THE OTT A THE CORPORA THON COMMISSION OF WANGE	Index		
HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE	SGS	
(Name of Issuing Utility)			
NORTH RATE AREA	Replacing Schedule_	SGS Sheet 1	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
lo supplement or separate understanding hall modify the tariff as shown hereon.	Shee	at 1 of 5 Sheets	
SMALL GENERAL S	SERVICE		
<u>AVAILABLE</u>			
Electric service is available under this schedu facilities.	le at points on Compa	any's existing distribution	
<u>APPLICABLE</u>			
To any customer using electric service supplie schedule is provided. This schedule is no supplemental, short term, resale or shared elec	t applicable to backu		
STANDARD SE	<u>ERVICE</u>		
NET MONTHLY BILL			
CUSTOMER CHARGE \$16.00			
ENERGY CHARGE			
5.5124¢ per kWh for the first 1,200 kWh 3.5002¢ per kWh for all remaining kWh	· 1		
DEMAND CHARGE			
Winter Period - Demand set in the billing mo \$ 3.50 per kW of Billing Dem		gh May.	
Summer Period - Demand set in the billing r \$ 7.00 per kW of Billing Dem		n September.	
Plus all applicable adjustments and surcharges.			
Issued Month Day Year			
Effective Day Year			
By Michael Lerran			

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	NERGY, INC.	SCHEDULE	SGS	
(Name of Issui	ng Utility) ATE AREA	Replacing Schedule	SGS Sheet 2	
(Territory to which so	chedule is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of 5 Sheets	
	SMALL GENE	RAL SERVICE		
	RECREATIONAL	LIGHTING SERVICE		
installations, include facilities. Such us	ding athletic fields, ligh e may include small am	to separately metered, outdo iting for public parks and o nounts of energy for other pu uses under this rate sched	ther public recreational rposes incidental to the	
NET MONTHLY BILL				
CUSTOMER CHARGE	\$16.00			
ENERGY CHARGE	6.6323¢	per kWh		
Plus all applicable adju	ustments and surcharge	S.		
	UNMETER	ED SERVICE		
type of service ma difficult to install a	y apply, at Company's ond read meters. In add I linear loads. The usag	ce which is not measured by a coption, to delivery points for valition, it may apply, at Compage and demand are calculate	which it is impractical or any's option, to delivery	
Issued	Day			
Month	Day Year			
EffectiveMonth	Day Year			

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THE CITATE CORPORATION COMMUNICATION OF WANGER	Index
HE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE SGS
(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule SGS Sheet 3
(Territory to which schedule is applicable)	which was filed January 27, 2010
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
SMALL GENERAL S	ERVICE
NET MONTHLY BILL	
The per kWh rates for Standard Service shall equipment loads.	apply to calculated hours of use and rate
CUSTOMER CHARGE \$16.00	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
A minimum monthly bill is applicable to Standa Unmetered Service. The minimum monthly bill	
The Customer Charge plus:	
 The minimum contract demand specifie Demand Charge, or 	d in the Electric Service Agreement times th
2. The minimum bill amount specified in the	e Electric Service Agreement, or
 The above rate for zero consumption ple Billing Demand established during the tw 	us \$0.75 for each kW over 5 kW of the higher relve months ending currently.
	is necessary for the benefit of the customer or or customers, such minimum shall be not lest required transformer capacity,
5. Plus all applicable adjustments and surc	harges.
Issued	
Month Day Year	
Effective Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC.	SCHEDULE <u>SGS</u>
(Name of Issuing Utility)	Replacing Schedule SGS Sheet 4
NORTH RATE AREA	
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
SMALL GENERAL	<u>SERVICE</u>
BILLING DEMAND	
Customer's average kilowatt load during the month.	15 minute period of maximum use during th
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under conditions which the factor of a customer. If the power factor	ent measurement or by test of not less than 3 te Company determines to be normal, the power for the month is less than 0.90 at the point ased by multiplying by 0.90 and dividing by the
The rates hereunder are subject to adjustment	as provided in the following schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ride Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	r
Plus all applicable adjustments and surcharge	S.
Issued Month Day Year	
Ç	
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		0 12 12 2	Index		
THE STATE COR	PORATION COMMISSION WESTAR ENERGY, INC.		SCHEDULE	SGS	
	(Name of Issuing Utility) NORTH RATE AREA			SGS Sheet 5	
(Ter	ritory to which schedule is appl	icable)	which was filed	January 27, 2010	
No supplement or separ shall modify the tariff a	rate understanding			5 of 5 Sheets	
	SN	ALL GENERAL	_ SERVICE		
DEFINITIONS					
1.	Alternating current, a	plied to a sing	of 60 hertz, at the standa le location at points on the capacity.		
2.	reserves the right to r	equire the cust arge, or speci	is rate schedule shall be tomer to execute an Elect al minimum and/or a lor ve such customer.	ric Service Agreement	
3.			han five horse power shall ss otherwise agreed upon p		
4.	Individual motor units satisfactory to the Com		orsepower or more shall h	ave starting equipment	
5.	 Service hereunder is subject to the Company's General Terms and Conditions approved by the State Corporation Commission of Kansas and any modificat subsequently approved. 				
6.	 All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. 				
Issued	-		-		
	Month Day	Year			
Effective	Month Day	Year			

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HE STATE CORPORATION COMMISSION WESTAR ENERGY, INC	
(Name of Issuing Utility)	Replacing ScheduleSTSheet1_
NORTH RATE AREA	
(Territory to which schedule is app	plicable) which was filed January 27, 2010
o supplement or separate understanding nall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
	SHORT-TERM SERVICE
AVAILABILITY	
Electric service is available ur distribution facilities.	nder this rate schedule at points on the Company's existing
<u>APPLICABLE</u>	
Short-Term Service is defined a point of delivery and measured the	as service supplied for less than 12 consecutive months at one hrough one meter.
Service will be furnished only transformers and ancillary equipr	when and where Company has available capacity in lines
This rate schedule is not applical electric service.	ble to backup, breakdown, standby, supplemental or resale of
NET MONTHLY BILL	
CUSTOMER CHARGE \$16	5.00
ENERGY CHARGE 5.5	776¢ per kWh
DEMAND CHARGE	
	et in the billing months of October through May. 50 per kW of Billing Demand, over 5 kW
	set in the billing months of June through September. .00 per kW of Billing Demand, over 5 kW
Plus all applicable adjustments a	and surcharges.
ssued Month Day	

	I	ndex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC	SCHEDULE	ST
(Name of Issuing Utility)	D 1-1' - G 1-11	OTT. Oliver 2
NORTH RATE AREA	Replacing Schedule_	ST Sheet 2
(Territory to which schedule is applicable)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tanif as shown hereon.	Shee	et 2 of 5 Sheets
SHORT-TERM SE	ERVICE	
MINIMUM MONTHLY BILL		
The above rate for zero consumption, plus all app	olicable adjustments ar	nd surcharges.
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment a	s provided in the follow	ving schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 		
Plus all applicable adjustments and surcharges.		
SERVICE FEE		
Customer shall pay to Company, in advance, the Term Service, in addition to the charges provided be an annual charge for customers taking service shall be an amount equal to Company's non-salvageable material, an investment cost of temporarily installed (exclusive of metering equipment preceding costs to cover engineering, supervision event be less than:	d elsewhere in this rate e for more than a twelv cost of labor, labo 25% of the value of a oment), and an overhe	e schedule. This fee shal we month period. The fee or overheads, vehicles Il material and equipment ead charge applied to the
\$ 50.00 for Standard Short-Te \$ 150.00 for Optional Short-Te		
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Effective		
Month I Day Year		

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THE STATE COR	RPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC	SCHEDULE	ST		
	(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule_	ST Sheet3		
(Te	erritory to which schedule is applicable)	which was filed	January 27, 2010		
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.	Sheet 3 of 5 Sheets			
	SHORT-TERM	<u>// SERVICE</u>			
STANDARD S	SHORT-TERM SERVICE				
1.	Standard Short-Term Service shall be priorities, city and county inspection so		. ,		
2.	The customer shall furnish the meteric service line, and all appurtenances recompany shall furnish the meter rece	necessary for a temporary			
OPTIONAL SI	HORT-TERM SERVICE				
1.	Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.				
2.	 Company will endeavor to provide Optional Short-Term Service by the end of the third fu working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement. 				
3.	Company shall install at customer's I all applicable code and inspection recto provide standard single-phase service support.	uirements and containing t	he equipment necessary		
Issued			·		
Effective	Month Day Year Month Day Year				

