				I	Index
		ON COMMISSION (
KANSAS GAS AN		MPANY d.b.a. WESTA	R ENERGY	SCHEDULE	EHLF-RTP
	(Name	of Issuing Utility)		Replacing Schedule	EHLF-RTP Sheet 6
•	SOUT	H RATE AREA			
	(Territory to w	hich schedule is applic	cable)	which was filed	January 21, 2009
No supplement or shall modify the t	separate understa ariff as shown her	nding eon.		She	eet 6 of 7 Sheets
		· - · · ·	FACTOR REAL	_ TIME PRICING SERV	/ICE - PILOT
ADJUSTM	ENTS AND	SURCHARGES			
Powe	er Factor Ad	ustment			
				0.90 at the point of de	livery, Billing Demand will
Othe	r Adjustmen	ts and Surcharge	<u>s</u>		
Т	he rates her	eunder are subje	ct to adjustmen	t as provided in the folk	owing schedules:
	2. <u> </u> 3. 4. 5.	Retail Energy Cos Property Tax Surd Transmission Deli Environmental Co Renewable Energ Tax Adjustment	charge ivery Charge est Recovery Ri		
DEFINITION	ONS AND CO	ONDITIONS			
1	availa transr	ble, shall be su nission or distribu	pplied to a si ution facilities l	ngle location at point	ndard phase and voltage s on Company's existing ity. The Demand Charge
2	the r		service at		wever, Company reserves voltage and adjust such
Issued	Month	Day	Year		
	Monn	Day	I car		
Effective			**		
	Month	Day	Year		

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THE STATE	E CORPO	RATION CO	MMISSION O	F KANSAS			
KANSAS GAS .	AND ELEC		Y d.b.a. WESTAR	ENERGY	SCH	EDULE	EHLF-RTP
- · · · · - · · · · · · · · · · · · · ·		(Name of Issuit	ng Utility)		Repl	acing Schedule	EHLF-RTP Sheet 7
		SOUTH RAT	ΓE AREA				
	(Territory to which schedule is applicable)					ch was filed	January 21, 2009
No supplement shall modify th	t or separate he tariff as si	understanding nown hereon.				Shee	et 7 of 7 Sheets
	ENEF	GYWISE H	IIGH LOAD F	FACTOR RE	EAL TIME PRI	CING SERV	ICE - PILOT
DEFINIT	IONS A	ND CONDI	TIONS CONT	<u> </u>			
	! :	require an months. El is canceled additional f	initial term of ectric service I by the cus acilities are	of service un e shall conti stomer, prov needed to	nder this rate inue under thi viding written	schedule of s rate sched notice 90 o omer, an add	ce Agreement which will fat least 12 consecutive ule unless the addendum lays in advance. When ditional charge or special quired.
		When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.					
		When electric service is taken at 69 kV or above, the Demand Charge shall be decreased by \$0.88 per kW.					
		Conditions		file with the	e State Corpo		y's General Terms and ission of Kansas and any
		•	ns of this rauthority havi		•	t to change	s made by order of the
Issued	Mo	onth	Day	Year			
		- 	<i>y</i>				
Effective _	Ma	onth	Day	Year			
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THE STATE CORPORATION COMMISSION OF KANSA	AS
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENE	RGY SCHEDULE GSS
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 1
SOUTH RATE AREA	Replacing Schedule USS Sheet 1
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SU	BSTITUTION SERVICE
AVAILABLE	
Electric service is available under this so facilities as a substitute for customer-own	chedule at points on the Company's existing distribution ned generation.
<u>APPLICABLE</u>	
This rate schedule is not applicable to be resale or shared electric service.	oackup, breakdown, standby, supplemental, short term,
NET MONTHLY BILL	
CUSTOMER CHARGE	\$40.00
ENERGY CHARGE	
3.8034 3.8197¢ per kWh	first 70 kWh per kW of Billing Demand next 160 kWh per kW of Billing Demand additional kWh
Plus all applicable adjustments and surc	harges.
MINIMUM MONTHLY BILL	
The greater of the Customer Charge or t Agreement, plus all applicable adjustmen	the minimum specified in the Electric Service nts and surcharges.
Issued Month Day Year	
·	
Effective Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS			
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE GSS		
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 2		
SOUTH RATE AREA	Replacing Schedule 055 Sheet 2		
(Territory to which schedule is applicable)	which was filed January 21, 2009		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets		
GENERATION SUBSTITUT	TION SERVICE		
BILLING DEMAND			
Billing Demand shall be the average kW load sup use during the month, recorded during the on-pe load specified in the Electric Service Agreement. peak period shall be 9:00 a.m. through 10:00 p.m. shall be 10:00 p.m. through 9:00 a.m., Monday the and all day during the following generally observed independence Day, Labor Day, Thanksgiving Day	Fak period, but not less than the minimum kW For the purpose of this rate schedule the on- a., Monday through Friday. The off-peak period brough Friday, all day on Saturday and Sunday yed holidays: New Year's Day, Memorial Day,		
ADJUSTMENTS AND SURCHARGES			
Power Factor Adjustment			
minutes duration under conditions which the factor of a customer. If the power factor for	nt measurement or by test of not less than 30 Company determines to be normal, the power or the month is less than 0.90 at the point of ed by multiplying by 0.90 and dividing by the		
Other Adjustments and Surcharges			
The rates hereunder are subject to adjustment	nt as provided in the following schedules:		
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ride Renewable Energy Program Rider Tax Adjustment 			
Issued			
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Effective Month Day Year			
RACOTO I IOU VOCE			

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THE STATE	CORPORATION COMMISSION	OF KANSAS						
KANSAS GAS A	AND ELECTRIC COMPANY d.b.a. WE	ESTAR ENERGY	SCHEDULE	GSS				
	(Name of Issuing Utility)	***************************************	Replacing Schedule	GSS Shee	et3			
	SOUTH RATE AREA		Replacing deficulte	SIICC				
	(Territory to which schedule is appl	ry to which schedule is applicable) which was filed January 21, 2009						
No supplement or shall modify the	r separate understanding tariff as shown hereon.		Sheet	3 of 4 Sheets				
	<u>GENERA</u>	TION SUBSTITU	TION SERVICE					
DEFINITIO	ONS AND CONDITIONS							
1.	Alternating current, at appropriate shall be supplied to a sing having sufficient capacity.							
2.	Service shall normally be right to measure service accordingly.							
3.	less than the capacity o substitute. The initial terr additional facilities are re	The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.						
4.	A customer shall shut dow and only use said equi interruption or economic c not covered by this service	pment for (a) b urtailment, (b) un	ackup, in the event availability of other cus	of Company- tomer-owned	requested generation			
Issued	Month Day	Year						
Effective	Month Day	Year						
Ву								

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THE STATE (CORPORATION	COMMISSIO	ON OF KANSAS		\	
KANSAS GAS A	AND ELECTRIC CO	MPANY d.b.a.	WESTAR ENERGY	SCHEDULE	GSS	
	(Name of I	ssuing Utility)		Replacing Schedule GSS Sheet		
•	SOUTH	RATE AREA		Replacing Schedule	033	Sheet4
	(Territory to which	h schedule is a	pplicable)	which was filed	January	21, 2009
No supplement or shall modify the	r separate understandir tariff as shown hereon	ng ·		She	et 4 of 4 Shee	ets
		GENE	RATION SUBSTITU	ITION SERVICE		
DEFINITIO	ONS AND CON	DITIONS C	ONTINUED			
5.	receiving no telephone, fa an individual result in the for the mont load on two schedule or	tice from (acsimile, or authorized customer's th during w occasions c. Custome a rate se	Company. Notice other established made by the customer to usage being billed which the customer during any consector may apply during chedule which reference.	by this rate schedule from Company shall nethods between a Co to receive notice. Fail under the Small Generals to comply. Cust utive 24-month period the next contract year erences the Interrupt e qualifications for seri	be accommpany replanted to interest to int	plished through presentative and errupt load shalk e rate schedule flure to interrup qualify custome e under this rate ce Rider (ISR
6.	hours for ar Company no served by th interruption.	ny single re otice may d is rate sche Test durat	equest. Interruption occur once every 1 edule and shall be a	ain an interruption mon n to test the custome 2-months, involve cor accomplished in the sa d 15 minutes and the conditions.	er's ability nplete inte ame mann	to comply with erruption of load er as a non-tes
7.		file with th	e State Corporation	et to Company's Gene n Commission of Kan		
8.	All provisions authority hav			ject to changes made	by order	of the regulator
Issued						
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Effective						
Elicense	Month	Day	Year			

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THE STATE CORPORATION COMMISSION OF KANSAS	
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	Y SCHEDULE <u>HLF</u>
(Name of Issuing Utility)	Replacing Schedule HLF Sheet 1
SOUTH RATE AREA	
(Territory to which schedule is applicable)	which was filedJanuary 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
HIGH LOAD FAC	CTOR SERVICE
AVAILABLE	
Electric service is available under this radistribution facilities.	ate schedule at points on the company's existing
<u>APPLICABLE</u>	
Billing Demand greater than 1,000 kW and	pplied at one point of delivery and with an average generally applicable to customers with load factors in not applicable to backup, breakdown, standby, electric service.
NET MONTHLY BILL	
ENERGY CHARGE 1.8099	1.9218¢ per kWh
DEMAND CHARGE \$8.7055	5 93<u>8.74</u> per kW
Plus all applicable adjustments and surchar	ges.
MINIMUM MONTHLY BILL	
The greater of the Demand Charge for 1,00 the Electric Service Agreement, plus all app	00 kW of Billing Demand, or the minimum specified in dicable adjustments and surcharges.
Issued	
Month Day Year	
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n.	

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HE STATE CORPO	RATION COMMISSION O	F KANSAS			
ANSAS GAS AND ELE	CTRIC COMPANY d.b.a. WEST	ΓAR ENERGY	SCHEDULE	HLF	
	(Name of Issuing Utility)		Replacing Schedule_	HLF Sheet 2	
	SOUTH RATE AREA		Replacing Schedule_		
`	ry to which schedule is applica	ible)	which was filed	January 21, 2009	
to supplement or separate hall modify the tariff as sh	understanding own hereon.		Shee	et 2 of 3 Sheets	
	<u>HIGH</u> l	LOAD FACTOR	SERVICE		
BILLING DEMAN	<u>D</u>				
Billing De	mand shall be the greate	er of:			
Α.	1,000 kW,				
В.			g the 15 minute period gging power factor, as	d of maximum use during described below,	
C.	85 percent of the high during the previous b most recent 11 mont	oilling months of	nand as adjusted for po June, July, August or	ower factor established September, within the	
D.	the minimum deman	d specified in th	e Electric Service Agre	eement.	
ADJUSTMENTS	AND SURCHARGES				
Power Fa	ctor Adjustment				
	e power factor for the more increased by multiply			delivery, Billing Demand factor.	
Other Adj	ustments and Surcharge	<u>es</u>			
The	rates hereunder are subj	ect to adjustme	nt as provided in the f	ollowing schedules:	
	1 Detail Engrave Cont	A diversant			
	 Retail Energy Cost Property Tax Surch 				
	 Froperty Tax Suicing Transmission Delive 				
	4. Environmental Cos		or		
	5. Renewable Energy	_			
	6. Tax Adjustment	i rogram maoi			
Y1		······································			
IssuedMo		Year			
Effective					
Mo	nth Day	Year			

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		COMMISSION OMPANY d.b.a. WE		SCHEDULE	HLF		
	(Name of	Issuing Utility)		Deuterine Geberheite	III Chart 2		
	SOUTH	RATE AREA		Replacing Schedule_	HLF Sheet 3		
(Territory to which schedule is applicable)				which was filed	January 21, 2009		
No supplement or se shall modify the tari	parate understandi if as shown hereo	ng 1.		Shee	t 3 of 3 Sheets		
		<u>HIG</u>	H LOAD FACTOR	SERVICE			
DEFINITION	IS AND CON	IDITIONS					
1.	available, transmissi	shall be sup on or distribut	plied to a singl	O hertz, at the stand e location at points ing sufficient capacity ribution voltage.	on Company's exis	sting	
2.		easure service		livery voltage; howeve elivery voltage and ad			
3.	less than years. Ele Agreemer When ado	1,000 kW. T ectric service s at is canceled litional facilities	he initial term of hall continue und by the customer, s are needed to se	rice Agreement for a reservice under this rate er this rate schedule u providing written notice arve a customer, an additional service may be requi	te schedule shall be nless the Electric Ser e 24 months in adva Iditional charge or spe	five vice nce.	
4.		ctric service is creased by \$0		ndary distribution volta	age, the Demand Cha	arge	
5.		ectric service in the		kV or above, the D	emand Charge shal	l be	
6.	presently			ct to Company's Gene n Commission of Kans			
7.			ate schedule ar ng jurisdiction.	e subject to changes	s made by order of	the	
Issued	Month	Day	Year				
Effective		-					
	Month	Day	Year				

	Ir	ndex
E STATE CORPORATION COMMISSION OF KANSAS		
ISAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)	Replacing Schedule	MGS Sheet 1
SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed	January 21, 2009
supplement or separate understanding Il modify the tariff as shown hereon.	Shee	et 1 of 3 Sheets
MEDIUM GENERAL	<u>SERVICE</u>	
AVAILABLE		
Electric service is available under this rate so distribution facilities.	chedule at points on	the Company's existin
APPLICABLE		
To any customer using electric service supplied Billing Demand greater than 200 kW. This breakdown, standby, supplemental, short term, re-	rate schedule is no	ot applicable to backup
NET MONTHLY BILL		
CUSTOMER CHARGE \$100.00		
ENERGY CHARGE		
Winter Period - Energy used during the billin	ngs months of October	through May.
Summer Period - Energy used during the bi 3.1244¢ per kWh	llings months of June	through September.
DEMAND CHARGE \$9.6484209.7	<u>5</u> per kW	
Plus all applicable adjustments and surcharges.		
1 las di applicasio asjastificito alla salsifa gos.		
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	PORATION COMMISSION OF KANSAS ELECTRIC COMPANY d.b.a. WESTAR ENERGY	echedin e	MCC	
ANSAS GAS AND E	(Name of Issuing Utility)	SCHEDULE	MUS	
	SOUTH RATE AREA	Replacing Schedule	MGS Sheet 2	
(Ter	ritory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.	She	et 2 of 3 Sheets	
	MEDIUM GENERAL	SERVICE		
MINIMUM MOI				
	Demand shall be the greatest of:			
1.	200 kW, or			
2.	the average kW load supplied during the month, adjusted for excessive lag			
3.	50 percent of the highest Billing Der during the previous billing months of most recent 11 months, or			
4.	the minimum demand specified in the	e Electric Service Agr	eement.	
ADJUSTMEN	TS AND SURCHARGES			
Power	Factor Adjustment			
	The Company may determine, by permain minutes duration under conditions which power factor of a customer. If the power point of delivery, the Billing Demand will by the power factor.	n the Company dete er factor for the mont	rmines to be normal, the h is less than 0.90 at the	
				
