BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Joint Application of)		
Sunflower Electric Power Corporation,)		
and Wheatland Electric Cooperative, Inc., for Approval)		
of a Local Access Charge and a 34.5kV Formula-)	Docket No. 25-	
Based Rate.)		
)		
)		

PREFILED DIRECT TESTIMONY OF

TRACIR. GODDARD

ON BEHALF OF WHEATLAND ELECTRIC COOPERATIVE, INC.

February 5, 2025

1 Q. PLEASE STATE YOUR NAME, BUSINESS ADDRESS AND POSITION.

- 2 A. My name is Traci R. Goddard. My business address is 2005 West Fulton, PO Box
- 3 1078, Garden City, KS 67846. I am employed by Wheatland Electric Cooperative,
- 4 Inc. ("Wheatland") as the Director of Finance.

5 Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

- 6 A. I am testifying on behalf of Wheatland, a consumer-owned non-profit electric
- 7 cooperative formed under the Rural Electric Cooperative Act. Wheatland provides
- 8 distribution electric service to its member-owners and provides local access
- 9 delivery services to third-party users.

10 Q. PLEASE DESCRIBE YOUR EDUCATION AND EXPERIENCE.

- 11 A. I received my bachelor's degree in accounting from the University of Phoenix, and
- my master's in business administration in Accounting from Saint Leo University. I
- am a licensed CPA in the State of Kansas. My experience includes 10 years in the
- utility industry, and 11 years in private accounting.

15 Q. WHAT IS THE SCOPE OF YOUR TESTIMONY IN THIS PROCEEDING?

- 16 A. I am testifying to the accuracy of the financial and accounting data provided to C.H.
- Guernsey & Company ("Guernsey") for the preparation of the 2023 Adjusted Test
- Year, and the foundation for additional documentation requested by the Kansas
- 19 Corporation Commission Staff Counsel.

1 Q. ARE YOU SPONSORING ANY EXHIBITS IN THIS PROCEEDING?

- 2 A. Yes, I am sponsoring Exhibits TRG 1 through TRG 8. These documents are
- all kept in the ordinary course of business of Wheatland and are true and accurate
- 4 copies of the originals.

5 Q. CAN YOU PLEASE BRIEFLY DESCRIBE EACH EXHIBIT?

- 6 A. TRG EX-1: Form 7
- 7 TRG EX-2: Trial Balance
- 8 TRG EX-3: Labor Distribution
- 9 TRG EX-4: 34.5 Asset Listing
- TRG EX-5: Operating Statement
- 11 TRG EX-6: Trial Balance
- 12 TRG EX-7: Audited Financial Statements (The Financial Statements have been
- audited by an independent certified public accountant and an opinion rendered
- thereupon.)
- TRG EX-8: Detailed Long-Term Debt

1 Q. CAN YOU DESCRIBE YOUR LOAN COVENANTS?

- 2 A. Yes, since Wheatland is a 100% National Rural Utilities Cooperative Finance
- Corporation ("NRUCFC") borrowers, we are required to maintain a minimum of a
- 4 1.35 Modified Debt Service Coverage ("MDSC") ratio.

5 Q. WHAT IS THE DIVISIONAL ALLOCATION METHOD FOR LONG-TERM DEBT?

- 6 A. Since most plant improvement/addition projects are funded through cash flow as
- 7 needed, when long-term debt is required, it is divided equally among electric
- 8 divisions unless there is a divisionally specific plant addition/improvement project
- 9 that warrants the long-term debt being assigned only to that specific division.
- 10 Q. DID YOU PROVIDE THE DATA REQUESTED BY GUERNSEY TO PREPARE
- 11 THE 2023 ADJUSTED TEST YEAR USED IN ITS ANALYSIS?
- 12 A. Yes.
- 13 Q. TO THE BEST OF YOUR KNOWLEDGE, IS THE DATA USED BY GUERNSEY
- 14 TO PREPARE THE 2023 ADJUSTED TEST YEAR ACCURATE, AND DOES IT
- 15 REFLECT A PERIOD OF TIME AND INFORMATION VERIFIED AND
- 16 APPROVED BY INDEPENDENT AUDITORS?
- 17 A. Yes.
- 18 Q. DOES THIS CONCLUDE YOUR PREPARED TESTIMONY?
- 19 A. Yes.

Direct	Testimony	of	Traci	R.	Goddard
25-					

VERIFICATION

STATE OF KANSAS)
)ss.
COUNTY OF Franky)

Traci R. Goddard, being first duly sworn, deposes and says that she is Traci R. Goddard referred to in the foregoing document entitled "Prefiled Direct Testimony of Traci R. Goddard" before the State of Kansas and that the statement therein were prepared by her or under her direction and are true and correct to the best of her information, knowledge and belief.

Traci R. Goddard

SUBSCRIBED AND SWORN to before me this _______

_ day of February, 2025.

Notary Rublic

Commission Expires: 01-232024



NATIONAL RURAL UTILITIES	BORROWER NA	c Cooperative			
COOPERATIVE FINANCE CORPORATE	COOPERATIVE FINANCE CORPORATION				KS051
FINANCIAL AND STATISTICAL REPO	RT	ENDING DATE	NO. 30 TO 10		12/31/2023
Submit electronic copy only. Enter names below, no signa	tures neccesary. Ro	und all numbers to	the nearest dollar.		
CERTIFICATION	BALANCE CH	ECK RESULTS			
By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		eeds Attention		RIZATION	
Traci Goddard 3/14/2024			NRECA uses rural electric system da purposes. May we provide this report		
Name of CFO/Office Manager Date	0 P	ease Review			
Bruce Mueller 3/14/2024 Name of General Manager/CEO Date Traci Goddard 3/14/2024 Name of person submitting Form 7 *New Date	26 M	iatches	○ YES:	○ NO	
PART A. STATEMENT OF OPERATIONS	1.0				
			YEAR-TO-DATE		
ITEM		LAST YEAR	THIS YEAR	BUDGET	THIS MONTH (d)
Operating Revenue and Patronage Capital		(a) 106,902,185	(b) 90.115.547	(c)	6,616,113
Power Production Expense		0	0	0	0
Cost of Purchased Power		62,807,728	47,697,428	0	3,461,664
Transmission Expense		183,752	128,662	0	9,729
Regional Market Operations Expense		0	0	0	0
Distribution Expense - Operation		2,971,165	2,421,674	0	425,638
Distribution Expense - Maintenance		3,212,080	3,275,026	0	369,198
Consumer Accounts Expense		1,921,508	1,359,374	0	(327,851)
Customer Service and Informational Expense		203,902	193,064	0	16,251
10. Sales Expense		341,022	357,407	0	18,986
11. Administrative and General Expense		12,098,945	9,672,976	0	810,062
12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense		83,740,102 11.607.225	65,105,611 12,368,996	0	4,783,677 1,081,713
14. Tax Expense - Property & Gross Receipts		3,360,782	3,252,556	0	220,654
15. Tax Expense - Other		0,500,782	2,059	0	220,034
16. Interest on Long-Term Debt		6,914,668	7.199.185	0	639,252
17. Interest Charged to Construction (Credit)		0	0	0	0
18. Interest Expense - Other		1,133,087	1,998,241	0	210,485
19. Other Deductions		46,556	102,916	0	3,050
20. Total Cost of Electric Service (12 thru 19)		106,802,420	90,029,564	0	6,938,831
21. Patronage Capital & Operating Margins (1 minus 20)		99,765	85,983	0	(322,718)
22. Non Operating Margins - Interest		2,586,891	321,608	0	25,949
23. Allowance for Funds Used During Construction		0	0	0	0
24. Income (Loss) from Equity Investments		0	0	0	0
25. Non Operating Margins - Other		385,651	(163,924)	0	108,184
26. Generation & Transmission Capital Credits		3,808,417	2,732,604	0	(269,212)
27. Other Capital Credits & Patronage Dividends		458,784	452,607	0	85,245
28. Extraordinary Items 29. Patronage Capital or Margins (21 thru 28)		7,339,508	3,428,878	0	(372,552)
PART B. DATA ON TRANSMISSION AND DISTRIBUTION	DI ANT				
TAKE B. DATA ON TRANSMISSION AND DISTRIBUTION		O-DATE		YEAR-T	O-DATE
ITEM	LAST YEAR	THIS YEAR	ITEM	LAST YEAR	THIS YEAR
19.2 Table	(a)	(b)		(a)	(b)
New Services Connected	286	288	5. Miles Transmission	283	273
2. Services Retired	35	13		3,725	3,718
3. Total Services In Place	35,632	35,811	7. Miles Distribution Underground	589	602
Idle Services (Exclude Seasonal)	537	845	8. Total Miles Energized (5+6+7)	4,597	4,593



	BORROWER NAME	TTN 4 1 T1
	DORRO WER WAME	Wheatland Elec
TION	BORROWER DESIGNATION	KS05
PORT	ENDING DATE	12/31/2023
	LIABILITIES AND OTHER CREDITS	
397,581,085	29. Memberships	0
8,871,578	30. Patronage Capital	144,010,691
		349,786
122,603,503	32. Operating Margins - Current Year	85,983
283,849,161	33. Non-Operating Margins	3,342,896
3,054	34. Other Margins & Equities	1,227,653
0	35. Total Margins & Equities (29 thru 34)	149,017,009
93,630,946	36. Long-Term Debt CFC (Net)	182,670,343
4		0
4		182,670,343
The second secon	Particular description of the control of the contro	0
		0
1	· · · · · · · · · · · · · · · · · · ·	0
		37,372,802
		6,125,594
		1,427,302
100		8,654,000
	ž – – – – – – – – – – – – – – – – – – –	8,054,000
et vo		-
1	1	7,000,011
9		7,829,311
		61,409,009
		3,240,454
	51. Total Liabilities & Other Credits (35+38+41+49+50)	396,336,815
357253278885353	FOUNDATED CONTRIBUTION IN AIR OF CONCERNICATION	
100000000000000000000000000000000000000		1 45400 104
		16,188,421
		1,416,195 17,604,616
RTANT NOTES REGA	ARDING THE FINANCIAL STATEMENT CONTAINED IN THIS RE	PORT.
	397,581,085 8,871,578 406,452,664 122,603,503 283,849,161 3,054 0 93,630,946 0 0 0 1,269,390 1,269,390 110,758 1,656,575 2,323,229 430,000 0 6,088,403 621,702 5,854,456 18,354,513 499,141 396,336,815	LIABILITIES AND OTHER CREDITS



	NATIONAL RURAL UTILITIES					BORROWER N		Wheatland Elect	
	COOPERATIVE FINANCE CORPORATION				BORROWER DESIGNATION			KS051	
	FINANC	CIAL AND STATISTICAL REI	PORT			ENDING DATE			12/31/2023
PAR	T E. CHANGES IN UTILITY PLANT					E. (BII (G BIII E			12/01/2023
	PLANT ITEM	BALANCE BEGINN (a)	ING OF YEAR	ADDITIONS (b)	RETIRE (c		ADJUSTMENTS AND TRANSFER (d)		ND OF YEAR
1	Distribution Plant Subtotal		275,670,819	17,174,735		3,779,995	0	`	289,065,559
2	General Plant Subtotal		23,794,308	2,506,475		720,766	0		25,580,017
3	Headquarters Plant		13,922,409	580,125		186,527	0		14,316,007
4	Intangibles		1,521	0		0	0		1,521
5	Transmission Plant Subtotal		13,515,051	0		0	0		13,515,051
6	Regional Transmission and Market Operation Plant		0	0		0	0		0
7	Production Plant - Steam		0	0		0	0		0
8	Production Plant - Nuclear		0	0		0	0		0
9	Production Plant - Hydro		0	0		0	0		0
10	Production Plant - Other		0	0		0	0		0
11	All Other Utility Plant		54,879,619	628,969		405,657	0		55,102,931
12	SUBTOTAL: (1 thru 11)		381,783,727	20,890,304		5,092,945	0		397,581,086
13	Construction Work in Progress		6,243,650	2,627,928					8,871,578
14	TOTAL UTILITY PLANT (12+13)		388,027,377	23,518,232	"J", AND "M" DA	5,092,945	0		406,452,664
PAR	T H. SERVICE INTERRUPTIONS	a	nd "Annual Med	eting and Board Da	ita" (M).				
	ITEM Av	g. Minutes per Consumer by Cause Power Supplier	Avg. Minutes po Ca Major		Avg. Minutes pe Cau Plan	ise	Avg. Minutes per Co		TOTAL (e)
		(a)	(t	o)	(c)	(d)		
1.	Present Year	0.80		255.90		12.60		91.50	360.80
2.	Five-Year Average	10.00		106.26		20.45	<u> </u>	79.24	215.95
PAR	T I. EMPLOYEE - HOUR AND PAYROLL STAT	TISTICS							
1.	Number of Full Time Employees			133	, ,				6,475,028
2.	Employee - Hours Worked - Regular Time			276,640	5. Payroll - Capital	ized			5,738,333
3.	Employee - Hours Worked - Overtime			23,100	6. Payroll - Other	DIDEL DIE	DOM CONGUNERO	OD ELECTRIC	2,384,464
PAI	RT J. PATRONAGE CAPITAL						ROM CONSUMERS I	OR ELECTRIC S	ERVICE
	ITE	EM		THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due O	6,088		
1.	General Retirement			750,000	18,473,395	2. Amount Writte	en Off During Year:		
2.	Special Retirements			328,961	1,479,823		36,405		
3.	Total Retirements (1+2)			1,078,961	19,953,218				
	Cash Received from Retirement of Patronage Capital b	ov Suppliers of Electric Power		4,111,832					
4.				7,111,032					
4. 5.	Cash Received from Retirement of Patronage Capital b System Total Cash Received (4+5)		e Electric	477,460 4,589,292					

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NATIONAL RURAL UTILITIES BORROWER NAME Wheatland Elect COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2023 PART L. KWH PURCHASED AND TOTAL COST INCLUDED IN TOTAL COST WHEELING & RENEWABLE CFC USE ONLY ENERGY AVERAGE OTHER SUPPLIER KWH COST PER PROGRAM RENEWABLE FUEL COST CHARGES (or CODE NAME FUEL TYPE PURCHASED TOTAL COST KWH (cents) ADJUSTMENT Credits) COMMENTS NAME OF SUPPLIER (b) (c) (d) (h) 1 SUNFLOWER ELECTRIC POWER CORP 820,430,645 47,697,428 5.81 Comments 0.00 Comments 0.00 Comments 0.00 Comments 5 0.00 Comments 0.00 Comments 0.00 Comments 0.00 Comments 9 0.00 Comments 0.00 Comments 11 0.00 Comments 12 0.00 Comments 13 0.00 Comments 14 0.00 Comments 15 0.00 Comments 0.00 Comments 17 0.00 Comments 18 0.00 Comments 19 0.00 Comments 20 0.00 Comments 21 TOTALS 820,430,645 47,697,428 5.81

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	NATIONAL RURAL UTILITIES	BORROWER NAME	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	KS051
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2023
PART L. K	WH PURCHASED AND TOTAL COST (Continued)		
N	CO	MMENTS	
1			
3			
4			
5			
6			2
7			
8			
9			-
11			
12			
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14			
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16 17			- 2
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19			
20			



BORROWER NAME NATIONAL RURAL UTILITIES Wheatland Elec COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 12/31/2023 FINANCIAL AND STATISTICAL REPORT ENDING DATE PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet) LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE") TYPE OF PROPERTY RENTAL THIS YEAR NAME OF LESSOR \$0 2. \$0 3. \$0 TOTAL ** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000). PART O. LONG-TERM DEBT SERVICE REQUIREMENTS BILLED THIS YEAR NAME OF LENDER BALANCE END OF INTEREST PRINCIPAL TOTAL CFC USE ONLY YEAR (d) National Rural Utilities Cooperative Finance Corporation 182,670,343 7,478,118 8,480,891 15,959,009 NCSC 3 Farmer Mac 0 0 0 0 4 CoBank, ACB 0 0 0 0 0 0 0 0 5 RUS - Economic Development Loans Bonds / Private Placement 0 0 0 0 7 0 0 0 0 0 8 0 0 0 9 0 0 0 10 Principal Payments Received from Ultimate Recipients of IRP Loans 0 11 Principal Payments Received from Ultimate Recipients of REDL Loans 0 \$8,480,891 \$15,959,009 12 TOTAL (Sum of 1 thru 9) \$182,670,343 \$7,478,118



NAME DESIGN						
		Wheatland Elec				
	COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION					
-		KS05 12/31/2023				
		12/31/2023				
	1					
ER ERS	AVERAGE CONSUMERS	TOTAL KWH SALES AND REVENUE				
11000	(c)	(d)				
20,14	THE RESERVE TO A STATE OF THE PARTY OF THE P	0.120				
		208,017,782				
		25,552,759				
į.	0					
		0				
		0				
1,27	9 1,266					
		66,266,850				
		6,407,458				
10,43	10,540	model of the participation of				
		177,817,598				
920		22,263,561				
27	3 271					
		310,811,197 26,524,462				
- 7	A 71					
7	0 71					
		621,864 201,476				
13	4 133					
13	155	2,955,585				
		342,079				
	0					
		0				
		0				
	1					
		15,965,962				
		1,037,183				
32,33	8 32,467					
		782,456,838				
		82,328,978				
		0				
		7,786,569				
		1,507,375				
		820,430,645				
		0				
		47,826,090				
		0				
		0				



NATIONAL RURAL UTILITIESBORROWER NAMEWheatland ElectCOOPERATIVE FINANCE CORPORATIONBORROWER DESIGNATIONKS051FINANCIAL AND STATISTICAL REPORTENDING DATE12/31/2023

PART S.	ART S. ENERGY EFFICIENCY PROGRAMS								
			Added This Year			Total To Date			
Line#	Classification	Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)		
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0		
2.	Residential Sales - Seasonal	0	0	0	0	0	0		
3.	Irrigation Sales	0	0	0	0	0	0		
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0		
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0		
6.	Public Street and Highway Lighting	0	0	0	0	0	0		
7.	Other Sales to Public Authorities	0	0	0	0	0	0		
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0		
9.	Sales for Resales - Other	0	0	0	0	0	0		
10.	TOTAL	0	0	0	0	0	0		



	NATIONAL DIDAL LED PRICE	337		
	NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER NAME BORROWER DESIGNATI	ON	Wheatland E
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE		12/31/2023
a - PAF	RT 1 - INVESTMENTS	to your most recent CFC Loan Agreen		
	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
	ESTMENTS IN ASSOCIATED ORGANIZATIONS SUNFLOWER ELECTRIC CORP- CAPITIAL CREDITS	0	67,909,691	
6 1	MID-KANSAS ELECTRIC COMPANY, LLC	0	11,572,553	
	SUNFLOWER ELECTRIC CORP-MEMBERSHIP OTHER CAPITAL CREDITS	1,000 1,158,116	1,701,580 11,288,006	
9		.,,,,,,,		
10 11				
12				
14				
15				
17				
18				
20				
21				
23				
24 25				
26				
27 28				
29				
	Subtotal (Line 5 thru 30)	1,159,116	92,471,830	
INVI	ESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS		•	
31			0	
33			0	
	Subtotal (Line 31 thru 34)	0	0	
ОТН	ER INVESTMENTS			
35 36		0	0	
37 38		0	0	
5	Subtotal (Line 35 thru 38)	0		
SPEC	CIAL FUNDS	<u> </u>	0	Π
10			0	
41 42			0	
	Subtotal (Line 39 thru 42)	0	0	
	H - GENERAL CASH-FIRST NATIONAL BANK	194,463	0	l e
44 (OTHER - BANKS	1,074,927	0	
45 46		0	0	
17		0	0	
18 19		0	0	
50		0	0	
51		0	0	
53		0	0	
54 55		0	0	
56		0	0	
57 58		0	0	
	Subtotal (Line 43 thru 58)	1,269,390	0	
SPEC 59	CIAL DEPOSITS	<u> </u>	0	<u> </u>
50			0	
51 52			0	
	Subtotal (Line 59 thru 62) IPORARY INVESTMENTS	0	0	
63 (CFC DAILY FUN	110,758	0	
54 55			0	
66			0	
	Subtotal (Line 63 thru 66) COUNT & NOTES RECEIVABLE - NET	110,758	0	
57	MISC OTHER ACCOUNTS RECEIVABLE	430,000	0	
68 l	NOTES RECEIVABLE- SUNFLOWER ELECTRIC	1,656,575	0	
70		0	0	
71		0	0	
73 74		0	0	
75		0	0	
7		0	0	
8		0	0	
79 30		0	0	
31		0	0	
32		0	0	
84		0	0	
85 86		0	0	
87		0	0	
38	Subtotal (Line 67 thru 88)	2,086,575	0	
	MMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALI			
. co				
			0	
CO				



	NATIONAL RURAL UTILITIES		BORROWER NAM	E	Wheatland Elect	
	COOPERATIVE FINANCE CORPORATION		BORROWER DESI	GNATION	KS051	
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2023	
	(All investments refe	r to your most recei	nt CFC Loan Agreemer	nt)		
7a - PA	ART II. LOAN GUARANTEES			,		
		Maturity Date of			Available Loans	
		Guarantee		Performance Guarantee	(Covered by	
Line	Organization & Guarantee Beneficiary	Obligation	Original Amount (\$)	Exposure or Loan Balance (\$)	Guarantees)	
No.	(a)	(b)	(c)	(d)	(e)	
1			0	0	0	
2			0	0	0	
3			0	0	0	
4			0	0	0	
5			0	0	0	
TOTA	LS (Line 1 thru 5)		0	0	0	
7a - PA	ART III. LOANS					
Line	Name of Organization	Maturity Date	Original Amount (\$)	Loan Balance (\$)	Available Loans	
No.	(a)	(b)	(c)	(d)	(e)	
1			0	0	0	
2			0	0	0	
3			0	0	0	
4			0	0	0	
5			0	0	0	
TOTA	LS (Line 1 thru 5)		0	0	0	
7a - PA	ART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column	n e + Part III, Totals	Column d + Column e)		4,625,839	
2	LARGER OF (a) OR (b)				74,508,505	
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			60,967,900		
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			74,508,505		

BORROWER NAME Wheatland Electric Cooperative, Inc. NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 12/31/2022 FINANCIAL AND STATISTICAL REPORT ENDING DATE Submit electronic copy only. Enter names below, no signatures neccesary. Round all numbers to the nearest dollar. CERTIFICATION BALANCE CHECK RESULTS By submitting this Form 7 to CFC, we certify that the entries in this report have been reviewed and approved by the CEO or CFO and, AUTHORIZATION are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and Needs Attention NRECA uses rural electric system data for legislative, regulatory and other TRACI GODDARD ourposes. May we provide this report from your system to NRECA? 3/16/2023 0 Please Review Name of CFO/Office Manager Date O YES Matches **BRUCE MUELLER** 3/16/2023 Name of General Manager/CEO Date TRACI GODDARD 3/16/2023 Name of person submitting Form 7 *New Date PART A. STATEMENT OF OPERATIONS YEAR-TO-DATE ITEM LAST YEAR THIS YEAR BUDGET THIS MONTH (b) (d) Operating Revenue and Patronage Capital 113,117,594 106,905,186 0 1,685,267 Power Production Expense 0 0 0 Cost of Purchased Power 69,475,729 62,807,728 0 3,460,658 Transmission Expense 266,616 183,752 0 16,264 Regional Market Operations Expense 0 0 0 0 Distribution Expense - Operation 4,042,005 2,971,165 0 191,476 Distribution Expense - Maintenance 3,513,121 3,212,080 0 252,491 0 168,971 Consumer Accounts Expense 1,945,737 1,921,508 0 Customer Service and Informational Expense 170,331 203,902 14,133 0 10. Sales Expense 329,568 341,022 20,795 11. Administrative and General Expense 10,135,397 12,098,945 0 3,362,620 12. Total Operation & Maintenance Expense (2 thru 11) 89,878,504 83,740,102 0 7,487,408 13. Depreciation & Amortization Expense 12,382,431 11,607,225 0 987,518 3,965,246 3.360.782 0 40,290 14. Tax Expense - Property & Gross Receipts 15. Tax Expense - Other 0 16. Interest on Long-Term Debt 7.669,970 6.914.668 0 594,992 17. Interest Charged to Construction (Credit) 0 0 744,624 18. Interest Expense - Other 1,133,087 0 316,361 0 19. Other Deductions 40,692 46,556 3,009 20. Total Cost of Electric Service (12 thru 19) 114,681,467 106,802,420 0 9,429,578 (1,563,873) 102,766 0 (7,744,311 21. Patronage Capital & Operating Margins (1 minus 20) 30,535 2,586,891 0 22. Non Operating Margins - Interest 450,600 0 23. Allowance for Funds Used During Construction 0 0 0 0 0 0 0 24. Income (Loss) from Equity Investments 12,335,719 382,651 0 (81,799) Non Operating Margins - Other 26. Generation & Transmission Capital Credits 7,368,120 3,808,417 0 1,060,513 58,481 0 27. Other Capital Credits & Patronage Dividends 929,249 458,784 0 28. Extraordinary Items 29. Patronage Capital or Margins (21 thru 28) 19,519,815 7,339,509 (6,676,581) PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE THIS YEAR THIS YEAR ITEM LAST YEAR ITEM LAST YEAR New Services Connected 250 285 283 Miles Transmission 35 6. 10 3 728 3,725 Services Retired Miles Distribution Overhead Total Services In Place 35,479 35,632 Miles Distribution Underground 579 589 537 8. Total Miles Energized (5+6+7) 4,592 4,597 Idle Services (Exclude Seasonal) 486



NATIONAL RURAL UTILITIES	S	BORROWER NAME	Wheatland Elec
COOPERATIVE FINANCE CORPORA	ATION	BORROWER DESIGNATION	KS05
FINANCIAL AND STATISTICAL RE	PORT	ENDING DATE	12/31/2022
PART C. BALANCE SHEET		2.101.10 2.112	1231/2022
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	381.783.727	29. Memberships	C
Construction Work in Progress	_	30. Patronage Capital	137,451,351
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	375,595
4. Accum. Provision for Depreciation and Amort		32. Operating Margins - Current Year	102,767
5. Net Utility Plant (3-4)	Company (1975) 1975 1975	33. Non-Operating Margins	7,236,743
5. Nonutility Property - Net		34. Other Margins & Equities	1,154,233
. Investment in Subsidiary Companies		35. Total Margins & Equities (29 thru 34)	146,320,690
B. Invest. in Assoc. Org Patronage Capital	7	36. Long-Term Debt CFC (Net)	180,609,149
. Invest. in Assoc. Org Other - General Funds		37. Long-Term Debt - Other (Net)	100,000,11
Invest in Assoc. Org Other - Nongeneral Funds		38. Total Long-Term Debt (36 + 37)	180,609,149
Investments in Economic Development Projects	_	39. Obligations Under Capital Leases - Non current	100,000,110
2. Other Investments		40. Accumulated Operating Provisions - Asset Retirement Obligations	
3. Special Funds	11	41. Total Other Noncurrent Liabilities (39+40)	
4. Total Other Property & Investments (6 thru 13)		42. Notes Payable	36,840,540
15. Cash-General Funds		43. Accounts Payable	5,584,264
6. Cash-Construction Funds-Trustee		44. Consumers Deposits	1,441,31
17. Special Deposits	1000	45. Current Maturities Long-Term Debt	8,506,000
8. Temporary Investments	Maria de la companione	46. Current Maturities Long-Term Debt-Economic Dev.	8,500,000
9. Notes Receivable - Net	2	47. Current Maturities Capital Leases	
	7		7,889,73
20. Accounts Receivable - Net Sales of Energy 21. Accounts Receivable - Net Other		48. Other Current & Accrued Liabilities	
		49. Total Current & Accrued Liabilities (42 thru 48) 50. Deferred Credits	60,261,854
22. Renewable Energy Credits		51. Total Liabilities & Other Credits (35+38+41+49+50)	5,778,926 392,970,619
23. Materials & Supplies - Electric and Other 24. Prepayments	706,256	51. Total Liabilities & Other Credits (55+56+41+49+50)	392,970,013
25. Other Current & Accrued Assets		ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	23.000.000.000		14.620.000
27. Deferred Debits		Balance Beginning of Year Amounts Received This Year (Net)	14,638,082
28. Total Assets & Other Debits (5+14+26+27)		TOTAL Contributions-In-Aid-Of-Construction	16,188,42
THE STATE OF THE S	7.7.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	ARDING THE FINANCIAL STATEMENT CONTAINED IN THIS	MI OKT



