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Mid-Kansas
ELECTRIC COMPANY, LLC
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13-MKEE-360-TFR

Received
on

NOV 20 2012

by
State Corporation Commission
of Kansas

TO: All Zonal Transmission Customers
FROM: Mid-Kansas Electric Company, LLC (Mid-Kansas)
DATE: November 20, 2012
RE: Final Formula Rate Posting for 2013 Annual Update

In accordance with the Mid-Kansas Open Access Transmission Tariff (OATT), Appendix B to Attachment H – Formula Rate Implementation Protocols (Protocols), at Paragraph C.3.h., notice is hereby provided that Mid-Kansas has posted the following revised information in the Mid-Kansas folder on the Southwest Power Pool, Inc., (SPP) OASIS website, which may be accessed at the following URL address: http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp. Upon posting of this revised notice, the previous posting from October 3, 2012 will be deleted but is available electronically to any person upon request.

- This Notice with the following attachments, in Portable Document Format (pdf):
    - Attachment 1 – a data populated Formula template reflecting updated 13-month average net plant balances for the 2013 Rate Year and which calculates charges for Rate Year 2013;
    - Attachment 2 – a side-by-side comparison of the 2013 Projected ATRR to the 2012 Projected ATRR filed with and approved by the Kansas Corporation Commission (KCC) Docket No. 12-MKEE-650-RTS (650 Docket);
    - Attachment 3 – supporting documentation required by the Protocols; and
    - Attachment 4 – explanation of variances from the October 3 Notice.
- The final approved version of the Formula and Protocols as on file with the KCC; and
- A fully functioning Excel file of the updated Formula.

This revised Notice with Attachments 1, 2, 3, and 4 (but not the additional documents listed above) is also being filed today in the KCC compliance Docket 13-MKEE-360-TFR and served by courtesy copy on all parties to the 650 docket.

Questions regarding this Notice may be directed to Don Gulley, vice president, regulatory and market affairs, at dgulley@sunflower.net or (785) 623-6630.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Table of Contents

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the MKEC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

Page	Tab	Description
2	Summary	Summary of projected revenue requirements, point to point rates, and Schedule 1 rates.
3	Actual Net Rev Req	Actual net revenue requirements for most recent calendar year
4-8	Actual Gross Rev Req	Actual gross revenue requirements for most recent calendar year
9	Actual Sch 1 Rev Req	Actual revenue requirements for Schedule 1
10-11	A-1 (Act. Rev. Credits)	Actual revenue credits
12	A-2 (Act. Divisor)	Actual transmission system load
13	A-3 (Act ADIT)	Actual Accumulated Deferred Income Taxes (ADIT)
14-15	A-4 (Act. Excluded Assets)	Assets excluded from transmission rate base
16	A-5 (Act. Depreciation Rate)	Depreciation rates for each account
16A-B	A-5 Rev (2011 Depr Rates)	Depreciation rates for each account as approved by the KCC in Docket No. 12-MKEE-191-DRS
17	A-6 (Act. Taxes Other)	Actual taxes other than income taxes
18-23	A-7 (Act. RTO Directed Projects)	Actual RTO-directed projects: Base Plan, Balanced Portfolio, and ITP/Priority Projects
24	A-8 (Act. Sponsored Projects)	Actual sponsor-funded projects
25-32	A-9 (Act. Incentive Plant)	Actual incentive returns
33	A-10 (Act. Third Party Proj)	Actual projects constructed by MKEC for Third Parties
34	A-11 (Act. A&G)	Actual Administrative and General Expenses
35-36	A-12 (Act. 13-Mo & BOY and EOY Aver.)	Actual 13-Month averages and BOY-EOY averages for rate base items
37-38	TU (True-up)	True-up adjustment and interest calculation
39-47	RTO Project Smry	Actual and projected RTO-directed projects
48-49	Spon Project Smry	Actual and projected Sponsor-funded projects
50-51	Third Party Project Smry	Actual and projected Third Party projects
52	Projected Net Rev Req	Projected net revenue requirements for next calendar year
53-57	Projected Gross Rev Req	Projected gross revenue requirements for next calendar year
58	Projected Schedule 1 Rev Req	Projected revenue requirements for Schedule 1
59-62	P-1 (Proj Trans Plant)	Projected transmission plant for next calendar year and incentive returns
63	P-2 (Proj. Exp. & Rev. Credits)	Projected expenses and revenue credits for next calendar year
64	P-3 (Proj. Trans. Network Load)	Projected transmission system load
65-69	P-4 (Proj. RTO Projects)	Projected RTO-directed projects: Base Plan, Balanced Portfolio, ITP/Priority Projects
70	P-5 (Proj. Sponsored. Projects)	Projected sponsor-funded projects
71	P-6 (Proj. Third Party Projects)	Projected projects constructed by MKEC for Third Parties

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 2013

Line No.	(1) Description	(2) Source	(3)	(4) Amount
	A. Net Revenue Requirement Including True-Up			
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	$ 12,813,798	
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	-	
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	-	
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	-	
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	-	
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	-	
7	Total	Sum (L1:L6)		$ 12,813,798
8				
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		$ 11,700,400
10				
11	**B. Point-to-Point Service**			
12	MKEC 12-CP. Peak Demand	WP P-3, L15		535.9 MW
13				
14	Annual Point-to-Point Rate in $/MW - Year	L9 / L12		$ 21,832.000
15	Monthly Point-to-Point Rate in $/MW - Month	L14 / 12 months		$ 1,819.000
16	Weekly Point-to-Point Rate in $/MW - Weekly	L14 / 52 weeks		$ 420.000
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	L14 / 260 days		$ 84.000
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L14 / 365 days		$ 59.800
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L17 / 16 hours		$ 5.250
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L18 / 24 hours		$ 2.490
21				
22	**C. Schedule 1 ARR**			
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12		$ 755,709
24				
25	**D. Schedule 1 Rate Calculations**			
26	MKEC 12-CP. Peak Demand	WP P-3, L15		535.9 MW
27				
28	Annual Point-to-Point Rate in $/MW - Year	L23 / L26		$ 1,410.100
29	Monthly Point-to-Point Rate in $/MW - Month	L28 / 12		$ 117.500
30	Weekly Point-to-Point Rate in $/MW - Week	L28 / 52		$ 27.120
31	Daily Point-to-Point Rate in $/MW - Day	L28 / 365		$ 3.863
32	Hourly Point-to-Point Rate in $/MW - Hour	L28 / 8760		$ 0.161

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, 2011

Line No.	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	REVENUE REQUIREMENTS (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L100, col. 6			$ 20,782,776
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L21, Col. m	$ 1,480,717		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L25, Col. m	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L29, Col m	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L33, Col. m	-		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	-		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	-		
9	Total	Sum (L3:L8)		$ 1,480,717	1,480,717
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 19,302,060
12					
13	**REVENUE CREDITS**				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			$ 5,779,016
16					
17	**NET REVENUE REQUIREMENT**				
18	Base Plan Net Revenue Requirements	L3	$ 1,480,717		
19	Balanced Portfolio Net Revenue Requirement	L4	-		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
22	Sponsored Project Net Revenue Requirements	L7	-		
23	Third Party Projects Net Revenue Requirements	L8	-		
24	Total	Sum (L18:L23)		$ 1,480,717	
25					
26	Zonal Net Revenue Requirement	L11 - L15			$ 13,523,043
27					

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2011

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator		(6) Transmission
1	**RATE BASE:**						(Col 3 times Col 5)
2	PLANT IN SERVICE						
3	Production	WP A-12, Pg. 1, L1 & L2	$ 87,007,960		NA		$ -
4	Transmission	WP A-12, Pg. 1, L3	88,464,541		DA	1.00000	88,464,541
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
6	Distribution	WP A-12, Pg. 1, L4	2,076,935		NA		
7	General	WP A-12, Pg. 1, L5	23,044,418		W/S	0.40249	9,275,235
8	Intangible & Other	WP A-12, Pg. 1, L6	51,666		W/S	0.40249	20,795
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	$ 200,645,520				$ 97,760,571
10							
11	ACCUMULATED DEPRECIATION	Note Q					
12	Production	WP A-12, Pg. 1, L9 & L10	$ 77,208,297		NA		$ -
13	Transmission	WP A-12, Pg. 1, L11	39,503,562		DA	1.00000	39,503,562
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
15	Distribution	WP A-12, Pg. 1, L12	638,976		NA		
16	General	WP A-12, Pg. 1, L13	6,872,411		W/S	0.40249	2,766,103
17	Intangible & Other	WP A-12, Pg. 1, L14	25,387		W/S	0.40249	10,218
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	$ 124,248,634				$ 42,279,884
19							
20	NET PLANT IN SERVICE						
21	Production	L3- L12	$ 9,799,663				$ -
22	Transmission	L4- L13	48,960,978				48,960,978
23	Less: Excluded Plant	L5- L14		$ -			-
24	Distribution	L6- L15	1,437,960				
25	General	L7- L16	16,172,007				6,509,132
26	Intangible & Other	L8- L17	26,279				10,577
27	TOTAL NET PLANT	Sum (L21:L26) - L23	$ 76,396,886				$ 55,480,688
28							
29	CONTRUCTION WORK IN PROGRESS						
30	Production	WP A-12, Pg. 1, L23	$ 305,440				$ -
31	Transmission	WP A-12, Pg. 1, L24	2,358,369		TP	1.00000	2,358,369
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			***(Only for Column 6. Total Company Amounts S/B Unadjusted)***			
33	Distribution	WP A-12, Pg. 1, L25	-				
34	General Plant	WP A-12, Pg. 1, L26	4,279,077		W/S	0.40249	1,722,302
35	Total	L30 + L31 - L32 + L33 + L34	$ 6,942,887				$ 4,080,671
36							
37	ADJUSTMENTS TO RATE BASE						
38	Accumulated Deferred Income Taxes	WP A-3	$ -		DA	1.00000	$ -
39	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L36	-		DA	1.00000	-
40	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L38, Note S	-		DA	1.00000	-
41	TOTAL ADJUSTMENTS	Sum (L38:L40)	$ -				$ -
42							
43	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L44 Note B	$ -		DA	1.00000	$ -
44							
45	WORKING CAPITAL						
46	CWC						
47	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b	$ 41,509,669		NA		
48	O&M Expense Allocated to Transmission	Pg. 2, L73, Col (6)					$ 11,501,184
49		Calculated Note C	$ 5,188,709				$ 1,437,648
50	Materials & Supplies--Transmission	WP A-12, Pg. 1, L48	1,179,770		TP	1.00000	1,179,770
51	Materials & Supplies--Other	WP A-12, Pg. 1, L46, L47 & L49	78,407		NA		
52	Stores Expense	WP A-12, Pg. 2, L55	-		W/S	0.40249	-
53	Prepayments (JEC Prepayment)	WP A-12, Pg. 2, L57 (Note D)	-		NA		-
54	Prepayments (Account 165)	WP A-12, Pg. 2, L58 (Note D)	627,698		GP	0.48723	305,833
55	TOTAL WORKING CAPITAL	Sum (L49:L54)	$ 7,074,583				$ 2,923,251
56							
57	Rate Base	Sum(L27, L35, L41, L43, L55)	$ 90,414,356		RB =	0.69109	$ 62,484,610

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2011

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission**
58	**O&M:**						(Col 3 times Col 5)
59	Transmission	KCC Report Pg. 35, L17, Col. b	$ 22,296,821				
60	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)	13,482,659				
61	Less: Transmission Leases & Facility Charges	MKEC Records (Note F)	-				
62	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	725,254				
63	Total Transmission O&M	L59 - Sum(L60:L62) (Note H)	$ 8,088,908		TP	1.00000	$ 8,088,908
64	A&G -Adjusted	WP A-11, L8	$ 8,313,398		W/S	0.40249	3,346,091
65	Plus: Safety Advertising	WP A-11, L9	-		W/S	0.40249	-
66	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-		DA	1.00000	-
67	Plus: Advertising -Transmission	WP A-11, L15	-		DA	1.00000	-
68	Plus: Research -Transmission	WP A-11, L20	-		DA	1.00000	-
69	Plus: Regulatory Exp -Transmission	WP A-11, L25	164,437		W/S	0.40249	66,185
70	Plus: Corporate Visibility -Transmission	WP A-11, L31	-		W/S	0.40249	-
71	Subtotal A&G	L64 + Sum(L65:L70)	$ 8,477,835				$ 3,412,276
72	Transmission Lease Payments & Facility Charges	Note F	-		DA	1.00000	-
73	TOTAL O&M	L63 + L71 + L72	$ 16,566,743				$ 11,501,184
74							
75	**DEPRECIATION EXPENSE**	Note Q					
76	Production	KCC Report Pg. 38, L2, Col. c	$ 855,526		NA	0.00000	$ -
77	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)	1,602,153		TP	1.00000	1,602,153
78	Distribution	KCC Report Pg. 38, L2, Col. e	56,243		NA	0.00000	-
79	General	KCC Report Pg. 38, L2, Col. f	788,955		W/S	0.40249	317,549
80	Intangible & Other	MKEC Records	2,116		W/S	0.40249	852
81	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-		DA	1.00000	-
82	TOTAL DEPRECIATION	Sum(L76:L81)	$ 3,304,993				$ 1,920,554
83							
84	**TAXES OTHER THAN INCOME TAXES**	(Note I)					
85	LABOR RELATED						
86	Payroll	WP A-6, L9	$ 99		W/S	0.40249	$ 40
87	Highway and vehicle	WP A-6, L9	-		W/S	0.40249	-
88	PLANT RELATED						
89	Property	WP A-6, L9, (Note M)			GP	0.48723	-
90	Gross Receipts	WP A-6, L9	4,471		NA		-
91	Other	WP A-6, L9	-		GP	0.48723	-
92							
93	TOTAL OTHER TAXES	Sum(L86:L91)	$ 4,570				$ 40
94							
95	**RETURN**						
96	Return before incentives	L171	$ 10,651,261		RB	0.69109	$ 7,360,998
97	Incentive return	L180					-
98	Total Return	L96 + L97					$ 7,360,998
99							
100	**GROSS REV. REQUIREMENT WITH INCENTIVES**	L73 + L82 + L93 + L98					$ 20,782,776
101	LESS: Gross Revenue Requirements for Incentives	L97					-
102							
103	**GROSS REV. REQUIREMENT WITHOUT INCENTIVES**	L100 - L101					$ 20,782,776

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2011

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission**
104	**TRANSMISSION PLANT INCLUDED IN FORMULA**						(Col 3 times Col 5)
105	Total transmission plant	Pg. 3, L114	$ 88,464,541		DA	1.00000	$ 88,464,541
106	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)	-				-
107	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)	-				-
108	Transmission plant included in rates	L105 - L106 - L 107	$ 88,464,541				$ 88,464,541
109	Percentage of transmission plant included in rates	L108 / L105			TP=	1.00000	
110							
111	**GROSS AND NET PLANT ALLOCATORS**						
112	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)						
113	Production	Pg 1, L3	$ 87,007,960		NA		$ -
114	Transmission	Pg. 1, L4	88,464,541		DA	1.00000	88,464,541
115	Less: Excluded Plant	Pg 1, L5	-		DA	1.00000	-
116	Distribution	Pg 1, L6	2,076,935		NA		-
117	General & Intangible	Pg 1, L7 + L8	23,096,084		W/S	0.40249	9,296,031
118	TOTAL GROSS PLANT	L113 + L114 - L 115 + L 116 + L117	$ 200,645,520		GP =	0.48723	$ 97,760,571
119							
120	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST)	(Note Q)					
121	Production	Pg 1, L12	$ 77,208,297		NA		$ -
122	Transmission	Pg 1, L13	39,503,562		DA	1.00000	39,503,562
123	Less: Excluded Plant	Pg 1, L14	-		DA	1.00000	-
124	Distribution	Pg 1, L15	638,976				-
125	General & Intangible	Pg 1, L16 + L17	6,897,798		W/S	0.40249	2,776,321
126	TOTAL ACCUM. DEPRECIATION	L121 + L122 - L 123 + L 124 + L125	$ 124,248,634				$ 42,279,884
127							
128	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)						
129	Production	L113 - L121	$ 9,799,663				$ -
130	Transmission	L114 - L122	48,960,978				48,960,978
131	Less Excluded Plant	L115 - L123	-				-
132	Distribution	L116 - L124	1,437,960				-
133	General & Intangible	L117 - L125	16,198,285				6,519,710
134	TOTAL NET PLANT	L129 + L130 - L 131 + L 132 + L133	$ 76,396,886		NP =	0.72622	$ 55,480,688
135							
136	**WAGES & SALARY ALLOCATOR (W&S)**						
137	Production	KCC Pg. 37, L1, Col. d	$ 4,868,260			-	$ -
138	Transmission	KCC Pg. 37, L2, Col. d	3,279,371		TP	1.00000	3,279,371
139	Distribution	KCC Pg. 37, L3, Col. d	-			-	-
140	Other (excluding A&G)	KCC Pg. 37, L4. L5 & L6, Col. d	-			-	-
141	Total	Sum (L137:L140)	$ 8,147,631				$ 3,279,371
142	Wage & Salary Allocator Calculation	Col 6, L141 / Col 3, L141					W/S= 0.40249

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2011

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission
			$	TP	Allocation	(Col 3 times Col 5)
143	**RETURN (R)**	Note N				
144	MFI Test					
145	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d	$ 121,733,138			
146	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c	$ 8,034,188			
147	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c	49,731			
148	Total Interest Expense	L146 + L147	$ 8,083,919			
149	Target MFI	(Note P)	1.5357			
150	Return Requirements (LT Interest plus Margin)	L148 * L149	$ 12,414,474			
151	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L) (Note W)	1,904,413			
152	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c	141,200			
153	Plus: Amortization of Acquisition Costs	KCC Pg. 46 (Acct. 425) - L80 (Note G)	-			
154						
155	Net Operating Return Req. (accrual basis)	L150 - L151 + L152 + L153 + L154	$ 10,651,261			
156						
157	DSC Test					
158	Debt Service					
159	LT Interest Expense	L146	$ 8,034,188			
160	Principal Payment	KCC Pg. 22, L18, Col. e	1,690,166			
161	Debt Service	L159 + L160	$ 9,724,354			
162	Target DSC	(Note P)	1.2802			
163	Return Requirements	L161 * L162	$ 12,449,118			
164	Less: Non Operating Income	L151	1,904,413			
165	Plus: Amortization of Debt Discount and Debt Expense	L152	141,200			
166	Net Operating Return Req. (cash basis)	L163 - L164 + L165	$ 10,685,905			
167	Less: Depreciation Expense	L82	3,304,993			
168	Equivalent Return Requirements (accrual basis)	L166 - L167	$ 7,380,912			
169						
170	Critical Ratio (MFI or DSC)	Greater of L155 or L168	MFI			
171	Return Requirements Greater of MFI or DSC Test	Greater of L155 or L168	$10,651,261			
172	Average LT Interest Rate	L146 / L145	6.5998%			
173	Average Return on Rate Base	L171 / L57	11.7805%			
174						
175	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
176	**Plant Granted Incentive MFI Adder:**					
177	Total Incentive Plant	WP A-9, L27	$ -			
178	Less: Total Accumulated Depreciation	WP A-9, L27	-			
179	Net Incentive Plant	L177 - L178	$ -			
180	Incentive Return	WP A-9, L27			$ -	
181						
182						
183						
184						
185						
186	**Abandoned Plant:**					
187	Unamortized Abandoned Transmission Plant	L40 of Pg 1 (Note S)	$ -			
188	Return on Abandoned Plant	L173 * L187	$ -			
189	Amortization Expense for Abandoned Plant	L81 of Pg. 2	-			
190	Total Recovery for Abandoned Plant	Sum (L188:L189)			$ -	
191	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L180 +L184 + L190				$ -

