

Southern Pioneer Electric Company, Inc.
Exhibit Index

| <u>Exhibit</u> | <u>Title</u> |
|----------------------|--|
| Exhibit__(RJM-SP-2) | Statement of Operations - Present Rates |
| Exhibit__(RJM-SP-3) | Revenue Requirements |
| Exhibit__(RJM-SP-4) | Cost of Service Analysis |
| Exhibit__(RJM-SP-5) | Statement of Operations - Proposed Rates |
| Exhibit__(RJM-SP-6) | Comparison of Present and Proposed Rate Schedules |
| Exhibit__(RJM-SP-8) | Present Rate Schedules with Redline Proposed Changes |
| Exhibit__(RJM-SP-9) | Proposed Rate Schedules |
| Exhibit__(RJM-SP-10) | Calculation of ECA Base |

Exhibit___(RJM-SP-2)

Statement of Operations
Present Rates
For the Test Year Ended May 31, 2008

| (a) Line No. | (b) Description | (c) Actual Test Year | (d) Adjustments ¹ | (e) Pro Forma Test Year |
|--------------------|----------------------------------|----------------------------|---------------------------------|-------------------------------|
| 1 | <u>Operating Revenue</u> | | | |
| 2 | Sales of Electricity | 45,547,883 | 8,295,138 | 53,843,022 ² |
| 3 | Other | 759,045 | (500,807) | 258,238 |
| 4 | Total Operating Revenue | \$ 46,306,928 | \$ 7,794,331 | \$ 54,101,259 |
| 5 | | | | |
| 6 | <u>Operating Expenses</u> | | | |
| 7 | Cost of Purchased Power | 38,603,039 | 9,402,728 | 48,005,767 ³ |
| 8 | Transmission - O & M | 19,615 | 246,790 | 266,405 |
| 9 | Distribution - Operation | 2,868,154 | (1,388,432) | 1,479,722 |
| 10 | Distribution - Maintenance | 1,438,575 | 407,881 | 1,846,456 |
| 11 | Consumer Accounts | 1,244,861 | 183,069 | 1,427,930 |
| 12 | Consumer Service & Information | 36,378 | 37,125 | 73,503 |
| 13 | Sales | 2,127 | - | 2,127 |
| 14 | Administrative & General | 1,045,990 | 84,390 | 1,130,380 |
| 15 | Depreciation & Amortization | 750,403 | 703,549 | 1,453,952 |
| 16 | Taxes - Property | - | - | - |
| 17 | Taxes - Other | (208,252) | - | (208,252) |
| 18 | Interest on Long Term Debt | 1,998,188 | 732,035 | 2,730,223 |
| 19 | Other Interest Expense | 863,048 | (863,048) | - |
| 20 | Other Deductions | 9,822 | - | 9,822 |
| 21 | Total Operating Expenses | \$ 48,671,948 | \$ 9,546,086 | \$ 58,218,034 |
| 22 | | | | |
| 23 | Net Operating Margins | \$ (2,365,020) | \$ (1,751,755) | \$ (4,116,775) |

¹ See Page 2 and 3 for a summary of adjustments and page reference to supporting schedules.

² See Pages 6 to 11 for calculation of Pro Forma Test Year Revenue under present rates.

³ See Page 12 for calculation of Pro Forma Test Year Purchased Power Expense.

