K.C.C. No. 19.5.0
Cancels K.C.C. No. 19.4.0

MID-AMERICA PIPELINE COMPANY, LLC

LOCAL PIPELINE TARIFF

Containing

RATES, RULES AND REGULATIONS

Applying On the Intrastate Transportation of

NATURAL GAS LIQUIDS

and

REFINED PETROLEUM PRODUCTS

Transported by Pipeline

From and To Points Named Herein

Issued under authority of the Kansas Corporation Commission.

Reference F.E.R.C. No. [W]~~75.7.0~~75.8.0, reissues thereof, for plant names and group numbers.

The rates in this tariff are expressed in cents per barrel of 42 U.S. Gallons and are subject to change as provided by law, also to the Rules and Regulations published herein, supplements hereto and reissues hereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED MAY 31, 2016	EFFECTIVE DATE: JULY 1, 2016*

* or the date of issuance of the Kansas Corporation Commission's Final Order approving the requested tariff change(s)/rate(s) pursuant to K.S.A. 66-117(d), whichever date is later.

ISSUED AND COMPILED BY:

Steve Miao
1100 Louisiana Street
Houston, Texas 77002 – 5227
(713) 381-4778

GENERAL APPLICATION

The General Rules and Regulations and the Rates published herein apply in their entirety to the services covered by this tariff, that is, to the intrastate transportation of Product from the origins to the destinations named herein.

GENERAL RULES AND REGULATIONS

ITEM 5 DEFINITIONS

"Barrel" shall mean forty-two (42) United States gallons of 231 cubic inches of sixty degrees Fahrenheit (60°F) and equilibrium vapor pressure.

"Carrier" shall mean Mid-America Pipeline Company, LLC.

"Customer Information Solution" (CIS) shall mean the integrated business operating system utilized by Carrier for the coordination of all business conducted on Carrier's pipelines and facilities.

"Day" shall mean the twenty-four (24) hours between 7:00 a.m. and 7:00 a.m. the following day.

"Demethanized Mix" shall mean a mixture of any or all of the following components: ethane, propane, isobutane, normal butane, and natural gasoline.

"Group" shall mean two or more origin or destination points in similar localities identified by a group number.

"Interface" shall mean the mixture occurring in pipeline operations between adjoining batches having similar or dissimilar physical characteristics.

"Mixed Product" shall mean demethanized mix, ethane-propane mix, and butane mix meeting specifications issued by Carrier.

"Month" shall mean 7:00 A.M. of the first day of a calendar month to 7:00 A.M. on the first day of the following calendar month.

"Naphtha" shall mean treated reformer feedstock.

"Natural Gas Liquids" shall mean demethanized mix, ethane-propane mix, propane, normal butane, natural gasoline, isobutane, butane mix, naphtha and all purity mixtures thereof meeting specifications issued by Carrier.

"Nomination" shall mean an offer by a Shipper to Carrier of a stated quantity of Product for transportation from a specified origin(s) to a specified destination(s) pursuant to the terms of this tariff.

"Product(s)" shall mean individually and collectively, Natural Gas Liquids and Refined Petroleum Products meeting specifications issued by Carrier.

"Purity Product" shall mean isobutane, natural gasoline, normal butane, and propane meeting specifications issued by Carrier.

"Refined Petroleum Products" shall mean unleaded gasolines and petroleum distillates meeting specifications issued by Carrier.

"Shipper" shall mean any party who gives notice to transport Product under the provisions outlined in this tariff.

"Week" shall mean the one hundred sixty-eight (168) hours between 7:00 a.m. Monday and 7:00 a.m. the following Monday.

ITEM 10 SCHEDULING OF RECEIPT

Shippers desiring to originate Product shall furnish a nomination via CIS no later than the 15th calendar Day of the preceding Month in which the Shipper desires transportation.

A nomination shall specify the origins and destinations of the Product offered to Carrier. If Shipper does not furnish such nomination, Carrier will be under no obligation to accept such Product for transportation.

Product will be accepted for transportation, subject to items contained herein, at such time and in such quantity as scheduled by Carrier.

Carrier will transport and deliver Product with reasonable diligence and dispatch considering the quantity, distance of transportation, safety of operations, and other material factors, but will accept no Product to be transported in time for any particular market. Enhanced facilities or services may be requested by a Shipper and may be provided for a Pipeage Contract in accordance with Item 85.