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2011

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from MKEC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note	
A	MKEC records expense associated with providing Schedule 1, Scheduling, System Control, and Dispatch Service, in both Accts. 561 and 565. See Actual Sch 1 Rev Req, and Workpaper S1.
B	Includes only Land Held for Future Use associated with Transmission facilities.
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L73, Col. 6.
D	Prepayments are the electric related prepayments booked to Acct. 165 and reported on MKEC's KCC Annual Report Pg. 17, L20, Col. b.
E	Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate. The amount shown above excludes $ - which was manually reclassified to other accounts.
F	Lease and joint facilities charges included on L61, page 2 of 5, are those costs attributable to transmission facilities.
G	This line sahll not be populated unless authorized by the Commission.
H	Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
I	Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
J	Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
K	Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. MKEC records this investment in a production plant account.
L	As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received except for amounts designated as a “Maintenance Retainer,” which shall be deferred and amortized into non-operating income over three years
M	If the transmission related component of property tax is specifically identified in MKEC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
N	Return is based on the maximum of either a MFI or DSC test.
O	Reserved for future use.
P	The approved MFI and DSC rations will be established by the KCC. No change in MFI and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
Q	The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
R	Reserved for future use.
S	The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
T	Reserved for future use.
U	Reserved for future use.
V	Exludes depreciation on assets expected to be recorded as long-term leases.
W	Includes amounts recorded as revenue related to long-term leases

ALLOCATION FACTORS

Line	Allocators	Description	Source	Amount
1	**RB**	Percentage of rate base attributable to transmission	Pg. 2, L57, Col.5	0.69109
2	**TP**	Percentage of transmission plant included in rate base.	Pg. 3, L109, Col.5	1.00000
3	**W/S**	Percentage of transmission labor included in rates	Pg. 3, L142, Col.6	0.40249
4	**DA**	Direct assignment		1.00000
5	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L118, Col.5	0.48723
6	**NA**	Not applicable for the transmission formula rate.		0.00000
7	**NP**	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L134, Col.5	0.72622

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2011

Line No.	(1) Description	(2) Reference	(3) Amount
A.	**Schedule 1 ARR**		
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	$ 726,319
2	Plus: Acct. 565 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-
3	Less: Scheduling, System Control and Dispatch Services		-
4	Less: Transmission Service Studies		1,065
5	Less: Reliability, Planning & Standards Dev. Services		-
6	Total	L1 + L2 - L3 - L4 - L5	$ 725,254
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	42,070
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	$ 683,184
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	$ 725,254
B.	**Schedule 1 Rate Calculations**		
11	MKEC 12-CP. Peak Demand	WP A-2, L14	510.8 MW
12	Annual Point-to-Point Rate in $/MW - Year	L9 / L11	$ 1,337.50
13	Monthly Point-to-Point Rate in $/MW - Month	L12 / 12	$ 111.50
14	Weekly Point-to-Point Rate in $/MW - Week	L12 / 52	$ 25.72
15	Daily Point-to-Point Rate in $/MW - Day	L12 / 365	$ 3.66
16	Hourly Point-to-Point Rate in $/MW - Hour	L12 / 8760	$ 0.15

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2011

Line	Description	Total Company		Non-Transmission	Transmission
1	**I. Rent from Electric Property, Account 454 (Note 12)**				
2	Account 4540001 - Other Rev -Rent Electric Property	$ -		$ -	$ -
3	Transmission:				
4	Farm Land Rental	-			
5	Rental From Cell Phone Attaches	-			
6	Equipment / Facilities Rental	-			
7	Rental Substation Property -Cell Towers	-			
8	Other Rental	-			
9	Total Transmission		$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)				
11					
12	**II. Other Operating Revenues To Reduce Revenue Requirement**				$ -
13					
14	**III. Other Electric Revenue, Account 456**				$ 36,989,212
15	(Provide data sources and necessary explanations in Notes below.)				
16	**Less:**				
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)				
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)				
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)				
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)				
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)				
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)				
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			25,682,684	
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff				
25	Wholesale Distribution Revenue (WDR) (Note 2)			79,244	
26	Schedule 1 Revenue Point-to-Point Subtotal:	$ 42,070		562,456	
27	Schedule 2 Revenue			8,003	
28	Schedules 3-6 Revenue			386,409	
29	Revenue for TO's Facilities Under Schedule 11				
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		$ -		
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		4,764,728		
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		-		
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		-		
34	Subtotal		$ 4,764,728		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2011 or Excess Sch. 11 Rev. (Note 9).		4,764,728		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L55)			-	
37	Other - Revenue from bundled transmission service to Members. (Note 4)				
38	Other -Revenue from steam service to industrial customers. (Note 5)			1,337,769	
39	Other - Revenue associated with O&M expense on a generator interconnection. (Note 6)			22,135	
40	Other - Revenue to cover administration and vehicle maintenance.(Note 7)	418,848	0.40249	250,264	
41	Other - Revenue associated with covering losses. (Note 8)			1,883,290	
42	Other (for future use as appropriate)			997,942	
43	**Total Adjustments**				31,210,195
44	**Net 456 Account Transmission Related Activity**				$ 5,779,016
45	**IV. Total Revenue Credits to Apply to Zonal Revenue Requirement**				$ 5,779,016

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2011

Line	Description	Source		Amount
46	Total Sch. 11 Revenue Received in 2010	L34		$ 4,764,728
47				
48	Net Projected ATRR for Projects Completed as of 12/31/2011 for which Revenue was Received in 2011	Notes 10, 11		
49	Project 1			$ -
50	Project 2			-
51	Project 3			-
52	Project 4			-
53	Project 5			-
54	Project 6			-
55	Total Projected ATRR for Projects Completed as of 12/31/2011	Sum(L49:L54)	(Total goes in L36)	$ -
56				
57	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2011	L46 - L55	(Total goes in L35)	$ 4,764,728
58	Other Revenue Credits Applied to Zonal Revenue Requirements			1,014,288
59	Total Revenue Credits Applied to Zonal revenue requirements			$ 5,779,016
60				

Notes:

(1) Data for this worksheet came from MKEC's Annual Report to the KCC and the Company's General Ledger.

(2) MKEC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.

(3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.

(4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the MKEC Members. See Note 2 as well.

(5) Steam sales to two industrial customers that are classified as other and are book to our 456 account per FERC and RUS accounting practices.

(6) O&M on a generation interconnection and should not be included.

(7) Administrative and vehicle maintenance revenue not related to transmission operation. This is equal to Actual Revenue * (1-W/S Allocator)..

(8) Revenue associated with supplying losses.

(9) Schedule 11 revenue for projects not yet completed as of 12/31/2011 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2011 is assigned as a revenue credit against zonal ATRR. See page 2, L57

(10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).

(11) None of the Schedule 11 revenue received in 2010 was associated with projects completed as of 12/31/2011

Workpaper A-2
Page 1 of 1

Mid-Kansas Electric Company, LLC (MKEC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, 2011

Line	Date	Hour Ending	MKEC's Native System Peak Load	Adjustment	Adjusted MKEC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the MKEC Transmission System	MKEC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	1/7/2010	19:00	307.5	-	307.5	154.9	-	-			-	462.4	462.4	
2	2/9/2010	11:00	292.2	-	292.2	142.4	-	-			-	434.6	434.6	
3	3/1/2010	11:00	270.0	-	270.0	137.2	-	-			-	407.2	407.2	
4	4/29/2010	14:00	265.6	-	265.6	123.0	-	-			-	388.6	388.6	
5	5/28/2010	16:00	347.4	-	347.4	152.7	-	-			-	500.1	500.1	
6	6/22/2010	15:00	440.9	-	440.9	206.4	-	-			-	647.3	647.3	
7	7/14/2010	15:00	456.9	-	456.9	223.5	-	-			-	680.4	680.4	
8	8/12/2010	14:00	465.4	-	465.4	232.3	-	-			-	697.7	697.7	
9	9/13/2010	15:00	402.4	-	402.4	181.5	-	-			-	583.9		110.74%
10	10/8/2010	16:00	315.9	-	315.9	144.6	-	-			-	460.5		87.33%
11	11/29/2010	20:00	289.4	-	289.4	140.6	-	-			-	430.0		81.55%
12	12/23/2010	11:00	290.4	-	290.4	146.5	-	-			-	436.9		82.86%
13	Total		4,144.0	n/a	4,144.0	1,985.60	-	-	-	-	-	6,129.6	527.3	
14	12-CP		345.3	n/a	345.3	165.5	-	-	-	-	-	510.8		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Mid-Kansas Electric Company, LLC (MKEC)
Allocation of ADIT
For the 12 months ended December 31, 2011

MKEC is not subject to income tax: and, therefore, does not have any ADIT recorded on its books.

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2011

Line		13 -Month Average Balance		
1				
2		Plant in Service	Depr. Reserve	Net
3	**I. GSU Values Transferred from Transmission**			
4	Total GSUs in Transmission Plant	$ -	$ -	$ -
5				
6	**II. Radial Lines, 34kV and Substation Facilities Transferred**			
7	Radial Lines	$ -	$ -	$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	$ -	$ -	$ -
12				
13	**III. Net Transfer From Trans. (L4 + L11)**	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2011

IV. 13 Month Average -Gross Plant

Line		Gross Plant													
		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
14	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
16	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
19	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

V. 13 Month Average -Accumulated Deprecation

		Accumulated Depreciation													
		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
20	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
22	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
25	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)													
		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
28	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
31	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Worksheet A-5 - Depreciation Rates
As of December 31, 2011

Line	A/C	Description			Rate
1	301	Organization			4.09%
2	302	Franchises			N.A.
3	303	Misc Intangible Plant			N.A.
4	350	Land & Land Rights			0.00%
5	352	Structures and Improvements			1.72%
6	353	Station Equipment			2.04%
7	354	Towers and Fixtures			0.00%
8	355	Poles and Fixtures			2.02%
9	356	Overhead Conductors and Devices			1.00%
10	357	Underground Conduit			N.A.
11	358	Underground Conductors and Devices			N.A.
12	389	Land and Land Rights			1.00%
13	390	Structures and Improvements			2.71%
14	391	Office Furniture and Equipment			9.40%
15	39106	Gen Plt-SJ OffMachines1987			N.A.
16	39102	Gen Plt-Computer Hardware			N.A.
17	39104	Gen Plt-Software			N.A.
18	392	Transportation Equipment			3.80%
19	393	Stores Equipment			7.39%
20	394	Tools, Shop and Garage Equipment			5.94%
21	395	Laboratory Equipment			5.54%
22	396	Power Operated Equipment			3.71%
23	397	Communication Equipment			7.22%
24	398	Miscellaneous Equipment			0.00%
25	399	Other Tangible Property (Note A)			N.A.
26					
27	Weighted Average Transmission Depreciation Rate				
28	Transmission Depreciation Expense in 2011		Actual Gross Rev Req L77, Col (3)	$	1,602,153
29	Transm. Plant in Service (12 mo. avg. Dec., 2010 to Nov., 2011)		WP A-12, L8	$	88,428,368
30	Average Annual Transmission Depreciation Rate		L28 / L29		1.8118%
31	Average Monthly Transmission Depreciation Rate		L30 / 12		0.1510%

Notes

A MKEC accounts for Acquisition Costs associated with the Aquila purchase in Account 399.

Workpaper A-6
Page 1 of 1

Mid-Kansas Electric Company, LLC (MKEC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, 2011

Source: KCC Annual Report, Pg. 42

Line No.	Description	Electric Acct 408.1, 409.1	Excluded	Adjusted	Payroll	Highway & Vehicle	Property	Gross Receipts, Uses & KC Earning Tax	Other	Other Misc	Total of Cost Distribution
1	Ad Valorem			-			-				-
2	Excise			-		-					-
3	Franchise -Corporate	4,471		4,471				4,471			4,471
4	Payroll (Note A)	99		99	99						99
5	Transaction			-				-			-
6	Property Taxes (Note A)	-									
7	KC Earnings			-				-			-
8	Miscellaneous			-					-		-
9		4,570	-	4,570	99	-	-	4,471	-	-	4,570
10											
11	Income Taxes										
12	Federal	-									
13	State										
14											
15		4,570									

Notes

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

Line	Description	Source	Total System
1	Transmission Gross Plant in Service	Actual Gross Rev Req L4 - L5	$ 88,464,541
2	Transmission Net Plant in Service	Actual Gross Rev Req L22 - L23	$ 48,960,978
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 48,960,978
5	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L73 - L72	$ 11,501,184
6	Percent of Net Plant	L5 / L4	23.49%
7	Other Taxes	Actual Gross Rev Req L93	$ 40
8	Percent of Net Plant	L7 / L4	0.00%
9	General & Intangible Plant Allocation		
10	Depreciation	Actual Gross Rev Req L79 + L80	$ 318,401
11	Return	Actual Gross Rev Req ((L25 + L26) / L27) * L96	865,014
12	Total	L10 + L11	$ 1,183,415
13	Percent of Net Plant	L12 / L4	2.42%
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.14%

Note A: For some Special Projects, constructed on behalf of others, MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects existed in 2010.

I. Summary of Actual RTO Directed Transmission Projects

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Project No.	Project ID	Description	In Service Date	Gross Plant (see below)	Net Plant (see below)	O&M and A&G Allocated Expense (f * L6)	Other Taxes (f * L8)	General Plant Allocation (f * L13)	Depreciation Expense (see below)	Non Incentive Return (f * L14)	Incentive Return (WP A-9)	Gross Revenue Requirements (g + h + i + j+ k +l)
	A. Base Plan Projects												
15	1	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,081,354	$ 2,064,025	$ 484,850	$ 2	$ 49,889	$ 49,023	$ 209,197	$ -	$ 792,960
16	2	30062	Harper Capacitor Bank 115 kV	2010-06	$ 948,249	$ 943,000	$ 221,516	$ 1	$ 22,793	$ 31,951	$ 95,577	$ -	$ 371,837
17	3	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 773,706	$ 770,926	$ 181,094	$ 1	$ 18,634	$ 38,055	$ 78,136	$ -	$ 315,920
18	4	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	5	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	6	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Total Base Plan Projects				$ 3,803,309	$ 3,777,951	$ 887,460	$ 3	$ 91,315	$ 119,029	$ 382,909	$ -	$ 1,480,717
	B. Balanced Portfolio Projects												
22	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Total Balanced Portfolio Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	C. ITP Priority 1 Projects												
26	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Total ITP Priority 1 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	D. ITP Priority 2 Projects												
30	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Total ITP Priority 2 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

II. Calculation of Net Plant for Base Plan (BFF) Projects:

			Pratt Capacitor Bank 115 kV			Harper Capacitor Bank 115 kV			WEPL-Cimarron Plant 115 kV Line		
			Project:	*1*		**Project:**	*2*		**Project:**	*3*	
			SPP Proj. ID	**30061**		SPP Proj. ID	**30062**		SPP Proj. ID	**164**	
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
34	2010	Dec	$ 2,705,760			$ 1,766,930			$ 2,100,384		
35	2011	Jan	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
36	2011	Feb	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
37	2011	Mar	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
38	2011	Apr	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
39	2011	May	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
40	2011	Jun	$ 2,705,760	0.1510%	$ 4,085	$ 1,746,291	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
41	2011	Jul	$ 2,705,760	0.1510%	$ 4,085	$ 1,746,291	0.1510%	$ 2,637	$ 2,100,384	0.1510%	$ 3,171
42	2011	Aug	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,637	$ 2,100,384	0.1510%	$ 3,171
43	2011	Sep	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
44	2011	Oct	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
45	2011	Nov	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
46	2011	Dec	$ 2,705,760	0.1510%	$ 4,085	$ 1,766,930	0.1510%	$ 2,668	$ 2,100,384	0.1510%	$ 3,171
47				Sum lines 35 - 46	$ 49,023		Sum lines 35 - 46	$ 31,951		Sum lines 35 - 46	$ 38,055
48			2010 EOY Acc Dep:	45,055		2010 EOY Acc Dep:	19,538		2010 EOY Acc Dep:	14,723	

		Total												
49	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
50			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
51	2010	$ 3,803,309	$ 25,358	$ 3,777,951	2010	$ 2,081,354	$ 17,329	$ 2,064,025	$ 948,249	$ 5,249	$ 943,000	$ 773,706	$ 2,780	$ 770,926
52	2011	$ 6,569,899	$ 142,198	$ 6,427,701	2011	$ 2,705,760	$ 70,951	$ 2,634,809	$ 1,763,755	$ 36,421	$ 1,727,334	$ 2,100,384	$ 34,825	$ 2,065,559
53	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
54	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
55	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
56	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
57	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
58	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
59	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
60	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
61	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
62	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
63	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
64	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
65	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
66	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
67	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
68	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
69	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
70	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
71	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
72	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
73	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

			Project: 4			**Project:** 5			**Project:** 6		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
74	2010	Dec	$ -			$ -			$ -		
75	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
76	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
77	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
78	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
79	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
80	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
81	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
82	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
83	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
84	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
85	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
86	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
87				Sum lines 75 - 86	$ -		Sum lines 75 - 86	$ -		Sum lines 75 - 86	$ -
88			2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-	

		Total												
89	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
90			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
91	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
93	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
94	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
95	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
96	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
97	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
98	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
99	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
100	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
101	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
102	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
103	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
104	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
105	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
106	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
107	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
108	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
109	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
110	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
111	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
112	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
113	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

III. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

			Project:	7		**Project:**	8		**Project:**	9	
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
114	2010	Dec	$ -			$ -			$ -		
115	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
116	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
117	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
118	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
119	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
120	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
121	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
122	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
123	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
124	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
125	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
126	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
127				Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -

128		**Total**				2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-	
129	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
130			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
131	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
133	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
134	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
135	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
136	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
137	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
138	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
139	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
140	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
141	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
142	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
143	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
144	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
145	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
146	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
147	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
148	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
149	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
150	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
151	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
152	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
153	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

IV. Calculation of Net Plant for ITP / Priority 1 Projects

			Project: *1*			**Project:** *2*			**Project:** *3*		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
154	2010	Dec	$ -			$ -			$ -		
155	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
156	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
157	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
158	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
159	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
160	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
161	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
162	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
163	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
164	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
165	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
166	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
167				Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -
168			2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-	

		Total												
169	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
170			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
171	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
173	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
174	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
175	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
176	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
177	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
178	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
179	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
180	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
181	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
182	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
183	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
184	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
185	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
186	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
187	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
188	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
189	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
190	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
191	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
192	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
193	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2011

V. Calculation of Net Plant for ITP / Priority 2 Projects

			Project: 1			**Project:** 2			**Project:** 3		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
194	2010	Dec	$ -			$ -			$ -		
195	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
196	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
197	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
198	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
199	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
200	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
201	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
202	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
203	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
204	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
205	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
206	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
207				Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -

208			**Total**			Prior Years Acc Dep:	-		Prior Years Acc Dep:	-		Prior Years Acc Dep:	-	
209	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
210			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
211	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
213	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
214	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
215	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
216	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
217	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
218	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
219	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
220	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
221	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
222	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
223	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
224	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
225	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
226	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
227	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
228	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
229	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
230	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
231	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
232	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
233	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).

(C) This rate will reflect any future KCC approved depreciation rates.

(D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.

(E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.