	Month Day Year			
Effective				
N	Month Day Year			
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		N COMMISSION COMPANY d.b.a. WI		SCHEDULE	MGS	
	(Name of	f Issuing Utility)		Panlacina Schadula	MGS Sheet 3	
	SOUT	H RATE AREA		Replacing Schedule_	MOS Sheet 5	
(Territory to whi	ich schedule is appl	icable)	which was filed	January 21, 2009	
No supplement or so shall modify the tar	eparate understand iff as shown hered	ling on.		Shee	t 3 of 3 Sheets	
		ME	DIUM GENERAL	SERVICE		
<u>Oth</u>	ner Adjustme	ent and Surcha	rges			
	The rate	s hereunder ar	e subject to adjus	tment as provided in the	e following schedules:	
	1. 2. 3. 4. 5. 6.	Property Ta Transmission Environmer Renewable	gy Cost Adjustme ax Surcharge on Delivery Charg atal Cost Recover Energy Program	je y Rider		
<u>DEFINITIO</u>	NS AND CO	NDITIONS				
1.	available	shall be sup		le location at points	dard phase and voltage on Company's existing	
2.		measure servic			er, Company reserves the ljust such measurements	
3.	reserves an addit	the right to recional charge, o	quire the custome	um and/or a longer init	e one year. Company Service Agreement with tial term when additiona	
4.	presently		h the State Co		ral Terms and Conditions n of Kansas and any	
5.	•		rate schedule a ring jurisdiction.	re subject to changes	s made by order of the	
Issued						
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		ON COMMISSION OF			
KANSAS GAS		COMPANY d.b.a. WEST	TAR ENERGY	SCHEDULE	PAL
	(Name	of Issuing Utility)		Replacing Schedule	PAL Sheet 1
	SOUT	TH RATE AREA			
	<u> </u>	hich schedule is applica	ble)	which was filed	January 21, 2009
No supplement shall modify th	or separate understa te tariff as shown her	nding eon.		She	et 1 of 6 Sheets
		PRIVATE	AREA LIGHTI	NG SERVICE	
AVAILA	ABLE				
	Electric servi distribution fa		under this sch	nedule at points on	the Company's existing
APPLIC	CABLE				
	the Company	y's Street Lighting ot applicable to be	rate schedul	e or its Recreationa	service not provided for by Lighting Service. This ental, short term, resale or
EQUI	PMENT AND	SERVICE PROVID	DED		
				the following items as and Conditions sec	designated as standard tion.
	nomin fixture bracke	ally rated at the value of the	wattage and lu or closed at four feet in le	imens provided for in the Company's sole	or Metal Halide lamps this rate schedule. The discretion, supported by ng wood poles. Filament e March 1, 1968.
	maxim a tran withou acces Comp Private	num of 165 feet of sformer if required at utility easement s, terrain, or soil any the incremen	circuit to provid d. Company r s, or areas in conditions or tal cost above ervice served	le service at a custome may restrict installatio which installation wo alternatively the cust the average cost for	ed 35 feet in length, and a er designated location and ns of new poles in areas uld increase costs due to omer may reimburse the or a standard installation. tribution facilities shall be
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THE STATE	E CORPORAT	ION COMMISSIO	N OF KANSAS								
ANSAS GAS	AND ELECTRI	C COMPANY d.b.a.	WESTAR ENERGY	SCF	HEDULE	PAL					
	(Nam	ne of Issuing Utility)					.				
	SOUTH RATE AREA				placing Schedu	ile <u>PAL</u>	_ Sheet_				
	(Territory to	which schedule is a	pplicable)	whi	ich was filed _	January	21, 2009				
No supplement shall modify the	or separate unders e tariff as shown h	tanding ereon.			S	heet 2 of 6 Sheet	ts				
		PRIV	ATE AREA LIGH	TING SER	VICE						
	includin an instal stand equiving contribution different custo different instal	de one or more y new nonstand lation consistir lard extension. Valent standard ibution in aid of ence between omer requests ence and pernulments at an interpretation.	at includes one of standard units. Of a standard units of a standard when the cost installation, cus construction, prior the standard and to finance the contract of the standard and the standard and the standard and the standard fixture as standard fixture	On and afte shall be lim if fixture of of such ne tomer shall or to the stad nonstandrost differentibution by the percent	er April 1, 20 ited to the isimilar was installated pay the eart of construit of construit of compand in (12%) per a	000, Comparinstalled cos attage and con exceeds entire cost duction. Howe ation exceed any shall fir twelve (12)	ny's invent of a si if applice the cos lifference ever, if the is \$120. nance the equal	estment tandard cable a t of the e, as a the cost .00 and he cost monthly			
			ligh Pressure So		•	•					
		•	ngir ressure 30	ululli Lallip	s Fixture	Standard					
		<u>Lumen</u>	Wattage	<u>Type</u>	KWh	Price					
	1.	5,700	70	Space	68	\$ <u>8.91</u> 8.4	4				
	2.	14,500	150	Space	115	\$ <u>13.50</u> 12.7	'6				
	3.	14,500	150	Flood	115	\$ <u>14.50</u> 13.7	<u>48</u>				
	4.	45,000	400	Space	290	\$ <u>31.25</u> 29.€	;9				
	5.	45,000	400	Flood	290	\$ <u>31.85</u> 30.4	Ю				
			Metal Ha	lide							
	6.	13,500	250	Flood	182	\$ <u>27.50</u> 25.9)0				
	7.	24,000	400	Flood	305	\$ <u>38.50</u> 36.2	ਨ				
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	Month	Day	Year								

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HE STATE C	ORPORA	TION COMM	ISSION OF KA	NSAS					
ANSAS GAS AN			d.b.a. WESTAR E	NERGY	SCHEDULE		PAL		****
	(N	ame of Issuing Uti	lity)	····	Replacing S	Schedule	PAT.	Sheet	3
	SC	OUTH RATE A	REA		Kepiaeing o	enedure		0001	
((Territory t	o which schedu	le is applicable)		which was t	filed	January	21, 2009	
No supplement or s hall modify the ta	separate und riff as showi	erstanding n hereon.				Sheet 3	3 of 6 Shee	ts	
			PRIVATE	AREA LIGH	ING SERVIC	<u>涯</u>			
			e following sha place these in						
			М	ercury Vapor					
				•	Fixture	Stan	dard		
		<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh</u>	<u>Pri</u>			
	1.	7,000	175	Space	70	\$ <u>8.6</u>			
	2.	20,000	400	Space	160	\$ <u>15.40</u>			
	3.	20,000	400	Flood	160	\$ <u>25.23</u>	_		
	4.	52,000	1000	Space	380	\$ <u>34.85</u>	_		
	5.	59,000	1000	Flood	380	\$52	2.61		
	Filame	nt Lamps are	e available on	ly under agre	ements date	d on or b	efore Ma	rch 1, 1	968.
		Filament La			<u>Per L</u>	amp			
		4000 lume	ens (300W)		\$ <u>12</u>	2.4411.90	€		
•		Fluorescent			Per L		2.4		
		6900 lumen	s (110 W)		\$]	<u>11.07</u> 10.(94		
	Multiple	e Lighting Ur	nit Service:						
		\$3.593.50 p wattage in e per month.	per unit for 1 excess of 100	00 watts or watts per un	less per un it. The minir	it, plus 2 num bill 1	2.75 cer for this s	nts per v ervice is	watt for \$14.40
		Standard Ex	<u>xtension</u> The	monthly char	ge per standa	ard exten	sion sha	ill be \$ <u>2.</u>	<u>752.50</u> .
Issued									
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	Michael	Lennen, Vice	President						

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	ATION COMMISSION O					
	RIC COMPANY d.b.a. WEST	TAR ENERGY	SCHEDULE	PAL		
(1)	lame of Issuing Utility)		Replacing Schedule_	PAL	Sheet	et4
S	OUTH RATE AREA					
(Territory	to which schedule is applica	ble)	which was filed	January 21	1, 2009	
o supplement or separate und all modify the tariff as show	erstanding n hereon.		Shee	t 4 of 6 Sheets		
	PRIVATE	AREA LIGHTIN	IG SERVICE			
ADJUSTMENTS.	AND SURCHARGES					
The rates	hereunder are subject	to adjustment s	s provided in the follow	wina schedu	العو.	
The fates	norcanaci are subject	to adjustment e	is provided in the tollow	mig conouc		
1.	Retail Energy Cos	•				
2 <i>.</i> 3.	Property Tax Surc Transmission Deli					
4.	Environmental Co	, .	er			
5.	Renewable Energy					
6.	Tax Adjustment					
DEFINITIONS AN	ID CONDITIONS					
1. Sta	endard fixtures avails	able for installs	ation hereunder shall	be determ	nined	by th
			y, capital and mainte			
	ailability, general custo					
2. All	nonstandard installat	ions will be inst	alled only at the Com	pany's optio	n. Co	mpan
			n inventory of spare			
ins	tallations.					
3. Co	mpany shall replace la	amps for standa	rd fixtures due to ordin	nary burnou	t. In a	dditior
Co	mpany will order and	replace lamps for	or nonstandard fixtures	due to ordi	inary b	urnou
			stomer the incrementa			
			nt due to breakage y's actual cost of repla		15011 1	nay L
One	arged to the educemen	at the Compan	y o doldar ooot or ropia	0011101111		
			o-electric controller			
	proximately one-halt 100 burning hours per		et to one-half before	sunrise, a	total o	i abo
4,0	oo builing hours per	year.				
						
IssuedMonth	Day	Year				
Monui	~u,					
Effective						
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HE STATE CO	RPORATIO	ON COMMISSI	ON OF KANSAS					
ANSAS GAS ANI	ELECTRIC	COMPANY d.b.a	. WESTAR ENERGY	SCHEDULE	PAL			
	(Name	of Issuing Utility)		Replacing Schedule_	DAT	Sheet	5	
	SOUT	TH RATE AREA	\	Replacing Schedule	TAL	311000		
(T	erritory to w	hich schedule is	applicable)	which was filed January 21, 2009				
No supplement or ser shall modify the tari	oarate understa f as shown her	nding eon.		Sheet	5 of 6 Shee	ts		
		PRI	VATE AREA LIGHTII	NG SERVICE				
DEFINITIO	NS AND	CONDITIONS	CONTINUED					
5.	The cinoper		assume responsibili	ty for notifying the Cor	npany wh	nen fixtu	res are	
6.	easen by the of the markin facilitie lines,	nents needed Company, ir customer own ng, flagging, es may includ and cable tele	to provide service unform the Company ned underground factor or other acceptable utilities such as servision. The tolerant	re all necessary right nder this schedule. Cu or Company's contract ilities in the area reque e methods. Custom ewers, septic systems, ce zone is defined as t al directions of an unde	ustomer sor of the sted by the owner owner irrigation the area v	shall, if ro tolerand ne Comp d under systems vithin 24	equired se zone bany by ground s, water	
7.	notice such quality	to the custor fixtures or its of life in the	mer, any fixture prov s operation could ca	nay remove from service ided for herein if, in the lause an unsatisfactory the public safety, or coon.	ne Compa conditio	any's jud on affect	igment, ing the	
8.	before availa	March 1, 19	968. New installation Ifter June 4, 2002.	available only under a ons of Mercury Vapor The decision to repai shall be Company's op	lamps wi r or repla	ill no lor	nger be	
9.	lightin ampei electri	g units. A m res, shall be i c consuming	naximum of fourteer installed in accordan	ers shall provide and lights per circuit, tota ce with Company servermitted on this circuit.	ıl load no rice stand	ot to exc lards. N	eed 15 lo othe	
Iccued		· · · · · · · · · · · · · · · · · · ·						
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			ON COMMISSIO					
ANSAS GA	S AND E			WESTAR ENERGY	SCHEDULE	PAL		
		(Name	of Issuing Utility)		Replacing Schedule_	PAL	Sheet(6
		SOUT	TH RATE AREA		, , ,			
			hich schedule is a	pplicable)	which was filed	Januar	y 21, 2009	
No supplementshall modify t	nt or separa the tariff as	te understa s shown her	nding eon.		Sheet	6 of 6 She	ets	
			PRIV	ATE AREA LIGHTIN	IG SERVICE			
DEFIN	IITIONS	S AND (CONDITIONS	CONTINUED				
	10.	Servic	e under this so	chedule shall be for t	he following minimum	terms:		
					· . · . · . · . · . · . · . · . ·			
				s – one year term. ions – three year teri	n.			
					rice Agreement with a erm for conditions not c			
	11.	Condit	tions presently		subject to Company tate Corporation Con ntly approved.			
	12.			is rate schedule ar having jurisdiction.	e subject to changes	made	by order o	of the
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			ON OF KANSAS	COMPANI E	DEIG
ANSAS GAS A		of Issuing Utility)	WESTAR ENERGY	SCHEDULE	REIS
	•			Replacing Schedule_	REIS Sheet 1
	SOUT	H RATE AREA			
		hich schedule is a	pplicable)	which was filed	January 21, 2009
hall modify the	r separate understa tariff as shown her	reon.		Shee	t 1 of 3 Sheets
		RESTRICTED	EDUCATIONAL	INSTITUTION SERVICE	
AVAILA	<u>BLE</u>				
				only available to custom f this rate schedule.	ers taking service under
С	ontiguous pi	remises of an	educational instit		service required on the not applicable to backup ic service.
NET MC	NTHLY BILL	=			
C	USTOMER	CHARGE	\$20.	00	
E	NERGY CH	ARGE			
	Winter Pe	riod - Energy	used during the b	illing months of October t	hrough May.
		0 504 5.1630¢ ı		70,000 kWh	
		0233 <u>4.1118</u> ¢ 0858 <u>3.0515</u> ¢	per kWh	next 180,000 kWh additional kWh	
	Summer I	Period - Energ	y used during the	billing months of June th	rough September.
	5.0	9 50 4 <u>5.1615</u> ¢ _l	per kWh	first 70,000 kWh	
		6 729 5.7977¢ _I		next 180,000 kWh	
	5.0	8 35 7 <u>5.9641</u> ¢ _l	per kWh	additional kWh	
F	Plus all applic	cable adjustme	ents and surcharg	es.	
		· · · · · · · · · · · · · · · · · · ·			
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THE STATE CORPORATION COMMISSION OF KAN KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR EN	
(Name of Issuing Utility)	
SOUTH RATE AREA	Replacing Schedule REIS Sheet 2
(Territory to which schedule is applicable)	which was filed January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
RESTRICTED EDUCAT	IONAL INSTITUTION SERVICE
MINIMUM MONTHLY BILL	
The greater of \$36.00 per month, or to plus all applicable adjustments and su	he minimum specified in the Electric Service Agreement, ircharges.
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to ad	ljustment as provided in the following schedules:
1. Retail Energy Cost Adjustr 2. Property Tax Surcharge 3. Transmission Delivery Cha 4. Environmental Cost Recov 5. Renewable Energy Progra 6. Tax Adjustment	arge very Rider
DEFINITIONS AND CONDITIONS	
State of Kansas or political s	ose which offer instruction to the public, operated by the subdivisions thereof, or operated not-for-profit either by tered under the laws of the State of Kansas, or by ions.
	ximately 60 hertz, at the standard phase and voltage it points on the Company's existing distribution facilities
	asured at delivery voltage; however, Company reserves ce at other than delivery voltage and adjust such
Issued	
Month Day Year	
Effective Month Day Year	<u> </u>

