

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/28/2021 District: 3 Incident Number: 7611

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: SW

Operator Name: Haas Petroleum, LLC SEC 2 TWP 21 RGE 19 RGEDIR: E

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Howard Benjamin Well No.: S-1

Phone contact: 913-499-8373

County: AN

### Reason for Investigation:

Request from Wichita

### Problem:

To confirm location, well status, and number of wells on operator's inventory.

### Persons contacted:

Terry Ballou (current Operator), and District #3 Staff

### Findings:

Research of the Howard Benjamin Lease located in the Southeast quarter of 2-21-19E shows Ballou Oil Well Service as the current operator of this lease. There is one (1) well that is listed on Haas's license. The well is:

Howard Benjamin #S-1 API# 15-003-24319-00-00 NW NW SW 2467 FSL 5040 FEL Lat: 38.248474 Long: -095.295189 GPS session point (S-1). Well was found to be an inactive oil well constructed with 2.875 inch casing and is connected to the riser in case well begins to flow. The 1 inch has been pulled recently and is lying beside the well. The pump jack is also at the well site. There has been no CP-111 application filed for this well at the time of inspection. After talking with Terry Ballou he pulled the well to stop it from flowing until he got a new string of 1 inch pipe. Well is listed as Producing "PR" on Haas Petroleum, LLC well inventory. This well needs to be transferred to Ballou Oil Well Service License #6251. (Continued on Page 2)

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to transfer this well to Ballou Well Service License # 6251.

Photo's Taken: 1

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

(Continued from page 1)


In conclusion, I found the one (1) well on the lease that is still on Haas's License. A photo of the well out of compliance and a google map are attached to this report. The GPS session point is the same as the actual well number. Operator well inventory only shows one (1) Producing well.



# Howard Benjamin

2-21-19E AN CO

## Legend

 Oil well

1550 Rd

SW Maryland Rd

SW Maryland Rd

HOWARD BENJ S-1



ryland Rd







Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: S-1
Subject: Howard Benjamin S-1	PIC Orientation:
FSL: 2467	Latitude: 38.248474
FEL: 5040	Longitude: 095.295189
API#: 15-003-24319-00-00	
Date: 9/28/2021	Time: 1:23 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well S-1. This shows the casing without a pump string. Terry Ballou was pulling this well while I was on the lease inspection on 9/28/2021.

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 09/28/2021 District: 3 Incident Number: 7610

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 33640 API: Q3: Q2: Q1: SW

Operator Name: Haas Petroleum, LLC SEC 5 TWP 21 RGE 21 RGEDIR: E

Address: P.O. Box 8396

FSL:

City: Prairie Village

FEL:

State: Kansas Zip Code: 66208

Lease: Kittle

Well No.:

Phone contact: 913-499-8373

County: AN

### Reason for Investigation:

Request from Wichita

### Problem:

To confirm location, well status, and number of wells on operator's inventory.

### Persons contacted:

None

### Findings:

Research of the Kittle Lease located in the Southeast quarter of 5-21-21E showed Haas Petroleum as the current operator with fourteen (14) inactive oil wells and two (2) active Enhanced Oil Recovery (EOR) injection wells (Docket # E-25059) listed on their certified well inventory. I performed the lease inspection on 9/28/2021. I referenced sixteen (16) well locations with GPS and took a photo of each well location. Documentation of the wells located is listed below:

Kittle 1-A API# 15-003-22047-00-00 SW SW SW 159 FSL 5061 FEL Lat. 38.241453 Long. - 095.129817 GPS session point (1-A). Well was found to be an inactive oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. The well is also equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/19/2021.

(continued on page 2)

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will forward this report on to District # 3 Compliance Officer. It is my recommendation that the well status be updated to inactive on Kittle #I-1 15-003-22803-00-00 and Kittle I-2 15-003-22804-00-00. I also recommended that a Notice of Violation letter be constructed and sent to Haas Petroleum, LLC with a thirty (30) day deadline to bring all nine (9) wells listed above (in the conclusion) into compliance by plugging, producing, or obtaining an approved CP-111.

Photo's Taken: 9

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Keith Carswell

☒ District Files ☐ Courthouse Position: E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

(Continued from page 1)

Kittle 1-B API# 15-003-22046-00-00 SW SW SW 475 FSL 5059 FEL Lat. 38.242320 Long. - 095.129802 GPS session point (1-B). Well was found to be an inactive oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. The well is also equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 and a copy is attached to this report. Well was denied due to casing information provided by operator on the CP-111 form did not match what was found visually on the lease inspection. See attached photo numbered (1-B).

Kittle 2-A API# 15-003-22075-00-00 SW SW SW 784 FSL 5051 FEL Lat. 38.243168 Long. - 095.129767 GPS session point (2-A). Well was found to be an inactive oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. The well is also equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 2-B API# 15-003-22076-00-00 NW SW SW 1102 FSL 5064 FEL Lat. 38.244040 Long. - 095.12803 GPS session point (2-B). Well was found to be an inactive oil well constructed with 2" casing, 1" pump string, and has a fully equipped pump jack. The well is also equipped with a stuffing box. This well is inactive due to the hose that connects the pump string to the riser is broke. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 2-C API# 15-003-22077-00-00 NW SW SW 1428 FSL 5064 FEL Lat. 38.244936 Long. - 095.129795 GPS session point (2-C). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string, and has a pump jack that is missing its belt. The well is also equipped with a stuffing box. This well is inactive due to the hose that connects the pump string to the riser is broke. There is also a 6 inch tree growing through the pump jack itself. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 8 API# 15-003-01969-00-00 NW SW SW 1103 FSL 4733 FEL Lat. 38.244027 Long. - 095.128650 GPS session point (8). Well was found to be an inactive oil well constructed with 2.5" casing and 1" pump string equipped with a stuffing box. This well is missing a pump jack and the hose that connects the pump string to the riser. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 2-D API# 15-003-22110-00-00 SW SW SW 626 FSL 4757 FEL Lat. 38.242719 Long. - 095.128747 GPS session point (2-D). Well was found to be an inactive oil well constructed with 2.5" casing and is shut in with a valve and swedge. This well is missing a pump jack and the pump string. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 10 API# 15-003-22805-00-00 SW SW SW 436 FSL 4696 FEL Lat. 38.242193 Long. -095.128541 GPS session point (10). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string, and has a fully equipped pump jack. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 for lack of surface control and a copy is attached to this report. This well was not equipped with a stuffing box. See attached photo numbered (10).

