BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of HB Energy)	Docket No. 25-CONS-3300-CWLE
LLC for Well Location Exceptions for Two)	
Wells Upon the Gardner Holdings Lease)	License No. 34817
Located in Section 28, Township 14 South,)	
Range 22 East in Johnson County Kansas.)	Conservation Division

AMENDED APPLICATION

HB Energy LLC, by and through its counsel, Keith A. Brock, Anderson & Byrd, LLP, hereby moves the Kansas Corporation Commission ("Commission") for well location exceptions for two wells upon the Gardner Holdings Lease located in Section 28, Township 14 South, Range 22 East in Johnson County, Kansas. In support of this Amended Application, HB Energy LLC states as follows:

- HB Energy LLC is a Kansas limited liability company, with its correct mailing address being 3137 Virginia Road, Wellsville, Kansas 66092.
 - 2. HB Energy LLC is the operator of the following oil and gas lease:

Gardner Holdings Lease

Lessor: Gardner Holdings, LLC
Lessee: Gardner Holdings, LLC
Date: December 4, 2008

Recorded: Book 200812, Page 00196

Covering: The Southwest Quarter of Section 28, Township 14, Range 22, Johnson

County, Kansas, except that part in road, AND EXCEPT, a tract of land in the Southwest Quarter of Section 28, Township 14, Range 22,

Johnson County, Kansas, described as follows:

Beginning at the Southeast corner of said Southwest Quarter; thence North 90 Degrees 00'00"West along the South Section Line of said Section 28, a distance of 1347.00 feet; thence North 00 Degrees 00'00" East, a distance of 433.00 feet; thence South 89 Degrees 45'56" East, a distance of 1345.05 feet to a point on the East line of the said Southwest Quarter; thence South 00 Degrees 15'39" East, along the said East line of the Southwest Quarter, a distance of 427.51 feet to the point of beginning, except that part in road.

(the "Lease").

- 3. HB Energy LLC desires to drill two oil wells upon the Lease, both of which will drilled to total depths of less than 2,000 feet and will be located less than 165 feet from the nearest lease or unit boundary line (the "Planned Wells"). HB1 will be located approximately 4,880 feet from the East line of Section 28 and 70 feet from the South line of said Section. HB2 will be located approximately 4,430 feet from the East line of Section 28 and 70 feet from the South line of said Section.
- 4. K.A.R. 82-3-108(a) prescribes a 165' setback from any lease or unit boundary for any well drilled to a total depth of less than 2,000' in Johnson County, Kansas. K.A.R. 82-3-108(c) provides that a well location exception may be granted to permit drilling a well within the prescribed setback if necessary to prevent waste or to protect correlative rights.
- 6. HB Energy LLC requests a well location exception pursuant to K.A.R. 82-3-108(c) because HB Energy LLC desires to drill the Planned Wells at locations that are approximately 70' from the southern boundary line of the Subject Lease.
- 7. Drilling the Planned Wells at the proposed locations is necessary to prevent waste of the oil reserves. The drilling pattern places the existing producing wells too far from the southern lease boundary to adequately recover the reserves along said southern boundary line. Yet, there is insufficient room to add additional producers in order to recover said reserves without obtaining the well location exceptions requested herein. HB Energy LLC requests an order approving the location of the Planned Wells. Due to the nature and characteristics of the producing formation beneath the Lease and also the viscosity of the oil found therein, it is necessary for the Planned Wells to be drilled less than 165 feet from the nearest lease or unit boundary line in order to efficiently produce the oil reserves therefrom without committing undue waste. An exception to the well location restrictions in K.A.R. 82-3-108 is necessary in order for the Planned Wells to be in compliance with all applicable rules and regulations,

therefore HB Energy LLC requests an exception to said well location restrictions.

