

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

## **NOTICE OF PENALTY ASSESSMENT**

### **15-CONS-371-CPEN**

This is a notice of a penalty assessment for violation of Kansas oil and gas conservation statutes, rules, and regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

#### **IF YOU ACCEPT THE PENALTY:**

The Penalty Order may include the assessment of a monetary penalty. You have 30 days from the service date of this Penalty Order to pay \$2,500. Check or money order must be made payable to the Kansas Corporation Commission. Payment is to be mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, and must include a reference to the docket number of this proceeding. Credit card payment may be made by calling the Conservation Division at 316-337-6200.

The Penalty Order may require you to perform certain actions by deadlines stated therein. Compliance must be obtained by the applicable deadlines to avoid further compliance actions. If you have any questions about how compliance can be obtained, you may contact the legal department or the appropriate department or district office.

#### **IF YOU CONTEST THE PENALTY:**

You have the right to request a hearing. A request for hearing must be made in writing, setting forth the specific grounds upon which relief is sought. Respondent must submit an original and seven copies of the request to the Commission's Executive Director at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days, plus three days to account for the mail, from the mailed date on the last page of the Penalty Order. K.A.R. 82-1-215.

#### **IF YOU FAIL TO ACT:**

Failure to either comply with the penalty order or request a hearing will result in the attached Penalty Order becoming a Final Order. Failure to comply or request a hearing by the deadlines in the Penalty Order may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained.

**THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Before Commissioners:                      Shari Feist Albrecht, Chair  
   Jay Scott Emler  
   Pat Apple

In the matter of the failure of Steve A. Becker	)	Docket No.: 15-CONS-371-CPEN
dba A & A Well Service ("Operator") to	)	
comply with K.A.R. 82-3-107 and K.A.R. 82-	)	CONSERVATION DIVISION
3-130 at the D J Daniels #1-14, Nelson #2-	)	
14, Nelson #3-14, Williams #1-14 and	)	License No.: 31813
Williams #2-14 in Allen County, Kansas.	)	
	)	

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**PENALTY ORDER**

The above captioned matter comes before the State Corporation Commission of the State of Kansas. Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

**I. JURISDICTION**

1.        K.S.A. 74-623 provides that the Commission has the exclusive jurisdiction and authority to regulate oil and gas activities. K.S.A. 55-152 provides that the Commission has jurisdiction to regulate the construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority pursuant to K.S.A. 55-155.

2.        K.S.A. 55-162 and K.S.A. 55-164 provide the Commission with authority to issue a Penalty Order regarding a violation of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. A Penalty Order may include a monetary penalty of up to \$10,000; each day of a continuing violation constitutes a separate violation.

3.        K.A.R. 82-3-107 and K.A.R. 82-3-130 require that an operator submit a well completion report and all associated documentation. The forms and documents are required to be

submitted within 120 days of the spud date of each well, and the failure to submit the forms and documents is punishable by a \$500 penalty.

## **II. FINDINGS OF FACT**

4. Operator conducts oil and gas activities in Kansas under license number 31813.
5. Operator is responsible for the care and control of the following wells, all located in Allen County, Kansas (“the subject wells”):
  - a. D J Daniels #1-14, API #15-001-31004-00-00, located in Section 16, Township 26 South, Range 21 East;
  - b. Nelson #2-14, API #15-001-30997-00-00, located in Section 21, Township 26 South, Range 21 East;
  - c. Nelson #3-14, API #15-001-30996-00-00, located in Section 28, Township 26 South, Range 21 East;
  - d. Williams #1-14, API #15-001-31005-00-00, located in Section 21, Township 26 South, Range 21 East; and
  - e. Williams #2-14, API #15-001-31006-00-00, located in Section 21, Township 26 South, Range 21 East.
6. Operator submitted a Notice of Intent to Drill (“C-1”) for each of the subject wells and informed District Staff that the wells had been spudded.
7. Operator did not submit the well completion reports and associated documents within 120 days of the reported spud dates.
8. Production Staff sent a Notice of Violation letter to Operator for each of the subject wells, requiring Operator to bring the subject wells into compliance with K.A.R. 82-3-107 and K.A.R. 82-3-130 by a deadline.

