L. HAAS

Address: P.O. BOX 288

City/State/Zip: YATES CENTER KS. 66783

Contact Person: MARK L. HAAS

Phone: 316-625-2171

CONTRACTOR: License # 07721

Name: COCONUT DRILLING

Well Drilled For: Well Class: Type Equipment:

XX Oil Enh Rec XX Infield XX Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWWO Disposal Wildcat Cable

Seismic; # of Holes Other

Other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: _____

Bottom Hole Location _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/20/92 Signature of Operator or Agent: [Signature] Title: AGENT

SEARCH INC., 316-265-5415

668

CONSERVATION DIVISION
WICHITA, KS

DEC 23 1992

RECEIVED
KANSAS CORPORATION COMMISSION

FOR KCC USE:
 API # 15- 207-26,091
 Conductor Pipe required _____ feet
 Minimum surface pipe required 40' feet per Alt. XO
 Approved by: Ch 12-28-92
 This Authorization expires: 6-28-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

91
25
15E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

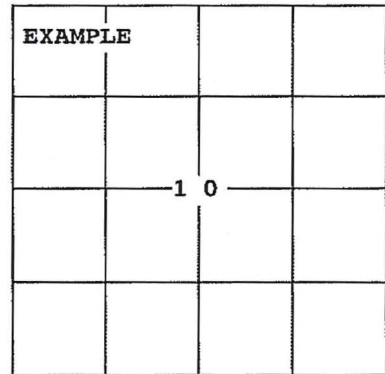
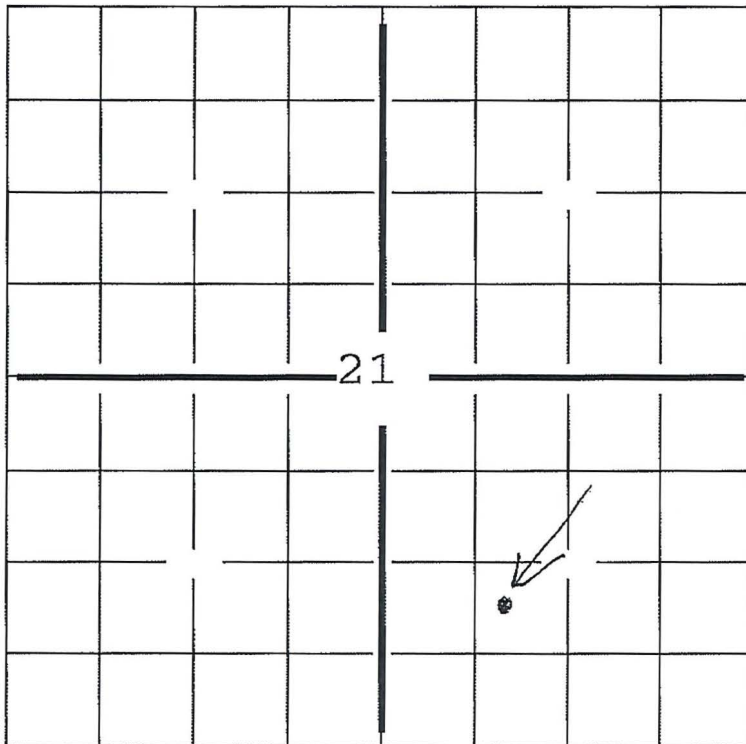
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from (South) / North Line of Section _____
 WELL NUMBER _____ feet from (East) / West line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

ACRES ATTRIBUTABLE TO WELL _____ IS SECTION XX REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



**40
ACRES**

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

TO:

DOCKET NO. C-11592

STATE CORPORATION COMMISSION
CONSERVATION DIVISION- UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E 1/2, Sec 21, 22, T 25 S, R 15 W/E

_____ feet from N/S section line

_____ feet from W/E section line

NOTICE OF TRANSFER OF OWNERSHIP

Lease legal description _____

Disposal Enhanced Recovery

Lease Name EVA M. Lauber Lease

EFFECTIVE DATE OF TRANSFER April 1982

County Woodson

PRESENT OPERATOR:
License # 5935

Name & Address Mark L. Haas
711 S. Grove
Yates Center, KS 66783

Contact Person:
Name Deborah S. Haas
Phone 316 - 625-2490

Date 3/23/83

Signature Deborah S. Haas

Prior to 1982-April
Damson Oil Corp

Name (type or print) Deborah S. Haas

Title _____

NEW OPERATOR:
License # 5935

Name & Address As Above

Contact Person:
Name Mark L. Haas
Phone 316 625-2490 - 625-2171

Date 3/23/83

Signature Mark L. Haas

Name (type or print) _____

Title _____

FOR COMMISSION USE ONLY

It is acknowledged by the Kansas Corporation Commission that
Mark L. Haas is the new operator of the above named well
and may : continue to inject fluid as authorized by Docket No. C-11592
 not inject fluids until the following action is taken.