E STATE CO	DRPORATION COMMISSION OF KANSAS	111	dex
	WESTAR ENERGY, INC	SCHEDULE	ST
000	(Name of Issuing Utility) NORTH RATE AREA	Replacing Schedule_	ST Sheet 4
(*.	Territory to which schedule is applicable)	which was filed	January 27, 2010
supplement or se Il modify the tari	parate understanding If as shown hereon.	Shee	t 4 of 5 Sheets
	SHORT-TERM SE	RVICE	
<u>DEFINITIO</u>	NS AND CONDITIONS		
1.	Billing Demand shall be the average kW maximum use during the month. The Deconstruction, unless in the sole judger demand on Company's system that is in econstruction.	mand Charge shall not nent of the Company,	be applied to resident , customer will place
2.	Service shall be supplied at alternating cuphase and voltage available, and shall be Company's existing distribution facilities had be measured at delivery voltage, howe service at other than delivery voltage and	e supplied to a single aving sufficient capacit ver, Company reserve	location at points on t y. Service shall norma es the right to measu
3.	Short-Term Service to special events, included shall be supplied under this rate scheduled supplied to builders, contractors, and/or or industrial sites prior to occupancy and/or	ule. In addition, Shor levelopers constructing	t-Term Service shall residential, commerci
4.	Customers taking Short-Term Service sha sufficient to ensure payment of bills, equal plus the Service Initiation Fee.		
5.	Customer shall furnish the conduit and all employed which may be necessary for a Short-Term Sin Optional Short-Term Service above, or required inspections.	Service. Notwithstanding	g the provisions contain
sued			
	Month Day Year		

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC	SCHEDULE <u>ST</u>			
(Name of Issuing Utility)	SCHEDULE			
NORTH RATE AREA	Replacing Schedule ST Sheet 5	—		
(Territory to which schedule is applicable)	which was filed January 27, 2010			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 5 Sheets			
SHORT-TERM S	SERVICE			
DEFINITIONS AND CONDITIONS				
three phase service is supplied) unle	an five horsepower shall be three phase (wh ss otherwise agreed upon prior to installation sepower or more shall have starting equipme	on.		
	npany's General Terms and Conditions preser Commission of Kansas, and any modification			
8. All provisions of this rate schedule a regulatory authority having jurisdiction.	are subject to changes made by order of t	the		
Issued				
Month Day Year				
Effective Month Day Year				
By_ Michael Lanne				

KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY

SOUTH RATE AREA

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HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERG'	Y SCHEDULE DOR
(Name of Issuing Utility)	
SOUTH RATE AREA	Replacing Schedule DOR Sheet 1
(Territory to which schedule is applicable)	which was filed January 27, 2010
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
DEDICATED OFF	-PEAK SERVICE
AVAILABLE	
	edule at points on the Company's existing distribution ands greater than 5 kW, but less than 15,000 kV
<u>APPLICABLE</u>	
	nd electrically separated from a customer's standar lle is not applicable to backup, breakdown, standby electric service.
NET MONTHLY BILL	
CUSTOMER CHARGE \$16.00	
ENERGY CHARGE	
•	Wh per kW of dedicated off-peak demand kWh per kW of dedicated off-peak demand al kWh
Plus all applicable adjustments and surcha	rges.
MINIMUM MONTHLY BILL	
The greater of the Customer Charge plus:	
	nand specified in the Electric Service Agreeme
B. the minimum bill amount spec	cified in the Electric Service Agreement, plus
Ssued Month Day Year	-
·	
Month Day Year Month Day	
Michael Lennen, Vice President	

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		FION COMMISSION OF K A IC COMPANY d.b.a. WESTAR		SCHEDULE	DOR
	(Na	me of Issuing Utility)		Replacing Schedule	<u>DOR</u> Sheet 2
	SO	UTH RATE AREA		ropium sonoune	
		which schedule is applicable)		which was filed	January 27, 2010
o supplement or nall modify the t	r separate under tariff as shown	standing hereon.		She	eet 2 of 4 Sheets
		DEDICATE	D OFF-PEAK S	ERVICE	
	C.	customer or to protect	the quality of	service to other of	y for the benefit of the customers, such minimum a) of required transformer
	D.	plus all applicable adju	stments and su	rcharges.	
BILLING I	DEMAND				
		average kilowatt load duod of the billing month.	uring the fifteen	-minute period of	maximum use during the
ADJUST	MENTS A	ND SURCHARGES			
Powe	er Factor A	<u>djustment</u>			
m fa	ninutes du actor of a c	ration under conditions	which the Con actor for the mo	npany determines onth is less than 0.	test of not less than 30 to be normal, the power 90 at the point of delivery ng by the power factor.
ssued					
	Month	Day	Year		
Effective					
_	Month	. Day	Year		

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	SAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA		SCHEDULE	DOR Sheet 3
(Territory to which schedule is applicable)			which was filed	January 27, 2010
to supplement or s hall modify the tar	eparate understanding iff as shown hereon.		Sheet	3 of 4 Sheets
		DEDICATED OFF-PE	AK SERVICE	
Other	Adjustments and S	urcharges		
Th	e rates hereunder a	are subject to adjustment	as provided in the follow	ving schedules:
	2. Property 3. Transm 4. Environ 5. Renewa 6. Energy 7. Tax Adj us all applicable adj DNS AND CONDIT Alternating cu available, sha	nergy Cost Adjustment y Tax Surcharge ission Delivery Charge mental Cost Recovery Ri able Energy Program Rid Efficiency Rider ustment ustments and surcharges IONS Irrent, at approximately Il be supplied to a single cilities having sufficient ca	er s. 60 hertz, at the stand e location at points on	
2.	Service shall	normally be measured a measure service at o	t delivery voltage; howe	
3.		remental investment for ering equipment shall be eschedule.		
4.		ting devices are not red devices must have them	•	
ssued				
		Day Year		
Effective	Month F	Day Vear		

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		Ι	ndex
	PORATION COMMISSION OF KANSAS LECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	DOR
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule	DORSheet4
(Teri	itory to which schedule is applicable)	which was filed	January 27, 2010
supplement or separa all modify the tariff as	nent or separate understanding fy the tariff as shown hereon. Sheet 4 of 4 S		
	DEDICATED OFF-PEAK	<u> SERVICE</u>	
DEFINITIONS	S AND CONDITIONS CONTINUED		
5.	Limited amounts of on-peak consumption However, in billing months when the met records on-peak demand greater than 20 than 20% of off-peak demand shall be months, all kWh will be billed at the first e greater than 20% of the off-peak demand period, Company may require customes schedule for which customer is eligible.	er used to measure d 20% of off-peak dem billed at \$8.00 per energy block. If custo d in two billing montl	ledicated off-peak service land, all demand greate kW. During such billing mer's on-peak demand is ns during a twelve montl
6.	For purposes of this rate schedule, off-purposes of this rate sche	Sunday and the follo , Independence Day,	wing generally observed Labor Day, Thanksgiving
7.	Service under this rate schedule is Conditions presently on file with the Stat modifications subsequently approved.		
8.	All provisions of this rate schedule are regulatory authority having jurisdiction.	e subject to change	s made by order of th

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>EES-RTP</u>
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule <u>EES-RTP</u> Sheet 1
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVIC	E REAL TIME PRICING - PILOT
AVAILABLE	
	chedule at points on the Company's existing nergywise Educational Service Pilot program is
<u>APPLICABLE</u>	
recognized religious organization incorporated using electric service supplied at one point of predominately for educational purposes. Electrical services also be supplied under the Company's agreement of the c	ial school organized and operated by a generally d under specific laws of Kansas relating thereto, delivery and where that service location is used ctric service to public and parochial schools may oplicable Standard Educational Service, Small rate schedules subject to the terms thereof. This own, standby, supplemental, short term, resale or
SPECIAL PROVISIONS	
Price Notification, Pricing Periods and Respon	nsibility
hourly prices for the following day, via is a distinct pricing period and the corr	ny will make available to customers twenty-four a method specified by the Company. Each hour responding energy price is applicable to all Billing periods begin with the hour ending 0100 and end
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HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a, WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule	EES-RTP Sheet 2
(Territory to which schedule is applicable)	which was filed	January 27, 2010
o supplement or separate understanding hall modify the tariff as shown hereon.	She	et 2 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE	REAL TIME PRICI	NG - PILOT
Except during times of potential emergency prices for Saturday through Monday available ahead pricing may also be used for holidays schedules. Under potential emergency or peto accurately project prices more than one update prices on a one-day-ahead basis weekends or holidays. The Company is receive and act upon the hourly prices. If is the customer's responsibility to inform the	ole on the previous s as defined in the eak conditions, the day in advance a is, even if those not responsible for a customer does no	s Friday. More than day Company's standard rat Company may not be able and reserves the right to prices are updated our a customer's failure that receive these prices,
Customer Baseline Load (CBL)		
The Customer Baseline Load (CBL) is one load data that represent the normal electric the customer's operations under the appliformulate a CBL that achieves this representation make adjustments to historical usage data not available or not appropriate. Such a facility reductions, and/or energy efficiency the commencement of service under this so	city consumption p icable standard ra esentative load pa or may estimate u idjustments will in y equipment install	attern and level typical of te schedule. In order to ttern, the Company ma sage if historical data are clude facility expansions
The CBL is the basis for establishing Billing both defined below, and must be agreed up Agreement on the CBL is a precondition for Service Real Time Pricing Pilot program. Term of the program.	oon by both the cus r participation in the	stomer and the Company e Energywise Educations
Issued		
Month Day Year		