	NATI	ONAL RURAL UTILITIES			BORROWER N	AME		Wheatland Elect
	COOPERAT	TIVE FINANCE CORPORATION			BORROWER D		KS051	
		L AND STATISTICAL REPORT			ENDING DATE			12/31/2022
PAR	T E. CHANGES IN UTILITY PLANT	L AND STATISTICAL REPORT			ENDING DATE			12/31/2022
	PLANT ITEM	BALANCE BEGINNING OF YEAR	ADDITIONS (b)		EMENTS	ADJUSTMENTS AND TRANSFER (d)	BALANCE EN	
1	Distribution Plant Subtotal	263,710,379	15,782,856	,	3,653,055	(169,361)	Ì	275,670,819
2	General Plant Subtotal	21,713,374	2,626,331		545,397	0		23,794,308
3	Headquarters Plant	15,358,500	5,537,760		6,973,851	0		13,922,409
4	Intangibles	1,521	0		0	0		1,521
5	Transmission Plant Subtotal	13,537,020	0		0	(21,969)		13,515,051
6	Regional Transmission and Market Operation Plant	0	0		0	0		0
7	Production Plant - Steam	0	0		0	0		0
8	Production Plant - Nuclear	0	0		0	0		0
9	Production Plant - Hydro	0	0		0	0		0
10	Production Plant - Other	0	0		0	0		0
11	All Other Utility Plant	55,110,519	691,424		922,324	0		54,879,619
	SUBTOTAL: (1 thru 11)	369,431,313	24,638,371		12,094,627	(191,330)		381,783,727
12	SUBTOTAL: (1 thru 11)	2 0, 1, 12 1, 12						
12	Construction Work in Progress	5,201,533	1,042,117					6,243,650
	Construction Work in Progress TOTAL UTILITY PLANT (12+13)	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies	25,680,488 SECTIONS "F",	iciency and Conser		(191,330) am" (J),		6,243,650 388,027,377
13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13)	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies	25,680,488 6 SECTIONS "F", " (F), "Energy Eff	iciency and Conser	TA	. , , ,		
13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies and "Annual Med dinutes per Consumer by Cause Avg. Minutes per Ca	25,680,488 5 SECTIONS "F", " (F), "Energy Effecting and Board Date or Consumer by	iciency and Conser ata" (M). Avg. Minutes p	TA vation Loan Progra er Consumer by use	am" (J), Avg. Minutes per Coi		388,027,377 TOTAL
13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T.H. SERVICE INTERRUPTIONS Avg. N	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies and "Annual Mee 4 Avg. Minutes per	25,680,488 5 SECTIONS "F", " (F), "Energy Effecting and Board Date or Consumer by use Event	Avg. Minutes p	TA vation Loan Progr:	am" (J),		388,027,377
13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T.H. SERVICE INTERRUPTIONS Avg. N	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies and "Annual Med Minutes per Consumer by Cause Power Supplier Avg. Minutes per Ca	25,680,488 5 SECTIONS "F", " (F), "Energy Effecting and Board Date or Consumer by use Event	Avg. Minutes p	TA vation Loan Progra er Consumer by use	Avg. Minutes per Co		388,027,377 TOTAL
13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. N	5,201,533 374,632,846 CFC NO LONGER REQUIRES ctions refer to data on "Materials and Supplies and "Annual Med Minutes per Consumer by Cause Power Supplier (a) 5,201,533 Avg. Minutes per Consumer by Cause (b) Ca	25,680,488 S SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by use nned c)	Avg. Minutes per Co	ner	388,027,377 TOTAL (e)
13 14 PAR 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T.H. SERVICE INTERRUPTIONS Avg. M Present Year	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by use med cc) 15.70	Avg. Minutes per Co	76.30	388,027,377 TOTAL (c) 184.80
13 14 PAR 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se TH. SERVICE INTERRUPTIONS Avg. N ITEM Present Year Five-Year Average	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by use med c) 15.70 23.93	Avg. Minutes per Co	76.30	388,027,377 TOTAL (c) 184.80
13 14 PAR	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 SECTIONS "F", " (F), "Energy Eff eting and Board Da er Consumer by use Event b) 62.70 55.68	Avg. Minutes p Ca Plan (i)	er Consumer by use uned c) 15.70 23.93	Avg. Minutes per Co	76.30	388,027,377 TOTAL (c) 184.80 159.39
13 14 PAR 1. 2. PAR	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 S SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event b) 62.70 55.68	Avg. Minutes p Ca Plar (4. Payroll - Expen	er Consumer by use uned c) 15.70 23.93	Avg. Minutes per Co	76.30	388,027,377 TOTAL (e) 184.80 159.39
13 14 PAR 1. 2. PAR 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 S SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event b) 62.70 55.68	Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita	er Consumer by use inned c) 15.70 23.93	Avg. Minutes per Co	76.30 69.74	388,027,377 TOTAL (e) 184,80 159,39 6,520,805 5,079,102 2,562,308
13 14 PAR 1. 2. PAR 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 S SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event b) 62.70 55.68	Avg. Minutes p Ca Plar 4. Payroll - Expen 5. Payroll - Other	er Consumer by use inned c) 15.70 23.93	Avg. Minutes per Con All Oth (d)	76.30 69.74	388,027,377 TOTAL (e) 184.80 159.39 6,520,805 5,079,102 2,562,308
13 14 PAR 1. 2. PAR 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT. J. PATRONAGE CAPITAL	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff eting and Board Da er Consumer by use Event b) 62.70 55.68 132 274,560 297,841 THIS YEAR	Avg. Minutes p Ca Plan 4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b)	er Consumer by use ined c) 15.70 23.93 sed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Con All Oth (d) ROM CONSUMERS F	76.30 69.74	388,027,377 TOTAL (e) 184.80 159.39 6,520,805 5,079,102 2,562,308
1. 2. PAR 1. 2. 3. PAR	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT. J. PATRONAGE CAPITAL ITEM	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ting and Board Da er Consumer by use Event b) 62.70 55.68 132 274,560 297,841 THIS YEAR (a)	Avg. Minutes p Ca Plan 4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b)	er Consumer by use ined c) 15.70 23.93 sed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Cor All Oth (d) ROM CONSUMERS F Ever 60 Days:	76.30 69.74	388,027,377 TOTAL (e) 184.80 159.39 6,520,805 5,079,102 2,562,308
1. 2. PAR 1. 2. 3. PAI	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM General Retirement	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and Supplies and "Annual Meditions refer to data on "Materials and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ring and Board Da er Consumer by use Event b) 62.70 55.68 132 274,560 297,841 THIS YEAR (a) 2,249,992	Avg. Minutes p Ca Plan 4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 17,723,395	er Consumer by use ined c) 15.70 23.93 sed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Cor All Oth (d) ROM CONSUMERS F iver 60 Days: 23,395 en Off During Year:	76.30 69.74	388,027,377 TOTAL (e) 184.80 159.39 6,520,805 5,079,102 2,562,308
1. 2. PAR 1. 2. 3. PAI 1. 2. 2. 2. 3. PAI	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM General Retirement Special Retirements Total Retirements (1+2)	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Median and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ring and Board Da er Consumer by use Event b) 62.70 55.68 132 274,560 297,841 THIS YEAR (a) 2,249,992 207,865	Avg. Minutes p Ca Plar (u) 4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 17,723,395 1,150,862	er Consumer by use ined c) 15.70 23.93 sed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Cor All Oth (d) ROM CONSUMERS F iver 60 Days: 23,395 en Off During Year:	76.30 69.74	388,027,377 TOTAL (e) 184.80 159.39 6,520,805 5,079,102 2,562,308
1. 2. PAR 1. 2. PAR 1. 2. 3. PAI 2. 3. 3. PAI	Construction Work in Progress TOTAL UTILITY PLANT (12+13) Those se T. H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T. I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT. J. PATRONAGE CAPITAL ITEM General Retirement Special Retirements	5,201,533 374,632,846 CFC NO LONGER REQUIRES and "Annual Median and	25,680,488 8 SECTIONS "F", " (F), "Energy Eff ring and Board Da er Consumer by use Event b) 62.70 55.68 132 274,560 297,841 THIS YEAR (a) 2,249,992 207,865 2,457,857	Avg. Minutes p Ca Plar (u) 4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 17,723,395 1,150,862	er Consumer by use ined c) 15.70 23.93 sed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Cor All Oth (d) ROM CONSUMERS F iver 60 Days: 23,395 en Off During Year:	76.30 69.74	388,027,377 TOTAL (e) 184,80 159,39 6,520,805 5,079,102 2,562,308

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NATIONAL RURAL UTILITIES BORROWER NAME Wheatland Elect BORROWER DESIGNATION COOPERATIVE FINANCE CORPORATION KS051 FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2022 PART L. KWH PURCHASED AND TOTAL COST INCLUDED IN TOTAL COST WHEELING & KENEWABLE CFC USE ONLY ENERGY AVERAGE OTHER SUPPLIER KWH COST PER PROGRAM RENEWABLE FUEL COST CHARGES (or NAME OF SUPPLIER CODE NAME FUEL TYPE PURCHASED TOTAL COST KWH (cents) ADJUSTMENT Credits) COMMENTS (b) (c) (h) (j) 1 SUNFLOWER ELECTRIC POWER CORP 864,007,100 62,807,728 7.27 Comments 0.00 Comments 11 0.00 Comments 12 0.00 Comments 13 0.00 Comments 14 0.00 Comments 15 0.00 Comments 0.00 Comments 17 0.00 Comments 18 0.00 Comments 19 0.00 Comments 20 0.00 Comments 21 TOTALS 864,007,100 62,807,728 7.27

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	NATIONAL RURAL UTILITIES	BORROWER NAME	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	KS051
		in any in the second se	
DADT	FINANCIAL AND STATISTICAL REPORT L. KWH PURCHASED AND TOTAL COST (Continued)	ENDING DATE	12/31/2022
PARI.		MMENTS	
1	Included in the COP is \$1,361,340 left from the 2021 Winter Storm Uri	MMENTS	
2	included in the COT is \$1,501,540 left from the 2021 whitei Storm Off		
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NATIONAL RURAL UTILITIES BORROWER NAME Wheatland Elect COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 12/31/2022 FINANCIAL AND STATISTICAL REPORT ENDING DATE PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet) LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE") NAME OF LESSOR TYPE OF PROPERTY \$0 \$0 3. TOTAL \$0 ** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000). PART O. LONG-TERM DEBT SERVICE REQUIREMENTS BILLED THIS YEAR NAME OF LENDER BALANCE END OF INTEREST TOTAL CFC USE ONLY PRINCIPAL VEAR (c) (d) 180,609,149 8,767,980 16,019,879 1 National Rural Utilities Cooperative Finance Corporation 7,251,899 2 NCSC Farmer Mac 0 8 0 0 0 0 9 0 0 0 0 10 Principal Payments Received from Ultimate Recipients of IRP Loans 0 11 Principal Payments Received from Ultimate Recipients of REDL Loans 0 12 TOTAL (Sum of 1 thru 9) \$180,609,149 \$8,767,980 \$7,251,899 \$16,019,879



20,437 0 1,236 10,652	BORROWER NAME BORROWER DESIGNA ENDING DATE DECEMBER CONSUMERS (b) 20,267 0 1,248	AVERAGE CONSUMERS (c) 20,352 0 1,242	Wheatland Ele KS05 12/31/2022 TOTAL KWH SALES AND REVENUE (d) 221,004,19 30,827,37
(a) 20,437 0 1,236 10,652	DECEMBER CONSUMERS (b) 20,267	AVERAGE CONSUMERS (c) 20,352 0 1,242	12/31/2022 TOTAL KWH SALES AND REVENUE (d) 221,004,19 30,827,37 92,115,70 10,023,49
(a) 20,437 0 1,236 10,652	DECEMBER CONSUMERS (b) 20,267	AVERAGE CONSUMERS (c) 20,352 0 1,242	12/31/2022 TOTAL KWH SALES AND REVENUE (d) 221,004,19 30,827,37 92,115,70 10,023,49
(a) 20,437 0 1,236 10,652	DECEMBER CONSUMERS (b) 20,267	(c) 20,352 0 0 1,242 10,662	TOTAL KWH SALES AND REVENUE (d) 221,004,19 30,827,37 92,115,70 10,023,49
(a) 20,437 0 1,236 10,652	CONSUMERS (b) 20,267 0 1,248	(c) 20,352 0 0 1,242 10,662	221,004,19 221,004,19 30,827,37 92,115,70 10,023,49
(a) 20,437 0 1,236 10,652	CONSUMERS (b) 20,267 0 1,248	(c) 20,352 0 0 1,242 10,662	221,004,19 221,004,19 30,827,37 92,115,70 10,023,49
(a) 20,437 0 1,236 10,652	(b) 20,267 0 1,248 10,672	(c) 20,352 0 0 1,242 10,662	92,115,70 10,023,49
1,236 10,652 253	1,248	1,242 10,662	92,115,70 10,023,49 181,543,98
1,236 10,652 253	1,248 10,672	1,242	92,115,70 10,023,49 181,543,98
1,236 10,652 253	1,248 10,672	1,242	92,115,70 10,023,49 181,543,98
1,236 10,652 253	1,248 10,672	1,242	92,115,70 10,023,49 181,543,98
10,652 253	10,672	10,662	92,115,70 10,023,49 181,543,98
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			16,937,34
		1	1,343,26
32,786	32,656	32,722	
0.500			824,421,30
9c)			100,216,02
			6,689,16
			1,596,570 864,007,10
			804,007,10
			62,991,48
			02,771,10
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Coincident			
	32,786 Oc)	32,786 32,656 Oc)	1 1 1 1 32,722 32,786 32,722 Oc)



NATIONAL RURAL UTILITIES BORROWER NAME COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT BORROWER DESIGNATION ENDING DATE 12/31/2022

	FINANCIAL AND STA	FISTICAL DEPODT		ENDING DATE	12/31/2022		
PART S. ENERGY EFFICIENCY PROGRAMS							
		1	Added This Year		Total To Date		
Line #	Classification	Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	
2.	Residential Sales - Seasonal	0	0	0	0	0	(
3.	Irrigation Sales	0	0	0	0	0	(
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	(
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	(
6.	Public Street and Highway Lighting	0	0	0	0	0	(
7.	Other Sales to Public Authorities	0	0	0	0	0	(
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	(
9.	Sales for Resales - Other	0	0	0	0	0	(
10.	TOTAL	0	0	0	0	0	



NATIONAL RURAL UTILITIES	BORROWER NAME		Wheatland E		
COOPERATIVE FINANCE CORPORATION		BORROWER DESIGNATION ENDING DATE			
FINANCIAL AND STATISTICAL REPORT (All investments refe	ENDING DATE er to your most recent CFC Loan Agreem	ent)	12/31/2022		
1- PART 1 - INVESTMENTS DESCRIPTION	INCLUDED (S)	EXCLUDED (S)	INCOME OR LOSS		
(a) INVESTMENTS IN ASSOCIATED ORGANIZATIONS	(b)	(c)	(d)		
5 SUNFLOWER ELECTRIC POWER CORPORATION, Capital C 6 MID-KANSAS ELECTRIC COMPANY, LLC	Credits 0	69,075,638 11,785,833			
7 SUNFLOWER ELECTRIC POWER CORPORATION, members	ship/cap 1,000	1,701,580			
8 OTHER CAPITAL CREDITS 9	1,122,234	10,927,494			
10		0			
11 12		0			
13		0			
14		0			
16		0			
17 18		0			
19		0			
20 21		0			
22		0			
23 24		0			
25		0			
26 27		0			
28		0			
29 30		0			
Subtotal (Line 5 thru 30)	1,123,234	93,490,545			
INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS 31		0			
32		0			
33		0			
Subtotal (Line 31 thru 34)	0	0			
OTHER INVESTMENTS		0			
35 36		0			
37		0			
Subtotal (Line 35 thru 38)	0	0			
SPECIAL FUNDS					
39 40		0			
41		0			
Subtotal (Line 39 thru 42)	0	0			
CASH - GENERAL	272 707	250,000			
43 CASH-FIRST NATIONAL BANK 44 OTHER BANKS	373,797 764,518	250,000 0			
45		0			
46 47		0			
48		0			
49 50		0			
51		0			
52		0			
54		0			
55		0			
57		0			
Subtotal (Line 43 thru 58)	1,138,315	250,000			
SPECIAL DEPOSITS					
59		0			
61		0			
Subtotal (Line 59 thru 62)	0	0			
TEMPORARY INVESTMENTS					
63 CFC DAILY FUN 64	106,515	0			
65		0			
Subtotal (Line 63 thru 66)	106,515	0			
ACCOUNT & NOTES RECEIVABLE - NET					
67 MISC OTHER ACCOUNTS RECEIVABLE 68 NOTES RECEIVABLE-SUNFLOWER ELECTRIC	490,000 2,302,661	0			
	581,399	0			
69 FEMA ACCOUNTS RECEIVABLE	301,377	0			
69 FEMA ACCOUNTS RECEIVABLE 70	201,239	0			
FEMA ACCOUNTS RECEIVABLE	301,927	0			
FEMA ACCOUNTS RECEIVABLE	2004	0			
99 FEMA ACCOUNTS RECEIVABLE 10	V 0 4 m/ / /	0 0 0			
99 FEMA ACCOUNTS RECEIVABLE 10		0 0 0 0			
99 FEMA ACCOUNTS RECEIVABLE 70 1 71 2 72 3 73 74 4 76 77 7 78 8		0 0 0 0 0			
99 FEMA ACCOUNTS RECEIVABLE 70 1 1		0 0 0 0 0 0 0			
99 FEMA ACCOUNTS RECEIVABLE 10		0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 70		0 0 0 0 0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 71 72 73 74 74 75 76 77 78 80 80 81		0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 70		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 70 1 71 2 72 3 73 4 74 6 75 7 78 8 79 9 80 1 81 82 83 83 84 84 85 86 86		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 71 72 73 74 74 75 76 77 78 80 80 81 81 82 83 84 84 85 86 87 Subtotal (Line 67 thru 87)	3,374,860	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
99 FEMA ACCOUNTS RECEIVABLE 70 1 71 2 72 3 74 4 75 6 77 7 78 9 80 8 81 82 82 83 84 85 85 86 87 87 88 88 88 88 88 88 88 88 88 88 88	3,374,860	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
69 FEMA ACCOUNTS RECEIVABLE 70 1 71 2 72 3 73 4 74 5 75 6 77 7 78 8 79 9 80 1 81 82 83 84 84 85 85 86 88 88 88 88 88 88 88 88 88 88 88 88	3,374,860	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			
FEMA ACCOUNTS RECEIVABLE	3,374,860	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			



	NATIONAL RURAL UTILITIES	NATIONAL RURAL UTILITIES BORROWER NAME					
	COOPERATIVE FINANCE CORPORATION		BORROWER DESI	BORROWER DESIGNATION			
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE	12/31/2022			
	(All investments refer to your most recent CFC Loan Agreement)						
7a - PA	ART II. LOAN GUARANTEES	•		,			
Line	Organization & Guarantee Beneficiary	Maturity Date of Guarantee Obligation	Original Amount (\$)	Performance Guarantee Exposure or Loan Balance (\$)	Available Loans (Covered by Guarantees)		
No.	(a)	(b)	(c)	(d)	(e)		
1			0	0	0		
2			0	0	0		
3			0	0	0		
4			0	0	0		
5			0	0	0		
TOTA	LS (Line 1 thru 5)		0	0	0		
7a - PA	ART III. LOANS						
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)		
1			0	0	0		
2			0	0	0		
3			0	0	0		
4			0	0	0		
5			0	0	0		
TOTA	LS (Line 1 thru 5)		0	0	0		
7a - PA	ART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES						
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column	nn e + Part III, Totals	- Column d + Column e)		5,742,124		
2	LARGER OF (a) OR (b)				73,160,345		
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			58,204,107			
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			73,160,345			

NATIONAL RURAL UTILITIES BORROWER NAME Wheatland Electric Cooperative, Inc COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 ENDING DATE 12/31/2021 FINANCIAL AND STATISTICAL REPORT Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar. CERTIFICATION BALANCE CHECK RESULTS We hereby certify that the entries in this report are in accordance AUTHORIZATION with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. NRECA uses rural electric system data for legislative, regulatory and other Needs Attention ourposes. May we provide this report from your system to NRECA? 0 Please Review Signature of Office Manager or Accountant Date O NO 24 Matches 4/30/2022 Signature of Manager Date PART A. STATEMENT OF OPERATIONS YEAR-TO-DATE ITEM LAST YEAR THIS YEAR BUDGET THIS MONTH Operating Revenue and Patronage Capital 93,158,534 113,117,594 91,591,521 7,956,487 Power Production Expense Cost of Purchased Power 49,493,058 69,475,729 52,291,569 4,835,750 Transmission Expense 187,020 266,616 185,318 8,143 Regional Market Operations Expense 0 237,037 Distribution Expense - Operation 3,477,620 4,042,005 4,535,896 Distribution Expense - Maintenance 3,211,752 3,513,121 3,636,217 305,437 1,416,089 1,945,737 1,765,286 190,367 Consumer Accounts Expense Customer Service and Informational Expense 238,470 170,331 232 293 14,769 10. Sales Expense 269,571 329,568 268,214 52,248 1. Administrative and General Expense 8,350,206 10,135,397 6,977,655 840,644 66,643,786 89,878,504 69,892,448 6,484,395 12. Total Operation & Maintenance Expense (2 thru 11) 12,382,431 10,188,023 959,399 13. Depreciation & Amortization Expense 11,956,341 14. Tax Expense - Property & Gross Receipts 4,310,476 3,965,246 4,053,404 174,612 15. Tax Expense - Other 0 0 16. Interest on Long-Term Debt 7.673.858 7,669,970 5.718.944 640,212 17. Interest Charged to Construction (Credit) 891,891 744,624 900,684 50,183 18. Interest Expense - Other 19. Other Deductions 37,816 40,692 41,196 3,464 20. Total Cost of Electric Service (12 thru 19) 91,514,168 114,681,467 90,794,699 8,312,265 21. Patronage Capital & Operating Margins (1 minus 20) 1,644,366 (1,563,873)796,822 (355,778)496,504 33,909 22. Non Operating Margins - Interest 496,261 450,600 23. Allowance for Funds Used During Construction 0 0 24. Income (Loss) from Equity Investments 0 0 (1.326.244) 12,335,719 (2.054.008) 12,991,806 25. Non Operating Margins - Other 3,000,000 7,368,120 1,630,530 Generation & Transmission Capital Credits 2,160,915 Other Capital Credits & Patronage Dividends 1,028,317 929.249 855,414 56,825 28. Extraordinary Items 29. Patronage Capital or Margins (21 thru 28) 4,003,615 19,519,815 3,094,732 14,357,292 PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT YEAR-TO-DATE YEAR-TO-DATE LAST YEAR THIS YEAR LAST YEAR THIS YEAR ITEM ITEM (a) (b) (a) (b) New Services Connected 199 Miles Transmission 310 285 Services Retired 30 10 6. Miles Distribution Overhead 3,723 3,728 35,423 35,479 572 579 Total Services In Place Miles Distribution Underground 4,592 802 4 605 Total Miles Energized (5+6+7) Idle Services (Exclude Seasonal)



			TOKIII 7
NATIONAL RURAL UTILITIES		BORROWER NAME	Wheatland Elect
COOPERATIVE FINANCE CORPORA	TION	BORROWER DESIGNATION	KS051
FINANCIAL AND STATISTICAL REP	PORT	ENDING DATE	12/31/2021
PART C. BALANCE SHEET	<u> </u>	2.101.102.112	12/01/2021
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	369,431,311	29. Memberships	0
Construction Work in Progress		30. Patronage Capital	119,824,658
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	271,780
Accum. Provision for Depreciation and Amort	109,187,606	32. Operating Margins - Current Year	(1,563,873
5. Net Utility Plant (3-4)	265,445,238	33. Non-Operating Margins	21,083,688
6. Nonutility Property - Net	3,054	34. Other Margins & Equities	1,115,740
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	140,731,993
8. Invest. in Assoc. Org Patronage Capital		36. Long-Term Debt CFC (Net)	199,065,140
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	199,065,140
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	93,737,219	42. Notes Payable	32,665,979
15. Cash-General Funds	7,091,269	43. Accounts Payable	6,035,065
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,388,076
17. Special Deposits	0	45. Current Maturities Long-Term Debt	8,923,000
18. Temporary Investments	105,331	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	2,991,032	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	9,618,921	48. Other Current & Accrued Liabilities	6,572,606
21. Accounts Receivable - Net Other	550,000	49. Total Current & Accrued Liabilities (42 thru 48)	55,584,726
22. Renewable Energy Credits	0	50. Deferred Credits	909,978
23. Materials & Supplies - Electric and Other	3,249,745	51. Total Liabilities & Other Credits (35+38+41+49+50)	396,291,837
24. Prepayments	373,014		
25. Other Current & Accrued Assets	8,423,566	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	32,402,878	Balance Beginning of Year	14,451,121
27. Deferred Debits	,,.	Amounts Received This Year (Net)	186,989
28. Total Assets & Other Debits (5+14+26+27)	396,291,837	TOTAL Contributions-In-Aid-Of-Construction	14,638,110

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						r				
	NATIO	NAL RURAL UTILITI	IES			BORROWER N	AME		Wheatland Elect	
	COOPERAT	IVE FINANCE CORPO	RATION			BORROWER D	ESIGNATION		KS051	
	FINANCIA	AND STATISTICAL F	PEPOPT			ENDING DATE	ı		12/31/2021	
PAR	T E. CHANGES IN UTILITY PLANT	ANDSTATISTICALT	AET OKT			ENDING DATE			12/31/2021	
	PLANT ITEM		NNING OF YEAR	ADDITIONS (b)		EMENTS	ADJUSTMENTS AND TRANSFER (d)	BALANCE EN		
1	Distribution Plant Subtotal		259,783,167	15,990,243		12,063,031	0		263,710,379	
2	General Plant Subtotal		21,546,742	1,723,657		1,556,787	(238)		21,713,374	
3	Headquarters Plant		9,350,495	6,247,563		239,558	0		15,358,500	
4	Intangibles		1,521	0		0	0		1,521	
5	Transmission Plant Subtotal		10,955,922	2,585,039		3,942	1		13,537,020	
6	Regional Transmission and Market Operation Plant		0	0		0	0		0	
7	Production Plant - Steam		0	0		0	0		0	
8	Production Plant - Nuclear		0	0		0	0		0	
9	Production Plant - Hydro		0	0		0	0		0	
10	Production Plant - Other		0	0		0	0		0	
11	All Other Utility Plant		65,931,538	277,778		11,098,798	1		55,110,519	
12	SUBTOTAL: (1 thru 11)		367,569,385	26,824,280		24,962,116	(236)		369,431,313	
13	Construction Work in Progress		15,005,638	(9,804,105)					5,201,533	
14	TOTAL UTILITY PLANT (12+13)		382,575,023	17,020,175		24,962,116	(236)		374,632,846	
	Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J), and "Annual Meeting and Board Data" (M).									
PAR	TH. SERVICE INTERRUPTIONS	tions refer to data on "Mat	terials and Supplies	" (F), "Energy Eff			am" (J),			
PAR	T H. SERVICE INTERRUPTIONS Avg. M	tions refer to data on "Mat inutes per Consumer by Cause	terials and Supplies	" (F), "Energy Effecting and Board Da	iciency and Conser ata" (M). Avg. Minutes p		am" (J), Avg. Minutes per Co	nsumer by Cause	TOTAL	
PAR	T H. SERVICE INTERRUPTIONS	inutes per Consumer by	terials and Supplies and "Annual Med Avg. Minutes po	" (F), "Energy Eff eting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by		_	TOTAL (e)	
PAR 1.	T H. SERVICE INTERRUPTIONS Avg. M	inutes per Consumer by Cause Power Supplier	Avg. Minutes p Car Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by	Avg. Minutes per Co	_	-	
1. 2.	T H. SERVICE INTERRUPTIONS Avg. M	inutes per Consumer by Cause Power Supplier (a)	Avg. Minutes p Car Major	" (F), "Energy Eff eting and Board Da er Consumer by use Event	Avg. Minutes p	er Consumer by	Avg. Minutes per Co	ner	(e)	
1.	T H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of Consumer by use Event by 105.80	Avg. Minutes p	er Consumer by use need c) 23.47	Avg. Minutes per Co	58.79	(e) 197.67	
1.	T H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of Consumer by use Event by 105.80	Avg. Minutes p	er Consumer by use nned c) 23.47	Avg. Minutes per Co	58.79	(e) 197.67	
1. 2. PAR 1. 2.	T H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of Consumer by use Event by 105.80 81.14	Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capita	er Consumer by use nned c) 23.47 22.79	Avg. Minutes per Co	58.79	197.67 178.23 7,330,637 3,897,307	
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of Consumer by use Event b) 105.80 81.14	Avg. Minutes p Ca Plan (4. Payroll - Expen	er Consumer by use nned c) 23.47 22.79 ssed	Avg. Minutes per Co All Oti (d)	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3.	T H. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average T I. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of Consumer by use Event 105.80 81.14 135 284,197 7,833	Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Other	er Consumer by use nned e) 23.47 22.79 sed lized	Avg. Minutes per Co All Od (d)	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	er Consumer by use Event by 105.80 81.14 135 284,197 7,833 THIS YEAR	Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Capits 6. Payroll - Other	er Consumer by use nned c) 23.47 22.79 ssed	Avg. Minutes per Co All Od (d) ROM CONSUMERS I	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	er Consumer by use Event 105.80 81.14 135 284,197 7,833 THIS YEAR (a)	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Capits 6. Payroll - Other CUMULATIVE (b)	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days:	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3. PAI	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime XT J. PATRONAGE CAPITAL ITEM General Retirement	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	" (F), "Energy Effecting and Board Date of the Eting and	Avg. Minutes p Ca Plan (4. Payroll - Expen 5. Payroll - Qapita 6. Payroll - Other CUMULATIVE (b) 15,473,403	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days: 138,441 en Off During Year:	58.79 70.08	7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Car Major	er Consumer by use Event 105.80 81.14 135 284,197 7,833 THIS YEAR (a)	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Capits 6. Payroll - Other CUMULATIVE (b)	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days:	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3. PAI	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM General Retirement Special Retirements Total Retirements (1+2)	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Ca Major (t	"(F), "Energy Effecting and Board Date of Consumer by use Event 5) 105.80 81.14 135 284,197 7,833 THIS YEAR (a) 1,000,000 152,302	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 15,473,403 942,997	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days: 138,441 en Off During Year:	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3. PAI 1. 2. 3. 4.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RTJ. PATRONAGE CAPITAL ITEM General Retirement Special Retirements Total Retirements (1+2) Cash Received from Retirement of Patronage Capital by S Cash Received from Retirement of Patronage Capital by S	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Ca Major (t	"(F), "Energy Effecting and Board Date of Consumer by use Event by 105.80 81.14 135 284,197 7.833 THIS YEAR (a) 1,000,000 152,302 1,152,302 3,084,428	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 15,473,403 942,997	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days: 138,441 en Off During Year:	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	
1. 2. PAR 1. 2. 3. PAI 1. 2. 3.	TH. SERVICE INTERRUPTIONS Avg. M ITEM Present Year Five-Year Average TI. EMPLOYEE - HOUR AND PAYROLL STATIST Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL ITEM General Retirement Special Retirements Total Retirements (1+2)	inutes per Consumer by Cause Power Supplier (a) 9.61 4.22	Avg. Minutes p Ca Major (t	"(F), "Energy Effecting and Board Date of the Eting and	Avg. Minutes p Ca Plat (4. Payroll - Expen 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 15,473,403 942,997	er Consumer by use nned c) 23.47 22.79 sed dized PART K. DUE F 1. Amount Due C	Avg. Minutes per Co All Otl (d) ROM CONSUMERS I Over 60 Days: 138,441 en Off During Year:	58.79 70.08	197.67 178.23 7,330,637 3,897,307 2,795,816	

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TOTALS



BORROWER NAME Wheatland Elect NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS05 ENDING DATE 12/31/2021 FINANCIAL AND STATISTICAL REPORT PART L. KWH PURCHASED AND TOTAL COST INCLUDED IN TOTAL COST RENEWABLE WHEELING & OTHER CFC USE ONLY ENERGY AVERAGE COST PER CHARGES (or SUPPLIER PROGRAM RENEWABLE KWH FUEL COST NAME OF SUPPLIER CODE NAME FUEL TYPE PURCHASED TOTAL COST KWH (cents) ADJUSTMENT Credits) COMMENTS (b) (c) (d) (e) (f) (g) (h) (i) (j) 1 Sunflower Electric Power Corp 827,134,895 69,475,729 0 None 8.40 comments 0.00 comments 10 0.00 Comments 0.00 Comments 12 0.00 Comments 13 0.00 comments 0.00 Comments 0.00 Comments 16 0.00 Comments 17 0.00 Comments 18 0.00 Comments 19 0.00 Comments 20 0.00 Comments

827,134,895

69,475,729

8.40

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			COALLE STATE
	NATIONAL RURAL UTILITIES	BORROWER NAME	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	KS051
S	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2021
PART I	L. KWH PURCHASED AND TOTAL COST (Continued)		
		DMMENTS	
1			
2			
3			
5			
6			
7			,
8			
9			
10			
11 12			
13			
14			
15			,
16			
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18			
19 20			

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BORROWER NAME Wheatland Elect NATIONAL RURAL UTILITIES BORROWER DESIGNATION KS051 COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT 12/31/2021 ENDING DATE PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet) LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE") RENTAL THIS YEAR TYPE OF PROPERTY NAME OF LESSOR \$0 \$0 3. TOTAL \$0 ** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000). PART O. LONG-TERM DEBT SERVICE REQUIREMENTS BILLED THIS YEAR NAME OF LENDER BALANCE END OF INTEREST PRINCIPAL TOTAL CFC USE ONLY YEAR (b) (d) (c) National Rural Utilities Cooperative Finance Corporation 199,065,140 7,590,772 26,248,167 33,838,939 NCSC 0 0 0 0 Farmer Mac 0 8 9 0 0 0 0 Principal Payments Received from Ultimate Recipients of IRP Loans 0 0 Principal Payments Received from Ultimate Recipients of REDL Loans 12 TOTAL (Sum of 1 thru 9) \$199,065,140 \$7,590,772 \$26,248,167 \$33,838,939

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					TOKM /	
			BORROWER NAME		Wheatland Elec	
	TIVE FINANCE CORPORA	ATION	BORROWER DESIGNA	TION	KS051	
	AL AND STATISTICAL REI		ENDING DATE		12/31/2021	
PART R. POWER REQUIREM		OKI	ENDING DATE	<u> </u>	12/31/2021	
TIME TO WELL TO GET THE STATE OF THE STATE O						
	CONSUMER, SALES, AND	JANUARY CONSUMERS	DECEMBER CONSUMERS	AVERAGE CONSUMERS	TOTAL KWH SALES AND REVENUE	
CLASSIFICATION	REVENUE DATA	(a)	(b)	(c)	(d)	
Residential Sales	a. No. Consumers Served	20,468	20,434	20,451		
(excluding seasonal)	b. KWH Sold				209,394,702	
117 9867 111	c. Revenue	t-			27,813,687	
2. Residential Sales -	a. No. Consumers Served	0	0	0		
Seasonal	b. KWH Sold				0	
	c. Revenue				0	
3. Irrigation Sales	a. No. Consumers Served	1,231	1,239	1,235		
	b. KWH Sold				74,208,662	
	c. Revenue	5			7,901,194	
4. Comm. and Ind.	a. No. Consumers Served	10,616	10,653	10,635		
1000 KVA or Less	b. KWH Sold	7,11.4111			180,273,344	
	c. Revenue				24,507,430	
5. Comm. and Ind.	a. No. Consumers Served	248	250	249		
Over 1000 KVA	b. KWH Sold				304,057,976	
	c. Revenue				28,665,259	
6. Public Street & Highway	a. No. Consumers Served	75	75	75		
Lighting	b. KWH Sold				773,942	
	c. Revenue				209,266	
7. Other Sales to Public	a. No. Consumers Served	133	133	133		
Authority	b. KWH Sold				3,291,699	
	c. Revenue				414,806	
8. Sales for Resales-RUS	a. No. Consumers Served	0	0	0		
Borrowers	b. KWH Sold				0	
No. Springs and Schoolster and the springs of the schoolster.	c. Revenue	į.			0	
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1		
	b. KWH Sold	-			16,259,172	
	c. Revenue		*****		1,208,618	
10. TOTAL No. of Consumers (I 11. TOTAL KWH Sold (lines 1b		32,772	32,785	32,779	788,259,497	
		7 41 0.)			F-1 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	
12. TOTAL Revenue Received F	rom Sales of Electric Energy (III	ie ic thru 9c)			90,720,260	
Transmission Revenue Other Electric Revenue					22 207 224	
					22,397,334 1,686,256	
15 VIVI Onn Has					827,134,895	
					027,134,093	
16. TOTAL KWH Purchased						
16. TOTAL KWH Purchased 17. TOTAL KWH Generated	ion				60 742 345	
 TOTAL KWH Purchased TOTAL KWH Generated Cost of Purchases and Generate 	ion				69,742,345	
 15. KWH - Own Use 16. TOTAL KWH Purchased 17. TOTAL KWH Generated 18. Cost of Purchases and Generated 19. Interchange - KWH - Net 	ion				69,742,345 0	
 TOTAL KWH Purchased TOTAL KWH Generated Cost of Purchases and Generate 	20				69,742,345 0	