Date March 29, 1983

Signature [Signature]
STATE CORPORATION COMMISSION

cc: KDHE/D.O./Mark L. Haas
P.I./KGS/

MAR 29 1983

FORM U - 2

CONSERVATION DIVISION
Wichita, Kansas

Exhibit KS-1
Page 5 of 17

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 month 7 day 1984 year 9:39

OPERATOR: License # 5935
Name Mark L. Haas Oil Company
Address 711 South Grove
City/State/Zip Yates Center, KS 66783
Contact Person Dorothy Haas
Phone (316) 625-2490

CONTRACTOR: License # 7721
Name Coconut Drilling, Inc.
City/State Yates Center, KS 66783

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1600 feet
Projected Formation at TD Osage
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8/7/84 Signature of Operator or Agent

LuAnne Corliss as agent

MHC/40HE 8/11/84

Form C-1 4/84

API Number 15- 207-25001-0000

NW (location) Sec 13 Twp 26 S, Rge 13 East West

4620 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet.

County Woodson

Lease Name Sowder Well# 2

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to Bottom of fresh water 20 feet

Lowest usable water formation

Depth to Bottom of usable water 225 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 40 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 2-7-85

Approved By 8-7-84

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:4.....23.....1985
month day year

API Number 15- 207-25,247-00-00

OPERATOR: License #5935.....
Name Mark L. Haas
Address Box 288
City/State/Zip Yates Center, KS 66783
Contact Person Jean Fick
Phone 316 625 2171

App NW. NE. SE. ... Sec 33 Twp 23 S, Rge. 15 East West
(location)

.....2440..... Ft North from Southeast Corner of Section
.....990..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #7721.....
Name Coconut Drilling, Inc.
City/State Box 288, Yates Center, KS 66783

Nearest lease or unit boundary line200..... feet.
CountyWoodson.....
Lease Name Stockebrand Well# 7

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth1600..... feet
Projected Formation at TD Mississippi
Expected Producing Formations

Depth to Bottom of fresh water18..... feet
Lowest usable water formation
Depth to Bottom of usable water150..... feet
Surface pipe by Alternate: 1 2
Surface pipe to be set40..... feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

This Authorization Expires 10-22-85
Approved By 4-22-85 KC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4/22/85 Signature of Operator or Agent [Signature] Title as agent

MHC/KONE 4-22-85 Form C-1 4/84

RECEIVED

STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

APR 22 1985

CONSERVATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

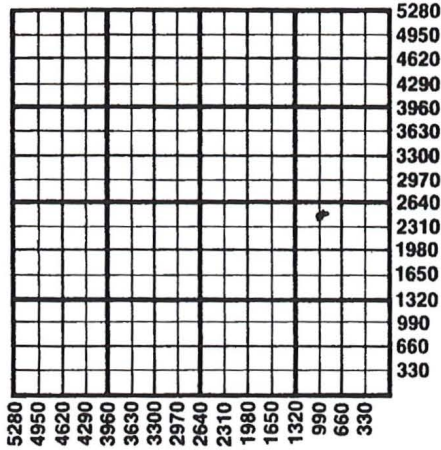
APR 22 1985

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

Notify District office before setting surface casing.
Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: April 25, 1985
month day year

API Number 15- 207-22,216-0001

OPERATOR: License # 5935
Name Mark L. Haas
Address Box 288
City/State/Zip Yates Center, Ks 66783
Contact Person Mark L. Haas
Phone 316 625 2171

App. NW SE SE
(location) Sec 33 Twp 23 S, Rge 15 East West

800 Ft North from Southeast Corner of Section
1200 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7721
Name Coconut Drilling, Inc.
City/State Box 288, Yates Center, Ks 66783

Nearest lease or unit boundary line 800 feet.
County Woodson

Lease Name Stockebrand II Well# .2M

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 18 feet

Lowest usable water formation

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate: 1 2

Surface pipe to ~~40~~ 40 ft. in. hole

Conductor pipe if any required

Ground surface elevation feet MSL

This Authorization Expires 10-23-85

Approved By 4-23-85

If OWWO: old well info as follows:

Operator McKinsey & Haas
Well Name Stockebrand 2M (15-207-22,216)
Comp Date 5-14-81 Old Total Depth 1541
Projected Total Depth 1541 feet
Projected Formation at TD
Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4/23/85 Signature of Operator or Agent Elaine Darburn Title as agent