(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, 2011

I. Summary of Actual Sponsored Projects Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) Gross Plant (see below)	(f) Net Plant (see below)	(g) O&M and A&G Expense (f * L6)	(h) Other Taxes (f * L8)	(i) Gerneral Plant Allocation (f * L12)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L14)	(l) Incentive Return (WP A-9)	(m) Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Sponsored Upgrade:

5			**Project:**	***1***		**Project:**	***2***		**Project:**	***3***	
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	**Year**	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes A & B)**	**Depreciation Expense**
8	2010	Dec	$ -			$ -			$ -		
9	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
10	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
11	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
12	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
13	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
14	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
15	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
16	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
17	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
18	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
19	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
20	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
21					$ -			$ -			$ -

22		**Total**				2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-
23	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
24			**13 Month Averages**			**13 Month Averages**			**13 Month Averages**			**13 Month Averages**		
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
46	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
47	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

I. Summary of Actual Incentive Projects

Average Return New Debt 10.14% Source: WP A-7, L14

	(a)	(b)		(c)	(d)	(e)	(f)
	Project No.	Project ID	Description	In Service Date	Incentive Gross Plant (see below)	Incentive Plant Depr. Res. (see below)	Incentive Return Adder (see below)
	A. Base Plan Projects						
1	1	0	0		$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -
4	4	0	0		$ -	$ -	$ -
5	5	0	0		$ -	$ -	$ -
6	6	0	0		$ -	$ -	$ -
7	Total				$ -	$ -	$ -
	B. Balanced Portfolio Projects						
8	1	0	0		$ -	$ -	$ -
9	2	0	0		$ -	$ -	$ -
10	3	0	0		$ -	$ -	$ -
11	Total				$ -	$ -	$ -
	C. ITP Priority #1 Projects						
12	1	0	0		$ -	$ -	$ -
13	2	0	0		$ -	$ -	$ -
14	3	0	0		$ -	$ -	$ -
15	Total				$ -	$ -	$ -
	D. ITP Priority #2 Projects						
15	1	0	0		$ -	$ -	$ -
16	2	0	0		$ -	$ -	$ -
17	3	0	0		$ -	$ -	$ -
18	Total				$ -	$ -	$ -
	E. Sponsored Projects						
19	1	0	0		$ -	$ -	$ -
20	2	0	0		$ -	$ -	$ -
21	3	0	0		$ -	$ -	$ -
22	Total				$ -	$ -	$ -
	F. Third Party Projects						
23	1	0	0		$ -	$ -	$ -
24	2	0	0		$ -	$ -	$ -
25	3	0	0		$ -	$ -	$ -
26	Total				$ -	$ -	$ -
27	Total for All Incentive Projects				$ -	$ -	$ -

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

II. Base Plan Projects

Line									
28	**Project:** 1	MFI Adder (B)	-	**Project:** 2	MFI Adder (B)	-	**Project:** 3	MFI Adder (B)	-
29	SPP Proj. ID	Avg. Interest Rate	6.5998%	SPP Proj. ID	Avg. Interest Rate	6.5998%	SPP Proj. ID	Avg. Interest Rate	6.5998%
30		Incentive Returr	0.0000%		Incentive Returr	0.0000%		Incentive Returr	0.0000%

Line	Year	Month	Plant Balance by	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by	Deprec. Rate / 12	Depreciation Expense
32	2010	Dec	$ -			$ -			$ -		
33	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
34	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
35	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
36	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
37	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
38	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
39	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
40	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
41	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
42	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
43	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
44	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
45				Sum lines 33 -	$ -		Sum lines 33 -	$ -		Sum lines 33 -	$ -
46			2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -	

Line		Total																	
47	Year	CWIP	Gross Plant	Accum Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
48			**13 Month Averages**						**13 Month Averages**				**13 Month Averages**				**13 Month Averages**		
49	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	2011						2011												
51	2012						2012												
52	2013						2013												
53	2014						2014												
54	2015						2015												
55	2016						2016												
56	2017						2017												
57	2018						2018												
58	2019						2019												
59	2020						2020												
60	2021						2021												
61	2022						2022												
62	2023						2023												
63	2024						2024												
64	2025						2025												
65	2026						2026												
66	2027						2027												
67	2028						2028												
68	2029						2029												
69	2030						2030												
70	2031						2031												
71	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

II. Base Plan Projects (continued)

72									**Project:**	4	MFI Adder (B)	-		**Project:**	5	MFI Adder (B)	-		**Project:**	6	MFI Adder (B)	-
73									SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%
74											Incentive Returr	0.0000%				Incentive Returr	0.0000%				Incentive Returr	0.0000%
75						**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
76						2010	Dec		$ -					$ -					$ -			
77						2011	Jan		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
78						2011	Feb		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
79						2011	Mar		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
80						2011	Apr		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
81						2011	May		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
82						2011	Jun		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
83						2011	Jul		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
84						2011	Aug		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
85						2011	Sep		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
86						2011	Oct		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
87						2011	Nov		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
88						2011	Dec		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
89										Sum lines 77 -	$ -				Sum lines 77 -	$ -				Sum lines 77 -	$ -	
90				**Total**					2010 EOY Acc Dep:	$ -				2010 EOY Acc Dep:	$ -				2010 EOY Acc Dep:	$ -		
91	**Year**	**CWIP**	**Gross Plant**	**Accum. Depr**	**Net Plant**	**Incentive Return Adder**	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
92				**13 Month Averages**						**13 Month Averages**					**13 Month Averages**					**13 Month Averages**		
93	2010	$ -	$ -	$ -	$ -	$ -	2010		$ -	-	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
94	2011						2011															
95	2012						2012															
96	2013						2013															
97	2014						2014															
98	2015						2015															
99	2016						2016															
100	2017						2017															
101	2018						2018															
102	2019						2019															
103	2020						2020															
104	2021						2021															
105	2022						2022															
106	2023						2023															
107	2024						2024															
108	2025						2025															
109	2026						2026															
110	2027						2027															
111	2028						2028															
112	2029						2029															
113	2030						2030															
114	2031						2031															
115	2032						2032															

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

III. Balanced Portfolio Projects

116				**Project:**	1	MFI Adder (B)	-		**Project:**	2	MFI Adder (B)	-		**Project:**	3	MFI Adder (B)	-
117				SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%
118						Incentive Return	0.0000%				Incentive Return	0.0000%				Incentive Return	0.0000%
119	**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
120	2010	Dec		$ -					$ -					$ -			
121	2011	Jan		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
122	2011	Feb		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
123	2011	Mar		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
124	2011	Apr		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
125	2011	May		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
126	2011	Jun		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
127	2011	Jul		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
128	2011	Aug		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
129	2011	Sep		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
130	2011	Oct		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
131	2011	Nov		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
132	2011	Dec		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
133					Sum lines 121	$ -				Sum lines 121	$ -				Sum lines 121	$ -	

134		**Total**						2010 EOY Acc Dep:		$ -			2010 EOY Acc Dep:		$ -			2010 EOY Acc Dep:		$ -		
135	**Year**	**CWIP**	**Gross Plant**	**Accum. Depr**	**Net Plant**	**Incentive Return Adder**	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
136		**13 Month Averages**						**13 Month Averages**					**13 Month Averages**					**13 Month Averages**				
137	2010	$ -	$ -	$ -	$ -	$ -	2010		$ -	-	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
138	2011						2011															
139	2012						2012															
140	2013						2013															
141	2014						2014															
142	2015						2015															
143	2016						2016															
144	2017						2017															
145	2018						2018															
146	2019						2019															
147	2020						2020															
148	2021						2021															
149	2022						2022															
150	2023						2023															
151	2024						2024															
152	2025						2025															
153	2026						2026															
154	2027						2027															
155	2028						2028															
156	2029						2029															
157	2030						2030															
158	2031						2031															
159	2032						2032															

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
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For the 12 months ended - December 31, 2011

IV. ITP Priority No. 1 Projects

160				**Project:**	1	MFI Adder (B)	-		**Project:**	2	MFI Adder (B)	-		**Project:**	3	MFI Adder (B)	-
161				SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%		SPP Proj. ID		Avg. Interest Rate	6.5998%
162						Incentive Returr	0.0000%				Incentive Returr	0.0000%				Incentive Returr	0.0000%
163	**Year**	**Month**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**			**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
164	2010	Dec		$ -					$ -					$ -			
165	2011	Jan		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
166	2011	Feb		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
167	2011	Mar		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
168	2011	Apr		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
169	2011	May		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
170	2011	Jun		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
171	2011	Jul		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
172	2011	Aug		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
173	2011	Sep		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
174	2011	Oct		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
175	2011	Nov		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
176	2011	Dec		$ -	0.1510%	$ -			$ -	0.1510%	$ -			$ -	0.1510%	$ -	
177					Sum lines 165	$ -				Sum lines 165	$ -				Sum lines 165	$ -	

178		**Total**							2010 EOY Acc Dep:	$ -				2010 EOY Acc Dep:	$ -				2010 EOY Acc Dep:	$ -		
179	**Year**	**CWIP**	**Gross Plant**	**Accum. Depr**	**Net Plant**	**Incentive Return Adder**	**Year**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**		**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
180				**13 Month Averages**						**13 Month Averages**						**13 Month Averages**						**13 Month Averages**		
181	2010	$ -	$ -	$ -	$ -	$ -	2010		$ -	-	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
182	2011						2011															
183	2012						2012															
184	2013						2013															
185	2014						2014															
186	2015						2015															
187	2016						2016															
188	2017						2017															
189	2018						2018															
190	2019						2019															
191	2020						2020															
192	2021						2021															
193	2022						2022															
194	2023						2023															
195	2024						2024															
196	2025						2025															
197	2026						2026															
198	2027						2027															
199	2028						2028															
200	2029						2029															
201	2030						2030															
202	2031						2031															
203	2032						2032															

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
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For the 12 months ended - December 31, 2011

V. ITP Priority No. 2 Projects

204	**Project:** 1	MFI Adder (B)	-	**Project:** 2	MFI Adder (B)	-	**Project:** 3	MFI Adder (B)	-
205	SPP Proj. ID	Avg. Interest Rate	6.5998%	SPP Proj. ID	Avg. Interest Rate	6.5998%	SPP Proj. ID	Avg. Interest Rate	6.5998%
206		Incentive Returr	0.0000%		Incentive Returr	0.0000%		Incentive Returr	0.0000%

	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
207											
208	2010	Dec	$ -			$ -			$ -		
209	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
210	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
211	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
212	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
213	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
214	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
215	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
216	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
217	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
218	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
219	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
220	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
221				Sum lines 209	$ -		Sum lines 209	$ -		Sum lines 209	$ -
222			2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -	

		Total																		
223	Year	CWIP	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
224		**13 Month Averages**						**13 Month Averages**				**13 Month Averages**				**13 Month Averages**			
225	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
226	2011						2011												
227	2012						2012												
228	2013						2013												
229	2014						2014												
230	2015						2015												
231	2016						2016												
232	2017						2017												
233	2018						2018												
234	2019						2019												
235	2020						2020												
236	2021						2021												
237	2022						2022												
238	2023						2023												
239	2024						2024												
240	2025						2025												
241	2026						2026												
242	2027						2027												
243	2028						2028												
244	2029						2029												
245	2030						2030												
246	2031						2031												
247	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

VI. Sponsored Projects:

248			**Project:**	1	MFI Adder (B)	-	**Project:**	2	MFI Adder (B)	-	**Project:**	3	MFI Adder (B)	-
249			SPP Proj. ID		Avg. Interest Rate	6.5998%	SPP Proj. ID		Avg. Interest Rate	6.5998%	SPP Proj. ID		Avg. Interest Rate	6.5998%
250					Incentive Returr	0.0000%			Incentive Returr	0.0000%			Incentive Returr	0.0000%
251	**Year**	**Month**	**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**		**Plant Balance by Month**	**Deprec. Rate / 12**	**Depreciation Expense**	
252	2010	Dec	$ -				$ -							
253	2011	Jan	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
254	2011	Feb	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
255	2011	Mar	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
256	2011	Apr	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
257	2011	May	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
258	2011	Jun	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
259	2011	Jul	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
260	2011	Aug	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
261	2011	Sep	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
262	2011	Oct	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
263	2011	Nov	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
264	2011	Dec	$ -	0.1510%	$ -		$ -	0.1510%	$ -			0.1510%	$ -	
265				Sum lines 253	$ -			Sum lines 253	$ -			Sum lines 253	$ -	

266		**Total**						2010 EOY Acc Dep:	$ -			2010 EOY Acc Dep:	$ -			2010 EOY Acc Dep:	$ -		
267	**Year**	**CWIP**	**Gross Plant**	**Accum. Depr**	**Net Plant**	**Incentive Return Adder**	**Year**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**	**Gross Plant**	**Accm. Depr**	**Net Plant**	**Incentive Return Adder**
268			**13 Month Averages**						**13 Month Averages**				**13 Month Averages**				**13 Month Averages**		
269	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
270	2011						2011												
271	2012						2012												
272	2013						2013												
273	2014						2014												
274	2015						2015												
275	2016						2016												
276	2017						2017												
277	2018						2018												
278	2019						2019												
279	2020						2020												
280	2021						2021												
281	2022						2022												
282	2023						2023												
283	2024						2024												
284	2025						2025												
285	2026						2026												
286	2027						2027												
287	2028						2028												
288	2029						2029												
289	2030						2030												
290	2031						2031												
291	2032						2032												

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Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2011

VII. Third Party Projects :

292	**Project:** 1 MFI Adder (B) -	**Project:** 2 MFI Adder (B) -	**Project:** 3 MFI Adder (B) -
293	SPP Proj. ID Avg. Interest Rate 6.5998%	SPP Proj. ID Avg. Interest Rate 6.5998%	SPP Proj. ID Avg. Interest Rate 6.5998%
294	Incentive Returr 0.0000%	Incentive Returr 0.0000%	Incentive Returr 0.0000%

295	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
296	2010	Dec	$ -			$ -			$ -		
297	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
298	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
299	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
300	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
301	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
302	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
303	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
304	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
305	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
306	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
307	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
308	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
309				Sum lines 297	$ -		Sum lines 297	$ -		Sum lines 297	$ -
310			2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -		2010 EOY Acc Dep:	$ -	

310		Total																		
311	Year	CWIP	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder	Year	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder	Gross Plant	Accm. Depr	Net Plant	Incentive Return Adder
312								**13 Month Averages**				**13 Month Averages**				**13 Month Averages**			
313	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
314	2011						2011												
315	2012						2012												
316	2013						2013												
317	2014						2014												
318	2015						2015												
319	2016						2016												
320	2017						2017												
321	2018						2018												
322	2019						2019												
323	2020						2020												
324	2021						2021												
325	2022						2022												
326	2023						2023												
327	2024						2024												
328	2025						2025												
329	2026						2026												
330	2027						2027												
331	2028						2028												
332	2029						2029												
333	2030						2030												
334	2031						2031												
335	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2011

I. Summary of Actual Projects Constructed by MKEC on Behalf of Third Parties

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

Line No.	(a) Project No.	(b) Project ID	(c) Description	(d) Third Party	(e) In Service Date	(f) Gross Plant (see below)	(g) Net Plant (see below)	(h) O&M and A&G Expense (f * L6)	(i) Other Taxes (f * L8)	(j) General Plant Allocation (f * L13)	(k) Depreciation Expense (see below)	(l) Non Incentive Return (f * L14)	(m) Incentive Return (WP A-9)	(n) Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total					$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Projects Constructed by MKEC for Third Parties:

Line	Year	Month	Project: 1		Third Party	Project: 2		Third Party	Project: 3		Third Party
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	Year	Month	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate/12 (Notes A & B)	Depreciation Expense
8	2010	Dec	$ -			$ -			$ -		
9	2011	Jan	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
10	2011	Feb	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
11	2011	Mar	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
12	2011	Apr	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
13	2011	May	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
14	2011	Jun	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
15	2011	Jul	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
16	2011	Aug	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
17	2011	Sep	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
18	2011	Oct	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
19	2011	Nov	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
20	2011	Dec	$ -	0.1510%	$ -	$ -	0.1510%	$ -	$ -	0.1510%	$ -
21					$ -			$ -			$ -

Line	Total					Project 1			Project 2			Project 3		
22						2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-		2010 EOY Acc Dep:	-	
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
24		13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages		
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -

Notes:
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Projects constructed by MKEC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Administrative & General Expense
For the 12 months ended - December 31, 2011

Line				Annual	Allocation		Allocated to
No.	**Description**	**Source**		**Expense**	**Factor**	**Rate**	**Transmission**
1	Administrative & General Expense	Pg.36-1,L31, Col. b		$ 8,957,917	W/S	40.2494%	$ 3,605,506
2	Less: General Advertising Costs			39,189	W/S	40.2494%	15,773
3	Less: Regulatory Commission Expenses			508,734	W/S	40.2494%	204,762
4	Less: Corporate Visibility Expenses				W/S	40.2494%	-
5	Less: Misc Nuclear Expenses (included in Account 930.2)				W/S	40.2494%	-
6	Less: Experimental & Gen. Research Exp.				W/S	40.2494%	-
7	Less: Industry Association Dues			96,596	W/S	40.2494%	38,879
8	Subtotal			$ 8,313,398			$ 3,346,091
9	Plus Safety Advertising			-	W/S	40.2494%	$ -
10	Plus Association Dues Directly Related to Transmission				DA	100.0000%	$ -
11	Plus: General Advertising:						
12	Transmission Facilities Sitting		$ -				
13	Transmission Vegetation Management		-				
14	Transmission Reliability		-				
15	Total Advertising for Transmission			$ -	DA	100.0000%	$ -
16	Plus: Transmission Specific Research & Experimental						
17	Project #1		$ -				
18	Project #2		-				
19	Project #3		-				
20	Total Research & Experimental Expenses			$ -	DA	100.0000%	$ -
21	Plus Transmission Related Reg. Comm. Exp.						
22	Formula Rate		$ -		DA	100.0000%	$ -
23	Other-Specifically Assignable to Transmission		-		DA	100.0000%	-
24	KCC and CURB Assessment		164,437		W/S	40.2494%	66,185
25	Total Transmission Regulatory Expense			$ 164,437			$ 66,185
26	Plus: Corporate Visibility Expenses:						
27	Regulatory		$ -				
28	Reporting		-				
29	Compliance		-				
30	Shareholder Communications		-				
31	Total Corporate Visibility Expenses			$ -	W/S	40.25%	$ -
32	Total A&G Expense			$ 8,477,835			$ 3,412,276

None of the following expenses shall be recovered directly or indirectly through the formula rate:

A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).

B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.

C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).

D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).

