

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of Application of Nacogdoches	)	Docket No. 22-CONS-3407-CMSC
Oil & Gas, LLC (Operator) for an Operator's	)	
License Renewal.	)	CONSERVATION DIVISION
	)	
	)	License No. 32042

---

**PRE-FILED DIRECT TESTIMONY OF**

**RYAN DULING**

**ON BEHALF OF COMMISSION STAFF**

**AUGUST 26, 2022**

1   **Q. What is your name and business address?**

2   A. Ryan Duling, 137 E. 21<sup>st</sup> Street, Chanute, Kansas 66720.

3   **Q. By whom are you employed and in what capacity?**

4   A. I'm employed by the Conservation Division of the Kansas Corporation Commission (KCC),  
5       Chanute District #3 Office, as a Compliance Officer and Environmental Compliance and  
6       Regulatory Specialist (ECRS).

7   **Q. Would you please briefly describe your background and work experience?**

8   A. After high school, I attended Neosho County Community College until 1997. While attending  
9       college, I worked on a pulling unit as a roughneck for over two years. I then worked for R &  
10       F Farm Supply as a parts salesman until October 1999, when I began working for the Geology  
11       Department with the Kansas Department of Transportation (KDOT) in Chanute, Kansas. With  
12       KDOT, I started as a driller assistant and worked my way up to become a driller. As a driller,  
13       I was responsible for the drilling of new bridges and roadways for the State of Kansas. I  
14       constructed bridge, surface, and quarry reports and did survey projects using Trimble 500 and  
15       Garmin E-Trex GPS units. I also interacted with landowners and the public.

16       In June 2004, I began my career with the Commission in the District #3 Office as a  
17       Petroleum Industry Regulatory Technician (PIRT) I. As a PIRT I, I performed GPS surveys  
18       to locate abandoned wells on leases where production had ceased or operators had gone out  
19       of business. Shortly thereafter, I became a PIRT II, where I continued conducting GPS surveys  
20       and was also in charge of the Temporarily Abandoned (TA) well program. In that position, I  
21       reviewed TA applications and either approved or denied the applications. After a statewide  
22       reclassification of environmental positions, I am now an ECRS.

1 Throughout my 18 years of employment with the KCC, I have been assigned to Allen,  
2 Anderson, Bourbon, Franklin, Linn, Miami and Woodson counties. During that time, I have  
3 been responsible for the witnessing and monitoring of various oil and gas related activities.  
4 My job included inspections, documentation, investigation, and consultation with lease  
5 operators, landowners, and Commission Staff on various compliance issues. I witnessed the  
6 drilling and completion of oil, gas, injection, and disposal wells. I investigated spills and  
7 complaints and witnessed mechanical integrity tests (MITs), plugging of wells, and the  
8 completion of wells. Additionally, I have had the opportunity to work and assist other KCC  
9 staff in the majority of the 32 counties within District #3. In April 2021, I transferred to the  
10 Abandoned Well Fee Fund Plugging Program within the District #3 office. As part of the Fee  
11 Fund Program, I conducted GPS surveys on abandoned leases where no responsible party  
12 could be found for future plugging by the state of Kansas. Other duties included courthouse  
13 research, mapping, matching and researching well information, and constructing reports for  
14 the Abandoned Well Fee Fund Plugging Coordinator. In September 2021, I became the  
15 Compliance Officer for the District #3 Office.

16 **Q. What are your duties with the Conservation Division?**

17 A. As Compliance Officer, I review operator data for compliance with Commission regulations  
18 and prepare documentation to submit with penalty recommendations for probable violations  
19 of Commission regulations. Specifically, my job includes reviewing Staff field reports and  
20 documentation of staff-witnessed well completions, pluggings, and spill and complaint  
21 investigations. From these reviews, potential violations are identified and the subsequent  
22 coordination of investigations of potential compliance issues are implemented for the District  
23 #3 office. Additionally, I assist with coordinating day-to-day operations in the District #3

1 Office, send Notice of Violation (NOV) letters, and generally try to resolve compliance issues.  
2 I assist in the development of compliance agreements and the tracking associated with the  
3 approved Compliance Agreements within District #3. I conduct inspections and investigations  
4 on special projects, or in the absence of assigned Staff, whenever necessary. I work with lease  
5 operators, landowners, local, county, and state agencies and organizations to resolve oil and  
6 gas related issues.

7 **Q. Have you previously testified before this Commission?**

8 A. Yes.

9 **Q. What is the purpose of your testimony in this matter?**

10 A. The purpose of my testimony is to discuss the evidence supporting the Commission's findings  
11 relating to the Order Denying Application for License issued to Nacogdoches Oil & Gas, LLC  
12 (Operator) in this docket - Docket 22-CONS-3407-CMSC (Docket 22-3407). Specifically,  
13 my testimony will discuss Operator's non-compliance with the Commission approved  
14 compliance agreement in Docket 20-CONS-3288-CMSC (Docket 20-3288).

15 **Q. What is a compliance agreement?**

16 A. A compliance agreement is a formal agreement between Staff and an operator to return wells  
17 to compliance with the Commission's rules and regulations over a set period of time. These  
18 agreements can be beneficial to both Staff and the operator, because wells are being brought  
19 into compliance, and the operator is able to address wells over time instead of all at once.

20 **Q. What work goes into forming a compliance agreement?**

21 A. Staff identifies potential operators with whom to enter into a compliance agreement based  
22 upon the track record of the operator and the extent of possible violations identified by Staff  
23 and/or the operator. During these initial communications, Staff and the operator discuss all



1 known potential compliance issues with the wells which belong to the operator. Staff will  
2 determine the potential environmental risk in order to establish an acceptable timeline and  
3 order of priority for the operator to return the subject wells to compliance. This includes Staff  
4 conducting an inspection of each of the wells to verify the well status and location.

5 Once Staff and operator are in agreement, the proposal is formally documented and  
6 submitted to Legal Staff to review and submit to the Commissioners for approval. If the  
7 operator and Staff cannot come to an agreement within a reasonable timeframe, potential  
8 violations are addressed according to the specific regulatory timeframes through a penalty  
9 recommendation by Staff. If approved, Staff will track and monitor operator's progress and  
10 any changes to potential environmental impacts throughout the life of the agreement, and the  
11 wells can be re-prioritized as necessary.

12 **Q. Did the Commission issue an Order approving a compliance agreement between Staff**  
13 **and Operator?**

14 A. Yes, the Commission issued an Order Approving Compliance Agreement between Staff and  
15 Operator in Docket 20-3288 on June 11, 2020.

16 **Q. What were the specific terms of the compliance agreement between Staff and Operator?**

17 A. The compliance agreement between District Staff and Operator was for 60 wells (Subject  
18 Wells) that were attached to the Order Approving Compliance Agreement as Attachment A.  
19 The compliance agreement required Operator to plug, return to service, or repair and obtain  
20 temporary abandonment status for three of the Subject Wells by September 30, 2020. Further,  
21 the compliance agreement required Operator to plug, return to service, or repair and obtain  
22 temporary abandonment status for an additional three Subject Wells each three calendar

1 months thereafter. This would have allowed Operator to complete the compliance agreement  
2 by June 30, 2025.

3 **Q. How many wells has Operator returned to compliance to date?**

4 A. To date, Staff records indicate Operator has brought 13 wells into compliance with the terms  
5 of the agreement. This is significantly less than the 24 wells that would have been required  
6 by the end of the second quarter of 2022. I have attached a PDF showing the most recent  
7 quarterly compliance report for Operator's agreement to my testimony as ***Exhibit RD-1***. That  
8 PDF provides the well name, well API number, location, and the method by which the well  
9 was returned to compliance with the agreement. The bottom of the PDF states the total number  
10 of wells that have been returned to compliance, as well as the number of wells that should be  
11 in compliance with the agreement at this point.

12 **Q. How do you track which wells have been returned to compliance?**

13 A. Once an agreement has been approved the subject wells are added to a database for tracking  
14 purposes. Additionally, Staff emails a reminder to the operator prior to the end of each  
15 quarterly deadline of the agreement. This quarterly compliance report shows which wells have  
16 been returned to compliance and the total number of wells that need to be returned to  
17 compliance by the quarterly deadline.