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THE STATE	CORP	ORATION	COMMISSIC	N OF KANSAS						
KANSAS GAS	AND EL			WESTAR ENERGY	SCHEDULE	REIS				
		(Name of Is	ssuing Utility)		Replacing Schedule	REIS S	Sheet	3		
·		SOUTH R	ATE AREA		replacing selectare		лісец <u> </u>			
			schedule is a	pplicable)	which was filed January 21, 2009					
No supplement shall modify the	or separat e tariff as	e understandin shown hereon.	g		Sheet	3 of 3 Sheets				
		RE	STRICTED	EDUCATIONAL IN	STITUTION SERVICE					
<u>DEFINI</u>	TIONS	AND CO	NDITIONS	CONTINUED						
	4.	reserves with an additiona Electric S no more in the sai being col schedule	the right to additional I facilities Service Agre than 25 me me taxing j mbined and unless the	o require the custon charge, or special are required to ser eement when two or eters may be combinurisdiction. The Electric Service Ag	rate schedule shall be ner to execute an Electric service Agreement is canceled, at least three more at least three	etric Service inger initial customer s ined for billi and all ment shall not continue un fter the end	e Agre term hall s ing, he ters n e the der th	when ign an owever nust be meters nis rate		
	5.	Condition	ns presently	rate schedule is on file with the Staquently approved.	subject to Company ^t te Corporation Commis	s General sion of Kar	Term sas a	ns and Ind any		
	6.	•		is rate schedule ar having jurisdiction.	e subject to changes	made by	order	of the		
Issued										
Issued	Mo	nth	Day	Year			····			
Issued		nth	Day	Year			D-00-50-6			

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THE STATE CORPORATION COMMISSION OF KANSAS	
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE RITODS
(Name of Issuing Utility)	Dealestine Calestale DITODS Chart 1
SOUTH RATE AREA	Replacing Schedule RITODS Sheet 1
(Territory to which schedule is applicable)	which was filedJanuary 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RELIGIOUS INSTITUTION TIE	ME OF DAY SERVICE
AVAILABLE	
Electric service is available under this schedule facilities to recognized houses of worship.	e at points on the Company's existing distribution
APPLICABLE	
This rate schedule is not applicable to backup resale or shared electric service.	, breakdown, standby, supplemental, short term,
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used in the billing	g months of October through May.
\$ 17.01170 17.08777 8.5670 8.6554¢ per k\ 8.5670 8.6554¢ per k\ 5.6330 5.8282¢ per k\	Wh Weekday evening use
Summer Period - Energy used in the bill	ing months of June through September.
\$ 17.01170 <u>17.08777</u> 15.1170 <u>15.8777</u> ¢ per <u>8.56708.6554</u> ¢ per k\ <u>5.63305.8282</u> ¢ per k\	Wh Weekday evening use Wh Night and weekend use
Plus all applicable adjustments and surcharges	•
Issued	
Month Day Year	
Effective Month Day Year	
By	

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THE STATE C	ORPORATION	COMMISSIO	N OF KANSAS					
KANSAS GAS AN			WESTAR ENERGY	SCHEDULE	RITODS			
	(Name of I	ssuing Utility)		Replacing Schedule	e RITODS Sheet 2			
	SOUTH	RATE AREA						
(Territory to which	h schedule is ap	oplicable)	which was filed	January 21, 2009			
No supplement or s shall modify the ta	separate understandin riff as shown hereon	g		Sheet 2 of 3 Sheets				
	F	RELIGIOUS	INSTITUTION TIME	OF DAY SERVICE				
A RAI IRAIIAIRA	- MONTHLY BIL	1						
								
			the first 10 kWh or adjustments and s		fied in the Electric Service			
ADJUSTME	ENTS AND SU	RCHARGE	<u>s</u>					
The	rates hereund	ler are subje	ect to adjustment as	provided in the follow	wing schedules:			
	1. Ret	ail Energy (Cost Adjustment					
		perty Tax S						
	3. Tra	nsmission [Delivery Charge					
			Cost Recovery Ride	r				
		Adjustmen	ergy Program Rider t					
DEFINITIO	NS AND CON	<u>DITIONS</u>						
1.	The above	rates shall	apply as follows:					
	a.		use shall be energ ugh 6:00 p.m.	y consumed Monday	through Friday, from 9:00			
	b.		evening use shall 0 p.m. through 10:00		ed Monday through Friday,			
	c.	the year i		Day, Independence	ed during all other times of Day, Labor Day, Memorial			
Issued		D						
	Month	Day	Year					
Effective								
	Month	Day	Year					

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THE STATE CO	DRPORATION COMMISSION OF KANSAS				
KANSAS GAS AN	D ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RITODS		
	(Name of Issuing Utility)	Replacing Schedule RITODS Sheet 3			
	SOUTH RATE AREA	Replacing Schedule Repos Sheet			
(7	Territory to which schedule is applicable)	which was filed	January 21, 2009		
No supplement or se shall modify the tar	parate understanding iff as shown hereon.	Sh	eet 3 of 3 Sheets		
	RELIGIOUS INSTITUTION TIME	OF DAY SERVICE			
DEFINITION	IS AND CONDITIONS CONTINUED				
2.	A meter deposit of \$75.00 shall be collected shall be refunded when the customer commakes timely payment of undisputed bills to	ontinues service und	er this rate schedule and		
3.	Alternating current, at approximately 60 available, shall be supplied to a single distribution facilities having sufficient capacity.	location at points or			
4.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.				
5.	The initial term of service under this rate of the right to require the customer to exe additional charge, or special minimum facilities are required to serve such custom schedule within twelve months of initiating changes after the initial twelve months of schedule, shall be governed by the Service	ecute an Electric Se and/or a longer ini mer. A customer m service under this ra or after the customer	ervice Agreement with an tial term when additional ay return to its former rate ite schedule; rate schedule		
6.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.				
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	e subject to change	es made by order of the		
Issued	Month Day Year				
Effective					
	Month Day Year				

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HE STATE C	CORPORATION COMM	IISSION OF	KANSAS						
KANSAS GAS A	ND ELECTRIC COMPAN		TAR ENERGY		SCHEDULE	RPS			
	(Name of Issuing Ut	ility)			Replacing Schedule	s filed	Sheet 1		
	SOUTH RATE A	AREA	· · · · · · · · · · · · · · · · · · ·		Replacing Schedule RPS Sheet 1 which was filed January 21, 2009 Sheet 1 of 4 Sheets SERVICE to points on the Company's existing distributered facilities that are expected to be to eafter. This rate schedule is not applicable term, resale or shared electric service.				
	(Territory to which schedu	ıle is applica	ble)	Replacing Schedule RPS Sheet 1 which was filed January 21, 2009 Sheet 1 of 4 Sheets PEAK SERVICE dule at points on the Company's existing distribution mers. Rely metered facilities that are expected to be used hereafter. This rate schedule is not applicable I, short term, resale or shared electric service.					
No supplement or shall modify the ta	separate understanding ariff as shown hereon.		<u> </u>	Replacing ScheduleRPSSheetI which was filedJanuary 21, 2009 Sheet 1 of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI which was filedJanuary 21, 2009 Sheet 1 of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet I of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet ISheetI Sheet I of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet ISheetI Sheet I of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet ISheetI Sheet I of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet ISheetI Sheet I of 4 Sheets AK SERVICE Replacing ScheduleRPSSheetI Sheet ISheetI Sheet I of 4 Sheets AK SERVICE Replacing Schedule			Sheet 1 of 4 Sheets		
		REST	RICTED PEA	AK SER	/ICE				
AVAILABILI	Ē								
	ctric service is availa lities to commercial a				nts on the Comp	any's exis	sting distribution		
APPLICABL	<u>_</u> E								
prin	narily during the off-	peak peri	od, defined l	hereafte	r. This rate sche	edule is n	ot applicable t		
NET MONT	HLY BILL								
CU	STOMER CHARGE		\$65.00						
ENI	ERGY CHARGE		1.5342 1.59	<u>94</u> ¢ per	kWh				
DEI	MAND CHARGE								
	On-Peak Billing Off-Peak Billing								
Plus	s all applicable adjus	tments an	d surcharge:	s.					
MINIMUM	MONTHLY BILL								
The Ele	e greater of the Custo ctric Service Agreem	omer Char ent, plus a	ge plus the [all applicable	Demand adjustn	Charge, or the nents and surcha	ninimum s rges.	specified in the		
Issued				<u></u>					
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HE STATE (CORPORATION	COMMISSION OF	KANSAS				
KANSAS GAS A	AND ELECTRIC C	OMPANY, d.b.a WEST	TAR ENERGY	SCHEDULE	RPS		
	(Name of	Issuing Utility)		Daniarius Cabadula	nnc	Chaat	2
	SOUTH	RATE AREA		Replacing Schedule_	KPS	Sheet_	
	(Territory to which	ch schedule is application	ble)	which was filed	Januar	y 21, 2009	
No supplement or shall modify the t	r separate understandi ariff as shown hereo	ng 1.		Shee	et 2 of 4 She	ets	
		REST	RICTED PEAK	<u>SERVICE</u>			
BILLING D	EMAND						
		Demand shall be peak hours of the		I load during the 15-m	inute per	riod of m	aximum
use	e during all oth		pilling period or	load during the 15-m the minimum deman			
ADJUSTM	ENTS AND S	<u>JRCHARGES</u>					
Por	wer Factor Adj	ustment					
	minutes of power factors point of de	luration under costome	onditions which er. If the powe	ent measurement or to the Company deter factor for the month ie increased by multip	mines to n is less	be norr than 0.9	mal, the 0 at the
<u>Oth</u>	ner Adjustmen	ts and Surcharge	<u>s</u>				
	The rates	hereunder are su	ubject to adjust	ment as provided in th	e followir	ng sched	ules:
	1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta	Delivery Charg I Cost Recover nergy Program	e y Rider			
Issued	Month	Day	Year				
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HE STATE CO	RPORATION	COMMISSION O	F KANSAS				
ANSAS GAS AN		OMPANY, d.b.a WE	STAR ENERGY	SCHEDULE	RPS		
	(Name of	Issuing Utility)		Replacing Schedule	e RPS	Sheet_	3
	SOUTH	RATE AREA					
(7)	Territory to which	ch schedule is applic	able)	which was filed	Januar	y 21, 2009 __	
to supplement or se hall modify the tan	parate understandi If as shown hereor	ng 1.		Sh	eet 3 of 4 She	eets	
		RES.	TRICTED PEAK	SERVICE			
DEFINITION	IS AND CON	IDITIONS					
1.	•	omers with Bill this rate sched		eater than 500 kW	at one de	elivery po	oint are
2.	available,	shall be supp	approximately 60 hertz, at the standard phase and voltage plied to a single location at points on Company's existing on facilities having sufficient capacity.				
3.	right to loc	cate its meters o	on the low side of	ivery voltage; however to the contract to the country of the count	ansformati	on and r	neasure
4.	Service A initial term schedule written no	greement for a n of three years unless the Ele tice not less tha ne customer, an	minimum off-pe . Service shall c ectric Service Aç n 24 months in a	nder this rate scherak demand of not continue beyond the greement is canceled dvance. When addition, special minimum and the continuation of the c	less than initial terr ed by cus tional facil	500 kW n under stomer p ities are	with anthis rate roviding require
5.	the Off-Po MONTHL' the sum of listed in the calendar percent of required to	eak Billing Den Y BILL section, of the On-Peak he NET MONT year, a custom of the off-peak to take service u is eligible. Afte	nand, in addition all excess On-Pe Billing Demand THLY BILL section ber establishes a billing demand f ander the most ap	eak Billing Demand is to the Demand Ceak Billing Demand so I and Off-Peak Billion. If, for any two an On-Peak Billing for the billing period oplicable standard raustomer may reapply	charge should be bill be bill be bill be billing per Demand billing such cute schedu	own in the design of the desig	he NE ee time e price thin an es of 2 shall bich suc
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	Month	Day	Year				
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THE STATE	CORPORATION	COMMISSION OF K	ANSAS				
KANSAS GAS		OMPANY, d.b.a WESTA	R ENERGY	SCHEDULE	RPS		
	(Name of	Issuing Utility)		Replacing Schedule_	RPS	Sheet	4
	SOUTH	RATE AREA					
		h schedule is applicable)	which was filed	January	21, 2009	
No supplement o shall modify the	r separate understandi tariff as shown hereor	ng I.		Shee	et 4 of 4 Shee	ts	
1		RESTRIC	CTED PEAK	SERVICE			
DEFINITIO	ONS AND CON	DITIONS CONTIN	UED				
6.	Septembe Friday, ex	r 30. On-peak ho	urs shall be nce Day and	e on-peak period sl 1:00 p.m. through 8:0 Labor Day during the	00 p.m., N	Monday t	hrough
7.	demand s within any	pecified in the Ele contract year, a ne	ctric Service w maximum	n-Peak Billing Demar Agreement during tw demand shall be spec such contract year.	o or more	billing p	periods
8.	Service ur	nder this rate sched	ule is not ava	ilable with any other i	ate sched	ule or rid	er.
9.	presently			to Company's General Commission of Kans			
10		ons of this rate authority having ju		subject to changes	s made b	y order	of the
							·····
Issued	Month	Day	Year				
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Effective	Month	Day	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS		
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)	Replacing Schedul	e RS Sheet 1
SOUTH RATE AREA	replacing concess.	<u> </u>
(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sł	neet 1 of 5 Sheets
RESIDENTIAL SEI	RVICE	
AVAILABLE		
Electric Service is available under this rate sche distribution system to customers using electric service		
APPLICABLE		
Applicable to residential customers that have discilities, sleeping facilities, living facilities and perschedule is restricted to residential electric servicustomer's household, home, detached garage of place of dwelling for the maintenance or improved customers in rural areas through a single meter service in farm buildings for ordinary farm use procustomer's dwelling unit. However, this schedule dairies, hatcheries, feed lots, feed mills or any oth applicable to backup, breakdown, standby, supposervice. CHARACTER OF SERVICE	permanent provision ice used principally on the same premisement of customer's ar under this schedoviding that such but is not applicable for er commercial ente	is for sanitation. This rate for domestic purposes in se as customer's home, or quality of life. Service to lule may also use electric uildings are adjacent to the crop irrigation, commercial rprise. This schedule is not
Alternating current, 60 hertz, single phase, at nom	inal voltages of 120	or 120/240 volts.
Issued		
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				SCHEDULE	RS			
Nord Ord Al			AR ENERGT	SCHEDOLE	RS Sheet January 21, 2009 2 of 5 Sheets	N.S.		
				Replacing Schedule_	RS	Sheet	2	
			ole)	which was filed	January	21, 2009		
	······································			Shee				
		·	SIDENTIAL SE	RVICE				
		<u>51a</u>	ndard Electric S	<u>service</u>				
NET MONT	THLY BILL							
CUS	STOMER CHA	ARGE	\$8.00					
ENE	ERGY CHARG	iΕ						
	Winter Peric	od - Energy used	in the billing mo	onths of October throu	gh May.			
	6.20	02 6.2800¢ per k\	Wh	first 500 kWh				
	5.99 (64 <u>6.1108</u> ¢ per k\	Wh	next 400 kWh				
Sheet 2 of 5 Sheets RESIDENTIAL SERVICE Standard Electric Service NET MONTHLY BILL								
	Summer Pe	riod - Energy use	ed in the billing i	nonths of June throug	h Septe	mber.		
Div								
Plus	s all applicable	adjustments and	a surcnarges.					
	# #** · · · · · · · · · · · · · · · · ·							
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HE STATE (CORPORATION	COMMISSION O	F KANSAS					
ANSAS GAS A	AND ELECTRIC CO	OMPANY d.b.a. WES'	TAR ENERGY	SCHEDULE	RS			
	(Name of	Issuing Utility)		Danlasina Cabada	ala DC	Shoot 2		
•	SOUTH I	RATE AREA	······································	Replacing Schedu	11e <u>RS</u>	Sheet3		
	(Territory to which	ch schedule is applica	ible)	which was filed	January	21, 2009		
No supplement or shall modify the t	r separate understandi tariff as shown hereor	ng I.		S	Sheet 3 of 5 Sh	eets		
		RE	SIDENTIAL S	SERVICE				
		Restricte	ed Conservation	on Use Service				
Cor ser kW sha	nservation Use vice under this h in any sumr all be billed at	Service rate price Restricted Consider Months	or to the effect servation Use h then that m Standard Ele	available to customer ive date of this rate so Service average dail nonth's usage, and al ectric Service portion on Use Service.	chedule. If y consump I subseque	customers taking otion exceeds 30 ent energy usage		
Customer's average daily consumption as used herein shall be the kWh used during the b period divided by the number of days in the billing period.								
NET MON	THLY BILL							
CU	STOMER CHA	ARGE	\$8.00					
EN	ERGY CHARG	3E						
	Winter Perio	od - Energy used	in the billing	months of October the	ough May.			
	4.24644.3	526¢ per kWh 526¢ per kWh 526¢ per kWh	next	500 kWh 400 kWh ional kWh				
	Summer Pe	riod - Energy us	ed in the billin	g months of June thro	ough Septe	mber.		
		<u>526</u> ¢ per kWh <u>526</u> ¢ per kWh		500 kWh 400 kWh				
Plu	is all applicable	e adjustments ar	d surcharges					
Issued	Month	Day	Year					
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HE STATE	CORPORATION	COMMISSION OF KA	ANSAS				
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	(Name of	Issuing Utility)		Replacing Schedule	D.C.	Sheet 4	
	SOUTH	RATE AREA		Replacing Schedule	<u> </u>	Sheet	
	`	ch schedule is applicable)		which was filed	January	21, 2009	
No supplement of shall modify the	or separate understandi tariff as shown hereor	ng 1.		She	et 4 of 5 She	eets	
		RESID	DENTIAL SEE	RVICE			
		Standard C	onservation l	Jse Service			
se tha	rvice under Re an or equal to 3	stricted Conservation	on Use Serv the billing mo	iod rate for all reside ice whose average on ths of June, July, A od.	daily con:	sumption is less	
bil	ling shall have	that month's usag	ge and all si	ceeds the 30 kWh us ubsequent energy u Service portion of thi	sage dur	ing the summer	
		ige daily consumpti the number of days		erein shall be the kl period.	Vh used	during the billing	
MINIMUM	MONTHLY BI	<u>LL</u>					
		harge, plus the min ments and surcharg		ed in the Electric Se	ervice Ag	reement, plus all	
ADJUST	MENTS AND SU	<u>JRCHARGES</u>					
Th	ne rates hereun	der are subject to a	djustment as	provided in the follov	ving sche	dules:	
	2. Prop 3. Tran 4. Envi 5. Ren	nil Energy Cost Adju perty Tax Surcharge Ismission Delivery C ronmental Cost Rec ewable Energy Prog Adjustment	Charge covery Rider				
Issued	Month	Day	Year			, pr. 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	
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Effective	Month	Day	Year				
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HE STATE CO	ORPORATION	COMMISSION OF K	ANSAS			· · · · · · ·		
ANSAS GAS AN		OMPANY d.b.a. WESTAR	ENERGY	SCHEDULE	RS			
	(Name of	Issuing Utility)		Replacing Schedule	RS	Sheet 5		
	SOUTH	RATE AREA		Replacing boneous				
(Territory to which	ch schedule is applicable)		which was filed	January :	21, 2009		
No supplement or shall modify the tar	eparate understand riff as shown hereo	ing n.		Sheet 5 of 5 Sheets				
		RESI	DENTIAL SE	RVICE				
DEFINITION	NS AND CON	<u>IDITIONS</u>						
1.	the right additional	to require a custo	mer to exec I minimum a	chedule shall be one cute an Electric Sei and or a longer init r.	rvice Agr	eement with an		
2.	Individual prior to ins		ot exceed five	e horsepower, unles	ss otherw	ise agreed upon		
3.	sleeping f under this calculated served; of	acilities, living facilit schedule if service I by multiplying the	ies and perm was initiated number of kV General Serv	tments each having anent provisions for prior to December 2 Wh in each block by ice rate schedule shad is prohibited.	sanitatior 1, 1978. the numb	n, may be served Charges shall be ser of apartments		
4.	presently	nder this rate sched on file with the Stat ntly approved.	lule is subjec te Corporatio	t to Company's Gene n Commission of Ka	eral Term nsas and	s and Conditions any modification		
5.		ions of this rate s authority having ju		subject to change	s made	by order of the		
Issued	Month	Day	Year					
Effective								
	Month	Day	Year					
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THE STATE CORPORATION COMMISSION OF KANSAS			
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RTESC	
(Name of Issuing Utility)	Replacing Schedule	RTESC Sheet	1
SOUTH RATE AREA			
(Territory to which schedule is applicable)	which was filed	January 21, 2009	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 3 Sheets	
RESTRICTED TOTAL ELECTRIC - SCHO	OOL AND CHURCH SE	RVICE	
AVAILABILE			
Restricted Total Electric-School and Church Service under this rate schedule prior to the effective date of		customers taking se	ervice
Available throughout Company's service area to is not applicable to backup, breakdown, standby, standby, service.			
NET MONTHLY BILL			
ENERGY CHARGE			
Winter Period - Energy used during billing m 5.0894 <u>5.1815</u> ¢ per kWh	onths of October throu for all kWh	gh M ay	
Summer Period - Energy used during billing 6.08946.2112¢ per kWh	months of June throug for all kWh	_j h September	
Plus all applicable adjustments and surcharges.			
MINIMUM MONTHLY BILL			
The greater of \$858.00 per year or the minimur plus all applicable adjustments and surcharges.	n specified in the Elec	otric Service Agree	ement,
Issued			
Month Day Year			
Effective			
Month Day Year			
By			