ITEM 15 PRODUCT DELIVERABILITY REQUIREMENTS

Carrier reserves the right to refuse to accept any Product for transportation which does not meet Carrier’s Product specifications (which specifications are available upon request) or which is not good merchantable Product readily acceptable for transportation through Carrier’s existing facilities.

Shipper may be required to furnish Carrier with a certificate setting forth the specifications of each shipment of Product to be transported in Carrier’s facilities. Carrier reserves the right to sample and/or test any such shipment prior to acceptance or during receipt, and in the event of variance between Shipper’s certificate and Carrier’s test, the latter shall prevail.

If, upon investigation, Carrier determines that Shipper has delivered to Carrier’s facilities Product that does not meet Carrier’s Product specifications or which is not good merchantable Product as set forth above, Carrier reserves the right to treat or otherwise dispose of all such Product in any reasonable commercial manner at Shippers sole expense. Carrier reserves the right to collect its actual treating and handling charges plus an additional **[U]104** cents per Barrel penalty charge.

ITEM 20 MINIMUM SHIPMENT

A shipment of 5,000 Barrels or more of the same quality and specifications shall be required on all Products. Carrier may elect to accept a shipment of less than 5,000 Barrels of Product of the same required specifications for transportation subject to delay until Carrier has accumulated 5,000 Barrels of the same specifications from the same or other Shippers.

Product shall be offered for transportation in quantities, which can be received into Carrier's pipeline. Carrier will specify the quantity to be delivered to Carrier from a single origin. Shipper will be subject to linefill requirements of up to 10 days receipts.

For Naphtha transportation, a shipment of 15,000 Barrels or more on Mid-America Pipeline Company, LLC of the same quality and specifications shall be required for each Product shipment. Carrier shall have the right to accept shipments of less than the required quantities of Product of the same required specifications for transportation subject to delay until Carrier has accumulated the required quantities of Product of the same specifications at the same holding facility from the same or other Shippers.

ITEM 25 APPLICATION OF RATES

Carrier shall assess transportation and all other lawful charges accruing on Product accepted for transportation at the rate in effect at date Product is delivered to destination. Carrier will invoice Shipper for transportation charges and all other lawful charges accruing on Product accepted in accordance with Carrier’s then current payment policies and procedures at the rates published herein.

ITEM 30 ORIGIN AND DESTINATION FACILITIES

Carrier shall accept product only when Shipper has provided necessary facilities for receipt of Product into Carrier's pipeline and delivery of Product from Carrier's pipeline at pressures and pumping rates required by Carrier.

ITEM 40 MEASUREMENT

Except as otherwise provided, Carrier shall make no charge for metering Product upon receipt and delivery.

Observed volumes of Purity Product at operating pressures and temperatures shall be corrected to net volume at 60ºF and equilibrium vapor pressure.

Observed volumes of Mixed Product shall be corrected to net component volumes at 60ºF and equilibrium vapor pressure by the use of flowing mass, a component analysis of a sample accumulated from the flowing stream, and component densities from the latest GPA 2145 Standard.

Observed volumes of Refined Petroleum Products at operating pressures and temperatures shall be corrected to net volume at 60ºF and atmospheric pressure using Tables 5B and 6B, Chapter 11.1, API Standard 2540 and compressibility factors from API Standard 1101. These standards are subject to any future revisions or changes issued by the API.

ITEM 43 COMPONENT BALANCING

Shipper shall be responsible for bringing into balance on a monthly basis any accumulated component volume differences resulting from the receipt, transportation, and delivery of commingled demethanized mix.

ITEM 45 IDENTITY OF SHIPMENTS

Carrier may commingle Product received from the origins shown herein. Carrier reserves the right at any time to substitute and deliver Product of the same specifications as the Product tendered.

ITEM 55 DEMURRAGE

Shipper shall remove Product, or cause Product to be removed, from Carrier's facilities following transportation to a nominated destination. In the event failure to remove Product threatens or prevents delivery of succeeding shipments into or out of Carrier's facilities, and/or threatens or causes congestion at Carrier's terminals, Carrier shall have the right, but not the obligation, without liability to Shipper, to make such disposition of unremoved Product as is necessary for the efficient operation of the pipeline, and Shipper shall pay Carrier all charges associated with such disposition the same as if Shipper had authorized such, together with any associated additional costs and damages borne or incurred by Carrier.