Kittle #I-1 API# 15-003-22803-00-00 SW SW SW 305 FSL 4868 FEL Lat: 38.241843 Long: - 095.129142 GPS session point (I-1). Well is an inactive authorized EOR well-constructed with 2.5" casing. Well is inactive because the injection line is unhooked and the well is not shut in. Well is current on Mechanical Integrity Test (MIT) and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/15/2019 and a copy of the U-7 is attached to this report. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. According to sales records on KGS website shows this lease hasn't produced since July of 2017 but yet the U3C's show over 160 barrels of produced water being injected in this well per month. A copy of the U3C's for the past three (3) years are attached to this report. No CP-111 has been filed on this well. See attached photo numbered (I-1).

Kittle #I-2 API# 15-003-22804-00-00 SE SW SW 300 FSL 4529 FEL Lat: 38.241811 Long: -095.127962 GPS session point (I-2). Well is an inactive authorized EOR well-constructed with 2.5" casing. Well is inactive because the injection line is unhooked and the well is not shut in. Well is current on MIT and U3C's. A satisfactory Mechanical Integrity Test (MIT) was completed on 11/15/2019 and a copy of the U-7 is attached to this report. Staff did not witness this test. Well is listed as Active "AI" on operator's well inventory. According to sales records on KGS website shows this lease hasn't produced since July of 2017 but yet the U3C's show over 140 barrels of produced water being injected in this well per month. A copy of the U3C's for the past three (3) years are attached to this report. No CP-111 has been filed on this well. See attached photo numbered (I-2).

## KCC OIL/GAS REGULATORY OFFICES

photo numbered (I-2).

Kittle 1 API# 15-003-20272-00-00 SW SW SW 161 FSL 4705 FEL Lat. 38.241439 Long. -095.128579 GPS session point (1). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string, and has a fully equipped pump jack. This well is also equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory. This well does have an approved CP-111 dated 10/20/2021.

Kittle 9 API# 15-003-22418-00-00 SE SW SW 176 FSL 4388 FEL Lat. 38.241464 Long. -095.127477 GPS session point (9). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string, and has a pump jack that is missing the bridal and the belt. This well is also equipped with a stuffing box. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 because the casing information provided by operator on the CP-111 doesn't match what was found on the lease inspection performed on 9/28/2021. A copy of the denied CP-111 is attached to this report. See attached photo numbered (9).

Kittle 2 API# 15-003-20273-00-00 SE SW SW 433 FSL 4357 FEL Lat. 38.242168 Long. -095.127361 GPS session point (2). Well was found to be an inactive oil well constructed with 2.5" casing, 1" pump string. The pump jack at the well location is missing the belt, motor, weights, horse head, bridal, and the hose that connects the pump string to the riser. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 for no surface control and a copy is attached to this report. See attached photo numbered (2).

Kittle 3 API# 15-003-20274-00-00 SE SW SW 741 FSL 4051 FEL Lat. 38.242998 Long. -095.126287 GPS session point (3). Well was found to be an inactive oil well constructed with 2.5" casing. This well is inactive because of no pump string, no pump jack, and no electric at the well location. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 for no surface control and a copy is attached to this report. See attached photo numbered (3).

Kittle 4 API# 15-003-01967-00-00 NW SE SW 929 FSL 3721 FEL Lat. 38.243498 Long. -095.125132 GPS session point (4). Well was found to be an inactive oil well constructed with 6" surface casing and 2.5" casing. This well is inactive because of two (2) trees, 2 to 3 inches in diameter, growing up in the pump jack. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 because the casing information provided by the operator on the CP-111 form doesn't match what was found on the lease inspection on 9/28/2021. A copy of the denied CP-111 is attached to this report. See attached photo numbered (4).

Kittle 5 API# 15-003-01968-00-00 NW SE SW 1208 FSL 3531 FEL Lat. 38.244256 Long. -095.124465 GPS session point (5). Well was found to be a inactive oil well constructed with 10" surface casing and 2" casing. Well is listed as inactive "IN" on operator's well inventory. This well does have a denied CP-111 dated 10/20/2021 because KCC Staff requested a casing integrity test to be performed before approving a CP-111. A copy of the denied CP-111 is attached to this report. During the lease inspection on 9/28/2021 fluid was present between the surface casing and the production casing approximately 4 foot from surface. The fluid appears to be bubbling which presents the possibility of casing failure. See attached photo numbered (5).

In conclusion, I found sixteen (16) wells on the lease which included fourteen (14) inactive oil wells and two (2) inactive injection wells. The first well out of compliance is Kittle #1-B 15-003-22046-00-00. This well is equipped with a stuffing box and just needs a corrected CP-111 filed with the correct casing information. RBDMS shows this well as an inactive oil well. Operator needs to obtain an approved CP-111 on this well, plug the well, or return the well to service. The second well is the Kittle #10 15-003-22805-00-00. This well has a denied CP-111 for lack of surface control. This well needs to be shut in to obtain an approved CP-111. The third well is the Kittle # I-1 15-003-22803-00-00. This well is listed as an active injection well "AI" on RBDMS. The status of this well needs to be changed to inactive. Operator needs to shut in the well and obtain an approved CP-111, plug the well, or return the well to service. The fourth well is the Kittle # I-2 15-003-22804-00-00. This well is listed as an active injection well "AI" on RBDMS. The status of this well needs to be changed to inactive. Operator needs to shut in the well and obtain an approved CP-111, plug the well, or return the well to service. The fifth well is the Kittle #9 15-003-22418-00-00. This well just needs to have a corrected CP-111 filed with the correct casing information. The sixth well is the Kittle #2 15-003-20273-00-00. This well needs to be shut in and obtain an approved CP-111, plug the well, or return the well to service. The seventh well is the Kittle #3 15-003-20274-00-00. This well needs to be shut in and obtain an approved CP-111, plug the well, or return the well to service. The eighth well is Kittle #4 15-003-01967-00-00. This well just needs to have a corrected CP-111 filed with the correct casing information. The last out of compliance

## **KCC OIL/GAS REGULATORY OFFICES**

well is Kittle #5 15-003-01968-00-00. This well needs to have a witnessed Casing Integrity Test (CIT) performed. If a satisfactory CIT is obtained, operator can obtain an approved CP-111, plug the well, or return the well to service. If the CIT is not satisfactory, operator will be required to repair or plug the well.