18 As stated above, there are generally three ways for an operator to return a well to  
19 compliance. First, if an operator elects to file a temporary abandonment (TA) application,  
20 then we will either receive and process the TA application at the District Office, or Legal Staff  
21 in Wichita will receive and process an exception application for wells that have been  
22 temporarily abandoned for more than ten years. Second, if an operator elects to plug a well  
23 then the operator will need to submit a Well Plugging Application (CP-1). Next, the operator

1 is required to notify the District #3 Office of the date and time they plan to plug the well. Staff  
2 will generally witness the scheduled pluggings. Third, if an operator elects to return a well to  
3 service, then the compliance agreement requires the operator to notify District Staff in writing  
4 which wells were returned to service. Based on District Staff availability, Staff will inspect  
5 the wells identified in writing to verify the wells actually are in service. Additionally, Staff  
6 sets a reminder to inspect wells 90 days after notification that they have been returned to  
7 service in order to ensure the wells still are in service. Any wells identified as no longer in  
8 service and not exempt under K.A.R. 82-3-111(e) (i.e., the wells are not fully equipped for  
9 production of oil or gas or for injection, capable of immediately resuming production of oil  
10 or gas or of injection, subject to a valid, continuing oil and gas lease, have a cessation period  
11 less than 365 consecutive days, and are otherwise in full compliance with all of the  
12 Commission's regulations) are subject to a NOV letter and penalty recommendation.  
13 Additionally, these wells no longer qualify to be placed back on the compliance agreement.

14 **Q. What actions do you take once the quarterly deadline has passed?**

15 A. At the end of each deadline, a quarterly compliance report is generated for Legal Staff  
16 indicating whether or not the operator has met the compliance objectives for that period as  
17 specified within the compliance agreement.

18 **Q. Have there been any issues that would suggest Operator has brought additional wells**  
19 **into compliance with this agreement?**

20 A. There have been a few wells that had previously been mistakenly included as being in  
21 compliance. However, subsequent field investigations indicated that those wells had actually  
22 not been returned to compliance. Those wells are the John Ord #47, Ord #23-B, Spradling  
23 EOS-1 and Spradling EOSI-1 wells.

1 Specifically, the John Ord #47 well was inadvertently included in the third quarter of 2021  
2 report as producing. Staff was unable to find any documentation indicating the John Ord #47  
3 had been returned to service or otherwise brought into compliance with K.A.R. 82-3-111.  
4 Thus, the John Ord #47 was removed from following quarterly compliance report.

5 Operator submitted plugging reports from 1957 claiming the Ord #23-B, and another well,  
6 the Ord #18-B, were the wells referenced in those plugging reports as a way to fulfill their  
7 compliance agreement objective requirements. However, Operator previously claimed that  
8 the Ord #18-B had been returned to service on March 31, 2021. Staff performed a lease  
9 inspection of the well and documented the well as returned to service. I have attached a copy  
10 of that inspection report to my testimony as ***Exhibit RD-2***. On March 9, 2022, Staff conducted  
11 a follow-up inspection which confirmed that the wells at the location of the Ord #23-B and  
12 Ord #18-B were neither plugged, nor matched the construction of a well that would have been  
13 drilled and completed in 1957. I have attached a copy of that inspection report to my testimony  
14 as ***Exhibit RD-3***.

15 Lastly, Operator filed Well Plugging Applications for the Spradling EOS-1 and Spradling  
16 EOSI-1 wells on September 27, 2021. Operator also scheduled the two wells to be plugged.  
17 It appears that the wells were added to the quarterly compliance report at that time. However,  
18 a follow-up inspection conducted by Staff indicated that both of these wells remained  
19 unplugged and both were subsequently removed from any following quarterly report. The  
20 inspection report for these wells is also attached to my testimony as ***Exhibit RD-3***.

21 **Q. How would you describe Operator's compliance with the agreement?**

22 A. Operator has mainly opted to return wells to service as opposed to plugging the wells that are  
23 out of compliance. Since January 7, 2021, Operator has notified the District #3 Office of 11

1 wells that have been returned to service, which also have been verified by Staff. However,  
2 each of the 11 wells that were returned to service has subsequently fallen back out of  
3 compliance. These wells have fallen back out of compliance because they have been inactive  
4 longer than 90 days, no temporary abandonment (TA) applications have been filed for the  
5 wells, and the wells do not fall under the exemption as provided in K.A.R. 82-3-111(e). Also,  
6 publicly available KGS records show no oil or gas sales since June 2019. I have attached a  
7 copy of the KGS records for Operator's leases to my testimony as ***Exhibit RD-4***.

8 Additionally, Operator plugged two wells on the compliance agreement on September 28,  
9 2021. Further, Operator has failed to bring any of the remaining Subject Wells into  
10 compliance since September 28, 2021.

11 **Q. Please summarize your recommendations.**

12 A. I recommend the Order Denying Application for License be affirmed. Operator has failed to  
13 comply with the terms of its Commission approved agreement to address the underlying issue  
14 resulting in the suspension of its license by the deadline provided in the NOV letter. As a  
15 consequence, Commission rules and regulations prevent the renewal of Operator's license.

16 **Q. Does this conclude your testimony?**

17 A. Yes.

# Nacogdoches\_KCC\_20-CONS-3288-CMSC

Count	Well Name	API#	Spot	Sec	Twp	Rng	Type	DATE OF COMPLIANCE	COMPLIANCE	Wells Due Per Quarter
LABETTE										
C H SPRADLING	51	15-099-21975-00-00	NWNENW	26	32	17	OIL	7/6/2021	PR	3
C H SPRADLING	58	15-099-21982-00-00	SWSWNW	26	32	17	OIL	9/30/2020	PR	3
C H SPRADLING	59	15-099-21983-00-00	SESWNW	26	32	17	OIL	3/31/2021	PR	3
C H SPRADLING	63	15-099-21987-00-00	NWNWSW	26	32	17	OIL	9/30/2020	PR	3
JOHN ORD	27-B	15-099-19233-00-00	SWNENW	26	32	17	OIL	9/30/2020	PR	3
ORD	16-B	15-099-19241-00-00	NENENW	26	32	17	OIL	1/7/2021	PR	3
ORD	18-B	15-099-19243-00-00	SESWNW	26	32	17	OIL	3/31/2021	PR	3
ORD	25-B	15-099-19231-00-00	SESWNW	26	32	17	OIL	3/31/2021	PR	3
ORD	26-B	15-099-19232-00-00	NESWNW	26	32	17	OIL	7/6/2021	PR	3
SPRADLING	32 B	15-099-19887-00-01	SENWNW	26	32	17	OIL	1/7/2021	PR	3
SPRADLING	7	15-099-21672-00-00	NWNWNE	26	32	17	OIL	1/7/2021	PR	3
SPRADLING EAST	EOS-2	15-099-23818-00-00	SWNENE	26	32	17	OIL	9/28/2021	PA	3
TERWILLEGGER	1	15-099-19246-00-00	SENWNE	26	32	17	OIL	9/28/2021	PA	3

Total Wells Brought Into Compliance

Cumulative Compliance Objective For End of Current Quarter

Current Quarter End Date

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 03/31/2021 District: 3 Incident Number: 7386

☐ New Situation ☐ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 32042 API: Q3: SE Q2: SW Q1: NW

Operator Name: Nacogdoches Oil & Gas, LLC SEC 26 TWP 32 RGE 17 RGEDIR: E

Address: 816 North Street

FSL:

City: Nacogdoches

FEL:

State: TX Zip Code: 75961

Lease: Spradling

Well No.:

Phone contact: 936-560-4747

County: LB

### Reason for Investigation:

Determine the status of 3 wells that are on the [AA] Approved Agreement

### Problem:

The operator reports that these 3 wells are now producing. This active status needs confirmed.

### Persons contacted:

Lew Forman, the contract pumper (620) 330-3346

### Findings:

03-31-2021: A meeting was arranged with Lew Forman to locate and confirm the active status of 3 wells.

Ord, Well No. 18-B (api 15-099-19243-00-00 ). This well is now active. Pictures were taken in the upstroke and downstroke position. The lat-long are 37.23133, -95.514920.

