

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

Replaces "Consolidation of Greeley Gas Company
Rules & Regulations - All Divisions
Filed December 20, 1999 through January 2004"

No supplement or separate understanding
shall modify the tariff as shown hereon.

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B. Confirmation - The Company will confirm or deny monthly and daily nominations with the Interconnecting Party no later than one Business Day prior to gas flow. Nominations will not become effective until the Company has confirmed the nominated receipts with the Interconnecting Party. Shipper shall be responsible for verifying the availability of supplies from the Interconnecting Party prior to gas flow, and notify Interconnecting Party to make corresponding confirmations of supply to Company. Any discrepancy between Shipper's nominations to the Company and Shipper's nominations to the Interconnecting Party will result in Shipper receiving the lesser of these two quantities.

C. Delivery - Shipper will cause gas to be delivered to the Company by the Interconnecting Party at a constant flow rate throughout the day equal to an hourly flow rate of 1/24th of daily nomination. If gas is delivered to the Company by the Interconnecting Party at an inconsistent rate and Company operations are negatively affected, Company will have authority to restrict Shipper's quantities or adjust End User's nomination to an amount that will eliminate any such negative effect on the Company's operations.

D. Pressure at Receipt Points - The Shipper shall cause any gas delivered to the Company to be at pressure sufficient to effect receipt of the gas by the Company against the pressure prevailing from time to time.

Issued: January 26, 2004

Effective: February 1, 2004

By _____ VP-Rates & Reg Affairs
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Quality

A. Unless otherwise specified in an executed Gas Purchase Agreement, all gas tendered to the Company at any receipt point for transportation hereunder shall conform to the following specifications:

- (1) Liquids: The gas shall be free from hydrocarbons and water in their liquid state at the temperature and pressure delivered.
- (2) Hydrogen Sulfide: The gas shall contain not more than one-quarter (1/4) grain of hydrogen sulfide per one hundred (100) cubic feet.
- (3) Sulfur: The gas shall contain not more than twenty (20) grains to total sulfur per one hundred (100) cubic feet.
- (4) Carbon Dioxide: The gas shall contain not more than one percent (1%) by volume of carbon dioxide.
- (5) Temperature: The temperature of the gas at the point of delivery or receipt by Buyer shall not exceed one hundred twenty degrees (120) Fahrenheit.
- (6) Oxygen: The gas shall not contain in excess of two-tenths of one percent (0.2%) by volume of oxygen.
- (7) Water Vapor: The gas shall not contain in excess of seven (7) pounds of water in vapor phase per million cubic feet.

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(8) Dust, Gums, etc.: The gas shall be commercially free of dust, gums, dirt, impurities and other solid matter.

(9) Heating Value: The gas shall have a gross heating value of not less than nine hundred fifty (950) Btu per cubic foot unsaturated nor greater than one thousand one hundred (1100) Btu per cubic foot.

Notwithstanding the provisions of paragraphs (1) through (9) above, gas quality varies throughout segments of the Company's pipeline system based on the function of each segment. The quality of the gas delivered by Shipper to the Company must, in the Company's reasonable discretion, be compatible with the gas typically existing in the segment of the Company's pipeline into which Shipper makes delivery.

B. If, at any time, gas tendered to the Company for transportation shall fail to substantially conform to any of the applicable quality specifications and the Company notifies the Shipper of such deficiency, and such deficiency is not corrected with a reasonable period of time, the Company may, at its option, refuse to accept delivery pending correction of the deficiency by Shipper or continue to accept delivery and make such changes necessary to cause the gas to conform to such specifications, in which event, prior to making such changes, the Company shall provide Shipper with an estimate of the costs that are expected to be incurred by the Company in effecting such changes and Shipper shall agree to reimburse the Company for all such costs incurred by the Company in effecting such changes; provided, however, that the Company may at any time refuse to accept delivery of gas which it considers to be unsafe or hazardous or to impair the operation or use of its facilities. Failure by Shipper to tender deliveries that conform to any of the applicable quality specifications shall not be construed to eliminate, or limit in any manner, the rights and obligations existing under any other provisions of an executed Gas Storage Agreement.

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C. The Company shall have the right to collect from all Shippers delivering gas to the Company at a common receipt point their volumetric pro rata share of the cost of any additional gas analysis and quality control equipment which the Company, at its sole discretion, determines is required to be installed at such receipt point to monitor the quality of gas delivered.

Measurement

A. The standard quantity for gas received and transported will be one million British thermal units (MMBtu) at a base pressure of the transporting pipeline at a temperature base of sixty (60) degrees Fahrenheit. The delivered quantity will be converted to hundred cubic feet (CCF) as the unit of measurement. In those instances where received and/or transported quantities are in thousand cubic feet (MCF), they will be converted to match the billing, or delivered, units.

B. All gas received, transported and delivered shall be measured at the Receipt Point by orifice meters or other acceptable methods to be installed, operated and maintained or caused to be installed, operated and maintained by the Company. Shippers shall make a non-refundable contribution to reimburse the Company for the cost of appropriate measurement equipment and installation thereof.

C. All gas received, transported and delivered shall be measured at the delivery point by existing meters which are installed, operated and maintained by the Company at such delivery points where the Shipper or Company purchases gas under an existing sales tariff.