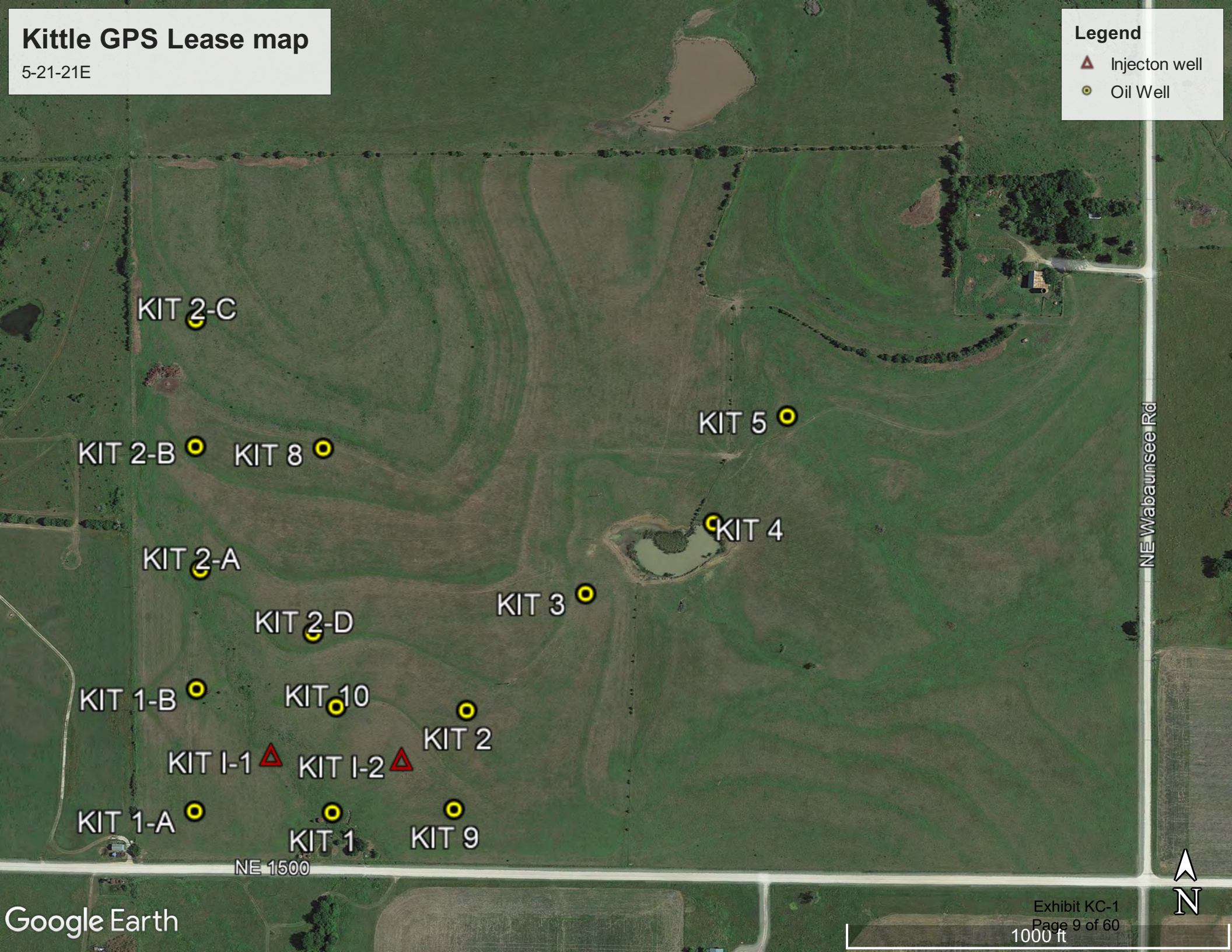


# Kittle GPS Lease map

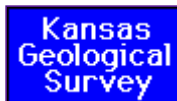
5-21-21E

## Legend

- Injecton well
- Oil Well







## Yearly and monthly production



## KITTLE #1 Lease

**Lease:** KITTLE #1

**Operator:** Haas Petroleum, LLC

**Location:** SW SW SW T21S, R21E, Sec. 5

**Cumulative Production:** 13129.26 barrels (from 1971 to 2017)

**KS Dept. of Revenue Lease Code:** 100605

**KS Dept. of Revenue Lease Name:** KITTLE

[View T1 PDF \(from KCC\)](#)

**Field:** [Bush City Shoestring](#)

**County:** Anderson

**Producing Zone:**

**Well Data (may be an incomplete list):**

<a href="#">T21S R21E, Sec. 5, SE SW SW SW</a> <b>Lease:</b> KITTLE I-1 <b>Operator:</b> C & R WELL SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22803	<a href="#">T21S R21E, Sec. 5, NW SE SW SW</a> <b>Lease:</b> KITTLE 2 <b>Operator:</b> HARDESTY-KRAMER INC. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-20273
<a href="#">T21S R21E, Sec. 5, NE SE SW SW</a> <b>Lease:</b> KITTLE 3 <b>Operator:</b> HARDESTY-KRAMER INC. <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-20274	<a href="#">T21S R21E, Sec. 5, NE SW SW SW</a> <b>Lease:</b> KITTLE 10 <b>Operator:</b> C & R WELL SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22805
<a href="#">T21S R21E, Sec. 5, NE SW SW SW</a> <b>Lease:</b> KITTLE 2-D <b>Operator:</b> BMW OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22110	<a href="#">T21S R21E, Sec. 5, SW SW SW SW</a> <b>Lease:</b> KITTLE 1-A <b>Operator:</b> B & W OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22047
<a href="#">T21S R21E, Sec. 5, NW SW SW SW</a> <b>Lease:</b> KITTLE 2-A <b>Operator:</b> B & W OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22075	<a href="#">T21S R21E, Sec. 5, SW NW SW SW</a> <b>Lease:</b> KITTLE 2-B <b>Operator:</b> B & W OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22076
<a href="#">T21S R21E, Sec. 5, NW NW SW SW</a> <b>Lease:</b> KITTLE 2-C <b>Operator:</b> B & W OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22077	<a href="#">T21S R21E, Sec. 5, NW SW SW SW</a> <b>Lease:</b> KITTLE 1-B <b>Operator:</b> B & W OILFIELD SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22046
<a href="#">T21S R21E, Sec. 5, SW SE SW SW</a> <b>Lease:</b> KITTLE 9 <b>Operator:</b> C & R WELL SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22418	<a href="#">T21S R21E, Sec. 5, SW SE SW SW</a> <b>Lease:</b> KITTLE I-2 <b>Operator:</b> C & R WELL SERVICE <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-22804
<a href="#">T21S R21E, Sec. 5, SE SW SW SW</a> <b>Lease:</b> KITTLE 1 <b>Operator:</b> HARDESTY & KRAMER <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-20272	<a href="#">T21S R21E, Sec. 5, SW NW SE SW</a> <b>Lease:</b> KITTLE 4 <b>Operator:</b> <b>Current Operator:</b> Haas Petroleum, LLC <b>API Number:</b> 15-003-01967