				Ir	ndex
		ON COMMISSIO COMPANY d.b.a. '	N OF KANSAS WESTAR ENERGY	SCHEDULE	RTESC
		of Issuing Utility) TH RATE AREA		Replacing Schedule_	RTESC Sheet 2
(*)	Territory to wh	nich schedule is ap	pplicable)	which was filed	January 21, 2009
No supplement or se shall modify the tar	eparate understan	nding eon.		Shee	et 2 of 3 Sheets
	RESTRI	CTED TOTAL	ELECTRIC - SCH	IOOL AND CHURCH S	ERVICE
<u>ADJUSTME</u>	NTS AND S	SURCHARGE	<u>s</u>		
The	rates hereu	nder are subje	ect to adjustment a	s provided in the follow	ing schedules:
	2. Pro 3. Tra 4. En 5. Re	operty Tax Sur ansmission De vironmental C		r	
DEFINITION	IS AND CO	NDITIONS			
1.	operated profit eitle	d by the State her by charita hurches. Ch	of Kansas or poble organizations of	olitical subdivisions the chartered under the lav	ne public and which are reof, or operated not-for- vs of the State of Kansas by recognized religious
2.	available	e, shall be sup	oplied to a qualify		dard phase and voltage location at points on the ity.
3.	the right	t to require tl al charge, or	ne customer to e	xecute an Electric Se n and/or a longer init	year. Company reserves rvice Agreement with an ial term when additional
4.	source delectric s	of energy use space heating	ed for space heat	ting and water heating	nat electricity be the only g purposes. Customer's l and regularly used for all
Issued	Month	Day	Year		
Effective	Month	Day	Year		

By_

				ln	dex					
HE STATE	CORPORATIO	ON COMMISSION	NOF KANSAS							
ANSAS GAS		COMPANY d.b.a. V	ESTAR ENERGY	SCHEDULE	January 21, 2009 Sheet 3 of 3 Sheets H SERVICE offices only when owned by space heating equipmedule is not available to organizations. ral Terms and Conditionalission of the state of Karana and					
	(Name	of Issuing Utility)		Replacing Schedule	RTESC Sheet 3					
	SOUT	H RATE AREA			Interest Sheet 3 January 21, 2009 Sheet 3 of 3 Sheets H SERVICE fices only when owned a space heating equipme edule is not available to a rganizations. Interest Terms and Conditions ission of the state of Kansana					
	(Territory to w	hich schedule is app	olicable)	RGY SCHEDULE RTESC Sheet 3 which was filed January 21, 2009 Sheet 3 of 3 Sheets SCHOOL AND CHURCH SERVICE living quarters or church offices only when owned and ch and heated by electric space heating equipment Service under this rate schedule is not available to any for operated by qualifying organizations. The is subject to the General Terms and Conditions of the State Corporation Commission of the state of Kansastly approved. The commission of the state of Kansastly approved.						
No supplement of hall modify the	or separate understa tariff as shown her	nding eon.		Sheet 3 of 3 Sheets						
	RESTRI	CTED TOTAL	FLECTRIC - SCHO	OOL AND CHURCH S	ERVICE					
DEFINITION	ONS AND CO	<u>ONDITIONS CC</u>	NTINUED							
5.	operated including	d by the schood add-on heat	ol or church and l pumps. Service u	heated by electric sp nder this rate schedu	pace heating equipment le is not available to a	ent,				
6.	Compar	Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.								
7.			rate schedule are ving jurisdiction.	subject to changes	made by order of	the				
Issued		D.	N7							
	Month	Day	Year							
Effective			•							
	Month	Day	Year							
Ву										
<i>,</i>										

					Index	
		ON COMMISSIO				
NSAS GAS AN			WESTAR ENERGY	SCHEDULE	SES	
	(Name	of Issuing Utility)		Replacing Schedule	SES Sheet	1
	SOUT	H RATE AREA				
		hich schedule is ap	plicable)	which was filed	April 1, 2009	
supplement or s ll modify the ta	separate understa riff as shown her	nding eon.		She	eet 1 of 3 Sheets	
		STAN	DARD EDUCATI	ONAL SERVICE		
AVAILAB	<u>LE</u>					
	ectric servi stribution fa		le under this s	chedule at points on	the Company's e	existing
APPLICA	BLE					
re us pr als Sr Tr	cognized resing electrice edominately so be supper mall Generalis service in trying multiper	eligious organizes service supplice supplice for education ander the supplication of t	cation incorporate ed at one point o al purposes. Ele e Company's app edium General Se ble to individually and/or facilities.	nial school organized ared under specific laws of delivery and where the ectric service to public a clicable Energywise Edervice rate schedules suy metered buildings and This schedule is also m, resale or shared elected.	of Kansas relating to at service location and parochial school locational Service subject to the terms to not applicable to a not applicable to the terms the terms to the terms to the terms to the terms to the terms the terms to the terms	thereto, is used ols may – Pilot, hereof. meters
CHARAC	TER OF SE	RVICE				
				age and phase of the to the service location.	e Company's esta	ablished
NET MO	NTHLY BILL	=				
C	USTOMER	CHARGE	\$16	.00		
E	NERGY CH	ARGE	2.00	887 <u>2.1140</u> ¢ per kWh		
D	EMAND CH	IARGE	\$ 7. 0	00 <u>7.15</u> per kW of Billing	Demand	
Pi	lus all applic	cable adjustme	nts and surcharg	es.		
Issued						
	Month	Day	Year			
Effective	Month	Day	Year			
	2-2-2-2-2-2	u j				
Ву	Michael I	Lennen, Vice Pres	ident			
	Michael	Jennien, vice fies	luciii			

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HE STATE	E CORPORATIO	ON COMMISSIO	ON OF KANSAS		
ANSAS GAS			WESTAR ENERGY	SCHEDULE	SES
	(Name	of Issuing Utility)		Replacing Schedule_	SES Sheet 2
	SOUT	H RATE AREA			
		hich schedule is a	pplicable)	which was filed	April 1, 2009
No supplement hall modify th	or separate understa le tariff as shown her	nding eon.		Sheet	2 of 3 Sheets
		STAN	IDARD EDUCATION	IAL SERVICE	
MINIM	UM MONTHLY	/ BILL			
	The above rat	te for zero con	sumption plus all ap	plicable adjustments a	nd surcharges.
BILLIN	G CAPACITY				
	Billing Deman	d shall be the	greater of:		
				the 15 minute period g power factor, as des	of maximum use during cribed below, or
	during	rcent of the h the previous 11 months.	ighest Billing Capad billing months of Ju	city, as adjusted for p ne, July, August or Se	ower factor, established ptember, within the most
<u>ADJUS</u>	STMENTS AND	SURCHARG	<u>SES</u>		
	Power Factor	Adjustment			
	30 mir power point	nutes duration factor of a cu	under conditions what ustomer. If the powner Billing Demand	nich the Company dete er factor for the month	r by test of not less than ermines to be normal, the n is less than 0.90 at the multiplying by 0.90 and
	Billing Demar	<u>nd</u>			
	fifteen	-minute period		luring the billing month	kilowatt load during the the billing demand shal
·					
Issued	Month	Day	Year		
	_ / m - pro- red #	-			
Effective _	Month	Day	Year		
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E STATE CO	ORPORATIO!	N COMMISSIO	N OF KANSAS			
NSAS GAS AN			WESTAR ENERGY	SCHEDULE	SES	
	(Name o	f Issuing Utility)		Replacing Schedule	SES She	et 3
	SOUTH	RATE AREA				
		ich schedule is ap	plicable)	which was filed	April 1, 2009	
supplement or seall modify the tari	eparate understand iff as shown hered	ling on.		Sheet 2	3 of 3 Sheets	
		STAN	DARD EDUCATION	IAL SERVICE		
<u>Oth</u>	ner Adjustme	ents and Surc	<u>harges</u>			
	The rate	es hereunder	are subject to adjus	tment as provided in the	e following scl	nedules:
	1. 2. 3. 4. 5. 6.	Property Transmiss Environme Renewab	ergy Cost Adjustmer Fax Surcharge sion Delivery Chargo ental Cost Recovery le Energy Program I stment	e ⁄ Rider		
DEFINITION	ONS AND C	CONDITIONS				
1.	Condition	ons presently		subject to Company's te Corporation Commis		
2.			s rate schedule ar naving jurisdiction.	e subject to changes	made by ord	der of the
Issued						
Issued	Month	Day	Year			
Issued	Month	Day	Year			
Issued	Month Month	Day	Year			