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NATIONAL RURAL UTILITIESBORROWER NAMEWheatland ElectCOOPERATIVE FINANCE CORPORATIONBORROWER DESIGNATIONKS051FINANCIAL AND STATISTICAL REPORTENDING DATE12/31/2021

				Total To Date			
Line #	Classification	Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

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	NATIONAL RURAL UTILITIES	BORROWER NAME		Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION)N	KS051
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	NG DATE 12/31/2021	
7a - PA	(All investments refer to you ART 1 - INVESTMENTS	ir most recent CFC Loan Agreen	ient)	
	DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS
2. IN	(a) VESTMENTS IN ASSOCIATED ORGANIZATIONS	(b)	(c)	(d)
5	Sunflower Electric Power Corporation, capital credits	0	68,138,540	
7	Mid-Kansas Electric Company, LLC Sunflower Electric Power Corporation, membership and cap contrib.	1,000	12,212,392 1,701,580	0
8	Other Capital Credits	1,064,099	10,616,554	0
9			0	0
11			0	0
12			0	0
14			0	0
15			0	0
16			0	0
18			0	0
19 20			0	0
21			0	0
22			0	0
24			0	0
25 26			0	0
27			0	0
28 29			0	0
30			0	0
3 15.7	Subtotal (Line 5 thru 30) VESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS	1,065,099	92,669,066	0
3. IN	VESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS		0	0
32			0	0
33		<u> </u>	0	0
	Subtotal (Line 31 thru 34)	0	0	
4. OT	HER INVESTMENTS		0	0
36			0	0
37			0	0
	Subtotal (Line 35 thru 38)	0	0	
5. SPE 39	CIAL FUNDS		0	0
40			0	0
41			0	0
42	Subtotal (Line 39 thru 42)	0	0	
	SH-GENERAL			_
43	First National Bank - Scott City, KS Other Banks	6,313,424 527,845	250,000 0	0
45			0	0
46			0	0
48			0	0
49 50			0	0
51			0	0
52			0	0
54			0	0
55 56			0	0
57			0	0
58	Subtotal (Line 43 thru 58)	6,841,269	250,000	0
7. SPI	ECIAL DEPOSITS	0,041,207	250,000	
59 60			0	0
61			0	0
62	Subtotal (Line 59 thru 62)		0	0
8. TE	Subtotal (Line 59 thru 62) MPORARY INVESTMENTS	0	0	0
63	CFC DAILY FUN	105,331	0	0
64		<u> </u>	0	0
66	Subtotal (Line 62 then 66)	105.00	0	0
9. AC	Subtotal (Line 63 thru 66) COUNT & NOTES RECEIVABLE - NET	105,331	0	0
67	Misc Other Accounts Receivable	550,000	0	0
68	Notes Receivable- Sunflower Electric	2,991,032	0	0
70			0	0
71 72			0	0
73			0	0
74 75			0	0
76			0	0
77 78		-	0	0
78			0	0
80			0	0
81 82			0	0
83			0	0
84 85			0	0
86			0	0
87 88			0	0
	Subtotal (Line 67 thru 88)	3,541,032	0	
	OMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PU			
89 90			0	0
91			0	0
92	Subtotal (Line 89 thru 92)	0	0	0
	Subtotal (Line 89 thru 92) Total	<u> </u>	92,919,066	0
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					TORM 7					
	NATIONAL RURAL UTILITIES		BORROWER NAM	E	Wheatland Elect					
	COOPERATIVE FINANCE CORPORATION		BORROWER DESIGNATION							
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2021					
	(All investments refer to your most recent CFC Loan Agreement)									
7a - PART II. LOAN GUARANTEES										
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)					
2			0	0	0					
3			0	0	0					
4			0	0	0					
5			0	0	0					
	LS (Line 1 thru 5)		0	0	0					
	ART III. LOANS			•						
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)					
1			0	0	0					
2			0	0	0					
3			0	0	0					
4			0	0	0					
5			0	0	0					
	LS (Line 1 thru 5)		0	0	0					
7a - PA	ART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES									
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Colum	nn e + Part III, Totals -	Column d + Column e)		11,552,731					
2	LARGER OF (a) OR (b)				70,365,997					
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			56,194,927						
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			70,365,997						

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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT

BORROWER NAME

Wheatland Electric Cooperative, Inc.

BORROWER DESIGNATION

KS051

ENDING DATE

12/31/2020

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

CERTIFICATION

Ve 4-29-2021

Date

BALANCE CHECK RESULTS

Needs Attention

Please Review

Matches

AUTHORIZATION

NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

O YES

O NO

PART A. STATEMENT OF OPERATIONS

ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	95,928,725	93,158,534	94,783,612	6,482,686
Power Production Expense	0	0	0	0,102,000
Cost of Purchased Power	51,049,379	49,493,058	53,136,504	3,610,772
Transmission Expense	199,943	187,020	256,429	(25,160
 Regional Market Operations Expense 	0	0	0	(25,100
Distribution Expense - Operation	4,656,355	3,477,620	4,867,058	(399,517
7. Distribution Expense - Maintenance	3,588,943	3,211,752	3,594,376	(122,770
Consumer Accounts Expense	1,729,840	1,416,089	1,595,996	(173,834
Customer Service and Informational Expense	192,860	238,470	200,550	13,258
10. Sales Expense	256,771	269,571	234,729	12,763
11. Administrative and General Expense	9,211,546	8,350,206	7,878,645	54,188
12. Total Operation & Maintenance Expense (2 thru 11)	70,885,639	66,643,786	71,764,287	2,969,700
13. Depreciation & Amortization Expense	12,037,880	11,956,341	10,147,684	982,914
14. Tax Expense - Property & Gross Receipts	4,421,635	4,310,476	3,719,203	
15. Tax Expense - Other	884	0	3,719,203	284,414
16. Interest on Long-Term Debt	8,274,883	7,673,858	6,604,706	610.514
17. Interest Charged to Construction (Credit)	0	7,073,838	0,004,700	619,514
18. Interest Expense - Other	1,298,249	891,891	1,277,992	60.022
19. Other Deductions	35,240	37,816	44,039	68,832
20. Total Cost of Electric Service (12 thru 19)	96,954,410	91,514,168	93,557,912	10,182
21. Patronage Capital & Operating Margins (1 minus 20)	(1,025,685)	1,644,366	1,225,700	4,935,556
22. Non Operating Margins - Interest	529,794	496,261	543,621	1,547,130
23. Allowance for Funds Used During Construction	0	490,201	343,621	38,106
24. Income (Loss) from Equity Investments	0	0		0
25. Non Operating Margins - Other	(890,854)	(1,326,244)	(1,938,407)	0
26. Generation & Transmission Capital Credits	5,119,264	2,160,915		(11,810
7. Other Capital Credits & Patronage Dividends	1,076,070	1,028,317	3,000,000	(914,852
28. Extraordinary Items	1,070,070	1,028,317	1,094,859	89,208
29. Patronage Capital or Margins (21 thru 28)	4,808,589	4,003,615	3,925,773	747,782

PART B. DATA ON TRANSMISSION AND	DISTRIBUTION PLANT
----------------------------------	--------------------

	YEAR-TO-DATE				YEAR-TO-DATE	
ITEM	LAST YEAR (a)	TIEW.	ITEM	LAST YEAR	THIS YEAR	
New Services Connected	266	199	5	Miles Transmission	313	310
Services Retired	15	30		Miles Distribution Overhead	3,725	3,723
Total Services In Place	35,822	35,423	7.	Miles Distribution Underground	570	5,723
Idle Services (Exclude Seasonal)	982	802	8.	Total Miles Energized (5+6+7)	4 608	1605

CFC Form 7 (4/2021) - Version 3.05.3e3



NATIONAL RURAL UTILITIE	S	BORROWER NAME	Wheatland Elect
COOPERATIVE FINANCE CORPOR	ATION	BORROWER DESIGNATION	KS051
FINANCIAL AND STATISTICAL REPORT		ENDING DATE	12/31/2020
PART C. BALANCE SHEET		E. DITTO BILL	12/31/2020
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	367,569,385	29. Memberships	0
2. Construction Work in Progress		30. Patronage Capita1	116,718,889
3. Total Utility Plant (1+2)		31. Operating Margins - Prior Years	271,780
4. Accum. Provision for Depreciation and Amort		32. Operating Margins - Current Year	1,644,366
5. Net Utility Plant (3-4)	2012/03/03	33. Non-Operating Margins	2,359,249
6. Nonutility Property - Net	0.0000000	34. Other Margins & Equities	1,100,765
7. Investment in Subsidiary Companies		35. Total Margins & Equities (29 thru 34)	122,095,049
8. Invest. in Assoc. Org Patronage Capital	100	36. Long-Term Debt CFC (Net)	197,753,307
9. Invest. in Assoc. Org Other - General Funds	1.7	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	197,753,307
11. Investments in Economic Development Projects	77	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds		41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	89,037,155	42. Notes Payable	39,193,076
15. Cash-General Funds	2.287.084	43. Accounts Payable	6,688,961
16. Cash-Construction Funds-Trustee		44. Consumers Deposits	1,352,896
17. Special Deposits	100	45. Current Maturities Long-Term Debt	8,483,000
18. Temporary Investments		46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	**************************************	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy		48. Other Current & Accrued Liabilities	6,942,329
21. Accounts Receivable - Net Other	420,000	49. Total Current & Accrued Liabilities (42 thru 48)	62,660,262
22. Renewable Energy Credits		50. Deferred Credits	676,678
23. Materials & Supplies - Electric and Other	3,000,796	51. Total Liabilities & Other Credits (35+38+41+49+50)	383,185,296
24. Prepayments	398,399		22
25. Other Current & Accrued Assets	6,722,976	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	18,732,605	Balance Beginning of Year	14,286,394
27. Deferred Debits		Amounts Received This Year (Net)	164,727
28. Total Assets & Other Debits (5+14+26+27)	383,185,296	TOTAL Contributions-In-Aid-Of-Construction	14,451,121



		NATIONAL RURAL UTILITI	IES			BORROWER N	AME		Wheatland Elect
	COC	OPERATIVE FINANCE CORPO	RATION			BORROWER D	ESIGNATION		KS051
		NANCIAL AND STATISTICAL I				ENDING DATE			12/31/2020
PAF	RT E. CHANGES IN UTILITY PLANT	VILVEINE IN D STATISTICALE I	ALI OKI			ENDING BITTE			12/31/2020
	PLANT ITEM		NNING OF YEAR	ADDITIONS (b)		EMENTS	ADJUSTMENTS AND TRANSFER (d)	BALANCE EN	
1	Distribution Plant Subtotal		251,458,893	12,171,584	,	3,846,709	(601)		259,783,167
2	General Plant Subtotal		24,979,982	1,639,353		5,072,593	0		21,546,742
3	Headquarters Plant		9,327,159	23,336		0	0		9,350,495
4	Intangibles		1,521	0		0	0		1,521
5	Transmission Plant Subtotal		10,955,922	0		0	0		10,955,922
6	Regional Transmission and Market Operation Pl	lant	0	0		0	0		0
7	Production Plant - Steam		0	0		0	0		0
8	Production Plant - Nuclear		0	0		0	0		0
9	Production Plant - Hydro		0	0		0	0		0
10	Production Plant - Other		0	0		0	0		0
	All Other Utility Plant		75,971,135	1,355,745		11,395,342	0		65,931,538
11			372,694,612	15,190,018		20,314,644	(601)		367,569,385
11 12	SUBTOTAL: (1 thru 11)								
	SUBTOTAL: (1 thru 11) Construction Work in Progress		8,731,963	6,273,675					15,005,638
12	`	CFC NO LC Those sections refer to data on "Ma	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Eff	iciency and Conser		(601) am" (J),		15,005,638 382,575,023
12 13 14	Construction Work in Progress		8,731,963 381,426,575 DNGER REQUIRES terials and Supplies	6,273,675 21,463,693 S SECTIONS "F",	iciency and Conser	TA			
12 13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13)	Those sections refer to data on "Ma Avg. Minutes per Consumer by Cause	8,731,963 381,426,575 DINGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe	6,273,675 21,463,693 S SECTIONS "F", "" (F), "Energy Effecting and Board Da	iciency and Conser ta" (M). Avg. Minutes po	TA vation Loan Progra er Consumer by use	am" (J), Avg. Minutes per Co		382,575,023 TOTAL
12 13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS	Those sections refer to data on "Ma Avg. Minutes per Consumer by	8,731,963 381,426,575 DINGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effecting and Board Da	Avg. Minutes p Ca	TA vation Loan Progr:	am" (J),		382,575,023
12 13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS	Avg. Minutes per Consumer by Cause Power Supplier	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effecting and Board Da	Avg. Minutes p Ca	TA vation Loan Progra er Consumer by use	Avg. Minutes per Co		382,575,023 TOTAL
12 13 14	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effecting and Board Da	Avg. Minutes p Ca	er Consumer by use nned c)	Avg. Minutes per Co	ner	382,575,023 TOTAL (e)
12 13 14 PAF 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) ET H. SERVICE INTERRUPTIONS ITEM Present Year	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85.70	Avg. Minutes p Ca	er Consumer by use med	Avg. Minutes per Co	ner 81.80	382,575,023 TOTAL (e) 198.10
12 13 14 PAF 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85.70	Avg. Minutes p Ca	er Consumer by use med c) 22.20 18.50	Avg. Minutes per Co	ner 81.80	382,575,023 TOTAL (e) 198.10
12 13 14 PAF 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL : Number of Full Time Employees Employee - Hours Worked - Regular Time	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85,70 63,78	Avg. Minutes p Ca Plan (6) 4. Payroll - Expens 5. Payroll - Capita	er Consumer by use uned c) 22.20 18.50	Avg. Minutes per Co	ner 81.80	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493
12 13 14 PAF 1. 2. PAF 1.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL: Number of Full Time Employees	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85,70 63,78	Avg. Minutes p Ca Plan (6) 4. Payroll - Expens 5. Payroll - Capita	er Consumer by use uned c) 22.20 18.50	Avg. Minutes per Co	ner 81.80	382,575,023 TOTAL (e) 198.10 162.50 7,197,645
12 13 14 PAF 2. PAF 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL : Number of Full Time Employees Employee - Hours Worked - Regular Time	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85,70 63,78	Avg. Minutes p Ca Plar (a) 4. Payroll - Expens 5. Payroll - Other	er Consumer by use ined c) 22.20 18.50 seed lized	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
12 13 14 PAF 2. PAF 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL : Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 S SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85,70 63,78	Avg. Minutes p Ca Plar (a) 4. Payroll - Expens 5. Payroll - Other	er Consumer by use need c) 22.20 18.50	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
12 13 14 PAF 2. PAF 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL : Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30 STATISTICS	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 8 SECTIONS "F", " (F), "Energy Effecting and Board Da er Consumer by use Event 9) 85,70 63,78 135 276,610 8,440 THIS YEAR	Avg. Minutes p Ca Plar 4. Payroll - Expens 5. Payroll - Other CUMULATIVE (b)	er Consumer by use ined c) 22.20 18.50 seed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Od (d) ROM CONSUMERS F	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
12 13 14 PAF 2. PAF 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL : Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30 STATISTICS	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 8 SECTIONS "F", " (F), "Energy Effecting and Board Da er Consumer by use Event 9) 85.70 63.78 135 276,610 8,440 THIS YEAR (a)	Avg. Minutes p Ca Plar 4. Payroll - Expens 5. Payroll - Other CUMULATIVE (b)	er Consumer by use ined c) 22.20 18.50 seed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F ver 60 Days:	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
12 13 14 PAF 1. 2. 3. PAI	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL: Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL General Retirement	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30 STATISTICS	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Car Major	6,273,675 21,463,693 8 SECTIONS "F", " (F), "Energy Effecting and Board Da er Consumer by use Event b) 85,70 63,78 135 276,610 8,440 THIS YEAR (a) 1,000,000	Avg. Minutes p Ca Plar (d) 4. Payroll - Expens 5. Payroll - Other CUMULATIVE (b) 14,473,403	er Consumer by use ined c) 22.20 18.50 seed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F ver 60 Days: 165,351 en Off During Year:	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
12 13 14 PAF 1. 2. 3. PAI 1. 2.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL: Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL General Retirement Special Retirements Total Retirements (1+2)	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30 STATISTICS	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Cai Major (t	6,273,675 21,463,693 8 SECTIONS "F", " (F), "Energy Effeting and Board Da er Consumer by use Event b) 85,70 63,78 135 276,610 8,440 THIS YEAR (a) 1,000,000 305,087	Avg. Minutes p Ca Plar (d) 4. Payroll - Expens 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 14,473,403 790,695	er Consumer by use ined c) 22.20 18.50 seed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F ver 60 Days: 165,351 en Off During Year:	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068
1. 2. PAI 1. 2. 3. PAI 1. 2. 3.	Construction Work in Progress TOTAL UTILITY PLANT (12+13) RT H. SERVICE INTERRUPTIONS ITEM Present Year Five-Year Average RT I. EMPLOYEE - HOUR AND PAYROLL: Number of Full Time Employees Employee - Hours Worked - Regular Time Employee - Hours Worked - Overtime RT J. PATRONAGE CAPITAL General Retirement Special Retirements	Avg. Minutes per Consumer by Cause Power Supplier (a) 8.40 2.30 STATISTICS	8,731,963 381,426,575 DNGER REQUIRES terials and Supplies and "Annual Med Avg. Minutes pe Cai Major (t	6,273,675 21,463,693 8 SECTIONS "F", " (F), "Energy Effecting and Board Da er Consumer by use Event b) 85,70 63,78 135 276,610 8,440 THIS YEAR (a) 1,000,000 305,087 1,305,087	Avg. Minutes p Ca Plar (d) 4. Payroll - Expens 5. Payroll - Capita 6. Payroll - Other CUMULATIVE (b) 14,473,403 790,695	er Consumer by use ined c) 22.20 18.50 seed lized PART K. DUE F 1. Amount Due O	Avg. Minutes per Co All Oti (d) ROM CONSUMERS F ver 60 Days: 165,351 en Off During Year:	81.80 77.92	382,575,023 TOTAL (e) 198.10 162.50 7,197,645 3,722,493 2,417,068

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		NATIONAL I		TEG.			DODDOWED V			W7 -1 1E1 -
		NATIONAL I	RURAL UTILITI	IES			BORROWER N.	AME		Wheatland Elect
	Co	OOPERATIVE FI	NANCE CORPO	RATION			BORROWER D	ESIGNATION		KS051
	F	INANCIAL AND	STATISTICAL I	REPORT			ENDING DATE			12/31/2020
PAR	T L. KWH PURCHASED AND TOTAL CO	OST								
								INCLU	DED IN TOTAL O	
	NAME OF SUPPLIER	CFC USE ONLY SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	KWH PURCHASED	TOTAL COST	AVERAGE COST PER KWH (cents)	FUEL COST ADJUSTMENT	OTHER CHARGES (or Credits)	COMMENTS
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
-	Sunflower Electric Power Corp.			0 None	832,991,515	49,493,058	5.94			Comments
3							0.00			Comments
4							0.00			Comments Comments
5							0.00			Comments
6							0.00			Comments
7							0.00			Comments
8							0.00			Comments
9							0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	TOTALS				832,991,515	49,493,058	5.94	0	0	

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		Laurana	and on box
	NATIONAL RURAL UTILITIES	BORROWER NAME	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION	KS051
	FINANCIAL AND STATISTICAL REPORT	ENDING DATE	12/31/2020
PART I	KWH PURCHASED AND TOTAL COST (Continued)		
	COM	MMENTS	
1			
2			
3			
4			
6			
7			
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13			37
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					FO	RM 7
	NATIONAL RURAL UTILITIES		BORROWER NA	ME		Wheatland Elect
	COOPERATIVE FINANCE CORPORATION		BORROWER DES	THE RELEASE		KS051
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE			12/31/2020
PA	RT M. LONG-TERM LEASES (If additional space is needed, use separa	ate sheet)	ENDING DATE		2	12/31/2020
1 . 1	LIST BELOW ALL "RESTRICTED PROPERT		R "LONG TERM" L	EASE. (If none, Sta	ite "NONE")	
	NAME OF LESSOR	TYPE OF P	ACTOROGOUSES TO	9	RENTAL THIS YEAR	
1.						\$0
2.			1	R.		\$0
3.		•			TOTAL	\$0
D.4.	** "RESTRICTED PROPERTY" means all pr limitation aircraft and ships), office and warehouse means leases having unexpired terms in exc	space and office equipn	nent (including withou	t limitation computers). "LONG TERM"	
PA	RT O. LONG-TERM DEBT SERVICE REQUIREMENTS	T T			1	
	NAME OF LEVIDER	DATANCE END OF	EU-Jaren I Dawner I Daniel I I I I I I I I I I I I I I I I I I I	BILLED THIS YEAR PRINCIPAL	TOTAL	CEC HEE ONLY
	NAME OF LENDER	BALANCE END OF YEAR	INTEREST (a)	(b)	TOTAL (c)	CFC USE ONLY (d)
1	National Rural Utilities Cooperative Finance Corporation	197,753,307	7,698,595	8,816,112	16,514,707	(4)
2		0	0	0,010,112	0	
3	Farmer Mac	0	0	0	0	
4	7	0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$197,753,307	\$7,698,595	\$8,816,112	\$16,514,707	



					TOKM /
			BORROWER NAME		Wheatland Elect
COOPER	ATIVE FINANCE CORPORA	ATION	BORROWER DESIGNA	TION	KS051
	IAL AND STATISTICAL RE		ENDING DATE		12/31/2020
PART R. POWER REQUIRE	CANONIC PROPERTY OF THE CANONIC PROPERTY OF THE CONTRACT OF TH	OKI	ENDING DATE		12/31/2020
			DECEMBER	1	TOTAL KWH SALES
	CONSUMER, SALES, AND	JANUARY CONSUMERS	DECEMBER CONSUMERS	AVERAGE CONSUMERS	AND REVENUE
CLASSIFICATION	REVENUE DATA	(a)	(b)	(c)	(d)
. Residential Sales	a. No. Consumers Served	20,703	20,455	20,579	e and t
(excluding seasonal)	b. KWH Sold				208,640,099
	c. Revenue				26,244,411
2. Residential Sales -	a. No. Consumers Served	0	0	0	
Seasonal	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	1,213	1,228	1,221	
	b. KWH Sold c. Revenue				81,220,285 8,027,381
. Comm. and Ind.		10 421	10.615	10.510	8,027,381
1000 KVA or Less	a. No. Consumers Served b. KWH Sold	10,421	10,615	10,518	181,843,592
1000 K V A OI LESS	c. Revenue				23,357,008
. Comm. and Ind.	a. No. Consumers Served	230	248	239	25,557,000
Over 1000 KVA	b. KWH Sold	250	210	237	302,036,530
	c. Revenue	10			26,608,568
5. Public Street & Highway	a. No. Consumers Served	84	75	80	
Lighting	b. KWH Sold	15	****		1,183,588
11 4 3 3 4 4 5 5 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6	c. Revenue				220,635
7. Other Sales to Public	a. No. Consumers Served	139	137	138	
Authority	b. KWH Sold				3,604,140
	c. Revenue				423,763
3. Sales for Resales-RUS	a. No. Consumers Served	0	0	0	
Borrowers	b. KWH Sold				0
	c. Revenue		714		0
). Sales for Resales-Other	a. No. Consumers Served	1	1	1	50,5190,400,000
	b. KWH Sold c. Revenue	-		ŀ	16,169,237 1,135,986
0. TOTAL No. of Consumers	Description of the second seco	32,791	32,759	32,776	1,133,760
1. TOTAL KWH Sold (lines 1		32,791	32,139	32,770	794,697,471
	From Sales of Electric Energy (lin	ne 1c thru 9c)			86,017,752
3. Transmission Revenue	B/ (,		1	0
4. Other Electric Revenue					7,140,782
5. KWH - Own Use					1,703,367
6. TOTAL KWH Purchased					832,991,515
					0
7. TOTAL KWH Generated					49,680,078
7. TOTAL KWH Generated 18. Cost of Purchases and Generated	ation				
7. TOTAL KWH Generated	ation				0
7. TOTAL KWH Generated 18. Cost of Purchases and Generated 19. Interchange - KWH - Net	C Vale				
7. TOTAL KWH Generated 18. Cost of Purchases and Generated	[etered]	coincident Coincident			0



NATIONAL RURAL UTILITIES BORROWER NAME Wheatland Elect COOPERATIVE FINANCE CORPORATION BORROWER DESIGNATION KS051 FINANCIAL AND STATISTICAL REPORT ENDING DATE 12/31/2020

PART S.	ART S. ENERGY EFFICIENCY PROGRAMS								
		Added This Year			Total To Date				
Line#	Classification	Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)		
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0		
2.	Residential Sales - Seasonal	0	0	0	0	0	0		
3.	Irrigation Sales	0	0	0	0	0	0		
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0		
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0		
6.	Public Street and Highway Lighting	0	0	0	0	0	0		
7.	Other Sales to Public Authorities	0	0	0	0	0	0		
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0		
9.	Sales for Resales - Other	0	0	0	0	0	0		
10.	TOTAL	0	0	0	0	0	0		



		•		1
	NATIONAL RURAL UTILITIES	BORROWER NAME	DN:	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION ENDING DATE	ON	KS051 12/31/2020
7a - PA	(All investments refer to you RT 1 - INVESTMENTS	r most recent CFC Loan Agreen	nent)	
	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INV	/ESTMENTS IN ASSOCIATED ORGANIZATIONS Sunflower Electric Power Corporation, capital credits	0	63,268,856	
6	Mid-Kansas Electric Company, LLC	0	12,798,384	0
7 8	Sunflower Electric Power Corporation, membership & cap. Contrib. Other Capital Credits	1,000 990,317	1,701,580 10,273,964	0
9			0	0
11			0	0
12 13			0	0
14 15			0	0
16 17			0	0
18			0	0
19 20			0	0
21			0	0
23			0	0
24 25			0	0
26 27			0	0
28			0	0
29 30			0	0
31	Subtotal (Line 5 thru 31)	991,317	88,042,784	0
	/ESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS	771,317		
32 33			0	0
34 35			0	0
	Subtotal (Line 32 thru 35)	0	0	
36	HER INVESTMENTS		0	0
37 38			0	0
39			0	0
5. SPE	Subtotal (Line 36 thru 39) CCIAL FUNDS	0	0	0
40			0	0
42			0	0
43	Subtotal (Line 40 thru 43)	0	0	0
	SH - GENERAL First National Bank- Scott City, KS	854,503	250,000	0
45	Other Banks	1,182,581	0	0
46 47			0	0
48 49			0	0
50 51			0	0
52			0	0
53 54			0	0
55 56			0	0
57			0	0
58 59			0	0
7 CDI	Subtotal (Line 44 thru 59) ECIAL DEPOSITS	2,037,084	250,000	0
60	CAL BEI OSHS		0	0
61			0	0
63	Subtotal (Line 60 thru 63)	0	0	
	MPORARY INVESTMENTS			
64 65	CFC Daily Fund	0	105,248 0	0
66 67		-	0	0
	Subtotal (Line 64 thru 67)	0	105,248	
68	COUNT & NOTES RECEIVABLE - NET Misc Other Accounts Receivable	420,000	0	0
69 70	Notes Receivable- Sunflower Electric	3,628,188	0	0
71			0	0
72 73			0	0
74 75		+	0	0
76 77		-	0	0
78			0	0
79 80			0	0
81 82			0	0
83			0	0
84 85			0	0
86 87		+	0	0
88			0	0
89 90			0	
10. C	Subtotal (Line 68 thru 90) DMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PUR	4,048,188 CHASED	0	0
91			0	
93 94			0	0
- 94	Subtotal (Line 91 thru 94)	0	0	0
	Total	7,076,589	88,398,032	0



	NATIONAL RURAL UTILITIES		BORROWER NAM	E	Wheatland Elect
	COOPERATIVE FINANCE CORPORATION	NANCE CORPORATION BORROWER DESIGNATION		KS051	
	FINANCIAL AND STATISTICAL REPORT		ENDING DATE		12/31/2020
	(All investments refe	er to your most recei	nt CFC Loan Agreemer	nt)	
7a - P	ART II. LOAN GUARANTEES				
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1	(u)	(0)	0	(u) 0	(0)
2			0	Ü	0
-			0		0
3			-	0	0
4			0		0
5			0	0	0
	LS (Line 1 thru 5)		0	0	0
7a - P	ART III. LOANS				
Line	Name of Organization	Maturity Date	Original Amount (\$)	Loan Balance (\$)	Available Loans
No.	(a)	(b)	(c)	(d)	(e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTA	LS (Line 1 thru 5)		0	0	0
7a - P	ART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES				
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Colum	nn e + Part III, Totals	- Column d + Column e)		7,076,589
2	LARGER OF (a) OR (b)		·		61,047,525
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			57,386,253	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			61,047,525	

Trial Balance	WWW.45.45.45.55.55.55.55.55.55.55.55.55.55.	G GOOD	
	WHEATLAND ELECTRI		
	General Ledg	ger	201
<u> </u>	G T:15	\ 1	<u> </u>
7	Summary Trial E	Balance	74
1,000	Period Ending: DI	EC 2020	
		Year-To-Date Ba	- 1
Account	Description	Debit 14,133,775.19	Credit 0.00
107 Total 108 Total	ACCUMULATED DEPRECIATION	0.00	96,960,363.04
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT	5,359,946.97	0.00
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC	0.00	2,344,977.14
121 Total	NON-UTILITY PROPERTY	3,054.23	0.00
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES	77,846,858.24	0.00
124 Total	OTHER INVESTMENTS	10,135,972.01	0.00
128 Total	OTHER SPECIAL FUNDS	0.00	0.00
131 Total	PETTY CASH-WORKING FUNDS	2,278,434.00 8,650.00	0.00
135 Total 136 Total	TEMPORARY CASH INVESTMENTS	105,247.83	0.00
141 Total	NOTES RECEIVABLE	3,628,188.82	0.00
142 Total	ACCOUNTS RECEIVABLE	701,255,555.61	0.00
144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	454,955.68
154 Total	INVENTORY	2,646,108.18	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED	26,774.04	0.00
165 Total	PREPAYMENTS	3,111,889.23	0.00
171 Total	INTEREST RECEIVABLE	16,576.14	0.00
173 Total 182 Total	UNBILLED REVENUE RECEIVABLE LOAN ACQUISITION FEE	6,175,223.39 134,836.18	0.00
184 Total	TRANSPORTATION COSTS	2,995.15	0.00
186 Total	UNAMORTIZED EMPLOYEE BENEFITS	2,420,571.20	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	0.00	57,381,850.43
208 Total	DONATIONS FROM PATRONS	0.00	7,578.58
217 Total	RETIRED CAPITAL CREDITS-GAIN	0.00	1,093,187.26
219 Total	NON-OPERATING MARGINS	0.00	80,907,976.41
224 Total	LONG TERM DEBT	0.00	161,912,572.74
232 Total	ACCOUNTS PAYABLE	0.00	684,039,172.85
233 Total 235 Total	NOTES PAYABLE CONSUMER DEPOSITS	0.00	38,275,716.36 1,352,896.10
236 Total	TAXES ACCRUED	0.00	1,948,667.05
237 Total	INTEREST ACCRUED	0.00	588,058.43
241 Total	ACCRUED EMPLOYEE FEDERAL WITHHOLDING	0.00	549.88
242 Total	CURRENT AND ACCRUED LIABILITES	0.00	3,624,600.87
252 Total	ADVANCES FOR CONSTRUCTION	0.00	66,047.38
253 Total	DEFERRED CREDITS	0.00	19,981.79
301 Total	ORGANIZATION COSTS	1,520.57	0.00
310 Total 350 Total	LAND & LAND RIGHTS LAND & LAND RIGHTS-TRANSMISSION	50,651.33 757,126.79	0.00
350 Total	POLES & FIXTURES	4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES	5,071,396.77	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES	908,132.48	0.00
360 Total	LAND & LAND RIGHTS-DISTRIBUTION	235,192.80	0.00
362 Total	STATION EQUIPMENT-DISTRIBUTION	54,126,404.31	0.00
364 Total	POLES, TOWERS & FIXTURES	60,205,248.11	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES	58,581,380.19	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	28,731,395.62	0.00
368 Total 369 Total	LINE TRANSFORMERS SERVICES	31,778,343.59 10,059,383.60	0.00
370 Total	METERS	12,008,656.02	0.00
371 Total	MERCURY VAPOR LIGHTS	4,057,161.39	0.00
389 Total	LAND AND LAND RIGHTS	1,073,479.42	0.00
390 Total	STRUCTURES & IMPROVEMENTS	8,277,015.99	0.00
391 Total	OFFICE FURNITURE & FIXTURES	2,494,674.58	0.00
392 Total	TRANSPORTATION EQUIPMENT	3,344,345.17	0.00
393 Total	STORES EQUIPMENT	23,314.50	0.00