[T21S R21E, Sec. 5, SE NW SE SW](#)

Lease: KITTLE 5

Operator:

Current Operator: Haas Petroleum, LLC

API Number: 15-003-01968

[T21S R21E, Sec. 5, SE NW SW SW](#)

Lease: KITTLE 8

Operator:

Current Operator: Haas Petroleum, LLC

API Number: 15-003-01969

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Please Note: New Prototype charting system.

Year	Production	Wells
<b>Production Charts</b> <a href="#">Prototype Chart System</a>  Note: The Flash-based chart has been discontinued, as Flash is no longer supported by web browsers.		
1971	78	1
1972	-	-
1973	-	-
1974	77	3
1975	160	3
1976	32	3
1977	200	3
1978	243	3
1979	-	-
1980	165	3
1981	80	3
1982	322	3
1983	1,348	3
1984	750	3
1985	470	3
1986	620	3
1987	426	3
1988	431	3
1989	432	3
1990	518	3
1991	517	3
1992	687	3

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	7	156.83	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2015	10	152.2	11	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2016	7	106.11	9	<a href="#">Coffeyville Resources Refining &amp; Marketing</a> (100%)
2017	7	108.11	9	<a href="#">PLAINS MARKETING L.P.</a> (100%)

1993	751	3
1994	594	3
1995	441	3
1996	420	11
1997	259	11
1998	217	11
1999	120	11
2000	118	11
2001	117	11
2002	-	-
2003	273	11
2004	159	11
2005	247	11
2006	164	11
2007	228	11
2008	82	11
2009	161	11
2010	178	11
2011	163	11
2012	198	11
2013	161	11
2014	157	11
2015	152	11
2016	106	9
2017	108	9

Reported through 7-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.





Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 1-B
Subject: Kittle 1-B	PIC Orientation:
FSL: 475	Latitude: 38.242320
FEL: 5059	Longitude: 095.129802
API#: 15-003-22046-00-00	
Date: 9/28/2021	Time: 11:14 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #1-B. This shows the casing as being 2 inch production casing.



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 2
Subject: Kittle 2	PIC Orientation:
FSL: 433	Latitude: 38.242168
FEL: 4357	Longitude: 095.127361
API#: 15-003-20273-00-00	
Date: 9/28/2021	Time: 12:06 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #2. This shows the well being inactive and not being shut in.





Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 3
Subject: Kittle 3	PIC Orientation:
FSL: 741	Latitude: 38.242998
FEL: 4051	Longitude: 095.126287
API#: 15-003-20274-00-00	
Date: 9/28/2021	Time: 12:11 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #3. This shows the well with no pump jack, no pump string and no electric. This also shows the well as 2.5 inch casing and is open at the surface.



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 5
Subject: Kittle 5	PIC Orientation:
FSL: 1208	Latitude: 38.244256
FEL: 3531	Longitude: 095.124465
API#: 15-003-01968-00-00	
Date: 9/28/2021	Time: 12:18 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #5. This shows the well with 10 " surface pipe and 2 inch casing. This well has fluid down between the surface pipe and 2" production pipe only down 4 feet. The fluid appears to be bubbling.





Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 4
Subject: Kittle 4	PIC Orientation:
FSL: 929	Latitude: 38.243498
FEL: 3721	Longitude: 095.125132
API#: 15-003-01967-00-00	
Date: 9/28/2021	Time: 12:14 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #4. This shows the well with 6 " surface pipe and 2 inch casing. This also shows that there are (2) 2 to 3 inch trees growing up in the pump jack.



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 9
Subject: Kittle 9	PIC Orientation:
FSL: 176	Latitude: 38.241464
FEL: 4388	Longitude: 095.127477
API#: 15-003-22418-00-00	
Date: 9/28/2021	Time: 11:59 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #9. This shows the pump jack missing the belt and the bridal unhooked. The picture also shows the well as being 2.5" casing.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: 10
Subject: Kittle 10	PIC Orientation:
FSL: 436	Latitude: 38.242193
FEL: 4696	Longitude: 095.128541
API#: 15-003-22805-00-00	
Date: 9/28/2021	Time: 11:43 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #10. This shows the well as having no surface control.



Operator: Haas Petroleum, LLC
Lease: Kittle
County: AN
Subject: Kittle I-1
FSL: 305
FEL: 4868
API#: 15-003-22803-00-00
Date: 9/28/2021
Staff: Keith Carswell

KLN: 33640
Legal: 5-21-21E
PIC ID#: I-1
PIC Orientation:
Latitude: 38.241843
Longitude: 095.129142

Time: 11:53 AM
----------------

Additional Information: This is a photo of well #I-1. This shows the well as being unhooked and not shut in.





Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Kittle	Legal: 5-21-21E
County: AN	PIC ID#: I-2
Subject: Kittle I-2	PIC Orientation:
FSL: 300	Latitude: 38.241811
FEL: 4529	Longitude: 095.127962
API#: 15-003-22804-00-00	
Date: 9/28/2021	Time: 11:53 AM
Staff: Keith Carswell	

Additional Information: This is a photo of well #I-2. This shows the well as being unhooked and not shut in.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KOLAR Document ID: 1589513

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: Julie Barber  
Phone: ( 913 ) 499-8373  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- 15-003-22046-00-00  
Spot Description: NW SW SW SW Sec. 5 Twp. 21 S. R. 21 ☒ E ☐ W  
486 feet from ☐ N / ☒ S Line of Section  
5063 feet from ☒ E / ☐ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
County: Anderson Elevation: \_\_\_\_\_ ☐ GL ☐ KB  
Lease Name: KITTLE Well #: 1-B  
Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_  
☐ Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: 07/03/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	7.0	4.5	N/A	N/A	N/A
Setting Depth		20	661			
Amount of Cement		5	84			
Top of Cement		0	0			
Bottom of Cement		20	661			

Casing Fluid Level from Surface: 239 How Determined? Float on String Date: 08/23/2021

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: 668 Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:


Formation Name Formation Top Formation Base Completion Information  
1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval 599 to 630 Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet  
2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Keith Carswell ECRS</u> Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> Denied Date: <u>10/21/2021</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-22046-00-00  
KITTLE 1-B  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**casing info doesn't match what was found on lease inspection**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-20273-00-00  
KITTLE 2  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Surface Control/Needs Shut-In with Swedge and Valve**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-01968-00-00  
KITTLE 5  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**needs Casing integrity test for approval**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

Completion Information

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE


Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-20274-00-00  
KITTLE 3  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Surface Control/Needs Shut-In with Swedge and Valve**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:


Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-01967-00-00  
KITTLE 4  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**casing info doesn't match what was found on lease inspection**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

### Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
--------------------	----------------	---------------------	----------------------	---------------------------------

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_

### Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-22418-00-00  
KITTLE 9  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**casing info doesn't match what was found on lease inspection**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	
2. _____	At: _____ to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet	

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

October 21, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Temporary Abandonment  
API 15-003-22805-00-00  
KITTLE 10  
SW/4 Sec.05-21S-21E  
Anderson County, Kansas

Dear Julie Barber:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Lack of Surface Control/Needs Shut-In with Swedge and Valve**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 11/20/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Keith Carswell ECRS  
KCC DISTRICT 3

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC  
Address 1: 10551 Barkley #307  
Address 2:  
City: Overland Park State: KS Zip: 66212  
Contact Person: Mark Haas Phone: (913) 499-8373

API No.: 15-003-22,803 Permit No.: E-25,059  
SE SW SW SW Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West  
308 Feet from ☐ North / ☒ South Line of Section  
4865 Feet from ☒ East / ☐ West Line of Section  
Lease: Kittle Well No.: I-1  
County: Anderson

RECEIVED  
KCC DIST # 3

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 30 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		5 1/2"		2 7/8"		
Set at:		20.0'		615'		
Sacks of Cement:		Circ		Circ		
Cement Top:		0.0'		0.0'		
Cement Bottom:		20.0'		615'		

SCANNER  
DEC 10 2019

Packer Type: Set at: 616.0'

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): feet depth

Zone of Injection Formation: Squirrel Top Feet: 615' Bottom Feet: 625' Perf. or Open Hole: Open Hole

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.241850 Long: -95.129133 Date Acquired: 1/6/2011

Type MIT: Fluid Depression MIT Reason: 5 Year Test

Time in Minute(s): 20 40 60

Pressures: Set up 1 110 110 110

Set up 2

Set up 3

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 11/15/2019 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 606.0 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 755-2128

KCC Office Use Only	State Agent: Keith Corwell Title: ECRS	Witness: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	Remarks: Fluid was 378' from surface 606-378=228 x .43=98	
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory	
	Next MIT:	

DEC 09 2019  
JCM



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2010

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 33640 Name: Haas Petroleum, LLC  
Address 1: 10551 Barkley #307  
Address 2: \_\_\_\_\_  
City: Overland Park State: KS Zip: 66212  
Contact Person: Mark Haas Phone: (913) 499-8373

API No.: 15-003-22,804 Permit No.: E-25,059  
SW SE SW SW Sec. 5 Twp. 21 S. R. 21 ☒ East ☐ West  
302 Feet from ☐ North / ☒ South Line of Section  
4530 Feet from ☒ East / ☐ West Line of Section  
Lease: Kittle Well No.: I-2  
County: Anderson

RECEIVED  
KCC DIST # 3

NOV 27 2019

CHANUTE, KS

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 30 bbl/d

	Conductor	Surface	Intermediate	Production	Liner
Size:		<u>5 1/2</u>		<u>2 7/8"</u>	
Set at:		<u>20.0'</u>		<u>615'</u>	
Sacks of Cement:		<u>circ</u>		<u>circ</u>	
Cement Top:		<u>0.0'</u>		<u>0.0'</u>	
Cement Bottom:		<u>20.0'</u>		<u>615'</u>	

Tubing

Size: \_\_\_\_\_

Set at: \_\_\_\_\_

Type: **SCANNED**

DEC 10 2019

Packer Type: \_\_\_\_\_ Set at: 617.0'

☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): \_\_\_\_\_ feet depth

Zone of Injection Formation: Squirrel Top Feet: 615' Bottom Feet: 625' Perf. or Open Hole: Open Hole

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.241816 Long: -95.12796 Date Acquired: 1/6/11

Type MIT: \_\_\_\_\_ Fluid Depression \_\_\_\_\_ MIT Reason: 5 Year Test

Time in Minute(s): 20 40 60

Pressures: Set up 1 100 100 100

Set up 2 \_\_\_\_\_

Set up 3 \_\_\_\_\_

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 11/15/2019 Using: Midwest Surveys, Inc Company's Equipment \_\_\_\_\_

The zone tested for this well is between 0 feet and 611.0 feet.

The test results were verified by operator's representative:

Name: Ryan Hermreck Title: Contractor Phone: (913) 755-2128

**KCC Office Use Only**

The results were:

☒ Satisfactory  
☐ Not Satisfactory

Next MIT: \_\_\_\_\_

State Agent: Heath Carswell Title: ECRS Witness: ☐ Yes ☒ No

Remarks: Fluid was 405' from surface 611-405 = 206 x .43 = 89

DEC 09 2019

*ECM*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____





KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

Exhibit KC-1  
Page 41 of 60

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ E ☐ W  
(a/a/a/a)  
\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section  
\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section  
County: \_\_\_\_\_

## I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine  
Source: ☐ Produced Water ☐ Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

## II. Well Data:

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/28/2021 **District:** 3 **Incident Number:** 7606

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:** NW

**Operator Name:** Haas Petroleum, LLC **SEC** 12 **TWP** 20 **RGE** 20 **RGEDIR:** E

**Address:** P.O. Box 8396

**FSL:**

**City:** Prairie Village

**FEL:**

**State:** Kansas **Zip Code:** 66208

**Lease:** Poss

**Well No.:**

**Phone contact:** 913-499-8373

**County:** AN

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status, and number of wells on operator's inventory.

