



June 21, 2012

Patrice Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, KS



Received
on

JUN 21 2012

by
State Corporation Commission
of Kansas

RE: Compliance Tariff Filing for Docket No. 12-KCPE-729-TAR

Dear Petersen-Klein:

Enclosed is an original of Kansas City Power & Light Company (KCP&L) tariff sheet Schedule 15 (also referred to as Schedule EE), Sheet 2 implementing the change to KCP&L's Energy Efficiency Recovery Factors for Kansas customers effective for usage on and after July 1, 2012.

Such schedule is in compliance with the Commission order in its Order Approving Energy Efficiency Rider dated June 19, 2012 in Docket No. 12-KCPE-729-TAR.

Please return a file stamped copy of the submitted sheet to KCP&L for our records.

Respectfully,

Mary Britt Turner

Mary Britt Turner
Director, Regulatory Affairs

Enclosure

KANSAS CITY POWER & LIGHT COMPANY

(Name of Issuing Utility)

Replacing Schedule 15 Sheet 2

Rate Areas No. 2 & 4

(Territory to which schedule is applicable)

which was filed March 31, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ENERGY EFFICIENCY RIDER
Schedule EE**

(continued)

ENERGY EFFICIENCY RIDER AMOUNT CALCULATION: (continued)

$TRUE_{n-1}$ = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC_n) for the previous applicable time period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$ = The demand allocator for the applicable non-lighting classes.

$KWH_{n(class)}$ = The actual kWh electric sales for the Kansas jurisdiction for the applicable time period (n) for the applicable class.

TERM:

This EE Rider shall remain in effect until such time as the Commission-approved amount is recovered. In the event that the Commission rules on Docket No. 08-GIMX-441-GIV, or similar proceeding concerning demand side management cost recovery, or a law is passed regarding treatment of such expenses, then KCPL shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. KCPL shall have the right to continue recovery under this EE Rider until such time as a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

NOTES TO THE TARIFF:

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.

EE FACTORS FOR JULY 1, 2012 THROUGH JUNE 30, 2013 USAGE:

Residential Service	\$0.00119/kWh
Small General Service	\$0.00088/kWh
Medium General Service	\$0.00089/kWh
Large General Service	\$0.00073/kWh
Large Power Service	\$0.00064/kWh

Issued: <u>March 31, 2012</u> <small>Month Day Year</small>	FILED THE STATE CORPORATION COMMISSION OF KANSAS
Effective: _____ <small>Month Day Year</small>	
By: <u>Mary Britt Turner</u> Director <small>Title</small>	
By: _____ <small>Secretary</small>	