	WHE.	ATLAND E	ELECTRIC COO	P	
		General	Ledger		
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· · · · · · · · · · · · · · · · · · ·	Sun	nmary]	Trial Balan	ce	
- 22	Period	l Endir	g: DEC 2	020	
				Year-To-Date B	alance
Account	Description	TT:		Debit 105 500 07	Credit
394 Total 395 Total	TOOLS, SHOP & GARAGE EQUIPMEN LABORATORY EQUIPMENT	VI		185,590.27 278,141.75	0.00
396 Total	POWER OPERATED EQUIPMENT			8,371,577.08	0.00
397 Total	COMMUNICATIONS EQUIPMENT			4,842,436.02	0.00
398 Total	EQUIPMENT-MISCELLANEOUS			173,261.46	0.00
399 Total	WIRELESSTOWERS			1,833,399.42	0.00
403 Total	DEPRECIATION EXPENSE			9,712,973.24	0.00
404 Total	AMORTIZATION OF PURCHASE PRE	50.000 NOSCO		0.00	0.00
406 Total	AMORTIZATION- ELECTRIC PLANT	ADJUSTME	NT	210,078.12	0.00
408 Total	TAXES PEVENUES EDOM LEASED DUANT			3,818,519.89	0.00
412 Total	REVENUES FROM LEASED PLANT			0.00	604,982.78
413 Total 415 Total	EXPENSES OF LEASED PLANT INCOME FROM MERCHANDISE SALI	ES		173,632.60	66,571.06
416 Total	MERCHANDISE-COST OF SALES			38,034.82	0.00
417 Total	MISCELLANEOUS REVENUE-NONUT	TILITY OPE	RATI	0.00	307,884.83
418 Total	INCOME FROM EQUITY INVESTMEN	AV 1 CONTRACTOR OF THE STATE OF		0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME			0.00	494,381.34
421 Total	MISCELLANEOUS NONOPERATING I	INCOME		0.00	48,104.87
423 Total	CAPITAL CREDITS-G & T			0.00	2,160,914.56
424 Total	CAPITAL CREDITS-OTHER			0.00	802,427.36
426 Total	DONATIONS			37,242.16	0.00
427 Total	INTEREST EXPENSE			5,996,671.15	0.00
431 Total	INTEREST EXPENSE-OTHER			830,980.39	0.00
440 Total	SALES-RESIDENTIAL SALES-IRRIGATION			0.00	26,244,410.82
441 Total 442 Total	SALES-IRRIGATION SALES-COMMERCIAL AND INDUSTR	PTAT		0.00	8,027,380.73 49,965,575.84
444 Total	SALES-PUBLIC STREET & HIGHWAY	Control of the Contro		0.00	220,634.95
445 Total	SALES-PUBLIC BUILDINGS	DIGITIA		0.00	423,762.96
446 Total	UNBILLED REVENUE			0.00	1,205,027.70
447 Total	SALES FOR RESALE-OTHER			0.00	1,135,986.24
449 Total	PROPERTY TAX SURCHARGE			512,556.64	0.00
450 Total	FORFEITED DISCOUNTS			0.00	213,082.78
454 Total	RENT FROM ELECTRIC PROPERTY			0.00	98,670.00
456 Total	REVENUES-OTHER ELECTRIC			0.00	107,100.01
555 Total	PURCHASED POWER			49,493,057.64	0.00
562 Total 563 Total	34.5 SUBSTATION EXPENSES 34.5 TRANSMISSION EXPENSES			138,186.12 48,027.09	0.00
570 Total	MAINTENANCE (STATATION EQUIP)	MENT		807.06	0.00
580 Total	OPERATIONS SUPERVISION & ENGIN			248,532.00	0.00
581 Total	SAFETY COORDINATOR EXPENSES			3,779.40	0.00
583 Total	OVERHEAD LINE EXPENSES			2,706,036.00	0.00
584 Total	UNDERGROUND LINE EXPENSES			237,549.15	0.00
586 Total	METER EXPENSES			131,045.71	0.00
588 Total	MISCELLANEOUS DISTRIBUTION EX	KPENSES		150,027.42	0.00
589 Total	RENTS-DISTRIBUTION EXPENSES	- English time		650.00	0.00
591 Total	MAINTENANCE (COMMUNICATIONS		NT)	31,605.23	0.00
592 Total	SUBSTATION MAINTENANCE (MAJO			784,831.32	0.00
593 Total	MAINTENANCE (INDERGROUND LI	Contract Contract		1,612,401.51	0.00
594 Total 595 Total	MAINTENANCE (UNDERGROUND LI MAINTENANCE (LINE TRANSFORME			276,213.17	0.00
596 Total	MAINTENANCE (EINE TRANSFORME MAINTENANCE (STREET LIGHTING)			99,323.14	0.00
597 Total	MAINTENANCE OF METERS	0.		355,554.89	0.00
598 Total	MAINTENANCE (MISC. DISTR. PLAN	T-MVL)		28,659.34	0.00
902 Total	METER READING EXPENSES			32,179.74	0.00
903 Total	CUSTOMER RECORDS & COLLECTIO	ONS EXPEN	SE	1,359,332.73	0.00
904 Total	UNCOLLECTIBLE ACCOUNTS EXPEN	NSE		0.00	0.00

	WHEATLAND ELECT	TRIC COOP	
	General Le	doer	
	General Ec	ager	1
	Summary Tria	l Balance	
'n	Summary Tha	Balance	The state of the s
U.	Period Ending: 1	DEC 2020	
	Torrow Ending.		Date Balance
Account	Description	Debit	Credit
905 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	0.00	0.00
908 Total	CUSTOMER ASSISTANCE EXPENSE	3,010.00	0.00
909 Total	ADVERTISING (INFORMATIONAL & INSTRUCTION	217,831.02	0.00
910 Total	MISCELLANEOUS CUSTOMER SERVICE & INFORMA	17,628.65	0.00
912 Total	DEMONSTRATION & SELLING EXPENSES	51,635.79	0.00
913 Total	ADVERTISING EXPENSES	181,927.90	0.00
920 Total	SALARIES (ADMINISTRATIVE & GENERAL)	4,116,422.46	0.00
921 Total	OFFICE SUPPLIES & EXPENSES	791,890.87	0.00
922 Total	COMPUTER EXPENSE	912,346.70	0.00
923 Total	OUTSIDE SERVICES EMPLOYED	194,343.53	0.00
924 Total	PROPERTY INSURANCE	233,039.08	0.00
925 Total	INJURIES & DAMAGES	33,187.27	0.00
926 Total	EMPLOYEE PENSIONS & BENEFITS	0.00	14,230.08
928 Total	REGULATORY COMMISSION EXPENSES (KANSAS)	2,743.78	0.00
930 Total	MISCELLANEOUS GENERAL EXPENSES	500,454.73	0.00
932 Total	MAINTENANCE (GENERAL PLANT)	66,092.89	0.00
998 Total	Profit Clearing Operating	5,726,923.30	0.00
		1,223,120,280.90	1,223,120,280.90

B) N SALL OF CONTROL TO STORY CONTROL	WHEATLAND EI	LECTRIC COOP	
	General	Ledger	
	General	Deager	()
	Summary T	rial Balance	
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	Davied Endin	g. DEC 2021	· ·
1	Period Endin		ate Balance
Account	Description	Debit	Credit
107 Total	CONSTRUCTION WORK IN PROGRESS	5,074,945.28	0.00
108 Total	ACCUMULATED DEPRECIATION	0.00	94,698,514.9
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT	5,359,946.97	0.0
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT	2.0000000000000000000000000000000000000	2,512,475.5
121 Total	NON-UTILITY PROPERTY	3,054.23	0.0
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES	82,133,770.28	0.00
124 Total	OTHER INVESTMENTS	10,536,711.82	0.00
128 Total 131 Total	OTHER SPECIAL FUNDS CASH	7,083,218.25	0.00
135 Total	PETTY CASH-WORKING FUNDS	8,050.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS	105,330.82	0.00
141 Total	NOTES RECEIVABLE	2,991,032.14	0.00
142 Total	ACCOUNTS RECEIVABLE	897,563,936.59	0.00
144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	504,882.4
154 Total	INVENTORY	3,038,458.18	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED		0.00
165 Total	PREPAYMENTS	2,882,677.23	0.00
171 Total	INTEREST RECEIVABLE	16,455.00	0.00
173 Total 182 Total	UNBILLED REVENUE RECEIVABLE LOAN ACQUISITION FEE	9,488,965.42 92,256.46	0.00
184 Total	TRANSPORTATION COSTS	5,000.51	0.00
186 Total	UNAMORTIZED EMPLOYEE BENEFITS	0.00	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	0.00	80,367,274.01
208 Total	DONATIONS FROM PATRONS	0.00	0.00
217 Total	RETIRED CAPITAL CREDITS-GAIN	0.00	1,115,740.44
219 Total	NON-OPERATING MARGINS	0.00	77,828,337.7
224 Total	LONG TERM DEBT	0.00	173,875,094.13
232 Total	ACCOUNTS PAYABLE	0.00	870,312,520.89
233 Total	NOTES PAYABLE	0.00	32,175,919.50
235 Total 236 Total	CONSUMER DEPOSITS TAXES ACCRUED	0.00	1,388,076.10 1,413,215.89
230 Total	INTEREST ACCRUED	0.00	576,257.34
242 Total	CURRENT AND ACCRUED LIABILITES	0.00	3,893,404.1
252 Total	ADVANCES FOR CONSTRUCTION	0.00	59,582.1
253 Total	DEFERRED CREDITS	0.00	34,815.70
301 Total	ORGANIZATION COSTS	1,520.57	0.0
310 Total	LAND & LAND RIGHTS	50,651.33	0.0
350 Total	LAND & LAND RIGHTS-TRANSMISSION	757,126.79	0.0
355 Total	POLES & FIXTURES	4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES	7,652,494.03	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES	908,132.48	0.00
360 Total 362 Total	LAND & LAND RIGHTS-DISTRIBUTION STATION EQUIPMENT-DISTRIBUTION	235,192.80 55,342,452.68	0.00
364 Total	POLES, TOWERS & FIXTURES	62,145,141.73	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES	60,036,644.30	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	30,418,981.93	0.0
368 Total	LINE TRANSFORMERS	29,251,045.27	0.0
369 Total	SERVICES	10,387,514.83	0.0
370 Total	METERS	11,649,975.35	0.0
371 Total	MERCURY VAPOR LIGHTS	4,243,427.84	0.0
389 Total	LAND AND LAND RIGHTS	1,077,368.31	0.00
390 Total	STRUCTURES & IMPROVEMENTS	14,281,131.93	0.00
391 Total	OFFICE FURNITURE & FIXTURES TRANSPORTATION FOURMENT	2,908,598.72	0.00
392 Total 393 Total	TRANSPORTATION EQUIPMENT STORES EQUIPMENT	3,791,101.99 23,314.50	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT	23,314.30	0.00

		WH	EATLAND I	ELECTRIC	COOP		
			Genera	Ledge	r		
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		Su	mmary 7	Trial Ba	lance		
		Perio	d Endir	g: DE	C 2021		
Ĭ	Ì					Year-To-Dat	te Balance
Account	Description					Debit	Credit
395 Total	LABORATORY EQUIPM	A CONTRACTOR OF THE PARTY OF TH				285,567.35	0.0
396 Total	POWER OPERATED EQ			27		8,489,397.74	0.0
397 Total	COMMUNICATIONS EQ					3,946,223.94	0.0
398 Total 399 Total	EQUIPMENT-MISCELLA WIRELESS-TOWERS	INEOUS	,			197,634.50 1,833,164.90	0.0
403 Total	DEPRECIATION EXPEN	SE.	9	Š		0,446,886.78	0.0
404 Total	AMORTIZATION OF PU		EMIUM	\$		0.00	0.0
406 Total	AMORTIZATION- ELEC	TRIC PLANT	ADJUSTME	VT		210,078.12	0.0
408 Total	TAXES				1 1	3,450,742.06	0.0
412 Total	REVENUES FROM LEAS					0.00	597,717.1
413 Total	EXPENSES OF LEASED	TOP COOP IN THE PARTY				116,691.64	0.0
415 Total	INCOME FROM MERCH	And the state of t	LES			0.00	58,484.1
416 Total	MERCHANDISE-COST C		TH FEW ORE	ATT		55,575.85	294.041.3
417 Total 418 Total	MISCELLANEOUS REVI	BRIGHTON PIPOP AND	The second second second	CATI		0.00	294,041.3
419 Total	INTEREST & DIVIDEND	A STATE OF THE STA	N1-WIKEC	02.	1	0.00	447,816.2
421 Total	MISCELLANEOUS NON		INCOME			0.00	10,396,257.3
423 Total	CAPITAL CREDITS-G &			4		0.00	7,368,120.1
424 Total	CAPITAL CREDITS-OTH	ER	9			0.00	754,119.7
426 Total	DONATIONS					40,215.56	0.0
427 Total	INTEREST EXPENSE					6,296,375.75	0.0
431 Total	INTEREST EXPENSE-OT	THER				691,463.94	0.0
440 Total	SALES-RESIDENTIAL			j		0.00	27,813,686.7
441 Total	SALES-IRRIGATION	NE PERMIT				0.00	7,901,193.5
442 Total 444 Total	SALES DUBLIC STREET					0.00	53,172,688.8
444 Total	SALES-PUBLIC STREET SALES-PUBLIC BUILDIN		LIGHTING	8		0.00	209,265.99 414,806.0
446 Total	UNBILLED REVENUE	103	8	§	8	0.00	15,883,717.1
447 Total	SALES FOR RESALE-OT	HER		2		0.00	1,208,618.2
449 Total	PROPERTY TAX SURCE					0.00	36,660.0
450 Total	FORFEITED DISCOUNTS	S				0.00	208,625.2
454 Total	RENT FROM ELECTRIC	PROPERTY				0.00	98,055.0
456 Total	REVENUES-OTHER ELE	CTRIC				0.00	104,452.5
555 Total	PURCHASED POWER				69	9,461,980.45	0.0
562 Total	34.5 SUBSTATION EXPE					174,622.55	0.0
563 Total	34.5 TRANSMISSION EX	The Sent Property of the Party	DMENT	Ç.		91,797.01	0.0
570 Total 580 Total	MAINTENANCE (STATA OPERATIONS SUPERVI:			2		195.75 315,328.70	0.0
581 Total	SAFETY COORDINATO		1			5,758.18	0.0
583 Total	OVERHEAD LINE EXPE					2,815,494.51	0.0
584 Total	UNDERGROUND LINE I	A CONTRACTOR OF THE PARTY OF TH				397,581.16	0.0
586 Total	METER EXPENSES			20		251,504.85	0.0
588 Total	MISCELLANEOUS DIST	RIBUTION E	XPENSES			253,776.29	0.0
589 Total	RENTS-DISTRIBUTION					2,561.74	0.0
591 Total	MAINTENANCE (COMM			VT)		32,721.16	0.0
592 Total	SUBSTATION MAINTEN					676,672.95	0.0
593 Total	MAINTENANCE (OVER)			6		1,939,075.76	0.0
594 Total 595 Total	MAINTENANCE (UNDE MAINTENANCE (LINE T			2		397,511.30 50,102.22	0.0
596 Total	MAINTENANCE (STREE				· /	117,180.70	0.0
597 Total	MAINTENANCE OF ME					271,190.90	0.0
598 Total	MAINTENANCE (MISC.		NT-MVL)	02		28,665.74	0.0
902 Total	METER READING EXPE					32,338.36	0.0
903 Total	CUSTOMER RECORDS		ONS EXPEN	SE		1,775,104.93	0.0
904 Total	UNCOLLECTIBLE ACCO	OUNTS EXPE	ENSE			104,500.00	0.0
905 Total	MISCELLANEOUS CUST	TOMER ACC	OUNTS EXP	ENSE	· · · · · · · · · · · · · · · · · · ·	0.00	0.0

		WHEATLAND	ELECTRIC CO	OOP	
		Gener	al Ledger		
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74		Period End	ing: DEC		W.
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Account	Description			Debit	Credit
908 Total	CUSTOMER ASSISTANCE	EEXPENSE		2,190.00	0.00
909 Total	ADVERTISING (INFORMA	ATIONAL & INSTRUCT	TION	152,564.89	0.00
910 Total	MISCELLANEOUS CUSTO	OMER SERVICE & INF	ORMA	15,576.05	0.00
912 Total	DEMONSTRATION & SEI	LING EXPENSES		93,000.82	0.00
913 Total	ADVERTISING EXPENSE	S		200,238.99	0.00
920 Total	SALARIES (ADMINISTRA	TIVE & GENERAL)		5,086,181.98	0.00
921 Total	OFFICE SUPPLIES & EXP	ENSES		902,606.07	0.00
922 Total	COMPUTER EXPENSE	*		1,113,282.38	0.00
923 Total	OUTSIDE SERVICES EMP	PLOYED		109,053.46	0.00
924 Total	PROPERTY INSURANCE			251,521.42	0.00
925 Total	INJURIES & DAMAGES	*		38,807.87	0.00
926 Total	EMPLOYEE PENSIONS &	BENEFITS	· ·	0.00	3,544.57
928 Total	REGULATORY COMMISS	SION EXPENSES (KAN	SAS)	2,666.05	0.00
930 Total	MISCELLANEOUS GENER	RAL EXPENSES		534,397.62	0.00
932 Total	MAINTENANCE (GENERA	AL PLANT)		128,932.85	0.00
998 Total	Profit Clearing Operating			17,837,154.57	0.00
				1,467,727,980.97	1,467,727,980.97

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	Summary Tri	al Balance	- 18
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7	Period Ending		. D. I
Account	Description	Debit	ate Balance Credit
107 Total	CONSTRUCTION WORK IN PROGRESS	6.220.697.82	0.00
108 Total	ACCUMULATED DEPRECIATION	0.00	99,780,741.24
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT	5,359,946.97	0.00
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC		2,679,973.94
121 Total	NON-UTILITY PROPERTY	3,054.23	0.00
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES	82,645,222.34	0.00
124 Total	OTHER INVESTMENTS	10,844,968.12	0.00
128 Total	OTHER SPECIAL FUNDS	0.00	0.00
131 Total	CASH PERFECT CASH WORKING FEBRUAR	1,380,264.51	0.00
135 Total 136 Total	PETTY CASH-WORKING FUNDS TEMPORARY CASH INVESTMENTS	8,050.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS NOTES RECEIVABLE	106,514.93 2,302,661.38	0.00
141 Total	ACCOUNTS RECEIVABLE	957,629,051.57	0.00
144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	521,064.57
154 Total	INVENTORY	4,389,171.60	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED	519.30	0.00
165 Total	PREPAYMENTS	573,204.52	0.00
171 Total	INTEREST RECEIVABLE	16,456.90	0.00
173 Total	UNBILLED REVENUE RECEIVABLE	5,998,001.01	0.00
182 Total	LOAN ACQUISITION FEE	49,676.74	0.00
184 Total	TRANSPORTATION COSTS	287.17	0.00
186 Total	UNAMORTIZED EMPLOYEE BENEFITS	0.00	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	0.00	81,042,533.12
208 Total 217 Total	DONATIONS FROM PATRONS RETIRED CAPITAL CREDITS-GAIN	0.00	1,154,233.18
219 Total	NON-OPERATING MARGINS	0.00	80,099,316.64
224 Total	LONG TERM DEBT	0.00	168,495,783.49
232 Total	ACCOUNTS PAYABLE	0.00	921,724,513.41
233 Total	NOTES PAYABLE	0.00	36,350,481.10
235 Total	CONSUMER DEPOSITS	0.00	1,441,314.95
236 Total	TAXES ACCRUED	0.00	1,450,129.70
237 Total	INTEREST ACCRUED	0.00	641,270.33
242 Total	CURRENT AND ACCRUED LIABILITES	0.00	3,933,303.09
252 Total	ADVANCES FOR CONSTRUCTION	0.00	214,354.55
253 Total	DEFERRED CREDITS ORGANIZATION COSTS	0.00 1,520.57	4,953,495.07
301 Total 310 Total	LAND & LAND RIGHTS	50,651.33	0.00
350 Total	LAND & LAND RIGHTS-TRANSMISSION	757,126.79	0.00
355 Total	POLES & FIXTURES	4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES	7,630,525.22	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES	908,132.48	0.00
360 Total	LAND & LAND RIGHTS-DISTRIBUTION	258,843.69	0.00
362 Total	STATION EQUIPMENT-DISTRIBUTION	55,815,331.91	0.00
364 Total	POLES, TOWERS & FIXTURES	65,366,871.91	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES	62,597,324.22	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	32,709,048.82	0.00
368 Total 369 Total	LINE TRANSFORMERS SERVICES	31,663,209.61 11,084,034.37	0.00
370 Total	METERS	11,602,076.54	0.00
371 Total	MERCURY VAPOR LIGHTS	4,574,078.06	0.00
389 Total	LAND AND LAND RIGHTS	1,034,188.42	0.00
390 Total	STRUCTURES & IMPROVEMENTS	12,888,220.50	0.00
391 Total	OFFICE FURNITURE & FIXTURES	3,510,736.59	0.00
392 Total	TRANSPORTATION EQUIPMENT	3,992,995.02	0.00
393 Total	STORES EQUIPMENT	456,965.35	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT	334,813.54	0.00

	WHEATLAND EI	LECTRIC COOP	
	General	Ledger	
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(3)	Summary T	rial Balance	3. 3.
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	Period Endin		201701 PARILEY 11 1
			-Date Balance
Account	Description LAPORATORY FOLLOWING	Debit	Credit
395 Total 396 Total	LABORATORY EQUIPMENT POWER OPERATED EQUIPMENT	345,180.9 9,105,784.3	5000
397 Total	COMMUNICATIONS EQUIPMENT	3,950,338.3	
398 Total	EQUIPMENT-MISCELLANEOUS	257,760.0	
399 Total	WIRELESSTOWERS	1,839,734.3	1400
403 Total	DEPRECIATION EXPENSE	10,430,081.9	
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.0	
406 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMEN	T 210,078.1	2 0.00
408 Total	TAXES	2,894,718.9	5 0.00
412 Total	REVENUES FROM LEASED PLANT	0.0	0 155,268.11
413 Total	EXPENSES OF LEASED PLANT	3,000.3	100/20
415 Total	INCOME FROM MERCHANDISE SALES	0.0	
416 Total	MERCHANDISE-COST OF SALES	42,349.0	
417 Total	MISCELLANEOUS REVENUE-NONUTILITY OPER		
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.0	160 L. C.
419 Total	INTEREST & DIVIDEND INCOME	0.0	
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.0	
423 Total	CAPITAL CREDITS-G & T CAPITAL CREDITS-OTHER	0.0	
424 Total 426 Total	DONATIONS DONATIONS	46,354.6	
427 Total	INTEREST EXPENSE	5,980,901.4	53 Y 724343
431 Total	INTEREST EXPENSE-OTHER	1.051.657.3	
440 Total	SALES-RESIDENTIAL	0.0	100720
441 Total	SALES-IRRIGATION	0.0	
442 Total	SALES-COMMERCIAL AND INDUSTRIAL	0.0	
444 Total	SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.0	
445 Total	SALES-PUBLIC BUILDINGS	0.0	0 491,493.98
446 Total	UNBILLED REVENUE	0.0	0 79,246.22
447 Total	SALES FOR RESALE-OTHER	0.0	
449 Total	PROPERTY TAX SURCHARGE	63,390.4	
450 Total	FORFEITED DISCOUNTS	0.0	
454 Total	RENT FROM ELECTRIC PROPERTY	0.0	
456 Total	REVENUES-OTHER ELECTRIC	0.0	101 100 000 10 000 000 000 000 000 000
555 Total	PURCHASED POWER 34.5 SUBSTATION EXPENSES	62,807,727.8	
562 Total 563 Total	34.5 TRANSMISSION EXPENSES	149,668.2 33,659.2	
570 Total	MAINTENANCE (STATATION EQUIPMENT)	424.1	
580 Total	OPERATIONS SUPERVISION & ENGINEERING	253,746.8	TA 10/2000
581 Total	SAFETY COORDINATOR EXPENSES	5,500.1	
583 Total	OVERHEAD LINE EXPENSES	1,869,462.0	
584 Total	UNDERGROUND LINE EXPENSES	420,091.5	
586 Total	METER EXPENSES	186,127.1	
588 Total	MISCELLANEOUS DISTRIBUTION EXPENSES	235,633.2	
589 Total	RENTS-DISTRIBUTION EXPENSES	604.3	30 10020
591 Total	MAINTENANCE (COMMUNICATIONS EQUIPMEN		E 21 22 22 22 22 22 22 22 22 22 22 22 22
592 Total	SUBSTATION MAINTENANCE (MAJOR)	700,711.7	
593 Total	MAINTENANCE (OVERHEAD LINES)	1,673,865.9	1
594 Total	MAINTENANCE (UNDERGROUND LINES)	329,432.9	2 199953
595 Total	MAINTENANCE (LINE TRANSFORMERS)	98,574.0	
596 Total	MAINTENANCE (STREET LIGHTING)	105,248.0	
597 Total	MAINTENANCE OF METERS MAINTENANCE (MISC. DISTR. DI ANT MVI.)	186,412.9	
598 Total 902 Total	MAINTENANCE (MISC. DISTR. PLANT-MVL) METER READING EXPENSES	18,438.5 40,930.8	CO 10 CO
902 Total	CUSTOMER RECORDS & COLLECTIONS EXPENS		4
904 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE	102,900.0	
905 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPE		

		WHEATLAND	ELECTRIC CO	OOP	
			al Ledger	3-3-3-Q-1	
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		Summary	Trial Bala	ance	- %
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74		Period Endi	ng: DEC	- I - I - I - I - I - I - I - I - I - I	
				Year-To-Date Ba	
Account	Description			Debit	Credit
908 Total	CUSTOMER ASSISTANCE	EXPENSE		6,610.00	0.00
909 Total	ADVERTISING (INFORMA	TIONAL & INSTRUC	ΠΟΝ	174,049.66	0.00
910 Total	MISCELLANEOUS CUSTO	MER SERVICE & INF	ORMA	23,242.04	0.00
912 Total	DEMONSTRATION & SELI	LING EXPENSES		161,057.88	0.00
913 Total	ADVERTISING EXPENSES			179,914.76	0.00
920 Total	SALARIES (ADMINISTRA'	TIVE & GENERAL)		5,101,291.86	0.00
921 Total	OFFICE SUPPLIES & EXPE	INSES		1,333,965.35	0.00
922 Total	COMPUTER EXPENSE	7		1,124,730.81	0.00
923 Total	OUTSIDE SERVICES EMPI	LOYED		177,028.95	0.00
924 Total	PROPERTY INSURANCE			231,378.17	0.00
925 Total	INJURIES & DAMAGES			45,920.60	0.00
926 Total	EMPLOYEE PENSIONS & I	BENEFITS	C	2,522,401.31	0.00
928 Total	REGULATORY COMMISSI	ON EXPENSES (KAN	SAS)	2,545.63	0.00
930 Total	MISCELLANEOUS GENER	AL EXPENSES		590,312.45	0.00
932 Total	MAINTENANCE (GENERA	L PLANT)		83,116.80	0.00
998 Total	Profit Clearing Operating			7,699,135.48	0.00
	- 11			1,515,755,582.88	1,515,755,582.88

Trial Balance			
	WHEATLAND ELECTRIC		
	General Ledger		8
76	Summary Trial Ba	lance	- 72
	Period Ending: DEO	2023	
		Year-To-Date Ba	alance
Account	Description	Debit	Credit
107 Total 108 Total	CONSTRUCTION WORK IN PROGRESS	8,788,329.31	0.00
108 Total	ACCUMULATED DEPRECIATION ELECTRIC PLANT ACQUISITION ADJUSTMENT	0.00 5,409,446.27	106,049,533.17
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC	0.00	2,848,880.34
121 Total	NON-UTILITY PROPERTY	3,054.23	0.00
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES	81,265,360.53	0.00
124 Total	OTHER INVESTMENTS	11,188,299.83	0.00
128 Total	OTHER SPECIAL FUNDS	0.00	0.00
131 Total	CASH	630,098.40	0.00
135 Total	PETTY CASH-WORKING FUNDS	8,050.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS	110,758.12	0.00
141 Total	NOTES RECEIVABLE ACCOUNTS RECEIVABLE	1,656,575.86 1,046,771,229.53	0.00
142 Total 144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	0.00	103,112.36
154 Total	INVENTORY	5,758,265.52	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED	58,539.46	0.00
165 Total	PREPAYMENTS	499,705.70	0.00
171 Total	INTEREST RECEIVABLE	16,456.50	0.00
173 Total	UNBILLED REVENUE RECEIVABLE	4,544,694.63	0.00
182 Total	LOAN ACQUISITION FEE	7,097.02	0.00
184 Total	TRANSPORTATION COSTS	0.00	0.00
186 Total	UNAMORTIZED EMPLOYEE BENEFITS	0.00	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	0.00	87,081,706.96
208 Total	DONATIONS FROM PATRONS PETIPED CAPITAL CREDITS CAPI	0.00	0.00
217 Total 219 Total	RETIRED CAPITAL CREDITS-GAIN NON-OPERATING MARGINS	0.00	1,227,653.47 76,898,771.02
224 Total	LONG TERM DEBT	0.00	172,760,867.76
232 Total	ACCOUNTS PAYABLE	0.00	1,015,181,243.37
233 Total	NOTES PAYABLE	0.00	36,882,742.83
235 Total	CONSUMER DEPOSITS	0.00	1,427,302.23
236 Total	TAXES ACCRUED	0.00	1,526,505.49
237 Total	INTEREST ACCRUED	0.00	712,274.17
242 Total	CURRENT AND ACCRUED LIABILITES	0.00	3,885,343.07
252 Total	ADVANCES FOR CONSTRUCTION	0.00	215,235.14
253 Total	DEFERRED CREDITS	0.00	2,394,096.48
301 Total	ORGANIZATION COSTS LAND & LAND RIGHTS	1,520.57 1,152.03	0.00
310 Total 350 Total	LAND & LAND RIGHTS-TRANSMISSION	757,126.79	0.00
350 Total	POLES & FIXTURES	4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES	7,630,525.22	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES	908,132.48	0.00
360 Total	LAND & LAND RIGHTS-DISTRIBUTION	258,843.69	0.00
362 Total	STATION EQUIPMENT-DISTRIBUTION	57,618,581.22	0.00
364 Total	POLES, TOWERS & FIXTURES	69,421,275.44	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES	65,171,439.70	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	34,826,901.43	0.00
368 Total	LINE TRANSFORMERS	33,344,608.57	0.00
369 Total	SERVICES METERS	11,609,293.72	0.00
370 Total 371 Total	METERS MERCURY VAPOR LIGHTS	11,934,720.11 4,879,895.55	0.00
389 Total	LAND AND LAND RIGHTS	1,044,418.92	0.00
390 Total	STRUCTURES & IMPROVEMENTS	13,271,588.20	0.00
391 Total	OFFICE FURNITURE & FIXTURES	3,560,530.93	0.00
392 Total	TRANSPORTATION EQUIPMENT	4,303,288.59	0.00
393 Total	STORES EQUIPMENT	486,954.28	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT	387,595.69	0.00