E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: MKEC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of MKEC's KCC Annual Report

Gross Plant (Note 1) (Note 2)

Line No.		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
1	Production-Steam	$ 74,507,258	$ 74,507,258	$ 74,507,258	$ 74,507,258	$ 74,507,258	$ 74,507,258	$ 74,540,678	$ 74,540,678	$ 74,540,678	$ 75,110,021	$ 75,110,021	$ 75,100,993	$ 75,409,436	$ 74,722,773
2	Production-Other	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,230,837	12,937,389	12,285,187
3	Transmission	88,348,164	88,348,164	88,383,087	88,348,164	88,383,087	88,383,087	88,401,194	88,401,194	88,459,056	88,561,407	88,561,905	88,561,905	88,898,615	88,464,541
4	Distribution	2,124,532	2,124,532	2,124,532	2,124,532	2,124,532	2,124,532	2,124,532	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,076,935
5	General Plant	22,971,635	23,048,173	23,047,101	23,048,173	23,047,101	23,047,101	23,145,274	23,175,809	23,226,829	23,258,892	23,259,231	22,616,664	22,685,447	23,044,418
6	Intangible & Other	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666
7	Total	$ 200,234,092	$ 200,310,630	$ 200,344,481	$ 200,310,630	$ 200,344,481	$ 200,344,481	$ 200,494,181	$ 200,421,590	$ 200,530,472	$ 201,234,229	$ 201,235,066	$ 200,583,471	$ 202,003,959	$ 200,645,520
8	Transmission 12 month average December, 2010 to November, 2011														$ 88,428,368

Source: MKEC Financial Records. BOY and EOY totals may be found on Pg. 38 of MKEC's KCC Annual Report

Accumulated Depreciation and Amortization (Note 1) (Note 2)

Line No.		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
9	Production-Steam	$ 62,940,974	$ 63,333,711	$ 63,750,650	$ 64,155,488	$ 64,563,228	$ 64,968,066	$ 65,373,215	$ 65,778,209	$ 66,183,203	$ 66,599,174	$ 67,006,912	$ 67,405,622	$ 63,504,284	$ 65,043,287
10	Production-Other	12,111,792	12,121,764	12,131,737	12,141,710	12,151,683	12,161,655	12,171,628	12,181,601	12,191,574	12,201,546	12,211,519	12,221,492	12,145,429	12,165,010
11	Transmission	38,612,272	38,769,696	38,927,120	39,084,544	39,242,157	39,399,634	39,542,741	39,700,246	39,842,140	39,964,151	40,099,165	40,257,060	40,105,386	39,503,562
12	Distribution	672,185	674,181	676,177	678,173	680,169	682,165	684,161	583,031	584,933	586,834	588,736	590,638	625,302	638,976
13	General Plant	6,520,973	6,620,398	6,719,824	6,819,704	6,856,099	6,955,660	7,065,290	7,085,829	7,135,393	7,237,508	7,338,931	6,660,792	6,324,943	6,872,411
14	Intangible & Other	24,329	24,505	24,681	24,858	25,034	25,210	25,388	25,564	25,740	25,917	26,093	26,269	26,445	25,387
15	Total	120,882,525	121,544,255	122,230,189	122,904,477	123,518,370	124,192,390	124,862,423	125,354,480	125,962,983	126,615,130	127,271,356	127,161,873	122,731,789	124,248,634

Net Plant (Gross Plant less Accumulated Depreciation and Amortization) (Note2)

Line No.		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
16	Production-Steam	$ 11,566,284	$ 11,173,547	$ 10,756,608	$ 10,351,770	$ 9,944,030	$ 9,539,192	$ 9,167,463	$ 8,762,469	$ 8,357,475	$ 8,510,847	$ 8,103,109	$ 7,695,371	$ 11,905,152	$ 9,679,486
17	Production-Other	119,045	109,073	99,100	89,127	79,154	69,182	59,209	49,236	39,263	29,291	19,318	9,345	791,960	120,177
18	Transmission	49,735,892	49,578,468	49,455,967	49,263,620	49,140,930	48,983,453	48,858,453	48,700,948	48,616,916	48,597,256	48,462,740	48,304,845	48,793,229	48,960,978
19	Distribution	1,452,347	1,450,351	1,448,355	1,446,359	1,444,363	1,442,367	1,440,371	1,438,375	1,436,473	1,434,572	1,432,670	1,430,768	1,396,104	1,437,960
20	General Plant	16,450,662	16,427,775	16,327,277	16,228,469	16,191,002	16,091,441	16,079,984	16,089,980	16,091,436	16,021,384	15,920,300	15,955,872	16,360,504	16,172,007
21	Intangible & Other	27,337	27,161	26,985	26,808	26,632	26,456	26,278	26,102	25,926	25,749	25,573	25,397	25,221	26,279
22	Total	$ 79,351,567	$ 78,766,375	$ 78,114,292	$ 77,406,153	$ 76,826,111	$ 76,152,091	$ 75,631,758	$ 75,067,110	$ 74,567,489	$ 74,619,099	$ 73,963,710	$ 73,421,598	$ 79,272,170	$ 76,396,886

Construction Work in Progress (Note 1) (Note 2)

Line No.		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
23	Production	$ 94,555	$ 94,555	$ 321,932	$ 338,043	$ 372,670	$ 18,998	$ 173,179	$ 333,743	$ 610,245	$ 616,455	$ 711,487	$ 124,590	$ 160,275	$ 305,440
24	Transmission	(253,678)	(304,243)	(386,246)	(238,764)	170,201	499,326	971,387	2,120,530	3,286,602	3,016,136	4,130,858	5,707,270	11,939,419	2,358,369
25	Distribution														-
26	General Plant	3,130,782	3,274,930	3,393,656	3,889,001	4,099,618	4,170,718	4,300,003	4,503,978	4,703,949	4,756,801	5,007,713	5,109,589	5,287,266	4,279,077
27	Total	$ 2,971,659	$ 3,065,242	$ 3,329,341	$ 3,988,280	$ 4,642,489	$ 4,689,042	$ 5,444,569	$ 6,958,251	$ 8,600,796	$ 8,389,392	$ 9,850,058	$ 10,941,448	$ 17,386,960	$ 6,942,887

Notes:

1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. Balances in Transmission lines exclude amounts expected to be accounted for as long-term leases.

Mid-Kansas Electric Company, LLC (MKEC)

13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

		EOY Balance 2010	EOY Balance 2011	Average Balance	00% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
28	**Reserve Funds (Non-Escrowed) (Note A)**							
29	Account 228.2 -Reserve for Inj. & Damages	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30		$ -	$ -	$ -	-	-	-	-
31	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32								
33			Wages & Salary Allocator					40.249%
34			Gross Plant Allocator				48.723%	
35			Direct Assign Allocator			100.000%		
36			Allocated to Transmission		$ -	$ -	$ -	$ -

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	13 Months Avg Balance
37	**Unamortized Abandoned Trans. Plt.**														
38	Account 182.1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
39															
40	**CWIP Regulatory Liability for Transmission**														
41	Account 254	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
42															
43	**Land Held for Future Use**														
44	Trans. Land	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: MKEC's Annual KCC Report and Corporate Records

		EOY Balance 2010	EOY Balance 2011	Average Balance
45	**Material & Supplies**	Pg. 16, Col. b	Pg. 16, Col. c	
46	Fuel Stocks	-	-	$ -
47	Production O&M	$ 51,392	$ 105,421	78,407
48	Transmission O&M	978,039	1,381,501	1,179,770
49	Distribution O&M	-	-	-
50	Prod. Construction	-	-	-
51	Trans. Construction	-	-	-
52	Dist. Construction	-	-	-
53	Total Material & Supplies	$ 1,029,431	$ 1,486,922	$ 1,258,177

		EOY Balance 2010	EOY Balance 2011	Average Balance
54	**Stores Expense**	Pg.16, L8,Col.b	Pg.16, L8,Col.c	
55	Total Stores Expense	$ -	$ -	$ -

		EOY Balance 2010	EOY Balance 2011	Average Balance	
56	**Prepayments**				
57	JEC prepayment			$ -	Reclassified to Regulatory Assets, FERC 182.
58	Insurance Prepayment	245,453	1,009,943	627,698	KCC Annual Report Pg.4,L16,Col.b & c
59	Total Prepayments	$ 245,453	$ 1,009,943	$ 627,698	

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

Timeline

Step	**Month**	**Year**		**Action**
1		Year 0	2012	MKEC populates the formula rate using projected costs for Year 1
2		Year 0	2012	Post results of Step 1
3	Jan	Year 1	2013	Results of Step 2 go into effect.
4	Sept	Year 1	2013	MKEC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	2013	Post results of Step 4
6	Jan	Year 2	2014	Results of Step 5 go into effect.
7	Jun	Year 2	2014	MKEC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	2014	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	2014	Post results from Step 7 and Step 8
10	Sept	Year 2	2014	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	2014	Post results of Step 10
12	Jan	Year 3	2015	Results of Step 11 go into effect.

Reconciliation details for 2011

		Base Plan (1)	**Balance Portfolio** (2)	**ITP / Priority Project 1** (3)	**ITP / Priority Project 2** (4)	**Sponsored** (5)	**Third Party** (6)	**Zonal Rev Req** (7)	**Total Rev. Req.** (8)
1	Actual Revenue Requirements from Step 7	$ 1,480,717	$ -	$ -	$ -	$ -	$ -	$ 13,523,043	$ 15,003,760
2	Projected Revenue Requirements from Step 1 (Note C)	1,480,717	-	-	-	-	-	13,523,043	15,003,760
3	True-up Amount (before interest)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

4	Jun	Year 2	Post results from Step 7 and Step 8
5	Sept	Year 2	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

	Short term Interest Rate (Notes A and F)		**Avg. Ann. Short Term Int.**
6	Other Interest Exp.(Notes, p.117)	(Note A)	
7	Notes Payable (Acct. 231-daily balances	(Note A)	
8	No. of Months		12
9	Annual Short-term Int Rate	L6 / L7	0.0000%

	FERC Quarterly Interest Rate		
10	Qtr 3 (Previous Year)		3.2500%
11	Qtr 4 (Previous Year)		3.2500%
12	Qtr 1 (Current Year)		3.2500%
13	Qtr 2 (Current Year)		3.2500%
14	Average of the last 4 quarters	Sum(L10:L13) / 4	3.2500%

		Base Plan (1)	**Balance Portfolio** (2)	**ITP / Priority Project 1** (3)	**ITP / Priority Project 2** (4)	**Sponsored** (5)	**Third Party** (6)	**Zonal Rev Req** (7)	**Total Rev. Req.** (8)
15	Interest Rate Used for True-up adjustment (Note B)	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%
16	True-Up Amount (line 8c) (Note D)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	-	-	-	-	-	-	-	-
18	**True-up Adjustment (Note E)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Note:

A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.

B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.

C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2012 and 2013, set this equal to L2

D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.

E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.

F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

				Development of Applicable Carrying Charges					
Line	**Description**	**Source**	**Total System**	**Base Plan Projects**	**Balanced Portfolio**	**ITP Priority #1 Projects**	**ITP Priority #2 Projects**	**Sponsored Projects**	**Third Party Projects**
1	Transmission Gross Plant in Service	Projected Gross Rev Req L3 - L4	$ 129,249,363						
2	Transmission Net Plant in Service	Projected Gross Rev Req L21 - L22	$ 86,435,355						
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 86,435,355						
5	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L64 - L63	$ 12,651,302						
6	Percent of Net Plant	L5 / L4	14.64%						
7	Other Taxes	Projected Gross Rev Req L84	$ 44						
8	Percent of Net Plant	L7 / L4	0.00%						
9	General & Intangible Plant Allocation								
10	Depreciation	Projected Gross Rev Req L70 + L71	$ 318,401						
11	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L87	865,014						
12	Total	L8 + L9	$ 1,183,415						
13	Percent of Net Plant	L10 / L4	1.37%						
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.14%						
15	True-Up Adjustment	TU (True-Up), Pg 1, L18		$ -	$ -	$ -	$ -	$ -	$ -
16	As a Percent of Actual Projects Revenue	L15 / Line T1, Col. o below		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Note (A): For some Special Projects, constructed on behalf of others MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

Base Plan Projects

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/11 (WP A-7)	(b) Actual Accum Depr. @ 12/11 (WP A-7)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
17	**Actual Base Plan Projects (Inputs from Worksheet A-7)**												
18	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,705,760	$ 94,078	$ 2,611,682	1.81%	$ 73,535	$ 2,538,147	$ 371,501	$ 1	10.14%	$ 35,757
19	30062	Harper Capacitor Bank 115 kV	2010-06	$ 1,766,930	$ 51,489	$ 1,715,441	1.81%	$ 48,020	$ 1,667,421	$ 244,056	$ 1	10.14%	$ 23,487
20	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 2,100,384	$ 52,778	$ 2,047,606	1.81%	$ 57,082	$ 1,990,524	$ 291,347	$ 1	10.14%	$ 28,034
21													
22	**Total of Actual Base Plan Projects**			$ 6,573,074	$ 198,345	$ 6,374,729		$ 178,637	$ 6,196,092	$ 906,904	$ 3		$ 87,279
23													
24													
25			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
26	**Project ID**	**Project Description**	**Date**	**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
27				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
28	**Projected Base Plan Projects (Inputs from Worksheet P-4)**												
29	653	Pratt - St. John 115kV Line Rebuild	2013-01	$ 14,475,758				$ 120,206	$ 14,355,552	$ 2,101,182	$ 7	10.14%	$ 196,547
30	30098	Plainville Capacitor Bank 115 kV	2013-01	$ 1,384,615				$ 11,499	$ 1,373,116	$ 200,979	$ 1	10.14%	$ 18,800
31	903 & 1020	Clifton-Knob Hill 115 kV Line	2013-02	$ 9,661,244				$ 72,934	$ 9,588,310	$ 1,403,414	$ 5	10.14%	$ 131,277
32	1007	Heizer-Mullergren 115 kV Line	2013-01	$ 711,811				$ 5,910	$ 705,902	$ 103,321	$ -	10.14%	$ 9,665
33	30211	XFR Medicine Lodge 138/115 kV Transforme	2013-02	$ 7,300,384				$ 55,110	$ 7,245,274	$ 1,060,471	$ 4	10.14%	$ 99,197
34	905 & 906	Line - Flatridge - Harper 138 kV/Medicine Lod		$ 6,816,935				$ 26,948	$ 6,789,987	$ 993,832	$ 3	10.14%	$ 92,964
35													
36	**Total of Projected Base Plan Projects**			$ 40,350,748				$ 292,607	$ 40,058,140	$ 5,863,199	$ 20		$ 548,449
37													
38	**Total Base Plan Projects (L25 + L36)**			$ 46,923,822				$ 471,244	$ 46,254,232	$ 6,770,103	$ 23		$ 635,728

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

Base Plan Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
					Total	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
Line	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
17	**Actual Projects (Inputs from Worksheet A-7)**									
18	30061	Pratt Capacitor Bank 115 kV	0.00%		$ 257,251	$ 49,023	$ 713,534	$ -	$ 713,534	28.11%
19	30062	Harper Capacitor Bank 115 kV	0.00%		$ 168,999	$ 32,013	$ 468,556	$ -	$ 468,556	28.10%
20	164	WEPL-Cimarron Plant 115 kV Line	0.00%		$ 201,747	$ 38,055	$ 559,184	$ -	$ 559,184	28.09%
21										
22	**Total of Actual Base Plan Projects**				$ 627,997	$ 119,092	$ 1,741,274	$ -	$ 1,741,274	28.10%
23										
24										
25			**Weighted**		**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
26	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
27			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
28	**Projected projects (Inputs from Worksheet P-4)**									
29	653	Pratt - St. John 115kV Line Rebuild	0.00%		$ 1,454,988	$ 260,447	$ 4,013,171		$ 4,013,171	27.96%
30	30098	Plainville Capacitor Bank 115 kV	0.00%		$ 139,170	$ 24,915	$ 383,865		$ 383,865	27.96%
31	903 & 1020	Clifton-Knob Hill 115 kV Line	0.00%		$ 971,811	$ 172,390	$ 2,678,897		$ 2,678,897	27.94%
32	1007	Heizer-Mullergren 115 kV Line	0.00%		$ 71,546	$ 12,804	$ 197,336		$ 197,336	27.96%
33	30211	XFR Medicine Lodge 138/115 kV Transforme	0.00%		$ 734,335	$ 130,260	$ 2,024,267		$ 2,024,267	27.94%
34			0.00%		$ 688,190		$ 1,774,989		$ 1,774,989	26.14%
35										
36	**Total of Projected Base Plan Projects**				$ 4,060,040	$ 600,816	$ 11,072,524		$ 11,072,524	27.64%
37										
38	**Total Base Plan Projects (L25 + L36)**				$ 4,688,037	$ 719,908	$ 12,813,798		$ 12,813,798	27.70%

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/11 (WP A-7)	(b) Accum Depr. @ 12/11 (WP A-7)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Proj. Additional Accum Depr 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
39	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**												
40	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
41	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
42	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
43													
44	**Total of Actual Balanced Portfolio Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
45													
46													
47			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
48	**Project ID**	**Project Description**	**Date**	**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
49				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
50	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**												
51	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
52	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
53	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
54													
55	**Total of Projected Balanced Portfolio Projects**			$ -				$ -	$ -	$ -	$ -		$ -
56													
57	**Total Balanced Portfolio Projects (L44 + L55)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

Balanced Portfolio Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(s) Adj. Revenue Requirement	(t) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
39	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**									
40	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
41	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
42	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
43										
44	**Total of Actual Balanced Portfolio Projects**				$ -	$ -	$ -	$ -	$ -	
45										
46										
47					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
48	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
49			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
50	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**									
51	0	Description	0.00%		$ -	$ -	$ -		$ -	
52	0	Description	0.00%		$ -	$ -	$ -		$ -	
53	0	Description	0.00%		$ -	$ -	$ -		$ -	
54										
55	**Total of Projected Balanced Portfolio Projects**				$ -	$ -	$ -		$ -	
56										
57	**Total Balanced Portfolio Projects (L44 + L55)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/11 (WP A-7)	(b) Accum Depr. @ 12/11 (WP A-7)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Proj. Additional Accum Depr 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
58	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**												
59	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
60	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
61	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
62													
63	**Total of Actual ITP/Priority 1 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
64													
65													
66			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
67	**Project ID**	**Project Description**	**Date**	**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
68				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
69	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**												
70	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
71	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
72	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
73													
74	**Total of Projected ITP/Priority 1 Projects**			$ -				$ -	$ -	$ -	$ -		$ -
75													
76	**Total ITP/Priority 1 Projects (L63 + L74)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

ITP/Priority 1 Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(s) Adj. Revenue Requirement	(t) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
58	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**									
59	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
60	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
61	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
62										
63	**Total of Actual ITP/Priority 1 Projects**				$ -	$ -	$ -	$ -	$ -	
64										
65										
66					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
67	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
68			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
69	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**									
70	0	Description	0.00%		$ -	$ -	$ -		$ -	
71	0	Description	0.00%		$ -	$ -	$ -		$ -	
72	0	Description	0.00%		$ -	$ -	$ -		$ -	
73										
74	**Total of Projected ITP/Priority 1 Projects**				$ -	$ -	$ -		$ -	
75										
76	**Total ITP/Priority 1 Projects (L63 + L74)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/11 (WP A-7)	(b) Accum Depr. @ 12/11 (WP A-7)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Proj. Additional Accum Depr 1.5* (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
77	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**												
78	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
79	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
80	0	0		$ -	-	$ -	1.81%	$ -	$ -	$ -	$ -	10.14%	$ -
81													
82	**Total of Actual ITP/Priority 2 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
83													
84													
85			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
86	**Project ID**	**Project Description**	**Date**	**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
87				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
88	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**												
89	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
90	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
91	0	Description		$ -				$ -	$ -	$ -	$ -	10.14%	$ -
92													
93	**Total of Projected ITP/Priority 2 Projects**			$ -				$ -	$ -	$ -	$ -		$ -
94													
95	**Total ITP/Priority 2 Projects (L82 + L93)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2013

ITP/Priority 2 Projects (continued)

Line	Project ID	Project Description	(k) Return Adder (A-9 as applicable)	(l)	(m) Total Return (f*i)+(f*k)	(n) Projected Depr Expense (a * d)	(o) Rev. Req w/o True-up (g+h+j+m+n)	(p) True-up Adjustment (o * L16)	(s) Adj. Revenue Requirement (o + p)	(t) Eff. Carrying Charge Rate (B) (q / f)
77	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**									
78	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
79	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
80	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
81										
82	**Total of Actual ITP/Priority 2 Projects**				$ -	$ -	$ -	$ -	$ -	
83										
84										
85					Total	Projected Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
86	Project ID	Project Description	Return Adder		Return	Expense	w/o True-up	Adjustment	Requirement	Charge Rate (B)
87			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
88	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**									
89	0	Description	0.00%		$ -	$ -	$ -		$ -	
90	0	Description	0.00%		$ -	$ -	$ -		$ -	
91	0	Description	0.00%		$ -	$ -	$ -		$ -	
92										
93	**Total of Projected ITP/Priority 2 Projects**				$ -	$ -	$ -		$ -	
94										
95	**Total ITP/Priority 2 Projects (L82 + L93)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2013

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) Plant in Service @ 12/11 (WP A-8)	(b) Actual Accum Depr. @ 12/11 (WP A-8)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)	(j) Non-Incentive Return (L14)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**												
2				$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -	10.14%
3				$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -	10.14%
4				$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -	10.14%
5													
6	**Total of Actual Sponsored Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	
7													
8				**Projected**									
9				**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**	**Non-Incentive**
10	**Project ID**	**Project Description**		**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**	**Return**
11				(WP P-5)				(WP P-5)	(a - e)	(f * L6)	(f * L8)	(f * L13)	(L14)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**												
13				$ -				$ -	$ -	$ -	$ -	$ -	10.14%
14				$ -				$ -	$ -	$ -	$ -	$ -	10.14%
15				$ -				$ -	$ -	$ -	$ -	$ -	10.14%
16													
17	**Total of Projected Sponsored Projects**			$ -				$ -	$ -	$ -	$ -	$ -	
18													
19	**Total Sponsored Projects (L6 + L17)**			$ -				$ -	$ -	$ -	$ -	$ -	