Form C-1 4/84

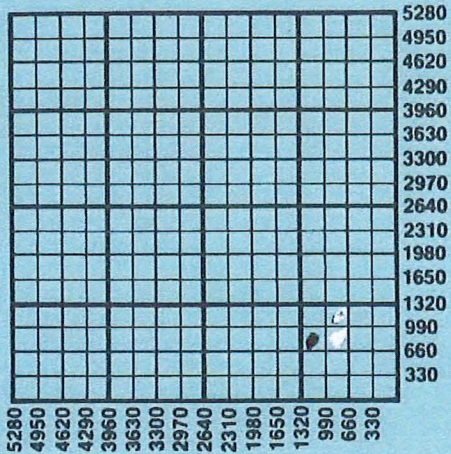
MHC/MOHE 4-23-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

APR 23 1985

H-23-88

STATE CORPORATION COMMISSION
 A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
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7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 17 1984
month day year 8/15

API Number 15- 207-25,089-00 00

OPERATOR: License # 5935
Name Mark L. Haas Oil Co.
Address Box 288
City/State/Zip Yates Center, Ks 66783
Contact Person Mark Haas
Phone 316 625 2171

... E/2.SW/4... Sec 34. Twp 23. S, Rge 15. East
(location) West
165
Ft North from Southeast Corner of Section
3795. Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7721
Name Coconut Drilling Co.
City/State Yates Center, Ks 66783

Nearest lease or unit boundary line 165 feet.
County Woodson
Lease Name Switzer Well# 2-H
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 20 feet
Lowest usable water formation
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 40 ~~20~~ feet
Conductor pipe if any required feet
Ground surface elevation feet MSI.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1500 feet
Projected Formation at TD Mississippian
Expected Producing Formations

This Authorization Expires 8-15-85
Approved By 10-15-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10/15/84 Signature of Operator or Agent [Signature] Title as agent

Form C-1 4/84

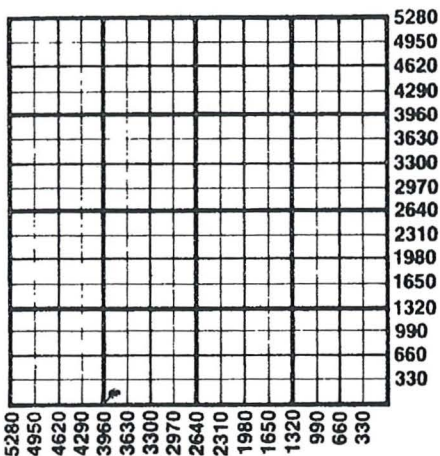
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

WICHITA, KANSAS
 CONSERVATION DIVISION

16-15-84

OCT 15 1984

A Regular Section of Land
 1 Mile 5,280 Ft.



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7. Obtain an approved injection docket number before disposing of salt water.
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9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

State of Kansas

NOTICE OF INTENTION TO DRILL

Starting date 4 20 84 API Number 15-207-24,793-00-00
 Month Day Year 10:50 W/2 NW/4, Sec, Sec 2, T 24 S. R. 15 East
 Operator license # 5935 2030 ft. from N or E line of section West
 Operator name & address Mark L. Haas Oil Co. 1120 ft. from W or E line of section
711 South Grove
Yates Center, KS. 66783 Nearest lease or unit boundary line 200 feet
 County Woodson
 Lease name Switzer Well # 2-J
 Contact person Mark Haas Surface pipe by alternate 1 _____ or 2 X
 Phone 316 625-2490 Domestic well within 330 ft. _____ yes; Municipal well within one mile. _____ yes
 Contractor license # 7721 X no; _____ no
 Contractor name & address Coconut Drilling, Inc. Depth of fresh water none feet
Yates Center, KS. 66783 Lowest usable water formation _____
 Depth to bottom of usable water 150 feet **THIS PERMIT**
 Surface pipe to be set X 40 feet
 Conductor pipe if any required _____ feet **06/19/1984**
 Ground surface elevation _____ feet MSL
 Well drilled for: oil _____ gas X SWD _____ Est. total depth 1250 feet
 Inj _____ OWWO _____
 Well class: infield X pool ext _____ wildcat _____
 * Into solid formation not less than 40 ft **EXPIRES**

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specs.