Trial Balance			
	WHEATLAND ELECTRI	C COOP	
	General Ledg	er	
	Summary Trial B	Balance	
	Period Ending: DI	EC 2023	
		Year-To-Date Ba	lance
Account	Description	Debit	Credit
395 Total	LABORATORY EQUIPMENT	384,769.96	0.00
396 Total 397 Total	POWER OPERATED EQUIPMENT COMMUNICATIONS EQUIPMENT	10,261,284.42 4,028,851.19	0.00
398 Total	EQUIPMENT-MISCELLANEOUS	318,416.12	0.00
399 Total	WIRELESS-TOWERS	1,848,325.78	0.00
403 Total	DEPRECIATION EXPENSE	11,085,120.00	0.00
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.00	0.00
406 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMENT	239,743.89	0.00
408 Total	TAXES	2,804,428.07	0.00
412 Total	REVENUES FROM LEASED PLANT	0.00	120,450.00
413 Total	EXPENSES OF LEASED PLANT	0.00	0.00
415 Total	INCOME FROM MERCHANDISE SALES MERCHANDISE-COST OF SALES	0.00 26,014.93	40,251.36
416 Total 417 Total	MISCELLANEOUS REVENUE-NONUTILITY OPERATI	0.00	0.00 537,869.08
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME	0.00	321,327.36
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.00	99,831.85
423 Total	CAPITAL CREDITS-G & T	0.00	2,732,603.74
424 Total	CAPITAL CREDITS-OTHER	0.00	388,246.83
426 Total	DONATIONS	102,916.42	0.00
427 Total	INTEREST EXPENSE	6,285,946.72	0.00
431 Total 440 Total	INTEREST EXPENSE-OTHER SALES-RESIDENTIAL	1,824,007.24	0.00 25,552,759.43
441 Total	SALES-RESIDENTIAL SALES-IRRIGATION	0.00	6,407,458.00
442 Total	SALES-COMMERCIAL AND INDUSTRIAL	0.00	48,788,398.22
444 Total	SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.00	201,476.19
445 Total	SALES-PUBLIC BUILDINGS	0.00	342,079.05
446 Total	UNBILLED REVENUE	0.00	128,008.79
447 Total	SALES FOR RESALE-OTHER	0.00	1,037,182.81
449 Total	PROPERTY TAX SURCHARGE	0.00	297,432.41
450 Total	FORFEITED DISCOUNTS RENT FROM ELECTRIC PROPERTY	0.00	188,800.04
454 Total 456 Total	REVENUES-OTHER ELECTRIC	0.00	99,270.00 2,936,561.37
555 Total	PURCHASED POWER	47,697,428.23	0.00
562 Total	34.5 SUBSTATION EXPENSES	79,534.42	0.00
563 Total	34.5 TRANSMISSION EXPENSES	49,127.36	0.00
580 Total	OPERATIONS SUPERVISION & ENGINEERING	259,120.95	0.00
581 Total	SAFETY COORDINATOR EXPENSES	5,600.22	0.00
583 Total	OVERHEAD LINE EXPENSES	1,457,459.06	0.00
584 Total	UNDERGROUND LINE EXPENSES	458,263.22	0.00
586 Total 588 Total	METER EXPENSES MISCELLANEOUS DISTRIBUTION EXPENSES	0.00 241,230.39	0.00
589 Total	RENTS-DISTRIBUTION EXPENSES	0.00	0.00
591 Total	MAINTENANCE (COMMUNICATIONS EQUIPMENT)	52,680.72	0.00
592 Total	SUBSTATION MAINTENANCE (MAJOR)	789,849.01	0.00
593 Total	MAINTENANCE (OVERHEAD LINES)	1,777,867.07	0.00
594 Total	MAINTENANCE (UNDERGROUND LINES)	374,771.84	0.00
595 Total	MAINTENANCE (LINE TRANSFORMERS)	45,182.22	0.00
596 Total	MAINTENANCE (STREET LIGHTING)	92,077.38	0.00
597 Total 598 Total	MAINTENANCE OF METERS MAINTENANCE (MISC. DISTR. PLANT-MVL)	126,631.82 15,949.07	0.00
902 Total	METER READING EXPENSES	36,277.57	0.00
902 Total	CUSTOMER RECORDS & COLLECTIONS EXPENSE	1,750,979.12	0.00
904 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE	0.00	432,147.75
905 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	0.00	0.00
908 Total	CUSTOMER ASSISTANCE EXPENSE	2,438.89	0.00

		WHEATLAND	ELECTRIC CO	OOP	
			al Ledger		
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		Period Endi	ng: DEC	2023	
Í				Year-To-Date Ba	alance
Account	Description			Debit	Credit
909 Total	ADVERTISING (INFORMA	TIONAL & INSTRUC	TION	181,287.50	0.00
910 Total	MISCELLANEOUS CUSTO	MER SERVICE & INF	ORMA	9,337.60	0.00
912 Total	DEMONSTRATION & SELI	LING EXPENSES		155,600.77	0.00
913 Total	ADVERTISING EXPENSES			201,805.93	0.00
920 Total	SALARIES (ADMINISTRAT	TIVE & GENERAL)		5,156,218.22	0.00
921 Total	OFFICE SUPPLIES & EXPE	NSES	40	1,385,785.98	0.00
922 Total	COMPUTER EXPENSE			1,159,684.09	0.00
923 Total	OUTSIDE SERVICES EMPI	LOYED		129,300.32	0.00
924 Total	PROPERTY INSURANCE	0		298,950.59	0.00
925 Total	INJURIES & DAMAGES			31,181.85	0.00
926 Total	EMPLOYEE PENSIONS & I	BENEFITS		0.00	0.00
928 Total	REGULATORY COMMISSI	ON EXPENSES (KAN	SAS)	1,161.87	0.00
930 Total	MISCELLANEOUS GENER	AL EXPENSES		566,951.31	0.00
932 Total	MAINTENANCE (GENERA	L PLANT)		49,633.43	0.00
998 Total	Profit Clearing Operating			3,644,608.99	0.00
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		1	WHEATLAND EL	ECTRIC COOP		
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			PAYROLL	/LABOR		
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		LAI	BOR DISTRIBU	JTION HISTOR	Y	
			Totals By GL Account			
		For Labor	Period JAN 2023 TO I	DEC 2023		
GI.	Acct	Hours	Labor Amt	Overhead Amt	Total	
O.L.	107.2	97,464.13	4,943,460.32	3,396,990.68	8,689,796.52	
	108.8	16,600.74	781,078.47	519,943.59	1,353,698.03	
	163.0	8,110.65	272,781.89	239,332.81	532,862.43	
	184.1	1,698.53	65,394.93	51,042.36	121,831.75	
	184.2	2,274.75	96,714.26	71,838.87	176,365.46	
	242.5	15,881.00	831,133.51	0.00	831,133.51	
	242.51	9,469.00	461,455.31	0.00	461,455.31	
	242.52	13,066.50	612,270.15	0.00	0.00	
	416.0	201.50	10,134.24	6,581.40	17,505.29	
	417.1	1,009.00	32,406.03	25,105.46	60,425.23	
	426.1	44.00	2,168.12	1,521.70	3,923.41	
	562.5	730.00	37,386.77	26,740.37	65,840.45	
	563.5	412.00	21,216.03	14,840.12	36,798.80	
	580.0	1,927.88	109,661.35	74,162.63	189,190.77	
	583.0	13,419.45	726,102.92	476,556.24	1,237,951.24	
	584.0	4,284.65	223,004.87	159,914.39	395,188.61	
	586.0	2,547.20	91,837.73	81,086.03	177,924.11	
	588.0	738.00	70,691.96	25,599.59	98,016.65	
	592.3	7,043.75	351,971.06	257,026.11	629,435.56	
	593.0	7,996.35	423,729.04	295,990.21	744,838.39	
	594.0	2,582.70	131,143.62	82,911.74	220,663.36	
	595.0	436.50	20,293.24	12,874.17	34,118.43	
	596.0	610.00	30,722.90	21,574.94	54,197.88	
	597.0	1,156.95	60,133.40	41,533.59	104,463.87	
	598.0	118.00	5,824.30	3,920.22	10,018.35	
	902.0	6.50	346.46	237.55	609.76	
	903.0	28,159.50	730,168.87	623,403.44	1,393,421.46	
	912.0	388.72	21,385.64	15,791.15	38,294.82	
	920.0	52,681.55	3,033,417.19	2,048,822.82	5,241,224.43	
	922.0	1,785.50	70,134.79	64,019.35	138,339.23	
	925.0	44.00	2,002.39	1,576.56	3,721.68	
	932.0	54.00	1,902.31	1,415.53	3,412.57	
	ATTENDED TO STATE OF THE PARTY	292,943.00	14,272,074.07	8,642,353.62	23,066,667.36	

	Co. Jose		WHEATLAND ELE	CTRIC COOP	· · · · · · · · · · · · · · · · · · ·		
	PAYROLL/LABOR						
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			Totals By GL Account				
N. 100		For Labor	Period JAN 2022 TO DE		3000 1000		
GL	Acct	Hours	Labor Amt	Overhead Amt	Total		
	107.2	90,601.99	4,381,936.08	3,013,066.42	7,792,050.31		
	107.64	986.00	64,326.40	32,619.30	100,665.29		
	108.8	13,630.93	625,248.83	422,597.69	1,103,983.15		
	163.0	8,797.35	288,534.17	253,962.18	568,615.92		
	184.1	1,669.11	62,403.64	46,994.53	115,823.22		
	184.2 242.5	2,333.17 16,572.00	97,582.70 826,559.74	74,617.07	181,195.72 826,559.74		
	242.51	14,590.50	696,648.14	0.00	696,648.14		
	242.52	12,021.00	548,337.26	9,390.19	3,418.83		
	416.0	248.00	12,454.41	8,262.01	21,657.28		
	417.1	1,307.00	40,525.27	32,593.61	76,329.13		
	426.1	87.00	4,063.84	2,730.34	7,208.05		
	562.5	1,079.00	54,528.62	36,515.49	95,179.41		
	563.5	282.50	14,305.57	10,595.80	25,864.78		
	570.0	4.00	198.60	123.19	334.58		
	580.0	1,916.41	97,147.38	63,266.33	166,669.41		
	583.0	15,327.13	768,375.51	529,063.77	1,349,080.27		
	584.0	4,247.88	214,122.41	165,531.74	394,624.25		
	586.0	2,610.50	87,077.58	80,464.52	173,266.88		
	588.0	655.50	60,344.35	23,652.91	86,165.76		
	592.3	6,334.25	313,517.52	214,073.65	551,701.37		
	593.0	9,200.51	475,768.39	330,909.22	840,748.75		
	594.0	2,376.31	119,125.52	66,949.18	193,867.13		
	595.0	931.00	43,357.98	28,450.95	75,247.60		
	596.0	751.50	37,037.92	26,224.68	65,897.83		
	597.0	1,785.79	90,645.64	70,518.09	167,251.18		
	598.0	151.00	7,230.47	5,117.85	12,882.81		
	902.0	4.00	198.60	124.74	330.15		
	903.0	27,350.50	707,634.39	633,503.19	1,392,049.03		
	912.0	387.26	20,340.82	14,746.10	35,907.97		
	920.0	50,911.91	2,981,944.46	1,919,820.71	5,101,226.30		
	922.0	1,705.50	63,714.00	59,426.42	128,669.71		
	925.0	68.50	43,697.85	4,111.09	48,682.96		
	930.5	1.00	38.70	27.82	66.52		
	932.0	158.50	4,641.96	4,141.74	9,112.63		
		291,084.50	13,853,614.72	8,184,192.52	22,408,982.06		

	. 4		WHEATLAND EI	LECTRIC COOP	
			DATEOLI	/T 4 D O D	
			PAYROLI	L/LABOR	
		8.00 (6000)			White days
		LA	BOR DISTRIBU	JTION HISTOR	Y
			T-4-1- D CI A4		
		For Labor	Totals By GL Account Period JAN 2021 TO	DEC 2021	
GI.	Acct	Hours	Labor Amt	Overhead Amt	Total
7 7 7 0	107.2	5,831,426.86	65,809.06	3,265,376.61	2,219,329.04
	108.8	1,077,976.60	13,694.64	618,281.08	399,974.78
	163.0	730,030.01	11,559.75	366,332.49	324,725.35
	184.1	100,263.00	1,491.32	57,836.87	36,285.19
	184.2	167,725.36	2,359.55	96,670.01	61,340.82
	242.5	843,211.50	16,892.75	843,211.50	0.00
	242.51	542,482.08	11,864.50	542,482.08	0.00
	242.52	0.00	14,179.00	636,862.89	0.00
	416.0	32,119.42	364.75	18,796.00	11,645.22
	417.1	8,249.45	125.50	4,038.21	3,046.27
	426.1	8,317.27	102.00	4,614.02	3,193.70
	562.5	153,719.02	1,761.25	87,026.32	60,506.34
	563.5	61,125.08	732.00	35,252.46	23,128.82
	570.0	167.54	2.00	96.66	64.51
	580.0	253,265.79	2,845.30	148,962.52	94,340.78
	583.0	2,113,028.05	26,113.70	1,205,805.21	823,265.10
	584.0	334,814.68	3,772.90	184,438.31	134,893.10
	586.0	221,991.82	2,771.90	117,773.56	93,811.02
	588.0	96,477.51	913.75	61,766.91	31,226.05
	592.3	532,255.14	6,218.00	301,279.19	208,382.71
	593.0	972,209.88	10,950.25	548,456.54	383,437.34
	594.0	222,508.37	2,823.25	134,386.84	78,709.31
	595.0	42,133.97	497.25	23,038.48	16,489.87
	596.0	69,691.12	813.00	38,572.39	27,786.64
	597.0	228,403.45	2,593.00	126,150.29	92,441.38
	598.0	18,877.16	224.00	10,528.28	7,541.35
	902.0	258.75	3.00		105.41
_	903.0	1,367,606.60	27,312.00	686,116.79	624,952.98
	912.0	11,879.76	140.50	6,988.57	4,626.85
	920.0	5,274,810.14	56,385.96	3,026,995.16	1,999,377.54
	922.0	103,485.08	1,668.50	60,486.68	38,350.17
	925.0	53,186.64	505.50	26,630.53	23,537.66
	930.5	681.40	8.50	318.84	310.10
_	932.0	15,267.15	273.50	7,255.27	7,540.16
		21,489,645.65	287,771.83	13,292,972.55	7,834,365.56

	151 W.		WHEATLAND ELE	ECTRIC COOP		
			PAYROLL	/LABOR		
		LAB	OR DISTRIBU	TION HISTORY	7	
		20				
			Totals By GL Account	Exercise Control of the Control of t		
		100000000000000000000000000000000000000	eriod JAN 2020 TO D			
GL	Acct	Hours	Labor Amt	Overhead Amt	Total	
	107.2	65,493.58	3,122,463.46	1,987,042.95	5,416,172.58	
	108.8	13,179.45	566,944.85	347,311.68	968,911.03	
	163.0	10,760.51	344,262.79	279,090.75	658,245.14	
	184.1	728.21	28,949.62	19,893.75	52,094.06	
	184.2	2,232.19	92,179.41	62,489.93	164,734.92	
	242.5	14,700.25	716,307.17	0.00	716,307.17	
	242.51	10,836.00	491,313.01	0.00	491,313.01	
	242.52	12,514.00	551,719.14	0.00	-276.48	
	416.0	341.50	16,510.01	10,734.82	28,675.26	
	417.1	309.00	11,370.24	7,608.62	20,445.56	
	426.1	103.00	4,551.22	2,973.85	7,991.63	
	562.5	1,741.50	85,056.14	50,494.85	141,318.56	
	563.5	500.00	23,700.02	15,329.63	40,793.79	
	570.0	14.00	676.19	388.80	1,104.55	
	580.0	2,632.70	150,116.54	100,514.11	261,683.28	
	583.0	33,574.49	1,525,696.91	995,619.27	2,629,285.25	
	584.0	2,825.00	136,787.18	93,109.12	239,617.43	
	586.0	1,934.25	82,019.16	66,730.40	155,898.57	
	588.0	496.25	19,862.06	11,326.84	32,833.17	
	592.3	7,137.00	344,881.72	223,909.89	592,483.77	
	593.0	11,154.25	537,841.61	344,951.24	921,342.40	
	594.0	3,024.25	133,334.32	67,434.82	209,077.39	
	595.0	228.50	10,828.48	6,498.48	18,184.51	
	596.0	894.50	41,365.08	28,289.77	72,777.56	
	597.0	3,430.00	155,959.65	107,631.79	275,129.08	
	598.0	299.50	13,243.11	9,197.10	23,491.72	
	902.0	1.00	47.03	23.52	73.32	
	903.0	27,183.50	664,253.61	575,154.43	1,289,288.35	
	912.0	9.00	399.33	277.86	677.19	
	920.0	51,585.77	2,722,901.06	1,762,413.49	4,698,365.82	
	922.0	1,898.50	66,484.39	33,413.16	104,475.28	
	925.0	123.60	11,221.11	7,156.20	19,873.23	
	932.0	246.00	6,914.97	4,729.44	11,943.63	
		282,131.25	12,680,160.59	7,221,740.56	20,264,331.73	

WHEATLAND ELECTRIC COOPERATIVE INC.

Rev: 202303051231

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ASSET MANAGEMENT ASSET LISTING

Page: 1

DEC 2023

Asset GL Account: 0 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36200000	Garden City Metering	30	34.5kv District 5	1.00	36,594.84	36,674.02
36200504	FLETCHER SUB-NW-24-24-36	30	34.5kv District 5	1.00	979,305.67	0.00
362005040	FLETCHER SUB-NW-24-24-36 RELAYS REPLA	30	34.5kv District 5	1.00	30,339.71	30,339.71
36200523	Irsik & Doll-NW-19-24-31	30	34.5kv District 5	1.00	1,173,015.12	1,173,015.12
36200526	Jones-NW-14-24-34	30	34.5kv District 5	1.00	1,119,658.74	2,752,512.88
			Total For GL Account 0 362.0 GL Dept: 0:	5.00	3,338,914.08	

Asset GL Account: 0 362.01 Substation - SCADA GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
3620015040	FLETCHER SUB SCADA WO#145204	30	34.5kv District 5	1.00	22,399.17	22,454.74
			Total For CI Account 0 362 01 CI Dont: 0:	1.00	22 399 17	

Asset GL Account: 0 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36400003	CROSSARM	30	34.5kv District 5	1,688.00	152,410.82	103.31
36400008	POLE 40'	30	34.5kv District 5	67.00	25,601.68	583.16
36400009	POLE 45'	30	34.5kv District 5	673.00	514,104.83	738.31
36400010	POLE 50'	30	34.5kv District 5	407.00	321,903.03	757.65
36400011	POLE 55'	30	34.5kv District 5	133.00	71,271.28	507.00
36400012	POLE 60'	30	34.5kv District 5	67.00	17,734.44	264.69
36400013	POLE 65'	30	34.5kv District 5	71.00	42,565.17	599.51
36400014	POLE 70'	30	34.5kv District 5	24.00	11,321.84	471.74
			Total For GL Account 0 364.0 GL Dept: 0:	3,130.00	1.156.913.09	

Asset GL Account: 0 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36500001	GROUND	30	34.5kv District 5	1,925.00	81,427.01	55.21
36500002	INSULATOR STING 15KV	30	34.5kv District 5	303.00	15,691.81	70.48
36500009	# 266.8 MCM ACSR	30	34.5kv District 5	67,668.00	34,489.43	0.51
36500012	# 4/0 ACSR	30	34.5kv District 5	897,241.00	628,846.32	0.81
36500013	# 2/0 ACSR	30	34.5kv District 5	283,943.00	161,258.49	0.65
36500020	FUSED/DISC SW 3PH 34.5KV	30	34.5kv District 5	31.00	115,032.38	3,710.72

36500024	# 3/8 H.S.S.	30	34.5kv District 5	240.00	-545.54	0.41
36500036	27 & 30 KV ARRESTER	30	34.5kv District 5	47.00	30,786.42	655.03
36500037	SWITCH LDBK 3-PH 34.5KV	30	34.5kv District 5	1.00	3,942.01	3,942.01
36500038	INSULATOR STRING 34.5KV	30	34.5kv District 5	917.00	55,516.37	75.56
36500042	35 KV CUTOUT	30	34.5kv District 5	15.00	10,499.20	699.95
36500058	CONDUCTOR T2 1/0	30	34.5kv District 5	22,337.00	13,134.86	0.59
			Total For GL Account 0 365.0 GL Dept: 0:	1 274 668 00	1 150 078 76	

Asset GL Account: 0 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36700006	# 1/0 PRIMARY EPR URD	30	34.5kv District 5	18,526.00	129,768.64	3.70
36700008	# 4/0 PRIMARY XLP URD	30	34.5kv District 5	10,038.00	17,145.16	1.71
36700009	# 4/0 PRIMARY EPR URD	30	34.5kv District 5	48,016.00	175,034.67	4.30
36700013	# 500 MCM PRIMARY URD	30	34.5kv District 5	39,350.00	539,851.44	17.17
36700015	ARRESTER ELBOW 27KV	30	34.5kv District 5	9.00	15,411.48	1,712.39
36700018	TERMINATOR 15KV	30	34.5kv District 5	15.00	8,009.54	337.68
36700021	ENCLOSURER LARGE	30	34.5kv District 5	1.00	5,040.80	3,796.09
36700029	GROUNDS	30	34.5kv District 5	7.00	1,466.87	134.08
36700032	TERMINATOR 35KV	30	34.5kv District 5	18.00	22,616.62	1,624.44
			Total For GL Account 0 367.0 GL Dept: 0:	115,980.00	914,345.22	

Asset GL Account: 0 370.0 METERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
37000008	GARDEN CITY METER	30	34.5kv District 5	1.00	5,412.51	5,412.51
			Total For CL Account 0 370 0 CL Dent: 0:	1 00	5 412 51	

Asset GL Account: 3 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36230601	2nd & KS	50	34.5kv District 6	1.00	2,102,915.92	1,228,208.84
36230602	Convent	50	34.5kv District 6	1.00	29,806.43	178,110.76
36230603	Eisenhower	50	34.5kv District 6	1.00	3,000.00	171,291.67
36230604	24th & Frey	50	34.5kv District 6	1.00	1,018,181.77	880,180.12
36230605	Bowling Alley	50	34.5kv District 6	1.00	32,221.15	403,525.93
36230607	281 ByPass	50	34.5kv District 6	1.00	3,000.00	186,765.81
36230608	8th & Madison	50	34.5kv District 6	1.00	3,000.00	164,707.55
36230610	Quail Creek Substation	50	34.5kv District 6	1.00	32,221.15	356,369.38
36230612	Northwest	50	34.5kv District 6	1.00	1,341,780.54	1,373,136.76
36230701	Harper	60	34.5kv District 7	1.00	5,571,277.29	2,852,221.41
36230702	Milan	60	34.5kv District 7	1.00	1,186,425.30	1,186,425.30
36230703	Caldwell	60	34.5kv District 7	1.00	100,232.97	220,323.84
36230704	Conway Springs	60	34.5kv District 7	1.00	18,107.92	152,689.33
36230705	Argonia	60	34.5kv District 7	1.00	19,399.79	164,861.16

Wheatland Electric Cooperative, Inc. Page 63 Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service 36230706 Rago 50 34.5kv District 6 0.00 160,078.77 909,470.34 Mayfield 36230707 60 34.5kv District 7 1.00 20,475.63 167,761.67 36230709 North Attica 60 34.5kv District 7 1.00 30,281.59 195,231.03 36230710 Bluff City 34.5kv District 7 1.00 12,992.14 896,437.08 60

Total For GL Account 3 362.0 GL Dept: 0:

17.00

11,685,398.36

Asset GL Account: 3 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36430001	GUY	50	34.5kv District 6	237.00	10,441.79	57.94
36430001	GUY	60	34.5kv District 7	1,189.00	49,960.72	57.94
36430002	ANCHOR	50	34.5kv District 6	116.00	12,967.60	150.00
36430002	ANCHOR	60	34.5kv District 7	636.00	67,219.71	150.00
36430003	CROSSARM	50	34.5kv District 6	321.00	82,981.10	146.91
36430003	CROSSARM	60	34.5kv District 7	3,951.00	448,136.88	146.91
36430007	POLE 35'	50	34.5kv District 6	2.00	471.88	415.45
36430007	POLE 35'	60	34.5kv District 7	228.00	50,589.83	415.45
36430008	POLE 40'	50	34.5kv District 6	30.00	14,017.43	640.45
36430008	POLE 40'	60	34.5kv District 7	834.00	404,651.22	640.45
36430009	POLE 45'	50	34.5kv District 6	143.00	82,818.61	866.32
36430009	POLE 45'	60	34.5kv District 7	1,354.00	899,035.75	866.32
36430010	POLE 50'	50	34.5kv District 6	176.00	213,196.28	863.75
36430010	POLE 50'	60	34.5kv District 7	1,446.00	1,181,366.68	863.75
36430011	POLE 55'	50	34.5kv District 6	101.00	86,085.40	642.44
36430011	POLE 55'	60	34.5kv District 7	163.00	82,793.73	642.44
36430012	POLE 60'	50	34.5kv District 6	9.00	4,538.11	513.92
36430012	POLE 60'	60	34.5kv District 7	39.00	20,691.77	513.92
36430013	POLE 65'	50	34.5kv District 6	12.00	22,638.50	1,339.65
36430013	POLE 65'	60	34.5kv District 7	10.00	6,547.32	1,339.65
36430014	POLE 70'	50	34.5kv District 6	14.00	17,995.47	1,010.86
36430014	POLE 70'	60	34.5kv District 7	7.00	3,584.82	1,010.86
36430022	45' STEEL POLE	60	34.5kv District 7	48.00	25,096.23	522.84
36430023	60' STEEL POLE	60	34.5kv District 7	12.00	6,279.29	523.27
36430024	65' STEEL POLE	60	34.5kv District 7	8.00	4,182.70	522.84
			Total For GL Account 3 364.0 GL Dept: 0:	11,086.00	3,798,288.82	

Asset GL Account: 3 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36530001	GROUND	50	34.5kv District 6	172.00	15,161.73	92.93
36530001	GROUND	60	34.5kv District 7	4,361.00	298,379.80	92.93
36530002	INSULATOR STING 15KV	50	34.5kv District 6	0.00	-138.15	88.79
36530004	CUTOUT	60	34.5kv District 7	22.00	25,797.43	1,119.65
36530005	LIGHTING ARRESTER	60	34.5kv District 7	23.00	33,519.53	1,306.15

Wheatland Electric Local Access Charg 34.5 Transmission	ge- Exhibit TRG-4					Page 64
36530012	# 4/0 ACSR	50	34.5kv District 6	430,459.00	221,431.25	0.54
36530012	# 4/0 ACSR	60	34.5kv District 7	532,368.00	249,924.18	0.54
36530013	# 2/0 ACSR	60	34.5kv District 7	2,079,067.00	903,273.07	0.46
36530014	# 1/0 ACSR	50	34.5kv District 6	77,036.00	29,888.96	0.35
36530014	# 1/0 ACSR	60	34.5kv District 7	1,222,178.00	403,224.80	0.35
36530035	BRACKET CUTOUT 3 PHASE	60	34.5kv District 7	7.00	3,309.25	423.87
36530036	27 & 30 KV ARRESTER	50	34.5kv District 6	13.00	14,847.32	1,142.10
36530037	SWITCH LDBK 3-PH 34.5KV	50	34.5kv District 6	1.00	11,095.45	11,095.45
36530038	INSULATOR STRING 34.5KV	50	34.5kv District 6	30.00	46,603.60	884.58
36530038	INSULATOR STRING 34.5KV	60	34.5kv District 7	172.00	158,259.47	884.58
36530058	CONDUCTOR T2 1/0	60	34.5kv District 7	111,800.00	149,203.76	1.34
36530066	2 TPX	60	34.5kv District 7	126.00	786.82	1.37
			Total For GL Account 3 365.0 GL Dept: 0:	4,457,835.00	2,564,568.27	

Asset GL Account: 3 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36730006	# 1/0 PRIMARY EPR URD	50	34.5kv District 6	56.00	763.33	8.59
36730006	# 1/0 PRIMARY EPR URD	60	34.5kv District 7	276.00	2,396.04	8.59
36730015	ARRESTER ELBOW 27KV	50	34.5kv District 6	3.00	3,615.95	1,205.32
36730018	TERMINATOR 15KV	60	34.5kv District 7	24.00	24,936.24	602.66
36730029	GROUNDS	60	34.5kv District 7	2.00	1,177.38	288.30
36730032	TERMINATOR 35KV	50	34.5kv District 6	6.00	6,461.33	1,076.89
36730055	CABLE SUPPORT BRKT	60	34.5kv District 7	6.00	463.36	104.94
36730062	#2 QUAD DB	60	34.5kv District 7	6.00	31.64	2.16
			Total For GL Account 3 367.0 GL Dept: 0:	379.00	39,845.27	

Asset GL Account: 3 368.0 LINE TRANSFORMERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36830055	CAPACITOR 19920 VOLT (34.5)	60	34.5kv District 7	9.00	26,021.58	2,891.29
36830062	38kv 1200amp typeV cir breaker	60	34.5kv District 7	1.00	30,609.23	30,609.23
			Total For GL Account 3 368.0 GL Dept: 0:	10.00	56,630.81	

Asset GL Account: 3 369.0 SERVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36930002	METER LOOP	60	34.5kv District 7	2.00	860.96	243.04
36930004	3-PHASE TRANSOCKET	60	34.5kv District 7	2.00	5,718.25	1,572.27
			Total For GL Account 3 369.0 GL Dept: 0:	4.00	6.579.21	

PARAMETERS ENTERED:

Wheatland Electric Cooperative, Inc. Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service

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Period: DEC 2023

GL Account: All

Asset: All

Group: 30, 50, 60

Status: Active

Open Fields: No

Zero Balance Assets: No

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WHEATLAND ELECTRIC COOPERATIVE INC.