Year

Michael Lennen, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>EES-RTP</u>
(Name of Issuing Utility)	Replacing Schedule <u>EES-RTP</u> Sheet 3
SOUTH RATE AREA	
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the taniff as shown hereon.	Sheet 3 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE I	REAL TIME PRICING - PILOT
Pricing Methodology	
of incremental generation and hourly wh projections of hourly outage costs (when	ased on projections of the hourly running cost nolesale prices, provisions for line losses and applicable). Each hour, an additional variable that will contribute to incremental overhead, oution to margin.
Metering of Load	
Standard metering of load under this so meter.	hedule is the conventional demand-recording
Additional Costs	
Customers will be responsible for any adunder this tariff.	ditional cost associated with providing service
CHARACTER OF SERVICE	
Alternating current, 60 hertz, at the voltage secondary distribution system most available to t	
Issued	
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By Mikaller	

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		ECTRIC (COMPANY d.b	ON OF KANSAS .a. WESTAR ENER	RGY S	CHEDULE	EES-RTP
			Issuing Utility)		R	eplacing Schedu	le <u>EES-RTP</u> Sheet 4
	(Territo	ory to which	ch schedule is a	pplicable)	W	hich was filed _	January 27, 2010
No supplemer shall modify t	nt or separate he taniff as sh	understandi 10wn hereoi	ng n.			SI	heet 4 of 6 Sheets
	Ē	NERGY	/WISE EDU	CATIONAL SEI	RVICE REA	L TIME PRIC	ING PILOT
NET M	MONTHLY	Y BILL					
	CUSTO	MER CI	HARGE	\$2	20.00		
	ENERG	Y CHAF	RGE	0	4107¢ per k	Wh	
	DEMAN	ID CHAI	RGE	\$1	12.83 per kV	1	
	ENERG	YWISE	ADJUSTME	ENT			
	Plus all	applicab	le adjustmer	nts and surcharg	jes.		
BILLIN	IG DEMA	<u>and</u>					
	Billing [Demand	shall be the	greater of:			
							e period of maximum use or, as described below, or
	(during th					r power factor, established September, within the most
BILLIN	IG ENEF	<u>IGY</u>					
	energy	shall be	the greater		CBL or actu	ual kWh meas	g the billing period. Hourly sured by Company's meter
Issued							
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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE <u>EES-RTP</u>
SOUTH RATE AREA	Replacing Schedule <u>EES-RTP</u> Sheet <u>5</u>
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE R	EAL TIME PRICING - PILOT
ENERGYWISE ADJUSTMENT	
The Energywise Adjustment shall be determined hours when actual kWh equals CBL, the Energywise when actual kWh is less than CBL the Energywise	ise Adjustment shall be zero. In those hours
(Actual kWh – CBL) * (Hou	rly Fuel price – RECA)
In those hours when actual kWh is greater than equal to:	CBL, the Energywise Adjustment shall be
(Actual kWh – CBL) * (Hou	rly Fuel price – RECA)
The Energywise Adjustment shall be zero in any h RECA. The total Energywise Adjustment shall be Adjustments during the billing period.	* *
MINIMUM MONTHLY BILL	
The above rate for zero consumption plus all appli	cable adjustments and surcharges.
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
30 minutes duration under conditions whic power factor of a customer. If the power	tent measurement or by test of not less than the Company determines to be normal, the factor for the month is less than 0.90 at the If be increased by multiplying by 0.90 and
Laguad	
Issued Month Day Year	
Effective	
By Milal Lenne	

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EES-RTP
(Name of Issuing Utility) SOUTH RATE AREA		EES-RTP Sheet 6
(Territory to which schedule is applicable)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 6 of 6 Sheets
ENERGYWISE EDUCATIONAL SERVICE REA Other Adjustment and Surcharges The rates hereunder are subject to adjustment		
Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rice Renewable Energy Program Ride Energy Efficiency Rider Tax Adjustment Plus all applicable adjustments and surcharges	der er	
DEFINITIONS AND CONDITIONS		
Service shall normally be measured at delithe right to measure service at other measurements accordingly.		
2. Service under this rate schedule is sub Conditions presently on file with the State C modifications subsequently approved.		
 All provisions of this rate schedule are s regulatory authority having jurisdiction. 	subject to changes	s made by order of the
Issued Month Day Year		
Effective		

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THE STATE CORPORATION COMMISSION OF KANSAS	
(Name of Issuing Utility)	SCHEDULE EHLF-RTP
SOUTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet 1
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR R	EAL TIME PRICING SERVICE - PILOT
AVAILABLE	
	ate schedule at points on the Company's existing to five customers or 100 MWs of peak load.
<u>APPLICABLE</u>	
of delivery and with an average Billing applicable to customers with load factors entire electrical requirements of the customers combined nor shall service furnished here supplemental, short term, resale or share same voltage, from a single delivery point,	customer using electric service supplied at one point Demand greater than 1,000 kW and generally in excess of 65% on an annual basis covering the mer. Service to two or more premises shall not be under be applicable to backup, breakdown, standby, d electric service. All service shall be taken at the and shall be measured by a single meter.
SPECIAL PROVISIONS	
Price Notification, Pricing Periods and Res	ponsibility
hourly prices for the following day, is a distinct pricing period and the o	pany will make available to customers twenty-four via a method specified by the Company. Each hour corresponding energy price is applicable to all Billing our. Daily pricing periods begin with the hour ending 2400.
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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>EHLF-RTP</u>
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet 2
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
ENERGYWISE HIGH LOAD FACTOR R	EAL TIME PRICING SERVICE - PILOT
prices for Saturday through Monda ahead pricing may also be used for schedules. Under potential emerg able to accurately project prices m to update prices on a one-day-a weekends or holidays. The Com receive and act upon the hourly pr	nergency or peak conditions, the Company will make ay available on the previous Friday. More than day- r holidays as defined in the Company's standard rate gency or peak conditions, the Company may not be lore than one day in advance and reserves the right thead basis, even if those prices are updated on pany is not responsible for a customer's failure to rices. If a customer does not receive these prices, it inform the Company so the price may be supplied.
Customer_Baseline Load (CBL)	
load data that represent the normal the customer's operations under formulate a CBL that achieves the make adjustments to historical use not available or not appropriate.	L) is one complete year of customer-specific hourly all electricity consumption pattern and level typical of the applicable standard rate schedule. In order to his representative load pattern, the Company may age data or may estimate usage if historical data are Such adjustments will include facility expansions, efficiency equipment installations completed prior to er this schedule.
both defined below, and must be a Agreement on the CBL is a precor	ning Billing Energy and the Energywise Adjustment, greed upon by both the customer and the Company. Indition for participation in the Energywise High Load Pilot program. The CBL will not generally change
Issued	
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Effective	

Year

Michael Lennen, Vice President

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	DRPORATION CO ELECTRIC COMPAN (Name of Issuit	Y d.b.a. WESTAR E ng Utility)		·	SCHEDULE	EHLF-RTP e <u>EHLF-RTP</u> Sheet	3
(7	Territory to which so	hedule is applicab	le)		which was filed	January 27, 2010	
No supplement or se shall modify the tari	parate understanding if as shown hereon.				Sh	neet 3 of 7 Sheets	-
		Υ es are determin	ned each	day based	l on projections	of the hourly runn	
	projections amount will if any, as we	of hourly outag	ge costs (the hour	when appli ly price tha	icable). Each h at will contribute	visions for line lose nour, an additional e to incremental ov	variable
Met	tering of Load						
	Standard m meter.	etering of load	d under th	nis schedu	lle is the conve	entional demand-re	ecording
Add	ditional Costs						
	Customers under this to		sible for a	ny addition	nal cost associ	ated with providing	service
CHARACTE	R OF SERVICE				•		
	ernating current condary distribut					e Company's est	ablished
Issued							
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THE OF LEE CORPORTENAN COMPANY	OF WANGER	Index		
THE STATE CORPORATION COMMISSION KANSAS GAS AND ELECTRIC COMPANY d.b.a, WEST		SCHEDULE	EHLF-RTP	
(Name of Issuing Utility)		Replacing Schedul	e <u>EHLF-RTP</u> Sheet <u>4</u>	
SOUTH RATE AREA				
(Territory to which schedule is app	licable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sh	neet 4 of 7 Sheets	
ENERGYWISE HIGH LOAD	FACTOR REAL TIME	PRICING SER	VICE - PILOT	
NET MONTHLY BILL				
CUSTOMER CHARGE	\$210.00			
ENERGY CHARGE	0.3643¢ per kWh			
DEMAND CHARGE	\$10.99 per kW			
ENERGYWISE ADJUSTMEN	Т			
Plus all applicable adjustmen	s and surcharges.			
BILLING DEMAND				
Billing Demand shall be the g	reater of:			
1. 1,000 kW, or				
	pad supplied during the d for excessive lagging		od of maximum use during as described below, or	
	s billing months of June,		power factor, established or September, within the	
4. The minimum dem	and specified in the Ele	ctric Service A	greement.	
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Effective				
By Month Day	Year			

