

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

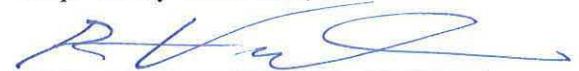
In the Matter of the General Investigation Into)
Operations of Kansas Gas Service, a Division)
of ONE Gas, Inc., Regarding the Natural Gas) Docket No. 17-KGSG-218-GIP
Incident that Occurred at 9th Street and)
Magnolia Avenue in Salina, Saline County,)
Kansas.)

NOTICE OF FILING OF STAFF'S REPORT AND RECOMMENDATION

COMES NOW, the Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively), and files its Report and Recommendation regarding a natural gas incident that occurred at 9th Street and Magnolia Avenue in Salina, Saline County, Kansas. Staff recommends the Commission issue a Penalty Order to Mr. Tom Kemp d/b/a Kemp Construction L.L.C. of Derby, Kansas, for failure to provide timely notice of excavation.

WHEREFORE, Staff submits its Report and Recommendation for Commission review and consideration and for such other relief as the Commission deems just and proper.

Respectfully submitted,



Robert Elliott Vincent, S. Ct. #26028
Litigation Counsel
Kansas Corporation Commission
1500 S.W. Arrowhead Road
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Attorney for Commission Staff

**REPORT AND RECOMMENDATION
UTILITIES DIVISION**

TO: Chairman Pat Apple
Commissioner Shari Feist Albrecht
Commissioner Jay Scott Emler

FROM: Dennis Crupper, Natural Gas Pipeline Safety Engineer
Leo M. Haynos, Chief of Gas Operations & Pipeline Safety
Jeff McClanahan, Director of Utilities

DATE: June 12, 2017

SUBJECT: 17-KGSG-218-GIP
In the Matter of the General Investigation Into Operations of Kansas Gas Service, a Division of ONEGas, Inc., Regarding the Natural Gas Incident that Occurred at 9th Street and Magnolia Avenue in Salina, Saline County, Kansas.

EXECUTIVE SUMMARY:

On September 26, 2016, an unintentional release of natural gas occurred at the intersection of 9th Street and W. Magnolia Road in Salina, Kansas, when a horizontal drilling excavation hit a natural gas main operated by Kansas Gas Service (KGS). There were no injuries, but property damage associated with the unintentional release of natural gas and the subsequent repairs to the pipeline totaled \$103,000. Because the extent of the property damage exceeded \$50,000, it is a reportable incident under the guidelines of the Pipeline and Hazardous Materials Safety Administration (PHMSA). The Commission, under the authority of K.S.A. 66-1,150, assumed jurisdiction of safety oversight for all interstate natural gas pipelines and is annually certified by PHMSA in that role. PHMSA requires the Commission to investigate natural gas incidents. A primary objective of the investigation activities is to minimize the possibility of recurrence and to institute enforcement action where noncompliance with pipeline safety regulations has occurred. Related to pipeline safety oversight authority, the Commission is the state agency designated by the Kansas legislature to administer and enforce the Kansas Underground Utility Damage Prevention Act (KUUDPA).

Staff has completed its investigation into this matter and determined the incident was caused by the excavator, Mr. Tom Kemp d/b/a Kemp Construction L.L.C. of Derby, Kansas (Kemp), violating a provision of the KUUDPA. Consequently, Staff recommends the Commission issue

a Penalty Order to Kemp under a separate Docket number. The proposed Penalty Order and Staff's justification for it are attached to this Report as Appendix A.

BACKGROUND:

PHMSA requires the Commission to investigate natural gas incidents that have resulted in personal injury requiring hospitalization, a fatality, property damage exceeding \$50,000, the release of more than 3,000 MCF of natural gas, and/or other incidents otherwise considered significant by the state agency. In the subject incident, third-party damage to a natural gas pipeline resulted in damages totaling \$103,000.¹ Kansas Gas Service's incident report is attached as Appendix B.

Kemp was installing approximately 5,500 feet of telecommunications cable using a horizontal excavation technique. The endpoint for this portion of the installation was an underground junction box located within the intersection of 9th Street and W. Magnolia Road in the City of Salina, Kansas (Exhibits One and Two). According to the Kansas 811 database, Kemp began this project by providing notice to all utilities of the pending excavation work through utility locate ticket number 16195966. This locate ticket had a "Work to Begin Date" of 4/23/2016. As per KUUDP, each locate request expires 15 calendar days after the stated work to begin date.² Work progressed intermittently in an easterly direction along W. Magnolia Road (Exhibit 3) for approximately 156 days. During this time period, Kemp acquired five utility locate tickets as updates of the original utility locate ticket. The last updated utility locate ticket expired on 9/15/2016, 11 days before the incident occurred. A compilation of Kemp's utility locate tickets is attached as Appendix C.

KGS repaired the line hit by: 1) "Isolated" the gas flow of the existing line at two locations near the leak; 2) due to the depth of fill, the existence of the concrete pavement, and the traffic control issues, the existing line was replaced with a new line rather than repairing the existing one; and 3) the new line was bored in and then connected to the existing line within the side shoulders of W. Magnolia Road.

ANALYSIS:

The primary objectives of Staff's investigation into this matter are to minimize the possibility of recurrence of an abnormal operating condition and to institute enforcement action where probable noncompliance with the safety standards has occurred. As part of this effort, Staff issued 19 data requests to Kansas Gas Service and one data request to Kemp. In addition, Staff reviewed Kemp's six utility locate tickets related to this project. Staff also interviewed City of Salina and AT&T personnel regarding the configuration of the buried utilities at the intersection where the incident occurred. Using this information, Staff developed a reasonable reconstruction of the events which are summarized in the background section of this Report and Recommendation. Staff concluded that Kemp operated without a valid utility locate ticket from 9/16/2016 to the date of the incident on 9/26/2016.

¹ May 3, 2017, Email from R. Spector (KGS) to D. Crupper (KCC).

² K.S.A. 66-1804(a).

Staff issued a Notice of Probable Noncompliance (PNC) to Kemp on October 31, 2016 alleging that Kemp did not have a valid locate ticket at the time the incident occurred. On December 6, 2016, Kemp replied to Staff's PNC and agreed with Staff's findings that he did not have a valid locate request at the time of the damage, but he noted that KGS had failed to provide any indication that a gas line was at the location of the damage in any of his previous locate requests. The PNC and Kemp's response is attached as Appendix A – Attachment 2.

Because the previous locate requests had all expired, Staff considers Kemp's allegation that KGS had failed to provide complete locates to be irrelevant to this investigation. Nevertheless, Staff reviewed KGS's locate records of the intersection where the damage occurred. Staff concluded that the vicinity of the intersection was adequately marked under ticket number 16438612 with an expiration date of 9/15/2016.³ USIC, a utility locating contractor of KGS, provided a photo (Exhibit 4) of the utility locates performed under ticket number 16438612 of the appropriate area. This photo was taken on 8/30/2016 just after the locate ticket became active. Although the natural gas markings in the photo do not indicate markings at the precise location of damage, those markings and the pipeline marker pole within 15 feet of the damage site suggested the presence of gas lines in the area.

Utility locate markings are, by design, temporary markings indicating where utilities are buried. Because of the fact that weather, landscaping, and traffic will degrade temporary marks, KUUDPA limits the validity – or life – of each locate request to 15 calendar days. Regardless of the length of time that had passed since the utility locates were provided, KGS had indicated to Kemp that underground gas utilities were present in the area of the intersection where he intended to excavate on at least five separate occasions.

Staff contends Kemp should have contacted KGS and requested additional markings when he observed there was no indication of gas utilities in the intersection. In fact, KUUDPA requires excavators to use reasonable care when excavating in the vicinity of underground utilities.⁴ Kansas regulations K.A.R. 82-14-1(n)(4) defines reasonable care as follows:

“Reasonable care” means the precautions taken by an excavator to conduct an excavation in a careful and prudent manner. Reasonable care shall include the following:

4. Maintaining the visibility of the markings that indicate the location of underground utilities throughout the excavation period.

Kemp's failure to have a valid locate request while excavating and/or his failure to maintain the markings provided by KGS is a violation of KUUDPA.

RECOMMENDATION:

Staff determined that the actions of Kemp violated KUUDPA. Therefore, Staff recommends the Commission issue a Penalty Order to Kemp for failure to provide timely notice of excavation. A copy of Staff's Penalty Recommendation is attached to the Report as Appendix A.

³ Response to Staff Data Request No. 22.

⁴ K.S.A. 66-1809.

Exhibit 1

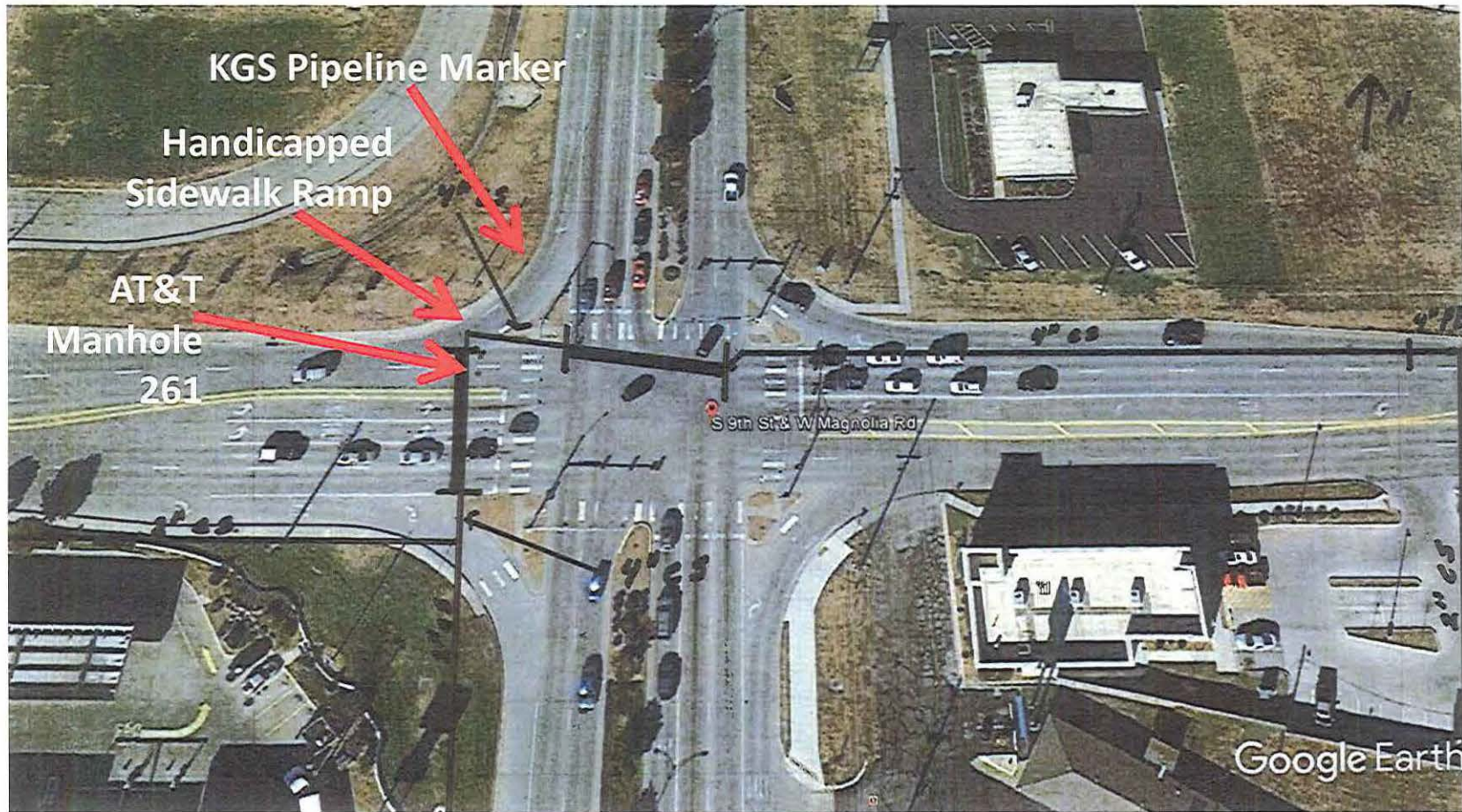


Property of United States Infrastructure Corporation
Photo taken on 10/12/2016 7:33:14 AM

Pathway of fiber cable –

USIC (contract locator for KGS) picture looking west to east along north side of W. Magnolia Rd.

