

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

5.5124¢ per kWh for the first 1,200 kWh
3.5002¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ 3.50 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE 6.6323¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lemmen
Michael Lemmen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE SGS

Replacing Schedule SGS Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE \$16.00

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lermen
Michael Lermen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice-President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 5

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE 5.5776¢ per kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.50 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Leinen
Michael Leinen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 5

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

**KANSAS GAS AND
ELECTRIC COMPANY
d.b.a. WESTAR ENERGY**

SOUTH RATE AREA

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to customer's with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.

APPLICABLE

To dedicated off-peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

3.5621¢ per kWh	first 85 kWh per kW of dedicated off-peak demand
2.8252¢ per kWh	next 170 kWh per kW of dedicated off-peak demand
1.0565¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. The minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. the minimum bill amount specified in the Electric Service Agreement, plus

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 2

which was filed _____ January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

- C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- D. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 3

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Additional incremental investment for facilities required to serve off-peak demand including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.
4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ DOR _____

Replacing Schedule DOR Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities. Participation in the Energywise Educational Service Pilot program is limited to 50 customers.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Standard Educational Service, Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

SCHEDULE _____ EES-RTP _____

(Name of Issuing Utility)

Replacing Schedule _____ EES-RTP _____ Sheet _____ 2 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise Educational Service Real Time Pricing Pilot program. The CBL will not generally change during the term of the program.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

Index _____

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 3

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

SCHEDULE EES-RTP

(Name of Issuing Utility)

Replacing Schedule EES-RTP Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING – PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	0.4107¢ per kWh
DEMAND CHARGE	\$12.83 per kW
ENERGYWISE ADJUSTMENT	

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the fifteen minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 5

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SCHEDULE EES-RTP

Replacing Schedule EES-RTP Sheet 6

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

ENERGYWISE EDUCATIONAL SERVICE REAL TIME PRICING - PILOT

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities. This service is limited to five customers or 100 MWs of peak load.

APPLICABLE

Applicable for three-phase service to any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65% on an annual basis covering the entire electrical requirements of the customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

SPECIAL PROVISIONS

Price Notification, Pricing Periods and Responsibility

Each day by 4:00 p.m., the Company will make available to customers twenty-four hourly prices for the following day, via a method specified by the Company. Each hour is a distinct pricing period and the corresponding energy price is applicable to all Billing Energy consumption during that hour. Daily pricing periods begin with the hour ending 0100 and end with the hour ending 2400.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Except during times of potential emergency or peak conditions, the Company will make prices for Saturday through Monday available on the previous Friday. More than day-ahead pricing may also be used for holidays as defined in the Company's standard rate schedules. Under potential emergency or peak conditions, the Company may not be able to accurately project prices more than one day in advance and reserves the right to update prices on a one-day-ahead basis, even if those prices are updated on weekends or holidays. The Company is not responsible for a customer's failure to receive and act upon the hourly prices. If a customer does not receive these prices, it is the customer's responsibility to inform the Company so the price may be supplied.

Customer Baseline Load (CBL)

The Customer Baseline Load (CBL) is one complete year of customer-specific hourly load data that represent the normal electricity consumption pattern and level typical of the customer's operations under the applicable standard rate schedule. In order to formulate a CBL that achieves this representative load pattern, the Company may make adjustments to historical usage data or may estimate usage if historical data are not available or not appropriate. Such adjustments will include facility expansions, facility reductions, and/or energy efficiency equipment installations completed prior to the commencement of service under this schedule.

The CBL is the basis for establishing Billing Energy and the Energywise Adjustment, both defined below, and must be agreed upon by both the customer and the Company. Agreement on the CBL is a precondition for participation in the Energywise High Load Factor Real Time Pricing Service Pilot program. The CBL will not generally change during the term of the program.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

Pricing Methodology

Hourly prices are determined each day based on projections of the hourly running cost of incremental generation and hourly wholesale prices, provisions for line losses and projections of hourly outage costs (when applicable). Each hour, an additional variable amount will be included in the hourly price that will contribute to incremental overhead, if any, as well as risk recovery and contribution to margin.

Metering of Load

Standard metering of load under this schedule is the conventional demand-recording meter.