Ord, Well No. 25-B (api 15-099-19231-00-00 ). This well is now active. Pictures were taken in the upstroke and downstroke position. The lat-long are 37.23012, -95.51491.

C H Spradling, Well No. 59 ( api 15-099-21983-00-00 ). This well is now active. Pictures were taken in the upstroke and downstroke position. The lat-long are 37.23080, -95.51486.

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

This report will be submitted to District III Compliance Officer, John Almond. No further action is recommended.

### Photo's Taken:

6

☒ RBDMS ☐ KGS ☐ KOLAR Report Prepared By: Alan M. Dunning

☐ District Files ☐ Courthouse Position: E.C.R.S.

KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 1 of 6
Subject: Status of Ord 18-B	PIC Orientation: NW
FSL: 3354 feet	Latitude: 37.23133
FEL: 1156 feet	Longitude: -95.51492
API#: 15-099-19243-00-00	
Date: 03-31-2021	Time: 0841
Staff: A. Dunning	

Additional Information: The picture shows Ord 18-B in the upstroke position.



KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 2 of 6
Subject: Status of Ord 18-B	PIC Orientation: NW
FSL: 3354 feet	Latitude: 37.23133
FEL: 1156 feet	Longitude: -95.51492
API#: 15-099-19243-00-00	
Date: 03-31-2021	Time: 0841
Staff: A. Dunning	

Additional Information: The picture shows Ord 18-B in the downstroke position.

KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID

Mar 31, 2021 at 8:11:36 AM



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 3 of 6
Subject: Status of Ord 25-B	PIC Orientation: NW
FSL: 2913 feet	Latitude: 37.23012
FEL: 4317 feet	Longitude: -95.51491
API#: 15-099-19231-00-00	
Date: 03-31-2021	Time: 0812
Staff: A. Dunning	

Additional Information: The picture shows Ord 25-B in the upstroke position.



KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 4 of 6
Subject: Status of Ord 25-B	PIC Orientation: NW
FSL: 2913 feet	Latitude: 37.23012
FEL: 4317 feet	Longitude: -95.51491
API#: 15-099-19231-00-00	
Date: 03-31-2021	Time: 0812
Staff: A. Dunning	

Additional Information: The picture shows Ord 25-B in the downstroke position.

KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 5 of 6
Subject: Status of C H Spradling 59	PIC Orientation: NW
FSL: 2257 feet	Latitude: 37.23080
FEL: 4315 feet	Longitude: -95.51486
API#: 15-099-21983-00-00	
Date: 03-31-2021	Time: 0830
Staff: A. Dunning	

Additional Information: The picture shows C H Spradling 59 in the upstroke position.



KCC DISTRICT III OFFICE FIELD REPORT FORM PHOTO ID



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: Section 26 T32S R17E
County: Labette	PIC ID#: 6 of 6
Subject: Status of C H Spradling 59	PIC Orientation: NW
FSL: 2257 feet	Latitude: 37.23080
FEL: 4315 feet	Longitude: -95.51486
API#: 15-099-21983-00-00	
Date: 03-31-2021	Time: 0830
Staff: A. Dunning	

Additional Information: The picture shows C H Spradling 59 in the downstroke position.

## KCC OIL/GAS REGULATORY OFFICES

Inspection Date: 03/09/2022 District: 3 Incident Number: 7887

☐ New Situation ☒ Lease Inspection  
☒ Response to Request ☐ Complaint  
☐ Follow-up ☒ Field Report

Operator License No: 32042 API: Q3: Q2: Q1:  
Operator Name: Nacogdoches Oil & Gas, LLC SEC 26 TWP 32 RGE 17 RGEDIR: E  
Address: 816 N. Street FSL:  
City: Nacogdoches FEL:  
State: TX Zip Code: 75961 Lease: Spradling Well No.:  
Phone contact: (936) 560-4747 County: LB

### Reason for Investigation:

Request from Ryan Duling, District #3 Compliance Officer.

### Problem:

Operator has reported they had recently plugged 3 wells and had submitted plugging reports they had found in their files on another 3 wells on their lease that were plugged in 1965 and 1957.

### Persons contacted:

KCC Staff

### Findings:

Operator entered a Compliance Agreement with the Kansas Corporation Commission (KCC) on June 11, 2020. Operator recently reported they had plugged three wells on the Spradling lease. Operator also sent three old plugging reports by email to the District #3 office that they found in their files showing that the Ord #23-B, Ord #18-B, and the Spradling #48 had already been plugged. The Ord #23 plugging report shows the well was a dry hole and plugged in 1957. The Ord #18-B plugging report shows the well was a dry hole and plugged in 1957. The Spradling #48 plugging report shows the well was a dry hole and plugged in 1965. None of the plugging reports show API numbers and the footages do not match the well locations in RBDMS. A copy of the plugging reports are attached to this report. Staff went to the location of the three wells that are listed on the operators license and found three wells that were not plugged. A description of those three wells are listed on the next page. Staff also went to five well locations that was called into the District #3 office for plugging on 9/27/2021 by Brent Ivy. The five wells (Continued on next page)

### Actions / Recommendations

Follow-up Required ☐

Deadline Date:

I will refer this report to Ryan Duling, District # 3 Compliance Officer, for review. Operator believes the Ord #23B, Ord #18B and Spradling #48 wells were plugged due to recent findings of old plugging reports. Those three wells are not plugged and need to remain Inactive on RBDMS and their Compliance Agreement. The Spradling East #EOS-2 and Terwilliger #1 wells were plugged and need to be counted towards the Compliance Agreement quarterly objective. The Spradling #60A well was also plugged but is not on their Compliance Agreement. The Spradling #EOSI-1 and Spradling #EOS-1 wells have not been plugged and need to remain Inactive status and not counted towards their quarterly objective.

Photo's Taken: 15

☒ RBDMS ☒ KGS ☐ KOLAR Report Prepared By: Brad Bohrer

☐ District Files ☐ Courthouse Position: E.C.R.S

## KCC OIL/GAS REGULATORY OFFICES

### Additional Findings:

(Continued from previous page)

were suppose to be plugged on 9/28/2021. Staff found three well locations that were plugged and casing cut off below ground. Those three locations were the Spradling East #EOS-2 API #15-099-23818-00-00, Terwilleger #1 API #15-099-19246-00-00, and the Spradling #60A API #15-099-22970-00-00. Only two of these recently plugged wells are listed on the operators Compliance Agreement. The Spradling #60A API #15-099-22970-00-00 is not on the Compliance Agreement. The remaining two wells that were scheduled to be plugged were found to be not plugged. Those two wells are the Spradling #EOSI-1 API #15-099-23816-00-00 and the Spradling #EOS-1 API #15-099-23817-00-00. RBDMS shows a plugging application had been filed but neither a CP-4 or CP 2/3 were completed. The well description for these wells are listed below.

Ord #23B API # 15-099-19225-00-00 Lat. 37.228790 Long. -95.518200 2430 FSL 5254 FEL NW NW SW Session Point (SPR 30)

Ord #23B is an inactive oil well constructed with 4.5" casing , swedge, and 2" ball valve. The plugging report that was supplied from the operator for the Ord #23B is from 1957 and the location does not match the existing well location nor does the report have an API number for the well. The plugging report that was supplied by the operator is not for the Ord #23B that is on the operators inventory. This plugging report is attached to this report. Two photos were taken of the well and those photos are attached to this report.

Spradling #48 API # 15-099-19244-00-00 Lat. 37.229040 Long. -95.516280 2521 FSL 4699 FEL NE NW SW Session Point (SPR29) Spradling #48 is an inactive oil well constructed with 4.5" casing, swedge, 2" ball valve, and #29 painted on swedge. The plugging report that was supplied from the operator is from 1965 and the location does not match the existing well location nor does the report have an API number for the well. The plugging report that was supplied by the operator is not for the Spradling 48 that is on the operators inventory. This plugging report is attached to this report. Two photos were taken of the well and those photos are attached to this report.