Exhibit 2



Intersection of 9th St. (US81) and Magnolia Rd. Magnolia Rd. is running east to west and 9th St. is running north to south.

KGS has panned in the approximate locations of four inch OD steel gas main. AT&T manhole 261 is indicated in the photo.

Exhibit 3



Magnolia Rd. from 9th St. westward to I-135. AT&T manhole 261 and handicapped sidewalk ramp are shown.

Exhibit 4



Property of United States Infrastructure Corporation
Photo taken on 10/12/2016 7:27:12 AM

Handicapped sidewalk ramp at 9th St. right hand turn ramp to W. Magnolia Rd. westbound.
Approximate location of four inch OD steel KGS gas main hit shown.

Note location of AT&T manhole 261.

Appendix A

Proposed Penalty Order to Mr. Tom Kemp d/b/a Kemp Construction LLC

16 pages

**REPORT AND RECOMMENDATION
UTILITIES DIVISION**

TO: Chairman Pat Apple
Commissioner Shari Feist Albrecht
Commissioner Jay Scott Emler

FROM: Dennis Crupper, Natural Gas Pipeline Safety Engineer
Leo Haynos, Chief of Pipeline Safety
Jeff McClanahan, Director of Utilities

DATE: June 12, 2017

SUBJECT: Docket Number: _____
In the Matter of the Investigation of Mr. Tom Kemp dba Kemp Construction LLC., Derby, Kansas, Regarding Violations of the Kansas Underground Utility Damage Prevention Act (KUUDPA) (K.S.A. 66-1801, *et seq.*, and K.A.R. 82-14-1 through 82-14-5) and the Commission's Authority to Impose Penalties and/or Sanctions (K.S.A. 66-1,151).

EXECUTIVE SUMMARY:

Staff is recommending a civil penalty be issued to Mr. Tom Kemp dba Kemp Construction LLC. (Kemp) in the amount of \$2,500 for violation(s) of KUUDPA. On September 26, 2016, Kemp hit and damaged a Kansas Gas Service (KGS) gas main at 9th Street and Magnolia Road, Salina, Kansas. A brief timeline of events and Staff's investigation is attached (Appendix A - Attachment 1). Kemp did not file a notice of intent to excavate with Kansas 811. Failure to serve notice of intent of excavation at least two working days in advance of excavating is a violation of K.S.A. 66-1804(a). Staff issued a Notice of Probable Noncompliance (PNC) to Kemp on October 31, 2016. Kemp's response to the PNC is attached (Appendix A -- Attachment 2).

ANALYSIS:

Rationale for Penalties:

A. **Gravity of noncompliance:**

Kemp on September 26, 2016, while horizontally drilling at the intersection of 9th street and Magnolia road in the City of Salina, Kansas, struck and damaged a gas main operated

by KGS. Kemp did not have a valid locate ticket at the time the damage occurred. There were no active locate notices on file with Kansas 811 for 9/26/2016. Ticket #16438612 with a begin work date of 8/31/2016 had expired 9/15/2016, 11 days before the damage occurred. Ticket # 16438612 had located and marked gas facilities within this area as shown by photo taken 8/30/2016 by KGS and is attached as (Appendix A - Attachment 3).

Excavating without locates and without ascertaining the location of all underground facilities is considered a high-risk activity with the potential for significant consequences to public safety. KUUDPA requires the excavator to serve notice of intent of excavation at least two full working days before the scheduled excavation start date. Because providing proper and timely notice of intent and waiting the required amount of time is the most fundamental preventative measure an excavator takes, the fact that Kemp failed to comply with this requirement of the law warrants the assessment of a civil penalty.

B. Culpability:

Kemp is directly responsible for its actions in failing to provide notice of intent to excavate to all operators of underground facilities as Kansas law requires.

C. History of noncompliance:

Staff has issued no other KUUDPA Notice of Probable Noncompliance to Kemp in the past two years.

D. Response of excavator regarding noncompliance(s):

Kemp responded to the current Notice of Probable Noncompliance and agreed with Staff's findings. Kemp stated that:

“We did hit the gas line, we don't dispute this. Would like to give you some more history which we feel caused the hit. We had called this ticket in on several occasions and at no time was the gas line marked at this location. We renewed our tickets and again, that gas line was never marked at any attempt by One Call to mark the gas line at that location.

When we updated the ticket the last time, it was evidently out of date by two days. That must have been an oversight in the office that evidently misread the renewal time. As I understand we were what boils down to 36 hours out of date. Again, not to make excuses, but the crew on sight had been familiar with that area and unaware at the time the ticket was out of date but felt confident because everything else was marked except this gas line from previous tickets.

We take these hits very seriously and have in the past tried to abide by all requirements. We have implemented new procedure with the field crews and our interior office employees in an effort to double check each other's ticket times. We hope this will not happen in the future.”

E. Aggravating/Mitigating Circumstances:

Staff has determined there are circumstances that would cause modification of the recommended penalty amount. This violation caused an estimated \$103,000 in damages and repair costs. Staff considers the magnitude of the damage costs to be an aggravating factor in calculating a proposed penalty. Therefore, Staff recommends a penalty of \$2,500. The penalty calculation is attached as (Appendix A - Attachment 4).

RECOMMENDATION:

Staff recommends a civil penalty be issued to Kemp in the amount of \$2,500 for violation of K.S.A. 66-1804(a).

Attachments

Appendix A - Attachment 1

Timeline of Events and Staff's Investigation

2 pages

Attachment 1 – timetable of Events and Staff’s Investigation Activities

4/8/2016 -- Mr. Tom Kemp d/b/a Kemp Construction LLC (Kemp) received an AT&T contract to install 10,369 feet of fiber optic cable and received City of Salina permits to perform this work on City right of way. Area of work includes W. Magnolia Road from S. Centennial street to S 9th street.

4/20/2016 -- Kemp called in for utility locate along W. Magnolia Rd. beginning at Centennial Rd. and moving eastward towards S. 9th Street. Ticket number 16195966 was issued with a “Work to begin date” of 4/23/2016 and an expiration date of 5/8/2016.

5/06/2016 – Ticket number 1619566 was updated with same “location of work” description by ticket number 16228501 with a “Work to begin date” of 5/11/2016 and an expiration date of 5/26/2016.

5/26/2016 -- Ticket number 16228501 was updated with same “location of work” description by ticket number 16263852 with a “Work to begin date” of 6/01/2016 and an expiration date of 6/16/2016.

6/09/2016 -- Ticket number 16263852 was updated with same “location of work” description by ticket number 162291325 with a “Work to begin date” of 6/14/2016 and an expiration date of 6/29/2016.

6/28/2016 -- Ticket number 162291325 was updated with same “location of work” description by ticket number 16325913 with a “Work to begin date” of 7/01/2016 and an expiration date of 7/16/2016.

8/26/2016 – Called in for utility locate along W. Magnolia Rd. beginning at “From the manhole in the intersection of 9th and Magnolia, mark going W in the N right of way of Magnolia for 850 ft.” Ticket number 16438612 was issued with a “Work to begin date” of 8/31/2016 and an expiration date of 9/15/2016.

9/26/2016 – Kemp hit and damaged the 4 inch steel gas main located underneath the pavement at the intersection of 9th Street and W. Magnolia Rd. This main is operated by Kansas Gas Service (KGS). Salina 911 responds and contacts KGS. KGS crews isolated the leak and completed the installation of the replacement main.

10/14/2016 – Incident report 20160104 was filed with USDOT-PHMSA by KGS. KCC Pipeline Safety receives a copy and began an investigation.

10/31/2016 – KCC staff determined that Kemp did not have a valid locate ticket at the time the damage occurred. Kemp was issued a Notice of Probable Noncompliance by KCC staff.

11/18/2016 – KCC opened a general investigation docket concerned with this incident.

12/06/2016 – Kemp is reminded by KCC staff that a response to the October 31, 2016 letter has not yet been received by KCC staff. KCC stated the additional delay could result in additional violations. Kemp responded with an email explanation. Both the KCC October 31, 2016 letter with the PNC attached and Kemp’s response are attached as Appendix A – Attachment 2.

12 / 2016 – Requests were made of the City of Salina Public Works and AT&T to provide relevant construction documentation for this project. Documents from both groups were reviewed.

2/2017 – Utility locate tickets for Kemp were researched.

3 to 4 / 2017 – Data requests were made to both KGS and Kemp. Information received were analyzed.

06/09/2017 – KCC staff recommended filing a civil penalty against Kemp.

Appendix A -- Attachment 2

Kemp Construction Probable Noncompliance dated 10/28/2016

Email E. Leslie (KCC) to T. Kemp dated 12/06/2016

Email T. Kemp to E. Leslie (KCC) dated 12/06/2016

3 pages

PROBABLE NONCOMPLIANCE

KCC Investigation#: 7452

COMPANY: Kemp Construction

DIVISION:

REGULATION:

66-1804 Notice of intent of excavation.

(c) The notice of intent to excavate or any subsequent updates shall be valid for 15 calendar days after the excavation start date and such notice shall only describe an area in which the proposed excavation reasonably can be completed within the 15 calendar days.

History: L. 1993, ch. 217, § 4; L. 2002, ch. 41, § 2; L. 2008, ch. 122, § 6; July 1, 2009.

K.A.R. 82-14-6 (j) Trenchless Guidelines

j) Each excavator using trenchless excavation techniques shall develop and implement operating guidelines for trenchless excavation techniques. At a minimum, the guidelines shall require the following:

- 1. Training in the requirements of the Kansas underground utility damage prevention act;
- 2. Training in the use of nonintrusive methods of excavation used if there is an indication of a conflict between the tolerance zone of an existing facility and the proposed excavation path;
- 8. Emergency procedures for unplanned utility strikes.