Additional Costs

Customers will be responsible for any additional cost associated with providing service under this tariff.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen; Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

NET MONTHLY BILL

CUSTOMER CHARGE	\$210.00
ENERGY CHARGE	0.3643¢ per kWh
DEMAND CHARGE	\$10.99 per kW
ENERGYWISE ADJUSTMENT	

Plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

1. 1,000 kW, or
2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11, months, or
4. The minimum demand specified in the Electric Service Agreement.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 5

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

BILLING ENERGY

Billing Energy shall be equal to the sum of all hourly energy during the billing period. Hourly energy shall be the greater of customer's CBL or actual kWh measured by Company's meter (actual kWh delivered) during each hour of the billing period.

ENERGYWISE ADJUSTMENT

The Energywise Adjustment shall be determined for each hour of the billing period. In those hours when actual kWh equals CBL, the Energywise Adjustment shall be zero. In those hours when actual kWh is less than CBL the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

In those hours when actual kWh is greater than CBL, the Energywise Adjustment shall be equal to:

$$(\text{Actual kWh} - \text{CBL}) * (\text{Hourly Fuel price} - \text{RECA})$$

The Energywise Adjustment shall be zero in any hour where the hourly price is less than the RECA. The total Energywise Adjustment shall be the sum of all hourly Energywise Adjustments during the billing period.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 6

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE EHLF-RTP

Replacing Schedule EHLF-RTP Sheet 7

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

ENERGYWISE HIGH LOAD FACTOR REAL TIME PRICING SERVICE - PILOT

DEFINITIONS AND CONDITIONS CONTINUED

- 3. Customer shall execute an addendum to the Electric Service Agreement which will require an initial term of service under this rate schedule of at least 12 consecutive months. Electric service shall continue under this rate schedule unless the addendum is canceled by the customer, providing written notice 90 days in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
- 5. When electric service is taken at 69 kV or above, the Demand Charge shall be decreased by \$0.95 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lemmen
Michael Lemmen; Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$40.00

ENERGY CHARGE

4.1687¢ per kWh	first 70 kWh per kW of Billing Demand
3.5627¢ per kWh	next 160 kWh per kW of Billing Demand
2.9567¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

BILLING DEMAND

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE GSS

Replacing Schedule GSS Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE HLF

Replacing Schedule HLF Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE 1.5004¢ per kWh

DEMAND CHARGE \$8.707422 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greater of:

A. 1,000 kW,

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE HLF

Replacing Schedule HLF Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

HIGH LOAD FACTOR SERVICE

- B. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below,
- C. 85 percent of the highest Billing Demand as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- D. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE HLF

Replacing Schedule HLF Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

HIGH LOAD FACTOR SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum capacity of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$0.91 per kW.
5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$0.95 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ MGS _____

Replacing Schedule _____ MGS _____ Sheet 1

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.
1.8314¢ per kWh

Summer Period - Energy used during the billings months of June through September.
2.3188¢ per kWh

DEMAND CHARGE \$9.10 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ MGS _____

Replacing Schedule _____ MGS _____ Sheet _____ 2 _____

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MEDIUM GENERAL SERVICE

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 200 kW, or
2. the average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ MGS _____

Replacing Schedule _____ MGS _____ Sheet 3

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MEDIUM GENERAL SERVICE

Other Adjustment and Surcharges continued

- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ REIS _____

Replacing Schedule _____ REIS _____ Sheet _____ 1 _____

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

4.6362¢ per kWh	first 70,000 kWh
3.6072¢ per kWh	next 180,000 kWh
2.5635¢ per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

4.6362¢ per kWh	first 70,000 kWh
5.2667¢ per kWh	next 180,000 kWh
5.4305¢ per kWh	additional kWh

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE REIS

Replacing Schedule REIS Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ REIS _____

Replacing Schedule _____ REIS _____ Sheet 3

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED EDUCATIONAL INSTITUTION SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used in the billing months of October through May.

\$17.54325	first 10 kWh
6.5474¢ per kWh	Weekday use
6.5474¢ per kWh	Weekday evening use
4.3445¢ per kWh	Night and weekend use

Summer Period - Energy used in the billing months of June through September.