**Supporting Adjustment Schedules
Summary of Adjustments**

| (a) | (b) | (c) |
|--|------|-----------------------|
| Description | Page | Amounts |
| I. Revenues | | |
| Schedule A - Adjustment to Revenue | 5 | \$ 8,295,138 |
| Schedule L - Other Operating Revenue | 22 | \$ (500,807) |
| | | <u>\$ 7,794,331</u> |
| II. Purchased Power Expense | | |
| Schedule B - Purchased Power Expense | 12 | <u>\$ 9,402,728</u> |
| III. Transmission O&M Expense | | |
| Schedule I - Transmission O&M Expense | 21 | \$ 246,790 |
| Schedule K - Property Tax Expense | 22 | \$ - |
| | | <u>\$ 246,790</u> |
| IV. Distribution - Operations Expense | | |
| Schedule C - Payroll Expense | 15 | \$ 128,519 |
| Schedule D - Payroll Related Expenses | 18 | \$ 100,288 |
| Schedule H - Rent Expense | 21 | \$ (1,845,823) |
| Schedule K - Property Tax Expense | 22 | \$ 228,584 |
| | | <u>\$ (1,388,432)</u> |
| V. Distribution - Maintenance Expense | | |
| Schedule C - Payroll Expense | 15 | \$ 108,778 |
| Schedule D - Payroll Related Expenses | 18 | \$ 84,883 |
| Schedule K - Property Tax Expense | 22 | \$ 214,220 |
| | | <u>\$ 407,881</u> |
| VI. Consumer Accounts Expense | | |
| Schedule C - Payroll Expense | 15 | \$ 102,829 |
| Schedule D - Payroll Related Expenses | 18 | \$ 80,241 |
| | | <u>\$ 183,069</u> |

**Supporting Adjustment Schedules
Summary of Adjustments**

| (a) Description | (b) Page | (c) Amounts |
|---|-------------|---------------------|
| VII. Consumer Service and Sales Expense | | |
| Schedule C - Payroll Expense | 15 | \$ 39 |
| Schedule D - Payroll Related Expenses | 18 | \$ 31 |
| Schedule K - Property Tax Expense | 22 | \$ 37,055 |
| | | <u>\$ 37,125</u> |
| VIII. Administrative and General Expense | | |
| Schedule C - Payroll Expense | 15 | \$ 20,397 |
| Schedule D - Payroll Related Expenses | 18 | \$ 15,917 |
| Schedule G - Rate Case Expense | 21 | \$ 10,000 |
| Schedule K - Property Tax Expense | 22 | \$ 38,076 |
| | | <u>\$ 84,390</u> |
| IX. Depreciation Expense | | |
| Schedule E - Depreciation Expense | 19 | <u>\$ 703,549</u> |
| X. Interest on Long Term Debt Expense | | |
| Schedule F - Interest on Long Term Debt Expense | 20 | <u>\$ 732,035</u> |
| XI. Other Interest Expense | | |
| Schedule J - Other Interest Expense | 21 | <u>\$ (863,048)</u> |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

I. Consumer and Sales Data for Test Year Ended May 31, 2008 (As Recorded)

| (a) Line No. | (b) Description | (c) Avg. No. Cons. ¹ | (d) Energy Sales ¹ (kWh) | (e) Billing Demand ¹ (kW) |
|------------------------|---|---|--|---|
| 1 | Residential Service (04-RS) | | | |
| 2 | General Use | 12,415 | 115,991,476 | N.A. |
| 3 | Space Heating | 617 | 6,876,228 | N.A. |
| 4 | General Service Small (04-GSS) | 2,589 | 16,802,390 | N.A. |
| 5 | General Service Large (04-GSL) | 1,106 | 118,451,576 | 332,526.0 |
| 6 | General Service Space Heating | 42 | 3,364,969 | 3,419.1 |
| 7 | Industrial Service (04-IS) | 8 | 27,820,463 | 56,557.7 |
| 8 | Interruptible Industrial Service (04-INT) | | | |
| 9 | Real -Time Pricing (RTP) | 3 | 1,943,670 | 2,994.8 |
| 10 | Transmission Level Service (04-STR) | 3 | 402,936,462 | 660,979.0 |
| 11 | Municipal Power Service (04-M-I) | 143 | 1,501,467 | N.A. |
| 12 | Water Pumping Service (04-WP) | 2 | 483,936 | N.A. |
| 13 | Irrigation Service (04-IP-I) | 16 | 895,683 | N.A. |
| 14 | Temporary Service (04-CS) | - | - | - |
| 15 | Lighting | 5,730 | 4,340,244 | N.A. |
| 16 | Total ² | 16,944 | 701,408,564 | 1,056,476.6 |

¹ Figures for test year ended May 31, 2008 as reported by Southern Pioneer and contained in Workpapers B -M.