PROBABLE NONCOMPLIANCE DESCRIPTION:

On 09/26/2016 Kemp Construction was boring Fiber Main on W Magnolia Rd near S 9th St in the City of Salina, Ks. Kemp Construction they struck and damaged a 4" Coated steel gas line which was in a 6" coated steel casing. This line belonged to Kansas Gas Services (KGS). There were no active Locate notices on file with Kansas One Call for 9/26/2016. Ticket #16438612 with a begin work date of 8/31/16 had expired 9/15/2016. Kemp Construction did not have a valid locate ticket at the time the damage occurred.

Please submit to this office in full the Operating Guidelines for Trenchless Excavation Techniques Kemp Construction has developed as required per the Kansas Underground Utility Damage Prevention Act(KUUDA): K.A.R. 82-14-6(j)

OPERATOR'S RESPONSE: (Attach verification if needed)

Operator's authorized signature: _____

Date: _____

PIPELINE SAFETY USE ONLY	
Date Reviewed: _____	Date Reviewed: _____
Supervisor: _____	Inspector: _____

Inspected by: Leslie

Date inspected: 10/28/2016

Inspection type: No Locates- Excavator

From: Edye Leslie [<mailto:e.leslie@kcc.ks.gov>]
Sent: Tuesday, December 06, 2016 7:24 AM
To: Tom Kemp
Cc: Leo Haynos; Dennis Crupper
Subject: Gas Pipeline Damage, Salina, KS

Mr. Chambers:

1

This email is regarding the letter sent to you from our office on 10/31/2016 for complaint #7452 whereas while boring fiber main at W Magnolia Rd and S 9th St in Salina, Ks on 09/26/2016 your company struck and damaged a Kansas Gas Main causing the release of a significant amount of natural gas. Upon investigation we found there was not a current One Call Ticket filed. The letter requested a response from your company no later than 12/6/2016 which is today's date. As of this time we have not received a response.

I ask that you please respond today by 5:00pm CDT either by fax: 785-271-3357 or email in order to avoid any further possible non-compliance violations. You can email myself e.leslie@kcc.ks.gov and cc: L.haynos@kcc.ks.gov if you prefer to respond by email.

Thank you for your attention in this matter.

Edye Leslie
Pipeline Safety Inspector
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, KS 66604-4027
Office: (785)-271-3141
Cell: (785) 633-6227

From: Tom Kemp [<mailto:tkemp@kempconst.com>]

Sent: Tuesday, December 06, 2016 10:46 AM

To: Edye Leslie

Subject: RE: Gas Pipeline Damage, Salina, KS

Edye,

We did hit the gas line, we don't dispute this. Would like to give you some more history which we feel caused the hit. We had called this ticket in on several occasions and at no time was the gas line marked at this location. We had renewed our tickets and again, that gas line was never marked at any attempt by One Call to mark the gas line at that location. When we updated the ticket the last time, it was evidently out of date by two days. That must have been an oversight in the office that evidently misread the renewal time. As I understand we were what boils down to 36 hours out of date. Again, not to make excuses, but the crew on sight had been familiar with that area and unaware at the time the ticket was out of date but felt confident because everything else was marked except this gas line from previous tickets.

We take these hits very seriously and have in the past tried to abide by all requirements. We have implemented new procedure with the field crews and our interior office employees in an effort to double check each other's ticket times. We hope this will not happen in the future.

Thanks,

Tom Kemp



612 Mulberry Road
Derby KS 67037
Office 316.522.7255
Fax 316.522.6909
Cell 316.210.5367
tkemp@kempconst.com

Appendix A - Attachment 3

Utility locate ticket number 16438612 and corresponding 8/31/2016 USIC photo of utility marks

2 pages

RETURN **Email Ticket**

Kansas One Call

Ticket No: 16438612 STANDARD
 Original Call Date: 08/26/16 02:41 pm Op: ks Jared
 Work to Begin Date: 08/31/16 12:01 am Op: ks Jared

Caller Information
 Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY
 DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information
 Type of Work: PLACING FIBER MAIN
 Explosives: N Duration: 6 DAYS Trenchless Excav: Y
 Work Being Done For: ATT

Dig Site Location
 County: SALINE Place: SALINA
 Address:
 Street: W MAGNOLIA RD
 Intersecting Street: S 9TH ST
 Location of Work:
 FROM THE MANHOLE IN THE INTERSECTION OF 9TH AND MAGNOLIA, MARK GOING W IN THE N RIGHT OF WAY OF MAGNOLIA FOR 850FT.
 Remarks:

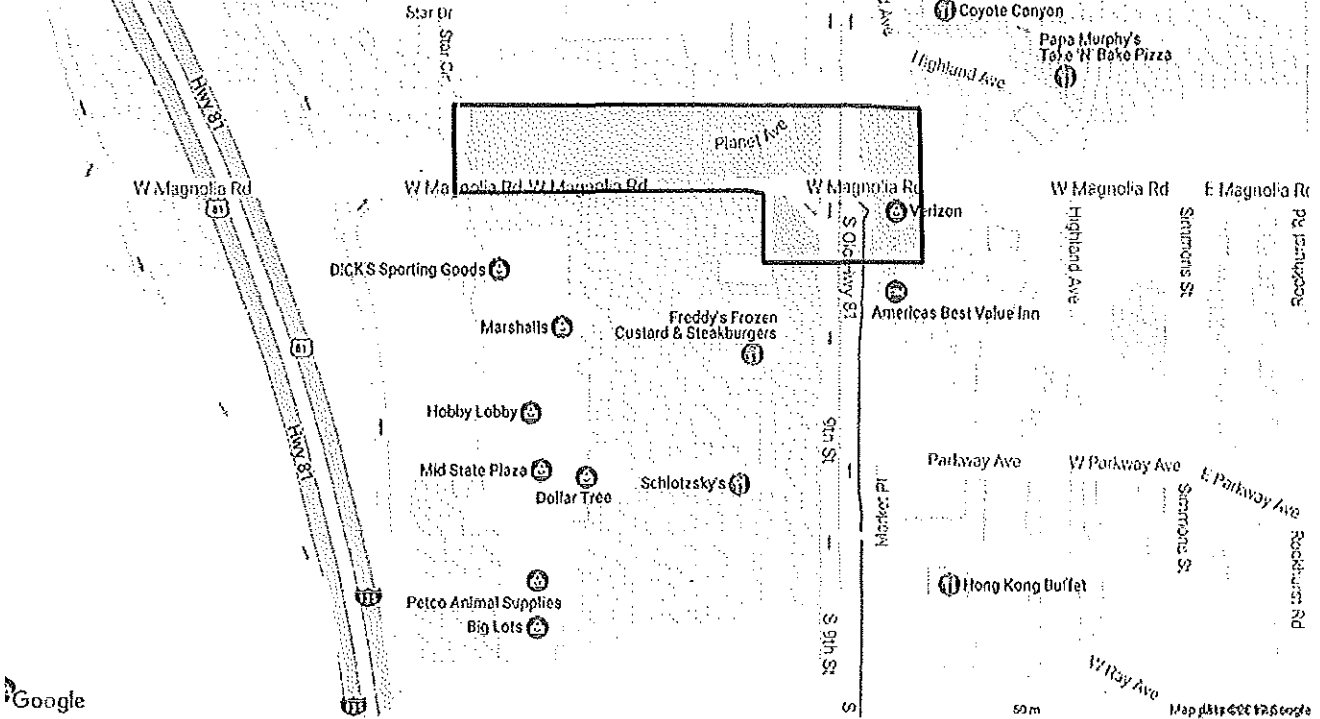
Map Twp: 14S Rng: 3W Sect-Qtr: 36-NW,35-NE,26-SE,25-SW
 Map Coord NW Lat: 38.7986888 Lon: -97.6163120 SE Lat: 38.7975964 Lon: -97.6120520

MEMBER INFORMATION:

KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

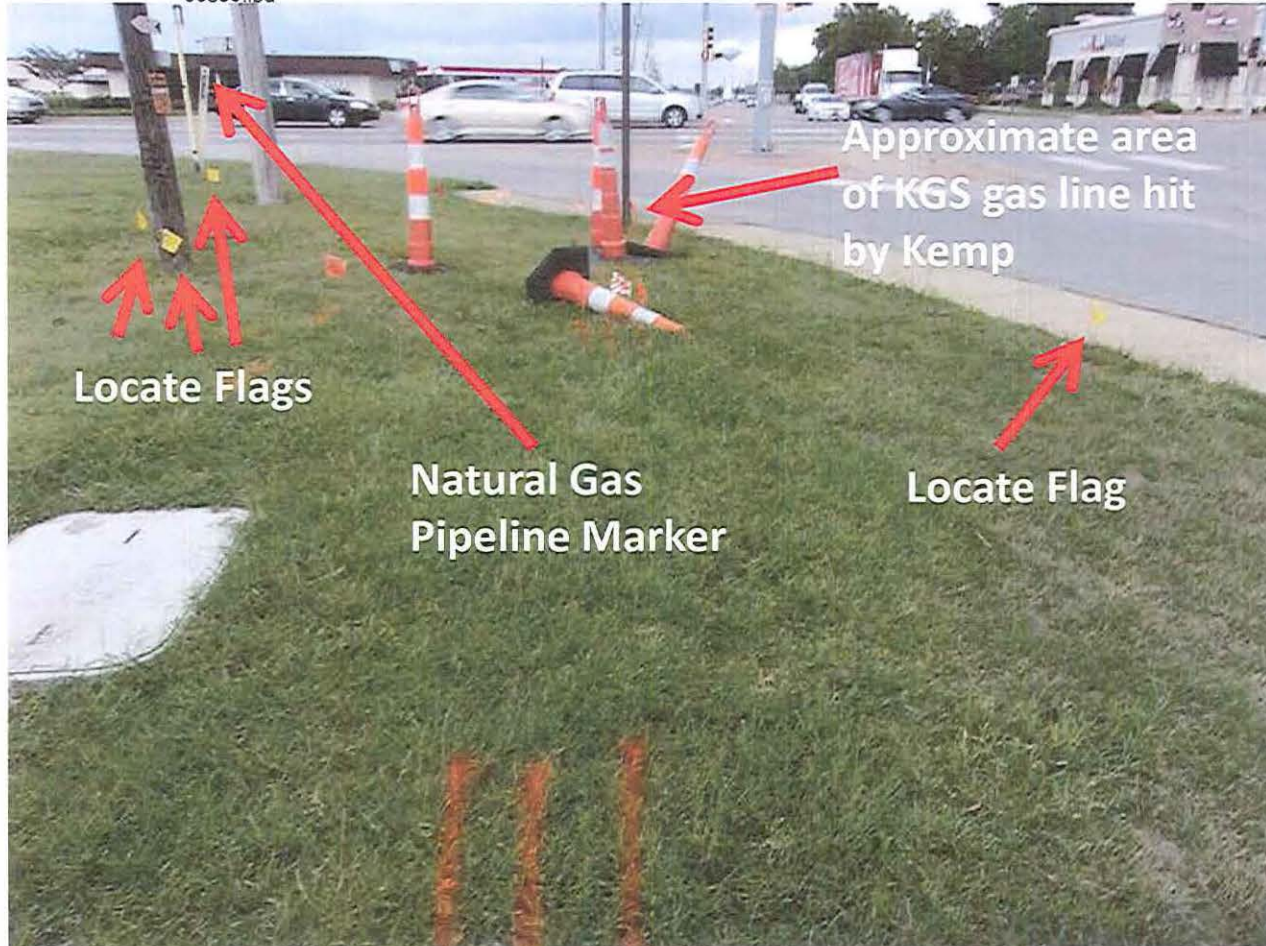
District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Marked
COXSA01	COX COMMUNICATIONS	(800)778-9140	Marked
ITSWI01	ZAYO	(620)899-3937	Does not participate in Ticket Check
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Marked
KPL59	WESTAR ENERGY	(800)778-9140	Clear/No conflict