- 6. The granting of this Application will prevent waste and will not violate correlative rights.
- 7. The well locations for the Planned Wells are depicted on the maps accompanying this Amended Application and marked as **Exhibit A**.
- 9. There are no offset operators whose lease line is located less than the required distance from the proposed well locations.
- 10. The only unleased offset mineral owners whose property boundary is located less than the minimum distance required by K.A.R. 82-3-108(b) from the proposed well locations is, Gale Eugene Norris and Mary Kathleen Norris Rankin, as co-trustees of the Second Restated Declaration of Trust of Mayrene Norris, a/k/a Myrene Norris, dated November 28, 1998, made the 6th of August, 2014 and HB Energy LLC has consulted with such unleased mineral owner and they are not opposed to the granting of the Application.
- 11. HB Energy LLC does not operate any lease that will be situated less than the minimum distance required by K.A.R. 82-3-108(b) from the proposed well locations.
- 12. Each of the Existing Wells and the Planned Wells will have 2.5 acres attributable to said well.
- 13. HB Energy LLC requests and allowable of 100 bbls of oil per day from each of the Existing Wells and each of the Planned Wells.
 - 14. The notices of intention to drill for the Planned Wells are attached hereto.
 - 15. The accompanying documents required by K.A.R. 82-3-108(e) are enclosed herewith.
- 16. Notice of this Application for well location exceptions will be published once in both the *Wichita Eagle* newspaper and *The Legal Record* a newspaper in Johnson County, Kansas.

WHEREFORE, HB Energy LLC prays that the Application be docketed by the Commission and that, if no interested party files a timely and proper protest, the Commission enter an order administratively granting the Application and authorizing the drilling of the Subject Well at the location proposed and assigning it a full allowable without incurring the time and expense of an evidentiary hearing. In the event a valid protest is timely filed, Applicant requests that the Commission set the Application for hearing and, upon such hearing, grant the requested order, and afford such other and further relief as the Commission deems necessary and proper.

Keith A. Brock, #24130

ANDERSON & BYRD, LLP

216 S. Hickory ~ P.O. Box 17

Ottawa, Kansas 66067

(785) 242-1234, telephone

(785) 242-1279, facsimile

kbrock@andersonbyrd.com

Attorneys for Applicant

VERIFICATION

STATE OF KANSAS COUNTY OF FRANKLIN, ss:

Keith A. Brock, of lawful age, being first duly sworn on oath, states: That he is the attorney for the Applicant named above, and is duly authorized to make this affidavit; that he has read the foregoing Amended Application, knows the contents thereof; and that the facts set forth therein are true and correct to the best of his knowledge, information and belief.

Keith A. Brock

Londa Lossman

SUBSCRIBED AND SWORN to before me this 11th day of March, 2025.



Notary Public

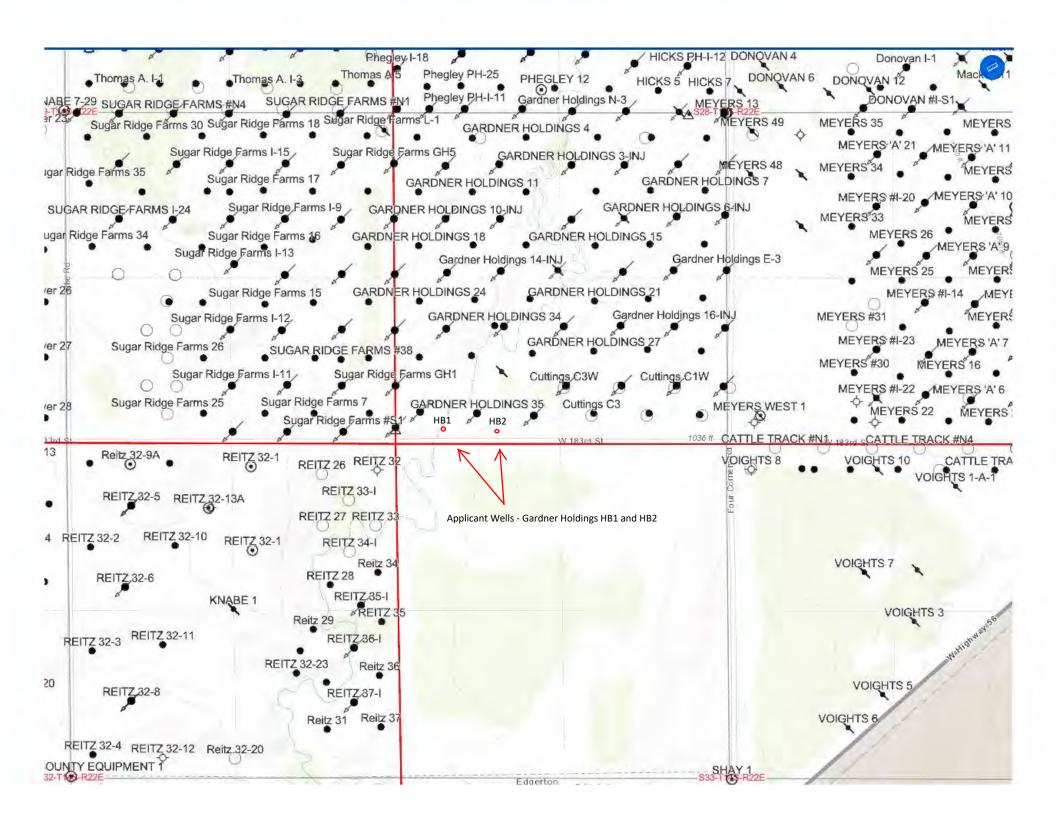
Appointment/Commission Expires:

CERTIFICATE OF SERVICE

I hereby certify that a copy of the above and foregoing Amended Application was sent via U.S. Mail, postage prepaid, this 11th day of March, 2025, addressed to: Gale Eugene Norris and Mary Kathleen Norris Rankin, as Co-Trustees of the Second Restated Declaration of Trust of Mayrene Norris dated November 28, 1998, made the 6th of August, 2014, 200 S. Montclaire Dr., Olathe, KS 66061.

Keith A. Brock

EXHIBIT A



INTENTS TO DRILL



Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

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CONTRACTOR: Licensed	Contact Person: Isaac B	urbank		Lease Name: Gardner Holdings	Well #: HB1
Solid Condition Conditio	Phone:				
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File Completion Form ACO-1 within 120 days of spud date; Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Courter or Agents	4. If the well is dry h 5. The appropriate of 6. If an ALTERNATE Or pursuant to Apmust be completed I hereby certify that the Date: For KCC Use ONLY	district office will be notified II COMPLETION, product Opendix "B" - Eastern Kane and within 30 days of the special statements made herein and signature of Operation	ction pipe shall be cemented as a surface casing order # bud date or the well shall be are true and to the best of later or Agent:	ed from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate plugged. In all cases, NOTIFY district office prior to any my knowledge and belief. Title: Remember to: File Certification of Compliance with the Kansas Surface O	of spud date. e II cementing cementing.
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For KCC Use ONLY	
API # 15	<u> </u>
Al 1# 15-	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page

Operator: HB Energy LLC	Location of Well: County: Johnson
Lease: Gardner Holdings	
Well Number: HB1	
Field: Gardner South	Sec. 28 Twp. 14 S. R. 22 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE _ SW _ SW _ SW	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage: SE - SW - SW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as rec	LAT ease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
	LEGEND
	O Well Location Tank Battery Location
	Pipeline Location Electric Line Location Lease Road Location
28	EXAMPLE
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

70 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

		License Number: 34817
Operator Address: 3137 VIRGINIA	RD	WELLSVILLE KS 66092
Contact Person: Isaac Burbank		Phone Number: 785-979-9493
Lease Name & Well No.: Gardner Ho	oldings HB1	Pit Location (QQQQ):
Pit dimensions (all but working pits):	Artificial Liner? Yes X No 14 Length (feet) from ground level to deepest point: liner Describe	SE_SW_SW_SW_SW_Sec28_Twp14R22
Distance to nearest water well within one-mile	Source o	shallowest fresh water 50 feet. information: ured well owner electric log X KDWR
	Source o 217 feet Drilling, Type of m Number of Abandon spilled fluids to	information:
feet	Source o 217 feet Drilling, Type of m Number of Abandon spilled fluids to Drill pits in	information: ured well owner electric log KDWR Workover and Haul-Off Pits ONLY: aterial utilized in drilling/workover: f working pits to be utilized: nent procedure: Remove fluids, backfill.
feet	Source o 217 feet Drilling, Type of m Number of Abandon spilled fluids to Drill pits in	information: ured well owner electric log KDWR Vorkover and Haul-Off Pits ONLY: aterial utilized in drilling/workover: f working pits to be utilized: Remove fluids, backfill. Pust be closed within 365 days of spud date. Est of my knowledge and belief. Signature of Applicant or Agent