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D. The volume of gas transported hereunder shall be measured at each point of Receipt and each point of Delivery in accordance with the following:

(1) Orifice meters, if utilized, shall be installed and operated in accordance with the recommendation prescribed in "Orifice Metering of Natural Gas", Gas Measurement Committee Report No. 3, dated April 1955, of the American Gas Association or such subsequent changes thereto as are mutually agreed upon.

(2) It is assumed and agreed that atmospheric pressure is 14.4 pounds per square inch absolute and that the Reynolds' number factor "Fr", the manometer factor "Fm", the orifice thermal factor "Fa", the gauge location factor "Fl", and the expansion factor "Y" each equal (1).

(3) The gas delivered hereunder shall be measured at prevailing meter pressures and the volumes thereof shall be computed on a base of 14.65 psia on a temperate base of sixty (60) degrees Fahrenheit. Whenever the conditions of pressure and temperature differ from the above standard, conversion of the volumes from these conditions to the stranded conditions shall be made in accordance with Ideal Gas Laws corrected for deviation from Boyle's Law, and in accordance with methods and tables generally recognized and commonly used in the gas industry and in compliance with applicable laws, rules and regulations of governmental authorities having jurisdiction.

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(4) Unless a determination of the actual temperature of the gas is made by the Company, the flowing temperature of the gas shall be assumed to be sixty (60) degrees Fahrenheit. Either party, at its option, may install a recording thermometer to properly record the temperature of the gas flowing through the meters, in which event the arithmetical average of the temperature recorded for each chart period shall be used in correcting the volume of gas measured during said period of said temperature base.

(5) Specific gravity determinations for the purpose of measurement computations shall be made annually, or as more often if found necessary in practice, at each meter in accordance with an approved method, and these determinations so made shall be used in calculating the volume of gas delivered hereunder.

(6) The deviation of the gas from Boyle's Law at the pressures, gravity and temperature under which said gas is delivered hereunder shall be determined by tests as often as is found necessary in practice. The apparatus and method to be used in making said test shall be in accordance with the recommendations of the National Bureau of Standards of the Department of Commerce or by other methods. Each test shall determine the corrections to be used in computations for the measurement of gas deliveries hereunder until the next test.

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(7) The Company shall periodically determine the gross heating value of the gas by the use of an accepted type calorimeter, for cubic foot of gas at a temperature of sixty (60) degrees Fahrenheit when saturated with water vapor and at an absolute pressure equivalent to thirty (30) inches of mercury at thirty-two (32) degrees Fahrenheit.

(8) Any Shipper shall have the right to inspect the Company's meters in the presence of representative of the Company and to ask for tests and witness the same, but Shipper in no way shall alter or in any manner disturb, manipulate or tamper with any of the Company's equipment. The Company shall test its meter periodically to verify the accuracy of such metering equipment. If, upon any test, any measuring equipment is found to be no more than two percent (2%) high or low, previous readings shall be considered correct in computing the deliveries of gas hereunder, but such equipment shall be adjusted at once to read accurately. If upon test, any measuring equipment is found to be inaccurate by an amount exceeding two percent (2%) at a reading corresponding to the average rate of flow for the period since the last preceding test, then any previous readings of such equipment shall be corrected to zero error for any period which is known definitely or agreed upon, but in case the period is not known definitely or agreed upon, such correction shall be for a period equal to one-half of the time elapsed since the date of the last test, not exceeding a correction period of thirty (30) days. All claims of either party as to the gas delivered and received otherwise than as shown by said meters must be submitted in writing by such respective party within one hundred eighty (180) days from the date of commencement of such claimed discrepancy.

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Warranty

Shipper hereby warrants that the title to all gas delivered by Shipper for transportation hereunder is free from all liens and adverse claims, including liens to secure payment of production taxes, severance taxes, and other taxes. Shipper at all times shall have the obligation to make settlements for all royalties due and payments to mineral and royalty owners and to make settlements with all other persons having any interest in the gas sold hereunder; and Shipper shall indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expense arising out of or from adverse claims of any and all persons to said gas or to royalties, taxes, license fees, or charges thereon, which are applicable thereto or which may be levied and assessed thereon.

Force Majeure

A. In the event either the Company or its transportation Customer being rendered wholly or in part by force majeure unable to carry out their obligations to deliver or redeliver under this tariff, it is required that such party unable to render service must give notice and full particulars of such force majeure in writing or by facsimile to the other as soon as possible after the occurrence of the cases relied on, then the obligations, other than to make payments or amounts due hereunder, so far as they are affected by such force majeure, shall be suspended during the continuation of any liability so caused, but for no longer period, and such cause shall, so far as possible, be remedied with all reasonable dispatch.

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B. The term "force majeure" as employed herein shall mean acts of God, strikes, lockouts or other industrial disputes, epidemics, landslides, lightning, earthquakes, fire, tornadoes, storms, floods, washouts, arrest and restraint of rules and ordinance or regulation promulgated by a government authority having jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, sudden partial or sudden entire failure of wells, failure to obtain materials and supplies due to government regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence shall not require settlement of strikes or labor disputes against the better judgement of the party having the dispute.