Ord #18 B AP I# 15-099-19243-00-00 Lat.37.231332 Long. -95.514922 3355 FSL 4341 FEL SE SW NW Session Point (SPR21) Ord #18 B is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, and no motor. Leadline is hooked up, painted 21 on casing. The plugging report that was supplied from the operator is from 1957 and the location does not match the existing well location nor does the report have an API number for the well. The plugging report that was supplied by the operator is not for the Ord 18B that is on the operators inventory. This plugging report is attached to this report. Two photos were taken of the well and those photos are attached to this report.

Spradling East #EOSI-1 API # 15-099-23816-00-00 Lat. 37.236410 Long. -95.503300 5201 FSL 1039 FEL NW NE NE Session Point (SPR 47) Spradling East #EOSI-1 is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, gas motor, and painted #47 on bridal cable. Pumping hose is not connected properly. The operator filed a CP-1 plugging application and called into the District #3 office on 9/27/2001 to schedule the plugging, however, the operator did not get the well plugged. A copy of the CP-1 plugging application is attached to this report. Two photos were taken of the well and those photos are attached to this report.

Spradling East #EOS - 2 API # 15-099-23818-00-00 Lat. 37.234250 Long. -95.503450 4415 FSL 1048 FEL SW SE NE Session Point (SPR 44) Spradling East #EOS - 2 has been plugged and the casing cut off below surface. The operator submitted a CP-1 plugging application and completed the CP-4 plugging report. KCC staff has also completed a CP 2/3 plugging report. A copy of the CP-1 plugging application and both plugging reports are attached to this report. Two photos were taken of the well and those photos are attached to this report.

Terwilleger #1 API # 15-099-19246-00-00 Lat. 37.233860 Long. -95.505720 4273 FSL 1702 FEL SE NW NE Session Point (SPR 43)

Terwilleger #1has been plugged and the casing cut off below surface. The operator submitted a CP-1 plugging application and completed the CP-4 plugging report. KCC staff has also completed a CP 2/3 plugging report. A copy of the CP-1 plugging application and both plugging reports are attached to this report. A photo was taken of the well and attached to this report.

(Continued on next page)

## KCC OIL/GAS REGULATORY OFFICES

Spradling East #EOS 1 API # 15-099-23817-00-00 Lat. 37.234500 Long. -95.504800 4506 FSL 1445 FEL SE NW NE Session Point (SPR 42) Spradling East #EOS 1 is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, pumping hose not connected, and no belt on motor. Is not capable of producing. The operator filed a CP-1 plugging application and called into the District #3 office on 9/27/2001 to schedule the plugging, however, the operator did not get the well plugged. A copy of the CP-1 plugging application is attached to this report. Two photos were taken of the well and those photos are attached to this report.

Spradling #60 A # 15-099-22970-00-00 Lat. 37.235746 Long. -95.503220 4959 FSL 1005 FEL NW NE NE Session Point (SPR 46)

Spradling #60 A has been plugged and the casing cut off below surface. The operator submitted a CP-1 plugging application and completed the CP-4 plugging report. KCC staff has also completed a CP 2/3 plugging report. A copy of the CP-1 plugging application and both plugging reports are attached to this report. Two photos were taken of the well and those photos are attached to this report.

In conclusion, the plugging reports supplied by the operator for the Ord #23B, Ord #18B and the Spradling #48 are not for the actual wells that are still on the lease. The plugging reports state that all three wells were dry holes and plugged. These wells that were found on the lease were completed and present. These wells need to remain on the operator's Compliance Agreement and RBDMS as Inactive. The operator called the District #3 office on 9/27/2021 to schedule five plugging's for 9/28/2021. After inspection, the operator plugged three wells that were scheduled. They were the Spradling East #EOS - 2, Terwilleger #1 and Spradling #60 A. The Spradling East #EOS - 2 and Terwilleger #1 are on the operator's Compliance Agreement and need to be counted toward their quarterly objective. The Spradling #60 A is not on their Compliance Agreement. The Spradling East #EOSI-1 and Spradling East #EOS 1 were found not to be plugged and need to remain on the Compliance Agreement and RBDMS as Inactive.

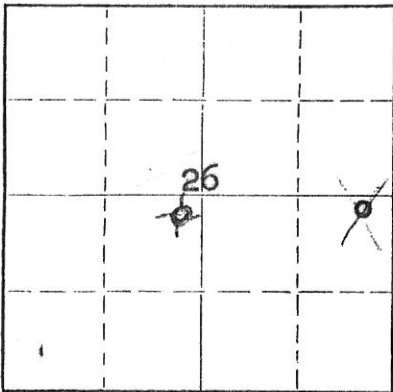


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

FILE COPY

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Labette County, Sec. 26 Twp. 32 Rge. 17 (E) XXXX  
Location as "NE/CNWxSWx" or footage from lines 2260' FSL & 2088' FWL, SW/4  
Lease Owner Buffalo Oil Company  
Lease Name John Ord Well No. 23-B  
Office Address 1500 First Natl. Bldg.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed April 1  
Application for plugging filed October 30 1957  
Application for plugging approved November 1 1957  
Plugging commenced November 12 1957  
Plugging completed November 12 1957  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production --- 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Ora O. Reece  
Producing formation --- Depth to top --- Bottom --- Total Depth of Well 740 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Oswego Lime	Salt Water & Gas	397	531		None	
Bartlesville Sand	Dry	631	722			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Ran 2" tubing to TD, spotted 25 sacks of cement from 645' to 570'.  
Spotted 15 sacks of cement from 219' to 159'.  
Spotted 15 sacks of cement from 50' to 5'.  
Total cement used - 60 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor D. A. McMath  
Address Cherryvale, Kansas

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.  
E. J. Hudson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Eddie J. Hudson  
1500 First Natl. Bldg.  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of November, 1957

My commission expires August 25, 1960  
Anne H. Carmack Notary Public.



## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E - NW NW SW
County: LB	PIC ID#: 266, 267
Subject: Ord 23B	PIC Orientation: 2 Facing West
FSL: 2430	Latitude: 37.228790
FEL: 5254	Longitude: -95.518200
API#: 15-099-19225-00-00	
Date: 3/9/2022	Time: 2:23 PM
Staff: Brad Bohrer	

Additional Information: Ord 23B is an inactive oil well constructed with 4.5" casing, swedge, and 2" ball valve.

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
211 NORTH BROADWAY  
WICHITA, KANSAS

FILE COPY

WELL PLUGGING APPLICATION FORM  
File One Copy

Lease Owner Buffalo Oil Company Address Cherryvale, Kansas  
(Applicant)  
Lease (Farm Name) Ord Well No. 15B  
Well Location Southwest ~~Southwest~~ Northwest Sec. 26 Twp. 32 Rge. 17 (E) (W)  
County Labette Field Name (if any) Country Club Field  
Total Depth 920 Oil Gas Dry Hole X  
Was well log filed with application?      If not, explain:     

will be furnished

Date and hour plugging is desired to begin 8 A.M. January 22nd, 1957

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner Dale Hallum

Address Cherryvale Kansas

Plugging Contractor D. A. McMath

Plugging Contractor's License No. 351

Address 203 East 7th, Cherryvale, Kansas

Invoice covering assessment for plugging this well should be sent to     

Buffalo Oil Company

Address Tulsa, Oklahoma

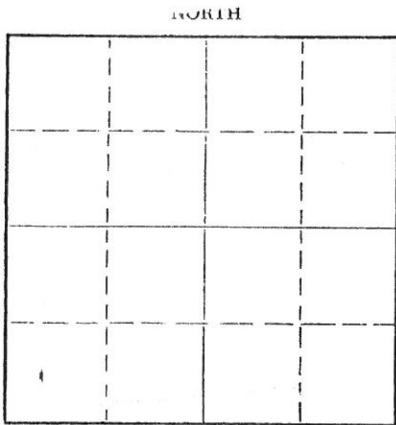
and payment will be guaranteed by applicant.