In the event failure to remove product from Carrier’s facilities prevents delivery of succeeding shipments for more than 12 hours in any 24-hour period, Shipper will pay demurrage of 56 cents per barrel of system linefill for each day delivery of succeeding shipments is prevented.

ITEM 60 PAYMENT OF CARRIER CHARGES

The Shipper or consignee shall pay all transportation and other lawful charges accruing on Product delivered to and accepted by Carrier for shipment and, if required, shall pay the same before delivery at destination. Carrier shall have a lien on all Product in its possession belonging to Shipper or consignee to secure the payment of any and all unpaid transportation, or any lawful charges that are due Carrier, that are unpaid by Shipper or consignee, and may withhold such Product from delivery until all unpaid charges have been paid. If said charges remain unpaid ten (10) days after final notice and demand therefor, Carrier shall have the right, through an Agent, to sell such Product at public auction, on any day not a legal holiday, in not less than forty-eight (48) hours after publication of notice of such sale in a daily newspaper of general circulation published in the town or city where the sale is to be held, stating the time, place of sale, and the quantity and location of Product to be sold. At said sale, Carrier shall have the right to bid, and if the highest bidder, to become the purchaser. From the proceeds of said sale, Carrier will pay itself the transportation and all other lawful charges, including expenses incident to said sale, and the balance remaining, if any, shall be held for whomsoever may be lawfully entitled thereto.

ITEM 65 ACCEPTANCE FREE FROM LIENS AND CHARGES

Carrier may refuse any shipment for transportation, which may be encumbered by a lien or charge of any kind, or which may be involved in litigation or the ownership thereof may be in dispute. When any Product so encumbered or subject to litigation or dispute is tendered for transportation, Carrier may require of Shipper satisfactory evidence of his perfect and unencumbered title or satisfactory indemnity bond to protect Carrier against any or all loss.

ITEM 70 LIABILITY OF CARRIER

Carrier shall not be liable for any delay in delivery or for any loss of Product caused by an act of God, public enemy, quarantine, authority of law, strikes, riots, fire, floods, or by act of default of consignor or consignee, or resulting from any other cause not due to the negligence of Carrier, whether similar or dissimilar to the causes herein enumerated. Any such loss shall be apportioned by Carrier to each shipment of Product or portion thereof involved in such loss in the proportion that such shipment or portion thereof bears to the total of all Product involved in the loss, and each consignee shall be entitled to receive only that portion of its shipment remaining after deducting his proportion as above determined of such loss. Carrier shall prepare and submit a statement to Shippers and consignees showing the apportionment of any such loss.

The Carrier operates under this tariff solely as a common carrier and not as an owner, manufacturer, or seller of the Product transported or stored hereunder, and Carrier expressly disclaims any liability for any expressed or implied warranty for Products transported or stored hereunder including any warranties of merchantability or fitness for intended use.

ITEM 75 CLAIMS - TIME FOR FILING

Notice of claims for loss or damage must be made in writing to Carrier within nine (9) Months after delivery of the Product, or in the case of a failure to make delivery, then within (9) Months after a reasonable time for delivery has elapsed. Suit against Carrier shall be instituted only within two (2) years and one (1) day from the day when notice in writing is given by Carrier to the claimant that Carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, such claims will not be paid and the Carrier shall not be liable.

ITEM 80 SCHEDULING OF DELIVERY

When Shippers request delivery from the pipeline to the requested destination of a volume of Product greater than can be immediately delivered, Carrier shall schedule delivery. Carrier shall not be liable for any delay in delivery resulting from such scheduling of delivery.

ITEM 85 PIPEAGE CONTRACTS

Separate agreements in accord with this tariff, and these regulations covering further details, may be required by Carrier before any duty for transportation shall arise.

ITEM 90 APPLICATION OF RATES FROM INTERMEDIATE POINTS

For Product accepted for transportation from any point on Carrier's pipeline not named in this tariff, which is an intermediate point from which rates are published herein, through such unnamed point, Carrier will apply from such unnamed point the rate published herein from the next more distant point specified in the tariff. If service is to be used on a continuous basis for more than 30 days, Carrier will file a tariff applicable to the transportation movement.