² Total number of consumers excludes Lighting.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

II. Consumer and Sales Data for Pro Forma Test Year

| (a) Line No. | (b) Description | (c) Avg. No. Cons. ¹ | (d) Energy Sales ² (kWh) | (e) Billing Demand (kW) | (f) Revenue ³ (\\$) |
|--------------------|---|---------------------------------------|--|----------------------------------|--------------------------------------|
| 1 | Residential Service (04-RS) | | | | |
| 2 | General Use | 12,460 | 116,411,904 | N.A. | 12,060,607 |
| 3 | Space Heating | 634 | 7,065,686 | N.A. | 648,178 |
| 4 | General Service Small (04-GSS) | 2,612 | 16,951,658 | N.A. | 1,628,324 |
| 5 | General Service Large (04-GSL) | 1,149 | 123,056,836 | 345,454.2 | 11,456,720 |
| 6 | General Service Space Heating | 41 | 3,284,851 | 3,337.7 | 239,740 |
| 7 | Industrial Service (04-IS) | 9 | 31,298,021 | 63,627.4 | 2,494,214 |
| 8 | Interruptible Industrial Service (04-INT) | - | - | - | - |
| 9 | Real -Time Pricing (RTP) | 3 | 1,943,670 | 2,994.8 | 160,598 |
| 10 | Transmission Level Service (04-STR) | 3 | 402,936,462 | 660,979.0 | 24,105,785 |
| 11 | Municipal Power Service (04-M-I) | 143 | 1,501,467 | N.A. | 118,026 |
| 12 | Water Pumping Service (04-WP) | 2 | 483,936 | N.A. | 42,740 |
| 13 | Irrigation Service (04-IP-I) | 22 | 1,231,564 | N.A. | 144,974 |
| 14 | Temporary Service (04-CS) | - | - | - | - |
| 15 | Lighting | 5,730 | 4,340,244 | N.A. | 743,116 |
| 16 | Total ³ | 17,078 | 710,506,300 | 1,076,393.1 | 53,843,022 |

Historical Revenue

45,547,883

Adjustment

8,295,138

¹ Number of consumers as of May 08 .

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 6 - 11.