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ASSET MANAGEMENT ASSET LISTING

DEC 2022

Asset GL Account: 0 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36200000	Garden City Metering	30	34.5kv District 5	1.00	36,594.84	36,674.02
36200504	FLETCHER SUB-NW-24-24-36	30	34.5kv District 5	1.00	979,305.67	0.00
36200523	Irsik & Doll-NW-19-24-31	30	34.5kv District 5	1.00	1,173,015.12	1,173,015.12
36200526	Jones-NW-14-24-34	30	34.5kv District 5	1.00	1,119,658.74	2,752,512.88
			Total For GL Account 0 362.0 GL Dept: 0:	4.00	3,308,574.37	

Asset GL Account: 0 362.01 Substation - SCADA GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
3620015040	FLETCHER SUB SCADA WO#145204	30	34.5kv District 5	1.00	22,399.17	22,454.74
			Total For GL Account 0 362.01 GL Dept: 0:	1.00	22,399.17	

Asset GL Account: 0 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36400003	CROSSARM	30	34.5kv District 5	1,688.00	151,057.14	100.17
36400008	POLE 40'	30	34.5kv District 5	67.00	23,830.85	567.02
36400009	POLE 45'	30	34.5kv District 5	673.00	505,914.16	722.62
36400010	POLE 50'	30	34.5kv District 5	407.00	321,903.03	757.76
36400011	POLE 55'	30	34.5kv District 5	133.00	71,271.28	493.89
36400012	POLE 60'	30	34.5kv District 5	67.00	17,734.44	264.69
36400013	POLE 65'	30	34.5kv District 5	71.00	42,565.17	599.51
36400014	POLE 70'	30	34.5kv District 5	24.00	11,321.84	471.74
			Total For GL Account 0 364.0 GL Dept: 0:	3,130,00	1.145.597.91	

Asset GL Account: 0 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36500001	GROUND	30	34.5kv District 5	1,925.00	80,736.88	53.23
36500002	INSULATOR STING 15KV	30	34.5kv District 5	303.00	15,691.81	68.31
36500009	# 266.8 MCM ACSR	30	34.5kv District 5	67,668.00	34,489.43	0.51
36500012	# 4/0 ACSR	30	34.5kv District 5	897,241.00	628,846.32	0.81
36500013	# 2/0 ACSR	30	34.5kv District 5	283,943.00	161,258.49	0.65
36500020	FUSED/DISC SW 3PH 34.5KV	30	34.5kv District 5	31.00	115,032.38	3,710.72
36500024	# 3/8 H.S.S.	30	34.5kv District 5	240.00	-545.54	0.41

34.5 Transmission Plant in Service

36500036	27 & 30 KV ARRESTER	30	34.5kv District 5	47.00	30,786.42	655.03
36500037	SWITCH LDBK 3-PH 34.5KV	30	34.5kv District 5	1.00	3,942.01	3,942.01
36500038	INSULATOR STRING 34.5KV	30	34.5kv District 5	917.00	55,516.37	73.44
36500042	35 KV CUTOUT	30	34.5kv District 5	15.00	10,499.20	699.95
36500058	CONDUCTOR T2 1/0	30	34.5kv District 5	22,337.00	13,134.86	0.59
			Total For GL Account 0 365.0 GL Dept: 0:	1,274,668.00	1,149,388.63	

Asset GL Account: 0 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36700006	# 1/0 PRIMARY EPR URD	30	34.5kv District 5	18,526.00	129,768.64	3.67
36700008	# 4/0 PRIMARY XLP URD	30	34.5kv District 5	10,038.00	17,145.16	1.71
36700009	# 4/0 PRIMARY EPR URD	30	34.5kv District 5	48,016.00	175,034.67	4.30
36700013	# 500 MCM PRIMARY URD	30	34.5kv District 5	39,350.00	539,851.44	15.36
36700015	ARRESTER ELBOW 27KV	30	34.5kv District 5	9.00	15,411.48	1,712.39
36700018	TERMINATOR 15KV	30	34.5kv District 5	15.00	8,009.54	325.63
36700021	ENCLOSURER LARGE	30	34.5kv District 5	1.00	5,040.80	3,723.72
36700029	GROUNDS	30	34.5kv District 5	7.00	1,466.87	130.23
36700032	TERMINATOR 35KV	30	34.5kv District 5	18.00	22,616.62	1,624.44
			Total For GL Account 0 367.0 GL Dept: 0:	115,980.00	914,345.22	

Asset GL Account: 0 370.0 METERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
37000008	GARDEN CITY METER	30	34.5kv District 5	1.00	5,412.51	5,412.51
			Total For GL Account 0 370.0 GL Dept: 0:	1.00	5,412.51	

Asset GL Account: 3 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36230601	2nd & KS	50	34.5kv District 6	1.00	2,102,915.92	1,228,208.84
36230602	Convent	50	34.5kv District 6	1.00	29,806.43	178,110.76
36230603	Eisenhower	50	34.5kv District 6	1.00	3,000.00	171,291.67
36230604	24th & Frey	50	34.5kv District 6	1.00	1,018,181.77	880,180.12
36230605	Bowling Alley	50	34.5kv District 6	1.00	32,221.15	403,525.93
36230607	281 ByPass	50	34.5kv District 6	1.00	3,000.00	186,765.81
36230608	8th & Madison	50	34.5kv District 6	1.00	3,000.00	164,707.55
36230610	Quail Creek Substation	50	34.5kv District 6	1.00	32,221.15	356,369.38
36230612	Northwest	50	34.5kv District 6	1.00	1,341,780.54	1,373,136.76
36230701	Harper	60	34.5kv District 7	1.00	5,571,277.29	2,852,221.41
36230702	Milan	60	34.5kv District 7	1.00	1,186,425.30	1,186,425.30
36230703	Caldwell	60	34.5kv District 7	1.00	100,232.97	220,323.84
36230704	Conway Springs	60	34.5kv District 7	1.00	18,107.92	152,689.33
36230705	Argonia	60	34.5kv District 7	1.00	19,399.79	164,861.16
36230706	Rago	50	34.5kv District 6	0.00	160,078.77	909,470.34

34.5 Transmission Plant in Service

36230707	Mayfield	60	34.5kv District 7	1.00	20,475.63	167,761.67
36230709	North Attica	60	34.5kv District 7	1.00	30,281.59	195,231.03
36230710	Bluff City	60	34.5kv District 7	1.00	12,992.14	896,437.08
			Total For CI Account 3 362 0 CI Dent: 0:	17.00	11 685 398 36	

Asset GL Account: 3 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36430001	GUY	50	34.5kv District 6	237.00	10,441.79	54.95
36430001	GUY	60	34.5kv District 7	1,189.00	49,960.72	54.95
36430002	ANCHOR	50	34.5kv District 6	116.00	12,967.60	141.50
36430002	ANCHOR	60	34.5kv District 7	636.00	67,219.71	141.50
36430003	CROSSARM	50	34.5kv District 6	313.00	73,125.18	134.44
36430003	CROSSARM	60	34.5kv District 7	3,971.00	428,790.91	134.44
36430007	POLE 35'	50	34.5kv District 6	2.00	471.88	384.83
36430007	POLE 35'	60	34.5kv District 7	230.00	51,400.94	384.83
36430008	POLE 40'	50	34.5kv District 6	31.00	14,624.83	607.40
36430008	POLE 40'	60	34.5kv District 7	878.00	421,067.75	607.40
36430009	POLE 45'	50	34.5kv District 6	153.00	91,216.63	827.95
36430009	POLE 45'	60	34.5kv District 7	1,372.00	912,699.48	827.95
36430010	POLE 50'	50	34.5kv District 6	179.00	209,056.31	783.23
36430010	POLE 50'	60	34.5kv District 7	1,407.00	1,027,449.02	783.23
36430011	POLE 55'	50	34.5kv District 6	89.00	54,321.14	540.08
36430011	POLE 55'	60	34.5kv District 7	161.00	77,940.57	540.08
36430012	POLE 60'	50	34.5kv District 6	9.00	4,538.11	513.92
36430012	POLE 60'	60	34.5kv District 7	39.00	20,691.77	513.92
36430013	POLE 65'	50	34.5kv District 6	12.00	22,638.50	1,339.65
36430013	POLE 65'	60	34.5kv District 7	10.00	6,547.32	1,339.65
36430014	POLE 70'	50	34.5kv District 6	14.00	18,731.55	1,077.78
36430014	POLE 70'	60	34.5kv District 7	7.00	3,584.82	1,077.78
36430022	45' STEEL POLE	60	34.5kv District 7	48.00	25,096.23	522.84
36430023	60' STEEL POLE	60	34.5kv District 7	12.00	6,279.29	523.27
36430024	65' STEEL POLE	60	34.5kv District 7	8.00	4,182.70	522.84
			Total For GL Account 3 364.0 GL Dept: 0:	11,123.00	3,615,044.75	

Asset GL Account: 3 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36530001	GROUND	50	34.5kv District 6	174.00	15,336.07	87.17
36530001	GROUND	60	34.5kv District 7	4,357.00	284,869.63	87.17
36530002	INSULATOR STING 15KV	50	34.5kv District 6	0.00	170.58	84.33
36530004	CUTOUT	60	34.5kv District 7	19.00	23,189.78	1,051.37
36530005	LIGHTING ARRESTER	60	34.5kv District 7	20.00	30,374.64	1,235.48
36530012	# 4/0 ACSR	50	34.5kv District 6	429,268.00	215,230.21	0.53

Wheatland Electric	Cooperative, Inc.					Page 69
Local Access Charg	e- Exhibit TRG-4					1 age 03
34.5 Transmission I	Plant in Service					
36530012	# 4/0 ACSR	60	34.5kv District 7	532,368.00	249,924.18	0.53
36530013	# 2/0 ACSR	60	34.5kv District 7	2,079,067.00	903,273.07	0.46
36530014	# 1/0 ACSR	50	34.5kv District 6	75,069.00	26,695.03	0.34
36530014	# 1/0 ACSR	60	34.5kv District 7	1,222,178.00	403,224.80	0.34
36530035	BRACKET CUTOUT 3 PHASE	60	34.5kv District 7	6.00	2,946.46	403.10
36530036	27 & 30 KV ARRESTER	50	34.5kv District 6	13.00	14,847.32	1,142.10
36530037	SWITCH LDBK 3-PH 34.5KV	50	34.5kv District 6	1.00	11,095.45	11,095.45
36530038	INSULATOR STRING 34.5KV	50	34.5kv District 6	0.00	1,242.90	712.09
36530038	INSULATOR STRING 34.5KV	60	34.5kv District 7	175.00	158,397.95	712.09
36530058	CONDUCTOR T2 1/0	60	34.5kv District 7	111,800.00	149,203.76	1.34
36530066	2 TPX	60	34.5kv District 7	126.00	786.82	1.28
			Total For GL Account 3 365.0 GL Dept: 0:	4,454,641.00	2,490,808.65	

Asset GL Account: 3 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36730006	# 1/0 PRIMARY EPR URD	60	34.5kv District 7	276.00	2,396.04	7.78
36730015	ARRESTER ELBOW 27KV	50	34.5kv District 6	3.00	3,615.95	1,205.32
36730018	TERMINATOR 15KV	60	34.5kv District 7	21.00	23,661.63	553.12
36730029	GROUNDS	60	34.5kv District 7	2.00	1,177.38	260.48
36730032	TERMINATOR 35KV	50	34.5kv District 6	6.00	6,461.33	1,076.89
36730055	CABLE SUPPORT BRKT	60	34.5kv District 7	3.00	179.94	97.26
36730062	#2 QUAD DB	60	34.5kv District 7	6.00	31.64	2.16
			Total For GL Account 3 367.0 GL Dept: 0:	317.00	37,523.91	

Asset GL Account: 3 368.0 LINE TRANSFORMERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36830055	CAPACITOR 19920 VOLT (34.5)	60	34.5kv District 7	9.00	26,021.58	2,891.29
36830062	38kv 1200amp typeV cir breaker	60	34.5kv District 7	1.00	30,609.23	30,609.23
			Total For GL Account 3 368.0 GL Dept: 0:	10.00	56,630,81	

Asset GL Account: 3 369.0 SERVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36930002	METER LOOP	60	34.5kv District 7	2.00	860.96	231.16
36930004	3-PHASE TRANSOCKET	60	34.5kv District 7	2.00	5,718.25	1,541.41
			Total For GL Account 3 369.0 GL Dept: 0:	4 00	6.579.21	

PARAMETERS ENTERED:

Period: DEC 2022

GL Account: All

Wheatland Electric Cooperative, Inc. Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service Page 70

Asset: All

Group: 30, 50, 60

Status: Active

Open Fields: No

Zero Balance Assets: No

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WHEATLAND ELECTRIC COOPERATIVE INC.

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ASSET MANAGEMENT ASSET LISTING

DEC 2021

Asset GL Account: 0 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36200000	Garden City Metering	30	34.5kv District 5	1.00	36,594.84	36,674.02
36200504	FLETCHER SUB-NW-24-24-36	30	34.5kv District 5	1.00	1,006,854.80	1,031,495.13
36200523	Irsik & Doll-NW-19-24-31	30	34.5kv District 5	1.00	1,173,015.12	1,173,015.12
36200526	Jones-NW-14-24-34	30	34.5kv District 5	1.00	1,119,658.74	2,752,512.88
			Total For GL Account 0 362.0 GL Dept: 0:	4.00	3,336,123.50	

Asset GL Account: 0 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36400001	GUY	30	34.5kv District 5	-22.00	-5,420.48	54.41
36400002	ANCHOR	30	34.5kv District 5	-6.00	-1,222.91	141.42
36400003	CROSSARM	30	34.5kv District 5	1,688.00	151,095.73	97.04
36400004	DEAD END ASSY 8'&10'	30	34.5kv District 5	-6.00	-9,653.63	862.10
36400008	POLE 40'	30	34.5kv District 5	67.00	23,830.85	549.12
36400009	POLE 45'	30	34.5kv District 5	674.00	506,731.09	717.90
36400010	POLE 50'	30	34.5kv District 5	407.00	321,903.03	757.76
36400011	POLE 55'	30	34.5kv District 5	134.00	71,765.17	493.89
36400012	POLE 60'	30	34.5kv District 5	67.00	44,663.76	264.69
36400013	POLE 65'	30	34.5kv District 5	98.00	79,316.90	599.51
36400014	POLE 70'	30	34.5kv District 5	19.00	13,091.07	471.74
36400038	BAND ASSY 4-WAY 7-10" "	30	34.5kv District 5	4.00	-4,241.97	17.16
			Total For GL Account 0 364.0 GL Dept: 0:	3,124.00	1,191,858.61	

Asset GL Account: 0 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36500001	GROUND	30	34.5kv District 5	1,929.00	80,957.16	51.28
36500002	INSULATOR STING 15KV	30	34.5kv District 5	307.00	15,957.53	65.70
36500009	# 266.8 MCM ACSR	30	34.5kv District 5	67,668.00	34,489.43	0.51
36500012	# 4/0 ACSR	30	34.5kv District 5	897,241.00	628,846.32	0.78
36500013	# 2/0 ACSR	30	34.5kv District 5	284,015.00	161,303.85	0.63
36500020	FUSED/DISC SW 3PH 34.5KV	30	34.5kv District 5	31.00	115,032.38	3,710.72
36500024	# 3/8 H.S.S.	30	34.5kv District 5	240.00	-545.54	0.36
36500036	27 & 30 KV ARRESTER	30	34.5kv District 5	47.00	30,786.42	655.03
36500037	SWITCH LDBK 3-PH 34.5KV	30	34.5kv District 5	2.00	7,884.02	3,942.01

Total For GL Account 0 365.0 GL Dept: 0:

1,154,849.72

1,274,977.00

Asset GL Account: 0 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36700006	# 1/0 PRIMARY EPR URD	30	34.5kv District 5	18,526.00	129,768.64	3.63
36700008	# 4/0 PRIMARY XLP URD	30	34.5kv District 5	10,038.00	17,145.16	1.71
36700009	# 4/0 PRIMARY EPR URD	30	34.5kv District 5	48,016.00	175,034.67	4.10
36700013	# 500 MCM PRIMARY URD	30	34.5kv District 5	39,350.00	539,851.44	14.46
36700015	ARRESTER ELBOW 27KV	30	34.5kv District 5	9.00	15,411.48	1,712.39
36700018	TERMINATOR 15KV	30	34.5kv District 5	15.00	8,009.54	310.13
36700021	ENCLOSURER LARGE	30	34.5kv District 5	1.00	5,040.80	3,604.25
36700029	GROUNDS	30	34.5kv District 5	7.00	1,466.87	124.44
36700032	TERMINATOR 35KV	30	34.5kv District 5	18.00	22,616.62	1,256.48
			Total For GL Account 0 367.0 GL Dept: 0:	115,980.00	914,345.22	

Asset GL Account: 0 370.0 METERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
37000008	GARDEN CITY METER	30	34.5kv District 5	1.00	5,412.51	5,412.51
			Total For GL Account 0 370.0 GL Dept: 0:	1.00	5.412.51	

Asset GL Account: 3 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36230601	2nd & KS	50	34.5kv District 6	1.00	2,102,915.92	1,228,208.84
36230602	Convent	50	34.5kv District 6	1.00	29,806.43	203,074.43
36230603	Eisenhower	50	34.5kv District 6	1.00	3,000.00	188,645.66
36230604	24th & Frey	50	34.5kv District 6	1.00	1,018,181.77	791,783.76
36230605	Bowling Alley	50	34.5kv District 6	1.00	32,221.15	426,607.01
36230607	281 ByPass	50	34.5kv District 6	1.00	3,000.00	209,129.29
36230608	8th & Madison	50	34.5kv District 6	1.00	3,000.00	184,238.49
36230610	Quail Creek Substation	50	34.5kv District 6	1.00	32,221.15	356,369.38
36230612	Northwest	50	34.5kv District 6	1.00	1,341,780.54	1,341,780.54
36230701	Harper	60	34.5kv District 7	1.00	5,571,277.29	2,852,221.41
36230702	Milan	60	34.5kv District 7	1.00	1,186,425.30	1,186,425.30
36230703	Caldwell	60	34.5kv District 7	1.00	100,232.97	220,323.84
36230704	Conway Springs	60	34.5kv District 7	1.00	18,107.92	152,689.33
36230705	Argonia	60	34.5kv District 7	1.00	19,399.79	164,861.16
36230706	Rago	50	34.5kv District 6	0.00	160,078.77	909,470.34
36230707	Mayfield	60	34.5kv District 7	1.00	20,475.63	167,761.67
36230709	North Attica	60	34.5kv District 7	1.00	30,281.59	127,745.16

60 34.5kv District 7 1.00 12,992.14 896,437.08

Total For GL Account 3 362.0 GL Dept: 0: 17.00 11,685,398.36

Asset GL Account: 3 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36430001	GUY	50	34.5kv District 6	237.00	10,441.79	52.59
36430001	GUY	60	34.5kv District 7	1,189.00	49,960.72	52.59
36430002	ANCHOR	50	34.5kv District 6	116.00	12,967.60	135.33
36430002	ANCHOR	60	34.5kv District 7	636.00	67,219.71	135.33
36430003	CROSSARM	50	34.5kv District 6	326.00	71,565.30	129.28
36430003	CROSSARM	60	34.5kv District 7	3,960.00	418,277.74	129.28
36430007	POLE 35'	50	34.5kv District 6	2.00	471.88	352.38
36430007	POLE 35'	60	34.5kv District 7	233.00	52,461.37	352.38
36430008	POLE 40'	50	34.5kv District 6	31.00	14,624.83	582.49
36430008	POLE 40'	60	34.5kv District 7	877.00	401,556.63	582.49
36430009	POLE 45'	50	34.5kv District 6	153.00	91,216.63	794.52
36430009	POLE 45'	60	34.5kv District 7	1,374.00	902,848.90	794.52
36430010	POLE 50'	50	34.5kv District 6	180.00	209,840.11	775.75
36430010	POLE 50'	60	34.5kv District 7	1,400.00	1,010,214.08	775.75
36430011	POLE 55'	50	34.5kv District 6	89.00	54,321.14	540.57
36430011	POLE 55'	60	34.5kv District 7	161.00	77,940.57	540.57
36430012	POLE 60'	50	34.5kv District 6	9.00	4,538.11	513.92
36430012	POLE 60'	60	34.5kv District 7	39.00	20,691.77	513.92
36430013	POLE 65'	50	34.5kv District 6	1.00	1,294.52	706.03
36430013	POLE 65'	60	34.5kv District 7	10.00	6,547.32	706.03
36430014	POLE 70'	50	34.5kv District 6	27.00	22,282.66	857.54
36430014	POLE 70'	60	34.5kv District 7	7.00	3,584.82	857.54
36430022	45' STEEL POLE	60	34.5kv District 7	48.00	25,096.23	522.84
36430023	60' STEEL POLE	60	34.5kv District 7	12.00	6,279.29	523.27
36430024	65' STEEL POLE	60	34.5kv District 7	8.00	4,182.70	522.84
			Total For GL Account 3 364.0 GL Dept: 0:	11,125.00	3,540,426.42	

Asset GL Account: 3 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36530001	GROUND	50	34.5kv District 6	196.00	17,244.95	83.11
36530001	GROUND	60	34.5kv District 7	4,349.00	282,536.29	83.11
36530002	INSULATOR STING 15KV	60	34.5kv District 7	4.00	-314.39	80.72
36530004	CUTOUT	60	34.5kv District 7	19.00	23,189.78	990.13
36530005	LIGHTING ARRESTER	60	34.5kv District 7	20.00	30,374.64	1,168.38
36530012	# 4/0 ACSR	50	34.5kv District 6	431,084.00	215,331.98	0.52
36530012	# 4/0 ACSR	60	34.5kv District 7	533,169.00	250,340.70	0.52
36530013	# 2/0 ACSR	60	34.5kv District 7	2,078,717.00	902,531.12	0.46

Wheatland Electric Coop Local Access Charge- Ex 34.5 Transmission Plant	hibit TRG-4					Page 74
36530014	# 1/0 ACSR	50	34.5kv District 6	75,069.00	26,695.03	0.33
36530014	# 1/0 ACSR	60	34.5kv District 7	1,222,495.00	403,266.02	0.33
36530035	BRACKET CUTOUT 3 PHASE	60	34.5kv District 7	6.00	2,946.46	370.26
36530036	27 & 30 KV ARRESTER	50	34.5kv District 6	13.00	14,847.32	1,142.10
36530037	SWITCH LDBK 3-PH 34.5KV	50	34.5kv District 6	-2.00	5,745.73	0.00
36530037	SWITCH LDBK 3-PH 34.5KV	60	34.5kv District 7	1.00	-5,748.49	0.00
36530038	INSULATOR STRING 34.5KV	50	34.5kv District 6	7.00	-2,000.77	695.11
36530038	INSULATOR STRING 34.5KV	60	34.5kv District 7	159.00	149,791.55	695.11
36530058	CONDUCTOR T2 1/0	60	34.5kv District 7	111,800.00	149,203.76	1.34
36530066	2 TPX	60	34.5kv District 7	126.00	786.82	1.18
			Total For GL Account 3 365.0 GL Dept: 0:	4,457,224.00	2,466,768.50	

Asset GL Account: 3 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36730006	# 1/0 PRIMARY EPR URD	60	34.5kv District 7	276.00	2,396.04	6.14
36730015	ARRESTER ELBOW 27KV	50	34.5kv District 6	3.00	3,615.95	1,205.32
36730018	TERMINATOR 15KV	60	34.5kv District 7	21.00	23,661.63	491.20
36730029	GROUNDS	60	34.5kv District 7	2.00	1,177.38	219.57
36730032	TERMINATOR 35KV	50	34.5kv District 6	6.00	6,461.33	1,076.89
36730055	CABLE SUPPORT BRKT	60	34.5kv District 7	3.00	179.94	94.54
36730062	#2 QUAD DB	60	34.5kv District 7	6.00	31.64	2.16
			Total For GL Account 3 367.0 GL Dept: 0:	317.00	37,523.91	

Asset GL Account: 3 368.0 LINE TRANSFORMERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36830055	CAPACITOR 19920 VOLT (34.5)	60	34.5kv District 7	9.00	26,021.58	2,891.29
36830062	38kv 1200amp typeV cir breaker	60	34.5kv District 7	1.00	30,609.23	30,609.23
			Total For GL Account 3 368.0 GL Dept: 0:	10.00	56,630.81	

Asset GL Account: 3 369.0 SERVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36930002	METER LOOP	60	34.5kv District 7	2.00	860.96	215.70
36930004	3-PHASE TRANSOCKET	60	34.5kv District 7	2.00	5,718.25	1,502.98
			Total For GL Account 3 369.0 GL Dept: 0:	4.00	6,579.21	

PARAMETERS ENTERED:

Period: DEC 2021

GL Account: All
Asset: All

Wheatland Electric Cooperative, Inc. Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service Page 75

Group: 30, 50, 60

Status: Active

Open Fields: No

Zero Balance Assets: N

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WHEATLAND ELECTRIC COOPERATIVE INC.

Rev: 202303051231

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ASSET MANAGEMENT ASSET LISTING

DEC 2020

Asset GL Account: 0 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36200000	Garden City Metering	30	34.5kv District 5	1.00	36,594.84	36,674.02
36200504	FLETCHER SUB-NW-24-24-36	30	34.5kv District 5	1.00	1,006,854.80	1,031,495.13
36200523	Irsik & Doll-NW-19-24-31	30	34.5kv District 5	1.00	1,173,015.12	1,173,015.12
36200526	Jones-NW-14-24-34	30	34.5kv District 5	1.00	1,119,658.74	2,752,512.88
			Total For GL Account 0 362.0 GL Dept: 0:	4.00	3,336,123.50	

Asset GL Account: 0 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36400001	GUY	30	34.5kv District 5	66.00	3,383.89	53.40
36400002	ANCHOR	30	34.5kv District 5	51.00	6,793.57	138.18
36400003	CROSSARM	30	34.5kv District 5	1,957.00	172,843.73	94.98
36400004	DEAD END ASSY 8'&10'	30	34.5kv District 5	6.00	9,653.63	841.18
36400008	POLE 40'	30	34.5kv District 5	157.00	69,604.96	538.42
36400009	POLE 45'	30	34.5kv District 5	761.00	553,623.45	698.71
36400010	POLE 50'	30	34.5kv District 5	429.00	338,928.87	752.44
36400011	POLE 55'	30	34.5kv District 5	180.00	94,546.85	492.09
36400012	POLE 60'	30	34.5kv District 5	104.00	54,457.29	264.69
36400013	POLE 65'	30	34.5kv District 5	117.00	89,027.64	588.74
36400014	POLE 70'	30	34.5kv District 5	31.00	18,752.07	471.75
			Total For GL Account 0 364.0 GL Dept: 0:	3,859.00	1,411,615.95	

Asset GL Account: 0 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36500001	GROUND	30	34.5kv District 5	2,321.00	99,232.47	50.06
36500002	INSULATOR STING 15KV	30	34.5kv District 5	316.00	16,861.73	64.18
36500009	# 266.8 MCM ACSR	30	34.5kv District 5	281,876.00	141,593.43	0.50
36500012	# 4/0 ACSR	30	34.5kv District 5	1,025,930.00	718,897.39	0.76
36500013	# 2/0 ACSR	30	34.5kv District 5	326,382.00	185,238.70	0.61
36500020	FUSED/DISC SW 3PH 34.5KV	30	34.5kv District 5	31.00	115,032.38	3,710.72
36500036	27 & 30 KV ARRESTER	30	34.5kv District 5	47.00	30,786.42	655.03
36500037	SWITCH LDBK 3-PH 34.5KV	30	34.5kv District 5	3.00	11,826.04	3,942.01
36500038	INSULATOR STRING 34.5KV	30	34.5kv District 5	1,019.00	63,288.37	69.70
36500042	35 KV CUTOUT	30	34.5kv District 5	15.00	10,499.20	699.95

36500058	CONDUCTOR T2 1/0	30	34.5kv District 5	22,553.00	13,262.30	0.59
			Total For GL Account 0 365.0 GL Dept: 0:	1,660,493.00	1.406.518.43	

Asset GL Account: 0 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36700006	# 1/0 PRIMARY EPR URD	30	34.5kv District 5	18,526.00	129,768.64	3.61
36700008	# 4/0 PRIMARY XLP URD	30	34.5kv District 5	10,038.00	17,145.16	1.71
36700009	# 4/0 PRIMARY EPR URD	30	34.5kv District 5	48,016.00	175,034.67	4.03
36700013	# 500 MCM PRIMARY URD	30	34.5kv District 5	39,350.00	539,851.44	14.10
36700015	ARRESTER ELBOW 27KV	30	34.5kv District 5	9.00	15,411.48	1,712.39
36700018	TERMINATOR 15KV	30	34.5kv District 5	15.00	8,009.54	301.17
36700021	ENCLOSURER LARGE	30	34.5kv District 5	1.00	5,040.80	3,541.36
36700029	GROUNDS	30	34.5kv District 5	7.00	1,466.87	121.03
36700032	TERMINATOR 35KV	30	34.5kv District 5	18.00	22,616.62	1,256.48
			Total For GL Account 0 367.0 GL Dept: 0:	115 980 00	914 345 22	

Asset GL Account: 0 370.0 METERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
37000008	GARDEN CITY METER	30	34.5kv District 5	1.00	5,412.51	5,412.51
			Total For GL Account 0 370 0 GL Dept: 0:	1.00	5 412 51	

Asset GL Account: 3 362.0 STATION EQUIPMENT-DISTRIBUTION GL Dept: 0

Asset	Description	Group	Description Quantity Amount		Amount	Average Cost
36230601	2nd & KS	50	34.5kv District 6	1.00	2,102,915.92	1,228,208.84
36230602	Convent	50	34.5kv District 6	1.00	29,806.43	203,074.43
36230603	Eisenhower	50	34.5kv District 6	1.00	3,000.00	188,645.66
36230604	24th & Frey	50	34.5kv District 6	1.00	1,018,181.77	791,783.76
36230605	Bowling Alley	50	34.5kv District 6	1.00	32,221.15	426,607.01
36230607	281 ByPass	50	34.5kv District 6	1.00	3,000.00	209,129.29
36230608	8th & Madison	50	34.5kv District 6	1.00	3,000.00	184,238.49
36230610	Quail Creek Substation	50	34.5kv District 6	1.00	32,221.15	356,369.38
36230612	Northwest	50	34.5kv District 6	1.00	1,341,780.54	1,341,780.54
36230701	Harper	60	34.5kv District 7	1.00	5,571,277.29	2,852,221.41
36230702	Milan	60	34.5kv District 7	1.00	1,186,425.30	1,186,425.30
36230703	Caldwell	60	34.5kv District 7	1.00	100,232.97	220,323.84
36230704	Conway Springs	60	34.5kv District 7	1.00	18,107.92	152,689.33
36230705	Argonia	60	34.5kv District 7	1.00	19,399.79	164,861.16
36230706	Rago	50	34.5kv District 6	0.00	160,078.77	909,470.34
36230707	Mayfield	60	34.5kv District 7	1.00	20,475.63	167,761.67
36230709	North Attica	60	34.5kv District 7	1.00	30,281.59	127,745.16
36230710	Bluff City	60	34.5kv District 7	1.00	12,992.14	896,437.08
			Total For GL Account 3 362.0 GL Dept: 0:	17.00	11,685,398.36	

Wheatland Electric Cooperative, Inc. Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service

Asset GL Account: 3 364.0 POLES, TOWERS & FIXTURES GL Dept: 0

Asset	Description	Group	Description Quantity		Amount	Average Cost
36430001	GUY	50	34.5kv District 6	237.00	10,441.79	51.38
36430001	GUY	60	34.5kv District 7	1,189.00	49,960.72	51.38
36430002	ANCHOR	50	34.5kv District 6	116.00	12,967.60	131.81
36430002	ANCHOR	60	34.5kv District 7	695.00	73,455.50	131.81
36430003	CROSSARM	50	34.5kv District 6	326.00	71,355.59	124.80
36430003	CROSSARM	60	34.5kv District 7	4,016.00	424,359.17	124.80
36430007	POLE 35'	50	34.5kv District 6	2.00	471.88	335.10
36430007	POLE 35'	60	34.5kv District 7	233.00	52,461.37	335.10
36430008	POLE 40'	50	34.5kv District 6	31.00	14,624.83	557.94
36430008	POLE 40'	60	34.5kv District 7	886.00	406,026.76	557.94
36430009	POLE 45'	50	34.5kv District 6	154.00	92,002.54	774.92
36430009	POLE 45'	60	34.5kv District 7	1,379.00	907,260.44	774.92
36430010	POLE 50'	50	34.5kv District 6	180.00	209,840.11	770.78
36430010	POLE 50'	60	34.5kv District 7	1,438.00	1,031,168.35	770.78
36430011	POLE 55'	50	34.5kv District 6	89.00	54,321.14	540.57
36430011	POLE 55'	60	34.5kv District 7	165.00	79,934.49	540.57
36430012	POLE 60'	50	34.5kv District 6	9.00	4,538.11	513.92
36430012	POLE 60'	60	34.5kv District 7	39.00	20,691.77	513.92
36430013	POLE 65'	50	34.5kv District 6	1.00	1,294.52	706.03
36430013	POLE 65'	60	34.5kv District 7	10.00	6,547.32	706.03
36430014	POLE 70'	50	34.5kv District 6	27.00	22,282.66	857.54
36430014	POLE 70'	60	34.5kv District 7	7.00	3,584.82	857.54
36430022	45' STEEL POLE	60	34.5kv District 7	48.00	25,096.23	522.84
36430023	60' STEEL POLE	60	34.5kv District 7	12.00	6,279.29	523.27
36430024	65' STEEL POLE	60	34.5kv District 7	8.00	4,182.70	522.84
			Total For GL Account 3 364.0 GL Dept: 0:	11,297.00	3,585,149.70	

Asset GL Account: 3 365.0 OVERHEAD CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36530001	GROUND	50	34.5kv District 6	196.00	17,244.95	79.95
36530001	GROUND	60	34.5kv District 7	4,344.00	281,656.31	79.95
36530002	INSULATOR STING 15KV	60	34.5kv District 7	-2.00	-156.44	78.87
36530004	CUTOUT	60	34.5kv District 7	19.00	23,189.78	957.97
36530005	LIGHTING ARRESTER	60	34.5kv District 7	20.00	30,374.64	1,133.35
36530012	# 4/0 ACSR	50	34.5kv District 6	431,084.00	215,331.98	0.51
36530012	# 4/0 ACSR	60	34.5kv District 7	535,173.00	251,362.74	0.51
36530013	# 2/0 ACSR	60	34.5kv District 7	2,124,392.00	923,541.62	0.46
36530014	# 1/0 ACSR	50	34.5kv District 6	75,069.00	26,695.03	0.33
36530014	# 1/0 ACSR	60	34.5kv District 7	1,238,388.00	408,510.71	0.33