Buffalo Oil Company

By: Dale Hallum Applicant or Acting Agent

Date January 23rd, 1957





Locate well correctly on above  
Section Plat

Labette County, Sec. 26 Twp. 32 Rge. 17 (E) (W)  
 Location as "NE/CNW/SW" or footage from lines 700' from E. line, 700' from S. line  
 Lease Owner Buffalo Oil Company  
 Lease Name Ord Well No. 18B  
 Office Address \_\_\_\_\_  
 Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
 Date well completed January 1st, 1957 19\_\_\_\_  
 Application for plugging filed January 22nd, 1957 19\_\_\_\_  
 Application for plugging approved January 22nd, 1957 19\_\_\_\_  
 Plugging commenced January 22nd, 1957 19\_\_\_\_  
 Plugging completed January 22nd, 1957 19\_\_\_\_  
 Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Grover Hubbell  
 Producing formation none Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 920 Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Silty Sand		0	225			
Dennis Sand		225	250			
Shaley Sand		250	400			
Line		400	515			
Shale		515	687			
Mic. oil sand		687	717			
Shale		717	872			
Shaley Sand		872	912			
Chatty Line		912	920			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 0 feet to 770 feet for each plug set.

From 920 up to 770 mud  
 From 770 to 550 cement - 75 sacks  
 From 350 to 320 cement - 10 sacks  
 From 0 to 60 - cement - 20 sacks

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor D.A. McNath  
 Address 203 East 7th, Cherryvale, Kansas

STATE OF Kansas, COUNTY OF Montgomery, ss.  
Buffalo Oil Company (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the re-described well as filed and that the same are true and correct. So help me God.

(Signature) Buffalo Oil Company  
Tolson, O.H.

(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of January, 19 57

Commission expires August 5th, 1959

Green E. Williams  
 Notary Public.

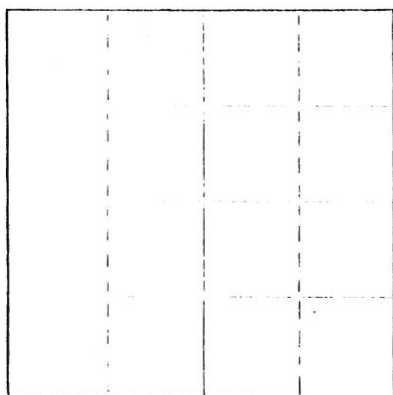


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Labette County. Sec. 26 Twp. 32 Rge. 17 (E) (W)  
Location as "NE/CNW/SW" or footage from lines 720' From E. Line. 200' From S. Line  
Lease Owner Buffalo Oil Company  
Lease Name J. M. Ord Well No. 18B  
Office Address  
Character of Well (completed as Oil, Gas or Dry Hole) dry hole  
Date well completed January 1st, 1957 19  
Application for plugging filed January 22nd, 1957 19  
Application for plugging approved January 22nd, 1957 19  
Plugging commenced January 22nd, 1957 19  
Plugging completed January 22nd, 1957 19  
Reason for abandonment of well or producing formation dry hole

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Grover Hubball  
Producing formation none Depth to top Bottom Total Depth of Well 220 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Silty Sand		0	225			
lennis Sand		225	250			
Shaley Sand		250	400			
Lime		400	515			
Shale		515	687			
Mic. oil sand		687	717			
Shale		717	872			
Shaley Sand		872	912			
Cherty Lime		912	920			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 0 feet to 770 feet for each plug set.

From 920 up to 770 mud  
From 770 to 550 cement - 75 sacks  
From 350 to 320 cement - 10 sacks  
From 0 to 60 - cement - 20 sacks

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor D. A. McMath  
Address 203 East 7th, Cherryvale, Kansas

STATE OF Kansas, COUNTY OF Montgomery, ss.  
Buffalo Oil Company (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

Buffalo Oil Company  
(Signature) By: \_\_\_\_\_

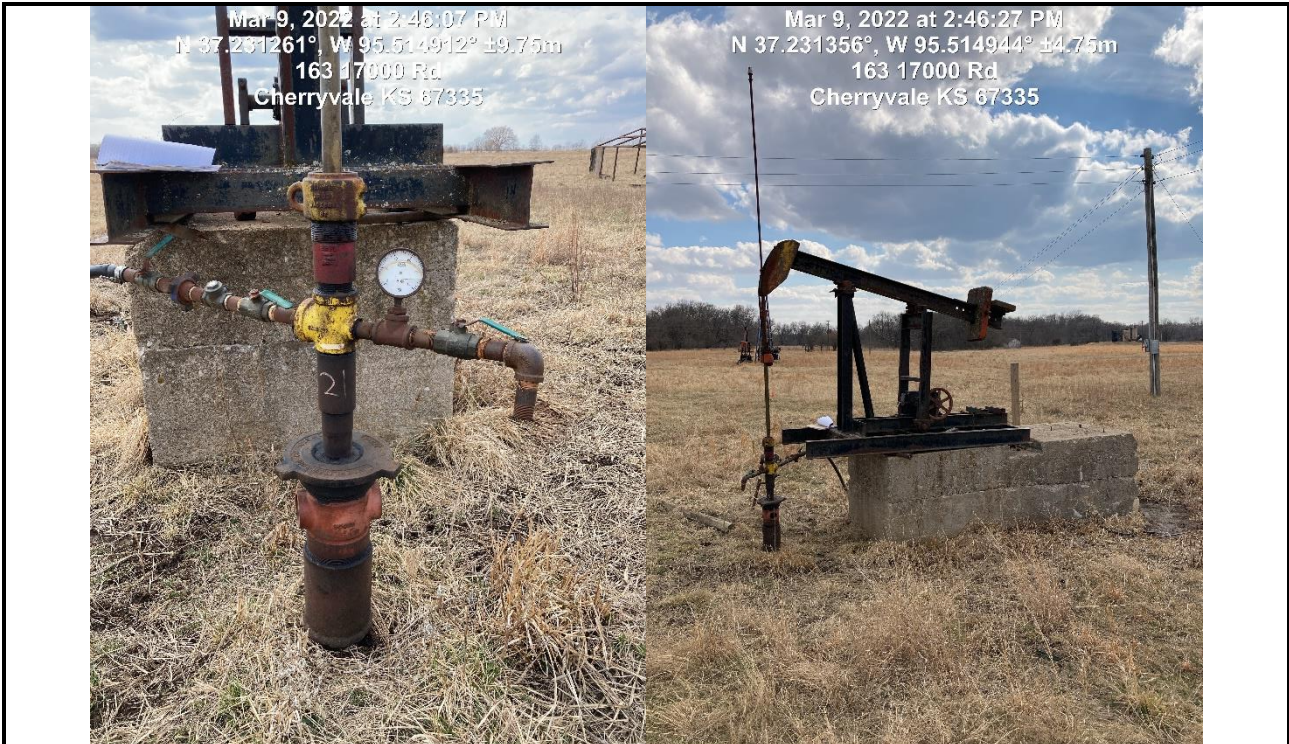
(Address)

Subscribed and Sworn to before me this 23rd day of January, 1957

My commission expires August 5th, 1959

Notary Public.

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E - SE SW NW
County: LB	PIC ID#: 277, 278
Subject: Ord 18 B	PIC Orientation: 1 Facing West, 1 Facing South
FSL: 3355	Latitude: 37.231330
FEL: 4341	Longitude: -95.514920
API#: 15-099-19243-00-00	
Date: 3/9/2022	Time: 2:46 PM
Staff: Brad Bohrer	

Additional Information: Ord 18 B is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, and no motor. Leadline is hooked up, painted 21 on casing.



FILE COPY

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
500 INSURANCE BUILDING  
212 NORTH MARKET  
WICHITA 2, KANSAS

Form CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

Lease Owner Seken Drilling Co.  
(Applicant)  
Address 518 S. Olive Chempale Kansas

Lease (Farm Name) Spirdling Well No. 48

Well Location SW-SE-SW Sec. 26 Twp. 32 Rge. 17 (E) (W)

County Lebanon Field Name (If any)

Total Depth 732' Oil Well ☐ Gas Well ☐ Input Well ☐ SWD Well ☐ D & A ☒

Was well log filed with application? no If not, explain:

will mail with report

Date and hour plugging is desired to begin 10/8/65

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well owner James Jordan

Address Chempale Kansas

Plugging Contractor Seken Drilling Co License No.

Address 518 S. Olive Chempale Kansas

Invoice covering assessment for plugging this well should be sent to Seken Drilling Co

518 S. Olive Address Chempale Kansas

and payment will be guaranteed by applicant.