Date 4/19/84 Signature of operator or agent Jeanne Hicks Title As Agent

Date received 4-19-84

To be filed with Kansas Corporation Commission
5 days prior to commencing well.
Card to be typed

MIC/WOHE 4-19-84

form C-1
4/83

RECEIVED
STATE CORPORATION COMMISSION

APR 19 1984

CONSERVATION DIVISION
Wichita, Kansas

4-19-84

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 7 1984
month day year 3:50

API Number 15- 207-24,885-0000

OPERATOR: License # 5935
Name Mark L. Haas Oil Company
Address 711 S. Grove
City/State/Zip Yates Center, KS 66783
Contact Person Mark Haas
Phone (316) 625-2171

..... NW .. Sec 21 .. Twp 25 .. S, Rge 15 .. East
(location) West
..... 3740 .. Ft North from Southeast Corner of Section
..... 3090 .. Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7721
Name Coconut Drilling Co., Inc.
City/State Yates Center, KS 66783

Nearest lease or unit boundary line 450 feet.
County Woodson
Lease Name Wallace Well# 16
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Oil Swd Gas OWWO Expl
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

Depth to Bottom of fresh water None feet
Lowest usable water formation
Depth to Bottom of usable water 225 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 40 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1550 feet
Projected Formation at TD
Expected Producing Formations

This Authorization Expires 12/17/84
Approved By 6/17/84
Form C-1 4/84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/17/84 Signature of Operator or Agent LuAnne Portiss Title As Agent
MHC/KOHE 6-17-84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

6-7-84

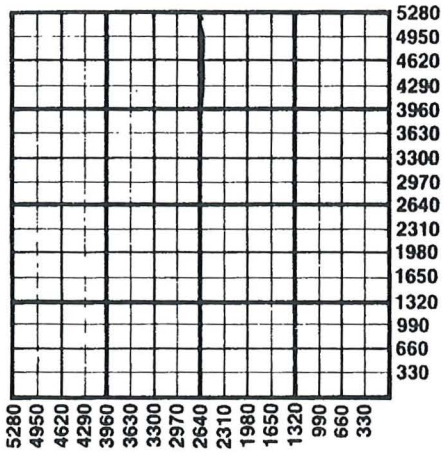
Important procedures to follow:

CONSERVATION DIVISION
 Wichita, Kansas

JUN 07 1984

RECEIVED
 STATE CORPORATION COMMISSION

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

OR TRANSFER OF SURFACE POND PERMIT

130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

Effective Date of Transfer 1-2-1996

[] Oil Lease: No. of Wells 13 **

Lease Name Alexander

[] Gas Lease: No. of Wells _____ **

S $\frac{1}{2}$ NW $\frac{1}{4}$ - N $\frac{1}{2}$ -SW $\frac{1}{4}$ sec18 T24 R16 WYE

** SIDE TWO MUST BE COMPLETED **

Legal Description of Lease: _____

[] Saltwater Disposal Well - Docket No. _____

S $\frac{1}{2}$ NW $\frac{1}{4}$ & N $\frac{1}{2}$ SW $\frac{1}{4}$

Spot Location: _____ feet from N/S Line

_____ feet from E/W Line

[X] Enhanced Recovery Proj. Docket No. E-19162

County WOODSON

Entire project: Yes/~~No~~

Number of injection wells 2 ✓ **

Production Zone(s) _____

Field Name _____

Injection Zone(s) Squirrel

Surface Pond Permit # _____

_____ Feet from N/S Line of Section

(API No. If Drill Pit)

_____ Feet from E/W Line of Section

Identify: Emergency Pit

Burn Pit

Storage Pit

Drill Pit

Past Operator's License No. 5356 ✓

Contact Person: L.C. Bodeman, Jr.

Past Operator's Name and Address:

Phone: (316) 365-5669

L.C. Bodeman, JR.

Date 1/27/97

P.O. Box 705

Iola, KS 66749

Title _____

Signature L.C. Bodeman, Jr.

New Operator's License No. 5935 ✓

Contact Person Mark L. Haas

New Operator's Name and Address

Phone 316-625-2171

Mark L. Haas

Oil/Gas Purchaser EOTT

P.O. Box 288

Date 2-4-97

Yates Center, KS 66783

Title Operator

Signature [Signature]

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

MARK L. HAAS is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # E-19162. Recommended action _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____.

Date 7-25-97 Mike Engellecht
Authorized Signature

Date _____
Authorized Signature

MUST BE FILED FOR ALL WELLS

T1 7/94

*LEASE NAME. Alexander*LOCATION: S $\frac{1}{2}$ NW $\frac{1}{4}$ & N $\frac{1}{2}$ SW $\frac{1}{4}$ 18-24-16 WO. Co.