THE CHARL CONDON TWO COND WOODS OF TANKS IS	Index			
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE EHLF-RTP			
SOUTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet <u>5</u>			
(Territory to which schedule is applicable)	which was filed			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets			
ENERGYWISE HIGH LOAD FACTOR RI	EAL TIME PRICING SERVICE - PILOT			
BILLING ENERGY				
, ,	f all hourly energy during the billing period. Hourly CBL or actual kWh measured by Company's meter the billing period.			
ENERGYWISE ADJUSTMENT				
	rmined for each hour of the billing period. In those nergywise Adjustment shall be zero. In those hours rgywise Adjustment shall be equal to:			
(Actual kWh – CBL)	* (Hourly Fuel price – RECA)			
equal to:	·			
(Actual kWh – CBL)	* (Hourly Fuel price – RECA)			
The Energywise Adjustment shall be zero i RECA. The total Energywise Adjustment s Adjustments during the billing period.	n any hour where the hourly price is less than the hall be the sum of all hourly Energywise			
MINIMUM MONTHLY BILL				
The greater of the Demand Charge for 1,0 in the Electric Service Agreement, plus all a	00 kW of Billing Demand, or the minimum specified applicable adjustments and surcharges.			
Techad				
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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	EHLF-RTP	
(Name of Issuing Utility) SOUTH RATE AREA		e <u>EHLF-RTP</u> Sheet <u>6</u>	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 6 of 7 Sheets	
ENERGYWISE HIGH LOAD FACTOR REAL ADJUSTMENTS AND SURCHARGES	TIME PRICING SER	VICE - PILOT	
Power Factor Adjustment			
If the power factor for the month is less than be increased by multiplying by 0.90 and dividing the other Adjustments and Surcharges			
The rates hereunder are subject to adjustment	as provided in the follo	owing schedules:	
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ride Renewable Energy Program Ride Energy Efficiency Rider Tax Adjustment 			
Plus all applicable adjustments and surcharges	5.		
DEFINITIONS AND CONDITIONS			
 Alternating current, at approximately available, shall be supplied to a sin transmission or distribution facilities ha applies to service provided at primary d 	gle location at point aving sufficient capac	s on Company's existing	
 Service shall normally be measured a the right to measure service at o measurements accordingly. 			
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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>EHLF-RTP</u>		
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule <u>EHLF-RTP</u> Sheet 7		
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets		
ENERGYWISE HIGH LOAD FACTOR	REAL TIME PRICING SERVICE - PILOT		
DEFINITIONS AND CONDITIONS CONTINUED			
require an initial term of service months. Electric service shall co- is canceled by the customer, pro- additional facilities are needed to	endum to the Electric Service Agreement which will under this rate schedule of at least 12 consecutive ntinue under this rate schedule unless the addendum roviding written notice 90 days in advance. When a serve a customer, an additional charge or special al term of service may be required.		
4. When electric service is taken at shall be increased by \$0.91 per k	n electric service is taken at a secondary distribution voltage, the Demand Charge be increased by \$0.91 per kW.		
5. When electric service is taken decreased by \$0.95 per kW.	When electric service is taken at 69 kV or above, the Demand Charge shall be decreased by \$0.95 per kW.		
Conditions presently on file with t	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.		
	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.		
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WHE COLUMN CONTROL CONTROL CONTROL OF THE PROPERTY OF THE PROP	Index
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>GSS</u>
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule <u>GSS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tanif as shown hereon.	Sheet 1 of 4 Sheets
GENERATION SUBSTITU	TION SERVICE
AVAILABLE	
Electric service is available under this schedule a facilities as a substitute for customer-owned gene	
APPLICABLE	
This rate schedule is not applicable to backup, resale or shared electric service.	breakdown, standby, supplemental, short term,
NET MONTHLY BILL	
CUSTOMER CHARGE \$40.00	
ENERGY CHARGE	
, · · · · · · · · · · · · · · · · · · ·	kWh per kW of Billing Demand OkWh per kW of Billing Demand al kWh
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of the Customer Charge or the minim Agreement, plus all applicable adjustments and s	
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THE STATE CORPORATION COMMISSION OF KANSAS	
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE GSS
(Name of Issuing Utility)	Replacing Schedule GSS Sheet 2
SOUTH RATE AREA	•
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
GENERATION SUBSTITU	UTION SERVICE
BILLING DEMAND	
use during the month, recorded during the on-p load specified in the Electric Service Agreement peak period shall be 9:00 a.m. through 10:00 p.r shall be 10:00 p.m. through 9:00 a.m., Monday t	upplied during the 15-minute period of maximum peak period, but not less than the minimum kW at. For the purpose of this rate schedule the on.m., Monday through Friday. The off-peak period through Friday, all day on Saturday and Sunday erved holidays: New Year's Day, Memorial Day, ay, Christmas Eve, and Christmas Day.
Power Factor Adjustment	
minutes duration under conditions which the factor of a customer. If the power factor to	ent measurement or by test of not less than 30 te Company determines to be normal, the power for the month is less than 0.90 at the point of ased by multiplying by 0.90 and dividing by the
Other Adjustments and Surcharges	
The rates hereunder are subject to adjustme	ent as provided in the following schedules:
Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rid Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment Plus all applicable adjustments and surchar	er
Issued Month Day Year	

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	CORPORATION COMMISSION OF AND ELECTRIC COMPANY d.b.a. WEST.		SCHEDULE	GSS	
	(Name of Issuing Utility) SOUTH RATE AREA		Replacing Schedule_		
	(Territory to which schedule is applicab	ile)	which was filed	January 27, 2010	
No supplement of shall modify the	or separate understanding taniff as shown hereon.		Sheet	3 of 4 Sheets	
	GENERATIO	ON SUBSTITUT	ION SERVICE		
DEFINITION	ONS AND CONDITIONS				
1.	Alternating current, at approx shall be supplied to a single having sufficient capacity.	-	•	•	
2.	Service shall normally be me right to measure service at accordingly.				
3.	The customer shall execute a less than the capacity of the substitute. The initial term of additional facilities are required minimum and/or extended initial terms.	ne customer-ov f service under ired to serve	vned generation for this rate schedule should the customer, an ad-	which this service is a all be one year. When	
4.	A customer shall shut down of and only use said equipm interruption or economic curtanot covered by this service so	ent for (a) ba ailment, (b) una	ickup, in the event vailability of other cust	of Company-requested comer-owned generation	
Issued					
		Year			
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	CORPORATION COMMISSION OF KANSAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	GSS	
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	GSS Sheet 4	
	(Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or shall modify the t	separate understanding ariff as shown hereon.	Sheet	4 of 4 Sheets	
	GENERATION SUBSTITUT	TION SERVICE		
DEFINITIO	ONS AND CONDITIONS CONTINUED			
5.	A customer shall interrupt load served by receiving notice from Company. Notice from telephone, facsimile, or other established me an individual authorized by the customer to result in the customer's usage being billed to for the month during which the customer for the month during which the customer for this rate. Customer may apply during the schedule or a rate schedule which refer provided, however, that customer meets the	om Company shall be on the company shall be on the company shall be on the comple of the comple of the comple of the comple of the company of	e accomplished through pany representative and re to interrupt load shall al Service rate schedule mer's failure to interrupt shall disqualify customer or service under this rate le Service Rider (ISR)	
6.	A customer shall not be required to mainta hours for any single request. Interruption Company notice may occur once every 12 served by this rate schedule and shall be ac interruption. Test duration shall not exceed if the notice is for test purposes or actual corrections.	to test the customer' months, involve comp complished in the san 15 minutes and the cus	s ability to comply with blete interruption of load ne manner as a non-test	
7.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.			
8.	All provisions of this rate schedule are subject authority having jurisdiction.	ect to changes made b	y order of the regulatory	
Issued	Mark Day Van			
	Month Day Year			
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CHE STATE CORPORATION COMMISSION OF KANSAS (ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE HLF	
(Name of Issuing Utility)	OCHEDOLL HE	
SOUTH RATE AREA	Replacing Schedule HLF Sheet 1	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
HIGH LOAD FACTOR	SERVICE	
<u>AVAILABLE</u>		
Electric service is available under this rate so distribution facilities.	hedule at points on the company's existing	
<u>APPLICABLE</u>		
To any customer using electric service supplied Billing Demand greater than 1,000 kW and general excess of 65%. This rate schedule is not supplemental, short term, resale or shared electric	ally applicable to customers with load factors in applicable to backup, breakdown, standby,	
NET MONTHLY BILL		
ENERGY CHARGE 1.5004¢ per l	kWh	
DEMAND CHARGE \$8.707422 per	r kW	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Demand Charge for 1,000 kW the Electric Service Agreement, plus all applicable		
BILLING DEMAND		
Billing Demand shall be the greater of:		
A. 1,000 kW,		
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Effective		
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	RATION COMMISSION CTRIC COMPANY d.b.a. WE		SCHEDULE	HLF	
	(Name of Issuing Utility) Replacing Schedule HLF She				
(Territor	y to which schedule is appl	cable)	which was filed	January 27, 2010	
No supplement or separate u shall modify the tariff as sho	nderstanding own hereon.		Shee	t 2 of 3 Sheets	
	HIGH	I LOAD FACTOR	SERVICE		
В.			g the 15 minute period gging power factor, as	of maximum use during described below,	
C.	•	billing months of	nand as adjusted for po June, July, August or S		
D.	the minimum dema	nd specified in the	e Electric Service Agre	ement.	
ADJUSTMENTS A	AND SURCHARGES				
Power Fac	tor Adjustment				
•	•		an 0.90 at the point of dividing by the power t	delivery, Billing Demand actor.	
Other Adju	stments and Surchar	<u>jes</u>			
The ra	ates hereunder are su	bject to adjustme	nt as provided in the fo	llowing schedules:	
1 2 3 4 5 6 7	 Property Tax Surface Transmission Delta Environmental Commendation Renewable Energy Energy Efficiency 	charge ivery Charge ost Recovery Ride gy Program Rider			
	ull applicable adjustme	-	es.		
Issued	th Day	Voor			
Mon	ın Day	Year			
EffectiveMon	th . Day	Year			