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THE STATE CORPORATION COMMISSION OF KANSAS		
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility)	Replacing Schedule	e SGS Sheet 1
SOUTH RATE AREA		
(Territory to which schedule is applicable)	which was filed	January 21, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 1 of 5 Sheets
SMALL GENERAL S	ERVICE	
AVAILABLE		
Electric service is available under this rate soldistribution facilities.	hedule at points or	n the Company's existing
<u>APPLICABLE</u>		
To any customer using electric service supplied schedule is provided. This rate schedule is no supplemental, short term, resale or shared electric	ot applicable to bac	
STANDARD SE	RVICE	
NET MONTHLY BILL		
CUSTOMER CHARGE \$16.00		
ENERGY CHARGE		
6.17316.2215¢ per kWh for the first 1 3.99274.0971¢ per kWh for all remai		
DEMAND CHARGE		
Winter Period - Demand set in the billing n \$ 3.75 per kW of Billing Dem		rough May.
Summer Period - Demand set in the billing \$ 7.00 per kW of Billing Dem		ough September.
Plus all applicable adjustments and surcharges.		
Issued Month Day Year		
Issued Month Day Year Effective		

THE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY db.a. WESTAR ENERGY (Name of Issuing Utility) Replacing Schedule				In	dex		
(Name of Issaing Utility) SOUTH RATE AREA (Territory to which schedule is applicable) Nourophyment or separate understanding: Shall General Service SMALL GENERAL SERVICE Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational tacilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7.03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical of difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	HE STATE CORPORATION	ON COMMISSION OF R	KANSAS				
Replacing Schedule_SGS_Sheet_2_ Territory to which schedule is applicable) No aupplement or segarate undergatanting should be supplicable) Sheet 2 of 5 Sheets SMALL GENERAL SERVICE BECREATIONAL LIGHTING SERVICE Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7-03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical of difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year			R ENERGY	SCHEDULE	SGS		
SOUTH RATE AREA (Territory to which schedule is applicable) which was filed January 21, 2009	(Name	of Issuing Utility)		Replacing Schedule	SGS	Sheet	2
Small General Service Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7-03987_2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges.	SOU	TH RATE AREA					
SMALL GENERAL SERVICE RECREATIONAL LIGHTING SERVICE Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational recilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7-03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges.	(Territory to w	hich schedule is applicable	e)	which was filed	January 2	1, 2009	
Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7-03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges.	No supplement or separate understa shall modify the tariff as shown her	nding eon.		Shee	et 2 of 5 She	ets	
Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE \$16.00 ENERGY CHARGE 7.03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical ordifficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges.		SMALL	GENERAL SE	RVICE			
installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service. NET MONTHLY BILL CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7-03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year		RECREAT	TONAL LIGHT	ING SERVICE			
CUSTOMER CHARGE \$16.00 ENERGY CHARGE 7.03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical o difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	installations, in facilities. Such	cluding athletic field use may include sr	ls, lighting for nall amounts o	public parks and of energy for other p	other pul urposes i	olic recre ncidenta	eational I to the
ENERGY CHARGE 7.03987.2483¢ per kWh Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	NET MONTHLY BILL						
Plus all applicable adjustments and surcharges. UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	CUSTOMER C	HARGE \$	316.00				
UNMETERED SERVICE Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	ENERGY CHAI	RGE 7	7.0398 <u>7.2483</u> ¢	per kWh			
Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued Month Day Year	Plus all applical	ole adjustments and	surcharges.				
type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads. NET MONTHLY BILL The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued		<u>UN</u>	METERED SE	RVICE			
The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued	type of service difficult to insta points with mini	may apply, at Comp Il and read meters. mal linear loads. Th	oany's option, In addition, it	to delivery points for may apply, at Com	which it pany's op	is impra- otion, to	ctical or delivery
equipment loads. CUSTOMER CHARGE \$16.00 Plus all applicable adjustments and surcharges. Issued	NET MONTHLY BILL						
Plus all applicable adjustments and surcharges. Issued	<u>.</u>		vice shall apply	y to calculated hours	of use ar	nd rated	
Issued Month Day Year Effective	CUSTOMER C	HARGE S	\$16.00				
Month Day Year Effective	Plus all applica	ble adjustments and	surcharges.				
Month Day Year Effective							
		Day	Year				
	Effective						
	Month	Day	Year				

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		ATION COMMISSION OF KAI			
CANSAS GAS		TRIC COMPANY d.b.a. WESTAR E	NERGY	SCHEDULE	SGS
				Replacing Schedul	e SGS Sheet 3
	S	SOUTH RATE AREA			
		to which schedule is applicable)		which was filed	January 21, 2009
No supplement shall modify th	or separate und the tariff as show	lerstanding n hereon.		Sh	neet 3 of 5 Sheets
		SMALL G	ENERAL SERV	ICE	
MINIMU	M MONTHI	LY BILL			
		monthly bill is applicable Service. The minimum mo			onal Lighting Service, and
Т	he Custom	er Charge plus:			
	Α.	the minimum contract der Demand Charge, or	mand specified i	n the Electric Se	ervice Agreement times the
	B.	the minimum bill amount	specified in the l	Electric Service	Agreement, or
	C.	the above rate for zero highest Billing Demand es			ach kW over 5 kW of the nths ending currently.
	D.		of service to oth	er customers,	the benefit of the customer such minimum shall be not neformer capacity,
	E.	plus all applicable adjustr	nents and surch	arges.	
BILLING	DEMAND	<u>)</u>			
	Customer' month.	's average kilowatt load o	during the 15 m	inute period of	maximum use during the
					
Issued	Month	Day Y	 Tear		
		,			
Effective _	Month	n Day Y	'ear		
	MOHI	. Day I	- Cui		
Ву					

				п	idex	
		N COMMISSION				
NSAS GAS AN		OMPANY d.b.a. W	ESTAR ENERGY	SCHEDULE	SGS	
	(Name of	f Issuing Utility)		Replacing Schedule_	SGS	Sheet4
	SOUT	H RATE AREA				
		ch schedule is app	licable)	which was filed	January 2	21, 2009
o supplement or s all modify the tar	separate understand riff as shown hereo	ling on.		Shee	et 4 of 5 She	ets
		SM	MALL GENERAL	SERVICE		
ADJUSTME	ENTS AND S	URCHARGES				
Pow	er Factor Ad	<u>justment</u>				
	minutes du factor of a	ration under co customer. If e Billing Dema	onditions which the power factor	ent measurement or by e Company determines for the month is less used by multiplying by	s to be no than 0.90	ormal, the power at the point o
<u>Othe</u>	er Adjustmen	ts and Surcha	rges			
	The rates h	ereunder are s	subject to adjustm	ent as provided in the	following	schedules:
	 Proj Trai Env Ren 		harge	,		
DEFINITIO	NS AND CO	NDITIONS				
1.	available	shall be sup		60 hertz, at the stand le location at points acity.		
2.	the right additional	to require the	e customer to ex	schedule shall be one xecute an Electric Se and/or a longer init ter.	rvice Agr	eement with a
ssued	16-11	D	Vac-			
	Month	Day	Year			
Effective	Month	Day	Year			
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					Ir	dex	
THE STA	TE CO	RPORATION CO	MMISSION OF I	KANSAS			
KANSAS G	SAS AND		ANY d.b.a. WESTA	R ENERGY	SCHEDULE	SGS	
		(Name of Issuin	ng Utility)		Replacing Schedule_	SGS	Sheet5
		SOUTH RA	ATE AREA				
		-	chedule is applicable	e)	which was filed	January 2	1, 2009
No supplent shall modif	nent or sep y the tarifi	arate understanding fas shown hereon.			Shee	t 5 of 5 She	ets
			SMALL	_GENERAL SER	VICE		
DEFIN	ITIONS	S AND CONDI	TIONS CONTIN	NUED			
	3.				e horse power sha wise agreed upon		•
	4.		otor units rated the Company		ver or more shall	have sta	rting equipment
	5.				General Terms and ansas and any mo		
	6.		s of this rate thority having j		ubject to changes	made t	y order of the
:							
Issued		Month	Day	Year			
		MONIN	Day	i ear			
Effective	e	Month	Day	Year			

					I	ndex	
THE STATE C	ORPORA	TION COMMISSIO	N OF KANSAS				
KANSAS GAS A		TRIC COMPANY d.b.a V	WESTAR ENERGY	SCHEL	OULE	SL	
	(N	ame of Issuing Utility)		Renlac	ing Schedule	SL	Sheet1
	S	OUTH RATE AREA		200			
	·	to which schedule is ap	plicable)	which	was filed	January 2	1, 2009
No supplement or shall modify the ta	separate und riff as show	erstanding n hereon.			She	et 1 of 8 She	eets
			STREET LIG	<u>ahting</u>			
AVAILABL	E						
		rice is available ur istribution lines.	nder this schedu	ule at points o	n or adjace	ent to Cor	mpany's existing
APPLICAB	LE						
alley app or to proj	ys and licable for lighting ects eith	ated cities, townsh thoroughfares in or lighting of any p g of athletic fields, er public or private al, short term, resa	urban or platte privately owned recreation area e. This schedul	ed suburban roads, drives, as, swimming e is not applica	areas. The etc., or for pools, park	his rate flood ligh king lots a	schedule is not ating installations and other similar
EQUIPMEN	NT AND	SERVICE PROVI	DED				
	Compa ipment:	ny will install, own	and operate the	e following item	ns designat	ed as sta	ndard
	1.	consist of Metal wattage and lum	Halide and Hig ens provided for	th Pressure Soin this rate sc	odium lam hedule. Fu	ps nomin urther, the	ndard lamps will ally rated at the character of the ill be determined
	2.	not to exceed to secondary circuit of new facilities i or areas in whice	en feet (10'), a and a transforr in areas without h installation wo alternatively the	maximum of mer if required adequate pro ould increase customer n	three hur Compan perty right costs due nay reimb	ndred thir y may res -of-way, u to acces ourse the	d pole(s), an arm ty feet (330') of strict installations utility easements, s, terrain, or soil e Company the
Issued							
	Month	Day	Year				
Effective	N	T	* 7				
	Month	Day	Year				

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				l.	ndex	
HE STATE	CORPORATI	ON COMMISSIO	N OF KANSAS			
KANSAS GAS	AND ELECTRIC	C COMPANY d.b.a V	WESTAR ENERGY	SCHEDULE	SL	
	(Name	of Issuing Utility)		Replacing Schedule	r2	Sheet 2
	SOU	TH RATE AREA		Replacing Schedule	<u> </u>	Sheet
	(Territory to w	which schedule is ap	plicable)	which was filed	January 2	1, 2009
No supplement of shall modify the	or separate understa tariff as shown he	anding reon.		She	et 2 of 8 She	ets
			STREET LIGHT	ING		
	pr m Co Co pr in m	operly sized waximum of the company's undecompany may roperty right-of-crease costs du	rood pole, second ree hundred thirty erground distributi estrict installations way, utility easer he to access, terrain the Company the in	at the Company's of lary cable, pole rise feet (330') of secon system and a of new facilities in nents, or areas in contract of contract of above	r, ten foo condary c transform areas wi which ins alternative	ot (10') arm, a ircuit from the er if required. ithout adequate stallation would ely the customer
<u>No</u>	on-Standard	Public Street Lig	ghting			
	nonstand installatio nonstand	ard fixtures, po ns shall be co ard installation	les or other items to constructed with ma	stomer's request, will o meet customer's ne aterial readily availat ides one or more no l units.	ed. All note to the	ew nonstandard Company. A
	shall be fixture of new none customer	limited to the in similar wattage standard install shall pay the e art of construction	nstalled costs of a and if applicable ation exceeds the entire cost difference	evestment in any new standard installation a standard extension. costs of the equivace, as a contribution in applicable standard m	consistin When then then the standard standard the standa	g of a standard ne costs of such dard installation onstruction, prio
Issued					<u></u>	
	Month	Day	Year			
Effective	Month	Day	Year			
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	CORPORATION COMMI AND ELECTRIC COMPANY	d.b.a WESTAR ENERGY	SCHEDULE	SL
	(Name of Issuing Util	ity)	Replacing Schedule	SL Sheet 3
	SOUTH RATE A	REA		3,4
	(Territory to which schedule	e is applicable)	which was filed	January 21, 2009
o supplement or hall modify the t	separate understanding ariff as shown hereon.		Shee	t 3 of 8 Sheets
		STREET LIGHTING		
NET MON	THLY BILL			
A m	nonthly charge per star	ndard installation is as follow	s:	
	High Pressure Sodiu	um Lamp of:	Per Installation	on
	5,700 Lumens	70 watts	\$ <u>5.90</u> 5.8	 (a)
			5	
	8,500 Lumens	100 watts	\$ <u>8.14</u> 7.9 0	(a)
	14,500 Lumens	150 watts	\$ <u>11.98</u> 4 1.41	(a)
	25,600 Lumens	250 watts (setback fixture)	\$20.18	(a)
	25,600 Lumens	250 watts	\$16.11	(a)
	45,000 Lumens	400 watts	\$22.23	(a)
	Metal Halide Lamp	of:	Per Installa	tion
		175 watts, or smaller	\$ <u>20.96</u> 2 1.01	(a)
	13,500 Lumens	250 watts	\$ <u>26.76</u> 2 7.00	(a)
	24,000 Lumens	400 watts	\$ <u>31.00</u> 3 1.46	(a)
		ollowing shall no longer be av ace these installations with a		e Company's option.
	Moroury Tupor Land	<u> </u>		
Issued	Month Day	Year		
Effective	Month Day	Year		
	Month Day	1 Gai		

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	CORPORATION COL			COMPAN E	67		
ANSAS GAS	AND ELECTRIC COMP.		TAR ENERGY	SCHEDULE	SL		· · · · · · · · · · · · · · · · · · ·
	(Name of Issuin	g Utility)		Replacing Schedule_	SL	Sheet	4
	SOUTH RAT	E AREA					
	(Territory to which sch	edule is applic	able)	which was filed	January 2	1, 2009	
lo supplement of hall modify the	or separate understanding tariff as shown hereon.			Sheet	t 4 of 8 She	ets	
	7,000 Lumen	s 175 w	atts, or smaller	\$ <u>5.61</u> 5.3 4	(a)		
	10,000 Lumei	ns 250 w	atts	\$ <u>6.98</u> 7.1	(a)		
	20,000 Lumei	ns 400 w	atts	\$ <u>12.2312</u> .41	(a)		
	52,000 Lume	ns 1000 v	watts	\$ <u>16.17</u> 15 .70	(a)		
	52,000 Lume	ns 1000 t	watts (90000 fixture)	\$ <u>35.4232</u> . 23	(b)		
			STREET LIGHTING				
	Metal Halide La 33,000 Lumen		400 watts	<u>Per Install</u> \$ <u>24.59</u> ; .11			
	2 at 33,000 Lu	mens	400 watts	\$ <u>42.90</u> .17	4 2 (c)		
	90,000 Lumen	S	1000 watts	\$34.7	3 (b)		
	Tower		6 Lamp Fixture	\$ <u>155.0</u> 52.00	41		
	Filament Lamp 2,500 Lumens 4,000 Lumens 6,000 Lumens 10,000 Lumens 15,000 Lumens	or smaller	Per Installation \$5.204.95 \$6.185.89 \$8.357.95 \$11.4210.86 \$16.0215.26	3			
In	addition to the abo	e monthly	charge, the following	additional charges	s may ap	ply if ap	plicable
Issued				47, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4, 4,			
	Month D	ay	Year				
Effective	Month D)ay	Year				
D.,							
By		 					