C. In the event of a system emergency in which the supply of natural gas available to the Company in any area is less than the amount required to meet the demands of its sales Customers in that area as to which the unavailability of natural gas will imperil human life or health, the Company may defer delivery of the Customer's gas received (deferred gas) for a period not to exceed ten days or as soon thereafter as the Company is able to obtain replacement gas for delivery to the Customer. The Company shall reimburse the Customer an amount equal to the verifiable actual replacement cost of any alternative fuel used by the Customer to replace natural gas purchased by Company, provided that such deferred gas would not otherwise have been curtailed pursuant to the curtailment rules of the Company, applicable to the Customer during the Company as a purchased gas expense. The Company shall use its best efforts to notify the Customer 24 hours in advance of any such deferral, but shall not be liable for failure to give such advance notice when circumstances do not permit.

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Source of Gas

In the event any potential Shipper desires to receive transportation service provided by the Company and the gas to be purchased by the Shipper and transported by the Company would be purchased by Shipper from a person, firm, partnership, corporation, or any other entity with which the Company has, prior to April 1, 1988, contracted to purchase gas for system supply under terms which require the Company to purchase gas without regard to the existence of or failure of markets in which to resell gas, the Company may, in its sole discretion, refuse to receive and transport such gas on behalf of Shipper unless and until the entity from which Shipper intends to purchase gas agrees, in writing, to credit the Company's purchase requirements to the extent of all volumes of gas actually purchased from said entity by Shipper and transported by the Company.

G. OTHER END USER & SHIPPER TERMS & CONDITIONSBilling & Payment

Statements for transportation of End User's gas shall be rendered by the Company to the End User each month following delivery. If the End User fails to pay for the service provided under any tariff of the Company, then the Company may discontinue service in accordance with the Commission's rules and regulations governing natural gas service.

Statements for service rendered hereunder shall be deemed delinquent if payment is not received by the Company within fifteen (15) days after date of billing.

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A late payment charge in an amount equal to two percent (2%) of the statement total will be added to any delinquent bill.

For transportation accounts not covered by an Aggregation Service Agreement, statements for balancing fees, scheduling fees and/or penalties shall be rendered by the Company to Shipper each month following delivery of associated transportation service to End User(s). If Shipper fails to pay for these fees then the Company shall be entitled to discontinue service to End User in accordance with the Commission's rules and regulations governing natural gas service.

For transportation accounts covered by an Aggregation Service Agreement, statements for Aggregation fees shall be rendered by the Company to Shipper each month following delivery of transportation gas to End User. In the event of non-payment, Shipper will no longer be qualified to aggregate individual meter points for purposes of determining imbalances on the Company's System for a minimum period of one year. Additionally Company will recalculate each End User account as if no Aggregation Service Agreement was in effect (which may include proration) and forward a bill to each affected End User for payment. Company shall be entitled to discontinue service to End User in accordance with the Commission's rules and regulations governing natural gas service if such bill is unpaid by End User.

All statements shall be deemed final as between the parties unless questioned in writing within one hundred twenty (120) days after the date of the bill unless transported volumes are reallocated by the Interconnecting Party. The monthly billing period shall be the same billing period as utilized by the Interconnecting Party delivering Shipper's gas into the Company's system.

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Unavailability of Transportation Service

If End User returns or is converted to gas sales service, transportation service shall not be available to End User for a period of twelve (12) months. This provision may be waived by the Company in the event End User's unaffiliated Shipper fails to perform under the terms of the Gas Transportation Agency Agreement or Aggregation Service Agreement.

Conflicts

In the event any provision of an executed Transportation Service Agreement or Aggregation Service Agreement between the Company and a Shipper conflicts with or is inconsistent with any provision of these Rules and Regulations, the provisions of the executed Transportation Service Agreement shall control if the agreement has been approved by the Commission.

Shipper Confidentiality

All customer specific information will be treated as confidential and will not be released to any other party outside of the Company, except as necessary to provide service, without specific customer approval. Customer specific information will include all billing statement information, usage data and customer supplier/broker information. The Company shall notify the customer of any request to disclose such information and shall not disclose such information except upon consent by customer or upon order or requirement issued by a duly constituted authority.

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Other Provisions

It will be the responsibility of the Customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period).

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE II: Schedule of Service Fees

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replaces Schedule of Services fees filed:
December 20, 1999

No supplement or separate understanding
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SCHEDULE II - SCHEDULE OF SERVICE FEES

Applicability: Service Fees may be collected by Company from its Customers under the circumstances and in the amount hereinafter set forth:

A. METER READING FEE

In the event the Customer does not furnish a required meter reading for two (2) consecutive billing periods, the Company may read the Meter and the Company will require a Meter Reading fee of \$5.00.

B. WORTHLESS CHECK CHARGE

The Company may require for each Customer check returned for insufficient funds a Worthless Check Charge not to exceed the amount provided by K. S. A. 21-3707 (\$30.00).

C. COLLECTION CHARGE

When collection is made at the Customer's premises to avoid disconnection of Gas Service or Gas Service is discontinued because of non-payment of a Gas Service bill, the Company will require a Collection Charge of \$8.00.

D. DISCONNECTION CHARGE DURING NORMAL BUSINESS HOURS

When Gas Service is disconnected for any of the reasons stated in Schedule I, Section 5, A. 1. of the Company Rules and Regulations, except when requested by the Customer, the Company will require a Disconnection Charge of \$8.00, but not both a collection charge and a disconnection charge.

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Replaces Schedule of Services fees filed:
December 20, 1999

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E. RECONNECTION CHARGES DURING NORMAL BUSINESS HOURS

When Gas Service is reconnected during normal business hours, except when disconnected pursuant to Customer's request, the Company will require a Reconnection Charge of \$15.00.