9. Production Staff did not receive complete, accurate well completion reports, with the associated documents, for any of the wells by the deadlines in each letter.

10. Production Staff collected evidence and submitted it to the Legal Department with a recommendation that the Commission issue this Order. The recommendation sheets submitted by Production Staff are attached to this Order as Exhibit A, incorporated into this Order, and shall serve as the concise and explicit statement of facts required by K.S.A. 77-526.

### **III. CONCLUSIONS OF LAW**

11. The Commission concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

12. The above findings of fact are sufficient evidence to support the conclusion that Operator committed five violations of K.A.R. 82-3-107 and K.A.R. 82-3-130 because Operator did not submit complete, accurate well completion reports, with the associated documents, within 120 days of the respective spud dates of each of the subject wells.

#### **THEREFORE, THE COMMISSION ORDERS:**

A. Operator shall pay a \$2,500 penalty.

B. Operator shall submit complete, accurate well completion reports and associated documents for each of the subject wells.

C. If no party requests a hearing, and Operator is not in compliance with this Order within 30 days, then Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.

D. Checks and money orders shall be payable to the Kansas Corporation Commission. For credit card payments, include the type of card (Visa, MasterCard, Discover, or American Express), account number, and expiration date. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding.

E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission's Executive Director, at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing.

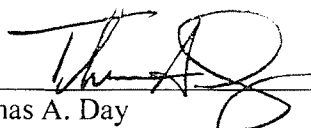
F. If a party requests a hearing, a corporation or similar entity shall not be permitted to enter an appearance except by its attorney. Attorneys for all parties shall enter their appearances in Commission proceedings by giving their names and addresses for the record.

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

**BY THE COMMISSION IT IS SO ORDERED.**

Albrecht, Chair; Emler, Com.; Apple, Com.

Dated: NOV 04 2014

  
Thomas A. Day  
Acting Executive Director

Mailed Date: 11/6/14

JRM

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

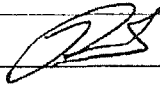
NOV 04 2014



## PENALTY ORDER RECOMMENDATION

\*\*\*ROUTINE WELL COMPLETION REPORT VIOLATION\*\*\*

*Note: this sheet will be attached to the Order that is mailed to the operator.*

<b>Date of Recommendation:</b>	October 28, 2014
<b>District/Department:</b>	Production Department
<b>Person Recommending Penalty:</b>	Naomi James
<b>Operator Name:</b>	Becker, Steve A.
<b>Operator License Number:</b>	31813
<b>Well/Lease Name &amp; Well Number:</b>	D J Daniels 1-14
<b>Well/Lease Location, and County:</b>	NENWNWSE, 16-26S-21E, ALLEN County.
<b>Well API Number:</b>	15001310040000
<b>UIC Docket Number:</b>	N/A
<b>Regulation Number:</b>	82-3-107 and 82-3-130
<b>Description of Violation:</b>	Failure to submit ACO-1 and associated documents.
<b>Spud Date:</b>	5/8/2014
<b>Date NOV letter sent and deadline.</b>	10/3/14 with a deadline of 10/24/14.
<b>Requested Monetary Penalty:</b>	\$500
<b>Requested Operator Activity:</b>	File well completion report and associated documents.
<b>Supervisor Initials</b>	

## PENALTY ORDER RECOMMENDATION

\*\*\*ROUTINE WELL COMPLETION REPORT VIOLATION\*\*\*

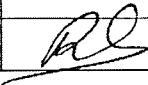
*Note: this sheet will be attached to the Order that is mailed to the operator.*

Date of Recommendation:	October 28, 2014
District/Department:	Production Department
Person Recommending Penalty:	Naomi James
Operator Name:	Becker, Steve A.
Operator License Number:	31813
Well/Lease Name & Well Number:	Nelson 2-14
Well/Lease Location, and County:	N2SWSESW, 21-26S-21E, ALLEN County.
Well API Number:	15001309970000
UIC Docket Number:	N/A
Regulation Number:	82-3-107 and 82-3-130
Description of Violation:	Failure to submit ACO-1 and associated documents.
Spud Date:	4/21/2014
Date NOV letter sent and deadline.	10/3/14 with a deadline of 10/24/14.
Requested Monetary Penalty:	\$500
Requested Operator Activity:	File well completion report and associated documents.
Supervisor Initials	<i>BQ</i>