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		TION COMMISSIO				
KANSAS GAS AN		RIC COMPANY d.b.a	WESTAR ENERGY	SCHEDULE	SL	
	(Na	me of Issuing Utility)		Replacing Schedule	_SL	Sheet5
· · · · · · · · · · · · · · · · · · ·	so	UTH RATE AREA	······································	, ,		
		which schedule is ap	oplicable)	which was filed	January 2	1, 2009
No supplement or se shall modify the tank	parate under If as shown	rstanding hereon.		She	et 5 of 8 She	eets
	(a)		ed steel, fiberglas	monthly charge for s or concrete standards		
		\$6.25 pe	er standard installe	ed on or after May 1, 19	83.	
		\$ <u>2.75</u> 2.50	per standard in	stalled before May 1, 19	983.	
	(b)	Available only	on steel standards	s. Add amount in (a) ab	ove as ap	plicable.
(c) Installations with this size lamp include listed in (a) above do not apply. Compatible with the installation criteria c				ply. Customer must p		
	(d)	Plus all applica	ble adjustments a	and surcharges.		
			STREET LIG	HTING		
MINIMUM M	ONTHL	Y BILL				
agreer	ment fo		g Service or E	minimum specified in lectric Service Agreen		
ADJUSTME	NTS AN	D SURCHARGE	<u>s</u>			
The r	ates he	reunder are subje	ect to adjustment	as provided in the follow	ving sche	dules:
	1. 2. 3. 4.	Property Tax S Transmission [ider		
Issued			***			
	Month	Day	Year			
Effective	Month	Day	Year			

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	ORPORATION COMMISSION OF KANSAS				
ANSAS GAS A	ND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE SL			
	(Name of Issuing Utility)	Replacing Schedule SL Sheet 6			
	SOUTH RATE AREA				
	(Territory to which schedule is applicable)	which was filed			
No supplement or shall modify the ta	separate understanding rrif as shown hereon.	Sheet 6 of 8 Sheets			
	5. Renewable Energy Program Rider6. Tax Adjustment				
DEFINITIO	NS AND CONDITIONS				
1.		tion hereunder shall be determined by the r, capital and maintenance costs, long term and other factors.			
2.	2. All nonstandard installations will be installed only at the Company's option. Compa under no obligation to maintain an inventory of spare parts for nonstandard installati				
3.	Company may require an Electric Se Agreement with an additional charge, or conditions not contemplated herein.	rvice Agreement or Street Lighting Service special minimum and/or longer initial term for			
	STREET LIGHT	ΓING			
DEFINITI	IONS AND CONDITIONS CONTINUED				
4	a lamp, fixture, bracket, secondary cable by a photo-electric controller to provide s hours annually) and will be of the approx requested. Maintenance shall consist replacement, lens cleaning and the like of	maintain the complete installation, consisting of , and pole. All lamps will normally be operated service from dusk to dawn (approximately 4,000 kimate lumen ratings and wattages indicated or of lamp replacement, photo electric controller on an as needed basis. Company may charge hance or the incremental cost associated with			
5.	underground. Company shall install, ov	nless the existing local distribution system is wn, operate and/or maintain new underground r shall provide all trenching and backfilling, and			
Issued					
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			ON OF KANSAS			
KANSAS GAS AN		of Issuing Utility)	WESTAR ENERGY	SCHEDULE	SL	
	`			Replacing Schedule	e SL Sheet 7	
	SOUT	H RATE AREA	<u> </u>			
<u> </u>		hich schedule is a	applicable)	which was filed	January 21, 2009	
No supplement or so shall modify the tar	eparate understar iff as shown her	nding eon.	·	Sh	eet 7 of 8 Sheets	
	installati construc	on or custom tion, prior to t	er shall pay the ent	ire cost difference, a on. Customer shall r	ion, for the undergro as a contribution in aid etain ownership of con	d of
6.	New installations supplied shall use Metal Halide or High Pressure Sodium lamp Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. To decision to repair or to replace these installations with another type shall be Companion.					
7.	The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annu- charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly in part by others only under specific terms to be agreed upon.					with
8.	8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand. STREET LIGHTING					
DEFINITION	ONS AND	CONDITIONS	CONTINUED			
9.	street lig on priva is used	th upon orde te easement, solely for th	r or resolution of the or (2) has been insta e purpose of provid	Governing Body if the alled for a period of lifting street lighting f	e location of or remove ne street light (1) is loc ess than fifteen (15) ye or the customer, and upgrade of the street	ated ears, the
10.	right-of-t been ins location	way upon ord stalled for a p of the street	der or resolution of the period of fifteen (15) light is part of an u	he Governing Body years or more, or (2 pgrading of the stre	et light located on point if (1) the street light the removal or changet light system. Composited pole(s) are the contract of	has ge in pany
Issued			N.			
	Month	Day	Year			

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		ON COMMISSION			O.		
KANSAS GAS		COMPANY d.b.a WE	STAR ENERGY	SCHEDULE	SL		
		H RATE AREA		Replacing Schedule_	SLSheet	8	
·							
N		hich schedule is appli	cable)	which was filed	January 21, 2009		
shall modify the	or separate understar tariff as shown her	eon.		Shee	et 8 of 8 Sheets		
	by the C	ompany for othe	r purposes and	said pole(s) are being re	emoved or reloca	ated.	
11	presently			ect to Company's Gener on Commission of Kans			
12		isions of this rary		re subject to changes	made by orde	er of the	
II.							
Issued						······································	
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HE STATE CORPORATION COMMISSION OF KANSAS			
ANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE ST		
	Replacing Schedule ST Sheet 1		
SOUTH RATE AREA			
(Territory to which schedule is applicable)	which was filed January 21, 2009		
No supplement or separate understanding hall modify the tanif as shown hereon.	Sheet 1 of 5 Sheets		
SHORT-TERM SE	RVICE		
AVAILABLE			
Electric service is available under this rate so distribution facilities.	hedule at points on the Company's existing		
<u>APPLICABLE</u>			
Short-Term Service is defined as service supplied point of delivery and measured through one meter			
Service will be furnished only when and whe transformers and ancillary equipment.	re Company has available capacity in lines,		
This rate schedule is not applicable to backup, broelectric service.	eakdown, standby, supplemental or resale of		
NET MONTHLY BILL			
CUSTOMER CHARGE \$16.00			
ENERGY CHARGE \$6.17316.4109	<u>9</u> ¢ per kWh		
DEMAND CHARGE			
Winter Period - Demand set in the billing mo \$4.00 per kW of Billing Dem			
Summer Period - Demand set in the billing r \$7.00 per kW of Billing Dem			
Plus all applicable adjustments and surcharges.			
Issued Month Day Year			
•			
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HE STATE CORPORATION COMMISSION OF KANSAS		··· · · · · · · · · · · · · · · · · ·	
ANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE	ST	
(Name of Issuing Utility)	Replacing Schedule	ST St	neet 2
SOUTH RATE AREA			
(Territory to which schedule is applicable)	which was filed	January 21,	2009
to supplement or separate understanding hall modify the tariff as shown hereon.	She	et 2 of 5 Sheets	
SHORT-TERM SE	RVICE		
MINIMUM MONTHLY BILL			
The above rate for zero consumption plus all appli	cable adiustments ar	nd surcharges.	
ADJUSTMENTS AND SURCHARGES		ŭ	
The rates hereunder are subject to adjustment a	s provided in the follo	owing schedul	es:
Retail Energy Cost Adjustment			
 Property Tax Surcharge Transmission Delivery Charge 			
4. Environmental Cost Recovery Rider			
Renewable Energy Program Rider			
6. Tax Adjustment			
SERVICE INITIATION FEE			
Customer shall pay to Company, in advance, the Term Service, in addition to the charges provided be an annual charge for customers taking service shall be an amount equal to Company's non-salvageable material, an investment cost of temporarily installed (exclusive of metering equip preceding costs to cover engineering, supervision event be less than:	elsewhere in this rat for more than a twel cost of labor, lab 25% of the value of a ment), and an overh	e schedule. <u>T</u> ve month peri or overhead: all material and ead charge a	his fee shall od. The fee s, vehicles, d equipment oplied to the
\$ 50.00 for Standard Short-Te	•		
\$ 150.00 for Optional Short-Ter	m Service		
Issued			
Month Day Year			
Effective			

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HE STATE CO	RPORATION	N COMMISSION	N OF KANSAS				
ANSAS GAS AN		OMPANY d.b.a W	ESTAR ENERGY	SCHEDULE	ST	····	
	(Name of	Issuing Utility)		Replacing Schedule_	ST	Sheet	3
	SOUTH I	RATE AREA					
(7)	Territory to whi	ch schedule is app	olicable)	which was filed	Janua	ary 21, 2009	
lo supplement or se hall modify the tari	parate understand if as shown hereo	ing n.		Shee	t 3 of 5 Sh	eets	
				-D. 40=			
			SHORT-TERM SE	HVICE			
STANDARD	SHORT-TE	RM SERVICE	<u>.</u>				
1.				nitiated in conjunction dules, and customer ne		mpany's	normal
2.	2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.						
OPTIONAL S	SHORT-TER	RM SERVICE					
1.				ailable at Company's ad in other locations at	•		
2.	Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.						
3.	all applica	able code and	inspection require	tion a pre-assembled of ments and containing including a meter, me	the equi	pment ne	cessary
Issued							
	Month	Day	Year				
Effective							
	Month	Day	Year				

CANSAS GAS AND ELECTRIC COMPANY & ha WESTAR ENERGY (Name of Issuing Utility) (Territory to which schedule is applicable) (Territory to which schedule is applicable to the Service schedule. (Territory to which schedule is applicable to the schedule is applied to a single location at points on the Company sexisting sufficient capacity. Service shall be supplied to make a supplied to which schedule is applied to which schedule is applied to make a supplied to which schedule is applied to make a supplied to which schedule is applied to make a supplied to make a supplied to which schedule is applied to make a supplied to make a supplied to which schedule is applied to make a supplied to make a supplied to make a supplied to				Index				
No.completion to which schedule is applicable which was filed January 21, 2009	THE STATE CO	PROPORATION CO!	MMISSION O	F KANSAS				
Replacing Schedule ST Sheet 4 (Territory to which schedule is applicable) which was filed January 21, 2009 Sheet 4 of 5 Sheets SHORT-TERM SERVICE DEFINITIONS AND CONDITIONS 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction. 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or feetivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set. 4. Customer staking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee. 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service above, customer shall be responsible for obtaining all required inspections.	KANSAS GAS AN	D ELECTRIC COMPA	ANY d.b.a WEST	'AR ENERGY		SCHEDULE	ST	
No supplement or segamen, understanding Sheet 4 of 5 Sheets	· · · · · · · · · · · · · · · · · · ·	(Name of Issuing	g Utility)			Danlacina Schadula	СТ	Sheet 1
Sheat 4 of 5 Sheets Sheet 4 of 5 Sheets		SOUTH RATE	AREA			Replacing Schedule	<u> </u>	Sheet
SHORT-TERM SERVICE DEFINITIONS AND CONDITIONS 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction. 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall, be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set. 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee. 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.	(7	Territory to which sch	edule is applica	ible)		which was filed	Januar	y 21, 2009
1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction. 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set. 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee. 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.	No supplement or se shall modify the tari	parate understanding if as shown hereon.				She	et 4 of 5 She	ets
1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction. 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set. 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee. 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.			<u>SH</u>	ORT-TERM	A SERVIC	<u>E</u>		
maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction. 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly. 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set. 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee. 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.	DEFINITIO	NS AND CONDI	TIONS					
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By_

			Index		
	ORPORATION COMMISSION OF				
KANSAS GAS AN	ND ELECTRIC COMPANY d.b.a WESTA	R ENERGY	SCHEDULE	ST	
	(Name of Issuing Utility)		Replacing Schedule_	<u>ST</u> Sheet <u>5</u>	
	SOUTH RATE AREA				
	(Territory to which schedule is applicabl	e)	which was filed	January 21, 2009	
No supplement or s shall modify the ta	separate understanding riff as shown hereon.		Shee	et 5 of 5 Sheets	
	SHO	RT-TERM SE	RVICE		
DEFINITIO	NS AND CONDITIONS CONTI	NUED			
6.	Individual motor units rated three phase service is suf Individual motor units rated satisfactory to the Company	oplied) unles: I at ten horse	s otherwise agreed u	pon prior to installation.	
7.	All provisions of this rate regulatory authority having General Terms and Condition of Kansas, and any modifications.	jurisdiction. Sons presently	Service hereunder is a on file with the State	subject to the Company's	
8.	All provisions of this rate regulatory authority having j		e subject to changes	s made by order of the	
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Effective		X7			
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BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

DIRECT TESTIMONY

OF

		GREG A. GREENWOOD
		WESTAR ENERGY
		DOCKET NO
1		I. INTRODUCTION
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
3	A.	Greg A. Greenwood, 818 South Kansas Avenue, Topeka, Kansas
4		66612.
5	Q.	BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?
6	A.	Westar Energy, Inc., as Vice President, Generation Construction.
7	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND
8		AND BUSINESS EXPERIENCE.
9	A.	In 1988, I graduated magna cum laude with a Bachelor of Business
10		Administration degree in Accounting from Washburn University.
11		am also a certified public accountant, with five years of public
12		accounting experience prior to my joining Westar. I joined Westar
13		in April 1993 as a staff accountant in the corporate tax department.
14		In September 1995, I joined the finance department as a financial

1	ć	analyst. I have held a variety of positions of increasing
2	ı	responsibility within the finance organization since that time,
3	ſ	ocusing primarily on financial forecasting and financial analysis, as
4	,	well as raising funds for Westar in the capital markets. I was
5	1	Westar's Treasurer from February 2003 through August 2006
6	ı	pefore being named Vice President, Generation Construction in
7	,	August 2006.
8 Q	۱. ۱	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
9 A	. !	will:
10		1. Summarize the filing and introduce Westar's other
11		witnesses;
12	:	2. Discuss cost recovery of our 295 MWs of wind generation
13		that was addressed in the wind energy predetermination
14		case (Docket No. 08-WSEE-309-PRE) (the "Wind
15		Predetermination Docket") and our 2008 rate review (Docket
16		No. 08-WSEE-1041-RTS) (the "1041 Docket"), and
17	,	3. Discuss cost recovery of Phase II of the Emporia Energy
18		Center (EEC) that was addressed in the EEC
19		predetermination case (Docket No. 07-WSEE-616-PRE) (the
20		"EEC Predetermination Docket") and the 1041 Docket.
21		II. SUMMARY OF THE FILING
22 Q	l .	HOW IS THIS FILING DIFFERENT FROM OTHER RATE CASES
23		FILED BY WESTAR IN THE PAST?