⁴ Total number of consumers excludes Lighting.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue (\$) |
|--|-------------------------|-------|-----------|-----------------|
| <u>Residential Service (04-RS)</u> | | | | |
| <u>General Use</u> | | | | |
| Customer Charge | 12,460 | cons | \$8.39 | 1,254,473 |
| Delivery Charge | | | | |
| Summer - All kWh | 49,852,573 | kWh | \$0.06011 | 2,996,638 |
| Winter (Nov-Jun) | 66,559,331 | kWh | \$0.04576 | 3,045,755 |
| Energy Cost Adjustment | 116,411,904 | kWh | \$0.04092 | 4,763,741 |
| | | | | 12,060,607 |
| <u>Space Heating</u> | | | | |
| Customer Charge | 634 | cons | \$8.39 | 63,831 |
| Delivery Charge | | | | |
| Summer - All kWh | 1,807,011 | kWh | \$0.06011 | 108,619 |
| Winter (Nov-Jun) | | | | |
| 0-800 kWh | 3,225,292 | kWh | \$0.04576 | 147,589 |
| 801-5800 kWh | 2,020,480 | kWh | \$0.01901 | 38,409 |
| 5801 kWh and above | 12,904 | kWh | \$0.04576 | 590 |
| Energy Cost Adjustment | 7,065,686 | kWh | \$0.04092 | 289,138 |
| | | | | 648,178 |
| <u>General Service Small (04-GSS)</u> | | | | |
| Customer Charge | 2,612 | cons | \$9.78 | 306,544 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 5,843,446 | kWh | \$0.04504 | 263,189 |
| Winter (Nov-Jun) | 11,108,213 | kWh | \$0.03285 | 364,905 |
| Energy Cost Adjustment | 16,951,658 | kWh | \$0.04092 | 693,686 |
| | | | | 1,628,324 |
| <u>General Service Large (04-GSL)</u> | | | | |
| Customer Charge | 1,149 | cons | \$11.18 | 154,150 |
| Minimum Charges | | | | 347,796 |
| Demand Charge per kW>9 | | | | |
| Summer - (July to Oct.) | 124,494.0 | kW | \$6.99 | 870,213 |
| Winter (Nov-Jun) | 220,960.2 | kW | \$4.47 | 987,692 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 43,248,906 | kWh | \$0.03978 | 1,720,441 |
| Winter (Nov-Jun) | 79,807,930 | kWh | \$0.02933 | 2,340,767 |
| Energy Cost Adjustment | 123,056,836 | kWh | \$0.04092 | 5,035,661 |
| | | | | 11,456,720 |
| <u>General Service Space Heating</u> | | | | |
| Demand Charge Summer | 3,337.7 | kW | \$6.99 | 23,330 |
| Energy Charge | | | | |
| Summer - (July to Oct.) | 985,235 | kWh | \$0.03978 | 39,193 |
| Winter (Nov-Jun) | 2,299,616 | kWh | \$0.01861 | 42,796 |
| Energy Cost Adjustment | 3,284,851 | kWh | \$0.04092 | 134,421 |
| | | | | 239,740 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|---|-------------------------|-------|-----------|-----------|
| <u>Industrial Service (04-IS)</u> | | | | (\$) |
| Customer Charge | 9 | cons | \$100.62 | 10,867 |
| Demand Charge per kW>10 | | | | |
| Summer - (July to Oct.) | 22,929.9 | kW | \$10.62 | 243,516 |
| Winter (Nov-Jun) | 44,276.4 | kW | \$7.43 | 328,973 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 10,788,878 | kWh | \$0.02717 | 293,134 |
| Winter (Nov-Jun) | 20,509,143 | kWh | \$0.01643 | 336,965 |
| Energy Cost Adjustment | 31,298,021 | kWh | \$0.04092 | 1,280,760 |
| | | | | 2,494,214 |
| <u>Real -Time Pricing (RTP)</u> | | | | |
| Customer Charge | 3 | cons | \$251.55 | 9,056 |
| Delivery Charge | 1,943,670 | kWh | \$0.07797 | 151,543 |
| | | | | 160,598 |
| <u>Transmission Level Service (04-STR)</u> | | | | |
| <u>Service at 34.5 kV Voltage</u> | | | | |
| Customer Charge | 1 | cons | \$111.80 | 1,342 |
| Power Factor Discount | | | | (45,741) |
| Facility Charges | | | | 205,837 |
| R&D Charges | | | | 1,334 |
| Minium Charges | | | | 1,173 |