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	DRPORATION COMMISSION OF KANSAS D ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	HLF	
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	HLF Sheet 3	
(*.	Cerritory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or se shall modify the tari	parate understanding If as shown hereon.	Sheet	t 3 of 3 Sheets	
	HIGH LOAD FACTOR	<u>SERVICE</u>		
DEFINITION	S AND CONDITIONS			
1.	Alternating current, at approximately 60 available, shall be supplied to a single transmission or distribution facilities having applies to service provided at primary distribution.	location at points ng sufficient capacity.	on Company's existing	
2.	2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.			
3.	Customer shall execute an Electric Service less than 1,000 kW. The initial term of syears. Electric service shall continue under Agreement is canceled by the customer, put When additional facilities are needed to seminimum and/or an extended initial term of	service under this rate r this rate schedule ur providing written notice rve a customer, an add	e schedule shall be five nless the Electric Service e 24 months in advance. ditional charge or special	
4.	When electric service is taken at a secon shall be increased by \$0.91 per kW.	dary distribution volta	ge, the Demand Charge	
5.	When electric service is taken at 34.5 decreased by \$0.95 per kW.	kV or above, the De	emand Charge shall be	
6.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.			
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	subject to changes	made by order of the	
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HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	MGS	
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	MGS Sheet 1	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
lo supplement or separate understanding hall modify the tariff as shown hereon.	Shee	et 1 of 3 Sheets	
MEDIUM GENERAL S	ERVICE		
AVAILABLE			
Electric service is available under this rate sch distribution facilities.	nedule at points on	the Company's existing	
<u>APPLICABLE</u>			
To any customer using electric service supplied Billing Demand greater than 200 kW. This researched breakdown, standby, supplemental, short term, res	ate schedule is no	t applicable to backup	
NET MONTHLY BILL			
CUSTOMER CHARGE \$100.00			
ENERGY CHARGE			
Winter Period - Energy used during the billing 1.8314¢ per kWh	s months of October	through May.	
Summer Period - Energy used during the billi 2.3188¢ per kWh	ngs months of June t	hrough September.	
DEMAND CHARGE \$9.10 per kW			
Plus all applicable adjustments and surcharges.			
MINIMUM MONTHLY BILL			
The greater of the Customer Charge plus the Dem the minimum specified in the electric Service Ag surcharges.			
Issued	22.00		
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Effective Month Day Year			
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MOVETED COM LINES	a a a a a a a a a a a a a a a a a a a	mrost			Ind	dex
	_			N OF KANSAS WESTAR ENERGY	SCHEDULE	MGS
			ssuing Utility) RATE AREA		Replacing Schedule_	MGS Sheet 2
	(Territory	to which	h schedule is ap	oplicable)	which was filed	January 27, 2010
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			<u>M</u>	EDIUM GENERAL	SERVICE	
BILLING D	EMAND					
Billi	ing Dema	and sh	all be the gr	eatest of:		
	1.	200 k	W, or			
	2.				g the 15 minute period gging power factor, as o	of maximum use during described below, or
	3.	50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or				
	4.	the m	inimum den	nand specified in th	e Electric Service Agree	ement.
ADJUSTN	MENTS A	ND SI	JRCHARGE	<u>ES</u>		
Po	wer Fact	tor Adj	<u>ustment</u>			
	min pow poir	utes d er fac it of de	luration und tor of a cus	er conditions whic tomer. If the pow	h the Company detemer or factor for the month	y test of not less than 30 nines to be normal, the is less than 0.90 at the ying by 0.90 and dividing
<u>0</u>	ther Adju	ı <u>stmer</u>	nt and Surch	arges		
, t	The	rates	hereunder a	are subject to adjus	tment as provided in the	e following schedules:
		1. 2. 3.	Property 7	ergy Cost Adjustme Fax Surcharge sion Delivery Charg		
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	DRPORATION COMMISSION OF KANSAS D ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE MGS			
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Г)	Cerritory to which schedule is applicable)	which was filed January 27, 2010			
No supplement or second in the	parate understanding If as shown hereon.	Sheet 3 of 3 Sheets			
	MEDIUM GENERAL	SERVICE			
<u>Oth</u>	er Adjustment and Surcharges continued				
	 Environmental Cost Recover Renewable Energy Program Energy Efficiency Rider Tax Adjustment 				
Plus	s all applicable adjustments and surcharges				
DEFINITION	NS AND CONDITIONS				
1.	Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.				
2.		Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.			
3.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.				
4.	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.				
5.	All provisions of this rate schedule as regulatory authority having jurisdiction.	re subject to changes made by order of t			
Issued	Month Day Year				
Effective					
	Month Day Year				

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THE CTATE CORROLATION COMMISSION OF TANGLA	Index
ANS AS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERG	
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule REIS Sheet 1
(Territory to which schedule is applicable)	which was filed January 27, 2010
o supplement or separate understanding all modify the tanif as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED EDUCATION	NAL INSTITUTION SERVICE
AVAILABLE	
Restricted Educational Institution Service this rate schedule prior to the effective da	e is only available to customers taking service und te of this rate schedule.
	area for customer's electric service required on the nstitution. This schedule is not applicable to backuterm, resale or shared electric service.
NET MONTHLY BILL	
CUSTOMER CHARGE	\$20.00
ENERGY CHARGE	
Winter Period - Energy used during the	ne billing months of October through May.
3.6072¢ per kWh	first 70,000 kWh next 180,000 kWh additional kWh
Summer Period - Energy used during	the billing months of June through September.
5.2667¢ per kWh	first 70,000 kWh next 180,000 kWh additional kWh
Plus all applicable adjustments and surch	narges.
Issued Month Day Year	
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Effective Day Year	
By Michael Lennen	

MATE CALLED CORDON MATERIAL CONTRACTOR OF ALLVONO	Ind	ex
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	REIS
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		2 01 3 8110013
RESTRICTED EDUCATIONAL II	NSTITUTION SERVICE	
MINIMUM MONTHLY BILL		
The greater of \$36.00 per month, or the minim plus all applicable adjustments and surcharges		tric Service Agreement,
ADJUSTMENTS AND SURCHARGES		
The rates hereunder are subject to adjustment	as provided in the follow	ing schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Ride Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 		
Plus all applicable adjustments and surcharges	S.	
<u>DEFINITIONS AND CONDITIONS</u>		
Educational institutions are those which state of Kansas or political subdivision charitable organizations chartered under recognized religious organizations.	ons thereof, or operated	not-for-profit either by
2. Alternating current, at approximately available, shall be supplied at points having sufficient capacity.		
Legnad		
Issued Month Day Year		
Effective Month Day Year		

		Ind	ex		
	RPORATION COMMISSION OF KANSAS ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	REIS		
	(Name of Issuing Utility)				
	SOUTH RATE AREA	Replacing Schedule	REIS Sheet 3		
Т	erritory to which schedule is applicable)	which was filed	January 27, 2010		
No supplement or ser shall modify the tarif	arate understanding f as shown hereon.	Sheet	3 of 3 Sheets		
	RESTRICTED EDUCATIONAL IN	STITUTION SERVICE			
DEFINITIO	NS AND CONDITIONS CONTINUED				
3.	Service shall normally be measured at the right to measure service at oth measurements accordingly.				
4.	4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.				
5.	Service under this rate schedule is Conditions presently on file with the Stamodifications subsequently approved.				
6.	All provisions of this rate schedule ar regulatory authority having jurisdiction.	e subject to changes	made by order of the		
Issued					
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Effective	Month Day V				
M.	Month Day Year				
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IE STATE CORPORATION COMMISSION OF KANSAS	Index	
ANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE RITODS	
(Name of Issuing Utility)	Replacing Schedule <u>RITODS</u> Sheet 1	
SOUTH RATE AREA	Replacing Schedule <u>RITODS</u> Sheet 1	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
o supplement or separate understanding all modify the tanif as shown hereon.	Sheet 1 of 3 Sheets	
RELIGIOUS INSTITUTION TIME	OF DAY SERVICE	
AVAILABLE		
Electric service is available under this schedule a facilities to recognized houses of worship.	t points on the Company's existing distribution	
APPLICABLE		
This rate schedule is not applicable to backup, b resale or shared electric service.	reakdown, standby, supplemental, short ter	
NET MONTHLY BILL		
ENERGY CHARGE		
Winter Period - Energy used in the billing n	nonths of October through May.	
\$17.54325	first 10 kWh	
6.5474¢ per kWh	Weekday use	
6.5474¢ per kWh	Weekday evening use	
4.3445¢ per kWh	Night and weekend use	
Summer Period - Energy used in the billing	months of June through September.	
\$17.54325	first 10 kWh	
16.1700¢ per kWh	Weekday use	
6.5474¢ per kWh	Weekday evening use	
4.3445¢ per kWh	Night and weekend use	
Plus all applicable adjustments and surcharges.		
ssued		
Month Day Year		