**Persons contacted:**

None

**Findings:**

Research of the Poss Lease located in the Northwest quarter of 12-20-20E shows Haas Petroleum, LLC as the current operator of this lease. There is one (1) well listed on Haas's license for the Poss lease. The well was completed on 11/24/2010 and according to KGS records has never produced. According to the ACO1 filed from operator the well doesn't show perforations. On 5/4/2021 Haas obtained an approved CP-1 (plugging application) but the well hasn't been plugged on or before 9/28/2021 when I performed a lease inspection.

Poss #1 API# 15-003-24923-00-00 NW SW NW 3393 FSL 5133 FEL Lat: 38.326357 Long: -095.156901 GPS session point (1). Well was found to be an inactive oil well constructed with 2.875 inch casing and is shut in with a valve and swedge.

(continued on page 2)

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, or perform a successful casing integrity test and place the well in production.

**Photo's Taken:** 1

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### **Additional Findings:**

(continued from page 1)

This well doesn't have a pump jack, pump string, or tanks for the production to run into. This well has never had a CP-111 application filed for this well at the time of inspection, but an approved CP-111 couldn't be obtained because the well has been shut in for over 10 years.


In conclusion, I found the one (1) well on the lease that is on Haas's License. A photo of the one (1) well out of compliance and a google map are attached to this report. The session point happens to be the same as the actual well number. I have also attached the KGS production records for this section-Township-Range, ACO1, and the CP-1 filed for this well. Operator well inventory only shows one (1) Approved for plugging (AX) well.



Poss

12-20-20E AN CO

Legend

 Oil well

 POSS 1

NE Thomas Rd

NE 2000 Rd

Google Earth

NE 2000 Rd

Exhibit KC-1  
Page 46 of 60

1000 ft







Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Poss	Legal: 5-21-21E
County: AN	PIC ID#: 1
Subject: Poss 1	PIC Orientation:
FSL: 3393	Latitude: 38.326357
FEL: 5133	Longitude: 095.156901
API#: 15-003-24923-00-00	
Date: 9/28/2021	Time: 2:51 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well #1. This shows the casing as being 2.875 inch production casing and shut in with a valve and swedge. The well does have about a 2 foot diameter circle around the well head.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: 800 W. 47th, Suite # 716  
Address 2: \_\_\_\_\_  
City: Kansas City State: MO Zip: 64112 + \_\_\_\_\_  
Contact Person: Mark Haas  
Phone: ( 816 ) 531-5922  
CONTRACTOR: License # 32079  
Name: Leis, John E.  
Wellsite Geologist: None  
Purchaser: Plains Marketing, LP

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

- ☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled Permit #: \_\_\_\_\_  
☐ Dual Completion Permit #: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_  
☐ GSW Permit #: \_\_\_\_\_

11/23/10 11/23/10 11/25/10  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 003-24923-00-00

Spot Description: \_\_\_\_\_  
SW SW SW NW Sec. 12 Twp. 20 S. R. 20 ☒ East ☐ West  
2,640 Feet from ☐ North / ☒ South Line of Section  
5,080 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: Anderson

Lease Name: Poss Brothers Well #: 1

Field Name: Unnamed

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 742 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 22

feet depth to: 710 w/ 111 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Operator Date: 7/18/11

**KCC Office Use ONLY**

☐ Letter of Confidentiality Received

Date: JUL 20 2011

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 7/27/11

RECEIVED

KCC WICHITA

Operator Name: Haas Petroleum, LLC Lease Name: Poss Brothers Well #: 1  
 Sec. 12 Twp. 20 S. R. 20 ☒ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Submitted Electronically <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <span style="float: right;"><input type="checkbox"/> Sample</span>  <table style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> </table>	Name	Top	Datum
Name	Top	Datum		

CASING RECORD <span style="float: right;"><input type="checkbox"/> New <input type="checkbox"/> Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		22'	Regular	35	
Longstring	5 5/8	2 7/8		710	50/50 Poz	111	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

RECEIVED

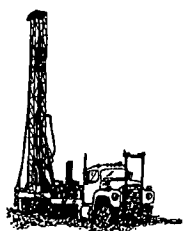
JUL 20 2011

KCC WICHITA

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	--	---

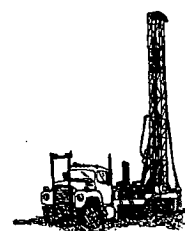
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202





# LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640		API #: 15-003-24923-00-00	
Operator: Haas Petroleum, LLC		Lease: Poss Brothers	
Address: 800 W. 47 <sup>th</sup> St. Ste 409, KC MO 64112		Well #: 1	
Phone: (816) 531-5922		Spud Date: 11/23/10	Completed: 11/23/10
Contractor License: 32079		Location: SW-SW-SW-NW of 12-20-20E	
T.D. : 742	T.D. of Pipe: 710	2840	Feet From South
Surface Pipe Size: 7" Depth: 22'		5080	Feet From West
Kind of Well: Oil		County: Anderson	

## LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
9	Soil	0	9	1	Lime	574	575
53	Shale	9	62	2	Black Shale	575	577
25	Lime	62	87	3	Shale	577	580
15	Shale	87	102	3	Lime	580	583
2	Lime	102	104	16	Shale	583	599
54	Shale	104	158	4	Black Shale	599	603
9	Lime	158	167	4	Shale	603	607
8	Shale	167	175	1	Lime	607	608
34	Lime	175	209	40	Shale	608	648
5	Shale	209	214	10	Broken Sand	648	658
3	Black Shale	214	217	84	Shale	658	742
22	Lime	217	239				
3	Black Shale	239	242				
17	Lime	242	259		T.D. of Pipe		710
131	Shale	259	390		T.D.		742
9	Broken Sand	390	399				
26	Shale	399	425				
2	Lime	425	427				
5	Shale	427	432				
1	Lime	432	433				
9	Shale	433	442				
11	Lime	442	453				
51	Shale	453	504				
15	Lime	504	519				
6	Shale	519	525				
4	Lime	525	529				
10	Shale	529	549				
9	Lime	549	558				
16	Shale	558	574				