Interactive Map: Locate Polygon
 Search Map:





Attached to	Name	Upload Date	Uploaded by	Created	Position
Ticket 16438612	20160830144518_14 06539.ipc	Aug 30, 2016 3.03 PM CDT	Raccagno, Barbara	8/30/16 2:45	



Property of United States Infrastructure Corporation
Photo taken on 8/30/2016 2:45:18 PM

KCC Docket 17-KGSG-218-GIP

Appendix A - Attachment 4

Proposed Penalty Calculation

2 pages

KUUDPA Penalty Calculator

Penalty Categories

	<u>Base penalty</u>	<u>Yes/No</u>	<u>Calculated Base Penalty</u>	<u>Explanation (if applicable)</u>
Inadequate procedure	\$100.00	No	\$0.00	
Inadequate recordkeeping	\$100.00	No		
inadequate reporting	\$100.00	No		
Failure to implement/performance requirement	\$500.00	yes	\$500.00	
			\$500.00 Total Base Penalty	

Aggravating Circumstances

<u>Description</u>	<u>Multiplier</u>	<u>Yes/No</u>	<u>Calculated Multiplier</u>	<u>Explanation (if applicable)</u>
<i>Select ONLY the most serious of the three circumstances below</i>				
Violation caused property damage >\$50,000	5	yes	5	<u>66-1804(a)</u>
Violation contributed to injury	6		1	
Violation contributed to fatality	10	n	1	
Violation resulted in damage to a high pressure gas or HV liquid pipeline		n	1	
Violation occurred in class 4 location	3	n	1	
Occurred in area with potential to affect a facility where customers have limited mobility (difficult to evacuate)	4	n	1	
Violation caused mass service outage (>100 customers)	3	n	1	
Repeat violation within past 5 years	2	n	1	

Economic benefit gained from the violation	3	n	1
No response to PNC	2	n	1
No measures taken to prevent recurrence	2	n	1
Operator uncooperative in resolution of the violation	5	n	1
Gross negligence/willful or wanton conduct	10	no	1

5 Aggravating Multiplier
\$2,500.00 Total Aggravated Penalty

Mitigating Circumstances

<u>Operator Resources (Dist.)</u>	<u>Multiplier</u>	<u>Yes/No</u>	<u>Calculated Multiplier</u>	<u>Explanation (if applicable)</u>
Miles of underground <2 miles	0.1	Y	1	
customers < 250	0.25	N/A	1	
250 < customers < 1000	0.5	N/A	1	
1000 < customers < 10,000	0.75	N/A	1	
customers > 10,000	1	N/A	1	
Unusual locate work load caused by accelerated excavation activity in the region	0.5	n	1	
<u>Excavator Resources</u>				
Excavation activity is not company's primary business	0.2	n	1	
Excavating company requests <50 locates per year	0.4	n	1	
Damage the result of abnormal or unusual facility construction practices	0.1	n	1	


1 Mitigating Multiplier
\$2,500.00 Final Recommended Penalty Amount

KCC Docket 17-KGSG-218-GIP

Appendix B

PHMSA Incident Report 16411 dated 10/14/2016

9 pages

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.		OMB NO: 2137-0522 EXPIRATION DATE: 10/31/2017	
 U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	Original Report Date:		10/14/2016
	No.		20160104- 16411
			----- (DOT Use Only)
INCIDENT REPORT - GAS DISTRIBUTION SYSTEM			
A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. All responses to this collection of information are mandatory. Send comments regarding the burden or any other aspect of this collection of information, including suggestions for reducing the burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.			
INSTRUCTIONS			
<i>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</i>			
PART A - KEY REPORT INFORMATION			
Report Type: (select all that apply)	Original:	Supplemental:	Final:
	Yes		
Last Revision Date			
1. Operator's OPS-issued Operator Identification Number (OPID):	31159		
2. Name of Operator	KANSAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC.		
3. Address of Operator:			
3a. Street Address	7421 W 129TH		
3b. City	OVERLAND PARK		
3c. State	Kansas		
3d. Zip Code	66213		
4. Local time (24-hr clock) and date of the Incident:	09/26/2016 11:35		
5. Location of Incident:			
5a. Street Address or location description	9th Street and Magnolia		
5b. City	Salina		
5c. County or Parish	Saline		
5d. State:	Kansas		
5e. Zip Code:	67401		
5f. Latitude:	38.79811		
Longitude:	-97.61291		
6. National Response Center Report Number:	1161573		
7. Local time (24-hr clock) and date of initial telephonic report to the National Response Center:	10/14/2016 14:50		
8. Incident resulted from:	Unintentional release of gas		
9. Gas released:	Natural Gas		
- Other Gas Released Name:			
10. Estimated volume of gas released - Thousand Cubic Feet (MCF):	512.000		
11. Were there fatalities?	No		
- If Yes, specify the number in each category:			
11a. Operator employees			
11b. Contractor employees working for the Operator			
11c. Non-Operator emergency responders			
11d. Workers working on the right-of-way, but NOT associated with this Operator			
11e. General public			
11f. Total fatalities (sum of above)			
12. Were there injuries requiring inpatient hospitalization?	No		
- If Yes, specify the number in each category:			
12a. Operator employees			
12b. Contractor employees working for the Operator			
12c. Non-Operator emergency responders			
12d. Workers working on the right-of-way, but NOT associated with this Operator			
12e. General public			
12f. Total injuries (sum of above)			
13. Was the pipeline/facility shut down due to the incident?	No		
- If No, Explain:	Had addition supply feeds		

- If Yes, complete Questions 13a and 13b: (use local time, 24-hr clock)	
13a. Local time and date of shutdown:	
13b. Local time pipeline/facility restarted:	
- Still shut down? (* Supplemental Report Required)	
14. Did the gas ignite?	No
15. Did the gas explode?	No
16. Number of general public evacuated:	50
17. Time sequence (use local time, 24-hour clock):	
17a. Local time operator identified Incident - effective 10-2014, "Incident" changed to "failure"	09/26/2016 11:35
17b. Local time operator resources arrived on site:	09/26/2016 11:45
PART B - ADDITIONAL LOCATION INFORMATION	
1. Was the Incident on Federal land?	No
2. Location of Incident	Public property
3. Area of Incident:	Underground
	Specify: Under pavement
	If Other, Describe:
	Depth of Cover: 144
4. Did Incident occur in a crossing?	Yes
- If Yes, specify type below:	
- If Bridge crossing –	
	Cased/ Uncased:
- If Railroad crossing –	
	Cased/ Uncased/ Bored/drilled
- If Road crossing –	
	Cased/ Uncased/ Bored/drilled
	Cased
- If Water crossing –	
	Cased/ Uncased
	Name of body of water (If commonly known):
	Approx. water depth (ft):
PART C - ADDITIONAL FACILITY INFORMATION	
1. Indicate the type of pipeline system:	Investor Owned
	- If Other, specify:
2. Part of system involved in Incident:	Main
	- If Other, specify:
2a. Year "Part of system involved in Incident" was installed:	1971
3. When "Main" or "Service" is selected as the "Part of system involved in Incident" (from PART C, Question 2), provide the following:	
3a. Nominal diameter of pipe (in):	4
3b. Pipe specification (e.g., API 5L, ASTM D2513):	ASTM D2513
3c. Pipe manufacturer:	Unknown
3d. Year of manufacture:	Unknown
4. Material involved in Incident:	Steel
	- If Other, specify:
4a. If Steel, Specify seam type:	Unknown
	None/Unknown?
4b. If Steel, Specify wall thickness (inches):	.188
4c. If Plastic, Specify type:	
	- If Other, describe:
4d. If Plastic, Specify Standard Dimension Ratio (SDR):	
	Or wall thickness:
4e. If Polyethylene (PE) is selected as the type of plastic in Part C, Question 4.c:	
	- Specify PE Pipe Material Designation Code (i.e. 2406, 3408, etc.)
	Unknown?
5. Type of release involved :	Mechanical Puncture
- If Mechanical Puncture - Specify Approx size:	
	Approx. size: in. (axial): 2.00
	in. (circumferential): 2.00
- If Leak - Select Type:	
	- If Other, Describe:
- If Rupture - Select Orientation:	
	- If Other, Describe:
	Approx. size: (widest opening):
	(length circumferentially or axially):
- If Other - Describe:	

PART D - ADDITIONAL CONSEQUENCE INFORMATION	
1. Class Location of Incident :	Class 3 Location
2. Estimated Property Damage :	
2a. Estimated cost of public and non-Operator private property damage paid/reimbursed by the Operator – effective 6-2011, "paid/reimbursed by the Operator" removed	\$ 10,000
Estimated cost of gas released – effective 6-2011, moved to item 2f	
2b. Estimated cost of Operator's property damage & repairs	\$ 100,000
2c. Estimated cost of Operator's emergency response	\$ 22,000
2d. Estimated other costs	\$ 0
- Describe:	
2e. Property damage subtotal (sum of above)	\$ 132,000
Cost of Gas Released	
2f. Estimated cost of gas released	\$ 2,000
Total of all costs	\$ 134,000
3. Estimated number of customers out of service:	
3a. Commercial entities	5
3b. Industrial entities	0
3c. Residences	0
PART E - ADDITIONAL OPERATING INFORMATION	
1. Estimated pressure at the point and time of the Incident (psig):	25.00
2. Normal operating pressure at the point and time of the Incident (psig):	25.00
3. Maximum Allowable Operating Pressure (MAOP) at the point and time of the Incident (psig):	35.00
4. Describe the pressure on the system relating to the Incident:	Pressure did not exceed MAOP
5. Was a Supervisory Control and Data Acquisition (SCADA) based system in place on the pipeline or facility involved in the Incident?	No
- If Yes:	
5a. Was it operating at the time of the Incident?	
5b. Was it fully functional at the time of the Incident?	
5c. Did SCADA-based information (such as alarm(s), alert(s), event(s), and/or volume or pack calculations) assist with the detection of the Incident?	
5d. Did SCADA-based information (such as alarm(s), alert(s), event(s), and/or volume calculations) assist with the confirmation of the Incident?	
6. How was the Incident initially identified for the Operator?	Notification from Emergency Responder
- If Other, Specify:	
6a. If "Controller", "Local Operating Personnel, including contractors", "Air Patrol", or "Ground Patrol by Operator or its contractor" is selected in Question 6, specify.	
7. Was an investigation initiated into whether or not the controller(s) or control room issues were the cause of or a contributing factor to the Incident?	No, the Operator did not find that an investigation of the controller(s) actions or control room issues was necessary due to: (provide an explanation for why the Operator did not investigate)
- If "No, the operator did not find that an investigation of the controller(s) actions or control room issues was necessary due to:" (provide an explanation for why the operator did not investigate)	This section of pipe not regulated by a control room
- If Yes, Specify investigation result(s) (select all that apply):	
- Investigation reviewed work schedule rotations, continuous hours of service (while working for the Operator), and other factors associated with fatigue	
- Investigation did NOT review work schedule rotations, continuous hours of service (while working for the Operator), and other factors associated with fatigue	
- Provide an explanation for why not:	
- Investigation identified no control room issues	
- Investigation identified no controller issues	
- Investigation identified incorrect controller action or controller error	
- Investigation identified that fatigue may have affected the controller(s) involved or impacted the involved controller(s) response	
- Investigation identified incorrect procedures	
- Investigation identified incorrect control room equipment operation	
- Investigation identified maintenance activities that affected control room operations, procedures, and/or controller response	