- Because this case is being filed within 12 months of the Α. 1 Commission's order in Westar's most recent rate case, we made an 2 "abbreviated filing" under provisions of the Commission's 3 regulations that allow for elimination of data that duplicates 4 information provided in the prior case. To follow the process under 5 the applicable regulation, we must be "willing to adopt all the 6 regulatory procedures, principles, and rate of return established by 7 the commission in that order." K.A.R. 82-1-231(b)(3)(A). We were 8 also required to obtain permission from the Commission to file in 9 this manner. K.A.R. 82-1-231(b)(3)(B). 10
- 11 Q. IS WESTAR WILLING TO ADOPT ALL THE REGULATORY
 12 PROCEDURES, PRINCIPLES, AND RATE OF RETURN
 13 ESTABLISHED BY THE COMMISSION IN THE PRIOR RATE
 14 ORDER?
- 15 A. Yes. Our filing adopts all of the Commission's rulings in the prior
 16 case and updates our costs to reflect the commercial operation of
 17 our wind generation and EEC Phase II. And, as required, our filing
 18 is based on the cost of capital of 8.4949% adopted in the prior case
 19 based on a return on equity of 10.4%.
- Q. DID THE COMMISSION'S ORDER IN DOCKET NO. 08-WSEE1041-RTS ADDRESS THE AMOUNT THAT WESTAR WOULD BE
 ABLE TO RECOVER IN THIS PROCEEDING?

1	A.	Yes. The Commission's Order approved a Stipulation and
2		Agreement that provided:
3 4 5 6 7 8 9		Westar will be allowed to update rates for costs, including depreciation and operating [and] maintenance expenses, up to the amount of costs the Commission approved in [Docket No. 08-WSEE-309-PRE and Docket No. 07-WSEE-616-PRE] but not included in rates set in this proceeding.
10		Order Granting Joint Motion and Approving Stipulation and
11		Agreement in its Entirety, at ¶ 39, Docket No. 08-WSEE-1041-RTS
12		(January 21, 2009).
13	Q.	DID WESTAR RECEIVE PERMISSION FROM THE COMMISSION
14		TO MAKE AN ABBREVIATED FILING?
15	A.	Yes. We received the required permission from the Commission in
16		the 1041 Docket. Id., at Ordering Paragraph E.
17	Q.	THE STIPULATION AND AGREEMENT APPROVED BY THE
18		COMMISSION IN THE 1041 DOCKET ALSO ALLOWED
19		WESTAR TO USE ABBREVIATED RATE SETTING PROCESS
20		TO ADDRESS SUBSTANTIAL CHANGES IN TAX OR OTHER
21		APPLICABLE LAWS OR REGULATIONS OR OTHER MAJOR
22		EVENTS RESULTING IN SIGNIFICANT DIFFERENCES IN
23		WESTAR'S COSTS. ARE ANY SUCH COSTS INCLUDED IN
24		THIS FILING?
25	A.	No. We are not aware of any substantial changes that would result
26		in significant differences in our costs. We did however reflect the
27		reduction in the Kansas corporate income tay rate from the 7.35%

1		rate used in our filing in the 1041 Docket to the current rate of
2		7.05%.
3	Q.	WHAT IS THE RATE IMPACT OF THE FILING?
4	A.	The filing increases rates in Westar North by \$9,714,275 and in
5		Westar South by \$10,005,017.
6	Q.	WHO ARE THE OTHER WITNESSES FOR WESTAR?
7	A.	Kevin Kongs testifies on accounting and tax matters and presents
8		appropriate ratemaking adjustments. Dick Rohlfs testifies
9		concerning rate design and the allocation of EEC Phase II capital
10		costs and related expenses between Westar North and South.
11		III. WIND GENERATION
12	Q.	WHAT IS THE STATUS OF THE 295 MWS OF WIND
13		GENERATION THAT WERE THE SUBJECT OF THE WIND
14		PREDETERMINATION DOCKET?
15	Α.	All 295 MWs of wind generation are in commercial operation.
16	Q.	WHAT PORTION OF THE 295 MW OF WIND GENERATION
17		DOES WESTAR OWN?
18	A.	Westar owns 149 MW of wind generation consisting of all of the
19		Central Plains wind farm located near Leoti and one-half of the Flat
20		Ridge wind farm located near Medicine Lodge.
21	Q.	WHAT AMOUNT FOR WESTAR'S OWNED GENERATION DID
22		THE COMMISSION APPROVE FOR INCLUSION IN RATES IN
23		THE WIND PREDETERMINATION DOCKET?

1	A.	The Commission approved a total cost for the owned wind
2		generation of up to \$282 million for inclusion in rates.
3	Q.	HOW DID THE INSTALLED CONSTRUCTION COST OF THE
4		OWNED WIND GENERATION FACILITIES COMPARE TO THE
5		AMOUNT APPROVED IN THE WIND PREDETERMINATION
6		DOCKET?
7	A.	Our actual installed cost was approximately \$273 million or about
8		\$9 million less than the \$282 million amount approved by the
9		Commission in the Wind Predetermination Docket.
10	Q.	HOW SHOULD THE COMPLETION AND COMMERCIAL
11		OPERATION OF THE WIND FACILITIES BE REFLECTED IN
12		RATES?
13	A.	For the units that we own, plant in service needs to be increased to
14		reflect the final construction cost. Operating and maintenance
15		costs, including applicable depreciation, and related tax benefits
16		are also included as adjustments in our Application. The
17		development of these adjustments is described and supported in
18		the testimony of Mr. Kongs.
19		The cost of wind generation under purchased power
20		agreements is already reflected in our Retail Energy Cost
21		Adjustment (RECA).
22		IV. EMPORIA ENERGY CENTER (EEC)
23	Q.	WHAT IS THE STATUS OF EEC PHASE II?
24	Α.	It is complete and in commercial operation.

1	Q.	WHAT AMOUNT DID THE COMMISSION APPROVE IN THE EEC			
2		PREDETERMINATION DOCKET FOR INCLUSION IN RATES?			
3	A.	The Commission approved a cost of EEC (Phases I and II) of up to			
4		\$318 million for inclusion in rates.			
5	Q.	HOW DID THE INSTALLED CONSTRUCTION COST OF THE			
6		EEC COMPARE TO THE AMOUNT APPROVED IN THE EEC			
7		PREDETERMINATION DOCKET?			
8	A.	EEC Phase I was placed in service during the spring 2008 and			
9		EEC Phase II was completed about two months early in February			
0		2009. Our installed cost for all of EEC was \$304.6 million or \$13.4			
1		million less than the amount approved by the Commission in the			
2		EEC Predetermination Docket. I would also note that the rated			
3		capacity of EEC is higher than we originally expected - 665 MW			
4		compared to our previous estimate of 610 MW - resulting in a 12%			
15		reduction in the per kw installed cost from our pre-construction			
16		estimate.			
17	Q.	HOW SHOULD THE COMPLETION AND COMMERCIAL			
18		OPERATION OF PHASE II OF EEC BE REFLECTED IN RATES?			
19	A.	Plant in service needs to be increased to reflect the final			
20		construction cost for Phase II. Mr. Kongs addresses the needed			
21		adjustments in his testimony. Additional operating and maintenance			
22		costs related to completion of Phase II, including applicable			

depreciation, are also included as adjustments in our Application.

- 1 The development of these adjustments is described and supported
- 2 in the testimony of Mr. Kongs.
- 3 Q. THANK YOU.

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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DIRECT TESTIMONY

OF

KEVIN KONGS

		WESTAR ENERGY
		DOCKET NO.
1	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
2	A.	Kevin Kongs, 818 South Kansas, Avenue, Topeka, Kansas 66612.
3	Q.	BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?
4	A.	Westar Energy, Inc. I am Assistant Controller.
5	Q.	PLEASE PROVIDE A BRIEF DESCRIPTION OF YOUR
6		EDUCATION AND PROFESSIONAL EXPERIENCE.
7	A.	I hold a B.B.A with an emphasis in Accounting from Washburn
8		University. I have an M.B.A. also from Washburn University. I am
9		a Certified Public Accountant and a Certified Management
10		Accountant. I worked five years in the public accounting profession
11		before joining Westar in 1989. While at Westar, I have worked
12		seven years in the corporate income tax department and twelve

years in various roles within the accounting department. In my

13

1		current position, I am responsible for overseeing the preparation
2		and maintenance of Westar's financial records.
3	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
4	A.	I sponsor all accounting adjustments that relate to recovery of costs
5		associated with Phase II of the Emporia Energy Center and 149
6		MW of wind generation facilities that were completed and placed in
7		commercial operation in 2009.
8	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 1 IN SECTION 4 OF
9		WESTAR NORTH'S AND SOUTH'S MFRS AND IDENTIFIED AS
10		"REMOVE WIND FARMS CWIP."
11	A.	The adjustment removes from plant in service the amount of CWIP
12		for wind farms that was previously included in rates pursuant to the
13		Commission's rate order in Docket No. 08-WSEE-1041-RTS (the
14		"1041 Docket").
15	Q.	WHAT IS THE IMPACT OF THIS ADJUSTMENT?
16	A.	The original investment was allocated equally to Westar North and
17		South, so the adjustment decreases rate base by \$101,108,051 for
18		each of Westar North and South.
19	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 2 IN SECTION 4 OF
20		WESTAR NORTH'S AND SOUTH'S MFRS AND IDENTIFIED AS
21		"ADD OWNED WIND FARMS."
22	A.	The adjustment is to include 149 MWs of investment in owned wind
23		farms in Westar North's and South's plant in service. Cost recovery

1		of the wind farms was addressed in the wind energy
2		predetermination case (Docket No. 08-WSEE-309-PRE) and in the
3		1041 Docket.
4	Q.	HOW WERE INVESTMENTS IN WIND FARMS ALLOCATED FOR
5		RATE PURPOSES BETWEEN WESTAR NORTH AND WESTAR
6		SOUTH?
7	A.	The investment in wind farms was allocated 50% to Westar North
8		and 50% to Westar South consistent with the allocation method
9		used in the 1041 Docket.
10	Q.	WHAT IS THE IMPACT OF THIS ADJUSTMENT?
11	A.	The adjustment increases plant in service by \$136,496,868 for
12		each of Westar North and South.
13	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 3 IN SECTION 4 OF
14		WESTAR NORTH'S MFRS AND IDENTIFIED AS "REMOVE
15		EMPORIA ENERGY CENTER."
16	A.	The adjustment removes plant in service and CWIP amounts for
17		Emporia Energy Center that were previously included in the 1041
18		Docket.
19	Q.	WHAT IS THE IMPACT OF THIS ADJUSTMENT?
20	A.	The adjustment decreases plant in service by \$277,883,168 for
21		Westar North.
22	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 4 IN SECTION 4 OF
23		WESTAR NORTH'S AND ADJUSTMENT NO. 3 IN SECTION 4

1		OF WESTAR SOUTH'S MFRS AND IDENTIFIED AS "ADD
2		EMPORIA ENERGY CENTER."
3	A.	The adjustment is to include Emporia Energy Center in Westar
4		North's and South's plant in service. Cost recovery of Emporia
5		Energy Center was addressed in the Emporia Energy Center
6		predetermination case (Docket No. 07-WSEE-616-PRE) and the
7		1041 Docket.
8	Q.	HOW WAS THE INVESTMENT IN EMPORIA ENERGY CENTER
9		PHASE II ALLOCATED FOR THIS PROCEEDING?
10	A.	As discussed by Westar witness Rohlfs, Emporia Energy Center
11		Phase II was allocated 75% to Westar North and 25% to Westar
12		South.
13	Q.	WHAT IS THE IMPACT OF THIS ADJUSTMENT?
14	A.	The adjustment increases plant in service by \$277,883,168 for
15		Westar North and \$26,706,148 for Westar South.
16	Q.	PLEASE EXPLAIN ADJUSTMENTS NO. 1 IN SECTION 9 OF
17		WESTAR NORTH'S AND SOUTH'S MFRS ENTITLED "ADD
18		OWNED WIND FARMS DEPRECIATION."
19	A.	These adjustments reflect annualized depreciation expense for
20		investments in our Flat Ridge and Central Plains wind farms that
21		were completed and placed in commercial operation in 2009.
22	Q.	HOW WAS DEPRECIATION EXPENSE CALCULATED FOR
23		THESE ADJUSTMENTS?

1	A.	Depreciation expense was calculated on plant balances for the Flat
2		Ridge and Central Plains wind farms. Depreciation rates used for
3		this calculation were based on rates approved by the Commission
4		in the 1041 Docket.
5	Q.	WHAT IS THE EFFECT OF THESE ADJUSTMENTS?
6	A.	These adjustments increase Westar North's and South's
7		depreciation expense by \$6,742,945.
8	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 2 IN SECTION 9 OF
9		WESTAR NORTH'S AND SOUTH'S MFRS TITLED "ADD
10		OWNED WIND FARMS O&M."
11	A.	These adjustments reflect the annualized actual operating and
12		maintenance expense plus known and measurable costs for
13		maintenance contracts, salaries and employee benefits for our Flat
14		Ridge and Central Plains wind farms .
15	Q.	WHAT IS THE EFFECT OF THESE ADJUSTMENTS?
16	A.	These adjustments decrease Westar North's pretax operating
17		income by \$3,071,535 and Westar South's by the same amount.
18	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 5 IN SECTION 9 OF
19		WESTAR NORTH'S MFRS TITLED "REMOVE EMPORIA
20		ENERGY CENTER DEPRECIATION."
21	A.	The adjustment removes depreciation expense amounts for
22		Emporia Energy Center that were previously included in the 1041

Docket.

1	Q.	WHAT IS THE EFFECT OF THIS ADJUSTMENT?		
2	A.	This adjustment decreased Westar North's depreciation expense		
3		by \$6,308,962.		
4	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 6 IN SECTION 9 OF		
5		WESTAR NORTH'S AND ADJUSTMENT NO. 5 IN SECTION 9		
6		OF WESTAR SOUTH'S MFRS TITLED "ADD EMPORIA		
7		ENERGY CENTER DEPRECIATION."		
8	A.	This adjustment reflects annualized depreciation expense for		
9		investments in Emporia Energy Center placed in service in 2008		
10		and 2009.		
11	Q.	HOW WAS DEPRECIATION EXPENSE CALCULATED FOR		
12		THESE ADJUSTMENTS?		
13	A.	Depreciation expense was calculated on plant balances for		
14		investments made during Phase I and Phase II of the project and		
15		allocated in the same manner as the underlying investment.		
16		Depreciation rates used for this calculation were based on rates		
17		approved by the Commission in an order issued in May 2007 in		
18		Docket No. 07-WSEE-616-PRE.		
19	Q.	WHAT IS THE EFFECT OF THIS ADJUSTMENT?		
20	A.	This adjustment increased depreciation expense for Westar North		
21		by \$9,107,097 and by \$921,362 for Westar South.		

1	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 7 IN SECTION 9 OF
2		WESTAR'S MFRS TITLED "REMOVE EMPORIA ENERGY
3		CENTER O&M."
4	A.	The adjustment removes operating and maintenance expense for
5		Emporia Energy Center that was previously included in the 1041
6		Docket.
7	Q.	WHAT IS THE EFFECT OF THIS ADJUSTMENT?
8	A.	This adjustment increases Westar North's pretax operating income
9		by \$860,577.
10	Q.	PLEASE EXPLAIN ADJUSTMENT NO. 8 IN SECTION 9 OF
11		WESTAR NORTH'S AND ADJUSTMENT NO. 6 IN SECTION 9
12		OF WESTAR SOUTH'S MFRS TITLED "ADD EMPORIA
13		ENERGY CENTER O&M."
14	A.	This adjustment reflects the annualized operating and maintenance
15		expense for EEC Phase II (Units 6 and 7) using the expenses that
16		were booked for Unit 5 which is part of Phase I from January
17		through April 2009. In addition, this adjustment also includes other
18		known and measurable costs for salaries and employee benefits.
19		These costs were allocated to Westar North and South in the same
20		manner as was the investment in Phases I and II.
21	Q.	PLEASE EXPLAIN HOW THE O&M COSTS FOR UNITS 6 AND 7
22		WERE CALCULATED.