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34817	Well Location:
Name: HB Energy LLC	SE _SW_SW_Sec. 28 Twp. 14 S. R. 22 X East West
Address 1: 3137 VIRGINIA RD	County: Johnson
Address 2:	Lease Name: Gardner Holdings Well #: HB1
City: WELLSVILLE State: KS Zip: 66092 + 9103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Isaac Burbank	the lease below:
Phone: (785) 979-9493 Fax: ()	
Email Address:	
Surface Owner Information: Name: Sonleo LLC	When filing a Form T-1 involving multiple surface owners, attach an additional
	sheet listing all of the information to the left for each surface owner. Surface
Address 1: 125 North Market St Address 2: Suite 1250	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Wichita State: KS Zip: 67202 +	
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice A provided the following to the surface owner(s) of the land upon Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling C-1 or Form CB-1, the plat(s) required by this form; and 3) my or I have not provided this information to the surface owner(s). I at the KCC will be required to send this information to the surface 	on which the subject well is or will be located: 1) a copy of the in connection with this form; 2) if the form being filed is a Form perator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice A provided the following to the surface owner(s) of the land upon Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my or I have not provided this information to the surface owner(s). If the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and address and that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee. 	on which the subject well is or will be located: 1) a copy of the in connection with this form; 2) if the form being filed is a Form perator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing less of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form.
provided the following to the surface owner(s) of the land upon Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing C-1 or Form CB-1, the plat(s) required by this form; and 3) my on I have not provided this information to the surface owner(s). I at the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and address.	on which the subject well is or will be located: 1) a copy of the in connection with this form; 2) if the form being filed is a Form perator name, address, phone number, fax, and email address. acknowledge that, because I have not provided this information, owner(s). To mitigate the additional cost of the KCC performing less of the surface owner by filling out the top section of this form the KCC, which is enclosed with this form. See with this form. If the fee is not received with this form, the KSONA-1 will be returned.





Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	03/12/2025		Snot Description:	
Expected Spud Date:	month day	year	Spot Description: SW _ SE _ SW _ SW _ Sec. 28 _ Twp. 14	S. R. 22 X E W
	34817		(a/a/a/a) 70 Sec. 1wp. IVP.	
DPERATOR: License#	0.10.17		4430 feet from K	/ W Line of Section
lame: HB Energy LLC	A BD		Is SECTION: Regular Irregular?	/ Lifte of Section
Address 1: 3137 VIRGINI	ARD		is SECTION. Megular Integular:	
Address 2:	State: KS Zip: _660	92 + 9103	(Note: Locate well on the Section Plat on re	everse side)
Contact Person: Isaac Bu			County:	LIDO
Phone: 785-979-9493			Lease Name: Gardner Holdings	Well #: HB2
	,		Field Name: Gardner South	
CONTRACTOR: Licenses Name: Advise on ACO-1			Is this a Prorated / Spaced Field?	Yes XNo
vallie,			Target Formation(s): Bartlesville	
Well Drilled For:	Well Class: Type I	Equipment:	Nearest Lease or unit boundary line (in footage): 70	
XOil Enh	Rec XInfield XI	/lud Rotary	Ground Surface Elevation: 1008 Estimated	feet MSL
Gas Stora		ir Rotary	Water well within one-quarter mile:	Yes XNo
Disp	osal Wildcat C	Cable	Public water supply well within one mile:	Yes X No
Seismic ; #	of Holes Other		Depth to bottom of fresh water: 100	
Other:			Depth to bottom of usable water:	
TIF OW/WO: old wal	l information as follows:		Surface Pipe by Alternate:	
_			Length of Surface Pipe Planned to be set: 20	
Operator:			Length of Conductor Pipe (if any):	
Well Name:				
Original Completion D	ate: Original Total D	epth:		
			Water Source for Drilling Operations:	
Directional, Deviated or H	orizontal wellbore?	Yes X No	Well Farm Pond Other:	
			DWR Permit #:	
			(Note: Apply for Permit with DWR	
NCC DK1 #			- Will Cores be taken?	Yes XN
			If Yes, proposed zone:	
		AF	FIDAVIT	
The undersigned hereby	affirms that the drilling, complet		olugging of this well will comply with K.S.A. 55 et. seq.	
	wing minimum requirements will			
	iate district office prior to spudd			
	oved notice of intent to drill sha i		ch drilling ría:	
			et by circulating cement to the top; in all cases surface pipe	shall be set
	colidated materials plus a minimu			
		•	strict office on plug length and placement is necessary pri	or to plugging;
			gged or production casing is cemented in;	
			ted from below any usable water to surface within 120 DAY #133,891-C, which applies to the KCC District 3 area, alter	
			pe plugged. <i>In all cases, NOTIFY district office</i> prior to a	
				ny comonang.
rieleby certify that the s	tatements made herein are true	and to the best of	Thy knowledge and belief.	
Date:	Signature of Operator or	Agent:	Title:	
For KCC Use ONLY			Remember to:	
			- File Certification of Compliance with the Kansas Surface	Owner Notification
			Act (KSONA-1) with Intent to Drill;	
Conductor pipe required	fee	t	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud days 	1
Minimum surface pipe re	quired feet p	er ALT. 🔲 I 🔀 II	File acreage attribution plat according to field proration of	
			Notify appropriate district office 48 hours prior to workov	
			Submit plugging report (CP-4) after plugging is complete	
inis authorization expire	s:	f neground data l	- Obtain written approval before disposing or injecting salt	water.
(This authorization void it i		approvar dans i		
(This authorization void if (The state of the s	i approvai date.)	- If well will not be drilled or permit has expired (See: author	orized expiration date)
			If well will not be drilled or permit has expired (See: author please check the box below and return to the address be	elow.
	Agent:			elow.