- Investigation identified areas other than those above	
Describe:	
PART F - DRUG & ALCOHOL TESTING INFORMATION	
1. As a result of this Incident, were any Operator employees tested under the post-accident drug and alcohol testing requirements of DOT's Drug & Alcohol Testing regulations?	No
- If Yes:	
1a. How many were tested:	
1b. How many failed:	
2. As a result of this Incident, were any Operator contractor employees tested under the post-accident drug and alcohol testing requirements of DOT's Drug & Alcohol Testing regulations?	No
- If Yes:	
2a. How many were tested:	
2b. How many failed:	
PART G - CAUSE INFORMATION	
<i>Select only one box from PART G in shaded column on left representing the Apparent Cause of the Incident, and answer the questions on the right. Describe secondary, contributing, or root causes of the Incident in the narrative (PART H).</i>	
Apparent Cause:	G3 - Excavation Damage
G1 - Corrosion Failure – only one sub-cause can be picked from shaded left-hand column	
Corrosion Failure Sub-Cause:	
- If External Corrosion:	
1. Results of visual examination:	
- If Other, Specify:	
2. Type of corrosion:	
- Galvanic	
- Atmospheric	
- Stray Current	
- Microbiological	
- Selective Seam	
- Other	
- If Other, Describe:	
3. The type(s) of corrosion selected in Question 2 is based on the following:	
- Field examination	
- Determined by metallurgical analysis	
- Other	
- If Other, Describe:	
4. Was the failed item buried under the ground?	
- If Yes:	
4a. Was failed item considered to be under cathodic protection at the time of the incident?	
- If Yes, Year protection started:	
4b. Was shielding, tenting, or disbonding of coating evident at the point of the incident?	
4c. Has one or more Cathodic Protection Survey been conducted at the point of the incident?	
If "Yes, CP Annual Survey" – Most recent year conducted:	
If "Yes, Close Interval Survey" – Most recent year conducted:	
If "Yes, Other CP Survey" – Most recent year conducted:	
- If No:	
4d. Was the failed item externally coated or painted?	
5. Was there observable damage to the coating or paint in the vicinity of the corrosion?	
6. Pipeline coating type, if steel pipe is involved:	
- If Other, Describe:	
- If Internal Corrosion:	
7. Results of visual examination:	
- If Other, Describe:	
8. Cause of corrosion (select all that apply):	
- Corrosive Commodity	
- Water drop-out/Acid	
- Microbiological	

- Erosion	
- Other	
- If Other, Specify:	
9. The cause(s) of corrosion selected in Question 8 is based on the following: <i>(select all that apply)</i> :	
- Field examination	
- Determined by metallurgical analysis	
- Other	
- If Other, Describe:	
10. Location of corrosion <i>(select all that apply)</i> :	
- Low point in pipe	
- Elbow	
- Drop-out	
- Other	
- If Other, Describe:	
11. Was the gas/fluid treated with corrosion inhibitor or biocides?	
12. Were any liquids found in the distribution system where the incident occurred?	
Complete the following if any Corrosion Failure sub-cause is selected AND the "Part of system involved in incident" (from PART C, Question 2) is Main, Service, or Service Riser.	
13. Date of the most recent Leak Survey conducted	
14. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
Most recent year tested:	
Test pressure:	
G2 – Natural Force Damage – only one sub-cause can be picked from shaded left-handed column	
Natural Force Damage – Sub-Cause:	
- If Earth Movement, NOT due to Heavy Rains/Floods:	
1. Specify:	
- If Other, Specify:	
- If Heavy Rains/Floods:	
2. Specify:	
- If Other, Specify:	
- If Lightning:	
3. Specify:	
- If Temperature:	
4. Specify:	
- If Other, Specify:	
- If Other Natural Force Damage:	
5. Describe:	
Complete the following if any Natural Force Damage sub-cause is selected.	
6. Were the natural forces causing the incident generated in conjunction with an extreme weather event?	
6.a If Yes, specify <i>(select all that apply)</i> :	
- Hurricane	
- Tropical Storm	
- Tornado	
- Other	
- If Other, Specify:	
G3 – Excavation Damage – only one sub-cause can be picked from shaded left-hand column	
Excavation Damage – Sub-Cause:	Excavation Damage by Third Party
- If Previous Damage due to Excavation Activity: Complete the following ONLY IF the "Part of system involved in incident" (from Part C, Question 2) is Main, Service, or Service Riser.	
1. Date of the most recent Leak Survey conducted	
2. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
Most recent year tested:	
Test pressure:	
Complete the following if Excavation Damage by Third Party is selected.	
3. Did the operator get prior notification of the excavation activity?	No

3a. If Yes, Notification received from: <i>(select all that apply)</i> :	
- One-Call System	
- Excavator	
- Contractor	
- Landowner	
Complete the following mandatory CGA-DIRT Program questions if any Excavation Damage sub-cause is selected.	
4. Do you want PHMSA to upload the following information to CGA-DIRT (www.cga-dirt.com)?	Yes
5. Right-of-Way where event occurred <i>(select all that apply)</i> :	
- Public	Yes
- If Public, Specify:	City Street
- Private	
- If Private, Specify:	
- Pipeline Property/Easement	
- Power/Transmission Line	
- Railroad	
- Dedicated Public Utility Easement	
- Federal Land	
- Data not collected	
- Unknown/Other	
6. Type of excavator :	Contractor
7. Type of excavation equipment :	Boring
8. Type of work performed :	Telecommunications
9. Was the One-Call Center notified?	No
9a. If Yes, specify ticket number:	
9b. If this is a State where more than a single One-Call Center exists, list the name of the One-Call Center notified:	
10. Type of Locator:	
11. Were facility locate marks visible in the area of excavation?	
12. Were facilities marked correctly?	
13. Did the damage cause an interruption in service?	
13a. If Yes, specify duration of the interruption:	
14. Description of the CGA-DIRT Root Cause <i>(select only the one predominant first level CGA-DIRT Root Cause and then, where available as a choice, the one predominant second level CGA-DIRT Root Cause as well)</i> :	
- Root Cause Description:	Excavation Practices Not Sufficient
- If One-Call Notification Practices Not Sufficient, specify:	
- If Locating Practices Not Sufficient, specify:	
- If Excavation Practices Not Sufficient, specify:	Excavation practices not sufficient (other)
- If Other/None of the Above, explain:	
G4 - Other Outside Force Damage - only one sub-cause can be selected from the shaded left-hand column	
Other Outside Force Damage – Sub-Cause:	
- If Damage by Car, Truck, or Other Motorized Vehicle/Equipment NOT Engaged In Excavation:	
1. Vehicle/Equipment operated by:	
- If Damage by Boats, Barges, Drilling Rigs, or Other Maritime Equipment or Vessels Set Adrift or Which Have Otherwise Lost Their Mooring:	
2. Select one or more of the following IF an extreme weather event was a factor:	
- Hurricane	
- Tropical Storm	
- Tornado	
- Heavy Rains/Flood	
- Other	
- If Other, Specify:	
- If Previous Mechanical Damage NOT Related to Excavation: Complete the following ONLY IF the "Part of system involved in Incident" (from Part C, Question 2) is Main, Service, or Service Riser.	
3. Date of the most recent Leak Survey conducted:	
4. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
Most recent year tested:	
Test pressure (psig):	
- If Intentional Damage:	
5. Specify:	
- If Other, Specify:	
- If Other Outside Force Damage:	

6. Describe:	
G5 - Pipe, Weld, or Joint Failure - only one sub-cause can be selected from the shaded left-hand column	
Pipe, Weld or Joint Failure – Sub-Cause:	
- If Body of Pipe:	
1. Specify:	
	- If Other, Describe:
- If Butt Weld:	
2. Specify:	
	- If Other, Describe:
- If Fillet Weld:	
3. Specify:	
	- If Other, Describe:
- If Pipe Seam:	
4. Specify:	
	- If Other, Describe:
- If Mechanical Fitting:	
5. Specify the mechanical fitting involved:	
	- If Other, Describe:
6. Specify the type of mechanical fitting:	
	- If Other, Describe:
7. Manufacturer:	
8. Year manufactured:	
9. Year Installed:	
10. Other attributes:	
11. Specify the two materials being joined:	
11a. First material being joined:	
	- If Other, Specify:
11b. If Plastic, specify:	
	- If Other Plastic, specify:
11c. Second material being joined:	
	- If Other, Specify:
11d. If Plastic, specify:	
	- If Other Plastic, Specify:
12. If used on plastic pipe, did the fitting – as designed by the manufacturer – include restraint?	
12a. If Yes, specify:	
- If Compression Fitting:	
13. Fitting type:	
14. Manufacturer:	
15. Year manufactured:	
16. Year installed:	
17. Other attributes:	
18. Specify the two materials being joined:	
18a. First material being joined:	
	- If Other, specify:
18b. If Plastic, specify:	
	- If Other Plastic, specify:
18c. Second material being joined:	
	If Other, specify:
18d. If Plastic, specify:	
	- Other Plastic, specify:
- If Fusion Joint:	
19. Specify:	
	- If Other, Specify:
20. Year installed:	
21. Other attributes:	
22. Specify the two materials being joined:	
22a. First material being joined:	
	- If Other, Specify:
22b. Second material being joined:	
	- If Other, Specify:
- If Other Pipe, Weld, or Joint Failure:	
23. Describe:	

Complete the following if any Pipe, Weld, or Joint Failure sub-cause is selected.	
24. Additional Factors (select all that apply):	
- Dent	
- Gouge	
- Pipe Bend	
- Arc Burn	
- Crack	
- Lack of Fusion	
- Lamination	
- Buckle	
- Wrinkle	
- Misalignment	
- Burnt Steel	
- Other	
	- If Other, Specify:
25. Was the Incident a result of:	
- Construction defect	
	Specify:
- Material defect	
	Specify:
	- If Other, Specify:
- Design defect	
- Previous damage	
26. Has one or more pressure test been conducted since original construction at the point of the Incident?	
- If Yes:	
	Most recent year tested:
	Test pressure:
G6 - Equipment Failure - only one sub-cause can be selected from the shaded left-hand column	
Equipment Failure – Sub-Cause:	
- If Malfunction of Control/Relief Equipment:	
1. Specify:	
- Control Valve	
- Instrumentation	
- SCADA	
- Communications	
- Block Valve	
- Check Valve	
- Relief Valve	
- Power Failure	
- Stopple/Control Fitting	
- Pressure Regulator	
- Other	
	- If Other, Specify:
- If Threaded Connection Failure:	
2. Specify:	
	- If Other, Specify:
- If Non-threaded Connection Failure:	
3. Specify:	
	- If Other, Specify:
- If Valve:	
4. Specify:	
	- If Other, Specify:
4a. Valve type:	
4b. Manufactured by:	
4c. Year manufactured:	
- If Other Equipment Failure:	
5. Describe:	
G7 - Incorrect Operation - only one sub-cause can be selected from the shaded left-hand column	
Incorrect Operation Sub-Cause:	
- If Other Incorrect Operation:	
1. Describe:	

