

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS


Before Commissioners:

John Wine, Chair  
Susan M. Seltsam, Commissioner  
Cynthia L. Claus, Commissioner

STATE CORPORATION COMMISSION

DEC 17 1998

IN THE MATTER OF the Investigation by the )  
Commission of the adequacy of future )  
Kansas Electric Generation Capacity. )

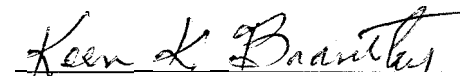
 Docket Room

Docket No. 99-GIME-321-GIE

NOTICE OF RESPONSE OF WHEATLAND ELECTRIC  
COOPERATIVE, INC. TO COMMISSION ORDER OF  
NOVEMBER 4, 1998, REQUESTING INFORMATION

COMES NOW, Wheatland Electric Cooperative, Inc. and notifies the Commission of its response to the Commission Order entered in this docket on November 4, 1998, requesting information to be provided as answers to Appendix "A", Questions for Kansas Electric Utilities that Do Not Belong to SPP." Wheatland has filed its answers to the Appendix "A" questions simultaneous herewith.

Respectfully submitted,



Keen K. Brantley  
Attorney for Wheatland Electric  
Cooperative, Inc.

WHEATLAND ELECTRIC COOPERATIVE, INC.  
APPENDIX "A"

Questions for Kansas Electric Utilities that Do Not Belong to SPP

D) Please provide the following information:

a. Do you have a net (total minus interruptible) peak internal demand forecast for the Summers of 1998 through 2007? If so, please provide the forecasts, if not, please provide any forecast information you do have, and information regarding the 1996 through 1998 net Summer internal demand peaks including dates and amounts.

ANSWER:

1. Estimated Summers net peak (CP) Internal Demand (MW)

1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007
133	140	144	147	150	153	156	159	162	165	169	172
5%	5.4%	2.6%	2.1%	2.1%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%

2. Actual Summers Net Peak (CP) Internal Demand (MW)

1996	1997	1998
131	134	141

b. Do you have a forecast for planned capacity resources for the Summers of 1998 through 2007? IF so, please provide the planned capacity resource forecasts, if not please provide any capacity planning information you do have, and information regarding 1996 through 1998 Summer capacity resources including source and amount.

ANSWER:

1. Yes; Sunflower Electric Power corporation Inc. all requirements power contract.

c. List the planned capacity purchases for the years 1998 through 2007 by seller, capacity and year. Include year contract expires and describe whether purchase is from a designated unit or from seller's system. Note if any capacity purchases are **nonfirm**.

ANSWER: None

d. List the planned capacity sales for the years 1998 through 2007 by buyer, capacity and year. Include year contract expires and describe whether sale is **from** a designated unit or system. Note if any capacity sales are **nonfirm**.

ANSWER: None

e. Estimate of annual peak Summer demand growth in percentage and how this estimate was derived.

ANSWER:

1. See attached 1995 Power Requirements Study incorporated herein by reference.

f. List any other adjustments to planned capacity resources or net internal demand considered in forecasts.

ANSWER: None

II. If the responses to these questions were coordinated by a representative organization for the affected utilities, please provide the following:

a. List of municipal utilities or cooperatives not represented in the responses.

ANSWER:

1. All **municipals** in Wheatland Electric Cooperative Inc. service territory are represented in the foregoing Answers.

b. List of cooperatives already addressed by Sunflower Electric Power Corporation's SPP EIA41 1 data and the amounts reported separately by Sunflower included in this response.

ANSWER:

1. All Sunflower member cooperative's data were included in the Sunflower reported data.

c. Any information regarding the probable accuracy of the data and how it was obtained.

ANSWER:

1. See attached Power Requirements Study narrative.