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2013

			(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
					Total	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
Line	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**									
2	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
5										
6	**Total of Actual Sponsored Projects**				$ -	$ -	$ -	$ -	$ -	
7										
8										
9					**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
11			(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**									
13	0	0	0.00%		$ -	$ -	$ -		$ -	
14	0	0	0.00%		$ -	$ -	$ -		$ -	
15	0	0	0.00%		$ -	$ -	$ -		$ -	
16										
17	**Total of Projected Sponsored Projects**				$ -	$ -	$ -		$ -	
18										
19	**Total Sponsored Projects (L6 + L17)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2013

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a) Plant in Service @ 12/11 (WP A-10)	(b) Actual Accum Depr. @ 12/11 (WP A-10)	(c) Actual Net Plant @ 12/11 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) Projected Added Accum. Depr. 1.5 * (a * d)	(f) Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**												
2	0	0			$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -
3	0	0			$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -
4	0	0			$ -	$ -	$ -	1.81%	$ -	$ -	$ -	$ -	$ -
5													
6	**Total of Third Party Projects**				$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -
7													
8					**Projected**								
9			**In Service**		**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**
10	**Project ID**	**Project Description**	**Date**		**Service @ 12/13**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**
11					(WP P-6)				(WP P-6)	(a - e)	(f * L6)	(f * L8)	(f * L13)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**												
13	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
14	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
15	0	Description			$ -				$ -	$ -			
16													
17	**Total of Projected Third Party Projects**				$ -				$ -	$ -	$ -	$ -	$ -
18													
19	**Total Third Party Projects (L6 + L17)**				$ -				$ -	$ -	$ -	$ -	$ -

Note A--Sunflower will handle the O&M for the Philipsburg to Rhodes 115 kV line project directly.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2013

			(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			Non-Incentive			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
	Project ID	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(L14)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**										
2	0	0	10.14%	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	10.14%	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	10.14%	0.00%		$ -	$ -	$ -	$ -	$ -	
5											
6	**Total of Third Party Projects**					$ -	$ -	$ -	$ -	$ -	
7											
8											
9			**Non-Incentive**			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
11			(L14)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**										
13	0	Description	10.14%	0.00%		$ -	$ -	$ -		$ -	
14	0	Description	10.14%	0.00%		$ -	$ -	$ -		$ -	
15	0	Description	10.14%	0.00%		$ -	$ -	$ -		$ -	
16											
17	**Total of Projected Third Party Projects**					$ -	$ -	$ -		$ -	N.A.
18											
19	**Total Third Party Projects (L6 + L17)**					$ -	$ -	$ -	$ -	$ -	N.A

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 2013

Line	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)				
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L91			$ 27,614,318
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L38	$ 12,813,798		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L57	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L76	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L95	-		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	-		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	-		
9	Total	Sum (L3:L7)			$ 12,813,798
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 14,800,520
12					
13	**B. REVENUE CREDITS**				
14	Zonal Gross Revenue Credit	WP P-2, L45			$ 3,100,120
15					
16	**C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP**				
17	Base Plan Net Revenue Requirements	L3	$ 12,813,798		
18	Balanced Portfolio Net Revenue Requirement	L4	-		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
21	Sponsored Projects Net Revenue Requirements	L7	-		
22	Third Party Projects Net Revenue Requirements	L8	-		
23	Total	Sum (L17:L22)		$ 12,813,798	
24					
25	Zonal Net Revenue Requirement	L11 - L14			$ 11,700,400
26					
27	**D. TRUE-UP ADJUSTMENTS**				
28	Total Transmission Facilities	WP TU (True-Up), L18		$ -	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	$ -		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-		
32	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	-		
33	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	-		
34	Sponsored Projects True Up	WP TU (True-Up), L18	-		
35	Third Party Projects True Up	WP TU (True-Up), L18	-		
36	Total	Sum (L30:L33)		$ -	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			$ -
39					
40	**E. NET REVENUE REQUIREMENT AFTER TRUE-UP**				
41	Base Plan Net Revenue Requirements	L17 + L30	$ 12,813,798		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	-		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	-		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	-		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	-		
46	Third Party Projects Net Revenue Requirements	L22 + L35	-		
47	Total	Sum (L41:L46)		$ 12,813,798	
48					
49	Zonal Net Revenue Requirement	L25 + L38			$ 11,700,400
50					
51	**F. Point-to-Point Service**				
52	Projected MKEC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			535.93 MW
53					
54	Annual Point-to-Point Rate in $/MW - Year	L49 / L52			$ 21,832.00
55	Monthly Point-to-Point Rate in $/MW - Month	L54 / 12 months			$ 1,819.00
56	Weekly Point-to-Point Rate in $/MW- Weekly	L54 / 52 weeks			$ 420.00
57	Daily On-Peak Point-to-Point Rate in $/MW - Day	L54 / 260 days			$ 84.00
58	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L54 / 365 days			$ 59.80
59	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L57 / 16 hours			$ 5.25
60	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L58 / 24 hours			$ 2.49
61					

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
	RATE BASE:						(Col. 3 times Col. 5)
1	PLANT IN SERVICE						
2	Production	Act. Gross Rev Req, Pg.1, L3	$ 87,007,960		NA		
3	Transmission	WP P-1, Pg. 4 L156	129,249,363		DA	1.00000	$ 129,249,363
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5		$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	2,076,935		NA		
6	General	Act. Gross Rev Req, Pg.1, L7	23,044,418		W/S	0.40249	9,275,235
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	51,666		W/S	0.40249	20,795
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	$ 241,430,342				$ 138,545,393
9							
10	ACCUMULATED DEPRECIATION						
11	Production	Act. Gross Rev Req, Pg.1, L12	$ 77,208,297		NA		
12	Transmission	WP P-1, Pg. 4 L156	42,814,008		DA	1.00000	$ 42,814,008
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14		$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	638,976		NA		
15	General	Act. Gross Rev Req, Pg.1, L16	6,872,411		W/S	0.40249	2,766,103
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	25,387		W/S	0.40249	10,218
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	$ 127,559,079				$ 45,590,329
18							
19	NET PLANT IN SERVICE						
20	Production	L2 - L11	$ 9,799,663				
21	Transmission	L3 - L12	86,435,355				$ 86,435,355
22	Less Excluded Plant	L4 - L13		$ -			-
23	Distribution	L5 - L14	1,437,960				-
24	General	L6 - L15	16,172,007				6,509,132
25	Intangible & Other	L7 - L16	26,279				10,577
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	$ 113,871,263				$ 92,955,064
27							
28	ADJUSTMENTS TO RATE BASE						
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	$ -		DA	1.00000	$ -
30	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L39	-		DA	1.00000	-
31	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L40 - Amortization	-		DA	1.00000	-
32	TOTAL ADJUSTMENTS	Sum (L29:L31)	$ -				$ -
33							
34	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L43	$ -		DA	1.00000	$ -
35							
36	WORKING CAPITAL						
37	CWC						
38	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L47	$ 41,509,669		NA		
39	O&M Expense Allocated to Transmission	Pg. 2, L64, Col (6)					$ 12,651,302
40	Calculated CWC	Calculated (Note C)	$ 5,188,709				$ 1,581,413
41	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L50	1,179,770		TP	1.00000	1,179,770
42	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L51	78,407		NA		
43	Stores Expense	Act. Gross Rev Req, Pg.1, L52	-		W/S	0.40249	-
44	Prepayments (JEC Prepayment)	Act. Gross Rev Req, Pg.1, L53	-		NA		
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	627,698		W/S	0.40249	252,645
46	TOTAL WORKING CAPITAL	Sum (L40:L45)	$ 7,074,583				$ 3,013,827
47							
48	Rate Base	L26 + L 32 + L 34 + L46	$ 120,945,846				$ 95,968,892

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2013

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Worksheet**	**Total Company**		**Allocator**		**Transmission**
49	**O&M**						(Col. 3 times Col. 5)
50	Transmission	WP P-2, L8	$ 24,526,503				
51	Less Account 565	WP P-2, L9	14,830,925				
52	Less: Trans. Lease Payments & Facility Charge	WP P-2, L10	-				
53	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	797,779				
54	Total Transmission O&M	L50 - Sum (L51:L52)	$ 8,897,799		TP	1.00000	$ 8,897,799
55	A&G -Adjusted	WP P-2, L12	$ 9,144,738		W/S	0.40249	$ 3,680,700
56	Plus: Advertising -Safety	WP P-2, L13	-		W/S	0.40249	-
57	Plus Association Dues Directly Related to Transmission	WP P-2, L14	-		DA	1.00000	-
58	Plus: Advertising -Transmission	WP P-2, L15	-		DA	1.00000	-
59	Plus: Research -Transmission	WP P-2, L16	-		DA	1.00000	-
60	Plus: Regulatory Exp -Transmission	WP P-2, L17	180,881		W/S	0.40249	72,803
61	Plus: Corporate Visibility -Transmission	WP P-2, L18	-		W/S	0.40249	-
62	Total A&G	L55 + Sum (L56:L61)	$ 9,325,619				$ 3,753,504
63	Transmission Lease Payments & Facility Charges	WP P-2, L18	-		DA	1.00000	-
64	TOTAL O&M	L54 + L62 + L63	$ 18,223,417				$ 12,651,302
65							
66	**DEPRECIATION EXPENSE**						
67	Production	Act. Gross Rev Req, Pg. 2, L76	$ 855,526		NA		
68	Transmission	WP P-1, Pg.2 L155	2,311,593		TP	1.00000	$ 2,311,593
69	Distribution	Act. Gross Rev Req, Pg. 2, L78	56,243		NA		
70	General	Act. Gross Rev Req, Pg. 2, L79	788,955		W/S	0.40249	317,549
71	Intangible & Other	Act. Gross Rev Req, Pg. 2, L80	2,116		W/S	0.40249	852
72	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L81	-		DA	1.00000	-
73	TOTAL DEPRECIATION	Sum (L67:L72)	$ 4,014,433				$ 2,629,994
74							
75	**TAXES OTHER THAN INCOME TAXES (Note G)**						
76	LABOR RELATED						
77	Payroll	WP P-2, L23	$ 109		W/S	0.40249	$ 44
78	Highway and vehicle	WP P-2, L24	-		W/S	0.40249	-
79	PLANT RELATED						
80	Property	WP P-2, L26	-		GP	0.48723	-
81	Gross Receipts	WP P-2, L27	4,918		NA		-
82	Other	WP P-2, L28	-		GP	0.48723	-
83							
84	TOTAL OTHER TAXES	Sum (L77:L83)	$ 5,027				$ 44
85							
86	**RETURN**						
87	Return before incentives	Pg. 4, L149					$ 12,332,977
88	Incentive return	Pg. 4, L177					-
89	Total Return	L87 + L88					$ 12,332,977
90							
91	**GROSS REV. REQ. WITH INCENTIVES**	L64 + L73 + L84 + L89					$ 27,614,318
92	LESS: Gross Rev. Req. for Incentives	L177					-
93							
94	**GROSS REV. REQ. WITHOUT INCENTIVES**	L91 - L92					$ 27,614,318

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2013

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator		(6) Transmission (Col. 3 times Col. 5)
95	**TRANSMISSION PLANT INCLUDED IN FORMULA**						
96	Total transmission plant	Pg 3, L106, col. 3	$ 129,249,363		DA	1.00000	$ 129,249,363
97	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L106	-		DA	1.00000	-
98	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L107	-		DA	1.00000	-
99	Transmission plant included in rates	L96 - L97 - L98	$ 129,249,363				$ 129,249,363
100							
101	Percentage of transmission plant included in rates	L99 / L96			TP=	1.00000	
102							
103	**GROSS AND NET PLANT ALLOCATORS**						
104	GROSS PLANT IN SERVICE	ACTUAL HISTORICAL COST					
105	Production	Act. Gross Rev Req, Pg.3, L113	$ 87,007,960		NA		
106	Transmission	Act. Gross Rev Req, Pg.3, L114	88,464,541		DA	1.00000	$ 88,464,541
107	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L115	-		DA	1.00000	-
108	Distribution	Act. Gross Rev Req, Pg.3, L116	2,076,935		NA		
109	General & Intangible	Act. Gross Rev Req, Pg.3, L117	23,096,084		W/S	0.40249	9,296,031
110	TOTAL GROSS PLANT	L105 + L106 - L107 + L108 + L109	$ 200,645,520		GP =	0.48723	$ 97,760,571
111							
112	ACCUMULATED DEPRECIATION	ACTUAL HISTORICAL COST					
113	Production	Act. Gross Rev Req, Pg.3, L121	$ 77,208,297		NA		
114	Transmission	Act. Gross Rev Req, Pg.3, L122	39,503,562		DA	1.00000	$ 39,503,562
115	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L123	-		DA	1.00000	-
116	Distribution	Act. Gross Rev Req, Pg.3, L124	638,976		NA		
117	General & Intangible	Act. Gross Rev Req, Pg.3, L125	6,897,798		W/S	0.40249	2,776,321
118	TOTAL ACCUM. DEPRECIATION	L113 + L114 - L115 + L116 + L117	$ 124,248,634				$ 42,279,884
119							
120	NET PLANT IN SERVICE	ACTUAL HISTORICAL COST					
121	Production	L105 - L113	$ 9,799,663				
122	Transmission	L106 - L114	48,960,978				$ 48,960,978
123	Less: Excluded Plant	L107 - L115	-				-
124	Distribution	L108 - L116	1,437,960				-
125	General & Intangible	L109 - L117	16,198,285				6,519,710
126							
127	TOTAL NET PLANT	L121 + L122 - L123 + L124 + L125	$ 76,396,886		NP =	0.72622	$ 55,480,688

Mid-Kansas Electric Company, LLC (MKEC)
#REF!
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2013

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission
	WAGES & SALARY ALLOCATOR (W&S)	ACTUAL HISTORICAL COST				(Col. 3 times Col. 5)
128	Production	Act. Gross Rev Req, Pg.4, L137	$ 4,868,260			
129	Transmission	Act. Gross Rev Req, Pg.4, L138	3,279,371		TP 1.00000	$ 3,279,371
130	Distribution	Act. Gross Rev Req, Pg.4, L139	-			
131	Other	Act. Gross Rev Req, Pg.4, L140	-			
132	Total	Sum (L128:L131)	$ 8,147,631			$ 3,279,371
133	Wage & Salary Allocator Calculation	Col 6, L132 / Col 3, L132			WS= 0.40249	
141						
142	**RETURN (R)**					
143	Net Plant allocated to Transmission 13 month average. 2013	Projected Gross Rev Req, L26, Col. (6)				$ 92,955,064
144	Net Plant allocated to Transmission 13 month average. 2011	Actual Gross Rev Req, L27, Col. (6)				$ 55,480,688
145	Ratio 2013 / 2011	L143 / 144				1.6754
146						
147	Transmission Return for 2011 Actual Before Incentives	Act. Gross Rev Req, L96, Col. (6)				$ 7,360,998
148						
149	Transmission Return for 2013 Projected	L145 * L147				$ 12,332,977
150						
151	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
152	**Plant Granted Incentive ROE Adder:**					
153	Total Incentive Plant	WP P-1, Pg. 1, L38	$ -			
154	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
155	Net Incentive Plant	L153 - L154	$ -			
156	Incentive Return	WP P-1, Pg. 1, L41			$ -	
157						
158						
159						
160						
161						
162	**Abandoned Plant:**					
163	Unamortized Abandoned Transmission Plant	Pg. 1, L31	$ -			
164	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L173 * L163	-			
165	Amortization Expense for Abandoned Plant	Pg. 2, L72	-			
166	Total Recovery for Abandoned Plant	Sum (L164:L165)			$ -	
167	**TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.**	L156 + L160 + L166				$ -
168						
169	**INCENTIVE PLANT (excludes CWIP and Abandoned Plant)**		**Gross Plant**	**Acum Depr**	**Net Plant**	
170	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	$ -	$ -	$ -	
171	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-	
172	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-	
173	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-	
174	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-	
175	Total Incentive Plant	Sum (L170:L174)	$ -	$ -	$ -	
176	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
177	**Incentive Return**	WP P-1, Pg. 1, L41				$ -

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2013

Notes

A	Hold for future use
B	(Hold future use)
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L40, Col. 6.
D	(Hold future use)

ALLOCATION FACTORS

Line No.	Allocators	Description	Location of Calculation or First Use of Allocator
1	**TP**	Percentage of projected transmission plant included in rate base.	L101
2	**W/S**	Percentage of transmission labor included in rates	L133
3	**DA**	Direct assignment	
4	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L110
5	**NA**	Not applicable for the transmission formula rate.	
6	**NPP**	Ratio of net transmission, general, & intangible plant to total net plant.	L127
7			

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2013

Line No.	(1) Description	(2) Reference	(3)	(4) Amount
A.	**Projected Schedule 1 ARR**			
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L4, Col 5		$ 798,951
2	Plus: Acct. 556 SPP NERC Complience Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L4, Col 5		1,172
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
6	Total	L1 + L2 - L3 - L4 - L5		$ 797,779
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		42,070
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		$ 755,709
10	Prior Year True-Up	L30		-
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		$ 755,709
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		$ 797,779
B.	**Projected Schedule 1 Rate Calculations**			
14	MKEC 12-CP. Peak Demand	WP P-3, L15		535.93 MW
15				
16	Annual Point-to-Point Rate in $/MW - Year	L12 / L14		$ 1,410.100
17	Monthly Point-to-Point Rate $/MW - Month	L16 / 12		$ 117.500
18	Weekly Point-to-Point Rate $/MW - Week	L16 / 52		$ 27.120
19	Daily Point-to-Point Rate $/MW - Day	L16 / 365		$ 3.863
20	Hourly Point-to-Point Rate $/MW - Hour	L16 / 8760		$ 0.161
C.	**Schedule 1 True-UP**			
21	Actual Revenue Requirement for 2011	Actual Sched 1 Rev Req, L9	$ 683,184	
22	Projected Revenue Requirement for 2011	Schedule 1 Proj. for the Actual Period (Note C)	683,184	
23	Revenue Requirement True-Up	L21 - L22	$ -	
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)	-	
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)	-	
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)	$ -	

Notes:

A The interest rate for an undercharge is the same rate used in the True -Up schedule.

B The interest rate for an overcharge is the same rate used in the True -Up schedule.