RECEIVED

JUL 20 2011



**CONSOLIDATED**  
**CLIENT SERVICES, LLC**

**PO Box 884, Chanute, KS 66720**  
**620-431-9210 or 800-467-8678**

**FIELD TICKET & TREATMENT REPORT**

Poss Bras #1 CEMENT

**TICKET NUMBER** 27272

LOCATION Oklawaha, KS

FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/10	3451	Brown #1	NW 12	20	20	Ad
CUSTOMER						
Haas Petroleum						
MAILING ADDRESS						
800 W. 47th St Ste 716						
CITY	STATE	ZIP CODE				
Kansas City	Mo	64112				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred	Safety Mfg	
			495	Harold	KSB	
			1370	Arlan	ARM	
			510	Derek	DM	

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>720</u>	CASING SIZE & WEIGHT <u>2 3/4 54.6</u>
CASING DEPTH <u>710'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>4.1 BB</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4.13 pm</u>

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gel Flush  
Mix & Pump 113 SPS 50/50 per Mix Cement 2% Gel.  
Cement to Surface. Flush pump & lines clean. Displace 2 1/2"  
rubber plug to casing. TO w/ 4.1 BBL Fresh water. Pressure  
to 700<sup>+</sup> PSI. Shut in Release pressure to Set float Valve.  
Shut in Casing.

## J. Lee's Drilling

Frank Moore

[illegible]

Rayn 3787

AUTHORIZATION: Steve Herman

**TITLE**

DATE \_\_\_\_\_

**I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.**

Exhibit KC-1

Page 51 of 60

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

**This Form must be Typed****Form must be Signed****All blanks must be Filled****WELL PLUGGING APPLICATION**

**Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_

If pre 1967, supply original completion date: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ ( ☐ G.L. / ☐ K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☐ No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 33640  
Name: Haas Petroleum, LLC  
Address 1: PO BOX 8396  
Address 2: \_\_\_\_\_  
City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936  
Contact Person: John Haas  
Phone: ( 913 ) 207-0257 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
SW NW SW NW Sec. 12 Twp. 20 S. R. 20 ☒ East ☐ West  
County: Anderson  
Lease Name: POSS BROTHERS Well #: 1  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: James Poss & Stephen Poss  
Address 1: 28240 NE 2100 Rd  
Address 2: \_\_\_\_\_  
City: Greeley State: Kansas Zip: 66033 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



May 04, 2021

Julie Barber  
Haas Petroleum, LLC  
PO BOX 8396  
PRAIRIE VILLAGE, KS 66208-1936

Re: Plugging Application  
API 15-003-24923-00-00  
POSS BROTHERS 1  
NW/4 Sec.12-20S-20E  
Anderson County, Kansas

Dear Julie Barber:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 31, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The October 31, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

## KCC OIL/GAS REGULATORY OFFICES

**Inspection Date:** 09/28/2021 **District:** 3 **Incident Number:** 7622

☒ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

**Operator License No:** 33640 **API:** **Q3:** **Q2:** **Q1:**  
**Operator Name:** Haas Petroleum, LLC **SEC** 11 **TWP** 20 **RGE** 20 **RGEDIR:** E  
**Address:** P.O. Box 8396 **FSL:**  
**City:** Prairie Village **FEL:**  
**State:** Kansas **Zip Code:** 66208 **Lease:** Zastrow **Well No.:**  
**Phone contact:** 913-499-8373 **County:** AN

**Reason for Investigation:**

Request from Wichita

**Problem:**

To confirm location, well status, and number of wells on operator's inventory.

**Persons contacted:**

Terry Ballou (current operator)

**Findings:**

Research of the Zastrow lease in sections 11, 13, and 14-20-20E in Anderson County showed twenty-one (21) expired intents, five (5) plugged wells, one (1) cancelled API #, one (1) Dismissed UIC Application well, and one (1) well listed as producing on Haas's certified well inventory. I performed a lease inspection on the Zastrow lease and went to the twenty-nine (29) well locations per footages off of the intents filed by operator. No wells were located at the expired intents, plugged and abandoned, or the cancelled API# locations per operator footages. I referenced two (2) well locations with GPS and took a photo of each well location. A photo of each well and a GPS map is attached to this report. This lease is now operated by Ballou Oil Well Service License #6251.

(Continued on page 2)

**Actions / Recommendations**

**Follow-up Required** ☐

**Deadline Date:**

I will forward this report on to District # 3 Compliance Officer for review. It is my recommendation that Haas Petroleum, LLC license # 33640 be sent a Notice of Violation Letter with a thirty (30) day deadline to plug, produce, or obtain an approved CP-111 on the two (2) inactive oil wells. Those two (2) inactive oil wells are the Zastrow #1-A API #15-003-24869-00-00 and the Zastrow #7 API #15-0003-24578-00-00. These two wells also need to be transferred to Ballou Oil Well Service #6251.

**Photo's Taken:** 2

☒ RBDMS ☒ KGS ☐ KOLAR **Report Prepared By:** Keith Carswell

☒ District Files ☐ Courthouse **Position:** E.C.R.S.

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

(Continued from page 1)

#### Section 11:

Zastrow #1-A API# 15-003-24689-00-00 SE SE SE 171 FSL 155 FEL Lat: 38.317509 Long: - 095.158006 GPS session point (1-A). Well was found to be an inactive oil well constructed with 6 inch surface pipe and 2.875 inch casing with no surface control. The pump string and pump jack are missing. There has been no CP-111 application filed for this well at the time of inspection. Well is listed as Producing "PR" on operator's well inventory. Operator needs to obtain an approved CP-111 and transfer this well to Ballou Oil Well Service License #6251. See attached photo numbered (1-A).

#### Section 13:

Zastrow 11 15-003-24582-00-00 NE NW NW SW 2367 FSL 4698 FEL Expired intent. No extra well located. A new intent was filed and drilled as the Zastrow #7 15-003-24578. The Zastrow #7 well will be described later in this report.