| <u>Demand Charge</u> | | | | |
| <u>On-Peak Supply Charge</u> | | | | |
| Summer - (July to Oct.) | 69,077.0 | kW | \$6.43 | 444,165 |
| Winter (Nov-Jun) | 123,566.0 | kW | \$5.31 | 656,136 |
| <u>Off-Peak Supply Charge</u> | | | | |
| Summer - (July to Oct.) | - | kW | \$2.24 | |
| Winter (Nov-Jun) | 871.7 | kW | \$2.24 | 1,953 |
| <u>Network Charge</u> | | | | |
| Summer - (July to Oct.) | 70,816.0 | kW | \$3.91 | 276,891 |
| Winter (Nov-Jun) | 140,903.0 | kW | \$3.91 | 550,931 |
| <u>Delivery Charge</u> | | | | |
| All On-Peak kWh | | | | |
| Summer - (July to Oct.) | 10,571,961 | kWh | \$0.01467 | 155,091 |
| Winter (Nov-Jun) | 18,783,578 | kWh | \$0.01467 | 275,555 |
| All Off-Peak kWh | | | | |
| Summer - (July to Oct.) | - | kWh | \$0.00615 | 174,932 |
| Winter (Nov-Jun) | 48,576,914 | kWh | \$0.00615 | 298,748 |
| Energy Cost Adjustment | 106,376,646 | kWh | \$0.04092 | 4,353,084 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|---|-------------------------|----------|-----------|------------|
| <u>Transmission Level Service (04-STR)</u> | | | | (\$) |
| Service at 115 kV Voltage | | | | |
| Customer Charge | | 2 cons | \$111.80 | 2,683 |
| Power Factor Discount | | | | (153,744) |
| <u>Demand Charge</u> | | | | |
| On-Peak Supply Charge | | | | |
| Summer - (July to Oct.) | 148,762.2 | kW | \$6.24 | 928,276 |
| Winter (Nov-Jun) | 311,548.8 | kW | \$5.15 | 1,604,476 |
| Off-Peak Supply Charge | | | | |
| Summer - (July to Oct.) | 2,311.8 | kW | \$2.18 | 5,040 |
| Winter (Nov-Jun) | 4,841.5 | kW | \$2.18 | 10,554 |
| <u>Network Charge</u> | | | | |
| Summer - (July to Oct.) | 151,074.0 | kW | \$1.68 | 253,804 |
| Winter (Nov-Jun) | 316,390.2 | kW | \$1.68 | 531,536 |
| <u>Delivery Charge</u> | | | | |
| All On-Peak kWh | | | | |
| Summer - (July to Oct.) | 16,470,939 | kWh | \$0.01355 | 223,181 |
| Winter (Nov-Jun) | 36,205,420 | kWh | \$0.01355 | 490,583 |
| All Off-Peak kWh | | | | |
| Summer - (July to Oct.) | 76,257,920 | kWh | \$0.00559 | 426,282 |
| Winter (Nov-Jun) | 167,625,537 | kWh | \$0.00559 | 937,027 |
| Energy Cost Adjustment | 296,559,816 | kWh | \$0.03876 | 11,494,659 |
| Total STR | | | | 24,105,785 |
| <u>Municipal Power Service (04-M-I)</u> | | | | |
| Customer Charge | | 143 cons | \$10.06 | 17,263 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 597,005 | kWh | \$0.04880 | 29,134 |
| Winter (Nov-Jun) | 904,462 | kWh | \$0.03035 | 27,450 |
| Energy Cost Adjustment | 1,501,467 | kWh | \$0.04092 | 61,442 |
| | | | | 118,026 |
| <u>Water Pumping Service (04-WP)</u> | | | | |
| Customer Charge | | 2 cons | \$16.21 | 389 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 172,320 | kWh | \$0.06099 | 10,510 |
| Winter (Nov-Jun) | 311,616 | kWh | \$0.03863 | 12,038 |
| Energy Cost Adjustment | 483,936 | kWh | \$0.04092 | 19,803 |
| | | | | 42,740 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue (\$) |
|--|-------------------------|---------|-----------|-----------------|
| <u>Irrigation Service (04-IP-I)</u> | | | | |
| Demand Charge per horsepower contracted per year | 1,624 | /HP/yr. | \$29.92 | 48,586 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 955,978 | kWh | \$0.04097 | 39,166 |
| Winter (Nov-Jun) | 275,586 | kWh | \$0.02476 | 6,824 |
| Energy Cost Adjustment | 1,231,564 | kWh | \$0.04092 | 50,397 |
| | | | | 144,974 |