F. RECONNECTION CHARGE-MULTIPLE UNIT BUILDING OR MULTI-FAMILY DWELLING UNITS

When Gas Service is reconnected, except when disconnected pursuant to Customer's request, to multiple unit buildings or multi-family dwelling units served by one Meter, a reconnection charge shall be made which shall be the greater of (a) \$15.00, or (b) \$3.00 per building or family dwelling unit.

G. METER TEST CHARGES

The Company, upon written request by a Customer, shall test the accuracy of the Meter used by the Customer provided the Meter has not been tested by the Company within one year previous to such test. The Customer will be required by the Company to make an advance deposit to cover the cost of the Meter test, which shall be in the following amounts:

1. Diaphragm displacement meters having a rated capacity of 300 cubic feet per hour or less \$10.00.
2. Diaphragm displacement meters have a rated capacity of exceeding 300 cubic feet per hour and not exceeding 1,000 cubic feet per hour \$37.50.
3. Diaphragm displacement meters having a rated capacity exceeding 1,000 cubic feet per hour \$50.00.

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4. Rotary displacement meters-No charge.

5. Orifice meters-No charge.

H. TEMPORARY SERVICE FEE

Upon request of a Customer, the Company will provide a temporary service and a minimum charge of not less than \$25.00 shall be paid for such temporary service.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE III: Schedule of Customer Advances for
Construction of Mains and Company Service Lines

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

Replaces Schedule of Customer Advances for
Construction of Mains and Company Service Lines
filed June 25, 2004.

ENTIRE SERVICE AREA

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SCHEDULE III - SCHEDULE OF CUSTOMER ADVANCES FOR CONSTRUCTION OF
MAINS AND COMPANY SERVICE LINES

Applicability: Customer advances for Construction of Main, Company Service Lines, Meters and Meter Installation may be charged by Company from its customer under the circumstances and in the amount hereinafter set forth:

A. CUSTOMER ADVANCES FOR CONSTRUCTION OF MAIN

Whenever a customer pays to the Company the full Cost of a Main as a customer advance for construction, the Company shall refund for each Residential customer connected to such extended Main the average imbedded cost per customer at the time the Main is installed.

Computation Formula for determining average imbedded cost per customer:

- P/C = Average imbedded cost per customer - Mains = \$810.00.
- P = Kansas distribution plant in service for the computation period. (FPC Accounts Nos. 374, 375, 376, 378, 379 and 387, inclusive)
- C = Average number of customers for computation period.

B. CUSTOMER ADVANCES FOR CONSTRUCTION OF COMPANY SERVICE LINE, METER AND METER INSTALLATION

Whenever a customer pays to the Company the full cost of a Company Service Line, Meter and Meter Installation as a customer advance for construction, the Company shall refund for each Residential Customer connected to the company Service Line and Meter the

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THE STATE CORPORATION COMMISSION
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By _____
Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE III: Schedule of Customer Advances for
Construction of Mains and Company Service Lines

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

Replaces Schedule of Customer Advances for
Construction of Mains and Company Service Lines
filed June 25, 2004.

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average imbedded cost per customer at the time the Customer Service Line, Meter and Meter Installation is made.

Computation formula for determining average imbedded cost per customer:

- S/C = Average imbedded cost per customer - Services = \$565.00.
- S = Service lines, meters and meter installation of Kansas Distribution plant in service for the computation period. (FPC Account Nos. 380, 381, 382, 383, 384 and 385).
- C = Average number of customers for the computation period.

C. COMPUTATION PERIOD

The computation period shall be the twelve-month period ending December 31.

D. REPORTING REQUIREMENTS

Annually, on or before May 1, the Company shall submit to the Commission the computed average imbedded cost per customer for Mains and for Company Service Lines, Meters and Meter Installations.

E. EFFECTIVE DATE

The computed average imbedded cost per customer (P/C or S/C) shall be effective upon the date of Commission approval.

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Secretary

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,
Section 1: KANSAS DIVISION

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

KANSAS DIVISION
(Territory to which schedule is applicable)

Consolidation of United Cities, Kaw Valley, Central,
Cane/Caldwell, and Eastern Divisions Rate Schedules
Filed December 20, 1999 through January 2004

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SECTION 1 - KANSAS DIVISION

A. COUNTIES/COMMUNITIES SERVED:

<u>County</u>	<u>City</u>
Allen	Elsmore
Allen	Savonburg
Barber	Hazelton
Bourbon	Fort Scott
Bourbon	Fulton
Bourbon	Hammond
Bourbon	Redfield
Chase	Cottonwood Falls
Chase	Strong City
Chautauqua	Cedar Vale
Chautauqua	Chautauqua
Chautauqua	Elgin
Chautauqua	Hewins
Chautauqua	Niotaze
Chautauqua	Peru
Chautauqua	Sedan
Coffey	Burlington
Coffey	LeRoy
Coffey	New Strawn
Crawford	McCune
Dickinson	Herington
Douglas	Eudora
Douglas	Lawrence