Complete the following if any Incorrect Operation sub-cause is selected.	
2. Was this Incident related to: (select all that apply)	
- Inadequate procedure	
- No procedure established	
- Failure to follow procedure	
- Other	
- If Other, Describe:	
3. What category type was the activity that caused the Incident:	
4. Was the task(s) that led to the Incident identified as a covered task in your Operator Qualification Program?	
4a. If Yes, were the individuals performing the task(s) qualified for the task(s)?	
G8 - Other Incident Cause - only one sub-cause can be selected from the shaded left-hand column	
Other Incident Cause – Sub-Cause:	
- If Miscellaneous:	
1. Describe:	
- If Unknown:	
2. Specify:	
PART H - NARRATIVE DESCRIPTION OF THE INCIDENT	
On 9/26/16 Kemp Construction, a Contractor for AT&T was performing a 2 inch bore for fiber optic when they struck a 4 inch steel Kansas Gas distribution main pipeline. Kemp did not have valid locates for this area at the time of the incident. On 10/13/16, KGS received an invoice from the contractor that performed the repair work in excess of the \$50,000 threshold.	
PART I - PREPARER AND AUTHORIZED SIGNATURE	
Preparer's Name	Randy Spector
Preparer's Title	Director Of Engineering
Preparer's Telephone Number	(913)530-3219
Preparer's E-mail Address	randy.spector@onegas.com
Preparer's Facsimile Number	
Authorize Signature's Name	Randy Spector
Authorized Signature's Title	Director of Engineering
Authorized Signature's Email Address	randy.spector@onegas.com

KCC Docket 17-KGSG-218-GIP

Appendix C

Kemp Construction Kansas One-Call Tickets

10 pages

Kansas One Call

Ticket No:	16195966	STANDARD
Original Call Date:	04/20/16 01:40 pm	Op: ksbrinda
Work to Begin Date:	04/23/16 12:01 am	Op: ksbrinda
Caller Information		
Company Name:	KEMP CONSTRUCTION	Fax Phone:
Contact Name:	FRANK CHAMBERS	Phone: (316)522-7255
Alt. Contact:	FRANK'S CELL	Alt. Phone: (316)390-0803
Caller Address:	612 MULBERRY DERBY, KS 67037	
Contact Email:	tkemp@kempconst.com	

Dig Site Information
Type of Work: PLACEMENT OF MAIN LINE FIBER
Explosives: N **Duration:** 14 DAYS **Trenchless Excav: N**
Work Being Done For: AT&T

Dig Site Location
County: SALINE **Place:** SALINA
Address:
Street: W MAGNOLIA RD
Intersecting Street: CENTENNIAL RD
Location of Work:

FROM THE EXISTING HANDHOLE AT THE NE CORNER OF THE ABOVE INTERSECTION. MARK GOING E FOR APPROX 875FT IN THE N RD RIGHT OF WAY OF W MAGNOLIA RD. AT THAT POINT, MARK GOING S ACROSS MAGNOLIA RD TO THE S RD RIGHT OF WAY, THEN MARK THE S RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2420FT TO THE W SIDE OF VIRGINIA ST. AT THAT POINT, MARK GOING N ACROSS MAGNOLIA RD TO THE N RD RIGHT OF WAY OF MAGNOLIA THEN MARK THE N RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2236FT TO 9TH ST.

Remarks:

Map Twp: 14S	Rng: 3W	Sect-Qtr: 36-NW,35-NW-NE,34-NE,27-SE,26-SW-SE,25-SW
Map Coord NW Lat: 38.7989654	Lon: -97.6344215	SE Lat: 38.7973807 Lon: -97.6128049

MEMBER INFORMATION:

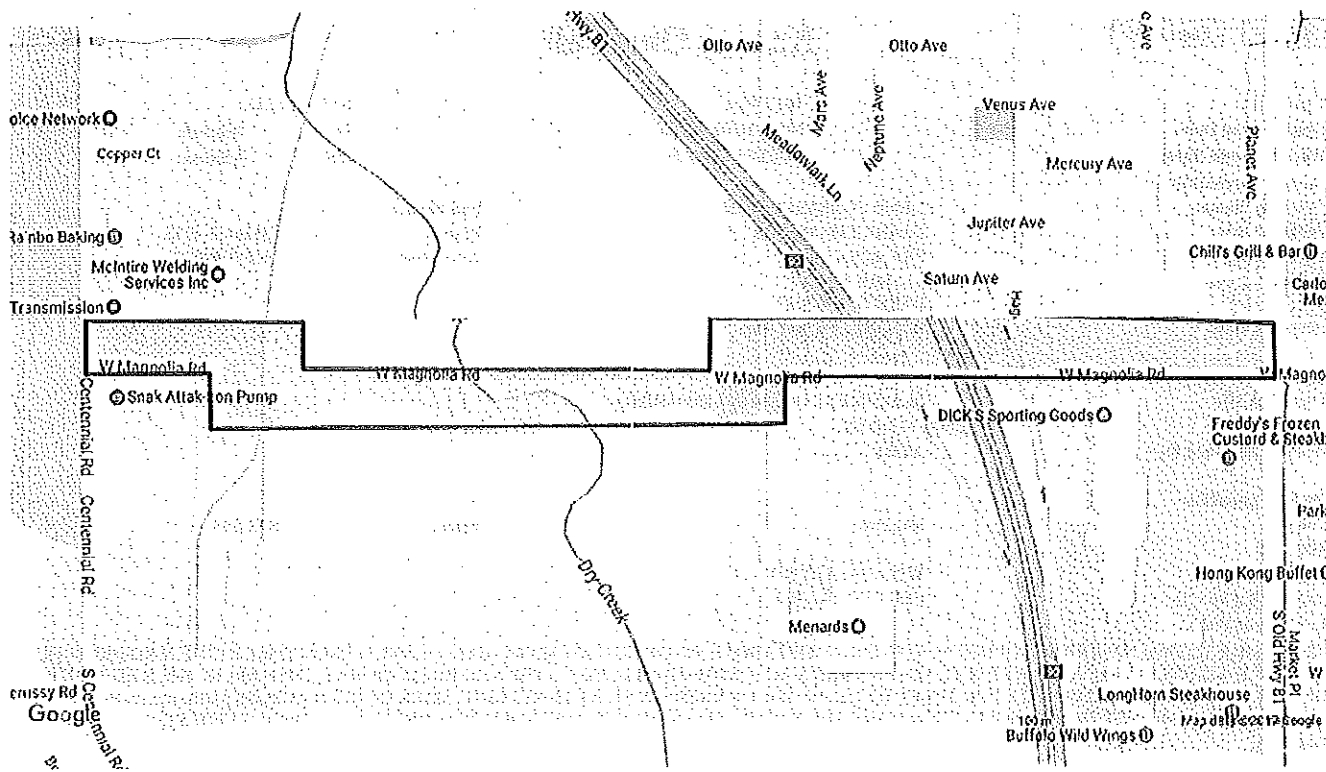
KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Does not participate in Ticket Check
COXSA01	COX COMMUNICATIONS	(800)778-9140	Does not participate in Ticket Check
DGTLTL01	CENTURYLINK (CTL,CN)	(800)850-9048	Does not participate in Ticket Check
ITSWI01	ZAYO	(620)899-3937	Does not participate in Ticket Check
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Does not participate in Ticket Check
KINI06	VERIZON WIRELESS	(620)386-0628	Does not participate in Ticket Check
KPL59	WESTAR ENERGY	(800)778-9140	Does not participate in Ticket Check
NUSTAR01	NUSTAR PIPELINE OPERATING	(316)721-7073	Does not participate in Ticket Check

Interactive Maps:

Locate Polygon

Search Map:



Kansas One Call

Ticket No: 16228501 STANDARD
 Update of: 16195966
 Update No: 1
 Original Call Date: 05/06/16 10:35 am Op: IVR
 Work to Begin Date: 05/11/16 12:01 am Op: IVR

Caller Information

Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY
 DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information

Type of Work: PLACEMENT OF MAIN LINE FIBER
 Explosives: N Duration: 14 DAYS Trenchless Excav: N
 Work Being Done For: AT&T

Dig Site Location

County: SALINE Place: SALINA
 Address:
 Street: W MAGNOLIA RD
 Intersecting Street: CENTENNIAL RD

Location of Work:

FROM THE EXISTING HANDHOLE AT THE NE CORNER OF THE ABOVE INTERSECTION. MARK GOING E FOR APPROX 875FT IN THE N RD RIGHT OF WAY OF W MAGNOLIA RD. AT THAT POINT, MARK GOING S ACROSS MAGNOLIA RD TO THE S RD RIGHT OF WAY, THEN MARK THE S RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2420FT TO THE W SIDE OF VIRGINIA ST. AT THAT POINT, MARK GOING N ACROSS MAGNOLIA RD TO THE N RD RIGHT OF WAY OF MAGNOLIA THEN MARK THE N RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2236FT TO 9TH ST.