Zastrow 11I-HP 15-003-26297-00-00 SW SE NW NW 3982 FSL 4655 FEL Expired intent. No well located

Zastrow 11I-HP 15-003-25905-00-00 SW SE NW NW 3982 FSL 4655 FEL Expired intent. No well located

Zastrow 12I-HP 15-003-25906-00-00 SW SE NW NW 3982 FSL 4355 FEL Expired intent. No well located

Zastrow 13 15-003-24584-00-00 NE NW NW NW 5142 FSL 4806 FEL Expired intent. No well located

Zastrow 13I-HP 15-003-26298-00-00 NE NW SW NW 3657 FSL 4986 FEL Expired intent. No well located

Zastrow 14I-HP 15-003-26301-00-00 SW NE SW NW 3632 FSL 4647 FEL Expired intent. No well located

Zastrow 15I-HP 15-003-26302-00-00 SE NE SW NW 3632 FSL 4322 FEL Expired intent. No well located

Zastrow 21-HP 15-003-26299-00-00 SW NW SW NW 3492 FSL 5170 FEL Expired intent. No well located

Zastrow 2I-HP 15-003-25901-00-00 SE NW NW NW 4967 FSL 4804 FEL Expired intent. No well located

Zastrow 30-HP 15-003-25912-00-00 SE NW SW NW 3492 FSL 4860 FEL Expired intent. No well located

Zastrow 31-HP 15-003-25913-00-00 SW NE SW NW 3492 FSL 4525 FEL Expired intent. No well located

Zastrow 32-HP 15-003-25914-00-00 SE NE SW NW 3492 FSL 4190 FEL Expired intent. No well located

Zastrow 33-HP 15-003-25915-00-00 NE SE SW NW 3162 FSL 4197 FEL Expired intent. No well located

Zastrow 38-HP 15-003-25916-00-00 SW NW NE NW 4707 FSL 3930 FEL Expired intent. No well located

Zastrow 39-HP 15-003-25917-00-00 NW SW NE NW 4347 FSL FEL Expired intent. No well located

Zastrow 3I-HP 15-003-25902-00-00 SW NE NW NW 4967 FSL 4454 FEL Expired intent. No well located

Zastrow 6I-HP 15-003-25903-00-00 SW NE NW NW 4662 FSL 4411 FEL Expired intent. No well located

Zastrow 8I-HP 15-003-25889-00-00 NE SW NW NW 4347 FSL 4697 FEL Expired intent. No extra well located. This well location has a new intent and drilled as Zastrow #8I-HP 15-003-26293.

Zastrow 12 15-003-24583-00-00 NW NW NW NW 5142 FSL 5136 FEL This is a cancelled (CN) API number. No well located at this intent location. The intent for this well was in the wrong section. A new intent was filed and well was drilled in section 14-20-20E API# 15-003-24608-00-00. This well is now on Ballou Oil Well Service license #6251.

Zastrow 1I-HP 15-003-25823-00-00 NW NW NW 4971 FSL 5109 FEL This well was a dry hole that was plugged and abandoned. No well located

Zastrow 25-HP 15-003-26300-00-00 NW SW NW 3807 FSL 5163 FEL This well was a dry hole that was plugged and abandoned. No well located

Zastrow 34-HP 15-003-25885-00-00 NW NW NW 5132 FSL 4641 FEL This well was a dry hole that was plugged and abandoned. No well located

Zastrow 36-HP 15-003-25907-00-00 NE NW NW 5132 FSL 4291 FEL This well was a dry hole that was plugged and abandoned. No well located

Zastrow 4 15-003-22114-00-00 SE SW SW NW 2804 FSL 4859 FEL This well was plugged and abandoned. No well located

Zastrow #7 API# 15-003-24578-00-00 SW SW NW 2978 FSL 4699 FEL Lat: 38.310647 Long: - 095.155327 GPS session point (7). Well was found to be an inactive well constructed with 7 inch surface pipe and 2.875 inch casing. This well is shut in with a valve and swedge. There is a hose that is laying on the ground that appears to be hooked up to the injection lead line but is unhooked from the well. This well appears to be used for injection at some time in the past. There has been no CP-111 application filed for this well at the time of inspection. Well is listed as UIC Application Dismissed "DM" on operator's well inventory. After talking with Terry Ballou this well was supposed to be transferred to his license and hasn't been done yet. He plans to file an EOR application for this well as soon as he gets it on his license. This well needs to be transferred to Ballou Oil Well Service License #6251. See attached photo numbered (7).

#### Section 14:

## **KCC OIL/GAS REGULATORY OFFICES**

Zastrow 21I-HP 15-003-25977-00-00 NE NE NE NE 4976 FSL 90 FEL Expired intent. No well located  
Zastrow 22I-HP 15-003-25978-00-00 SE NE NE NE 4646 FSL 80 FEL Expired intent. No well located

In conclusion two (2) of the wells located on the Zastrow lease are out of Compliance. One (1) inactive oil well that status is producing on operator's well inventory and one (1) inactive well that was drilled as a salt water disposal well. A photo of each of the two (2) wells located that are out of compliance and a google map with well numbers have been attached to this report.



# Zastrow Lease

11,13,&14-20-20E

ZASTROW 1A

## Legend

Well

2000 Rd

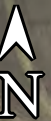
Texas Rd

NE 1980

ZASTROW 7

Google Earth

Exhibit KC-1  
Page 58 of 60  
1000 ft







Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Zastrow	Legal: 11-20-20E
County: AN	PIC ID#: 1-A
Subject: Zastrow 1-A	PIC Orientation:
FSL: 171	Latitude: 38.317509
FEL: 155	Longitude: 095.158006
API#: 15-003-24689-00-00	
Date: 9/28/2021	Time: 3:02 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well 1-A. This shows the casing without a pump string and no pump jack.



Operator: Haas Petroleum, LLC	KLN: 33640
Lease: Zastrow	Legal: 13-20-20E
County: AN	PIC ID#: 7
Subject: Zastrow 7	PIC Orientation:
FSL: 2978	Latitude: 38.310647
FEL: 4699	Longitude: 095.155327
API#: 15-003-24578-00-00	
Date: 9/28/2021	Time: 3:15 PM
Staff: Keith Carswell	

Additional Information: This is a photo of well 7. This shows the casing shut in with a valve and swedge. This picture also shows the injection hose laying on the ground. The other end is connected to a lead line but it isn't hooked to the well.