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
1		2200	Circle FSL/FNL 300	Circle FEL/FWL	oil prod
2		2200	FSL/FNL 700	FEL/FWL	oil TA
3		2200	FSL/FNL 1100	FEL/FWL	oil TA
4		1420	FSL/FNL 1100	FEL/FWL	oil TA
5		1420	FSL/FNL 1500	FEL/FWL	oil TA
6		1420	FSL/FNL 1900	FEL/FWL	oil PROD
7		1420	FSL/FNL 2300	FEL/FWL	oil prod
8		1420	FSL/FNL 700	FEL/FWL	oil prod
9		1420	FSL/FNL 300	FEL/FWL	oil prod
10		3020	FSL/FNL 300	FEL/FWL	oil prod
W5		1760	FSL/FNL 900	FEL/FWL	inj act
W6		1760	FSL/FNL 1300	FEL/FWL	inj act
11		2420	FSL/FNL 300	FEL/FWL	oil Ta
12		2420	FSL/FNL 800	FEL/FWL	oil prod
13		2420	FSL/FNL 1300	FEL/FWL	oil prod
			FSL/FNL	FEL/FWL	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate sheet for each lease. If a lease covers more than one section, please indicate which section each well is located.

~~CB-108-210~~

DOCKET NO, B-21-376

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION- UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE/4, Sec 24, T 24S, R 13 W/E
400 feet from N/S section line
3290 feet from W/E section line

NOTICE OF TRANSFER OF OWNERSHIP

Lease legal description NE/4 Sec. 24,
Township 24 South, Range 13 East.

Disposal Enhanced Recovery

Lease Name Knob

EFFECTIVE DATE
OF TRANSFER October 1, 1985

County Woodson

PRESENT OPERATOR:

License # 5773

Contact Person:

Name & Address R. E. FRENCH OIL COMPANY
P.O. Box 203
GRIDLEY, KS 66852

Name Robert Winterscheid

Phone (316) 836-3285

Date 09/24/85

Signature Robert Winterscheid

Name (type or print) Robert Winterscheid

Title Field Supervisor

NEW OPERATOR:

License # 5935

Contact Person:

Name & Address MARK L. HAAS OIL COMPANY
204 North Fry
Yates Center, KS 66783

Name Mark Haas

Phone (316) 625-2171

Date 9-30-85

Signature Mark L Haas

Name (type or print) Mark L. Haas

Title _____

FOR COMMISSION USE ONLY

It is acknowledged by the Kansas Corporation Commission that
Mark L. Haas Oil Company is the new operator of the above named well
and may: continue to inject fluid as authorized by Docket No. E-21,376
 not inject fluids until the following action is taken.

Date 10-8-85

Signature L. Von Feldt

cc: Dist. Office # 3; KDHE; KGS; PI; UIC; Mark L. Haas Oil Company;
R. E. French Oil Company

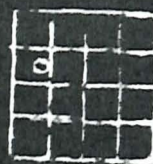
KANSAS WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
 Union National Bank Bldg, Wichita, Kansas.

THETA OIL COMPANY.
 Estes No. 8

SEC. 7 T. 24 R. 14E.
 C&E SW NW
 660' fr S. 1650' fr E.L.

County. Woodson

Total Depth. 1714
 Comm. 5-7-34 Comp. 5-28-34
 Shot or Treated. 1000 gal.
 Contractor. Shull Drilling Co.
 Issued. 7-14-34



CASING.

10" 828' 65/8" 1661' reamed and set 1674
 8 1/2" 1163'

Elevation.

Production. 12 bbls.,

Figures Indicate Bottom of Formations

shale yellow	15	shale grey	1275
lime grey	30	lime grey	1285
shale grey	105	shale grey	1295
shale light	110	lime white	1300
lime white	120	shale grey	1305
shale white	125	lime white	1310
lime white	140	shale grey	1450
shale blue	170	shale dark	1460
lime grey	185	shale grey	1505
shale light	200	shale dark	1520
lime white	220	shale light	1530
shale light	365	shale sdy cave	1575
lime white	370	sand grey HFV	1610
shale light	375	shale dark	1650
lime white	385	shale light	1656
shale grey	540	shale dark	1665
lime white	645	shale dark	1670
3 BW 585-590		shale light	1671
shale grey	650	lime Miss hard	1708
lime white	730	lime break Oil	1714
shale light	740	TD.	
lime light	755		
sand light HFV	770		
lime white	820		
shale light	825		
shale grey	828		
shale light	865		
lime grey	930		
shale light	940		
lime light	995		
shale grey	1120		
lime light	1125		
shale light	1140		
lime white	1150		
shale light	1160		
lime white	1175		
shale and lime shells	1220		
1 BW 1190-1200			
shale light	1235		
lime white	1250		
shale light	1255		
lime white	1265		

Free oil from 1708 - 1714 but did not fill up any.