- Takasika Takasika	
For KCC Use ONLY	
API # 15	



IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: HB Energy LLC	Location of Well: County: Johnson	
Lease: Gardner Holdings		Section
Well Number: HB2	4430 feet from X E / W Line of	Section
Field: Gardner South	Sec. 28 Twp. 14 S. R. 22 X E V	٧
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundar Section corner used: NE NW SE SW	ry.

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

					LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	2	8			EXAMPLE
 	 		 		1980' FSL
 	 		 	·	SEWARD CO. 3390' FEL — 4430 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

70 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: HB Energy LLC			License Number: 34817
Operator Address: 3137 VIRGINIA	RD		WELLSVILLE KS 66092
Contact Person: Isaac Burbank		-	Phone Number: 785-979-9493
Lease Name & Well No.: Gardner Ho	ldings HB	2	Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water.	Pit is: X Proposed If Existing, date co Pit capacity: 120 Area? Yes X Artificial Liner?	(bbls)	SW _ SE _ SW _ SW Sec 28 _ Twp 14 _ R 22 _ X East _ West
X Yes No	Yes X	No	Native Clay
Distance to nearest water well within one-mile 1538 feet Depth of water well	of pit:		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			al utilized in drilling/workover: priking pits to be utilized: Remove fluids, backfill.
I hereby certify that the above states		Drill pits must	be closed within 365 days of spud date.
Date	ments are true and cor	rect to the best of	be closed within 365 days of spud date. The my knowledge and belief. Signature of Applicant or Agent
Date		rect to the best of	my knowledge and belief.



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2021 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34817	Well Location:			
Name: HB Energy LLC	SW_SE_SW_SW Sec. 28 Twp. 14 S. R. 22 X East West			
Address 1: 3137 VIRGINIA RD	County: Johnson			
Address 2:	Lease Name: Gardner Holdings Well #: HB2			
City: WELLSVILLE State: KS Zip: 66092 + 9103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Isaac Burbank	the lease below:			
Phone: (785) 979-9493 Fax: ()				
Email Address:				
Surface Owner Information:				
Name: Sonleo LLC	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 125 North Market St	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: Suite 1250	county, and in the real estate property tax records of the county treasurer.			
City: Wichita State: KS Zip: 67202 +				
the KCC with a plat showing the predicted locations of lease roads, ta				
the KCC with a plat showing the predicted locations of lease roads, ta				
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am file	nk batteries, pipelines, and electrical lines. The locations shown on the plat			
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am fich C-1 or Form CB-1, the plat(s) required by this form; and 3) m. I have not provided this information to the surface owner(s), the KCC will be required to send this information to the surface.	the hold by the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (see Chapter 55 of the Kansas Statutes Annotated), I have upon which the subject well is or will be located: 1) a copy of the ling in connection with this form; 2) if the form being filed is a Form y operator name, address, phone number, fax, and email address. I acknowledge that, because I have not provided this information, ace owner(s). To mitigate the additional cost of the KCC performing didress of the surface owner by filling out the top section of this form			
 the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice provided the following to the surface owner(s) of the land. Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am fich C-1 or Form CB-1, the plat(s) required by this form; and 3) m. I have not provided this information to the surface owner(s). the KCC will be required to send this information to the surface this task, I acknowledge that I must provide the name and account and that I am being charged a \$30.00 handling fee, payable to the surface owner(s). 	the house of the surface owner by filling out the top section of this form. If the fee is not received with this form, the KSONA-1			
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