Wheatland Electric C	ooperative, Inc.					Doz - 70
Local Access Charge-	- Exhibit TRG-4					Page 79
34.5 Transmission Pla	ant in Service					
36530035	BRACKET CUTOUT 3 PHASE	60	34.5kv District 7	6.00	2,946.46	357.76
36530036	27 & 30 KV ARRESTER	50	34.5kv District 6	13.00	14,847.32	1,142.10
36530037	SWITCH LDBK 3-PH 34.5KV	50	34.5kv District 6	-2.00	5,745.73	0.00
36530037	SWITCH LDBK 3-PH 34.5KV	60	34.5kv District 7	1.00	-5,748.49	0.00
36530038	INSULATOR STRING 34.5KV	50	34.5kv District 6	7.00	-2,000.77	696.63
36530038	INSULATOR STRING 34.5KV	60	34.5kv District 7	171.00	159,504.65	696.63
36530058	CONDUCTOR T2 1/0	60	34.5kv District 7	111,800.00	149,203.76	1.34
36530066	2 TPX	60	34.5kv District 7	126.00	786.82	1.12
			Total For GL Account 3 365.0 GL Dept: 0:	4,520,805.00	2,503,036.80	

Asset GL Account: 3 367.0 UNDERGROUND CONDUCTORS & DEVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36730006	# 1/0 PRIMARY EPR URD	60	34.5kv District 7	276.00	2,396.04	5.29
36730015	ARRESTER ELBOW 27KV	50	34.5kv District 6	3.00	3,615.95	1,205.32
36730018	TERMINATOR 15KV	60	34.5kv District 7	21.00	23,661.63	442.66
36730029	GROUNDS	60	34.5kv District 7	2.00	1,177.38	193.19
36730032	TERMINATOR 35KV	50	34.5kv District 6	6.00	6,461.33	1,076.89
36730055	CABLE SUPPORT BRKT	60	34.5kv District 7	3.00	179.94	91.26
36730062	#2 QUAD DB	60	34.5kv District 7	6.00	31.64	2.16
			Total For GL Account 3 367.0 GL Dept: 0:	317.00	37,523.91	

Asset GL Account: 3 368.0 LINE TRANSFORMERS GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36830055	CAPACITOR 19920 VOLT (34.5)	60	34.5kv District 7	9.00	26,021.58	2,891.29
36830062	38kv 1200amp typeV cir breaker	60	34.5kv District 7	1.00	30,609.23	30,609.23
			Total For GL Account 3 368.0 GL Dept: 0:	10.00	56,630.81	

Asset GL Account: 3 369.0 SERVICES GL Dept: 0

Asset	Description	Group	Description	Quantity	Amount	Average Cost
36930002	METER LOOP	60	34.5kv District 7	2.00	860.96	208.77
36930004	3-PHASE TRANSOCKET	60	34.5kv District 7	2.00	5,718.25	1,492.36
			Total For GL Account 3 369.0 GL Dept: 0:	4.00	6,579.21	

PARAMETERS ENTERED:

Period: DEC 2020

GL Account: All

Asset: All

Group: 30, 50, 60

Status: Active

Wheatland Electric Cooperative, Inc. Local Access Charge- Exhibit TRG-4 34.5 Transmission Plant in Service Page 80

Open Fields: No
Zero Balance Assets: No

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	WHEATLAND ELEC	TRIC COOP	
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3	Period Ending:	DEC 2023	<u> </u>
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Account	Description	Debit	Credit
403 Total	DEPRECIATION EXPENSE	11,085,120.00	0.00
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.00	0.00
406 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMENT	239,743.89	0.00
408 Total	TAXES	2,804,428.07	0.00
412 Total	REVENUES FROM LEASED PLANT EXPENSES OF LEASED PLANT	0.00	120,450.00
413 Total 415 Total	INCOME FROM MERCHANDISE SALES	0.00	40,251.36
416 Total	MERCHANDISE-COST OF SALES	26,014.93	0.00
417 Total	MISCELLANEOUS REVENUE-NONUTILITY OPERATI	A MARIN PROPERTY OF THE PROPER	537,869.08
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME	0.00	321,327.36
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.00	99,831.85
423 Total	CAPITAL CREDITS-G & T	0.00	2,732,603.74
424 Total	CAPITAL CREDITS-OTHER	0.00	388,246.83
426 Total 427 Total	DONATIONS INTEREST EXPENSE	102,916.42	0.00
431 Total	INTEREST EXPENSE-OTHER	6,285,946.72 1,824,007.24	0.00
440 Total	SALES-RESIDENTIAL	0.00	25,552,759.43
441 Total	SALES-IRRIGATION	0.00	6,407,458.00
442 Total	SALES-COMMERCIAL AND INDUSTRIAL	0.00	48,788,398.22
444 Total	SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.00	201,476.19
445 Total	SALES-PUBLIC BUILDINGS	0.00	342,079.05
446 Total	UNBILLED REVENUE	0.00	128,008.79
447 Total	SALES FOR RESALE-OTHER	0.00	1,037,182.81
449 Total	PROPERTY TAX SURCHARGE	0.00	297,432.41
450 Total 454 Total	FORFEITED DISCOUNTS RENT FROM ELECTRIC PROPERTY	0.00	188,800.04 99,270.00
456 Total	REVENUES-OTHER ELECTRIC	0.00	2,936,561.37
555 Total	PURCHASED POWER	47,697,428.23	0.00
562 Total	34.5 SUBSTATION EXPENSES	79,534.42	0.00
563 Total	34.5 TRANSMISSION EXPENSES	49,127.36	0.00
580 Total	OPERATIONS SUPERVISION & ENGINEERING	259,120.95	0.00
581 Total	SAFETY COORDINATOR EXPENSES	5,600.22	0.00
583 Total	OVERHEAD LINE EXPENSES	1,457,459.06	0.00
584 Total	UNDERGROUND LINE EXPENSES	458,263.22	0.00
586 Total	METER EXPENSES	0.00	0.00
588 Total	MISCELLANEOUS DISTRIBUTION EXPENSES RENTS-DISTRIBUTION EXPENSES	241,230.39	0.00
589 Total 591 Total	MAINTENANCE (COMMUNICATIONS EQUIPMENT)	52.680.72	0.00
592 Total	SUBSTATION MAINTENANCE (MAJOR)	789,849.01	0.00
593 Total	MAINTENANCE (OVERHEAD LINES)	1,777,867.07	0.00
594 Total	MAINTENANCE (UNDERGROUND LINES)	374,771.84	0.00
595 Total	MAINTENANCE (LINE TRANSFORMERS)	45,182.22	0.00
596 Total	MAINTENANCE (STREET LIGHTING)	92,077.38	0.00
597 Total	MAINTENANCE OF METERS	126,631.82	0.00
598 Total	MAINTENANCE (MISC. DISTR. PLANT-MVL)	15,949.07	0.00
902 Total 903 Total	METER READING EXPENSES CUSTOMER RECORDS & COLLECTIONS EXPENSE	36,277.57 1,750,979.12	0.00
903 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE	1,730,979.12	432,147.75
904 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	2	0.00
908 Total	CUSTOMER ASSISTANCE EXPENSE	2,438.89	0.00
909 Total	ADVERTISING (INFORMATIONAL & INSTRUCTION	181,287.50	0.00
910 Total	MISCELLANEOUS CUSTOMER SERVICE & INFORMA		0.00
912 Total	DEMONSTRATION & SELLING EXPENSES	155,600.77	0.00
913 Total	ADVERTISING EXPENSES	201,805.93	0.00
920 Total	SALARIES (ADMINISTRATIVE & GENERAL)	5,156,218.22	0.00

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						Balance
Account	Description				Debit	Credit
921 Total	OFFICE SUPPLIES & EX	PENSES			1,385,785.98	0.0
922 Total	COMPUTER EXPENSE				1,159,684.09	0.0
923 Total	OUTSIDE SERVICES EN	MPLOYED			129,300.32	0.0
924 Total	PROPERTY INSURANCE	E			298,950.59	0.0
925 Total	INJURIES & DAMAGES				31,181.85	0.0
926 Total	EMPLOYEE PENSIONS	& BENEFITS			0.00	0.0
928 Total	REGULATORY COMMI	SSION EXPEN	NSES (KANSAS	S)	1,161.87	0.0
930 Total	MISCELLANEOUS GEN	ERAL EXPEN	ISES		566,951.31	0.0
932 Total	MAINTENANCE (GENE	RAL PLANT)	S.		49,633.43	0.00
998 Total	Profit Clearing Operating				3,644,608.99	0.00
i i					90,652,154.28	90,652,154.28

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79	Period Ending: DE		V. 1
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Account 403 Total	Description DEPRECIATION EXPENSE	Debit 10,430,081.96	Credit 0.00
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.00	0.00
406 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMENT	210,078.12	0.00
408 Total	TAXES	2,894,718.95	0.0
412 Total	REVENUES FROM LEASED PLANT	0.00	155,268.1
413 Total	EXPENSES OF LEASED PLANT	3,000.30	0.00
415 Total	INCOME FROM MERCHANDISE SALES	0.00	56,718.74
416 Total 417 Total	MERCHANDISE-COST OF SALES MISCELLANEOUS REVENUE-NONUTILITY OPERATI	42,349.01	609,495.5
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME	0.00	2,586,254.42
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.00	527,295.13
423 Total	CAPITAL CREDITS-G & T	0.00	3,808,416.88
424 Total	CAPITAL CREDITS-OTHER	0.00	349,369.87
426 Total	DONATIONS	46,354.66	0.00
427 Total	INTEREST EXPENSE	5,980,901.42	0.00
431 Total 440 Total	INTEREST EXPENSE-OTHER SALES-RESIDENTIAL	1,051,657.37	30,827,373.28
440 Total	SALES-RESIDENTIAL SALES-IRRIGATION	0.00	10,023,493.06
442 Total	SALES-COMMERCIAL AND INDUSTRIAL	0.00	57,319,242.06
444 Total	SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.00	211,543.93
445 Total	SALES-PUBLIC BUILDINGS	0.00	491,493.98
446 Total	UNBILLED REVENUE	0.00	79,246.22
447 Total	SALES FOR RESALE-OTHER	0.00	1,343,262.72
449 Total	PROPERTY TAX SURCHARGE	63,390.44	0.00
450 Total 454 Total	FORFEITED DISCOUNTS RENT FROM ELECTRIC PROPERTY	0.00	213,568.03 99,425.00
456 Total	REVENUES-OTHER ELECTRIC	0.00	2,571,607.54
555 Total	PURCHASED POWER	62.807,727.84	0.00
562 Total	34.5 SUBSTATION EXPENSES	149,668.28	0.00
563 Total	34.5 TRANSMISSION EXPENSES	33,659.28	0.00
570 Total	MAINTENANCE (STATATION EQUIPMENT)	424.12	0.00
580 Total	OPERATIONS SUPERVISION & ENGINEERING	253,746.88	0.00
581 Total	SAFETY COORDINATOR EXPENSES	5,500.19	0.00
583 Total	OVERHEAD LINE EXPENSES	1,869,462.07	0.00
584 Total 586 Total	UNDERGROUND LINE EXPENSES METER EXPENSES	420,091.56 186,127.15	0.00
588 Total	MISCELLANEOUS DISTRIBUTION EXPENSES	235,633.23	0.00
589 Total	RENTS-DISTRIBUTION EXPENSES	604.33	0.00
591 Total	MAINTENANCE (COMMUNICATIONS EQUIPMENT)	97,003.68	0.00
592 Total	SUBSTATION MAINTENANCE (MAJOR)	700,711.73	0.00
593 Total	MAINTENANCE (OVERHEAD LINES)	1,673,865.90	0.00
594 Total	MAINTENANCE (UNDERGROUND LINES)	329,432.99	0.00
595 Total 596 Total	MAINTENANCE (LINE TRANSFORMERS) MAINTENANCE (STREET LIGHTING)	98,574.08 105,248.05	0.00
597 Total	MAINTENANCE (STREET LIGHTING) MAINTENANCE OF METERS	186,412.97	0.00
598 Total	MAINTENANCE (MISC. DISTR. PLANT-MVL)	18,438.59	0.00
902 Total	METER READING EXPENSES	40,930.84	0.00
903 Total	CUSTOMER RECORDS & COLLECTIONS EXPENSE	1,777,676.76	0.00
904 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE	102,900.00	0.00
905 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	0.00	0.0
908 Total	CUSTOMER ASSISTANCE EXPENSE	6,610.00	0.00
909 Total	ADVERTISING (INFORMATIONAL & INSTRUCTION	174,049.66	0.00
910 Total 912 Total	MISCELLANEOUS CUSTOMER SERVICE & INFORMA DEMONSTRATION & SELLING EXPENSES	23,242.04 161,057.88	0.00
912 Total 913 Total	ADVERTISING EXPENSES	179,914.76	0.00

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				Year-To-Date	Balance
Account	Description			Debit	Credit
920 Total	SALARIES (ADMINISTRA	TIVE & GENERAL)		5,101,291.86	0.00
921 Total	OFFICE SUPPLIES & EXP	ENSES		1,333,965.35	0.00
922 Total	COMPUTER EXPENSE			1,124,730.81	0.00
923 Total	OUTSIDE SERVICES EMP	LOYED		177,028.95	0.00
924 Total	PROPERTY INSURANCE			231,378.17	0.00
925 Total	INJURIES & DAMAGES			45,920.60	0.00
926 Total	EMPLOYEE PENSIONS &	BENEFITS		2,522,401.31	0.00
928 Total	REGULATORY COMMISS	SION EXPENSES (KA	NSAS)	2,545.63	0.00
930 Total	MISCELLANEOUS GENE	RAL EXPENSES	V	590,312.45	0.00
932 Total	MAINTENANCE (GENER	AL PLANT)		83,116.80	0.00
998 Total	Profit Clearing Operating			7,699,135.48	0.00
100				111,273,074.50	111,273,074.50

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		Year-To-Date Bal	ance
Account	Description	Debit	Credit
403 Total	DEPRECIATION EXPENSE	10,446,886.78	0.00
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.00	0.00
406 Total 408 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMENT TAXES	210,078.12 3,450,742.06	0.00
412 Total	REVENUES FROM LEASED PLANT	0.00	597,717.12
413 Total	EXPENSES OF LEASED PLANT	116,691.64	0.00
415 Total	INCOME FROM MERCHANDISE SALES	0.00	58,484.11
416 Total	MERCHANDISE-COST OF SALES	55,575.85	0.00
417 Total	MISCELLANEOUS REVENUE-NONUTILITY OPERATI	0.00	294,041.37
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME	0.00	447,816.25
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.00	10,396,257.36
423 Total	CAPITAL CREDITS-G & T	0.00	7,368,120.10
424 Total	CAPITAL CREDITS-OTHER	0.00	754,119.79
426 Total	DONATIONS	40,215.56	0.00
427 Total	INTEREST EXPENSE	6,296,375.75	0.00
431 Total	INTEREST EXPENSE-OTHER	691,463.94	0.00
440 Total	SALES-RESIDENTIAL SALES-IRRIGATION	0.00	27,813,686.78
441 Total 442 Total	SALES-COMMERCIAL AND INDUSTRIAL	0.00	7,901,193.50 53,172,688.80
444 Total	SALES-COMMERCIAL AND INDUSTRIAL SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.00	209,265.99
445 Total	SALES-PUBLIC BUILDINGS	0.00	414,806.07
446 Total	UNBILLED REVENUE	0.00	15,883,717.16
447 Total	SALES FOR RESALE-OTHER	0.00	1,208,618.25
449 Total	PROPERTY TAX SURCHARGE	0.00	36,660.01
450 Total	FORFEITED DISCOUNTS	0.00	208,625.20
454 Total	RENT FROM ELECTRIC PROPERTY	0.00	98,055.00
456 Total	REVENUES-OTHER ELECTRIC	0.00	104,452.50
555 Total	PURCHASED POWER	69,461,980.45	0.00
562 Total	34.5 SUBSTATION EXPENSES	174,622.55	0.00
563 Total	34.5 TRANSMISSION EXPENSES	91,797.01	0.00
570 Total 580 Total	MAINTENANCE (STATATION EQUIPMENT) OPERATIONS SUPERVISION & ENGINEERING	195.75 315,328.70	0.00
581 Total	SAFETY COORDINATOR EXPENSES	5,758.18	0.00
583 Total	OVERHEAD LINE EXPENSES	2,815,494.51	0.00
584 Total	UNDERGROUND LINE EXPENSES	397,581.16	0.00
586 Total	METER EXPENSES	251,504.85	0.00
588 Total	MISCELLANEOUS DISTRIBUTION EXPENSES	253,776.29	0.00
589 Total	RENTS-DISTRIBUTION EXPENSES	2,561.74	0.00
591 Total	MAINTENANCE (COMMUNICATIONS EQUIPMENT)	32,721.16	0.00
592 Total	SUBSTATION MAINTENANCE (MAJOR)	676,672.95	0.00
593 Total	MAINTENANCE (OVERHEAD LINES)	1,939,075.76	0.00
594 Total	MAINTENANCE (UNDERGROUND LINES)	397,511.30	0.00
595 Total	MAINTENANCE (LINE TRANSFORMERS)	50,102.22	0.00
596 Total	MAINTENANCE (STREET LIGHTING)	117,180.70	0.00
597 Total	MAINTENANCE OF METERS MAINTENANCE ONICE DISTRIBLIANT MAIL	271,190.90	0.00
598 Total 902 Total	MAINTENANCE (MISC. DISTR. PLANT-MVL) METER READING EXPENSES	28,665.74 32,338.36	0.00
902 Total	CUSTOMER RECORDS & COLLECTIONS EXPENSE	1,775,104.93	0.00
904 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE	104,500.00	0.00
905 Total	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	0.00	0.00
908 Total	CUSTOMER ASSISTANCE EXPENSE	2,190.00	0.00
909 Total	ADVERTISING (INFORMATIONAL & INSTRUCTION	152,564.89	0.00
910 Total	MISCELLANEOUS CUSTOMER SERVICE & INFORMA	15,576.05	0.00
912 Total	DEMONSTRATION & SELLING EXPENSES	93,000.82	0.00
913 Total	ADVERTISING EXPENSES	200,238.99	0.00

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Account	Description			Debit	Credit
920 Total	SALARIES (ADMINISTRA	TIVE & GENERAL		5,086,181.98	0.00
921 Total	OFFICE SUPPLIES & EXP	ENSES		902,606.07	0.00
922 Total	COMPUTER EXPENSE			1,113,282.38	0.00
923 Total	OUTSIDE SERVICES EMP	LOYED		109,053.46	0.00
924 Total	PROPERTY INSURANCE			251,521.42	0.00
925 Total	INJURIES & DAMAGES	Į,		38,807.87	0.00
926 Total	EMPLOYEE PENSIONS &	BENEFITS		0.00	3,544.57
928 Total	REGULATORY COMMISS	ION EXPENSES (K.	ANSAS)	2,666.05	0.00
930 Total	MISCELLANEOUS GENER	RAL EXPENSES		534,397.62	0.00
932 Total	MAINTENANCE (GENERA	AL PLANT)		128,932.85	0.00
998 Total	Profit Clearing Operating			17,837,154.57	0.00
		j.		126,971,869.93	126,971,869.93

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Account	Description	Debit	Credit
403 Total	DEPRECIATION EXPENSE	9,712,973.24	0.00
404 Total	AMORTIZATION OF PURCHASE PREMIUM	0.00	0.00
406 Total	AMORTIZATION- ELECTRIC PLANT ADJUSTMENT	210,078.12	0.00
408 Total	TAXES	3,818,519.89	0.00
412 Total	REVENUES FROM LEASED PLANT	0.00	604,982.78
413 Total	EXPENSES OF LEASED PLANT	173,632.60	0.00
415 Total 416 Total	INCOME FROM MERCHANDISE SALES MERCHANDISE-COST OF SALES	0.00 38,034.82	66,571.06
417 Total	MISCELLANEOUS REVENUE-NONUTILITY OPERATI	0.00	307,884.83
418 Total	INCOME FROM EQUITY INVESTMENT-MKEC	0.00	0.00
419 Total	INTEREST & DIVIDEND INCOME	0.00	494,381.34
421 Total	MISCELLANEOUS NONOPERATING INCOME	0.00	48,104.87
423 Total	CAPITAL CREDITS-G & T	0.00	2,160,914.56
424 Total	CAPITAL CREDITS-OTHER	0.00	802,427.36
426 Total	DONATIONS	37,242.16	0.00
427 Total	INTEREST EXPENSE	5,996,671.15	0.00
431 Total	INTEREST EXPENSE-OTHER	830,980.39	0.00
440 Total	SALES-RESIDENTIAL SALES-IRRIGATION	0.00	26,244,410.82 8,027,380.73
441 Total 442 Total	SALES-IRRIGATION SALES-COMMERCIAL AND INDUSTRIAL	0.00	49,965,575.84
444 Total	SALES-PUBLIC STREET & HIGHWAY LIGHTING	0.00	220,634.95
445 Total	SALES-PUBLIC BUILDINGS	0.00	423,762.96
446 Total	UNBILLED REVENUE	0.00	1,205,027.70
447 Total	SALES FOR RESALE-OTHER	0.00	1,135,986.24
449 Total	PROPERTY TAX SURCHARGE	512,556.64	0.00
450 Total	FORFEITED DISCOUNTS	0.00	213,082.78
454 Total	RENT FROM ELECTRIC PROPERTY	0.00	98,670.00
456 Total 555 Total	REVENUES-OTHER ELECTRIC PURCHASED POWER	0.00 49,493,057.64	107,100.01
562 Total	34.5 SUBSTATION EXPENSES	138,186.12	0.00
563 Total	34.5 TRANSMISSION EXPENSES	48,027.09	0.00
570 Total	MAINTENANCE (STATATION EQUIPMENT)	807.06	0.00
580 Total	OPERATIONS SUPERVISION & ENGINEERING	248,532.00	0.00
581 Total	SAFETY COORDINATOR EXPENSES	3,779.40	0.00
583 Total	OVERHEAD LINE EXPENSES	2,706,036.00	0.00
584 Total	UNDERGROUND LINE EXPENSES	237,549.15	0.00
586 Total	METER EXPENSES	131,045.71	0.00
588 Total	MISCELLANEOUS DISTRIBUTION EXPENSES	150,027.42	0.00
589 Total	RENTS-DISTRIBUTION EXPENSES MAINTENANCE (COMMUNICATIONS EQUIDMENT)	650.00 31,605.23	0.00
591 Total 592 Total	MAINTENANCE (COMMUNICATIONS EQUIPMENT) SUBSTATION MAINTENANCE (MAJOR)	784,831.32	0.00
593 Total	MAINTENANCE (OVERHEAD LINES)	1,612,401.51	0.00
594 Total	MAINTENANCE (UNDERGROUND LINES)	276,213.17	0.00
595 Total	MAINTENANCE (LINE TRANSFORMERS)	23,163.27	0.00
596 Total	MAINTENANCE (STREET LIGHTING)	99,323.14	0.00
597 Total	MAINTENANCE OF METERS	355,554.89	0.00
598 Total	MAINTENANCE (MISC. DISTR. PLANT-MVL)	28,659.34	0.00
902 Total	METER READING EXPENSES	32,179.74	0.00
903 Total	CUSTOMER RECORDS & COLLECTIONS EXPENSE	1,359,332.73	0.00
904 Total 905 Total	UNCOLLECTIBLE ACCOUNTS EXPENSE MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSE	0.00	0.00
908 Total	CUSTOMER ASSISTANCE EXPENSE	3,010.00	0.00
909 Total	ADVERTISING (INFORMATIONAL & INSTRUCTION	217,831.02	0.00
910 Total	MISCELLANEOUS CUSTOMER SERVICE & INFORMA	17,628.65	0.00
912 Total	DEMONSTRATION & SELLING EXPENSES	51,635.79	0.00
913 Total	ADVERTISING EXPENSES	181,927.90	0.00

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12	70 No. 10	Period Er	ding: DEC	2020	
				Year-To-Date	Balance
Account	Description			Debit	Credit
920 Total	SALARIES (ADMINISTR	ATIVE & GENERAL	L)	4,116,422.46	0.00
921 Total	OFFICE SUPPLIES & EX	PENSES		791,890.87	0.00
922 Total	COMPUTER EXPENSE			912,346.70	0.00
923 Total	OUTSIDE SERVICES EM	PLOYED		194,343.53	0.00
924 Total	PROPERTY INSURANCE			233,039.08	0.00
925 Total	INJURIES & DAMAGES		J.	33,187.27	0.00
926 Total	EMPLOYEE PENSIONS &	& BENEFITS		0.00	14,230.08
928 Total	REGULATORY COMMIS	SION EXPENSES (I	KANSAS)	2,743.78	0.00
930 Total	MISCELLANEOUS GENE	ERAL EXPENSES		500,454.73	0.00
932 Total	MAINTENANCE (GENER	RAL PLANT)		66,092.89	0.00
998 Total	Profit Clearing Operating	27		5,726,923.30	0.00
				92,141,128.91	92,141,128.91

Trial Balar	WHEATLAND	FLI	FCT	RI	IC COOP							
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	Balar	nce	5	ne	eet							
	Period Ending: DEC 2023											
		П			Year-To-Date Balance							
Account	Description	0 0	Ü		Debit	Credit						
107 Total	CONSTRUCTION WORK IN PROGRESS			Ш	8,788,329.31	0.00						
108 Total	ACCUMULATED DEPRECIATION				0.00	106,049,533.17						
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT		4		5,409,446.27	0.00						
115 Total 121 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC NON-UTILITY PROPERTY	++	-	Н	0.00 3.054.23	2,848,880.34						
121 Total	INVESTMENTS IN ASSOCIATED COMPANIES	0 3	-25	0 0	81,265,360.53	0.00						
124 Total	OTHER INVESTMENTS	+		H	11,188,299.83	0.00						
128 Total	OTHER SPECIAL FUNDS			H	0.00	0.00						
131 Total	CASH		ř.		630,098.40	0.00						
135 Total	PETTY CASH-WORKING FUNDS			П	8,050.00	0.00						
136 Total	TEMPORARY CASH INVESTMENTS				110,758.12	0.00						
141 Total	NOTES RECEIVABLE				1,656,575.86	0.00						
142 Total	ACCOUNTS RECEIVABLE			\sqcup	1,046,771,229.53	0.00						
144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS				0.00	103,112.36						
154 Total	INVENTORY		-		5,758,265.52	0.00						
163 Total 165 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED PREPAYMENTS	+	1	Н	58,539.46 499,705.70	0.00						
171 Total	INTEREST RECEIVABLE		73		16,456.50	0.00						
173 Total	UNBILLED REVENUE RECEIVABLE		-		4,544,694.63	0.00						
182 Total	LOAN ACQUISITION FEE		+		7,097.02	0.00						
184 Total	TRANSPORTATION COSTS		ij	П	0.00	0.00						
186 Total	UNAMORTIZED EMPLOYEE BENEFITS				0.00	0.00						
201 Total	CAPITAL CREDITS (PATRONAGE)		ii -		0.00	87,081,706.96						
208 Total	DONATIONS FROM PATRONS		Ţ		0.00	0.00						
217 Total	RETIRED CAPITAL CREDITS-GAIN	\perp			0.00	1,227,653.47						
219 Total	NON-OPERATING MARGINS				0.00	76,898,771.02						
224 Total	LONG TERM DEBT ACCOUNTS PAYABLE		-		0.00	172,760,867.76						
232 Total 233 Total	NOTES PAYABLE	+	-	H	0.00	1,015,181,243.37 36,882,742.83						
235 Total	CONSUMER DEPOSITS		4	-	0.00	1,427,302.23						
236 Total	TAXES ACCRUED				0.00	1,526,505.49						
237 Total	INTEREST ACCRUED	††		П	0.00	712,274.17						
242 Total	CURRENT AND ACCRUED LIABILITES		Ĭ		0.00	3,885,343.07						
252 Total	ADVANCES FOR CONSTRUCTION				0.00	215,235.14						
253 Total	DEFERRED CREDITS				0.00	2,394,096.48						
301 Total	ORGANIZATION COSTS				1,520.57	0.00						
310 Total	LAND & LAND RIGHTS		4	Ш	1,152.03	0.00						
350 Total	LAND & LAND RIGHTS-TRANSMISSION				757,126.79	0.00						
355 Total 356 Total	POLES & FIXTURES OVERHEAD CONDUCTORS & DEVICES	0.0			4,219,266.35 7,630,525.22	0.00						
358 Total	UNDEROUND CONDUCTORS & DEVICES	+	1	\vdash	908,132.48	0.00						
360 Total	LAND & LAND RIGHTS-DISTRIBUTION				258,843.69	0.00						
362 Total	STATION EQUIPMENT-DISTRIBUTION				57,618,581.22	0.00						
364 Total	POLES, TOWERS & FIXTURES	T		П	69,421,275.44	0.00						
365 Total	OVERHEAD CONDUCTORS & DEVICES		ĵ,		65,171,439.70	0.00						
367 Total	UNDERGROUND CONDUCTORS & DEVICES				34,826,901.43	0.00						
368 Total	LINE TRANSFORMERS			Ш	33,344,608.57	0.00						
369 Total	SERVICES		37		11,609,293.72	0.00						
370 Total	METERS MERCURY VAPOR LIGHTS	+-		H	11,934,720.11	0.00						
371 Total 389 Total	MERCURY VAPOR LIGHTS LAND AND LAND RIGHTS		4		4,879,895.55 1,044,418.92	0.00						
390 Total	STRUCTURES & IMPROVEMENTS	-0 3	7	0 3	13,271,588.20	0.00						
391 Total	OFFICE FURNITURE & FIXTURES		1	H	3,560,530.93	0.00						
392 Total	TRANSPORTATION EQUIPMENT				4,303,288.59	0.00						
393 Total	STORES EQUIPMENT			П	486,954.28	0.00						
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT			П	387,595.69	0.00						
395 Total	LABORATORY EQUIPMENT		ij		384,769.96	0.00						

	WHE	ATLAND E	LECT	RIC CO	OP	
		General	Le	lger		
-		Balanc	e S	heet		
	Period	Endin	g: I	DEC 2	2023	
ľ				1 1	Year-To-Date Balance	
Account	Description				Debit	Credit
396 Total	POWER OPERATED EQUIPMENT				10,261,284.42	0.00
397 Total	COMMUNICATIONS EQUIPMENT		i ii		4,028,851.19	0.00
398 Total	EQUIPMENT-MISCELLANEOUS				318,416.12	0.00
399 Total	WIRELESSTOWERS				1,848,325.78	0.00
, , , , , , , , , , , , , , , , , , ,					1,509,195,267.86	1,509,195,267.86

	WHEATLANI	ELE	CTI	AIC CO	ООР	
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	101104 2114		T	ŤĬ-	Year-To-Date Balance	l
Account	Description	3 3		3- 0	Debit	Credit
107 Total	CONSTRUCTION WORK IN PROGRESS		П		6,220,697.82	0.00
108 Total	ACCUMULATED DEPRECIATION		Ш		0.00	99,780,741.24
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT		\vdash	44	5,359,946.97	0.00
115 Total 121 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC NON-UTILITY PROPERTY	12. 4	+		3,054.23	2,679,973.94
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES	-0 3	+	3	82,645,222.34	0.00
124 Total	OTHER INVESTMENTS		H	11	10,844,968.12	0.00
128 Total	OTHER SPECIAL FUNDS		П		0.00	0.00
131 Total	CASH			3 0	1,380,264.51	0.00
135 Total	PETTY CASH-WORKING FUNDS		Ш		8,050.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS	-0.3	H		106,514.93	0.00
141 Total	NOTES RECEIVABLE ACCOUNTS RECEIVABLE	45-36-	\vdash	4	2,302,661.38	0.00
142 Total 144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	++	\forall	+	957,629,051.57 0.00	521,064.57
154 Total	INVENTORY	-0 3	+	3	4,389,171.60	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED	- N	Ħ		519.30	0.00
165 Total	PREPAYMENTS		П		573,204.52	0.00
171 Total	INTEREST RECEIVABLE				16,456.90	0.00
173 Total	UNBILLED REVENUE RECEIVABLE		Ш	\perp	5,998,001.01	0.00
182 Total	LOAN ACQUISITION FEE				49,676.74	0.00
184 Total 186 Total	TRANSPORTATION COSTS UNAMORTIZED EMPLOYEE BENEFITS		\vdash	++-	287.17	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	12. 3	H	- 	0.00	81,042,533.12
208 Total	DONATIONS FROM PATRONS		\forall		0.00	0.00
217 Total	RETIRED CAPITAL CREDITS-GAIN		Ħ	11	0.00	1,154,233.18
219 Total	NON-OPERATING MARGINS				0.00	80,099,316.64
224 Total	LONG TERM DEBT				0.00	168,495,783.49
232 Total	ACCOUNTS PAYABLE		Н		0.00	921,724,513.41
233 Total	NOTES PAYABLE		\vdash		0.00	36,350,481.10
235 Total 236 Total	CONSUMER DEPOSITS TAXES ACCRUED	45.34	H	++	0.00	1,441,314.95 1,450,129.70
237 Total	INTEREST ACCRUED	++	H	++-	0.00	641,270.33
242 Total	CURRENT AND ACCRUED LIABILITES		Ħ	11:	0.00	3,933,303.09
252 Total	ADVANCES FOR CONSTRUCTION		Ħ	Ħ	0.00	214,354.55
253 Total	DEFERRED CREDITS				0.00	4,953,495.07
301 Total	ORGANIZATION COSTS				1,520.57	0.00
310 Total	LAND & LAND RIGHTS		Ш		50,651.33	0.00
350 Total	LAND & LAND RIGHTS-TRANSMISSION		Н	_	757,126.79	0.00
355 Total 356 Total	POLES & FIXTURES OVERHEAD CONDUCTORS & DEVICES	45.34	H	++	4,219,266.35	0.00
350 Total	UNDEROUND CONDUCTORS & DEVICES		+	+	7,630,525.22 908,132.48	0.00
360 Total	LAND & LAND RIGHTS-DISTRIBUTION		\forall	#	258,843.69	0.00
362 Total	STATION EQUIPMENT-DISTRIBUTION		\Box	\top	55,815,331.91	0.00
364 Total	POLES, TOWERS & FIXTURES		П		65,366,871.91	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES		\Box		62,597,324.22	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	\perp	\vdash	$+\!\!\!+\!\!\!\!-$	32,709,048.82	0.00
368 Total	LINE TRANSFORMERS		\vdash	+	31,663,209.61	0.00
369 Total 370 Total	SERVICES METERS		+	+	11,084,034.37 11,602,076.54	0.00
371 Total	MERCURY VAPOR LIGHTS		+	+	4,574,078.06	0.00
389 Total	LAND AND LAND RIGHTS		\Box	#	1,034,188.42	0.00
390 Total	STRUCTURES & IMPROVEMENTS				12,888,220.50	0.00
391 Total	OFFICE FURNITURE & FIXTURES		П		3,510,736.59	0.00
392 Total	TRANSPORTATION EQUIPMENT		\Box		3,992,995.02	0.00
393 Total	STORES EQUIPMENT		\sqcup	4	456,965.35	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT		H	+	334,813.54	0.00
395 Total	LABORATORY EQUIPMENT		1 1	-1-1	345,180.95	0.00