UIC FILE REVIEW

DOCKET # E-1055

LEGAL DESCRIPTION: S²NW-7-24S-14E

LEASE: A. J. ESTES

COUNTY: WOODSON

OPERATOR: MARK L. HAAS OIL CO. (316) 625-2171

ADDRESS: 204 N. FRY, YATES CENTER, KS. 66783

Contradictions/omissions noted: _____

NO MIT

NO ANNUAL REPORT

NO TRANSFER (refer Docket # D19,990)

ACTION REQUIRED:

- Check correspondence files _____
- Check plugging files _____
- Check ACO-1 files _____
- Check for short surface pipe _____

Field inspect for:

- Current Operator _____
- Plugged injector _____

Contact Operator for:

- Transfer order #8
- MIT for well # #8
- Annual report for well # #8

Amendment to:

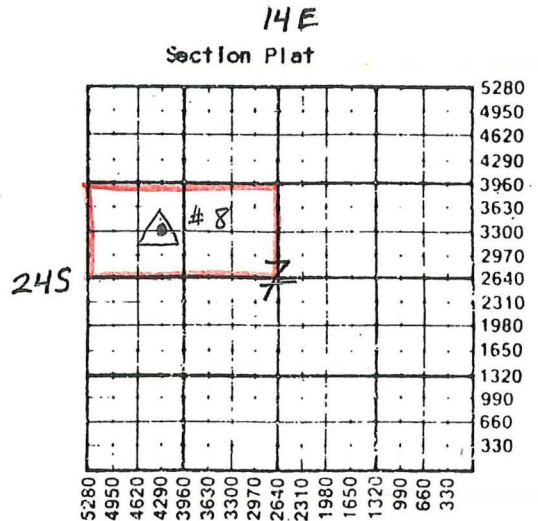
- increase acreage _____
- add injector _____
- increase pressure _____
- increase rate _____
- other (specify) _____

Correct computer record: _____

Give to Compliance Officer: _____

Referred to _____ on 1 / 1

Reviewed by PARSONS on 10 / 6 / 189



ESTES #8; 3300 FSL, 4290 FEL



Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
MARGALEE WRIGHT	COMMISSIONER
JUDITH McCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION
 SHARI FEIST ALBRECHT, DIRECTOR
 200 Colorado Derby Bldg.
 202 W. 1st Street
 Wichita, KS 67202-1286
 (316) 263-3238

October 16, 1989

Mark L. Haas Oil Co.
 204 N. Fry
 Yates Center, KS 66783

Lease Name: A.J. Estes
 Docket No.: E-1055
 Location: S/2 NW 7-24-14E

RE: **FAILURE TO FILE FORM U-2 - "NOTICE OF CHANGE OF OPERATOR"**
 K.A.R. 82-3-408. Transfer of authority to injection. (a)
 Authority to operate an injection or disposal well shall not
 be transferred from one operator to another without the
 approval of the commission. The commission shall be notified
 in writing of the intent to transfer the ownership of an
 injection or disposal well from one operator to another..."

It has been brought to our attention that you are now the operator
 of the above lease. This form (the enclosed prescribed U-2) must
 be filed within 30 days from the date of this letter. Failure to
 do so will result in an administrative penalty of \$100.00.

To ensure proper acknowledgement of this, please enclose a copy of
 this letter with your U-2 form. If you feel that you have received
 this letter in error, please notify this office immediately.

Thank you for your cooperation in this matter.

Sincerely,

John O. Parsons
 UIC Division

Enclosure

cc: District Office
 Docket File

This is a complete log of Rhea well No.21 drilled for
 C.A.Davis of Chanute, Kansas, by John L.Haas Dr. Co.
 9-14-55 to 10-12-55
 Drilled by Cable Tools

Loc. - 900' from North line & 1990' from West line of
 the SW/4 Sect. 13, T24S R13E, Woodson County, Kansas.

Elev. - 1008' ground.

Casing - 10" - - 210 ft. Pulled
 8" - - 795 ft. Pulled
 7" - - 1185 ft. Pulled
 5" - - 1632 1/2 ft. Cemented with 500 sks.

0	20	Sand Rock	
20	35	Shale	
35	43	Lime	
43	74	Shale	
74	80	Lime	
80	110	Shale	
110	130	Lime	
130	140	Shale	
140	145	Lime	
145	148	Shale	
148	155	Lime	
155	175	Shale	
175	200	Sand	
200	280	Shale	
280	285	Lime	
285	470	Shale	
470	520	Lime	1 BW
520	525	Shale	
525	670	Lime	
670	680	Shale	
680	750	Lime	4 BW 695-700
750	755	Shale	
755	770	Red Rock	
770	812	Shale	
812	878	Lime	2 BW 850-865
878	885	Shale	
885	905	Lime	
905	910	Shale	
910	935	Lime	
935	1060	Shale	
1060	1066	Lime	
1066	1075	Shale	
1075	1095	Lime	
1095	1100	Shale	
1100	1110	Lime	
1110	1175	Shale	
1175	1180	Lime	
1180	1210	Shale	
1210	1225	Lime	Water 1220
1225	1235	Shale	
1235	1250	Lime	
1250	1255	Shale	

Drillers Log Rhea Well No.21 Cont.