C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2013

Incentive Projects

							Description					*Description*				
1							**Project :**					**Project :**				
2							Type:					Type:				
3							Depr. Rate:(A)		0.1490%			Depr. Rate:(A)		0.1490%		
4							MFI Adder (B)		-			MFI Adder (B)		-		
5							Avg. Interest Rate		6.5998%	Return Adder	0.00%	Avg. Interest Rate		6.5998%	Return Adder	0.00%
6							Begin. Plant Bal:		$ -			Begin. Plant Bal:		$ -		
7				**Total Incentive Plant**			Begin. Acc. Depr:		-			Begin. Acc. Depr:		-		
8							Begin. Year-Mo.:					Begin. Year-Mo.:				
9					**Total**											
10	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
11								$ -					$ -			
12	Jan	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
13	Feb	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
14	Mar	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
15	Apr	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
16	May	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
17	Jun	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
18	Jul	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
19	Aug	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
20	Sep	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
21	Oct	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
22	No	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
23	Dec	2012		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
24	Jan	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
25	Feb	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
26	Mar	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
27	Apr	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
28	May	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
29	Jun	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
30	Jul	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
31	Aug	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
32	Sep	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
33	Oct	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
34	Nov	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
35	Dec	2013		$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
36																
37	12 Mon Tot				$ -				$ -					$ -		
38	13 Mon Avg			$ -		$ -		$ -		$ -	$ -		$ -		$ -	$ -
39	**Total Approved Project Incentives:**															
40																
41	**Return due to Incentive MFI Adder**				$ -		**Return due to Incentive MFI Ad**		$ -			**Return due to Incentive MFI Ad**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2013

Incentive Projects (continued)

			Description					*Description*				
42			**Project :**					**Project :**				
43			Type:					Type:				
44			Depr. Rate:(A)		0.1490%			Depr. Rate:(A)		0.1490%		
45			MFI Adder (B)		-			MFI Adder (B)		-		
46			Avg. Interest Rate		6.5998%	Return Adder	0.00%	Avg. Interest Rate		6.5998%	Return Adder	0.00%
47			Begin. Plant Bal:		$ -			Begin. Plant Bal:		$ -		
48			Begin. Acc. Depr:		-			Begin. Acc. Depr:		-		
49			Begin. Year-Mo.:					Begin. Year-Mo.:				
50												
51	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
52				$ -					$ -			
53	Jan	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
54	Feb	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
55	Mar	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
56	Apr	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
57	May	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
58	Jun	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
59	Jul	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
60	Aug	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
61	Sep	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
62	Oct	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
63	No	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
64	Dec	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
65	Jan	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
66	Feb	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
67	Mar	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
68	Apr	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
69	May	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
70	Jun	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
71	Jul	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
72	Aug	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
73	Sep	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
74	Oct	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
75	Nov	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
76	Dec	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
77												
78	Total				$ -					$ -		
79	13 Month Avg.			$ -		$ -	$ -		$ -		$ -	$ -
80												
81												
82			**Return due to Incentive MFI Add**		$ -			**Return due to Incentive MFI Ad**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2013

Incentive Projects (continued)

			Description					*Description*				
83			**Project :**					**Project :**				
84			Type:					Type:				
85			Depr. Rate:(A)		0.1490%			Depr. Rate:(A)		0.1490%		
86			MFI Adder (B)		-			MFI Adder (B)		-		
87			Avg. Interest Rate		6.5998%	Return Adder	0.00%	Avg. Interest Rate		6.5998%	Return Adder	0.00%
88			Begin. Plant Bal:					Begin. Plant Bal:		$ -		
89			Begin. Acc. Depr:					Begin. Acc. Depr:				
90			Begin. Year-Mo.:					Begin. Year-Mo.:				
91												
92	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
93				$ -					$ -			
94	Jan	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
95	Feb	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
96	Mar	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
97	Apr	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
98	May	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
99	Jun	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
100	Jul	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
101	Aug	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
102	Sep	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
103	Oct	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
104	No	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
105	Dec	2012		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
106	Jan	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
107	Feb	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
108	Mar	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
109	Apr	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
110	May	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
111	Jun	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
112	Jul	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
113	Aug	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
114	Sep	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
115	Oct	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
116	Nov	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
117	Dec	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
118												
119	Total				$ -					$ -		
120	13 Mo. Avg.			$ -		$ -	$ -		$ -		$ -	$ -
121												
122												
123			**Return due to Incentive MFI Add**		$ -			**Return due to Incentive MFI Ad**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2013

Summary

	Total Incentive, Non-Incentive and SPP Plant Total Plant Additions					Projected Non Incentive Plant								
						Plant Additions								
	Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total	Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation	
124												0.1510%		
125														
126								Plant Balances as of Dec 31, 2011>>			$ 88,898,615		$ 40,105,386	
127														
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
129														
130	Jan	2012	$ 88,898,615	$ 134,223	$ 40,239,609	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,239,609	
131	Feb	2012	$ 88,898,615	$ 134,223	$ 40,373,831	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,373,831	
132	Mar	2012	$ 88,898,615	$ 134,223	$ 40,508,054	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,508,054	
133	Apr	2012	$ 88,898,615	$ 134,223	$ 40,642,277	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,642,277	
134	May	2012	$ 88,898,615	$ 134,223	$ 40,776,500	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,776,500	
135	Jun	2012	$ 88,898,615	$ 134,223	$ 40,910,722	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 40,910,722	
136	Jul	2012	$ 88,898,615	$ 134,223	$ 41,044,945	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,044,945	
137	Aug	2012	$ 88,898,615	$ 134,223	$ 41,179,168	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,179,168	
138	Sep	2012	$ 88,898,615	$ 134,223	$ 41,313,391	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,313,391	
139	Oct	2012	$ 88,898,615	$ 134,223	$ 41,447,613	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,447,613	
140	Nov	2012	$ 88,898,615	$ 134,223	$ 41,581,836	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,581,836	
141	Dec	2012	$ 88,898,615	$ 134,223	$ 41,716,059	$ -	$ -	$ -		$ -	$ 88,898,615	$ 134,223	$ 41,716,059	
142	Jan	2013	$ 106,851,815	$ 134,223	$ 41,850,282	$ 17,953,200	$ -	$ -		$ 17,953,200	$ 106,851,815	$ 134,223	$ 41,850,282	
143	Feb	2013	$ 126,897,375	$ 161,329	$ 42,011,611	$ 20,045,560	$ -	$ -		$ 20,045,560	$ 126,897,375	$ 161,329	$ 42,011,611	
144	Mar	2013	$ 126,897,375	$ 191,595	$ 42,203,206	$ -	$ -	$ -		$ -	$ 126,897,375	$ 191,595	$ 42,203,206	
145	Apr	2013	$ 126,897,375	$ 191,595	$ 42,394,801	$ -	$ -	$ -		$ -	$ 126,897,375	$ 191,595	$ 42,394,801	
146	May	2013	$ 126,897,375	$ 191,595	$ 42,586,395	$ -	$ -	$ -		$ -	$ 126,897,375	$ 191,595	$ 42,586,395	
147	Jun	2013	$ 137,946,342	$ 191,595	$ 42,777,990	$ 11,048,967	$ -	$ -		$ 11,048,967	$ 137,946,342	$ 191,595	$ 42,777,990	
148	Jul	2013	$ 137,946,342	$ 208,277	$ 42,986,267	$ -	$ -	$ -		$ -	$ 137,946,342	$ 208,277	$ 42,986,267	
149	Aug	2013	$ 137,946,342	$ 208,277	$ 43,194,544	$ -	$ -	$ -		$ -	$ 137,946,342	$ 208,277	$ 43,194,544	
150	Sep	2013	$ 137,946,342	$ 208,277	$ 43,402,821	$ -	$ -	$ -		$ -	$ 137,946,342	$ 208,277	$ 43,402,821	
151	Oct	2013	$ 137,946,342	$ 208,277	$ 43,611,098	$ -	$ -	$ -		$ -	$ 137,946,342	$ 208,277	$ 43,611,098	
152	Nov	2013	$ 137,946,342	$ 208,277	$ 43,819,375	$ -	$ -	$ -		$ -	$ 137,946,342	$ 208,277	$ 43,819,375	
153	Dec	2013	$ 149,223,732	$ 208,277	$ 44,027,652	$ 11,277,390	$ -	$ -		$ 11,277,390	$ 149,223,732	$ 208,277	$ 44,027,652	$ 105,196,079.74
154														
155	12 Mon Tot			$ 2,311,593			12-Month Depreciation Expense					$ 2,311,593		
156	13 Mon Avg		$ 129,249,363		$ 42,814,008		13-Month Aver. Balance				$ 129,249,363		$ 42,814,008	$ 86,435,354.75

Notes:

(C) See WP P-4 (Proj. RTO Directed).
(D) See WP P-5 (Sponsored Projects).
(E) See WP P-6 (Third Party Projects).
(F) Other transmission projects, not included in the Special Project categories.
(G) See WP A-5 (Act Depreciation Rate).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 2013

Line	(1) Description	(2) Source	(3) 2011 Actual Costs	(4)	(5) 2013 Projected Costs (Ratio * Proj. Net Plant)
1	Net Plant in Service	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	$48,960,978		$ 86,435,355
2	Net Plant Excluded for O&M, Other Taxes and General Plant	Third Party Project Smry, L15 (Note A)	-		-
3	Adjusted Net Plant for O&M and Other Taxes	L1 - L2	$ 48,960,978		$ 86,435,355
4	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	1.7654
5	CAP on Ratio	Input		CAP =	1.1000
6	Capped Ratio Used to Project Expenses	Lesser of L4 or L5		CAPPED RATIO	1.1000
7	**Operation and Maintenance Expenses**				
8	Transmission	Actual Gross Rev, Pg. 2, L59	$ 22,296,821	x CAPPED RATIO	$ 24,526,503
9	Less: Account 565	Actual Gross Rev, Pg. 2, L60	13,482,659	x CAPPED RATIO	14,830,925
10	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	-
11	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L62	725,254	x CAPPED RATIO	797,779
12	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L64	8,313,398	x CAPPED RATIO	9,144,738
13	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	-
14	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	-
15	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	-
16	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	-
17	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L69	164,437	x CAPPED RATIO	180,881
18	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	-
19	Projected O&M	L8 - Sum(L9:L11) + L12 + Sum(L13:L18)	$ 16,566,743		$ 18,223,417
20					
21	**Other Taxes**				
22	LABOR RELATED				
23	Payroll	Actual Gross Rev, Pg. 2, L86	$ 99	x CAPPED RATIO	$ 109
24	Highway and vehicle	Actual Gross Rev, Pg. 2, L87	-	x CAPPED RATIO	-
25	PLANT RELATED				
26	Property (Note P)	Actual Gross Rev, Pg. 2, L89	-	x CAPPED RATIO	-
27	Gross Receipts	Actual Gross Rev, Pg. 2, L90	4,471	x CAPPED RATIO	4,918
28	Other	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	-
29	Projected Other Taxes	Sum (L23:L28)	$ 4,570		$ 5,027
30					
31	**Revenue Credits**				
32	Total Sch. 11 Revenue Received in 2010		WP A-1 (Act Rev Credits), L34		$ 4,764,728
33					
34	Net Projected ATRR for Projects Completed as of 12/31/2013 for which Revenue was Received in 2011				
35	Project 1		RTO Project Smry, L31		$ 2,678,897
36	Project 2				
37	Project 3				
38	Project 4				
39	Project 5				
40	Project 6				
41	Total Net Projected ATRR for Projects Completed as of 12/31/2013		Sum(L35:L40)		$ 2,678,897
42					
43	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2013		L32 - L41		$ 2,085,832
44	Other Revenue Credits Applied to Zonal Revenue Requirements		A-1 (Act Rev Credit) L58		1,014,288
45	Total Revenue Credits Applied to Zonal Revenue Requirements				$ 3,100,120

Note (A): For some Special Projects, constructed on behalf of Third Party, MKEC may contract with the other party to operate and maintain the subject facilities. Therefore, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Network Load
For the 12 months ended - December 31, 2012

Line No.	a	b	c	d	e	f
	Month	Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)	Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)	Estimated Monthly Transmission Network Load for September thru December (b X c)	Actual Load for January through August	Projected Transmission Network Load
1	January				434.59	434.59
3	February				422.73	422.73
4	March				387.62	387.62
5	April				470.27	470.27
6	May				564.39	564.39
7	June				720.59	720.59
8	July				716.45	716.45
9	August				709.23	709.23
10	September	110.74%	553.23	612.63		612.63
11	October	87.33%	553.23	483.16		483.16
12	November	81.55%	553.23	451.16		451.16
13	December	82.86%	553.23	458.40		458.40
14	Total					6,431.21
15	12-CP					535.93

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2013

						Pratt - St. John 115kV Line Rebuild			Plainville Capacitor Bank 115 kV			Clifton-Knob Hill 115 kV Line		
1	**Total Base Plan Funded Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						SPP Proj. ID	**653**		SPP Proj. ID	**30098**		SPP Proj. ID	**903 & 1020**	
3						Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
5						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
6						Begin. Year-Mo.:	2013-01		Begin. Year-Mo.:	2013-01		Begin. Year-Mo.:	2013-02	
7			**Total**											
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2013	$ 17,953,200	$ -	$ 17,953,200	$ 15,682,071	$ -	$ 15,682,071	$ 1,500,000	$ -	$ 1,500,000	$ -	$ -	$ -
23	Feb	2013	$ 37,998,760	$ 27,106	$ 37,971,654	$ 15,682,071	$ 23,677	$ 15,658,394	$ 1,500,000	$ 2,265	$ 1,497,735	$ 11,417,834	$ -	$11,417,834
24	Mar	2013	$ 37,998,760	$ 84,477	$ 37,914,283	$ 15,682,071	$ 47,354	$ 15,634,717	$ 1,500,000	$ 4,530	$ 1,495,470	$ 11,417,834	$ 17,239	$11,400,595
25	Apr	2013	$ 37,998,760	$ 141,848	$ 37,856,912	$ 15,682,071	$ 71,031	$ 15,611,040	$ 1,500,000	$ 6,795	$ 1,493,205	$ 11,417,834	$ 34,478	$11,383,356
26	May	2013	$ 37,998,760	$ 199,219	$ 37,799,541	$ 15,682,071	$ 94,708	$ 15,587,363	$ 1,500,000	$ 9,060	$ 1,490,940	$ 11,417,834	$ 51,717	$11,366,117
27	Jun	2013	$ 49,047,727	$ 256,590	$ 48,791,137	$ 15,682,071	$ 118,385	$ 15,563,686	$ 1,500,000	$ 11,325	$ 1,488,675	$ 11,417,834	$ 68,956	$11,348,878
28	Jul	2013	$ 49,047,727	$ 330,643	$ 48,717,084	$ 15,682,071	$ 142,062	$ 15,540,009	$ 1,500,000	$ 13,590	$ 1,486,410	$ 11,417,834	$ 86,195	$11,331,639
29	Aug	2013	$ 49,047,727	$ 404,696	$ 48,643,031	$ 15,682,071	$ 165,739	$ 15,516,332	$ 1,500,000	$ 15,855	$ 1,484,145	$ 11,417,834	$ 103,434	$11,314,400
30	Sep	2013	$ 49,047,727	$ 478,749	$ 48,568,978	$ 15,682,071	$ 189,416	$ 15,492,655	$ 1,500,000	$ 18,120	$ 1,481,880	$ 11,417,834	$ 120,673	$11,297,161
31	Oct	2013	$ 49,047,727	$ 552,802	$ 48,494,925	$ 15,682,071	$ 213,093	$ 15,468,978	$ 1,500,000	$ 20,385	$ 1,479,615	$ 11,417,834	$ 137,912	$11,279,922
32	Nov	2013	$ 49,047,727	$ 626,855	$ 48,420,872	$ 15,682,071	$ 236,770	$ 15,445,301	$ 1,500,000	$ 22,650	$ 1,477,350	$ 11,417,834	$ 155,151	$11,262,683
33	Dec	2013	$ 60,325,117	$ 700,908	$ 59,624,209	$ 15,682,071	$ 260,447	$ 15,421,624	$ 1,500,000	$ 24,915	$ 1,475,085	$ 11,417,834	$ 172,390	$11,245,444
34														
35	13 Mon Avg		$ 40,350,748	$ 292,607	$ 40,058,140	$ 14,475,758	$ 120,206	$ 14,355,552	$ 1,384,615	$ 11,499	$ 1,373,116	$ 9,661,244	$ 72,934	$ 9,588,310
36	12 Mon Depr Exp			$ 700,908		12 Mon Depr Exp	$ 260,447		12 Mon Depr Exp	$ 24,915		12 Mon Depr Exp	$ 172,390	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2013

			Heizer-Mullergren 115 kV Line			**XFR Medicine Lodge 138/115 kV Transformer Upg**			**Line - Flatridge - Harper 138 kV/Medicine Lodge -**		
37	**Base Plan Projects (continued)**		**Project:**	**4**		**Project:**	**5**		**Project:**	**6**	
38			SPP Proj. ID	**1007**		SPP Proj. ID	**30211**		SPP Proj. ID	**905 & 906**	
39			Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
40			Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
41			Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
42			Begin. Year-Mo.:	2013-01		Begin. Year-Mo.:	2013-02		Begin. Year-Mo.:	2013-06	
43											
44	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
45			$ -			$ -			$ -		
46	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
47	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
48	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
49	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
51	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
52	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
53	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
54	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
55	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
56	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
57	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
58	Jan	2013	$ 771,129	$ -	$ 771,129	$ -	$ -	$ -	$ -	$ -	$ -
59	Feb	2013	$ 771,129	$ 1,164	$ 769,965	$ 8,627,726	$ -	$ 8,627,726	$ -	$ -	$ -
60	Mar	2013	$ 771,129	$ 2,328	$ 768,801	$ 8,627,726	$ 13,026	$ 8,614,700	$ -	$ -	$ -
61	Apr	2013	$ 771,129	$ 3,492	$ 767,637	$ 8,627,726	$ 26,052	$ 8,601,674	$ -	$ -	$ -
62	May	2013	$ 771,129	$ 4,656	$ 766,473	$ 8,627,726	$ 39,078	$ 8,588,648	$ -	$ -	$ -
63	Jun	2013	$ 771,129	$ 5,820	$ 765,309	$ 8,627,726	$ 52,104	$ 8,575,622	$ 11,048,967	$ -	$11,048,967
64	Jul	2013	$ 771,129	$ 6,984	$ 764,145	$ 8,627,726	$ 65,130	$ 8,562,596	$ 11,048,967	$ 16,682	$11,032,285
65	Aug	2013	$ 771,129	$ 8,148	$ 762,981	$ 8,627,726	$ 78,156	$ 8,549,570	$ 11,048,967	$ 33,364	$11,015,603
66	Sep	2013	$ 771,129	$ 9,312	$ 761,817	$ 8,627,726	$ 91,182	$ 8,536,544	$ 11,048,967	$ 50,046	$10,998,921
67	Oct	2013	$ 771,129	$ 10,476	$ 760,653	$ 8,627,726	$ 104,208	$ 8,523,518	$ 11,048,967	$ 66,728	$10,982,239
68	No	2013	$ 771,129	$ 11,640	$ 759,489	$ 8,627,726	$ 117,234	$ 8,510,492	$ 11,048,967	$ 83,410	$10,965,557
69	Dec	2013	$ 771,129	$ 12,804	$ 758,325	$ 8,627,726	$ 130,260	$ 8,497,466	$ 22,326,357	$ 100,092	$22,226,265
70											
71	13 Mon Avg		$ 711,811	$ 5,910	$ 705,902	$ 7,300,384	$ 55,110	$ 7,245,274	$ 6,816,935	$ 26,948	$ 6,789,987
72	12 Mon Depr Exp		12 Mon Depr Exp	$ 12,804		12 Mon Depr Exp	$ 130,260		12 Mon Depr Exp	$ 100,092	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2013

						Description			*Description*			*Description*		
73	**Total Balanced Portfolio Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
74						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
75						Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
76						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
77						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
78						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
79				**Total**										
80	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
81						$ -			$ -			$ -		
82	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
83	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
85	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
87	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
88	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
89	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
90	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
91	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
93	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
94	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
95	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
96	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
97	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
98	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
99	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
100	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
101	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
102	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
103	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
104	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
105	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
106														
107	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
108	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2013

						Description			*Description*			*Description*		
109	**Total ITP / Priority Projects-1**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
110						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
111						Depr. Rate:	0.1510% (A)		Depr. Rate:	0.1510% (A)		Depr. Rate:	0.1510% (A)	
112						Beginning Bal:			Begin Plant in Serv.			Begin Plant in Serv.		
113						Beginning Dep:			Begin. Acc. Depr:			Begin. Acc. Depr:		
114						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
115				**Total**										
116	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
117						$ -			$ -			$ -		
118	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
120	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
121	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
122	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
123	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
124	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
125	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
126	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
127	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
128	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
129	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
130	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
131	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
133	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
134	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
135	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
136	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
137	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
138	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
139	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
140	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
141	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
142														
143	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
144	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2013

						Description			*Description*			*Description*		
145	**Total ITP / Priority Projects-2**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
146						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
147						Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
148						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
149						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
150						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
151			**Total**											
152	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
153						$ -			$ -			$ -		
154	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
155	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
156	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
157	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
158	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
159	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
160	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
161	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
162	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
163	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
164	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
165	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
166	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
167	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
168	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
170	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
171	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
173	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
174	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
175	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
176	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
177	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
178														
179	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
180	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 2013

						Description			*Description*			*Description*		
1	**Total Sponsor Funded Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						Begin. Year-Mo.:			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
4						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
5						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Beg Year-Mo.:		
7				**Total**										
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34														
35	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects will be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

Workpaper P-6
Page 1 of 1

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2013

						Description			*Description*			*Description*		
1	**Total Projects Funded for Third Parties**					**Project:**	1		**Project:**	2		**Project:**	3	
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)	Depr. Rate:	0.1510%	(A)
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.		
5						Begin. Acc. Depr:	-		Begin. Acc. Depr:	-		Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
7			**Total**			Third Party:			Third Party:			Third Party:		
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2012	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34														
35	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).