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	Period 1	Ending	: I	E	C 2022	
*				П	Year-To-Date Balance	Î
Account	Description		Û		Debit	Credit
396 Total	POWER OPERATED EQUIPMENT			П	9,105,784.34	0.00
397 Total	COMMUNICATIONS EQUIPMENT				3,950,338.35	0.00
398 Total	EQUIPMENT-MISCELLANEOUS				257,760.01	0.00
399 Total	WIRELESSTOWERS				1,839,734.33	0.00
			ij		1,404,482,508.38	1,404,482,508.38

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1	Period End	ing	: 1)E	1	ZUZI Year-To-Date Balance	r
Account	Description	-6 6	-33	6 3		Debit	Credit
107 Total	CONSTRUCTION WORK IN PROGRESS			Н	+	5,074,945.28	0.00
108 Total	ACCUMULATED DEPRECIATION					0.00	94,698,514.96
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT		3	2.3		5,359,946.97	0.00
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC					0.00	2,512,475.54
121 Total	NON-UTILITY PROPERTY					3,054.23	0.00
123 Total	INVESTMENTS IN ASSOCIATED COMPANIES		į,		1	82,133,770.28	0.00
124 Total	OTHER INVESTMENTS	-			-	10,536,711.82	0.00
128 Total 131 Total	OTHER SPECIAL FUNDS CASH	0 3	4	0 3		7.083.218.25	0.00
135 Total	PETTY CASH-WORKING FUNDS	++	- 10		+	8,050.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS					105,330.82	0.00
141 Total	NOTES RECEIVABLE	-6 8	-8	0 3	-	2,991,032.14	0.00
142 Total	ACCOUNTS RECEIVABLE			Ħ		897,563,936.59	0.00
144 Total	ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS		ii -			0.00	504,882.47
154 Total	INVENTORY	5 3				3,038,458.18	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED					858.73	0.00
165 Total	PREPAYMENTS					2,882,677.23	0.00
171 Total	INTEREST RECEIVABLE					16,455.00	0.00
173 Total	UNBILLED REVENUE RECEIVABLE	-			-	9,488,965.42	0.00
182 Total 184 Total	LOAN ACQUISITION FEE TRANSPORTATION COSTS		7.1			92,256.46 5,000.51	0.00
186 Total	UNAMORTIZED EMPLOYEE BENEFITS				+	0.00	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	-			+	0.00	80,367,274.01
208 Total	DONATIONS FROM PATRONS		7			0.00	0.00
217 Total	RETIRED CAPITAL CREDITS-GAIN		Ĩ	Ħ		0.00	1,115,740.44
219 Total	NON-OPERATING MARGINS		Ü			0.00	77,828,337.75
224 Total	LONG TERM DEBT					0.00	173,875,094.13
232 Total	ACCOUNTS PAYABLE	\perp				0.00	870,312,520.89
233 Total	NOTES PAYABLE					0.00	32,175,919.50
235 Total	CONSUMER DEPOSITS TAXES ACCRUED	45-54	*		-	0.00	1,388,076.10
236 Total 237 Total	INTEREST ACCRUED	+			+	0.00	1,413,215.89 576,257.34
242 Total	CURRENT AND ACCRUED LIABILITES		4			0.00	3,893,404.15
252 Total	ADVANCES FOR CONSTRUCTION		-		+	0.00	59,582.17
253 Total	DEFERRED CREDITS	++	1	Ħ	+	0.00	34,815.70
301 Total	ORGANIZATION COSTS					1,520.57	0.00
310 Total	LAND & LAND RIGHTS					50,651.33	0.00
350 Total	LAND & LAND RIGHTS-TRANSMISSION			\Box		757,126.79	0.00
355 Total	POLES & FIXTURES					4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES	-	-	\sqcup	-	7,652,494.03	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES				-	908,132.48	0.00
360 Total 362 Total	LAND & LAND RIGHTS-DISTRIBUTION STATION EQUIPMENT-DISTRIBUTION	9 9	20	H	-	235,192.80 55,342,452.68	0.00
364 Total	POLES, TOWERS & FIXTURES		+	H	+	62,145,141.73	0.00
365 Total	OVERHEAD CONDUCTORS & DEVICES				1	60,036,644.30	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES			П		30,418,981.93	0.00
368 Total	LINE TRANSFORMERS			\Box		29,251,045.27	0.00
369 Total	SERVICES		I			10,387,514.83	0.00
370 Total	METERS			Ц		11,649,975.35	0.00
371 Total	MERCURY VAPOR LIGHTS				-	4,243,427.84	0.00
389 Total	LAND AND LAND RIGHTS	0.8				1,077,368.31	0.00
390 Total 391 Total	STRUCTURES & IMPROVEMENTS OFFICE FURNITURE & FIXTURES		+	H	+	14,281,131.93 2,908,598.72	0.00
391 Total	TRANSPORTATION EQUIPMENT				-	3,791,101.99	0.00
392 Total	STORES EQUIPMENT			H	-	23,314.50	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT		+	\forall	+	238,370.97	0.00
395 Total	LABORATORY EQUIPMENT			\vdash		285,567.35	0.00

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	Period	l Ending	: I	E	2021	
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Account	Description	3 3	Û		Debit	Credit
396 Total	POWER OPERATED EQUIPMENT			П	8,489,397.74	0.00
397 Total	COMMUNICATIONS EQUIPMENT				3,946,223.94	0.00
398 Total	EQUIPMENT-MISCELLANEOUS		î		197,634.50	0.00
399 Total	WIRELESSTOWERS				1,833,164.90	0.00
	6		ij.	0 0 0	1,340,756,111.04	1,340,756,111.04

Trial Balar	WHEATLANI	ELE	CT	RIC C	ООР	
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	Period End	ina	· n	FC	2020	•
1	1 criod End	ing			Year-To-Date Balance	
Account	Description	0.3		3	Debit Debit	Credit
107 Total	CONSTRUCTION WORK IN PROGRESS	\top	П		14,133,775.19	0.00
108 Total	ACCUMULATED DEPRECIATION				0.00	96,960,363.04
114 Total	ELECTRIC PLANT ACQUISITION ADJUSTMENT	2 3			5,359,946.97	0.00
115 Total	ACCUMULATED DEPRECIATION-ELECT. PLANT AC	++			0.00	2,344,977.14
121 Total 123 Total	NON-UTILITY PROPERTY INVESTMENTS IN ASSOCIATED COMPANIES	0.3	8	3. 6	3,054.23 77,846,858.24	0.00
124 Total	OTHER INVESTMENTS		+	++-	10,135,972.01	0.00
128 Total	OTHER SPECIAL FUNDS	++	1		0.00	0.00
131 Total	CASH				2,278,434.00	0.00
135 Total	PETTY CASH-WORKING FUNDS				8,650.00	0.00
136 Total	TEMPORARY CASH INVESTMENTS		Ш		105,247.83	0.00
141 Total	NOTES RECEIVABLE		\blacksquare		3,628,188.82	0.00
142 Total	ACCOUNTS RECEIVABLE ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS	-	+	- 4 - 1:-	701,255,555.61	0.00 454,955.68
154 Total	INVENTORY	0.3	9	30	2,646,108.18	0.00
163 Total	INVENTORY-STORES EXPENSE UNDISTRIBUTED				26,774.04	0.00
165 Total	PREPAYMENTS				3,111,889.23	0.00
171 Total	INTEREST RECEIVABLE				16,576.14	0.00
173 Total	UNBILLED REVENUE RECEIVABLE				6,175,223.39	0.00
182 Total	LOAN ACQUISITION FEE				134,836.18	0.00
184 Total 186 Total	TRANSPORTATION COSTS UNAMORTIZED EMPLOYEE BENEFITS	44	+	4	2,995.15 2,420,571.20	0.00
201 Total	CAPITAL CREDITS (PATRONAGE)	++	+	-4-1:-	0.00	57,381,850.43
208 Total	DONATIONS FROM PATRONS				0.00	7,578.58
217 Total	RETIRED CAPITAL CREDITS-GAIN				0.00	1,093,187.26
219 Total	NON-OPERATING MARGINS				0.00	80,907,976.41
224 Total	LONG TERM DEBT				0.00	161,912,572.74
232 Total	ACCOUNTS PAYABLE		4	- 4	0.00	684,039,172.85
233 Total 235 Total	NOTES PAYABLE CONSUMER DEPOSITS				0.00	38,275,716.36 1,352,896.10
236 Total	TAXES ACCRUED		+		0.00	1,948,667.05
237 Total	INTEREST ACCRUED	Ħ	Ħ	#	0.00	588,058.43
241 Total	ACCRUED EMPLOYEE FEDERAL WITHHOLDING				0.00	549.88
242 Total	CURRENT AND ACCRUED LIABILITES				0.00	3,624,600.87
252 Total	ADVANCES FOR CONSTRUCTION		Ш		0.00	66,047.38
253 Total	DEFERRED CREDITS	6 34		-4-6-	0.00	19,981.79
301 Total 310 Total	ORGANIZATION COSTS LAND & LAND RIGHTS		+	++	1,520.57 50,651.33	0.00
350 Total	LAND & LAND RIGHTS LAND & LAND RIGHTS-TRANSMISSION		\forall		757,126.79	0.00
355 Total	POLES & FIXTURES		Ħ		4,219,266.35	0.00
356 Total	OVERHEAD CONDUCTORS & DEVICES		\Box		5,071,396.77	0.00
358 Total	UNDEROUND CONDUCTORS & DEVICES				908,132.48	0.00
360 Total	LAND & LAND RIGHTS-DISTRIBUTION		П		235,192.80	0.00
362 Total	STATION EQUIPMENT-DISTRIBUTION		\sqcup		54,126,404.31	0.00
364 Total 365 Total	POLES, TOWERS & FIXTURES OVERHEAD CONDUCTORS & DEVICES		+		60,205,248.11 58,581,380.19	0.00
367 Total	UNDERGROUND CONDUCTORS & DEVICES	+	+	++-	28,731,395.62	0.00
368 Total	LINE TRANSFORMERS				31,778,343.59	0.00
369 Total	SERVICES		\Box		10,059,383.60	0.00
370 Total	METERS		П		12,008,656.02	0.00
371 Total	MERCURY VAPOR LIGHTS				4,057,161.39	0.00
389 Total	LAND AND LAND RIGHTS		\vdash	4	1,073,479.42	0.00
390 Total 391 Total	STRUCTURES & IMPROVEMENTS OFFICE FURNITURE & FIXTURES		\forall		8,277,015.99 2,494,674.58	0.00
391 Total	TRANSPORTATION EQUIPMENT		\forall		3,344,345.17	0.00
393 Total	STORES EQUIPMENT	+	\forall	+	23,314.50	0.00
394 Total	TOOLS, SHOP & GARAGE EQUIPMENT				185,590.27	0.00

	WHEATLAND	ELECT	RIC COOP	1	
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	Period Endi	ng: D	EC 20	20	
*			1000000	Year-To-Date Balance	
Account	Description	0 0 0		Debit	Credit
395 Total	LABORATORY EQUIPMENT	ПП	П	278,141.75	0.00
396 Total	POWER OPERATED EQUIPMENT			8,371,577.08	0.00
397 Total	COMMUNICATIONS EQUIPMENT			4,842,436.02	0.00
398 Total	EQUIPMENT-MISCELLANEOUS			173,261.46	0.00
399 Total	WIRELESSTOWERS			1,833,399.42	0.00
				1,130,979,151.99	1,130,979,151.99

WHEATLAND ELECTRIC COOPERATIVE, INC. SCOTT CITY, KANSAS

FINANCIAL STATEMENTS WITH SUPPLEMENTARY INFORMATION

FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

AND

REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

CERTIFIED PUBLIC ACCOUNTANTS BOLINGER, SEGARS, GILBERT & MOSS, L.L.P.

CERTIFIED PUBLIC ACCOUNTANTS
PHONE: (806) 747-3806

FAX: (806) 747-3815

8215 Nashville Avenue

Lubbock, Texas 79423-1954

Independent Auditor's Report

Board of Trustees Wheatland Electric Cooperative, Inc. Scott City, Kansas

Report on the Audit of the Financial Statements

Opinion

We have audited the accompanying financial statements of Wheatland Electric Cooperative, Inc. which comprise the balance sheets as of December 31, 2023 and 2022, and the related statements of income and patronage capital and cash flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Wheatland Electric Cooperative, Inc. as of December 31, 2023 and 2022, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States (*Government Auditing Standards*). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Wheatland Electric Cooperative, Inc. (the Cooperative) and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

-2-

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements, including omissions, are considered material if there is substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such
 procedures include examining, on a test basis, evidence regarding the amounts and disclosures
 in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
 that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
 effectiveness of the Cooperative's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Cooperative's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control–related matters that we identified during the audit.

Report on Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the Cooperative's financial statements as a whole. The schedules of electric and other plant, accumulated provision for depreciation, and other property and investments are presented for purposes of additional analysis and are not part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the information is fairly stated, in all material respects, in relation to the financial statements as a whole.

-3-

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated March 21, 2024 on our consideration of the Cooperative's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Cooperative's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Cooperative's internal control over financial reporting and compliance.

Bolinger, Segars, Bilbert & Moss LLP

Certified Public Accountants

Lubbock, Texas

March 21, 2024

-4- WHEATLAND ELECTRIC COOPERATIVE, INC.	
BALANCE SHEETS DECEMBER 31, 2023 AND 2022	Exhibit A
ASSETS	
See accompanying notes to financial statements.	

Page 111 **Exhibit TRG-7**

-5-WHEATLAND ELECTRIC COOPERATIVE, INC.

Exhibit B

		Dece	mber	31,
	9) <u>=</u>	2023	200	2022
UTILITY PLANT AT COST	20.0	AUDIONAL STREET STREET	25.10	and resemble to develop the con-
Electric Plant in Service	\$	342,481,053	\$	326,954,759
Other Plant In Service		49,690,586		49,469,021
Construction Work in Progress		8,871,578		6,243,650
Electric Plant Acquisition Adjustment	_	5,409,446	_	5,359,947
I A LIB II C B LIC	\$	406,452,663	\$	388,027,377
Less: Accumulated Provision for Depreciation	\$	122,603,503 283,849,160	\$	115,378,598 272,648,779
OTHER PROPERTY AND INVESTMENTS - AT COST OR STATED VALUE				
Non-Utility Property - Net of Accumulated Depreciation	\$	3,054	\$	3,054
Investments in Associated Organizations		93,630,946		94,613,779
Notes Receivable	5650	1,820,401	5650	2,095,464
	\$	95,454,401	\$	96,712,297
CURRENT ASSETS				
Cash - General	\$	947,465	\$	1,133,428
Cash - Restricted		321,925		254,887
Temporary Cash Investments		110,758		106,515
Accounts Receivable - Energy (Less allowance for credit losses				
of \$100,000 and \$515,797 for 2023 and 2022, respectively)		2,155,976		2,617,476
Other Accounts Receivable		167,253		4,887,036
FEMA Receivable		550-5500000000000		581,399
Unbilled Revenue		5,845,630		7,395,386
Current Maturities of Notes Receivable		275,000		710,000
Materials and Supplies Inventory		6,088,404		4,711,215
Other Current and Accrued Assets		621,702		706,256
Total Current Assets	\$_	16,534,113	\$_	23,103,598
DEFERRED CHARGES	\$_	499,141	\$_	505,945
TOTAL ASSETS	\$	396,336,815	\$	392,970,619
EQUITIES AND LIABILITIES				
EQUITIES				
Patronage Capital	\$	142,695,141	\$	140,345,223
Other Equities	_	6,321,868	_	5,975,467
Total Equities	\$	149,017,009	\$	146,320,690
LONG-TERM DEBT				
CFC Mortgage Notes Less Current Maturities	\$_	182,670,343	\$_	180,609,149
CURRENT LIABILITIES				
Current Maturities of Long-Term Debt	\$	8,654,000	\$	8,506,000
CFC Line of Credit		15,000,000		14,969,795
CoBank Line of Credit		14,938,802		14,370,745
Lines of Credit - Other		7,434,000		7,500,000
Accounts Payable - Purchased Power		3,461,664		3,460,658
Accounts Payable - Other		2,663,930		2,123,606
Power Cost Adjustment - Overcollected		965,069		1,083,495
Property Tax Adjustment - Overcollected		155,147		452,579
Consumer Deposits		1,427,302		1,441,315
Accrued Taxes		1,744,605		1,812,371
Accrued Interest		1,140,696		977,916
Accrued Employee Compensated Absences Total Current Liabilities	2	3,823,794 61,409,009	\$	3,563,374 60,261,854
	Φ_		Ψ_	
DEFERRED CREDITS	\$_	3,240,454	\$_	5,778,926
TOTAL EQUITIES AND LIABILITIES	\$_	396,336,815	\$_	392,970,619

STATEMENTS OF INCOME AND PATRONAGE CAPITAL FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

See accompanying notes to financial statements.

-6-WHEATLAND ELECTRIC COOPERATIVE, INC.

			Dece	mber	31.			
	-	2023		_	2022			Increase
	92	Amount	%	=	Amount	%	-	(Decrease)
OPERATING REVENUES			A212410				0.20	
Residential	\$	25,552,759	28.4	\$	30,827,373	28.8	\$	(5,274,614)
Irrigation		6,407,458	7.1		10,023,493	9.4		(3,616,035)
Small and Large Commercial		48,788,398	54.1		57,319,242	53.6		(8,530,844)
Sales for Resale		1,037,183	1.2		1,343,263	1.3		(306,080)
Other Electric Revenue		4,622,644	5.1		2,766,597	2.6		1,856,047
Winter Storm Recovery		9,583	0.0		1,346,968	1.3		(1,337,385)
Water Revenues - Net		3,477,802	3.9		3,023,557	2.8		454,245
Rent from Electric Property	. 37	219,720	0.2	<u> </u>	254,693	0.2	.39	(34,973)
Total Operating Revenues	\$_	90,115,547	100.0	\$_	106,905,186	100.0	\$_	(16,789,639)
OPERATING EXPENSES								
Purchased Power	\$	47,697,428	52.9	\$	61,460,760	57.5	\$	(13,763,332)
Purchased Power - Winter Storm	•	17,007,120	0.0	Ψ	1,346,968	1.3	Ψ	(1,346,968)
Transmission - Operation		128,662	0.1		183,328	0.2		(54,666)
Transmission - Maintenance		120,002	0.0		424	0.0		(424)
Distribution - Operation		2,421,674	2.7		2,971,165	2.8		(549,491)
Distribution - Maintenance		3,275,026	3.6		3,212,080	3.0		62,946
Customer Accounts		1,359,374	1.5		1,921,508	1.8		(562,134)
Customer Service and Information		193,064	0.2		203,902	0.2		(10,838)
Selling Expenses		357,407	0.4		341,023	0.2		16,384
Administrative and General		9,672,976	10.7		12,098,945	11.3		(2,425,969)
Depreciation		12,129,253	13.5		11,397,147	10.7		732,106
Amortization of Purchase Premium		239,744	0.3		210,078	0.2		29,666
Taxes			3.6		22 25 A S S S S S S S S S S S S S S S S S S	3.1		
Other Interest		3,254,615	2.2		3,360,782	1.1		(106,167)
		1,998,241			1,133,087			865,154
Other Deductions Total Operating Expenses	\$	102,914 82,830,378	91.9	\$	46,554 99,887,751	93.4	\$	56,360 (17,057,373)
Residence from the Conference of the Conference	100	er a construction was a	Se Comment	1000	CONTRACTOR BIOLOGO		2000	
OPERATING MARGINS - Before Fixed Charges	\$_	7,285,169	8.1	\$_	7,017,435	6.6	\$	267,734
FIXED CHARGES								
Interest on Long-Term Debt	\$_	7,199,185	8.0	\$_	6,914,668	6.5	\$	284,517
OPERATING MARGINS (LOSSES) - After Fixed Charges	\$	85,984	0.1	\$	102,767	0.0	\$	(16,783)
G&T Capital Credits	\$	2,732,604	3.0	\$	3,808,417	3.6	\$	(1,075,813)
Other Capital Credits		452,607	0.5		458,784	0.4		(6,177)
Total Capital Credits	\$	3,185,211	3.5	\$	4,267,201	4.0	\$	(1,081,990)
NET OPERATING MARGINS	\$_	3,271,195	3.6	\$_	4,369,968	4.0	\$	(1,098,773)
NON-OPERATING MARGINS (LOSS)								
Interest Income	\$	321,608	0.4	\$	2,586,891	2.4	\$	(2.265.202)
Non-Operating Loss - Other	D	(150,611)	(0.2)	Ф	(138,235)	(0.1)	Φ	(2,265,283) (12,376)
Gain (Loss) on Disposition of Property		(13,313)	(0.2)		520,886			100 Table (100 table 100 t
Gain (Loss) on Disposition of Property	\$	157,684	0.2	\$	2,969,542	2.8	\$	(534,199) (2,811,858)
NET MARGINS	\$	3,428,879	3.8	\$	7,339,510	6.8	\$	(3,910,631)
PATRONAGE CAPITAL - BEGINNING OF YEAR		140,345,223	10		135,464,504	×3		
Patronage Capital Retirements	-	(1,078,961)		_	(2,458,791)			
PATRONAGE CAPITAL - END OF YEAR	\$	142,695,141		\$	140,345,223			
TAMORAGE ON THE - END OF TEAK	Ψ_	172,000,171		Ψ	170,070,220			

Exhibit C

STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

See accompanying notes to financial statements.

-6-WHEATLAND ELECTRIC COOPERATIVE, INC.

		Decer	nber	31
	5	2023		2022
CASH FLOWS FROM OPERATING ACTIVITIES			0.	
Net Margins	\$	3,428,879	\$	7,339,510
Adjustments to Reconcile Net Margins to Net Cash From				
Operating Activities		10 500 500		40 450 007
Depreciation		13,539,593		12,159,807
Gain on Sale of Assets		(134,923)		(862,371)
Electric Plant Acquisition Adjustment Amortization		168,906		167,498
Capital Credits (Increase) Decrease		(3,185,211)		(4,267,201)
Accounts Receivable		6,197,682		1,542,858
Unbilled Revenue		1,549,756		843,880
Inventories and Other Current Assets		(1,292,635)		(1,794,712)
Deferred Charges		6,804		2,859,218
Increase (Decrease)		0,004		2,033,210
Accounts Payable - Purchased Power		1,006		(134,288)
Power Cost Adjustment		(118,426)		1,267,795
Property Tax Adjustment		(297,432)		63,390
Payables and Other Current Liabilities		881,745		(102,880)
Deferred Credits		(2,538,472)		4,868,948
Net Cash From Operating Activities	\$	18,207,272	\$	23,951,452
			-	
CASH FLOWS FROM INVESTING ACTIVITIES				
Additions to Utility Plant	\$	(23,495,490)	\$	(19,366,151)
Plant Removal Costs		(1,891,862)		(1,291,040)
Salvage and Other Credits		613,395		1,988,716
Winter Storm Uri Regulatory Asset				1,341,340
Investments in Associated Organization		4,168,044		3,387,587
Advance of Notes Receivable				(13,117)
Payments Received for Notes Receivable	97-	275,063	900	748,685
Net Cash From Investing Activities	\$	(20,330,850)	\$	(13,203,980)
CASH FLOWS FROM FINANCING ACTIVITIES				
Payments on Long-Term Debt - CFC	\$	(14,790,806)	\$	(28,872,991)
Advances on Long-Term Debt - CFC	705	17,000,000	100	10,000,000
Net Activity on Line of Credit - CFC		30,205		(525,452)
Net Activity on Line of Credit - CoBank		568,057		3,000,014
Net Activity on Line of Credit - Other		(66,000)		1,700,000
Other Equities		346,401		707,978
Retirement of Patronage Capital		(1,078,961)		(2,458,791)
Net Cash From Financing Activities	\$	2,008,896	\$	(16,449,242)
CHANGE IN CASH AND CASH EQUIVALENTS AND RESTRICTED CASH	\$	(114,682)	\$	(5,701,770)
CASH AND CASH EQUIVALENTS AND RESTRICTED CASH - BEGINNING OF YEAR	<u> </u>	1,494,830) -	7,196,600
CASH AND CASH EQUIVALENTS AND RESTRICTED CASH - END OF YEAR	\$_	1,380,148	\$_	1,494,830
CASH AND CASH EQUIVALENTS AND RESTRICTED CASH CONSISTS OF:				
Cash - General	\$	947,465	\$	1,133,428
Cash - Restricted - REDL&G Program		321,925		254,887
Temporary Cash Investments		110,758		106,515
	\$	1,380,148	\$	1,494,830
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION				
Cash Paid During the Year for:				
Interest on Long-Term Debt	\$	7,516,430	\$	7,260,528
Income Taxes	\$	0	\$	0
			_	

See accompanying notes to financial statements.

ng-Term	Div	Loan #	Issue Date	Rate	Maturity Date 12/31/2023 BAL	
100%	0.224.12	DOMESTIC BURNING	KS05190170	3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	9/1/2029	
	0.224.12	9018001	KS05190180	5	5/31/2034	
10 12 PK (10 PK 10	0.224.12		KS05190190		11/30/2029	
100%	0.224.12		KS05190190		11/30/2029	
4423.000.000.000	3.224.12		KS05190190		11/30/2029	
100%	0.224.12	9019008	KS05190190		11/30/2029	
100%	0.224.12	9019009	KS05190190		11/30/2029	
100%	0.224.12	9019010	KS05190190		11/30/2029	
100%	0.224.12	9021001	KS05190210		5/31/2040	
100%	3.224.12	9021002	KS05190210		8/31/2040	
100%	3.224.12	9021003	KS05190210		5/31/2040	
100%	0.224.12	9021004	KS05190210		5/31/2040	
100%	0.224.12	9021005	KS05190210		5/31/2040	
100%	0.224.12	9021006	KS05190210		5/31/2040	
100%	0.224.12	9021007	KS05190210		5/31/2040	
100%	0.224.12	9021008	KS05190210		5/31/2040	
100%	3.224.12	9021009	KS05190210		5/31/2040	
100%	3.224.12	9021010	KS05190210		5/31/2040	
100%	0.224.12	9021011	KS05190210		8/31/2040	
100%	0.224.12	9021012	KS05190210		8/31/2040	
100%	0.224.12	9023005	KS05190230		5/31/2031	
100%	3.224.12	9023006	KS05190230		5/31/2031	
100%	3.224.12	9023007	KS05190230		8/31/2041	
100%	3.224.12	9023008	KS05190230		8/31/2041	
100%	0.224.12	9023009	KS05190230		11/30/2041	
100%	0.224.12	9023010	KS05190230		11/30/2041	
100%	0.224.12	9023011	KS05190230		11/30/2041	
100%	0.224.12	9023012	KS05190230		11/30/2041	
100%	3.224.12	9023013	KS05190230		11/30/2041	
100%	0.224.12	9023014	KS05190230		11/30/2041	
100%	2.224.12	9023015	KS05190230		11/30/2041	
100%	2.224.12	9023016	KS05190230		11/30/2041	
100%	2.224.12	9023017	KS05190230		11/30/2041	
100%	2.224.12	9023018	KS05190230		11/30/2041	
100%	3.224.12	9023019	KS05190230		2/28/2042	
100%	0.224.12	9023020	KS05190230		2/28/2042	
100%	2.224.12	9023022	KS05190230		11/30/2032	
100%	3.224.12	9023023	KS05190230		2/28/2043	
100%	2.224.12	9023024	KS05190230		5/31/2043	
100%	2.224.12	9023025	KS05190230		5/31/2031	
100%	2.224.12	9023026	KS05190230		5/31/2031	
100%	2.224.12	9023027	KS05190230		5/31/2031	
100%	2.224.12	9023028	KS05190230		5/31/2031	

Term 100%	2.224.12	9023029	KS05190230	8/31/2041		
100%	0.224.12	9023030	KS05190230	2/28/2042		
100%	3.224.12	9023031	KS05190230	2/28/2042	2)	
100%	3.224.12	9023032	KS05190230	2/28/2042	39	
100%	3.224.12	9023033	KS05190230	2/28/2042		
100%	3.224.12	9023034	KS05190230	2/28/2042		
100%	3.224.12	9023035	KS05190230	2/28/2042	y:	
100%	3.224.12	9023036	KS05190230	2/28/2042		
100%	3.224.12	9023037	KS05190230	2/28/2042		
100%	3.224.12	9023038	KS05190230	2/28/2042		
100%	3.224.12	9023039	KS05190230	2/28/2042		
100%	3.224.12	9023040	KS05190230	2/28/2042	7	
100%	0.224.12	9023041	KS05190230	5/31/2043		
100%	3.224.12	9023042	KS05190230	5/31/2043		
100%	0.224.12	9023043	KS05190230	11/30/2041		
100%	0.224.12	9023044	KS05190230	11/30/2041		
100%	0.224.12	9023045	KS05190230	11/30/2041		
100%	0.224.12	9023046	KS05190230	11/30/2041	X	
100%	4.224.12	9023047	KS05190230	11/30/2041		
100%	4.224.12	9023048	KS05190230	11/30/2041		
100%	4.224.12	9023049	KS05190230	11/30/2041		
100%	3.224.12	9026001	KS05190260	8/31/2043		
100%	3.224.12	9026002	KS05190260	8/31/2043	i i	
100%	3.224.12	9026003	KS05190260	8/31/2043		
100%	3.224.12	9026004	KS05190260	8/31/2043	3	
100%	3.224.12	9026005	KS05190260	8/31/2043		
100%	0.224.12	9026006	KS05190260	5/31/2044		
100%	0.224.12	9026008	KS05190260	5/31/2045		
100%	0.224.12	9026009	KS05190260	8/31/2045		
100%	3.224.12	9026010	KS05190260	8/31/2043		
100%	0.224.12	9026011	KS05190260	8/31/2043		
100%	0.224.12	9026012	KS05190260	8/31/2043		
100%	0.224.12	9026013	KS05190260	8/31/2043		
100%	0.224.12	9026014	KS05190260	8/31/2043		
100%	0.224.12	9026015	KS05190260	8/31/2043		
100%	0.224.12	9026016	KS05190260	8/31/2043		
100%	0.224.12	9026017	KS05190260	8/31/2043		
100%	0.224.12	9026018	KS05190260	8/31/2043		
100%	0.224.12	9026019	KS05190260	8/31/2043		
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