Remarks:

Map Twp: 14S Rng: 3W Sect-Qtr: 36-NW,35-NW-NE,34-NE,27-SE,26-SW-SE,25-SW
 Map Coord NW Lat: 38.7989654 Lon: -97.6344215 SE Lat: 38.7973807 Lon: -97.6128049

MEMBER INFORMATION:

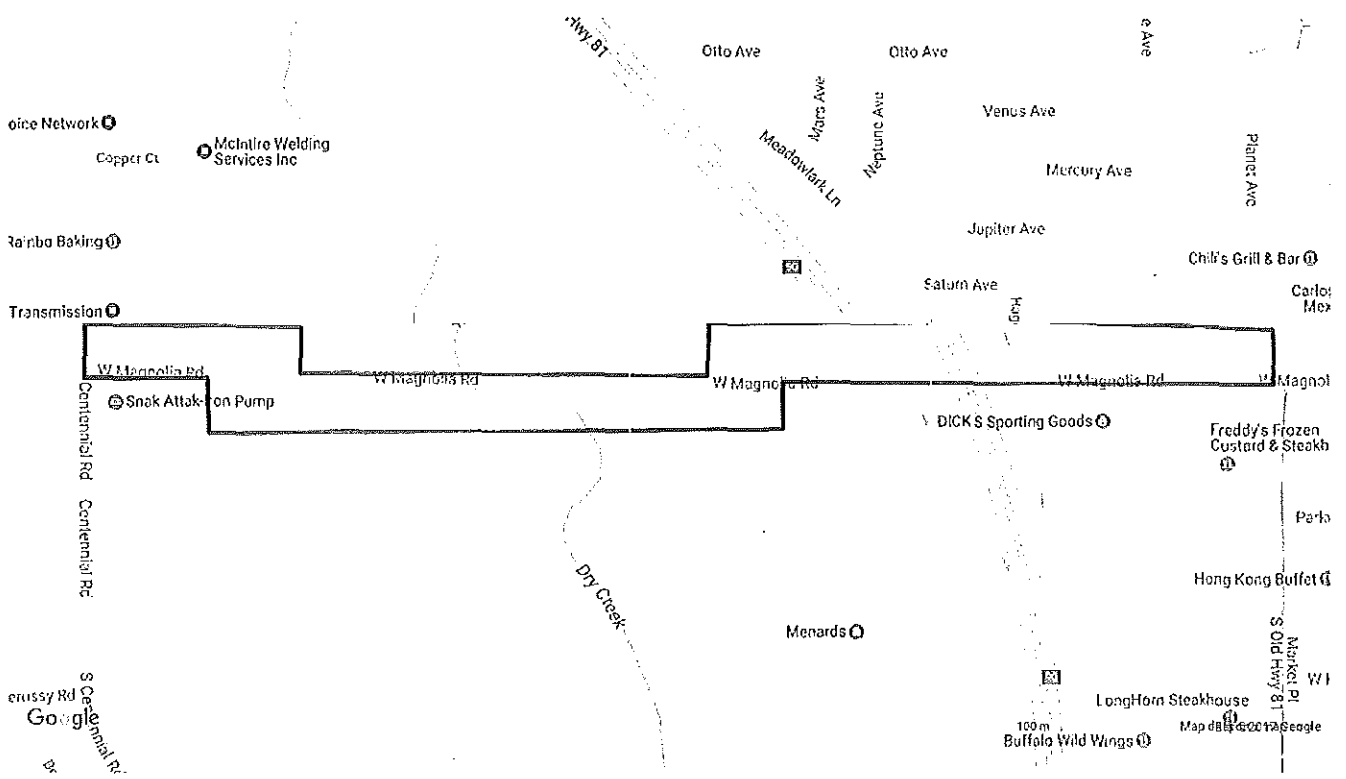
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COXSA01	COX COMMUNICATIONS	(800)778-9140	Does not participate in Ticket Check
DGTLTL01	CENTURYLINK (CTLN)	(800)850-9048	Does not participate in Ticket Check
ITSWI01	ZAYO	(620)899-3937	Not yet responded
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Does not participate in Ticket Check
KINI06	VERIZON WIRELESS	(620)386-0628	Does not participate in Ticket Check
KPL59	WESTAR ENERGY	(800)778-9140	Does not participate in Ticket Check
NUSTAR01	NUSTAR PIPELINE OPERATING	(316)721-7073	Does not participate in Ticket Check

Interactive Map:

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Kansas One Call

Ticket No: 16263852 STANDARD
 Update of: 16228501
 Update No: 2
 Original Call Date: 05/26/16 08:03 am Op: IVR
 Work to Begin Date: 06/01/16 12:01 am Op: IVR

Caller Information

Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY
 DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information

Type of Work: PLACEMENT OF MAIN LINE FIBER
 Explosives: N Duration: 14 DAYS Trenchless Excav: N
 Work Being Done For: AT&T

Dig Site Location

County: SALINE Place: SALINA
 Address:
 Street: W MAGNOLIA RD
 Intersecting Street: CENTENNIAL RD
 Location of Work:

FROM THE EXISTING HANDHOLE AT THE NE CORNER OF THE ABOVE INTERSECTION. MARK GOING E FOR APPROX 875FT IN THE N RD RIGHT OF WAY OF W MAGNOLIA RD. AT THAT POINT, MARK GOING S ACROSS MAGNOLIA RD TO THE S RD RIGHT OF WAY, THEN MARK THE S RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2420FT TO THE W SIDE OF VIRGINIA ST. AT THAT POINT, MARK GOING N ACROSS MAGNOLIA RD TO THE N RD RIGHT OF WAY OF MAGNOLIA THEN MARK THE N RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2236FT TO 9TH ST.

Remarks:

Map Twp: 14S Rng: 3W Sect-Qtr: 36-NW,35-NW-NE,34-NE,27-SE,26-SW-SE,25-SW
 Map Coord NW Lat: 38.7989654 Lon: -97.6344215 SE Lat: 38.7973807 Lon: -97.6128049

MEMBER INFORMATION:

KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Does not participate in Ticket Check
COXSA01	COX COMMUNICATIONS	(800)778-9140	Marked
DGTLTL01	CENTURYLINK (CTLN)	(800)850-9048	Does not participate in Ticket Check
ITSWI01	ZAYO	(620)899-3937	Not yet responded
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Marked
KINI06	VERIZON WIRELESS	(620)386-0628	Clear/No conflict
KPL59	WESTAR ENERGY	(800)778-9140	Marked
NUSTAR01	NUSTAR PIPELINE OPERATING	(316)721-7073	Does not participate in Ticket Check

Interactive Map:

[Locate Polygon](#)

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Kansas One Call

Ticket No: 16291325 STANDARD
 Update of: 16263852
 Update No: 3
 Original Call Date: 06/09/16 12:10 pm Op: IVR
 Work to Begin Date: 06/14/16 12:01 am Op: IVR

Caller Information

Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY
 DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information

Type of Work: PLACEMENT OF MAIN LINE FIBER
 Explosives: N Duration: 14 DAYS Trenchless Excav: N
 Work Being Done For: AT&T

Dig Site Location

County: SALINE Place: SALINA
 Address:
 Street: W MAGNOLIA RD
 Intersecting Street: CENTENNIAL RD

Location of Work:

FROM THE EXISTING HANDHOLE AT THE NE CORNER OF THE ABOVE INTERSECTION. MARK GOING E FOR APPROX 875FT IN THE N RD RIGHT OF WAY OF W MAGNOLIA RD. AT THAT POINT, MARK GOING S ACROSS MAGNOLIA RD TO THE S RD RIGHT OF WAY, THEN MARK THE S RD RIGHT OF WAY OF W MAGNOLIA RD GOING E FOR 2420FT TO THE W SIDE OF VIRGINIA ST. AT THAT POINT, MARK GOING N ACROSS MAGNOLIA RD TO THE N RD RIGHT OF WAY OF MAGNOLIA THEN MARK THE N RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2236FT TO 9TH ST.

Remarks:

Map Typ: 14S Rug: 3W Sect-Qtr: 36-NW,35-NW-NE,34-NE,27-SE,26-SW-SE,25-SW
 Map Coord NW Lat: 38.7989654 Lon: -97.6344215 SE Lat: 38.7973807 Lon: -97.6128049

MEMBER INFORMATION:

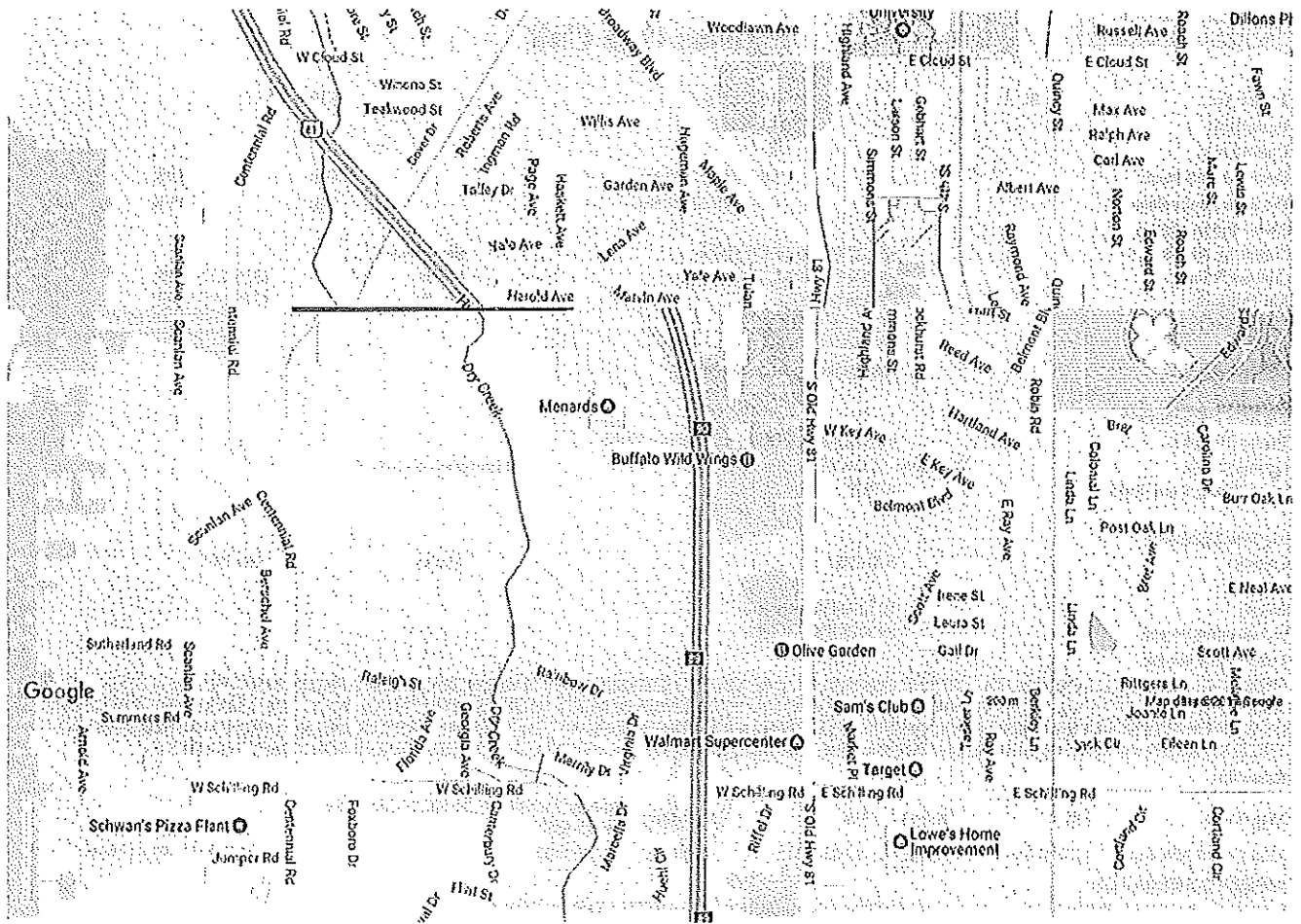
KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Marked
COXSA01	COX COMMUNICATIONS	(800)778-9140	Marked
DGTLTL01	CENTURYLINK (CTLN)	(800)850-9048	Does not participate in Ticket Check
ITSWI01	ZAYO	(620)899-3937	Does not participate in Ticket Check
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Marked
KINI06	VERIZON WIRELESS	(620)386-0628	Clear/No conflict
KPL59	WESTAR ENERGY	(800)778-9140	Marked
NUSTAR01	NUSTAR PIPELINE OPERATING	(316)721-7073	Does not participate in Ticket Check

Interactive Map:

Locate Polygon

Search Map:



Kansas One Call

Ticket No: 16325913 STANDARD
 Update of: 16291325
 Update No: 4
 Original Call Date: 06/28/16 06:58 am Op: IVR
 Work to Begin Date: 07/01/16 12:01 am Op: IVR

Caller Information

Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY
 DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information

Type of Work: PLACEMENT OF MAIN LINE FIBER
 Explosives: N Duration: 14 DAYS Trenchless Excav: N
 Work Being Done For: AT&T

Dig Site Location

County: SALINE Place: SALINA
 Address:
 Street: W MAGNOLIA RD
 Intersecting Street: CENTENNIAL RD

Location of Work:

FROM THE EXISTING HANDHOLE AT THE NE CORNER OF THE ABOVE INTERSECTION, MARK GOING E FOR APPROX 875FT IN THE N RD RIGHT OF WAY OF W MAGNOLIA RD. AT THAT POINT, MARK GOING S ACROSS MAGNOLIA RD TO THE S RD RIGHT OF WAY, THEN MARK THE S RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2420FT TO THE W SIDE OF VIRGINIA ST. AT THAT POINT, MARK GOING N ACROSS MAGNOLIA RD TO THE N RD RIGHT OF WAY OF MAGNOLIA THEN MARK THE N RD RIGHT OF WAY OF MAGNOLIA RD GOING E FOR 2236FT TO 9TH ST.