Mid-Kansas Electric Company, LLC

Annual Update to 12-MKEE-650-TAR
November 20, 2012
Attachment 2
Side-by-Side Comparison of 2013 and 2012 Projected ATRR

Summary:	Actual 2010	Actual 2011	Projected 2012	Projected 2013
O&M (Includes A&G)	$ 9,704,179	$ 11,599,435	$ 10,568,120	$ 12,651,302
Depreciation Expense	2,173,262	1,920,554	2,018,081	2,629,994
Taxes Other Than Income Taxes	2,429	40	2,672	44
Return	6,181,388	7,362,445	7,527,663	12,332,977
Gross Revenue Requirements	$ 18,061,259	$ 20,882,474	$ 20,116,537	$ 27,614,318
Base Plan	$ 1,411,251	$ 1,488,311	$ 2,852,718	$ 12,813,797
Zonal	$ 11,353,963	13,615,147	12,417,667	11,700,401
Revenue Credits	$ 5,296,045	5,779,016	4,846,152	3,100,120
Gross Revenue Requirements	$ 18,061,259	$ 20,882,474	$ 20,116,537	$ 27,614,318
Schedule 1	$ 799,725	$ 683,184	$ 1,006,208	$ 755,709

Comparison Ratios 1:	2012 ÷ 2010	2013 ÷ 2011
O&M (Includes A&G)	1.09	1.09
Depreciation Expense	0.93	1.37
Taxes Other Than Income Taxes	1.10	1.10
Return	1.22	1.68
Gross Revenue Requirements	1.11	1.32
Base Plan	2.02	8.61
Zonal	1.09	0.86
Revenue Credits	0.92	0.54
Gross Revenue Requirements	1.11	1.32
Schedule 1	1.26	1.11

Comparison Ratios 2:	2011 ÷ 2010	2012 ÷ 2011	2013 ÷ 2012
O&M (Includes A&G)	1.20	0.91	1.20
Depreciation Expense	0.88	1.05	1.30
Taxes Other Than Income Taxes	0.02	67.07	0.02
Return	1.19	1.02	1.64
Gross Revenue Requirements	1.16	0.96	1.37
Base Plan	1.05	1.92	4.49
Zonal	1.20	0.91	0.94
Revenue Credits	1.09	0.84	0.64
Gross Revenue Requirements	1.16	0.96	1.37
Schedule 1	0.85	1.47	0.75

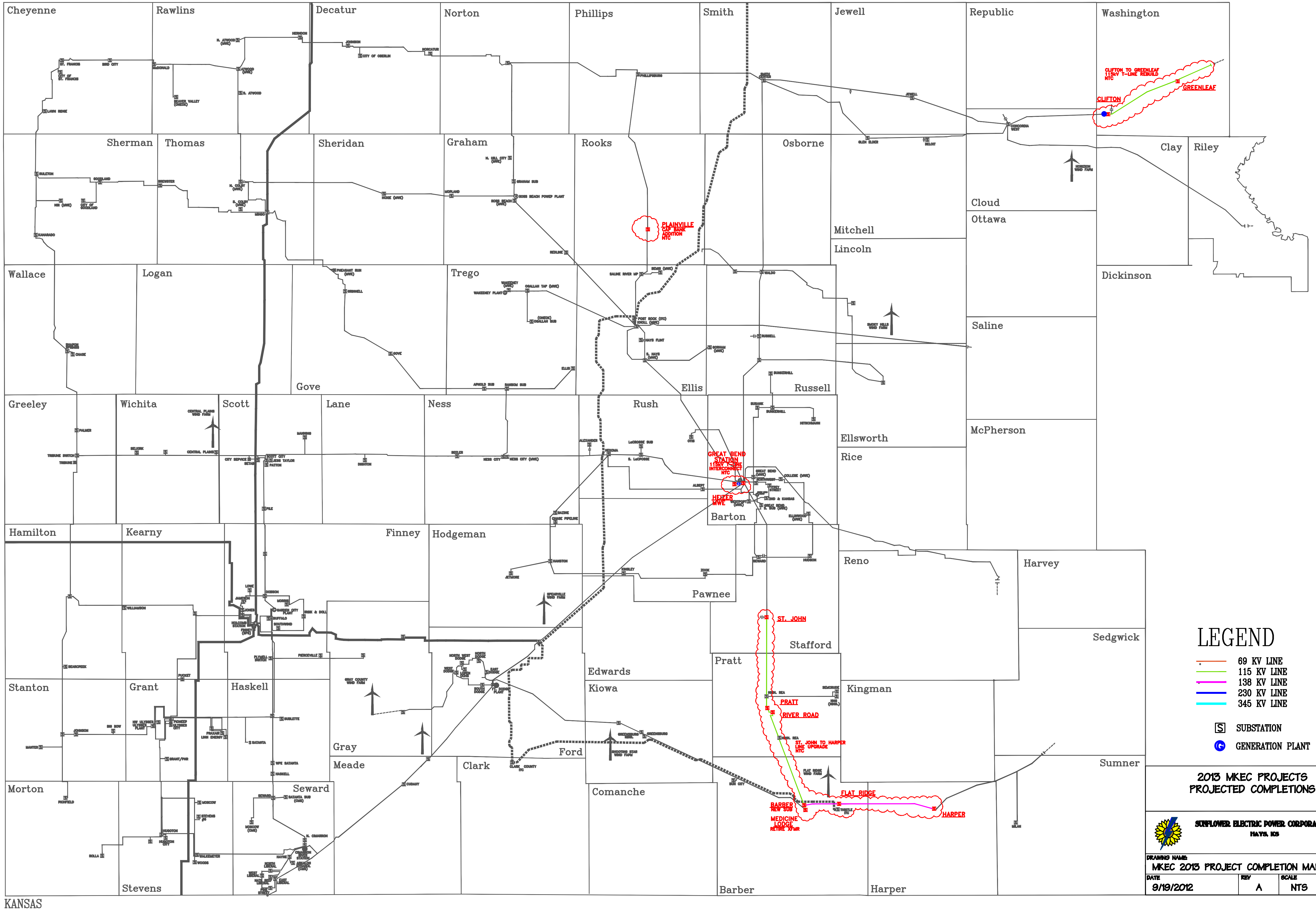
Attachment 3 to 11/20/12 Notice of Formula Rate Posting (unchanged)
Attachment 3 to 10/3/12 Notice of Formula Rate Posting (unchanged)
Attachment 3 to 9/24/12 Notice of Formula Rate Posting

SPP 3rd Quarter 2012 Project Tracking List - Branch_Xfr

NTC_ID	PID	UID	Project Owner	Project Name	Project Type / reason for addition (A.v.)	Expected Date of Completion (A.i)	Percent of Project completed (A.ii)	Current Cost Estimate (A.iv.)	Upgrade Costs Direct Assigned and Paid Direct to Mid-Kansas (A.vi)	Third Party Project Zone	Reason for third party project
20079	653	10858	MKEC	Line - Pratt - St. John 115 kV rebuild	regional reliability	12/31/12	75%	$15,582,071	$0	N/A	
20067	903	11200	MKEC	Line - Clifton - Greenleaf 115 kV	transmission service	01/31/13	95%	$6,063,189	$0	N/A	
20107	1007	11323	MKEC	Line - Heizer - Mullergren 115kV	regional reliability	12/31/12	28%	$771,129	$0	N/A	
20107	1020	11342	MKEC	Line - Greenleaf - Knob Hill 115kV Ckt 1	transmission service	01/31/13	2%	$5,354,646	$0	N/A	
20067	905	11202	MKEC	Line - Flatridge - Harper 138 kV	transmission service	06/15/13	10%	$11,048,967	$0	N/A	
20067	30211	10994	MKEC	XFR - Medicine Lodge 138/115 kV	transmission service	02/01/13	50%	$8,627,726	$0	N/A	
20067	906	11203	MKEC	Line - Medicine Lodge - Pratt 115 kV	transmission service	12/31/13	1%	$11,277,390	$0	N/A	

SPP 3rd Quarter 2012 Project Tracking List - Device

NTC_ID	PID	UID	Project Owner	Project Name	Project Type / reason for addition (A.v.)	Expected Date of Completion (A.i)	Percent of Project completed (A.ii)	Current Cost Estimate (A.iv.)	Upgrade Costs Direct Assigned (A.vi)	Third Party Project Zone	Reason for third party project
20007	30098	50104	MKEC	Device - Plainville Cap 115 kV	regional reliability	12/31/12	40%	$1,500,000	$0	N/A	



LEGEND

🟥	69 KV LINE
🟩	115 KV LINE
🟪	138 KV LINE
🟦	230 KV LINE
▬	345 KV LINE
S	SUBSTATION
G	GENERATION PLANT

9/24/2012 Z:\HOME\STENZEL\2012 SEPC MKEC Project Map\2012_Trans_System_Map Projects.dwg

2013 MKEC PROJECTS
PROJECTED COMPLETIONS

SUNFLOWER ELECTRIC POWER CORPORATION
HAYS, KS

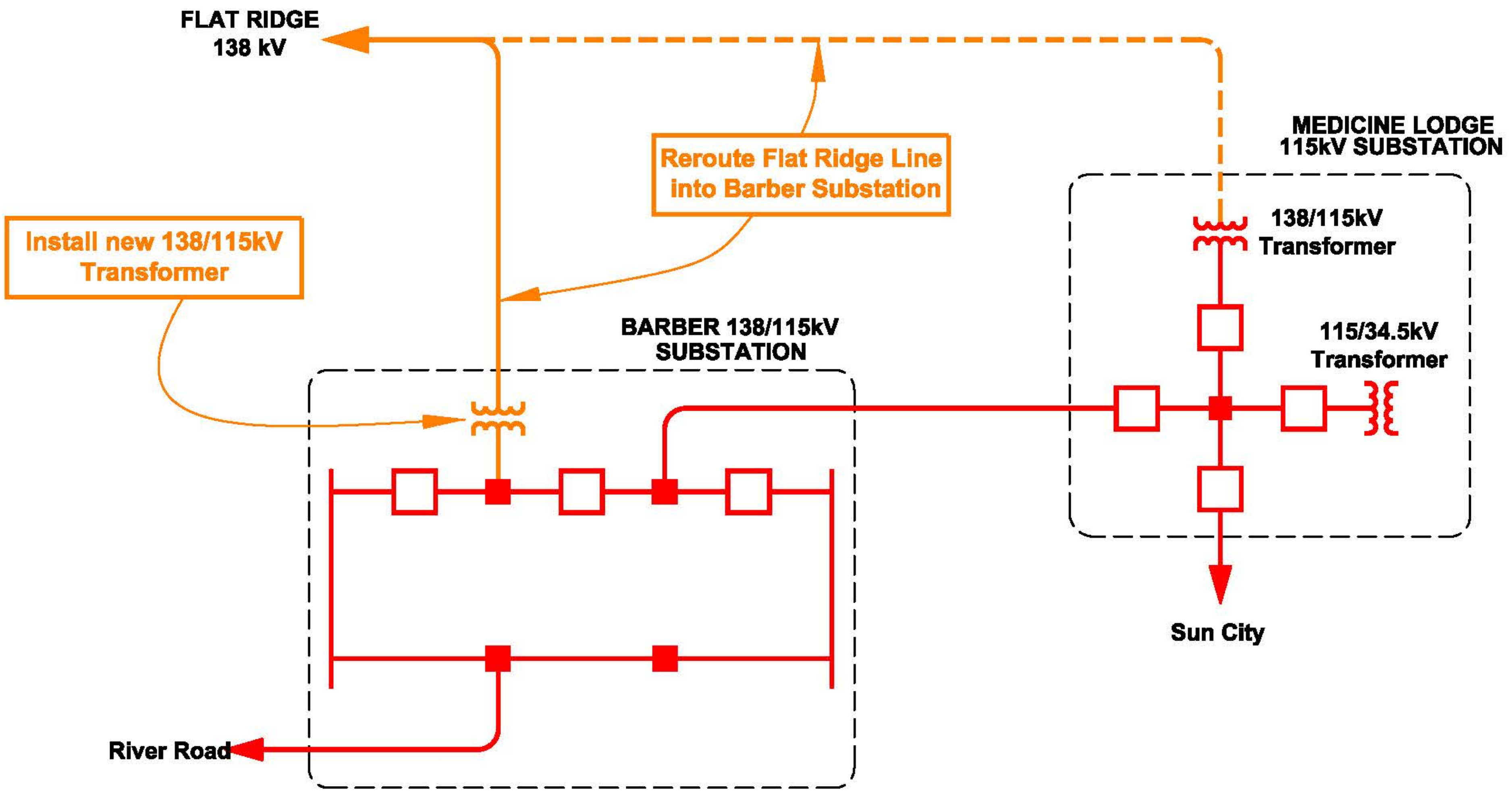
DRAWING NAME:
MKEC 2013 PROJECT COMPLETION MAP

DATE	REV	SCALE	DRAWN BY
9/19/2012	A	NTS	MJS

MEDICNE LODGE 138/115kV TRANSFORMER UPGRADE

LEGEND

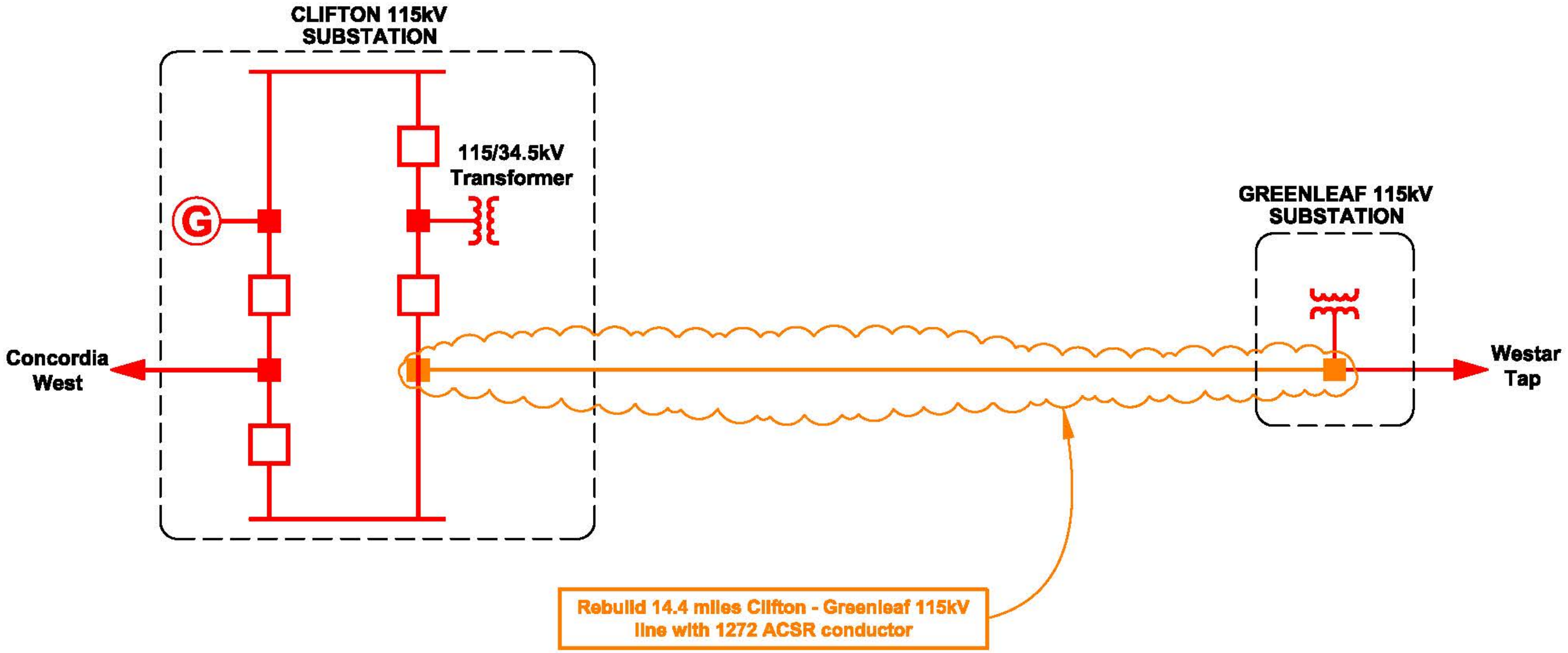
━━━	Existing Facilities
━━━	New Construction
– – –	Removal Construction



CLIFTON TO GREENLEAF

LEGEND

━━━	Existing Facilities
━━━	New Construction
– – –	Removal Construction



Attachment 3 to 11/20/12 Notice of Formula Rate Posting (unchanged)
Attachment 3 to 10/3/12 Notice of Formula Rate Posting (unchanged)