Sit bldg at 620' and put in four sacks cement. Sit bldg at 250' + four sacks cement. Sit bldg at 80' + four sacks cement. Sit bldg at 20' + four sacks cement. Out to 4' and one sack cement. Plugging started + finished 10/8/65

Signed: James M. Jordan  
Applicant or Acting Agent

Date: 10/8/65

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E – NE NW SW
County: LB	PIC ID#: 273,275
Subject: Spradling 48	PIC Orientation: 1 Facing West, 1 Facing East
FSL: 2521	Latitude: 37.229040
FEL: 4699	Longitude: -95.516280
API#: 15-099-19244-00-00	
Date: 3/9/2022	Time: 2:31 PM, 2:32 pm
Staff: Brad Bohrer	

Additional Information: Spradling 48 is an inactive oil well constructed with 4.5" casing, swedge, 2" ball valve, and #29 painted on swedge.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747

API No. 15 - 15-099-23816-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NW NW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
5201 Feet from ☐ North / ☒ South Line of Section  
1039 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOSI-1

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.63 Set at: 42 Cemented with: 10 Sacks  
Production Casing Size: 4.5 Set at: 800 Cemented with: 100 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 793 (☒ G.L. / ☐ K.B.) T.D.: 750 P.B.T.D.: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**cement**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

**Not in file. No one works here who worked here when this well was drilled.****Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Lew Foreman  
Address: 800 S. Liberty City: Cherryvale State: Kansas Zip: 67335 + \_\_\_\_\_  
Phone: (620) 330-3346  
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): 9/28/2021

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: ( 936 ) 560-4747 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NW NW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOSI-1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mary Jo Wallis  
Address 1: 2900 Lakeview Lane  
Address 2: \_\_\_\_\_  
City: Independence State: Kansas Zip: 67301 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

September 28, 2021

Brent Ivy  
Nacogdoches Oil & Gas, LLC  
816 NORTH STREET  
NACOGDOCHES, TX 75961-4480

Re: Plugging Application  
API 15-099-23816-00-00  
SPRADLING EAST EOSI-1  
NE/4 Sec.26-32S-17E  
Labette County, Kansas

Dear Brent Ivy:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 27, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The March 27, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E – NW NE NE
County: LB	PIC ID#: 281, 283
Subject: Spradling East EOSI-1	PIC Orientation: 1 Facing North, 1 Facing South
FSL: 5201	Latitude: 37.236410
FEL: 1039	Longitude: -95.503300
API#: 15-099-23816-00-00	
Date: 3/9/2022	Time: 3:18 PM
Staff: Brad Bohrer	

Additional Information: Spradling East EOSI-1 is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, gas motor, and painted #47 on bridal cable. Pumping hose is not connected properly.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747

API No. 15 - 15-099-23818-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NW SW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4415 Feet from ☐ North / ☒ South Line of Section  
1048 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOS-2

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.63 Set at: 43 Cemented with: 30 Sacks  
Production Casing Size: 4.5 Set at: 735 Cemented with: 11 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 792 (☒ G.L. / ☐ K.B.) T.D.: 750 P.B.T.D.: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Cement**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

**Not in file. No one works here who worked here when well was drilled.****Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Lew Foreman  
Address: 800 S. Liberty City: Cherryvale State: Kansas Zip: 67335 + \_\_\_\_\_  
Phone: (620) 330-3346  
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): 9/28/2021

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: ( 936 ) 560-4747 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NW SW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOS-2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mary Jo Wallis  
Address 1: 2900 Lakewview Lane  
Address 2: \_\_\_\_\_  
City: Independence State: Kansas Zip: 67301 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

September 28, 2021

Brent Ivy  
Nacogdoches Oil & Gas, LLC  
816 NORTH STREET  
NACOGDOCHES, TX 75961-4480

Re: Plugging Application  
API 15-099-23818-00-00  
SPRADLING EAST EOS-2  
NE/4 Sec.26-32S-17E  
Labette County, Kansas

Dear Brent Ivy:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 27, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The March 27, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747  
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-099-23818-00-00  
Spot Description: \_\_\_\_\_  
NW SW SE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4415 Feet from ☐ North / ☒ South Line of Section  
1048 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOS-2  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 9/29/2021  
Plugging Completed: 9/29/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Clean out bore w pulling unit down to 718 feet, pump 2 sacks of gel and 20 sacks of cement; pull up to 500 feet and pump 20 sacks of cement, pull up to 250 feet and pump 51 sacks of cement to surface.

Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Name of Party Responsible for Plugging Fees: Nacogdoches Oil and Gas, Inc.  
State of Texas County, Nacogdoches, ss.  
\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TO:

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-099-23818-00-00

Spot: NWSWSENE

Sec/Twnshp/Rge: 26-32S-17E

4415 feet from S Section Line, 1048 feet from E Section Line

Lease Name: SPRADLING EAST

Well #: EOS-2

County: LABETTE

Total Vertical Depth: 750 feet

Operator License No.: 32042

Op Name: NACOGDOCHES OIL & GAS, LLC

Address: 816 NORTH STREET

NACOGDOCHES, TX 75961

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comments</u>
---------------	-------------	-------------------	--------------------	-----------------

PROD	4.5	735		11 SX
------	-----	-----	--	-------

SURF	8.63	43		30 SX
------	------	----	--	-------

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 09/29/2021 12:00 AM

Plug Co. License No.: 5491

Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP

Proposal Rcvd. from: LEW FOREMAN

Company:

Phone: (620) 330-3346

Proposed  
Plugging  
Method:

Cement

Plugging Proposal Received By:

WitnessType: NONE

Date/Time Plugging Completed: 09/29/2021 9:00 AM

KCC Agent: DALLAS LOGAN

Actual Plugging Report:

Perfs:

Ran one inch to 718 feet. Circulated 2 sacks of gel and 20 sacks of cement; pull up to 500 feet and circulated 20 sacks cement; pull up to 250 feet and circulated 51 sacks cement to surface. Pulled one inch and topped off. 91 sacks of Portland cement were reported being used to plug this well.

Remarks:

Plugged through: TBG

District: 03

Signed \_\_\_\_\_

(TECHNICIAN)

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: 26-32-17E, SW SE NE
County: LB	PIC ID#: 287,288
Subject: Spradling EOS-2	PIC Orientation: Both Pics facing South
FSL: 4415	Latitude: 37.234250
FEL: 1048	Longitude: -95.503450
API#: 15-099-23818-00-00	
Date: 3-9-2022	Time: 3:30pm
Staff: Brad Bohrer	

Additional Information: Spradling East EOS - 2 has been plugged and the casing cut off below surface.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 North Street  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747

API No. 15 - 15-099-19246-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SW SE NW NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4273 Feet from ☐ North / ☒ South Line of Section  
1702 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: TERWILLEGER Well #: 1

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.625 Set at: 42 Cemented with: 30 Sacks  
Production Casing Size: 4.5 Set at: 735 Cemented with: 90 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 790 (☒ G.L. / ☐ K.B.) T.D.: 751 P.B.T.D.: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**cement**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

**No one works here who worked here when the well was drilled.****Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Lew Foreman  
Address: 800 S. Liberty City: Cherryvale State: Kansas Zip: 67335 + \_\_\_\_\_  
Phone: (620) 3303346  
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): 9/28/2021

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 North Street  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: ( 936 ) 560-4747 Fax: ( 96 ) 560-5088  
Email Address: \_\_\_\_\_

Well Location:  
SW SE NW NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
County: Labette  
Lease Name: TERWILLEGER Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mary Jo Wallis  
Address 1: 2900 Lakeview Lane  
Address 2: \_\_\_\_\_  
City: Independence State: Kansas Zip: 67301 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I



November 17, 2021

Brent Ivy  
Nacogdoches Oil & Gas, LLC  
816 North Street  
NACOGDOCHES, TX 75961-4480

Re: Plugging Application  
API 15-099-19246-00-00  
TERWILLEGER 1  
NE/4 Sec.26-32S-17E  
Labette County, Kansas

Dear Brent Ivy:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 16, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The May 16, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747  
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-099-19246-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_SE NW NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4273 Feet from ☐ North / ☒ South Line of Section  
1702 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: TERWILLEGER Well #: 1  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 9/28/2021  
Plugging Completed: 9/28/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Clean bore to 721 feet. Pump 2 sacks of gel and 20 sacks of cement; pull up to 500 feet and pump 20 sacks cement; pull up to 250 feet and pump 49 sacks cement to surface.

Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Name of Party Responsible for Plugging Fees: Nacogdoches Oil and Gas, Inc.  
State of Texas County, Nacogdoches, ss.  
\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

TO:

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-099-19246-00-00

Spot: SEWNNE

Sec/Twnshp/Rge: 26-32S-17E

4273 feet from S Section Line, 1702 feet from E Section Line

Lease Name: TERWILLEGER

Well #: 1

County: LABETTE

Total Vertical Depth: 751 feet

Operator License No.: 32042

Op Name: NACOGDOCHES OIL & GAS, LLC

Address: 816 NORTH STREET

NACOGDOCHES, TX 75961

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comments</u>
PROD	4.5	735		90 SX
SURF	8.625	42		30 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 09/28/2021 12:00 AM

Plug Co. License No.: 5491

Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP

Proposal Rcvd. from: LEW FOREMAN

Company:

Phone: (620) 330-3346

Proposed  
Plugging  
Method:

cement

Plugging Proposal Received By:

WitnessType: NONE

Date/Time Plugging Completed: 09/28/2021 1:00 PM

KCC Agent: DALLAS LOGAN

Actual Plugging Report:

Perfs:

Ran one inch to 721 feet. Circulated 2 sacks of gel and 20 sacks of cement; pull up to 500 feet and circulated 20 sacks cement; pull up to 250 feet and circulated 49 sacks cement to surface. Pulled one inch and topped off. 89 sacks of Portland cement were reported being used to plug this well.

Remarks: COULD NOT FIND WHERE WELL WAS CALLED INTO DISTRICT OFFICE TO BE PLUGGED

Plugged through:

District: 03

Signed \_\_\_\_\_

(TECHNICIAN)

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E – SE NW NE
County: LB	PIC ID#: 292
Subject: Terwilleger 1	PIC Orientation: 1 Facing South
FSL: 4273	Latitude: 37.233860
FEL: 1702	Longitude: -95.505720
API#: 15-099-19246-00-00	
Date: 3/9/2022	Time: 3:43 PM
Staff: Brad Bohrer	

Additional Information: Terwilleger 1 has been plugged and the casing cut off below surface.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 North Street  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747

API No. 15 - 15-099-23817-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NE SE NWNE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4506 Feet from ☐ North / ☒ South Line of Section  
1445 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOS-1

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.625 Set at: 42 Cemented with: 30 Sacks  
Production Casing Size: 4.5 Set at: 735 Cemented with: 90 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 791 (☒ G.L. / ☐ K.B.) T.D.: 751 P.B.T.D.: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**cement**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

**No one works here who worked here when the well was drilled.****Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Lew Foreman  
Address: 800 S. Liberty City: Cherryvale State: Kansas Zip: 67335 + \_\_\_\_\_  
Phone: (620) 330-3346  
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): 9/28/2021

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 North Street  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: ( 936 ) 560-4747 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NE SE NW NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
County: Labette  
Lease Name: SPRADLING EAST Well #: EOS-1  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mary Jo Wallis  
Address 1: 2900 Lakeview Lane  
Address 2: \_\_\_\_\_  
City: Independence State: Kansas Zip: 67301 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

September 28, 2021

Brent Ivy  
Nacogdoches Oil & Gas, LLC  
816 North Street  
NACOGDOCHES, TX 75961-4480

Re: Plugging Application  
API 15-099-23817-00-00  
SPRADLING EAST EOS-1  
NE/4 Sec.26-32S-17E  
Labette County, Kansas

Dear Brent Ivy:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after March 27, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The March 27, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas LLC.	KLN: 32042
Lease: Spradling	Legal: 26-32-17E – SE NW NE
County: LB	PIC ID#: 290, 291
Subject: Spradling East EOS 1	PIC Orientation: 1 Facing South, 1 Facing East
FSL: 4506	Latitude: 37.234500
FEL: 1445	Longitude: -95.504800
API#: 15-099-19246-00-00	
Date: 3/9/2022	Time: 3:40 PM
Staff: Brad Bohrer	

Additional Information: Spradling East EOS 1 is an inactive oil well constructed with 4.5" casing, 2.875" tubing, rods, pumpjack, pumping hose not connected, and no belt on motor. Is not capable of producing.



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1

March 2010

This Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL PLUGGING APPLICATION**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747

API No. 15 - 15-099-22970-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NW NW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4959 Feet from ☐ North / ☒ South Line of Section  
1005 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING 60 Well #: 60A

Check One: ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☐ Other: \_\_\_\_\_  
☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.63 Set at: 42 Cemented with: 10 Sacks  
Production Casing Size: 4.5 Set at: 800 Cemented with: 100 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 793 (☒ G.L. / ☐ K.B.) T.D.: 750 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well: ☐ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**cement**

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☐ Yes ☒ No

If ACO-1 not filed, explain why:

**No one works here who worked here before.****Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: Lew foreman  
Address: 800 S. Liberty City: Cherryvale State: Kansas Zip: 67335 + \_\_\_\_\_  
Phone: (620) 330-3346  
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Proposed Date of Plugging (if known): 9/28/2021

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☒ CP-1 (Plugging Application)

OPERATOR: License # 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: ( 936 ) 560-4747 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NW NW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
County: Labette  
Lease Name: SPRADLING 60 Well #: 60A  
*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Mary Jo Wallis  
Address 1: 2900 Lakeview Lane  
Address 2: \_\_\_\_\_  
City: Independence State: Kansas Zip: 67301 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

November 17, 2021

Brent Ivy  
Nacogdoches Oil & Gas, LLC  
816 NORTH STREET  
NACOGDOCHES, TX 75961-4480

Re: Plugging Application  
API 15-099-22970-00-00  
SPRADLING 60 60A  
NE/4 Sec.26-32S-17E  
Labette County, Kansas

Dear Brent Ivy:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 16, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The May 16, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: 32042  
Name: Nacogdoches Oil & Gas, LLC  
Address 1: 816 NORTH STREET  
Address 2: \_\_\_\_\_  
City: NACOGDOCHES State: TX Zip: 75961 + 4480  
Contact Person: Brent Ivy  
Phone: (936) 560-4747  
Type of Well: (Check one) ☒ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic  
☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_  
☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☐ No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-099-22970-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_NW NE NE Sec. 26 Twp. 32 S. R. 17 ☒ East ☐ West  
4959 Feet from ☐ North / ☒ South Line of Section  
1005 Feet from ☒ East / ☐ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☐ NW ☒ SE ☐ SW  
County: Labette  
Lease Name: SPRADLING 60 Well #: 60A  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Plugging Commenced: 9/28/2021  
Plugging Completed: 9/28/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pulled out 1" tubing and packer. Clean bore to 730 feet. Pump 39 sacks of cement to surface; fill pit and dig down to cut off well.

Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership  
Address 1: 1150 HWY 39 Address 2: \_\_\_\_\_  
City: CHANUTE State: KS Zip: 66720 + 5215  
Phone: (620) 431-4137  
Name of Party Responsible for Plugging Fees: Nacogdoches Oil and Gas, Inc.  
State of Texas County, Nacogdoches, ss.  
\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TO:

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-099-22970-00-00

Spot: NWNENE

Sec/Twnshp/Rge: 26-32S-17E

4959 feet from S Section Line, 1005 feet from E Section Line

Lease Name: SPRADLING 60

Well #: 60A

County: LABETTE

Total Vertical Depth: 750 feet

Operator License No.: 32042 •

Op Name: NACOGDOCHES OIL & GAS, LLC

Address: 816 NORTH STREET

NACOGDOCHES, TX 75961

<u>String</u>	<u>Size</u>	<u>Depth (ft)</u>	<u>Pulled (ft)</u>	<u>Comments</u>
---------------	-------------	-------------------	--------------------	-----------------

PROD	4.5	800		100 SX
------	-----	-----	--	--------

SURF	8.63	42		10 SX
------	------	----	--	-------

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 09/28/2021 12:00 AM

Plug Co. License No.: 5491

Plug Co. Name: W & W PRODUCTION COMPANY, GENERAL PARTNERSHIP

Proposal Rcvd. from: LEW FOREMAN

Company:

Phone: (620) 330-3346

Proposed  
Plugging  
Method:

cement

Plugging Proposal Received By:

WitnessType: NONE

Date/Time Plugging Completed: 09/28/2021 11:00 AM

KCC Agent: DALLAS LOGAN

Actual Plugging Report:

Perfs:

Ran one inch to 730 feet and circulated cement from 730 feet to surface. Pulled one inch and topped well off. 39 sacks of portland cement were reported being used to plug this well.