. Ву____

_			In	dex
			SCHEDULE	RITODS
(Name of Issuing Utility) SOUTH RATE AREA			Replacing Schedule <u>RITODS</u> Sheet 2	
Геггitory t	o which schedule is applicable	e)	which was filed	January 27, 2010
parate unde If as shown	erstanding hereon.	NIN PORTER DE LA CONTRACTOR DE LA CONTRA	Shee	2 of 3 Sheets
	RELIGIOUS INST	ITUTION TIME OF	DAY SERVICE	
ONTHL	Y BILL			
ement, p	olus all applicable adjus			d in the Electric Service
	,	adjustment as prov	vided in the followin	ng schedules:
1. 2. 3. 4. 5. 6. 7.	Property Tax Surcha Transmission Deliver Environmental Cost I Renewable Energy F	rge ry Charge Recovery Rider Program Rider		
all appli	cable adjustments and	surcharges.		
IS AND	CONDITIONS			
The a	bove rates shall apply	as follows:		
a.	Weekday use shall b through 6:00 p.m.	e energy consum	ed Monday throug	h Friday, from 9:00 a.m
b.			y consumed Mond	lay through Friday, fron
C.	year including New	Year's Day, Mem	orial Day, Indeper	
	Day			
	SC Territory to sparate under the as shown as sh	DELECTRIC COMPANY d.b.a. WESTA (Name of Issuing Utility) SOUTH RATE AREA Territory to which schedule is applicable apparate understanding iff as shown hereon. RELIGIOUS INST ONTHLY BILL greater of the charge for the filement, plus all applicable adjust NTS AND SURCHARGES rates hereunder are subject to a state of the subject to a state of the charge for the filement, plus all applicable adjust 1. Retail Energy Cost A 2. Property Tax Surcha 3. Transmission Deliver 4. Environmental Cost in the subject of the charge of the filement, plus all applicable adjustment all applicable adjustment and all applicable adjustments and all applicable adjustments and all applicable adjustments and the subject of the charge of the subject of the charge of the subject of the charge of the subject of the subject of the charge of the subject of th	Territory to which schedule is applicable) RELIGIOUS INSTITUTION TIME OF MONTHLY BILL greater of the charge for the first 10 kWh or the ement, plus all applicable adjustments and surchangement, plus all applicable adjustments and surchangement, plus all applicable adjustment as provided in the property of the distribution of the ement, plus all applicable adjustment as provided in the property of the property of the provided in the provided	DEPORATION COMMISSION OF KANSAS DELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA Territory to which schedule is applicable) Replacing Schedule_ parate understanding If as shown hereon. RELIGIOUS INSTITUTION TIME OF DAY SERVICE MONTHLY BILL greater of the charge for the first 10 kWh or the minimum specifice ement, plus all applicable adjustments and surcharges. NTS AND SURCHARGES rates hereunder are subject to adjustment as provided in the following 1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment all applicable adjustments and surcharges. IS AND CONDITIONS The above rates shall apply as follows: a. Weekday use shall be energy consumed Monday throug through 6:00 p.m. b. Weekday evening use shall be energy consumed Monca 6:00 p.m. through 10:00 p.m. c. Night and weekend use shall be energy consumed duri year including New Year's Day, Memorial Day, Indeper Thanksgiving Day, and Christmas Day.

TE STATE CO	DRPORATION COMMISSION OF KANSAS	In	dex
	D ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RITODS
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	RITODS Sheet 3
	Ferritory to which schedule is applicable)	which was filed	January 27, 2010
o supplement or se all modify the tari	parate understanding if as shown hereon.	Shee	t 3 of 3 Sheets
	RELIGIOUS INSTITUTION TIME	OF DAY SERVICE	
DEFINITION	S AND CONDITIONS CONTINUED		
2.	A meter deposit of \$75.00 shall be collect shall be refunded when the customer co makes timely payment of undisputed bills f	ntinues service under	this rate schedule ar
3.	Alternating current, at approximately 60 available, shall be supplied to a single I distribution facilities having sufficient capac	ocation at points on	
4.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.		
5.	The initial term of service under this rate set the right to require the customer to execute additional charge, or special minimum facilities are required to serve such customschedule within twelve months of initiating changes after the initial twelve months of schedule, shall be governed by the Service	ecute an Electric Servand/or a longer initianer. A customer may service under this rater after the customer r	vice Agreement with a al term when addition or return to its former rate eschedule; rate schedu
6.	Service under this rate schedule is subject presently on file with the State Corporation subsequently approved.		
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	subject to changes	made by order of the
ssued			
	Month Day Year		

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THE STATE CORPORATION COMMISSION O KANSAS GAS AND ELECTRIC COMPANY, d.b.a WES		SCHEDULE	RPS
(Name of Issuing Utility)		Replacing Schedule	RPS Sheet 1
SOUTH RATE AREA			
(Territory to which schedule is application)	able)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.		She	eet 1 of 4 Sheets
REST	RICTED PEAK S	<u>ERVICE</u>	
AVAILABILE			·
Electric service is available under facilities to commercial and indust		points on the Comp	pany's existing distribution
<u>APPLICABLE</u>			
Applicable to service provided to primarily during the off-peak peribackup, breakdown, standby, sup	od, defined herea	after. This rate sch	edule is not applicable to
NET MONTHLY BILL			
CUSTOMER CHARGE	\$65.00		
ENERGY CHARGE	1.1630¢ per kW	h	
DEMAND CHARGE			
On-Peak Billing Demand Off-Peak Billing Demand			
Plus all applicable adjustments ar	nd surcharges.		
MINIMUM MONTHLY BILL			
The greater of the Customer Char Electric Service Agreement, plus			
Issued			
Month Day	Year		
Effective Month Day	Year		
By Melan Lanna	1 eal		

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THE STATE CORPORATION COMMISSION OF KANSAS			
KANSAS GAS AND ELECTRIC COMPANY, d.b.a WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE RPS		
SOUTH RATE AREA	Replacing Schedule RPS Sheet 2		
(Territory to which schedule is applicable)	which was filed January 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets		
RESTRICTED PEAK S	<u>SERVICE</u>		
BILLING DEMAND			
On-Peak Billing Demand shall be the average kW use during the on-peak hours of the billing period.	load during the 15-minute period of maximum		
Off-Peak Billing Demand shall be the average kW use during all other hours of the billing period or Service Agreement, whichever is greater.			
ADJUSTMENTS AND SURCHARGES			
Power Factor Adjustment			
minutes duration under conditions which power factor of a customer. If the power	ent measurement or by test of not less than 30 the Company determines to be normal, the factor for the month is less than 0.90 at the increased by multiplying by 0.90 and dividing		
Other Adjustments and Surcharges			
The rates hereunder are subject to adjustm	nent as provided in the following schedules:		
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 			
Plus all applicable adjustments and surcha	rges.		
Issued			
Month Day Year			
Effective			

Day

Michael Lennen, Vice President

Month

Year

THE COLUMN C	ONDON LINEAR GOLD MAGNAN ON WANG LO	I	ndex	
	ORPORATION COMMISSION OF KANSAS ND ELECTRIC COMPANY, d.b.a WESTAR ENERGY	SCHEDULE	RPS	
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	RPS Sheet 3	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
To supplement or so hall modify the tar	eparate understanding iff as shown hereon.	Shee	et 3 of 4 Sheets	
	RESTRICTED PEAK	SERVICE		
DEFINITION	IS AND CONDITIONS			
1.	Only customers with Billing Demand greeligible for this rate schedule.	ater than 500 kW a	t one delivery point are	
2.	Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.			
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.			
4.	A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.			
5.	If, in any billing period a customer's On-Peathe Off-Peak Billing Demand, in addition MONTHLY BILL section, all excess On-Peathe sum of the On-Peak Billing Demand listed in the NET MONTHLY BILL section calendar year, a customer establishes a percent of the off-peak billing demand for required to take service under the most approach customer is eligible. After one year, the customer is eligible.	to the Demand Chak Billing Demand shand Off-Peak Billing n. If, for any two the On-Peak Billing Dor the billing period, policable standard rate	arge shown in the NET all be billed at three times of Demand charge prices billing periods within any Demand in excess of 20 such customer shall be eschedule for which such	
Issued				
200404	Month Day Year			