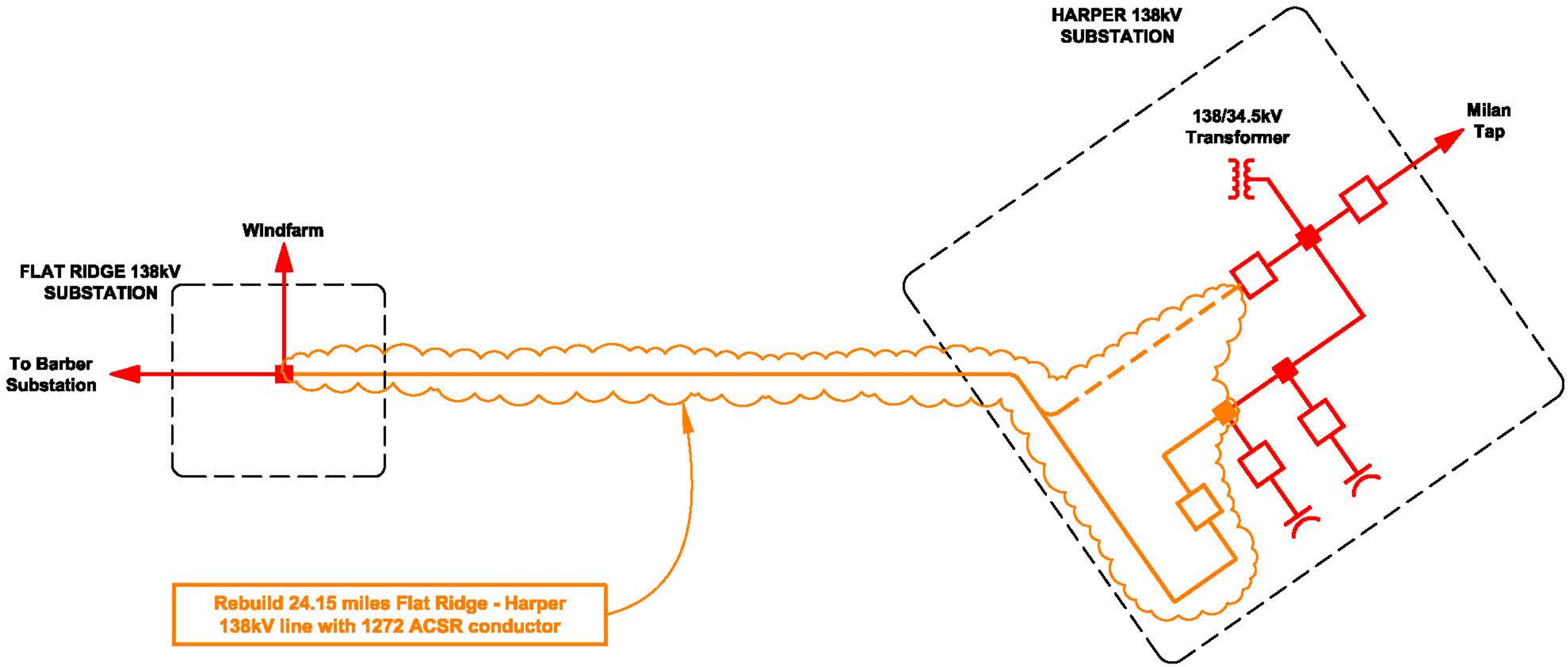
LEGEND

— Existing Facilities

— New Construction

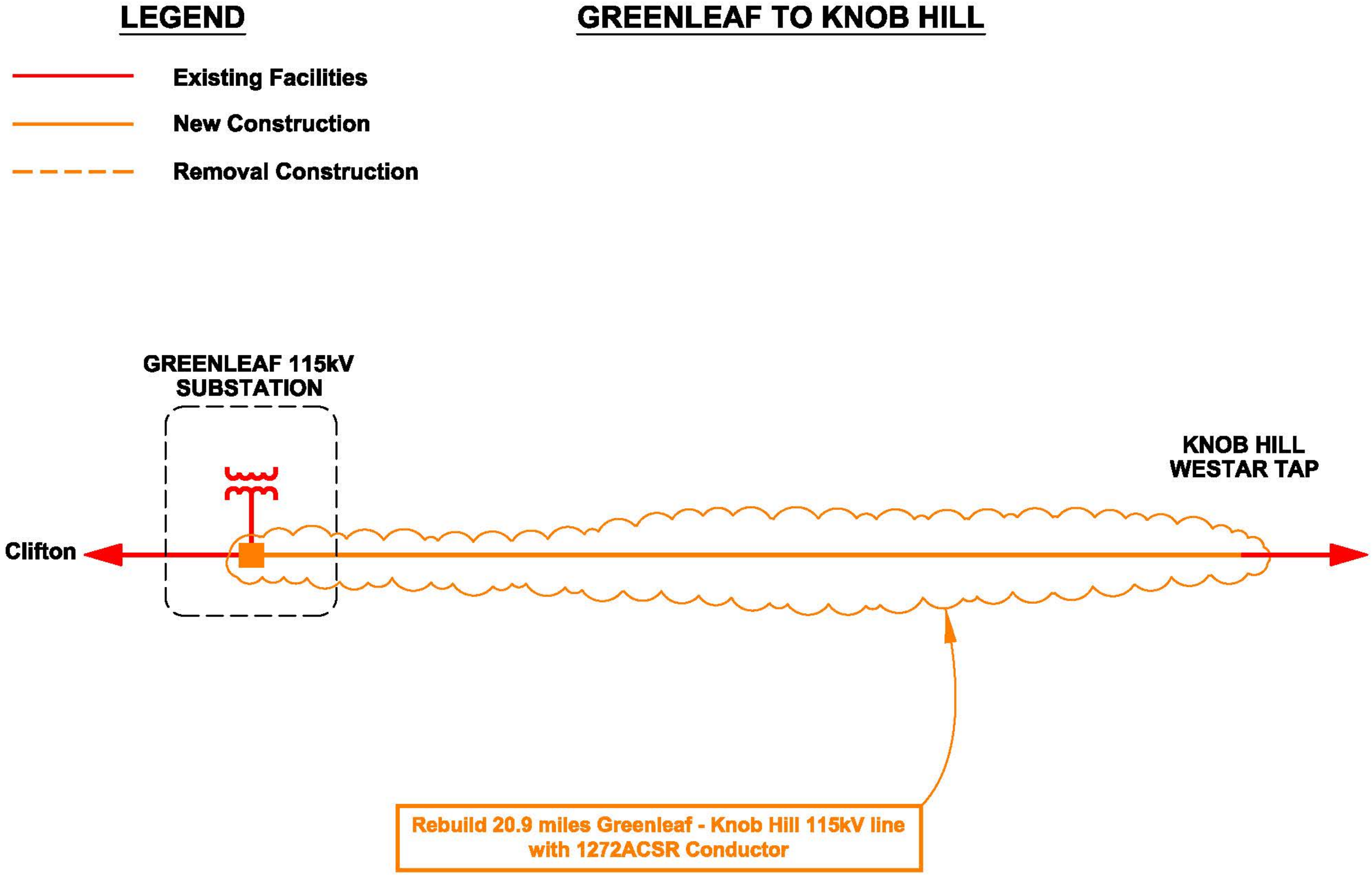
- - - Removal Construction

FLAT RIDGE TO HARPER



Rebuild 24.15 miles Flat Ridge - Harper 138kV line with 1272 ACSR conductor

GREENLEAF TO KNOB HILL



Rebuild 20.9 miles Greenleaf - Knob Hill 115kV line with 1272ACSR Conductor

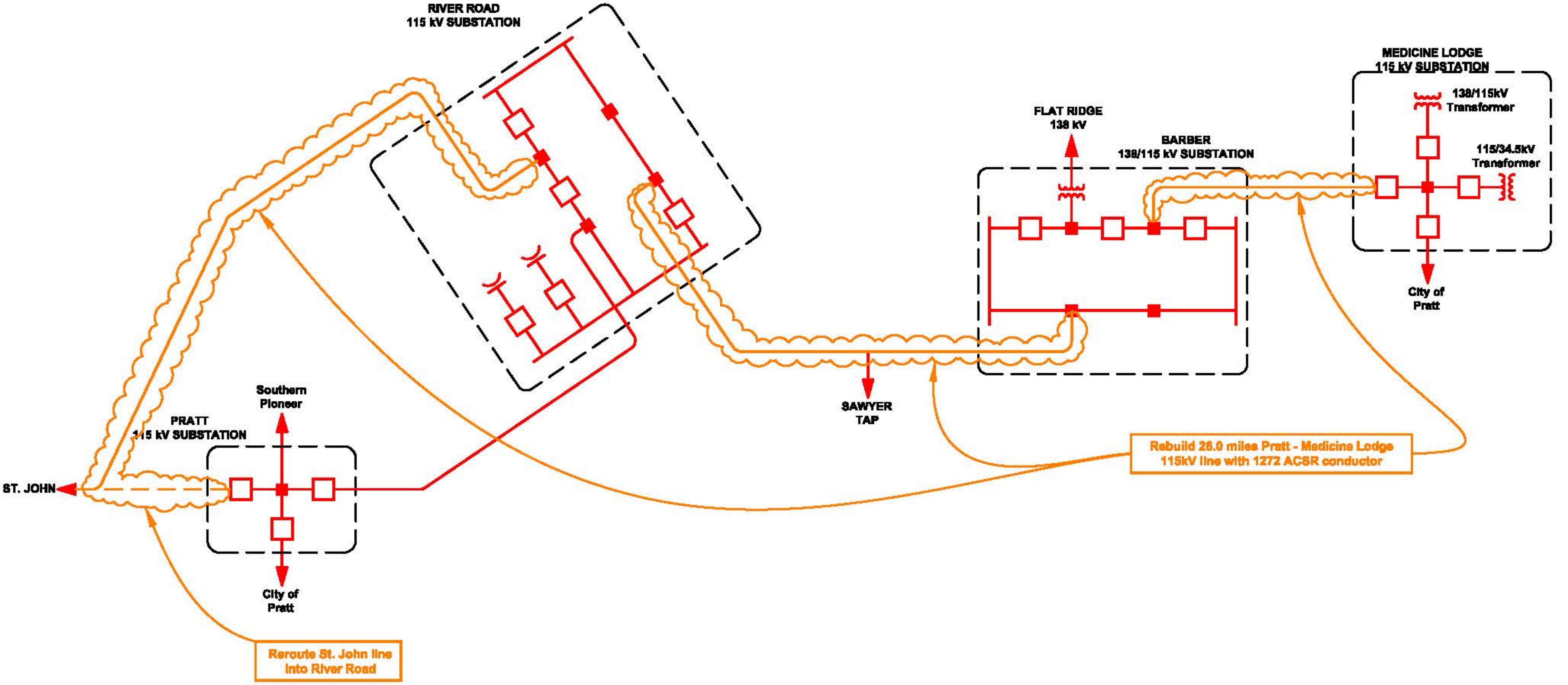
PRATT TO MEDICINE LODGE

LEGEND

—— **Existing Facilities**

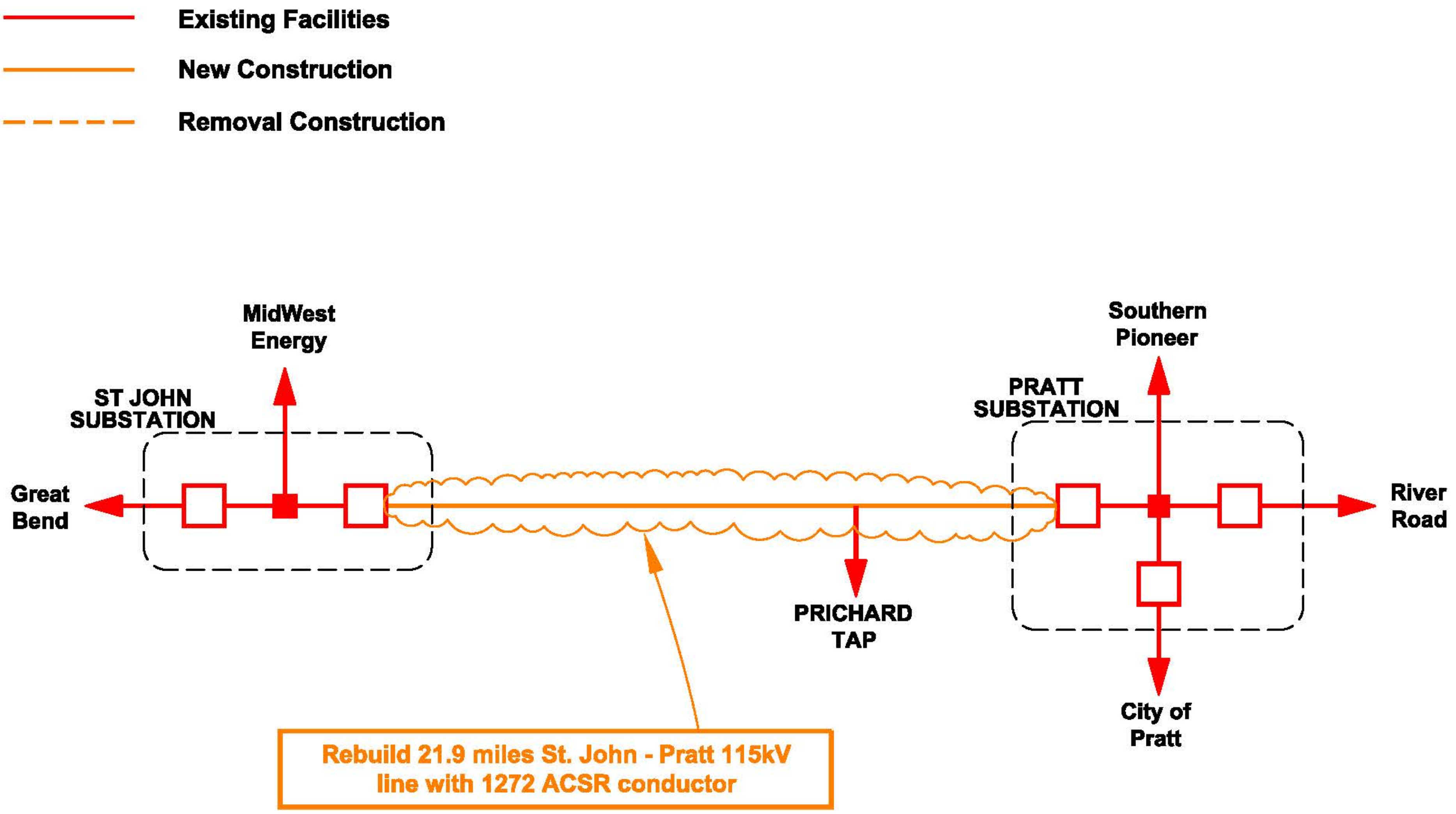
—— **New Construction**

– – – **Removal Construction**



ST JOHN TO PRATT

LEGEND



Rebuild 21.9 miles St. John - Pratt 115kV line with 1272 ACSR conductor

Mid-Kansas
ELECTRIC COMPANY, LLC
neighbors serving neighbors

EXPLANATION OF VARIANCE FROM 10/3/12 ANNUAL UPDATE FORMULA

An error was found in two summary pages (see attached) for the formula that, unless corrected, would result in an overcharge for regulatory expenses. The expenses should have been allocated by the wages and salaries (W/S) allocation factor rather than directly assigned. This changed the inputs on the Actual Gross Rev. Req. tab, Formula line 69, Columns (4) and (5) (Column (4) changes from DA to W/S and Column (5) changed from 1.0 to #DIV/0!) and the Projected Gross Rev. Req. tab, Formula line 60, Columns (4) and (5) (Column (4) changed from DA to W/S and Column (5) changed from 1.0 to #DIV/0!).

With the change reflected in the populated formula for 2013, it reduces the Annual Transmission Revenue Requirements by $110,500 from that in the October 3, 2012 Annual Update.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2010

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator	(6) Transmission
58	**O&M:**					(Col 3 times Col 5)
59	Transmission	KCC Report Pg. 35, L17, Col. b				
60	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)				
61	Less: Transmission Leases & Facility Charges	MKEC Records (Note F)	-			
62	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	-			
63	Total Transmission O&M	L59 - Sum(L60:L62) (Note H)	$ -	TP	#DIV/0!	#DIV/0!
64	A&G -Adjusted	WP A-11, L8	$ -	W/S	#DIV/0!	#DIV/0!
65	Plus: Safety Advertising	WP A-11, L9	-	W/S	#DIV/0!	#DIV/0!
66	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-	DA	1.00000	-
67	Plus: Advertising -Transmission	WP A-11, L15	-	DA	1.00000	-
68	Plus: Research -Transmission	WP A-11, L20	-	DA	1.00000	-
69	Plus: Regulatory Exp -Transmission	WP A-11, L25	-	W/S	#DIV/0!	#DIV/0!
70	Plus: Corporate Visibility -Transmission	WP A-11, L31	-	W/S	#DIV/0!	#DIV/0!
71	Subtotal A&G	L64 + Sum(L65:L70)	$ -			#DIV/0!
72	Transmission Lease Payments & Facility Charges	Note F	-	DA	1.00000	-
73	TOTAL O&M	L63 + L71 + L72	$ -			#DIV/0!
74						
75	**DEPRECIATION EXPENSE**	Note Q				
76	Production	KCC Report Pg. 38, L2, Col. c		NA	0.00000	$ -
77	Transmission	KCC Report Pg. 38, L2, Col. d		TP	#DIV/0!	#DIV/0!
78	Distribution	KCC Report Pg. 38, L2, Col. e		NA	0.00000	-
79	General	KCC Report Pg. 38, L2, Col. f		W/S	#DIV/0!	#DIV/0!
80	Intangible & Other	MKEC Records		W/S	#DIV/0!	#DIV/0!
81	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-	DA	1.00000	-
82	TOTAL DEPRECIATION	Sum(L76:L81)	$ -			#DIV/0!
83						
84	**TAXES OTHER THAN INCOME TAXES**	(Note I)				
85	LABOR RELATED					
86	Payroll	WP A-6, L9	$ -	W/S	#DIV/0!	#DIV/0!
87	Highway and vehicle	WP A-6, L9	-	W/S	#DIV/0!	#DIV/0!
88	PLANT RELATED					
89	Property	WP A-6, L9, (Note M)		GP	#DIV/0!	#DIV/0!
90	Gross Receipts	WP A-6, L9	-	NA		-
91	Other	WP A-6, L9	-	GP	#DIV/0!	#DIV/0!
92						
93	TOTAL OTHER TAXES	Sum(L86:L91)	$ -			#DIV/0!
94						
95	**RETURN**					
96	Return before incentives	L171	$ -	RB	#DIV/0!	#DIV/0!
97	Incentive return	L180				#DIV/0!
98	Total Return	L96 + L97				#DIV/0!
99						
100	**GROSS REV. REQUIREMENT WITH INCENTIVES**	L73 + L82 + L93 + L98				#DIV/0!
101	LESS: Gross Revenue Requirements for Incentives	L97				#DIV/0!
102						
103	**GROSS REV. REQUIREMENT WITHOUT INCENTIVES**	L100 - L101				#DIV/0!

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator		(6) Transmission (Col. 3 times Col. 5)
49	**O&M**						
50	Transmission	WP P-2, L8	#DIV/0!				
51	Less Account 565	WP P-2, L9	#DIV/0!				
52	Less: Trans. Lease Payments & Facility Charge	WP P-2, L10	#DIV/0!				
53	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6	#DIV/0!				
54	Total Transmission O&M	L50 - Sum (L51:L52)	#DIV/0!		TP	#DIV/0!	#DIV/0!
55	A&G -Adjusted	WP P-2, L12	#DIV/0!		W/S	#DIV/0!	#DIV/0!
56	Plus: Advertising -Safety	WP P-2, L13	#DIV/0!		W/S	#DIV/0!	#DIV/0!
57	Plus Association Dues Directly Related to Transmission	WP P-2, L14	#DIV/0!		DA	1.00000	#DIV/0!
58	Plus: Advertising -Transmission	WP P-2, L15	#DIV/0!		DA	1.00000	#DIV/0!
59	Plus: Research -Transmission	WP P-2, L16	#DIV/0!		DA	1.00000	#DIV/0!
60	Plus: Regulatory Exp -Transmission	WP P-2, L17	#DIV/0!		W/S	#DIV/0!	#DIV/0!
61	Plus: Corporate Visibility -Transmission	WP P-2, L18	#DIV/0!		W/S	#DIV/0!	#DIV/0!
62	Total A&G	L55 + Sum (L56:L61)	#DIV/0!				#DIV/0!
63	Transmission Lease Payments & Facility Charges	WP P-2, L18	#DIV/0!		DA	1.00000	#DIV/0!
64	TOTAL O&M	L54 + L62 + L63	#DIV/0!				#DIV/0!
65							
66	**DEPRECIATION EXPENSE**						
67	Production	Act. Gross Rev Req, Pg. 2, L76	$ -		NA		
68	Transmission	WP P-1, Pg.2 L155	#DIV/0!		TP	#DIV/0!	#DIV/0!
69	Distribution	Act. Gross Rev Req, Pg. 2, L78	-		NA		
70	General	Act. Gross Rev Req, Pg. 2, L79	-		W/S	#DIV/0!	#DIV/0!
71	Intangible & Other	Act. Gross Rev Req, Pg. 2, L80	-		W/S	#DIV/0!	#DIV/0!
72	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L81	-		DA	1.00000	-
73	TOTAL DEPRECIATION	Sum (L67:L72)	#DIV/0!				#DIV/0!
74							
75	**TAXES OTHER THAN INCOME TAXES (Note G)**						
76	LABOR RELATED						
77	Payroll	WP P-2, L23	#DIV/0!		W/S	#DIV/0!	#DIV/0!
78	Highway and vehicle	WP P-2, L24	#DIV/0!		W/S	#DIV/0!	#DIV/0!
79	PLANT RELATED						
80	Property	WP P-2, L26	#DIV/0!		GP	#DIV/0!	#DIV/0!
81	Gross Receipts	WP P-2, L27	#DIV/0!		NA		-
82	Other	WP P-2, L28	#DIV/0!		GP	#DIV/0!	#DIV/0!
83							
84	TOTAL OTHER TAXES	Sum (L77:L83)	#DIV/0!				#DIV/0!
85							
86	**RETURN**						
87	Return before incentives	Pg. 4, L149					#DIV/0!
88	Incentive return	Pg. 4, L177					#DIV/0!
89	Total Return	L87 + L88					#DIV/0!
90							
91	**GROSS REV. REQ. WITH INCENTIVES**	L64 + L73 + L84 + L89					#DIV/0!
92	LESS: Gross Rev. Req. for Incentives	L177					#DIV/0!
93							
94	**GROSS REV. REQ. WITHOUT INCENTIVES**	L91 - L92					#DIV/0!