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City

Elk

Elk Falls

Elk

Grenola

Elk

Longton

Elk

Moline

Greenwood

Eureka

Greenwood

Fall River

Greenwood

Neal

Harper

Anthony

Harper

Danville

Johnson

Clearview City

Johnson

De Soto

Johnson

Gardner

Johnson

Lenexa

Johnson

New Century

Johnson

Olathe

Johnson

Overland Park

Johnson

Shawnee

Johnson

Spring Hill

Labette

Bartlett

Labette

Chetopa

Labette

Edna

Labette

Mound Valley

Leavenworth

Basehor

Leavenworth

Easton

Leavenworth

Jarbalo

Leavenworth

Leavenworth

Leavenworth

Linwood

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<u>County</u>	<u>City</u>
Linn	Mound City
Linn	Pleasanton
Linn	Prescott
Marion	Aulne
Marion	Florence
Marion	Hillsboro
Marion	Lincolnvile
Marion	Lost Springs
Marion	Marion
Marion	Marion Lake
Marion	Peabody
Marion	Pilsen
Marion	Ramona
Marion	Tampa
Marion	Hillsdale
Montgomery	Caney
Montgomery	Cherryvale
Montgomery	Coffeyville
Montgomery	Dearing
Montgomery	Elk City
Montgomery	Havana
Montgomery	Independence
Montgomery	Liberty
Montgomery	Sycamore
Montgomery	Tyro
Morris	Council Grove
Morris	Delavan
Morris	White City
Morris	Wilsey

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<u>County</u>	<u>City</u>
Neosho	Galesburg
Neosho	Morehead
Neosho	Stark
Neosho	Thayer
Ness	Bazine
Ness	Ness City
Rush	Alexander
Rush	McCracken
Sumner	Caldwell
Sumner	Hunnewell
Sumner	South Haven
Wilson	Altoona
Wilson	Benedict
Wilson	Buffalo
Wilson	Fredonia
Wilson	LaFontaine
Wilson	Neodesha
Wilson	Scotsman Estates
Woodson	Toronto
Woodson	Yates Center
Wyandotte	Bonner Springs
Wyandotte	Edwardsville
Wyandotte	Kansas City

B. COUNTIES SERVED AT WHOLESALE: NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: NONE

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D. FIRM GAS SALES SERVICE

1. Residential Sales Service (Rate Schedule 910)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to residential customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$8.00 per month
 (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
 plus applicable adjustments and charges provided in the Company's
 PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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e. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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D. FIRM GAS SALES SERVICE (continued)

2. Commercial/Public Authority (General) Sales Service (Rate Schedule 915)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial and public authority customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
- (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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e. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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D. FIRM GAS SALES SERVICE (continued)

3. School Sales Service (Rate Schedule 920)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed before January 1, 1995 at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
 (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
 plus applicable adjustments and charges provided in the Company's
 PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

4. School Sales Service Post '95 (Rate Schedule 925)

a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed after January 1, 1995 at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
- (2) Commodity Charge: \$.12500 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

5. Industrial Sales Service (Rate Schedule 930)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$30.00 per month
- (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

6. Air Conditioning Sales Service (Rate Schedule 935)a. APPLICABILITY

This schedule is available to the extent gas supply and delivery capacity is available. Available in and around the communities specified in the Section 1 A. to commercial, public authority, and industrial customers whose requirements include high load factory systems that provide chilled water, space conditioning, processing, and/or humidity control. These conditions may be accomplished by the utilization of absorption, gas engine driven or desiccant systems. Service provided under this schedule must be through a separate meter.

b. MONTHLY BILL

- (1) Facilities Charge: \$7.00 per month
- (2) Commodity Charge: \$.0670 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
non-firm PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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d. OTHER TERMS AND CONDITIONS

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e. CONTRACT

Customers shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year service may be terminated by either party following at least six (6) months written notice to the other party.

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D. FIRM GAS SALES SERVICE (continued)

7. Small Generator Sales Service (Rate Schedule 940)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial customers, at a single location, for separately metered electric generators of less than 20 kilowatts of capacity.

b. MONTHLY BILL

- (1) Facilities Charge: \$20.00 per month (cycles billed through through February 2005)
\$30.00 per month (March 1, 2005)
- (2) Commodity Charge: \$.1100 First 280 Ccf per month
\$.0650 All over 280 Ccf per month

plus applicable adjustments and charges provided in the Company's PGA Schedules. The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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E. INTERRUPTIBLE GAS SALES SERVICE

1. School Sales Service (Rate Schedule 945)

a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities that desire gas service on an interruptible basis at a single location. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

b. MONTHLY BILL

- (1) Facilities Charge: \$30.00 per month
- (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
non-firm PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

2. Small Industrial Sales Service (Rate Schedule 950)a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers, whose annual requirements do not exceed 220,000 ccf that desire gas service on an interruptible basis at a single location. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

b. MONTHLY BILL

- (1) Facilities Charge: \$30.00 per month
- (2) Commodity Charge: \$.16627 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's non-firm PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

3. Large Industrial Sales Service (Rate Schedule 955)

a. APPLICABILITY

i. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

ii. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.

iii. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

b. CHARACTER OF SERVICE

i. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.

ii. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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iii. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.

iv. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

c. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

i. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.

ii. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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d. CONTRACT

i. Customer shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least six (6) months notice to the other party.

ii. A day, as used herein, shall be defined as a period of 24 consecutive hours designated by Company to coincide with applicable pipeline contract.

e. RATE

- i. Facilities Charge \$200.00 per month
- ii. Commodity Charge \$.0670 First 20,000 Ccf per month
\$.0590 All over 20,000 Ccf per month

f. DEMAND RATE

- i. Demand Rate The sum of the reservation costs for which the Company has contracted with Southern Star Central Gas Pipeline, Inc., per Ccf of Contract Demand.
- ii. Daily Demand Rate The Demand Rate divided by 30.4 days, per Ccf per day for all gas in excess of the Contract Demand level.