1255	1265	Lime
1265	1300	Shale
1300	1325	Lime Shells
1325	1435	Shale
1435	1445	Lime
1445	1455	Shale
1455	1465	Lime Shells
1465	1614	Shale
1614	1615	Chert
1615	1620	Broken Lime, coarse, brown
1620	1633	Light brown Lime, coarse
1633	1643	Coarse, brown Lime - Odor
1643	1650	Fine, brown Sand - Oil
T.D. -	1650	Halliburton SLM at 1647

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 6 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
- Entire Project: Yes No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: 7/1/05

KS Dept of Revenue Lease No.: 101133 ✓

Lease Name: RHEA A

_____ Sec. 13 Twp. 24 R. 13 E W

Legal Description of Lease: SW4 OF SEC. 13-24-13E

County: WOODSON

Production Zone(s): MISSISSIPPI

Injection Zone(s): MISSISSIPPI

070105_Rhea_A.pdf

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section
_____ feet from E / W Line of Section

JP

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 5935 ✓

Contact Person: Mark L. Haas

Past Operator's Name & Address: Mark L. Haas
800 W. 47th St. Suite # 409 Kansas City, MO 64112

Phone: (816) 531-5922

Date: 7/1/05

Title: Operator

Signature: 

New Operator's License No. 33640 ✓

Contact Person: Mark L. Haas

New Operator's Name & Address: Haas Petroleum LLC
800 W. 47th St. Suite # 409

Phone: (816) 531-5922

Oil / Gas Purchaser: Plains Marketing

Kansas City, MO 64112

Date: 7/1/05

Title: Operator

Signature: 

RECEIVED

NOV 07 2005

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____ . Recommended action: _____

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____ .

Date: _____
Authorized Signature

Date: _____
Authorized Signature

DISTRICT _____ EPR 5-16-06 PRODUCTION MAY 16 2006 UIC 5-16-06
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 14 2005

KCC WICHITA

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, Mark L. Haas, an individual d/b/a Mark L. Haas Oil Company hereinafter called Assignor, for in consideration of One Dollar (\$1.00) and other goods and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell assigns, transfer and set over unto MORMEG LLC, 800 W. 47th Street Suite # 409, Kansas City, MO 66214 hereinafter called Assignee all working interest in and to the following oil and gas leases recorded Book 71, Page 124 in the Office of Register of Deeds, Woodson County, Kansas, insofar as said lease covers the following described land in Woodson County, Kansas

The Southwest Quarter (SW4) of Section Thirteen (13), Township Twenty-four (24), Range Thirteen (13), Woodson County, Kansas (Rhea A Lease)
Working Interest .87500000

The Southeast Quarter (SE4) of Section Thirteen (13), Township Twenty-four (24), Range Thirteen (13), Woodson County, Kansas (Rhea B Lease)
Working Interest .87500000

The Northwest Quarter (NW4) of Section Eighteen (18), Township Twenty-four (24), Range Fourteen (14), Woodson County, Kansas (E,R, Kimbell Lease)(H.O)
Working Interest .87500000

Together with the rights incident thereto and the personal property thereon, appurtenant thereto or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; and that said lease is a valid and subsisting lease on the land described above, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

RECEIVED
NOV 07 2005
KCC WICHITA

EXECUTED this 15th day of July, 2005
But effective as of July 1, 2005



STATE OF KANSAS }
WOODSON COUNTY } SS.
This instrument was filed for record on
the 20th day of October
A.D. 2005 at 8:00 o'clock A.M
and duly recorded in book 86
of misc on page 510
Janice A. [Signature]

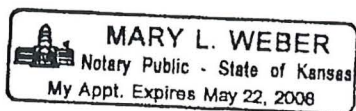
Mark L. Haas
Mark L. Haas Oil Company

STATE OF KANSAS,
COUNTY OF WOODSON, ss:

ACKNOWLEDGMENT FOR INDIVIDUAL

Before me, the undersigned, a Notary Public, within and for said County and State, on the 15th day of July 2005, personally appeared Mark L. Haas d/b/a Haas Oil to me personally known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.