1	A.	The O&M costs for Units 6 and 7 were based on the actual costs
2		incurred for Unit 5 from January through April 2009 and annualized
3		so as to include 12 months of costs in the test year.

- Q. WHY DID YOU USE UNIT 5'S O&M COSTS TO CALCULATE

 O&M COSTS FOR UNITS 6 AND 7.
- A. Units 6 and 7 were completed and placed into commercial operation in February 2009. The period between the in-service date and the date of this filing is not sufficient to experience costs that are representative of operating and maintaining these units.

 Accordingly, Unit 5 was used as a basis for operating and maintenance costs because Unit 5 is identical to Units 6 and 7 and has been in commercial operation since June 2008.
- 13 Q. WHAT IS THE EFFECT OF THIS ADJUSTMENT?
- 14 A. This adjustment decreases pretax operating income for Westar

 North by \$2,149,652 and by \$325,616 for Westar South.
- 16 Q. WILL EACH OF THE PRO FORMA ADJUSTMENTS THAT
 17 PERTAIN TO RECOVERY OF COSTS FOR THE EMPORIA
 18 ENERGY CENTER AND THE WIND GENERATION FACILITIES
 19 AFFECT INCOME TAXES?
- A. Yes. Each of the pro forma adjustments for the cost recovery of the
 Emporia Energy Center and the wind generation affect the
 calculation of current and/or deferred income tax expense.
 Accordingly, adjustments have been made to recognize the current

tax effect of all adjustments affecting income from operations and, where appropriate, to reflect the impact of the adjustment on the provision for deferred income taxes. The adjustments are based on a Kansas statutory rate of 7.05 percent and a Federal statutory rate of 35 percent. Each of these adjustments is consistent with prior tax reporting practices of the Westar.

Collectively, these adjustments reduce current income tax expense by \$13,825,242 for Westar North and \$12,487,609 for Westar South and increase deferred income tax expense by \$8,418,073 for Westar North and \$8,159,729 for Westar South.

- Q. DID WESTAR NORTH AND SOUTH MAKE ANY OTHER
 ADJUSTMENTS TO WESTAR NORTH'S AND SOUTH'S
 PROVISION FOR CURRENT AND DEFERRED INCOME TAXES?
- A. Yes. Adjustment No. 3 in Section 9 of Westar North's and Westar South's MFRs recognize the impact of the production tax credits for ratemaking. In addition, Adjustment No. 4 in Section 9 of Westar North's and Westar South's MFRs synchronize test year interest expense used in computing taxable income with the rate base.
- Q. PLEASE EXPLAIN THE CALCULATION OF THE PRODUCTION TAX CREDITS.
- A. Under Internal Revenue Code Section 45, a tax credit is available for the electricity produced from wind. The tax credit amount is 2.1 cents per kilowatt-hour in 2009. The tax credit is available for a

- period not to exceed ten years from the date the wind facility is

 placed in service. The tax credit was calculated using the annual

 production estimates from the wind energy predetermination case

 (Docket No. 08-WSEE-309-PRE).
- 5 Q. WHAT IS THE EFFECT OF THIS ADJUSTMENT?
- A. This adjustment decreases current income tax expense by \$5,191,631 each for Westar North and Westar South.
- Q. PLEASE EXPLAIN THE INTEREST SYNCHRONIZATION
 GALCULATION.
- 10 A. The interest synchronization calculation was determined by
 11 applying the weighted cost of long-term debt for Westar North and
 12 South at the end of the test year to the adjusted rate base for each
 13 respective company.
- 14 Q. WHAT IS THE EFFECT OF THIS ADJUSTMENT?
- 15 A. This adjustment decreases current income tax expense by \$440,012 for Westar North and by \$772,071 for Westar South.
- 17 Q. THANK YOU.

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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OF

DICK F. ROHLFS DIRECTOR, RETAIL RATES WESTAR ENERGY, INC.

DOCKET NO.	

DOCKET NO				
1		I. INTRODUCTION		
2	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.		
3	A.	Dick F. Rohlfs, 818 South Kansas Avenue, Topeka, Kansas 66612.		
4	Q.	BY WHOM AND IN WHAT CAPACITY ARE YOU EMPLOYED?		
5	A.	Westar Energy, Inc. I am Director, Retail Rates.		
6	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND		
7		AND BUSINESS EXPERIENCE.		
8	A.	I graduated from the University of Northern Iowa with a Bachelor of		
9		Arts Degree in Accounting. My utility experience began in 1976		
10		when I was employed by the Iowa State Commerce Commission as		

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12

13

a Utility Analyst. In 1980, I joined the staff of the State Corporation

Commission of Kansas. In 1982, I accepted a position with Kansas

Gas and Electric Company (KG&E) as a Rate Auditor, advancing to

Senior Regulatory Accountant. In 1992, with the merger of The Kansas Power and Light Company (KPL) and KG&E, I accepted a position of Regulatory Coordinator before advancing to Senior Manager in February 1996. In June 2001, I assumed my current position.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

Α.

The purpose of my testimony is to (1) present the financial and accounting data taken directly from the accounting records of Westar North and South that support Westar's application, (2) explain the allocation of the investment in the Emporia Energy Center between Westar North and South and (3) build off my testimony filed in Docket No. 09-WSEE-641-GIE – the rate consolidation proceeding – to present the next step in the process proposed by Westar in that proceeding to align rates between the two rate areas. Specifically, I propose a set of rate modifications to recover the \$19.7 million revenue increase requested in this filing. The proposal if adopted would adjust some components of the various rate schedules to facilitate rate consolidation of Westar North and South. My testimony is organized into the following sections:

I. Introduction

II. Summary of filing

III. Allocation of Emporia Energy Center Investment

1	IV. Rate Design
2	II. SUMMARY OF FILING
3	Q. WHAT IS THE TEST YEAR USED IN THIS FILING?
4	A As Westar witness Greenwood testifies, the filing follows the
5	requirements of K.A.R. 82-1-231(b)(3). Because we have met the
6	requirements of that regulation, we have filed an abbreviated rate
7	application with schedules that eliminate data that duplicate
8	information provided in the original schedules. In other words, in
9	this filing, we are using the same test year (2007) used in Docket
10	No. 08-WSEE-1041-RTS (the 1041 Docket) and have updated the
11	data to reflect additional investment costs and associated expenses
12	for the completed Emporia Energy Center and owned wind
13	generation projects.
14	Q. HOW DO WESTAR NORTH AND SOUTH MAINTAIN THEIR
15	BOOKS AND RECORDS?
16	A. Westar North and South maintain separate books and records,
17	each in accordance with the Federal Energy Regulatory
18	Commission's (FERC) Uniform System of Accounts.
19 20	III. ALLOCATION OF WIND GENERATION AND EMPORIA ENERGY CENTER INVESTMENTS
21	Q. HOW WERE CAPACITY ADDITIONS ALLOCATED FOR RATE
22	PURPOSES BETWEEN WESTAR NORTH AND SOUTH IN THIS
23	APPLICATION?

A. Because this proceeding is limited to updating Westar's rates to include the portions of its investment in its two owned wind farms and Phase II of Emporia Energy Center (EEC) that were not included as CWIP in the 1041 Docket, I am only proposing an allocation for the additional investment proposed to be added in this proceeding. I am recommending that the additional investment in Westar's two owned wind farms be allocated 50% to each rate area following the allocation method used in the 1041 Docket. In addition, I recommend that about one-fourth or 80 MW of EEC Phase II be allocated to Westar South and three-fourths or 242 MW to Westar North.

Α.

Q. WHY HAVE YOU PROPOSED TO ALLOCATE 25% OF EEC PHASE II TO WESTAR SOUTH?

Westar South's load and capability analysis indicated that Westar South needed additional capacity. Adding one-fourth of EEC Phase II satisfies this need through 2010. Westar North continues to have adequate capacity margins throughout the load and capability analysis period. Additionally, continuing to allocate 75% of the Phase II investment to Westar North maintains the level of investment attributed to Westar North in the 1041 Docket.

Q. WHAT IS THE RESULT ON THE LOAD AND CAPABILITY ANALYSIS OF ADDING 80 MWS TO WESTAR SOUTH?

A. With the addition of 80 MWs of EEC to Westar South, the resulting
Load and Capability analysis shows a capacity margin of 13.19% or
1.19% over the minimum recommended by the SPP. This
compares with Westar North's capacity margin of 17.27% with the
addition of 242 MWs of EEC.

6 Q. ARE THERE OTHER WAYS TO ALLOCATE CAPACITY 7 BETWEEN WESTAR NORTH AND SOUTH?

Α.

Α

Yes. I understand no allocation or assignment is perfect and that there are reasonable alternative approaches. An example of an alternative allocation approach would be to sum up all post-merger generation investment costs and allocate those costs to the two rate areas to equalize capacity margins. This approach would cause greater capacity to be assigned to Westar South with associated rate impacts (increases). However, I believe the approach I have recommended in this case honors the decision in the 1041 Docket and addresses the capacity needs of both Westar North and South in a reasonable manner.

IV. RATE DESIGN

Q. WHAT GUIDELINES OR CRITERIA DO YOU EMPLOY TO EVALUATE RATE DESIGN PROPOSALS?

Rate schedules should be designed with three general principles in mind. First, the rate schedules should be designed to produce stable and predictable revenue; second, the rate schedules should be designed to promote efficient use of facilities, reflect the cost to

- provide the service, and be equitable between various users of the
 Company's facilities; and third, the rate schedules should be
 designed with practical attributes such as simplicity and
 understandability.
- 9 Q. PLEASE EXPAND ON THE FIRST PRINCIPLE, THAT RATES
 6 SHOULD BE DESIGNED TO PRODUCE STABLE AND
 7 PREDICTABLE RESULTS.
- A. The first principle is important for customers, as well as the utility.

 Rates should produce the level of revenue they are intended to

 generate given normal economic and weather conditions in

 Westar's service territory. For planning purposes, customers

 generally want stable and predictable rates for their businesses and

 personal use.
- PLEASE EXPAND ON THE SECOND PRINCIPLE, THAT RATE 14 Q. BE DESIGNED TO PROMOTE 15 SCHEDULES SHOULD EFFICIENT USE OF SYSTEM FACILITIES, REFLECT THE COST 16 TO PROVIDE THE SERVICE AND BE EQUITABLE BETWEEN 17 18 **VARIOUS USERS OF THOSE FACILITIES.**
- A. Following the second principle generally requires the use of a class cost of service study to provide guidance in determining the revenue requirement of individual customer classes. The class cost of service study reflects the various costs of providing service to customer groups and indicates the relative contribution to overall

revenue required. Therefore, the class cost of service study provides a benchmark for determining the cost of providing the service to each class and is used in designing rates that move toward the goal of collecting such costs from each customer class. Additionally, rates can be designed to reflect that the system was designed to provide energy on peak.

- Q. PLEASE EXPAND ON THE THIRD PRINCIPLE, THAT RATE
 SCHEDULES SHOULD BE DESIGNED WITH PRACTICAL
 ATTRIBUTES SUCH AS SIMPLICITY AND BE
 UNDERSTANDABLE.
- 11 A. This principle covers the administrative side of rate design. Rate
 12 schedules should be easy to understand, simple to implement, and
 13 provide guidance to users in terms, conditions, and definitions.
 14 Included in this principle is customer acceptance of the rate
 15 schedule, including an understanding of the rates' applicability,
 16 charges, terms and conditions.
 - Q. HAVE YOU PREPARED OR RELIED UPON A CLASS COST OF SERVICE STUDY IN THIS PROPOSAL?
- 19 A. I have not filed a class cost of service study in this abbreviated
 20 proceeding. I have relied, in part, on Westar's combined class cost
 21 of service study filed in Docket No. 08-WSEE-1041-RTS adjusted
 22 for the approved rate increase to develop my rate design proposal.
 23 In addition, I incorporate the concept of eliminating some of the

remaining difference in the base rates first discussed in my testimony in Docket No. 09-WSEE-641-GIE.

A.

Q. HOW DID YOU USE WESTAR'S COMBINED CLASS COST OF SERVICE STUDY TO DEVELOP YOUR RECOMMENDATION?

I compared the relative returns from each class using the indexed returns that the combined class cost of service produced. A class return index of 1.0 means that the class is producing a return equal to the average return on Westar's utility assets. A return index above 1 indicates an above average return; a return index below one indicates a below average return. In my recommendation, I propose larger percentage increases to classes with below average return indexes and smaller percentage increases to classes that produce above average returns.

Q. PLEASE SUMMARIZE THE RELATIVE RETURNS FROM THE CLASS COST OF SERVICE STUDY ADJUSTED FOR THE APPROVED INCREASE.

A. The relative returns by class from the class cost of service study incorporating the increase are:

19	Class	North	South	Combined
20	Residential	0.99	0.83	0.92
21	Small Genl Svc	1.12	1.16	1.15
22	Church	1.11	0.75	0.98
23	Med Genl Svc	0.81	1.30	0.91
24	School	1.09	1.42	1.26
25	HLF	1.10	1.00	1.02
26	Lights	2.05	1.31	1.74
27	Total	1.00	1.00	1.00

- 1 Q. PLEASE SUMMARIZE THE APPROACH YOU TOOK IN
 2 DESIGNING PROPOSED RATES.
- A. My rate design proposal incorporates the concept of rate consolidation, the results of the combined class cost of service study summarized above, spreading the proposed increase to all classes and moving class returns closer to the average return.

7 Q. HOW DID YOU INCORPORATE RATE CONSOLIDATION INTO 8 THE PROPOSED RATE DESIGN?

A. My testimony in the rate consolidation docket described a process of equalizing the Retail Energy Cost Adjustment (RECA), Property Tax Surcharge (PTS) and the Transmission Delivery Charge (TDC) between Westar North and South and adjusting base rates by an equal amount. If the Commission were to approve rate consolidation, the resulting change to base rates would be the normal starting point for rate design. Therefore, I first adjusted base rates for a combined RECA, PTS and TDC to inform myself of the remaining differences in base rates that ultimately will need to be adjusted to have rate parity between Westar North and South.

Q. WHAT WERE THE NEXT STEPS IN THE PROCESS?

A. I reviewed the combined class cost of service study to inform myself of the relative rates of return given the increase granted in the 1041 Docket. That provided me with an understanding of the classes that need to have a slightly larger or smaller increase than

the average increase. Then I adjusted an average increase for all classes up or down by the relative rate or return for each class.

Finally, I moved individual rate components – demand, energy or customer charge – closer to parity between Westar North and South and increased other rate components to recover the proposed increase.

Q. THANK YOU.

CONFIDENTIAL INFORMATION

(Located in Docket Room)

In the Matter of the Applications of Westar Energy, Inc. and Kansas Gas and Electric Company for Approval to Make Certain Changes in their Charges for Electric Service.

09-WSEE-925-RTS

Confidential Article 5

File Date:

June 2, 2009