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KANSAS DIVISION
(Territory to which schedule is applicable)

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g. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

i. The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.

ii. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.

iii. The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

h. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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h. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

I. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

4. Economic Development Sales Service (Rate Schedule 960)a. APPLICABILITY

i. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.

ii. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

b. SPECIAL TERMS AND CONDITIONS

i. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.

ii. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.

iii. Qualifying consumption shall result from an increase in business

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activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's opinion an abnormal operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

iv. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

c. FACILITY CHARGE

- i. A monthly facility charge equal to the otherwise applicable

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companion rate schedule is payable regardless of the usage of gas.

ii. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

<u>Billing Months</u> <u>In Contract Year</u>	<u>Adjustment Factor</u>
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

d. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

e. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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f. OTHER TERMS AND CONDITIONS

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F. TRANSPORTATION SERVICE

1. General Service Firm Transportation Service (Rate Schedule FT900)

a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
915, 920	\$30.00	\$.16627 / ccf + take-or-pay costs set for on Sheet 1 of 1
925	\$30.00	\$.12500 / ccf + take-or-pay costs set for on Sheet 1 of 1
930	\$30.00	\$.16627 / ccf + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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F. TRANSPORTATION SERVICE (continued)

2. Interruptible Transportation Service (Rate Schedule IT900)a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
945, 950, 955	\$200.00	\$.06700 / ccf, first 20,000 \$.05900 / ccf, greater than 20,000 + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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F. TRANSPORTATION SERVICE (continued)

3. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)a. AVAILABILITY

i. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

ii. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

iii. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

iv. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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b. MONTHLY BILL

- i. Facilities Charge \$200.00 per month
- ii. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

c. UNAUTHORIZED GAS

"Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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SECTION 2 - SOUTHWEST KANSAS DIVISION

A. COUNTIES/COMMUNITIES SERVED:

<u>County</u>	<u>City</u>
Grant	Hickock
Grant	Ulysses
Hamilton	Kendall
Hamilton	Syracuse
Stanton	Johnson City
Stanton	Manter

B. COMMUNITIES SERVED AT WHOLESALE: NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: NONE

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D. FIRM GAS SALES SERVICE

1. Residential Sales Service (Rate Schedule 910-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to residential customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$8.00 per month
- (2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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D. FIRM GAS SALES SERVICE (continued)

2. Commercial/Public Authority (General) Sales Service (Rate Schedule 915-SW)a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to commercial and public authority customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
- (2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

3. School Sales Service (Rate Schedule 920-SW)a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to state, county, city and private educational institutions or universities at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
- (2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

4. Irrigation Engine Sales Service (Rate Schedule 965-SW)a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to engine irrigation customers at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$30.00 per month
- (2) Commodity Charge: \$.07250 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

5. Commercial Agricultural Sales Service (Rate Schedule 970-SW)a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to agricultural commercial customers (commercial customers that are in an agricultural related business and utilize more than 500 ccf / month) at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$30.00 per month
- (2) Commodity Charge: \$.11844 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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E. TRANSPORTATION SERVICE

1. General Service Firm Transportation Service (Rate Schedule FT900-SW)

a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
915-SW	\$30.00	\$.14127 / ccf
965-SW	\$30.00	\$.07250 / ccf
970-SW	\$30.00	\$.11844 / ccf

The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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E. TRANSPORTATION SERVICE (continued)

2. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG-SW)a. AVAILABILITY

i. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

ii. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

iii. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

iv. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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b. MONTHLY BILL

- i. Facilities Charge \$200.00 per month
- ii. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

c. UNAUTHORIZED GAS

“Unauthorized Use” is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company’s General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

Issued: January 26, 2004

Effective: February 1, 2004

By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE V: Purchased Gas Adjustment (PGA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Consolidation of PGA into Kansas Division
and Southwest Division

No supplement or separate understanding
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SCHEDULE V - PURCHASED GAS ADJUSTMENT (PGA)

SECTION 1 - PURCHASED GAS COST ADJUSTMENT PROCEDURE

A. RATE SCHEDULES COVERED

All of the Company's sales rate schedules shall be subject to a purchased gas cost adjustment; however, separate adjustments will be computed for each rate schedule under which sales are made in each of the following divisions:

Description	Kansas Rate Division	Southwest Kansas Rate Division
Firm Sales Service including: Residential, Commercial, Public Authority, School, Irrigation Engine, Agricultural Service, and Small Industrial.	910, 915, 920, 925, 930, 935, 940.	910-SW, 915-SW, 920-SW, 965-SW, 970-SW.
Interruptible Sales Service including: School, Small Industrial, Large Industrial, and Economic Development.	945, 950, 955, 960	NA

B. COMPUTATION FORMULA (FOR EACH ZONE AND CLASS)

1. The Company's rates for gas service are subject to adjustment for change in the average cost of gas from all sources of supply purchased. At the end of the twelve-month period ending August, the Company will project the average cost of gas for the twelve months ending August 31 of the following year. If at any time during this twelve month period the Company experiences a change or changes in supplier rates or in sources of supply, the cumulative effect of which change or