Remarks:

Map Typ: 14S Rug: 3W Sect-Qtr: 36-NW,35-NW-NE,34-NE,27-SE,26-SW-SE,25-SW
 Map Coord NW Lat: 38.7989654 Lon: -97.6344215 SE Lat: 38.7973807 Lon: -97.6128049

MEMBER INFORMATION:

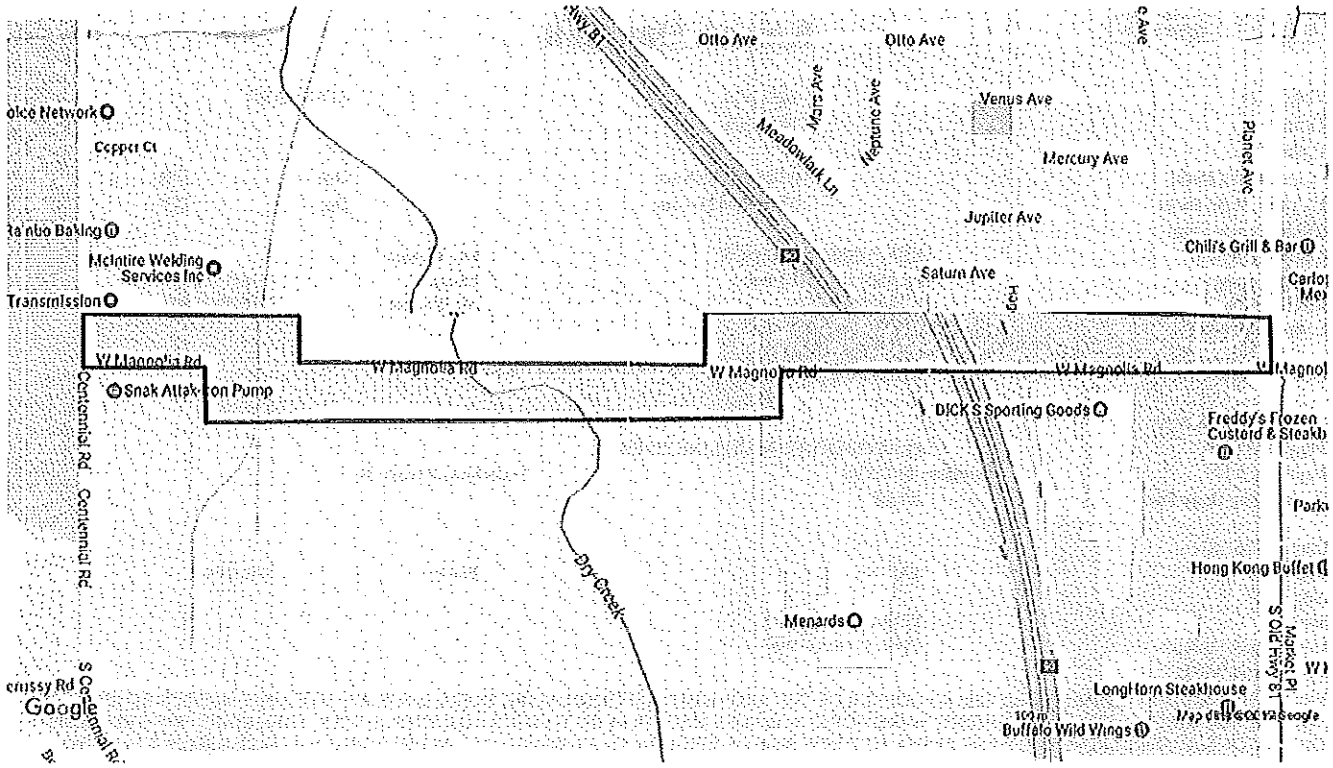
KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Marked
COXSA01	COX COMMUNICATIONS	(800)778-9140	Marked
DGTLTL01	CENTURYLINK (CILCN)	(800)850-9048	Does not participate in Ticket Check
ITSWI01	ZAYO	(620)899-3937	Does not participate in Ticket Check
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Marked
KINI06	VERIZON WIRELESS	(620)386-0628	Clear/No conflict
KPL59	WESTAR ENERGY	(800)778-9140	Clear/No conflict
NUSTAR01	NUSTAR PIPELINE OPERATING	(316)721-7073	Does not participate in Ticket Check

Interactive Map:

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[RETURN](#) [Email Ticket](#)

Kansas One Call

Ticket No: 16438612 STANDARD
 Original Call Date: 08/26/16 02:41 pm Op: ksjared
 Work to Begin Date: 08/31/16 12:01 am Op: ksjared

Caller Information
 Company Name: KEMP CONSTRUCTION Fax Phone:
 Contact Name: FRANK CHAMBERS Phone: (316)522-7255
 Alt. Contact: FRANK'S CELL Alt. Phone: (316)390-0803
 Caller Address: 612 MULBERRY DERBY, KS 67037
 Contact Email: tkemp@kempconst.com

Dig Site Information
 Type of Work: PLACING FIBER MAIN
 Explosives: N Duration: 6 DAYS Trenchless Excav: Y
 Work Being Done For: ATT

Dig Site Location
 County: SALINE Place: SALINA
 Address: W MAGNOLIA RD
 Intersecting Street: S 9TH ST
 Location of Work:
 FROM THE MANHOLE IN THE INTERSECTION OF 9TH AND MAGNOLIA, MARK GOING W IN THE N RIGHT OF WAY OF MAGNOLIA FOR 850FT.

Remarks:
 Map Typ: 14S Rgt: 3W Sect-Qtr: 36-NW,35-NE,26-SE,25-SW
 Map Coord NW Lat: 38.7986888 Lon: -97.6163120 SE Lat: 38.7975964 Lon: -97.6120520

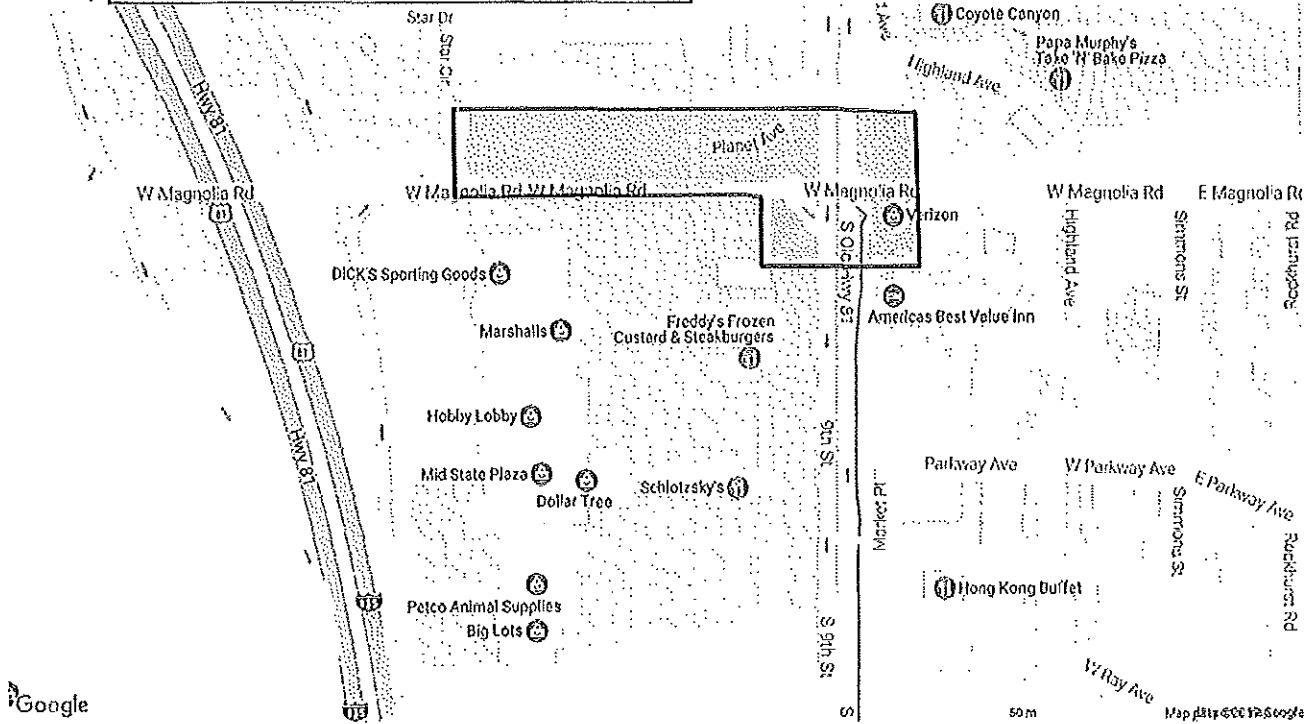
MEMBER INFORMATION:

KANSAS ONE-CALL WILL NOTIFY THE FOLLOWING UNDERGROUND FACILITY OPERATOR(S):

District	Company Name	Business Hours	Status
ATT401	ATT DISTRIBUTION	(800)778-9140	Marked
COXSA01	COX COMMUNICATIONS	(800)778-9140	Marked
ITSW01	ZAYO	(620)899-3937	Does not participate in Ticket Check
KANGAS61	KANSAS GAS SERVICE	(800)778-9140	Marked
KPL59	WESTAR ENERGY	(800)778-9140	Clear/No conflict

Interactive Map: [Popup Map](#) [Hide Map](#) [Print Tips](#) [Locate Polygon](#)

Search Map:



CERTIFICATE OF SERVICE

17-KGSG-218-GIP

I, the undersigned, certify that a true and correct copy of the above and foregoing Notice of Filing of Staff's Report and Recommendation was served by electronic service on this 20th day of June, 2017, to the following:

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Pamela Griffeth

Pamela Griffeth
Administrative Specialist