ITEM 95 APPLICATION OF RATES TO INTERMEDIATE POINTS

For Product accepted for transportation to any point on Carrier's pipeline named in this tariff, which is intermediate to a point to which rates are published herein, through such unnamed point, Carrier will apply to such unnamed point the rate published herein to the next more distant point specified in this tariff. If service is to be used on a continuous basis for more than 30 days, Carrier will file a tariff applicable to the transportation movement.

ITEM 100 ALLOCATION

When there is offered to Carrier Product quantities greater than can be transported by Carrier, Carrier shall allocate transportation capacity based on each Shipper's historical volume. The historical volume is the Shipper's Product movement during the first twelve (12) calendar months following a date thirteen (13) calendar months prior to the first day of the calendar month during which capacity will be allocated.

Shippers that desire to ship, but have not shipped during the first twelve (12) calendar months following a date thirteen (13) calendar months prior to the first day of the calendar month during which capacity will be allocated, are designated "New Shippers." New Shippers will receive five hundred (500) barrels per day of capacity until the total barrels received by the New Shippers exceeds ten percent (10%) of the total capacity, at which time all New Shippers will receive an equal portion of the 10% of the total capacity.

ITEM 110 ROUTING INSTRUCTIONS

All rates apply via Mid-America Pipeline Company, LLC.

ITEM 120 TRANSPORTATION INVENTORY

Quantities of Product received into Carrier's custody for transportation to Shipper's nominated destination will constitute Shipper's Transportation Inventory prior to delivery. If Product cannot be accepted by the nominated destination through no fault of Carrier, undelivered quantities will be returned to Shipper's Holding (storage) inventory.

ITEM 145 INTERFACE

Shippers shall accept and be responsible for handling of any interface generated within or between Products.

RATES
(In Cents per Barrel)

ITEM 200 GENERAL COMMODITY RATE FOR INBOUND SHIPMENT(NATURAL GAS LIQUIDS)

ORIGIN	DESTINATION	RATE
Group 140 Conway Hold	Coffeyville Refinery	[D] 220.86

ITEM 210 GENERAL COMMODITY RATE FOR OUTBOUND SHIPMENT (REFINED PETROLEUM PRODUCTS)

ORIGIN	DESTINATION	RATE
Coffeyville Refinery	El Dorado Kaneb	[D] 412.75

ITEM 300 INCENTIVE RATE PROGRAM FOR INBOUND SHIPMENT (NATURAL GAS LIQUIDS)

The following incentive rates are available to Shippers executing a contract for a minimum total volume (Contract Volume) to be transported from the origin to the destination listed hereunder.

Under provisions of this Incentive Rate Program, the Contract Volume to be transported from Conway to Coffeyville Refinery ("Inbound Shipment") is defined as 3,371,474 Barrels of Qualifying Product for each Annual Period. As used herein under, and in any related contract, Qualifying Product shall be Natural Gas Liquids, as defined in Item 5 Definitions, for the Inbound Shipments.

The Annual Period for Inbound Shipment will consist of 12 consecutive Months, beginning at the effective date of the contract and continuing through March 31, 2014, unless extended pursuant to the contract between the Shippers and the Carrier. The first Annual Period shall be deemed to conclude on March 31, 2013, and if less than 12 Months in duration, the Contract Volume for the first Annual Period will be prorated for the number of Days comprising the first Annual Period. If the final Annual Period consists of less than 12 Months, the Contract Volume for the final Annual Period will be prorated for the number of Days comprising the final Annual Period.

The initial Inbound Shipment under the Contract Volume in any Annual Period will be billed at the sum of the First Tier Volume Incentive Rate for Inbound Shipment ("Inbound Tier-1 Rate") and a pipeline integrity recovery rate ("Inbound Recovery Rate"), as calculated below. Any Inbound Shipments in excess of 3,371,474 Barrels during each Annual Period will be charged the rate shown below for Above 3,371,474 Barrels.