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changes is to produce an increase or decrease in the new projected effective rate for purchased gas from all suppliers of at least \$.010 per Ccf, then an adjusted average rate shall be determined. The annual cost of gas projection and any revised projections throughout the year will be computed using the following formula:

$$\frac{P + E + S}{V} = \text{Adjustment}$$

Where:

- P = The estimated total dollar cost of purchased gas to be sold calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated unit purchases from each supplier for the twelve month period ending August 31. In the event that changes in the rates paid for purchased gas will take place within the current twelve month period ending August 31, as specified by contract provisions currently in effect, the estimated average unit cost of purchased gas from each supplier for the current twelve month period ending August 31, may be used in the calculation in place of the most recent unit cost.
- E = Estimated net cost (positive or negative) arising from exchange gas transactions that are expected to occur during the twelve month period ending August 31 (Account 806), not including storage gas transactions.
- S = Estimated cost of stored gas to be withdrawn from storage (Account 808) and sold.

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V = The estimated sales volume in Ccf for the twelve month period ending August 31. (If the actual sales volume reflects a line loss factor greater than the limit value, restatement of sales volume, based on the limit value for line loss, shall be required.)

Volumes sold under Rate Schedule 945, 950, 955, and 960 shall not be billed the demand costs, or its equivalent, contained in the PGA computed in accordance with the above-stated formula, but shall be billed the remaining costs contained in the PGA formula. In addition to the PGA less demand costs, or its equivalent, Rate Schedule 945, 950, 955 and 960 shall also have applied to the volumes sold the sum of the Southern Star Central Gas Pipeline, Inc.'s maximum ITS-P and ITS-M commodity rates, adjusted for fuel reimbursement percentages, as set forth in Southern Star Central Gas Pipeline, Inc.'s tariff on file with the Federal Energy Regulatory Commission.

C. COMPUTATION PERIOD

The computation period shall be the subsequent twelve month period ending August 31.

D. COMPUTATION FREQUENCY

The computation shall be made annually or each time a change or changes occur in supplier rates or sources of supply, the cumulative effect of which change or changes is to produce an increase or decrease in the new effective rate paid for purchased gas by at least \$.010/Ccf.

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E. COSTS INCLUDED

The formula includes only costs which are properly included in FERC Accounts 800, 801, 802, 803, 804, applicable to Kansas; 805, 806, 808, and 809.

F. SETTLEMENT PROVISIONS

Subsequent to the effective date of this clause, the Company shall maintain a continuing monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company, exclusive of refunds, and the cost recovery for the same month calculated by applying to the volumes sold during said month the purchased gas cost adjustments calculated pursuant to these purchased gas cost adjustment provisions. For each twelve month period ended August 31, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs.

An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recovered or over-recovered costs by the volume of total sales during the twelve month period ending on that date. This adjustment shall be rounded to the nearest \$.0001 per Ccf and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remain unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates, which are included in the Account 904 balance filed in the Company's most recent rate case. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet 1 of the Purchased Gas Adjustment.

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THE STATE CORPORATION COMMISSION OF KANSAS

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G. CAPACITY RELEASE

The Company shall forecast, on a monthly basis, the capacity release credits expected to be received (applicable to its Kansas jurisdiction). The Company shall then calculate a Monthly Capacity Release Factor by dividing fifty percent of this total monthly forecast by estimated monthly sales. The Total Capacity Release Factor shall be applied to the Purchased Gas Cost Factor. The Company shall maintain a continuing monthly comparison of 50% of the actual capacity release credits received and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce an Accumulated Capacity Release Balance, that is, a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve month period ending August 31. The Accumulated Capacity Release Factor will be added to the Monthly Capacity Release Factor to equal the Total Capacity Release Factor. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

H. OVERRUN PENALTIES

Overrun penalties applicable to the Company's Kansas jurisdiction shall be separately accumulated and shall be administered in compliance with the provisions contained in the Commission Order in Docket No. 190,061-U. The Company shall maintain a continuing monthly comparison of the actual penalties received (applicable to its Kansas jurisdiction) and the amount recovered from its customers. The differences of the comparisons described above shall be accumulated to produce an Accumulated Penalty Balance, that is, a cumulative balance of under or over recovered penalties. An Accumulated Penalty Recovery Factor will be calculated annually by dividing the accumulated balance of under or over recovered penalties by the volume of actual sales during the twelve month period ending August 31. The Accumulated Penalty Recovery Factor will be applied to the Purchased Gas Cost Factor each

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month. The Accumulated Penalty Balance will be adjusted by the monthly penalty under/over recovery.

I. REPORTING REQUIREMENTS

The Company shall submit to the Commission purchased gas cost filings at least 15 days before the filing is to be effective. Purchased gas cost filings and cost adjustment reports shall use the format prescribed by the Commission.

J. LINE LOSS LIMITATIONS

The Company shall compute one actual line loss for the entire State of Kansas . In the event that the actual line loss (unaccounted for gas) statistic for the computation period exceeds the line loss limit of 4%, the Company will compute the purchased gas adjustment using the limit value rather than the actual operating statistic value.