\$17.54325	first 10 kWh
16.1700¢ per kWh	Weekday use
6.5474¢ per kWh	Weekday evening use
4.3445¢ per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RITODS

Replacing Schedule RITODS Sheet **2**

which was filed **January 27, 2010**

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

MINIMUM MONTHLY BILL

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. The above rates shall apply as follows:
 - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
 - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
 - c. Night and weekend use shall be energy consumed during all other times of the year including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By Michael Lennen
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RITODS

Replacing Schedule RITODS Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RELIGIOUS INSTITUTION TIME OF DAY SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the Service Regulations.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RPS

Replacing Schedule RPS Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RESTRICTED PEAK SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities to commercial and industrial customers.

APPLICABLE

Applicable to service provided to separately metered facilities that are expected to be used primarily during the off-peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$65.00
ENERGY CHARGE	1.1630¢ per kWh
DEMAND CHARGE	
On-Peak Billing Demand	\$9.75 per kW
Off-Peak Billing Demand	\$2.20 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By Michael Lennen
 Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RPS

Replacing Schedule RPS Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESTRICTED PEAK SERVICE

BILLING DEMAND

On-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.

Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RPS

Replacing Schedule RPS Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS

1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charge prices listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the off-peak billing demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RPS

Replacing Schedule RPS Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED PEAK SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 1:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.
- 7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum demand specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.
- 8. Service under this rate schedule is not available with any other rate schedule or rider.
- 9. Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RTESC

Replacing Schedule RTESC Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

AVAILABLE

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

ENERGY CHARGE

Winter Period - Energy used during billing months of October through May
4.7181¢ per kWh for all kWh

Summer Period - Energy used during billing months of June through September
5.7438¢ per kWh for all kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE RTESC

Replacing Schedule RTESC Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ RTESC _____

Replacing Schedule _____ RTESC _____ Sheet _____ 3 _____

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
6. Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SES

Replacing Schedule SES Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Energywise Educational Service – Pilot, Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	2.0893¢ per kWh
DEMAND CHARGE	\$7.00 per kW of Billing Demand

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SES

Replacing Schedule SES Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

BILLING CAPACITY

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Capacity, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennè
Michael Lennè, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SES

Replacing Schedule SES Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SMALL GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

STANDARD SERVICE

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00

ENERGY CHARGE

5.5124¢ per kWh for the first 1,200 kWh
3.5002¢ per kWh for all remaining kWh

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$ 3.50 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$ 7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SMALL GENERAL SERVICE

RECREATIONAL LIGHTING SERVICE

Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00
ENERGY CHARGE 6.6323¢ per kWh

Plus all applicable adjustments and surcharges.

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.

NET MONTHLY BILL

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

CUSTOMER CHARGE \$16.00

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, Recreational Lighting Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The Customer Charge plus:

- A. the minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- B. the minimum bill amount specified in the Electric Service Agreement, or
- C. the above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- D. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- E. plus all applicable adjustments and surcharges.

BILLING DEMAND

Customer's average kilowatt load during the 15 minute period of maximum use during the month.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen

Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE SGS

Replacing Schedule SGS Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SMALL GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ SGS _____

Replacing Schedule _____ SGS _____ Sheet _____ 5 _____

which was filed _____ January 27, 2010 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SMALL GENERAL SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennēn
Michael Lennēn, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 1

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SHORT-TERM SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$16.00
ENERGY CHARGE \$5.5776¢ per kWh
DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.
\$3.50 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.
\$7.00 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 2

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SHORT-TERM SERVICE

MINIMUM MONTHLY BILL

The above rate for zero consumption plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or
\$ 150.00 for Optional Short-Term Service

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE ST

Replacing Schedule ST Sheet 3

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

SHORT-TERM SERVICE

STANDARD SHORT-TERM SERVICE

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

OPTIONAL SHORT-TERM SERVICE

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Leinen
Michael Leinen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY
(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 4

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennen
Michael Lennen, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE ST

Replacing Schedule ST Sheet 5

which was filed January 27, 2010

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

SHORT-TERM SERVICE

DEFINITIONS AND CONDITIONS CONTINUED

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective _____
Month Day Year

By Michael Lennert

Michael Lennert, Vice President