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	ORPORATION COMMISSION OF KANSAS ND ELECTRIC COMPANY, d.b.a WESTAR ENERGY	SCHEDULE RPS
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule RPS Sheet 4
(Territory to which schedule is applicable)	which was filed
No supplement or s shall modify the tar	eparate understanding iff as shown hereon.	Sheet 4 of 4 Sheets
	RESTRICTED PEA	AK SERVICE
DEFINITION	NS AND CONDITIONS CONTINUED	
6.	September 30. On-peak hours shall be	the on-peak period shall be June 1 through be 1:00 p.m. through 8:00 p.m., Monday through and Labor Day during the on-peak period. All other
7.	demand specified in the Electric Service	r On-Peak Billing Demand exceeds the maximum ce Agreement during two or more billing periods im demand shall be specified and set equal to the ng such contract year.
8.	Service under this rate schedule is not a	available with any other rate schedule or rider.
9.		ect to Company's General Terms and Conditions, tion Commission of Kansas and any modifications
10.	All provisions of this rate schedule a regulatory authority having jurisdiction.	are subject to changes made by order of the
WWW		
Issued	Month Dev V	
	Month Day Year	
Effective	Month Day Year	

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE <u>RTESC</u>
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule RTESC Sheet 1
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED TOTAL ELECTRIC - SCHO	OL AND CHURCH SERVICE
<u>AVAILABILE</u>	
Restricted Total Electric-School and Church Servic under this rate schedule prior to the effective date of	
Available throughout Company's service area to q is not applicable to backup, breakdown, standby, su service.	
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used during billing mo 4.7181¢ per kWh for all k\	
Summer Period - Energy used during billing ı 5.7438¢ per kWh for all k\	
Plus all applicable adjustments and surcharges.	
MINIMUM MONTHLY BILL	
The greater of \$858.00 per year or the minimum plus all applicable adjustments and surcharges.	specified in the Electric Service Agreement,
Issued Month Day Year	
Effective	
Month Day Year	

				In	dex
THE STATE CO KANSAS GAS AN			ON OF KANSAS WESTAR ENERGY	SCHEDULE	RTESC
		of Issuing Utility)			
	SOUT	H RATE AREA		Replacing Schedule_	RTESC Sheet 2
(Ferritory to wh	nich schedule is a	pplicable)	which was filed	January 27, 2010
No supplement or se shall modify the tan	parate understan If as shown here	ding on.		Sheet	2 of 3 Sheets
	RESTRI	CTED TOTAL	ELECTRIC - SCH	OOL AND CHURCH SE	<u>ERVICE</u>
ADJUSTME	NTS AND S	SURCHARGE	<u>S</u>		
The	ates hereu	nder are subj	ect to adjustment as	provided in the following	ng schedules:
Dlue	 Pro Tra Env Re Enc Tax 	operty Tax Su unsmission De vironmental C newable Ener ergy Efficienc x Adjustment	elivery Charge ost Recovery Rider gy Program Rider y Rider		
Plus	all applicab	ile adjustmeni	s and surcharges.		
DEFINITION	IS AND CC	NDITIONS			
1.	operated profit eith	I by the State ner by charita nurches. Ch	e of Kansas or pol ble organizations c	itical subdivisions there hartered under the law	e public and which are eof, or operated not-for- s of the State of Kansas by recognized religious
2.	available	, shall be su	pplied to a qualifying		ard phase and voltage ocation at points on the y.
3.	the right additions	to require tal charge, or	he customer to ex	ecute an Electric Serv and/or a longer initia	vear. Company reserves vice Agreement with an al term when additional
Issued		Day			
	Month	Day	Year		
Effective		Day	***		

morros can a mon ca		Inc	lex	
	DRPORATION COMMISSION OF KANSAS DELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	RTESC	
111	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	RTESC Sheet 3	
(7.	Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or se shall modify the tari	parate understanding if as shown hereon.	Sheet	3 of 3 Sheets	
	RESTRICTED TOTAL ELECTRIC - SCHO	CHOOL AND CHURCH SERVICE		
DEFINITION	IS AND CONDITIONS CONTINUED			
4.	Service under this rate schedule is subjective source of energy used for space heating electric space heating equipment shall be internal space heating requirements.	ng and water heating	purposes. Customer's	
5.	Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.			
6.	Service under this rate schedule is sub Company presently on file with the State of and any modifications subsequently appro	Corporation Commission		
7.	All provisions of this rate schedule are regulatory authority having jurisdiction.	e subject to changes	made by order of the	
Issued				
	Month Day Year			
Effective	Month : Day Year			

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THE STATE CORPORATION COMMISSION OF KANSAS	
KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	GY SCHEDULE SES
SOUTH RATE AREA	Replacing Schedule SES Sheet 1
(Territory to which schedule is applicable)	which was filed January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
STANDARD EDUC	CATIONAL SERVICE
<u>AVAILABLE</u>	
Electric service is available under th distribution facilities.	is schedule at points on the Company's existing
<u>APPLICABLE</u>	
recognized religious organization incorporusing electric service supplied at one poredominately for educational purposes. also be supplied under the Company's Small General Service or Medium General This service is only applicable to individual	arochial school organized and operated by a generally orated under specific laws of Kansas relating thereto, bint of delivery and where that service location is used Electric service to public and parochial schools may applicable Energywise Educational Service — Pilot, ral Service rate schedules subject to the terms thereof. Idually metered buildings and not applicable to meters es. This schedule is also not applicable to backup, t term, resale or shared electric service.
Alternating current, 60 hertz, at the secondary distribution system most avail	voltage and phase of the Company's established able to the service location.
NET MONTHLY BILL	
CUSTOMER CHARGE	\$16.00
ENERGY CHARGE	2.0893¢ per kWh
DEMAND CHARGE	\$7.00 per kW of Billing Demand
Plus all applicable adjustments and surc	harges.
Issued Month Day Year	
Month Day Year	
Effective Month Day Year	

	In	dex		
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	SES		
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	SES Sheet 2		
(Territory to which schedule is applicable)	which was filed	January 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets			
STANDARD EDUCATIONA	AL SERVICE			
BILLING CAPACITY				
Billing Demand shall be the greater of:				
 Customer's average kilowatt load during t the month, adjusted for excessive lagging 				
	50 percent of the highest Billing Capacity, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.			
MINIMUM MONTHLY BILL				
The above rate for zero consumption plus all appl	icable adjustments a	nd surcharges.		
ADJUSTMENTS AND SURCHARGES				
Power Factor Adjustment				
The Company may determine, by permanent measurement or by test of not less that 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.				
Billing Demand				
If the customer's meter has not been meter fifteen-minute period of maximum use dure be multiplied by the following correction fa	ring the billing month	•		
Issued Month Day Year				

Day

Year

Month

					In	dex	
				ON OF KANSAS . WESTAR ENERGY	SCHEDULE	SES	
			Issuing Utility) RATE AREA		Replacing Schedule_	SES Sheet	3
	(Teri	ritory to whic	ch schedule is a	applicable)	which was filed	January 27, 2010	
o supplemen all modify th	t or separa he tariff as	ate understandi s shown hereor	ng n.		Shee	t 3 of 3 Sheets	
			STAN	NDARD EDUCATION	IAL SERVICE		
	Other	Adjustme	nts and Sur	charges			
		The rate	s hereunde	r are subject to adjus	tment as provided in th	ne following sche	dules:
	į	1. 2. 3. 4. 5. 6. 7.	Property Transmis Environn Renewal	nergy Cost Adjustmen Tax Surcharge ssion Delivery Chargo nental Cost Recovery ble Energy Program Efficiency Rider astment	e / Rider		
		Plus all	applicable a	djustments and surc	harges.		
<u>DEFIN</u>	NOITIN	IS AND C	ONDITIONS	<u> </u>			
	1.	Conditio	ns presentl		subject to Company te Corporation Commis		
	2.			nis rate schedule ar having jurisdiction.	e subject to changes	made by orde	r of th
Issued	M	onth	Day	Year			

THE STATE CORROLATION COMMISSION OF VANGAS	Ir	ndex	
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	SGS	
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	SGS Sheet 1	
(Territory to which schedule is applicable)	which was filed	January 27, 2010	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 1 of 5 Sheets	
SMALL GENERAL SE	RVICE		
AVAILABLE	•		
Electric service is available under this rate sche distribution facilities.	edule at points on	the Company's existing	
APPLICABLE			
To any customer using electric service supplied a schedule is provided. This rate schedule is not supplemental, short term, resale or shared electric s	applicable to back		
STANDARD SER	VICE		
NET MONTHLY BILL			
CUSTOMER CHARGE \$16.00			
ENERGY CHARGE			
5.5124¢ per kWh for the first 1,200 kW 3.5002¢ per kWh for all remaining kWh			
DEMAND CHARGE			
Winter Period - Demand set in the billing mo \$ 3.50 per kW of Billing Deman		ugh May.	
	Summer Period - Demand set in the billing months of June through September. \$ 7.00 per kW of Billing Demand, over 5 kW		
Plus all applicable adjustments and surcharges.			
Issued			
Month Day Year			
Effective Month Day Year			

