

September 18, 2009

STATE CORPORATION COMMISSION

PUBLIC VERSION

SEP 1 8 2009

Ms. Susan K. Duffy Executive Director Kansas Corporation Commission 1500 SW Arrowhead Road Topeka, Kansas 66604

South Talyffy Docket Room

RE:

Schedule ECA Submittal of 2009 Projected ECA Factors for October, November and December Docket No. 08-KCPE-677-CPL

Dear Ms. Duffy:

Enclosed for submittal to the Staff of the Commission pursuant to our tariff Schedule ECA, please find the original and eight (8) copies of Kansas City Power & Light Company's (KCP&L) submittal of its projected Energy Cost Adjustment (ECA) factors for October, November and December 2009 pursuant to Tariff Schedule ECA. These factors will be effective October 1, 2009 with the billing cycle 01 start date of October 2, 2009.

Included in this submittal are:

- The Public version showing the ECA factors for January December 2009;
- The Confidential version showing the summary for all 12 months of 2009;
- Workpapers expanding the summary report; and
- A summary of values allocated between retail / sales for resale sales / bulk power sales not in off-system sales and asset-based off-system sales.

Please note that in addition to the Confidential version of the submittal, all of the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a because they contain proprietary and confidential information related to KCP&L's projected fuel supply and off-system sales.

Please file stamp one copy for KCP&L's files. Thank you for your assistance.

Respectfully,

Mary Britt Turner

Director, Regulatory Affairs

May Britt Turner

Enclosures

KANSAS CITY POWER & LIGHT COMPANY ENERGY COST ADJUSTMENT (SCHEDULE ECA) SEPTEMBER 18, 2009

2009 Total															\$ (2,143,228)			\$ 0.01203 Weighted average
Dec-09										•							\$ 0.00033	\$ 0.01149
Nov-09																	\$ 0.00033	\$ 0.01130
Oct-09	2																\$ 0.00033	\$ 0.01146
Sep-d9	k Power Sales			i i													\$ 0.00033	\$ 0.00999
Aug-09	argin from Bul																\$ 0.00033	\$ 0.01308
90-JnC	ystem Sales M																\$ 0.00033	\$ 0.01343
Jun-09	et-based Off-S																\$ 0.00033	\$ 0.01423
May-09	ided in the ass																\$ 0.00033	\$ 0.01098
Apr-09	omers not inclu								SM								\$ 0.00033	\$ 0.01114
Mar-09	rer Sales Cust								ian Value) OS									\$ 0.01067
Feb-09	and Bulk Pow								wer Sales (Med									\$ 0.01203
Jan-09	les for Resale,								in from Bulk Po						Collected			\$ 0.01328 \$
	Requirements Sa	P _P	щÎ	ه ا	вРК,	NABPCA	o ³	he ECA	stem Sales Margi	for Kansas UE1	OSSM _K	S _K tomers	ECA		TRUE _A A)) Over (Under) (STRUE	Wh)	
ENERGY COST ADJUSTMENT	Projected Costs for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales Customers not included in the asset-based Off-System Sales Margin from Bulk Power Sales: 1. Projected cost nuclear and fossil fuel Factouri 501 Coal Account 501 Coal Account 501 Nuclear Account 518 Nuclear Account 547 Gas / Oil	Projected cost purchased power Account 555 Purchased Power including RTO Participation	Projected cost emission allowances	Projected transmission cost Account 565 Transmsn by Others Accts 560, 561, 575, 928 Fees	Projected Revenue not in OSSM	5a. Cost of Non-asset-based sales to Bulk Power Customers 6. Total (Lines 1+2+3+4-5-5a)	Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale Customers	Projected Fuel Cost Component of the ECA (\$/kWh) (Line 6 / Line 7)	Projected annual asset-based Off-System Sales Margin from Bulk Power Sales (Median Value) OSSM	10. Projected Unused Energy Allocator for Kansas UE1	 Projected Kansas annual allocation of OSSM (Line 9 x Line 10) 	Projected kWhs to be delivered to all Kansas Retail Customers	 Projected OSSM Component of the ECA (\$KWh credit amount) 	OSSM Credit to Kansas Retail (Line 12 x Line 13)	 Tue-up Value from previous ECA TRUE_A year (Actual Cost Adjustment (ACA)) Over (Under) Collected 	15. Projected True-up kWhs	 True-up Component of the ECA (\$/kWh) (-Line 14 / Line 15) 	17. Projected ENERGY COST ADJUSTMENT (\$/kWh) (Lines 8+13+16)
ENER	Projec 1. Pro	2. Proj	3. Pro	4. Proje	5. Proj	5a. Cox 6. Tota	7. Proj. X	8. Proj	9. Proj	10. Pro	11. Pro	12. Proj	13. Pro	13a. OS (1	14. Ta ×	15. Pro	16. Truk (-	17. Pro (\$