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\*\*\*ROUTINE WELL COMPLETION REPORT VIOLATION\*\*\*

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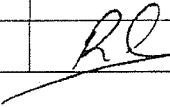
Date of Recommendation:	October 28, 2014
District/Department:	Production Department
Person Recommending Penalty:	Naomi James
Operator Name:	Becker, Steve A.
Operator License Number:	31813
Well/Lease Name & Well Number:	Nelson 3-14
Well/Lease Location, and County:	SEWNENW, 28-26S-21E, ALLEN County.
Well API Number:	15001309960000
UIC Docket Number:	N/A
Regulation Number:	82-3-107 and 82-3-130
Description of Violation:	Failure to submit ACO-1 and associated documents.
Spud Date:	4/25/2014
Date NOV letter sent and deadline.	10/3/14 with a deadline of 10/24/14.
Requested Monetary Penalty:	\$500
Requested Operator Activity:	File well completion report and associated documents.
Supervisor Initials	



## PENALTY ORDER RECOMMENDATION

\*\*\*ROUTINE WELL COMPLETION REPORT VIOLATION\*\*\*


*Note: this sheet will be attached to the Order that is mailed to the operator.*

<b>Date of Recommendation:</b>	October 28, 2014
<b>District/Department:</b>	Production Department
<b>Person Recommending Penalty:</b>	Naomi James
<b>Operator Name:</b>	Becker, Steve A.
<b>Operator License Number:</b>	31813
<b>Well/Lease Name &amp; Well Number:</b>	Williams 1-14
<b>Well/Lease Location, and County:</b>	SWNWSWNE, 21-26S-21E, ALLEN County.
<b>Well API Number:</b>	15001310050000
<b>UIC Docket Number:</b>	N/A
<b>Regulation Number:</b>	82-3-107 and 82-3-130
<b>Description of Violation:</b>	Failure to submit ACO-1 and associated documents.
<b>Spud Date:</b>	5/1/2014
<b>Date NOV letter sent and deadline.</b>	10/3/14 with a deadline of 10/24/14.
<b>Requested Monetary Penalty:</b>	\$500
<b>Requested Operator Activity:</b>	File well completion report and associated documents.
<b>Supervisor Initials</b>	

## PENALTY ORDER RECOMMENDATION

### \*\*\*ROUTINE WELL COMPLETION REPORT VIOLATION\*\*\*

*Note: this sheet will be attached to the Order that is mailed to the operator.*

<b>Date of Recommendation:</b>	October 28, 2014
<b>District/Department:</b>	Production Department
<b>Person Recommending Penalty:</b>	Naomi James
<b>Operator Name:</b>	Becker, Steve A.
<b>Operator License Number:</b>	31813
<b>Well/Lease Name &amp; Well Number:</b>	Williams 2-14
<b>Well/Lease Location, and County:</b>	SENWSWNE, 21-26S-21E, ALLEN County.
<b>Well API Number:</b>	15001310060000
<b>UIC Docket Number:</b>	N/A
<b>Regulation Number:</b>	82-3-107 and 82-3-130
<b>Description of Violation:</b>	Failure to submit ACO-I and associated documents.
<b>Spud Date:</b>	5/5/2014
<b>Date NOV letter sent and deadline.</b>	10/3/14 with a deadline of 10/24/14.
<b>Requested Monetary Penalty:</b>	\$500
<b>Requested Operator Activity:</b>	File well completion report and associated documents.
<b>Supervisor Initials</b>	

**CERTIFICATE OF SERVICE**

I certify that on 11/6/14, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Steve A. Becker dba A & A Well Service  
4500 Connecticut Road  
Elsmore, KS 66732-4069

/s/ Jonathan R. Myers  
Jonathan R. Myers  
Litigation Counsel  
Kansas Corporation Commission