THE STATE CORDODATION COMMISSION OF VANCAS	Index			
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE SGS			
SOUTH RATE AREA	Replacing Schedule SGS Sheet 2			
(Territory to which schedule is applicable)	which was filedJanuary 27, 2010			
No supplement or separate understanding shall modify the taniff as shown hereon.	Sheet 2 of 5 Sheets			
SMALL GENERAL SE	RVICE			
RECREATIONAL LIGHTI	NG SERVICE			
Recreational Lighting Service is supplied to sepa installations, including athletic fields, lighting for facilities. Such use may include small amounts o recreational lighting function. All other uses under t	public parks and other public recreational fenergy for other purposes incidental to the			
NET MONTHLY BILL				
CUSTOMER CHARGE \$16.00				
ENERGY CHARGE 6.6323¢ per kW	h			
Plus all applicable adjustments and surcharges.				
UNMETERED SER	RVICE			
Unmetered service refers to electric service which is not measured by a watt-hour meter. Thi type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to deliver points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.				
NET MONTHLY BILL				
The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.				
CUSTOMER CHARGE \$16.00				
Plus all applicable adjustments and surcharges.				
Issued				
Month Day Year				
Effective Month Day Year				

ETTE CTATE CODDO	DATION COMMISSION OF VANSAS	Index	
	RATION COMMISSION OF KANSAS ECTRIC COMPANY d.b.a. WESTAR ENERG	Y SCHEDULE <u>SGS</u>	
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule SGS Sheet 3	
(Territo	ory to which schedule is applicable)	which was filed	
No supplement or separate shall modify the tariff as sh	understanding lown hereon.	Sheet 3 of 5 Sheets	
	SMALL GENE	RAL SERVICE	
MINIMUM MONT	HLY BILL		
	m monthly bill is applicable to Sted Service. The minimum monthly	andard Service, Recreational Lighting Service, and bill shall be calculated as:	
The Custo	omer Charge plus:		
Α.	the minimum contract demand Demand Charge, or	specified in the Electric Service Agreement times the	
В.	the minimum bill amount specified in the Electric Service Agreement, or		
C.		umption plus \$0.75 for each kW over 5 kW of the shed during the twelve months ending currently.	
D.	when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,		
E.	plus all applicable adjustments	and surcharges.	
BILLING DEMAI	ND		
Custom month.	er's average kilowatt load during	the 15 minute period of maximum use during the	
IssuedMo			
Мо	nth Day Year		
Effective	onth i Day Year		

	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE	SGS
(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	SGS Sheet 4
(Territory to which schedule is applicable)	which was filed	January 27, 2010
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 4 of 5 Sheets
SMALL GENERAL SERV	/ICE	
ADJUSTMENTS AND SURCHARGES		
Power Factor Adjustment		
The Company may determine, by permanent m minutes duration under conditions which the Corfactor of a customer. If the power factor for the delivery, the Billing Demand will be increased to power factor.	mpany determines ne month is less t	to be normal, the power han 0.90 at the point of
Other Adjustments and Surcharges		
The rates hereunder are subject to adjustment a	s provided in the f	ollowing schedules:
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 		,
Plus all applicable adjustments and surcharges.		
DEFINITIONS AND CONDITIONS		
Alternating current, at approximately 60 he available shall be supplied to a single lodistribution facilities having sufficient capacity.		
Issued		
Month Day Year		
Effective Month Day Year		

HE STATE CO	ORPORATION COMMISSION OF KANSAS	Index
	D ELECTRIC COMPANY d.b.a. WESTAR ENERGY	SCHEDULE SGS
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule SGS Sheet 5
(Territory to which schedule is applicable)	which was filed January 27, 2010
o supplement or senall modify the tar	parate understanding if as shown hereon.	Sheet 5 of 5 Sheets
	SMALL GENERAL SI	<u>ERVICE</u>
<u>DEFINITION</u>	IS AND CONDITIONS CONTINUED	
2.	the right to require the customer to exe	chedule shall be one year. Company reserves cute an Electric Service Agreement with ar and/or a longer initial term when additiona
3.	Individual motor units rated at more than three phase service is supplied), unless other	five horse power shall be three phase (wher nerwise agreed upon prior to installation.
4.	Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.	
5.		s General Terms and Conditions as approved Kansas and any modifications subsequently
6.	All provisions of this rate schedule are regulatory authority having jurisdiction.	subject to changes made by order of the
Issued	Month Day Year	
	Month Day Year	

Month

Day

Year

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HE STATE CORPORATION COMMISSION OF KANSAS ANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE ST	
(Name of Issuing Utility)	Replacing Schedule ST Sheet 1	
SOUTH RATE AREA	. C	
(Territory to which schedule is applicable)	which was filed January 27, 2010	
No supplement or separate understanding that modify the tariff as shown hereon.	Sheet 1 of 5 Sheets	
SHORT-TERM SE	RVICE	
AVAILABLE		
Electric service is available under this rate so distribution facilities.	chedule at points on the Company's existing	
<u>APPLICABLE</u>		
Short-Term Service is defined as service supplied point of delivery and measured through one meter		
Service will be furnished only when and whe transformers and ancillary equipment.	re Company has available capacity in lines,	
This rate schedule is not applicable to backup, breelectric service.	eakdown, standby, supplemental or resale of	
NET MONTHLY BILL		
CUSTOMER CHARGE \$16.00		
ENERGY CHARGE \$5.5776¢ per kWh		
DEMAND CHARGE		
Winter Period - Demand set in the billing mo \$3.50 per kW of Billing Dem		
Summer Period - Demand set in the billing r \$7.00 per kW of Billing Dem		
Plus all applicable adjustments and surcharges.		
Issued Month Day Year		
Month Day Year		
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M.0 01		
Michael Lennen, Vice President		

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THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULEST			
(Name of Issuing Utility)	Replacing Schedule ST Sheet 2			
SOUTH RATE AREA	Replacing conceding 51			
(Territory to which schedule is applicable)	which was filed January 27, 2010			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets			
SHORT-TERM SE	<u>RVICE</u>			
MINIMUM MONTHLY BILL				
The above rate for zero consumption plus all appli	cable adjustments and surcharges.			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment as provided in the following schedules:				
 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 				
Plus all applicable adjustments and surcharges.				
SERVICE FEE				
Customer shall pay to Company, in advance, the Term Service, in addition to the charges provided be an annual charge for customers taking service shall be an amount equal to Company's non-salvageable material, an investment cost of temporarily installed (exclusive of metering equip preceding costs to cover engineering, supervisio event be less than:	elsewhere in this rate schedule. This fee shall for more than a twelve month period. The fee cost of labor, labor overheads, vehicles, 25% of the value of all material and equipment ment), and an overhead charge applied to the			
\$ 50.00 for Standard Short-Te \$ 150.00 for Optional Short-Ter				
Issued				
Month Day Year Effective Month Day Year				

		Index			
THE STATE CORPORATION COMMISSION OF KANSAS KANSAS GAS AND ELECTRIC COMPANY d.b.a WESTAR ENERGY (Name of Issuing Utility) SOUTH RATE AREA		SCHEDULESTSheet3			
(Territory to which schedule is applicable)		which was filed January 27, 2010			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 3 of 5 Sheets			
	SHORT-TERM SE	ERVICE			
STANDARD SHORT-TERM SERVICE					
1.	Standard Short-Term Service shall be in priorities, city and county inspection sched	nitiated in conjunction with Company's normal dules, and customer needs.			
2.	The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.				
OPTIONAL S	SHORT-TERM SERVICE				
1.	Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.				
2.	Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.				
3.	all applicable code and inspection require	tion a pre-assembled equipment pallet meeting ments and containing the equipment necessary including a meter, meter enclosure, and meter			
	·				
Issued	Month Day Year				
Effective Month Day Year					

IE STATE CO	PRPORATION COMMISSION OF KANSAS	In	dex
	D ELECTRIC COMPANY d.b.a WESTAR ENERGY	SCHEDULE	ST
	(Name of Issuing Utility) SOUTH RATE AREA	Replacing Schedule_	ST Sheet 4
(Territory to which schedule is applicable)		which was filed	January 27, 2010
o supplement or set all modify the tari	parate understanding ff as shown hereon.	Shee	t 4 of 5 Sheets
	SHORT-TERM SE	<u>RVICE</u>	
DEFINITIO	NS AND CONDITIONS		
1.	Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgement of the Company, customer will place demand on Company's system that is in excess of normal construction use for residential construction.		
2.	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normal be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.		
3.	Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial or industrial sites prior to occupancy and/or a permanent meter is set.		
4.	Customers taking Short-Term Service shall, if required, deposit with Company an amour sufficient to ensure payment of bills, equal to the estimated charge for the servic rendered plus the Service Initiation Fee.		
5.	Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provision contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.		
ssued	Month Day Year		
	Month Day Year Month Day Year		

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	CORPORATION COMMISSION OF KANSAS			
KANSAS GAS	AND ELECTRIC COMPANY d.b.a WESTAR ENERC	SY SCHEDULE ST		
	(Name of Issuing Utility)	Replacing Schedule ST Sheet 5		
	SOUTH RATE AREA	_		
(Territory to which schedule is applicable)		which was filed January 27, 2010		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 of 5 Sheets		
	SHORT-TE	RM SERVICE		
DEFINIT	IONS AND CONDITIONS CONTINUED			
6.	three phase service is supplied)	re than five horsepower shall be three phase (when unless otherwise agreed upon prior to installation. horsepower or more shall have starting equipment		
7.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas, and any modifications subsequently approved.			
8.	All provisions of this rate scheduregulatory authority having jurisdicti	ale are subject to changes made by order of the on.		
Issued	Month Day Year			
Tiffe				
Enective	Month Day Year			