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SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDUREA. REFUND PROVISION

1. For the purpose hereof, unless the Kansas Corporation Commission shall otherwise order, refunds or a balance in the refund account in excess of \$.002 per Ccf for purchased gas from all suppliers (including interest from the suppliers) in a rate area received by Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in the Purchased Gas Adjustment. Within ninety (90) days of the receipt of a refund in excess of \$.002 per Ccf for purchased gas from any supplier or the balance of the refund account reaching the equivalent of \$.002 per Ccf for purchased gas from all suppliers, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.

2. The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount by the estimated Ccf sales to the rate area as shown on Line 6, Sheet KCC Form PGA-1. The amount of the unit refund adjustment shall be computed to the nearest \$.00001 per Ccf.

3. The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company to avoid a refund materially above or below the refundable amount.

4. After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective rate area customers shall be determined and said difference retained in the refund account until such time as a subsequent refund is received from such suppliers.

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ATMOS ENERGY CORPORATION
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ENTIRE SERVICE AREA
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Replaces Sheet 8 of 8 of Purchased Gas
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shall modify the tariff as shown hereon.

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The balance in said refund account shall be added to any subsequent refund before computing a new refund adjustment.

5. In the event any refund received from the Company's supplier is less than the equivalent of \$.002 per Ccf for purchased gas for a rate area, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of \$.002 per Ccf for purchased gas before commencing a subsequent refund as hereinabove provided.

SECTION 3 - PURCHASED GAS COST SURCHARGES

A. Gas Hedge Program

The Company shall operate its Gas Hedge Program pursuant to the relevant order in Docket No. 05-ATMG-617-HED. Costs and revenues associated with any purchase or sale of straight call options, and other alternative risk management strategies, such as call spreads, the net balance of which shall not exceed approved annual budget amount. The estimated net balance shall be recovered as a separate cost component during the months of April through October each year from all PGA customers except irrigation. Any over or under recovery, and any of the allowed budget amount not used by the Company over the course of the Hedge Program year, shall be reflected in the Company's next ACA filing. Costs and revenues generated from the settlement of all financial derivatives shall be flowed back as a separate component during the months of November through March to all PGA customers except irrigation. This settlement component shall be a volumetric charge or credit that is calculated each month from November to March by dividing the monthly estimated hedge payoff amount by the sales volume projected to occur during that respective month. The estimated payoff amount shall be adjusted to the actual payoff amount in the following month's calculation of the settlement component. No settlement component will be added if it is less than \$.002 per Ccf, rather the amount will be accumulated until the component results in a rate more than \$.002 per Ccf.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas in determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Definitions

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$\text{WNAF}_i = R_i \frac{(\text{HSF}_i \quad (\text{NDD-ADD}) \quad)}{(\text{BL}_i \quad + \quad (\text{HSF}_i \times \text{ADD}) \quad)}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF_i = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = base rate of temperature sensitive sales for the i^{th} schedule or classification utilized by the Commission in the Relevant Rate Order.

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SCHEDULE VI: Weather Normalization Adjustment (WNA)ATMOS ENERGY CORPORATION

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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
 NDD = billing cycle normal heating degree days
 ADD = billing cycle actual heating degree days
 Bl_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j^{th} customer in i^{th} rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j^{th} customer in i^{th} rate schedule.Filing with Commission

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment. The Company shall make true-ups through the actual cost adjustment factor process.

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SCHEDULE VI: Weather Normalization Adjustment
(WNA)ATMOS ENERGY CORPORATION

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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)Base Use/Heat Use Factors

<u>Weather Station</u>	<u>Residential</u>		<u>Commercial</u>		<u>Public Authority</u>	
	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat Use Ccf/HDD</u>
Chanute	10.0126	.1552	37.1183	.4542	41.7489	.8088
Dodge City	16.9247	.1462	60.3576	.7436	176.6647	1.0366
Kansas City, MO	14.0606	.1761	72.9711	.7405	34.6117	1.7776
Salina	9.4883	.1382	58.1749	.3530	66.0361	1.0140
Wichita	11.2980	.1468	22.8890	.3459	28.6544	1.1365

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE: VII Ad Valorem Tax SurchargeATMOS ENERGY CORPORATION

(Name of Issuing Utility)

Replaces Sheet 1 of 1 of Ad Valorem Tax
Surcharge dated April 1, 2005ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
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SCHEDULE VII - AD VALOREM TAX SURCHARGEAPPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer. Not applicable to bills for **Interruptible Sales & Transportation Services (Rate Schedules 945, 950, 955, 960, IT900, & IT-NEG)**.

NET MONTHLY CHARGE

The Ad Valorem Tax Surcharge shall be applied to the delivery charge on a customer's regular monthly bill. A positive amount shall indicate a charge to the customer and a negative amount shall be a refund. It shall be calculated as:

The sum of: The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's current rates as approved by the Commission in Docket No. 03-ATMG-1036-RTS

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or
Minus Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: the total volumes used in Docket No. 03-ATMG-1036-RTS to calculate the Company's current rates.

DEFINITIONS AND CONDITIONS

1. The Ad Valorem Tax Surcharge is intended to recover charges in the real estate and personal property taxes pursuant to K.S.A. 66-117(f).
2. The Ad Valorem Tax Surcharge shall become a part of the total bill for gas service and need not be itemized separately on the customer's bill.
3. All provisions of this rider are subject to changes made by order of the Commission.

Commission File Number

Issued January 4, 2006Effective January 4, 2006

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Signature of Officer Title