If the actual Inbound Shipment during any Annual Period are not equal to or greater than the respective Contracted Volume, Carrier will invoice the Shipper the deficient volume times the sum of the Inbound Tier-1 Rate and the Inbound Recovery Rate. Shipper shall make payment for the deficient revenue within 15 days of presentation of the invoice by Carrier.

There shall be no increase in Inbound Tier-1 Rate for Inbound Shipments for the initial two Annual Periods. For each of the Annual Periods after the first two Annual Periods, the Inbound Tier-1 Rate shall be increased only by an amount equal to the increase, if any, in the Producer Price Index – Finished Goods, as published by the U.S. Bureau of Labor Statistics from the beginning to the end of the prior Annual Period.

ORIGIN	DESTINATION	ANNUAL VOLUME INCENTIVE LEVELS		RATE
Conway	Coffeyville Refinery	Inbound Shipment (NGLs)	0 - 3,371,474 (Inbound Tier-1 Rate)	[U] 62.25
			Above 3,371,474	[U] 10.20

ITEM 300 INCENTIVE RATE PROGRAM FOR INBOUND SHIPMENT(NATURAL GAS LIQUIDS) - Continued

In addition to the Inbound Tier-1 Rate shown above, Shipper shall pay the Inbound Recovery Rate on all Contract Volumes, which is calculated as follows:

(a) For the Annual Period beginning April 1, 2012, and ending March 31, 2013, the Inbound Recovery Rate shall have the following two components: (1) equal to $0.625 per barrel based on incentive program shipper's share of pipeline integrity costs for works performed in October through December, 2011, and (2) 88% of the pipeline integrity work for the Annual Period starting April 1, 2012, on the line from Conway to the Coffeyville Refinery, divided by the Contract Volume.

(b) For the Annual Period beginning April 1, 2013, and each Annual Period thereafter, the Inbound Recovery Rate shall initially be calculated based on Carrier's estimate of pipeline integrity costs for the applicable Annual Period multiplied by Carrier's estimate of the incentive rate program shippers' share of volumes on the Conway to El Dorado portion of the line and all volumes on the El Dorado to Coffeyville Refinery portion of the line, for the applicable Annual Period, divided by the Contract Volume.

(c) Estimated pipeline integrity costs for the Annual Period beginning April 1, 2012, shall be trued up to 88% of the actual pipeline integrity costs incurred by Carrier beginning April 1, 2012 through the end of such Annual Period. Estimated pipeline integrity costs for the Annual Period beginning April 1, 2013, and each Annual Period thereafter, shall be trued up to actual pipeline integrity costs for such Annual Period. The actual pipeline integrity costs shall not include any return or capitalized interest. The actual pipeline integrity costs will be multiplied by a percentage equal to the incentive rate program shippers' share of volumes on the Conway to El Dorado portion of the line and all volumes on the El Dorado to Coffeyville Refinery portion of the line during the prior calendar year. The result will then be divided by the Contract Volume to derive the actual Recovery Rate for the applicable Annual Period. Any such true-up will reflect either a payment by Shipper to Carrier if the Recovery Rate resulted in an underpayment by Shipper or will reflect a payment by Carrier to Shipper if the Recovery Rate resulted in an overpayment by Shipper. Such overpayment or underpayment shall be made no later than 90 days after the end of the applicable Annual Period.

ITEM 310 INCENTIVE RATE PROGRAM FOR OUTBOUND SHIPMENT(REFINED PETROLEUM PRODUCTS)

The following incentive rates are available to Shippers executing a contract for a minimum total volume (Contract Volume) to be transported from the origin to the destination listed hereunder.

Under provisions of this Incentive Rate Program, the Contract Volume to be transported from Coffeyville Refinery to El Dorado Kaneb Pipeline (Outbound Shipment) is defined as 3,259,589 Barrels of Qualifying Product for each Annual Period. As used herein and in any related contract, Qualifying Product shall be Refined Petroleum Products, as defined in Item 5 Definitions, for the Outbound Shipments.

The Annual Period for Outbound Shipment will consist of 12 consecutive Months, beginning at the effective date of the contract and continuing through May 31, 2014, unless extended pursuant to the contract between the Shippers and the Carrier. The first Annual Period shall be deemed to conclude on May 31, 2013, and if less than 12 Months in duration, the Contract Volume for the first Annual Period will be prorated for the number of Days comprising the first Annual Period. If the final Annual Period consists of less than 12 Months, the Contract Volume for the final Annual Period will be prorated for the number of Days comprising the final Annual Period.