Remarks:

Plugged through: TBG

District: 03

Signed \_\_\_\_\_  
(TECHNICIAN)

## KCC DISTRICT III OFFICE FIELD REPORT PHOTO ID FORM



Operator: Nacogdoches Oil & Gas, LLC	KLN: 32042
Lease: Spradling	Legal: 26-32-17E, NW NE NE
County: LB	PIC ID#: 285,286
Subject: Spradling 60 A	PIC Orientation: 1 Facing North, 1 Facing East
FSL: 4959	Latitude: 37.235746
FEL: 1005	Longitude: -95.503220
API#: 15-099-22970-00-00	
Date: 3-9-2022	Time: 3:27pm
Staff: Brad Bohrer	

Additional Information: Spradling 60 A has been plugged and the casing cut off below surface.



# Spradling

26-32-17E LB. CO

## Legend

- Inactive Wells
- ⊗ Plugged Wells





**Lease:** C. H. SPRADLING or SPRADLING EAST

**Operator:** Nacogdoches Oil & Gas, LLC

**Location:** S2 NW SW T32S, R17E, Sec. 26

**Cumulative Production:** 18560.49 barrels (from 1979 to 2019)

**KS Dept. of Revenue Lease Code:** 114993

**KS Dept. of Revenue Lease Name:** SPRADLING EAST

[View T1 PDF \(from KCC\)](#)

**Field:** [Coffeyville-Cherryvale](#)

**County:** Labette

**Producing Zone:**

**Comments:** This lease was named C. H. Spradling but DOR said it was the SPRADLING EAST lease so I changed the name to reflect both versions. MCM 22 May 2009

**Well Data (may be an incomplete list):**

	<a href="#">T32S R17E, Sec. 26, SW SW NW</a> <b>Lease:</b> C. H. SPRADLING 58 <b>Operator:</b> BACH CORPORATION <b>Current Operator:</b> Nacogdoches Oil & Gas, LLC <b>API Number:</b> 15-099-21982	<a href="#">T32S R17E, Sec. 26, NW NW SW</a> <b>Lease:</b> C. H. SPRADLING 63 <b>Operator:</b> BACH CORPORATION <b>Current Operator:</b> Nacogdoches Oil & Gas, LLC <b>API Number:</b> 15-099-21987
	<a href="#">T32S R17E, Sec. 26, SW NE NW</a> <b>Lease:</b> JOHN ORD 27-B <b>Operator:</b> BUFFALO OIL CO. <b>Current Operator:</b> Nacogdoches Oil & Gas, LLC <b>API Number:</b> 15-099-19233	

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Year	Production	Wells
<a href="#">Production Plots</a>		
1979	1,422	1
1980	6,608	1
1981	3,538	1
1982	2,197	1
1983	1,487	1
1984	1,096	1
1985	612	1
1986	35	1
1987	-	-

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2019	6	144.78	2	<a href="#">BLACKROCK MIDSTREAM LLC</a> (100%)



1988	-	-
1989	-	-
1990	-	-
1991	-	-
1992	-	-
1993	-	-
1994	231	1
1995	-	-
1996	-	-
1997	-	-
1998	-	-
1999	-	-
2000	-	-
2001	-	-
2002	-	-
2003	-	-
2004	122	1
2005	66	2
2006	-	-
2007	-	-
2008	417	2
2009	440	2
2010	145	2
2011	-	-
2012	-	-
2013	-	-
2014	-	-
2015	-	-
2016	-	-
2017	-	-
2018	-	-
2019	145	2

Reported through 6-2019.

Note: bbls is barrels; mcf is 1000 cubic feet.

---

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

**Lease:** SPRADLING WEST

**Operator:** Nacogdoches Oil & Gas, LLC

**Location:** NW NE NE T32S, R17E, Sec. 35

**Cumulative Production:** 13094.44 barrels (from 1980 to 2017)

**KS Dept. of Revenue Lease Code:** 114355

**KS Dept. of Revenue Lease Name:** SPRADLING WEST

[View T1 PDF \(from KCC\)](#)

**Field:** [Coffeyville-Cherryvale](#)

**County:** Labette

**Producing Zone:**

**Comments:** In September 2008, this lease was split into two leases. This lease was renamed from C. L. SPRADLING to SPRADLING WEST and a new lease 139478 was created and named SPRADLING EAST. Starting with June 2008, the production on this lease will decrease because some of it will be reported on the new lease. MCM 7 Oct 2008 DOR told us that 139478 was issued in error and that 114993 is actually the correct lease code. MCM 22 May 2009

Data are received monthly from the Kansas Department of Revenue.

## Annual Oil Production, (bbls)

Year	Production	Wells
<a href="#">Production Plots</a>		
1980	2,619	1
1981	917	1
1982	232	1
1983	161	1
1984	77	1
1985	93	1
1986	10	1
1987	-	-
1988	-	-
1989	-	-
1990	-	-
1991	-	-
1992	-	-
1993	-	-
1994	284	1
1995	324	1

## Recent Monthly Oil Production, (bbls)

(Complete production available in file saved  
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2015	4	178.77	1	<a href="#">Pacer Energy Marketing LLC</a> (100%)
2015	7	163.91	1	<a href="#">Pacer Energy Marketing LLC</a> (100%)
2015	11	148.34	1	<a href="#">Pacer Energy Marketing LLC</a> (100%)
2017	3	167.4	1	<a href="#">PACER ENERGY LLC</a> (100%)
2017	12	123.98	1	<a href="#">PACER ENERGY LLC</a> (100%)

1996	-	-
1997	-	-
1998	80	1
1999	-	-
2000	-	-
2001	289	1
2002	-	-
2003	-	-
2004	545	1
2005	1,279	1
2006	979	1
2007	557	1
2008	2,568	1
2009	1,188	1
2010	111	1
2011	-	-
2012	-	-
2013	-	-
2014	-	-
2015	491	1
2016	-	-
2017	291	1

Reported through 12-2017.

Note: bbls is barrels; mcf is 1000 cubic feet.

---

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to [webadmin@kgs.ku.edu](mailto:webadmin@kgs.ku.edu)

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.



## **CERTIFICATE OF SERVICE**

22-CONS-3407-CMSC

I, the undersigned, certify that a true and correct copy of the attached Prefiled Direct Testimony of Ryan Duling has been served to the following by means of electronic service on August 26, 2022.

NANCY BORST  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
n.borst@kcc.ks.gov

RYAN DULING  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
r.duling@kcc.ks.gov

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL  
KANSAS CORPORATION COMMISSION  
266 N. Main St., Ste. 220  
WICHITA, KS 67202-1513  
j.myers@kcc.ks.gov

KELCEY MARSH, LITIGATION COUNSEL  
KANSAS CORPORATION COMMISSION  
CENTRAL OFFICE  
266 N. MAIN ST, STE 220  
WICHITA, KS 67202-1513  
k.marsh@kcc.ks.gov

JONATHAN A. SCHLATTER, ATTORNEY  
MORRIS LAING EVANS BROCK & KENNEDY CHTD  
300 N MEAD STE 200  
WICHITA, KS 67202-2745  
jschlatter@morrislaing.com

TROY RUSSELL  
KANSAS CORPORATION COMMISSION  
DISTRICT OFFICE NO. 3  
137 E. 21ST STREET  
CHANUTE, KS 66720  
t.russell@kcc.ks.gov

/s/ Paula J. Murray

---

Paula J. Murray