Mary L. Weber

Mary L. Weber, Notary Public

My appointment expires: May 22, 2008

RECEIVED
NOV 07 2005
KCC WICHITA

MEMORANDUM

DATE: August 9, 1995
TO: Andy Reed
FROM: Tina Woods *lw*
RE: **Request for Change of Operator**
From: R & G Oil Company
To: Mark Haas
E-19,410
Lamont Ott "A" Lease
NW/4, 25-22S-12E
Greenwood, County

Andy, I have no record of receiving a Notice of Change of Operator for the above-referenced well. Please advise.

cc: file

CASING MECHANICAL INTEGRITY TEST

DOCKET # C-19,410

Disposal Enhanced Recovery: _____

_____, Sec 25, T 22 S, R 12 E/W

Repressuring

990 Feet from South Section Line

Flood

330 Feet from East Section Line

Tertiary

OWOP
Date injection started _____

Lease OTT Well # 28

API #15 - _____

County greenwood

Operator: MARK HAAS

Operator License # 5935

Name & Address P.O. Box 23499

Contact Person MARK HAAS

SHAWNEE MISSION KS

Phone _____

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size	_____	_____	<u>4 1/2"</u>	_____	Size <u>2"</u>
Set at	_____	_____	<u>1720'</u>	_____	Set at <u>1664'</u>
Cement Top	_____	_____	_____	_____	Type _____
" Bottom	_____	_____	<u>1720'</u>	_____	_____
DV/Perf.	_____	_____	TD (and plug back)	_____	_____ ft. depth
Packer type	_____	_____	Size <u>4 1/2"</u>	_____	Set at <u>1664</u>
Zone of injection	_____	ft. to ft. _____	_____	_____	Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 1:00 Min. _____ Min. 30 Min.

I
E Pressures: 100 _____ 100 Set up 1 | System Pres. during test _____
 L
D _____ Set up 2 | Annular Pres. during test _____
 D _____ Set up 3 | Fluid loss during test _____ bbls.

T Tested: Casing or Casing - Tubing Annulus

RECEIVED
STATE CORPORATION COMMISSION
DEC 7 2000
CONSERVATION DIVISION
Wichita, Kansas

The bottom of the tested zone is shut in with Packer

Test Date 12-1-2000 Using Co. Tools _____ Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1664 feet

was the zone tested [Signature] Signature _____ [Signature] Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent [Signature] Title Prod Witness: Yes No _____

REMARKS: _____

Origin. Conservation Div.; _____
 Computer Update Dist. Office;

CASING MECHANICAL INTEGRITY TEST

DOCKET # C-19,410

Disposal Enhanced Recovery: _____

_____ NW, Sec 25, T 22 S, R 12 E/W

Repressuring

3600' Feet from South Section Line

Flood

4950' Feet from East Section Line

Tertiary

OW OP
Date injection started _____

Lease OTT 'A' Well # A-21

API #15 - _____

County Greenwood

Operator: Mark Haas

Operator License # 5935

Name &

Address P.O. Box 23449

Contact Person MARK HAAS

Shawnee Mission, KS 66283 Phone _____

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Tubing
Size	_____	<u>8 5/8"</u>	<u>5 1/2"</u>	_____	Size <u>2"</u>
Set at	_____	<u>64'</u>	<u>1649'</u>	_____	Set at <u>1400'</u>
Cement Top	_____	<u>35 5x5</u>	<u>100 5x5</u>	_____	Type _____
" Bottom	_____	<u>64'</u>	<u>1649'</u>	_____	_____
DV/Perf.	_____	TD (and plug back) _____		_____	ft. depth _____
Packer type	_____	Size <u>5 1/2"</u>	Set at <u>1400</u>	_____	_____
Zone of injection	<u>1654'</u>	ft. to ft. <u>1666</u>	Perf. or open hole _____	_____	_____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 2:00 Min. _____ Min. 30 Min.

I
E Pressures: 100 _____ 100 Set up 1 | System Pres. during test _____
L
D _____ Set up 2 | Annular Pres. during test _____
D
A _____ Set up 3 | Fluid loss during test _____ bbls.

RECEIVED
STATE CORPORATION COMMISSION
DEC 7 2000

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Packer

CONSERVATION DIVISION
Wichita, Kansas

Test Date 12-1-2000 Using Co. Tools _____ Company's Equipment

The operator hereby certifies that the zone between 0 feet and 1400 feet

was the zone tested
[Signature] Signature [Signature] Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Mike Heffer Title Prod Witness: Yes No _____

REMARKS: _____

Origin. Conservation Div.; _____ Dist. Office;

Computer Update

SAPT
KCC Form U-7 6/84
Exhibit KS-4
Page 3 of 3

CERTIFICATE OF SERVICE

25-CONS-3087-CPEN

I, the undersigned, certify that a true and correct copy of the attached Rebuttal Testimony has been served to the following by means of electronic service on January 3, 2025.

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/s/ Paula J. Murray

Paula J. Murray