The initial Outbound Shipment under the Contract Volume in any Annual Period will be billed at the sum of the First Tier Volume Incentive Rate for Outbound Shipment ("Outbound Tier-1 Rate") and a pipeline integrity recovery rate ("Outbound Recovery Rate") as calculated below. Any Outbound Shipments in excess of 3,259,589 Barrels during each Annual Period will be charged the rate shown below for Above 3,259,589 Barrels.

RATES
(In Cents per Barrel)

ITEM 310 INCENTIVE RATE PROGRAM FOR OUTBOUND SHIPMENT(REFINED PETROLEUM PRODUCTS) - Continued

If the actual Outbound Shipment during any Annual Period are not equal to or greater than the respective Contracted Volume, Carrier will invoice the Shipper the deficient volume times the sum of the Outbound Tier-1 Rate and the Outbound Recovery Rate. Shipper shall make payment for the deficient revenue within 15 days of presentation of the invoice by Carrier.

Further, the Contract Volume for the Outbound Shipment hereunder is duplicative of and not in addition to the Contract Volume set forth in Item 300 under F.E.R.C. [W]~~82.12.0~~82.13.0, and successive issues thereof. For the purposes of determining the deficient revenue, Refined Petroleum Products tendered hereunder and the Refined Petroleum Products tendered pursuant to Item 300 under F.E.R.C. [W]~~82.12.0~~82.13.0, and successive issues thereof, shall be aggregated.

There shall be no increase in Outbound Tier-1 Rate for Outbound Shipments for the initial two Annual Periods. For each of the Annual Periods after the first two Annual Periods, the Outbound Tier-1 Rate shall only be increased by an amount equal to the increase, if any, in the Producer Price Index – Finished Goods, as published by the U.S. Bureau of Labor Statistics from the beginning to the end of the prior Annual Period.

ORIGIN	DESTINATION	ANNUAL VOLUME INCENTIVE LEVELS		RATE
Coffeyville Refinery	El Dorado Kaneb	Outbound Shipment (Refined Petroleum Products)	0 - 3,259,589 (Outbound Tier-1 Rate)	[U] 109.39
			Above 3,259,589	[U] 1.02

In addition to the Outbound Tier-1 Rate shown above, Shipper shall pay the Outbound Recovery Rate on all Contract Volumes, which is calculated as follows:

(a) For the Annual Period beginning June 1, 2012, and ending May 31, 2013, the Outbound Recovery Rate shall be equal to $1.266 per barrel.

(b) For the Annual Period beginning June 1, 2013, and each Annual Period thereafter, the Outbound Recovery Rate shall initially be calculated based on Carrier's estimate of pipeline integrity costs for the applicable Annual Period multiplied by Carrier's estimate of the incentive rate program shippers' share of total volumes on the line from the Coffeyville Refinery to El Dorado for the applicable Annual Period divided by the Contract Volume.

(c) Estimated pipeline integrity costs for the Annual Period beginning June 1, 2013, and each Annual Period thereafter, shall be trued up to actual pipeline integrity costs for such Annual Period. The actual pipeline integrity costs shall not include any return or capitalized interest. The actual pipeline integrity costs will be multiplied by a percentage equal to the incentive rate program shippers' share of total volumes on the line from the Coffeyville Refinery to El Dorado during the prior calendar year. The result will then be divided by the Contract Volume to derive the actual Recovery Rate for the applicable Annual Period. Any such true-up will reflect either a payment by Shipper to Carrier if the Recovery Rate resulted in an underpayment by Shipper or will reflect a payment by Carrier to Shipper if the Recovery Rate resulted in an overpayment by Shipper. Such overpayment or underpayment shall be made no later than 90 days after the end of the applicable Annual Period.

ABBREVIATIONS AND REFERENCE MARKS

API	American Petroleum Institute
F	Fahrenheit
F.E.R.C.	Federal Energy Regulatory Commission
GPA	Gas Processors Association
K.C.C.	Kansas Corporation Commission
MAPL	Mid-America Pipeline Company, LLC
[D]	Decrease
[U]	Unchanged rate
[W]	Change in wording only