| <u>Temporary Service (04-CS)</u> | | | | |
| Delivery Charge plus equipment service chg. | | kWh | \$0.13265 | |
| Energy Cost Adjustment | | kWh | \$0.04092 | |
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | |
| <u>Private Area Light (Coop owned)</u> | | | | |
| On Existing Pole | | | | |
| 100 W P.A.L. Cust 0% | 483 | lights | \$6.42 | 37,210 |
| 100 W P.A.L. Cust 100% | 1 | lights | \$1.43 | 17 |
| 150 W P.A.L. Cust 0% | 19 | lights | \$10.35 | 2,360 |
| 200 W P.A.L. Cust 0% | 16 | lights | \$11.14 | 2,139 |
| 200 W P.A.L. Cust 50% | 1 | lights | \$6.53 | 78 |
| On New Pole (Wood) | | | | |
| 100 W P.A.L. Cust 0% | 164 | lights | \$11.78 | 23,183 |
| 150 W P.A.L. Cust 0% | 5 | lights | \$12.47 | 748 |
| 200 W P.A.L. Cust 0% | 6 | lights | \$12.75 | 918 |
| <u>Flood Lights</u> | | | | |
| On Existing Pole | | | | |
| 150 W Flood Cust 0% | 64 | lights | \$12.71 | 9,761 |
| 400 W Flood Cust 0% | 151 | lights | \$21.29 | 38,577 |
| 400 W Flood Cust 50% | 1 | lights | \$12.21 | 147 |
| 400 W Flood Cust 100% | 1 | lights | \$3.56 | 43 |
| 1000 W Flood M.H. Cust 0% | 24 | lights | \$24.63 | 7,093 |
| On New Pole (Wood) | | | | |
| 150 W P.A.L. Cust 0% | 8 | lights | \$14.66 | 1,407 |
| 400 W P.A.L. Cust 0% | 68 | lights | \$23.22 | 18,948 |
| 1000 W Flood M.H. Cust 0% | 8 | lights | \$39.32 | 3,775 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue (\$) |
|---|-------------------------|------------|---------|-----------------|
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | |
| Continued | | | | |
| <u>Street Lights</u> | | | | |
| On Existing Pole | | | | |
| 100 W P.A.L. Cust 0% | | 28 lights | \$7.30 | 2,453 |
| 150 W P.A.L. Cust 0% | | 3 lights | \$8.09 | 291 |
| 200 W P.A.L. Cust 0% | | 3 lights | \$9.70 | 349 |
| On New Pole (Wood) | | | | |
| 100 W P.A.L. Cust 0% | | 5 lights | \$11.78 | 707 |
| 200 W P.A.L. Cust 0% | | 3 lights | \$12.75 | 459 |
| On Existing Pole | | | | |
| 200 W Cobra Head Cust 0% | | 20 lights | \$9.70 | 2,328 |
| 400 W Cobra Head Cust 0% | | 3 lights | \$10.82 | 390 |
| 400 W Cobra Head Cust 100% | | 13 lights | \$2.86 | 446 |
| On New Pole (Wood) | | | | |
| 150 W Cobra Head Cust 0% | | 1 lights | \$14.43 | 173 |
| 200 W Cobra Head Cust 0% | | 7 lights | \$14.41 | 1,210 |
| 400 W Cobra Head Cust 0% | | 9 lights | \$16.24 | 1,754 |
| On New Pole (Steel) | | | | |
| 100 W Cobra Head Cust 0% | | 1 lights | \$22.83 | 274 |
| 150 W Cobra Head Cust 0% | | 1 lights | \$23.20 | 278 |
| 150 W Cobra Head Cust 100% | | 16 lights | \$2.73 | 524 |
| 200 W Cobra Head Cust 0% | | 17 lights | \$23.83 | 4,861 |
| <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | | |
| Coop Owned | | | | |
| <u>Acorn</u> | | | | |
| 100 W HPS Cust 50% | | 3 lights | \$13.80 | 497 |
| <u>Vapor Street Lighting Ornamental Service (04-OSL-V-I)</u> | | | | |
| 175 W MV | | 129 lights | \$7.30 | 11,300 |
| 250 W MV | | 138 lights | \$8.09 | 13,397 |
| 400 W MV | | 119 lights | \$9.70 | 13,852 |
| 100 W HPS | | 434 lights | \$7.30 | 38,018 |
| 150 W HPS | | 121 lights | \$8.09 | 11,747 |
| 200 W HPS | | 183 lights | \$9.70 | 21,301 |
| <u>Controlled Private Area Lighting (04-PAL-I) Frozen</u> | | | | |
| 175 W MV | | 603 lights | \$6.42 | 46,455 |
| 400 W MV | | 73 lights | \$11.14 | 9,759 |
| 400 W MV (Flood) | | 93 lights | \$12.71 | 14,184 |
| 1000 W MV (Flood) | | 37 lights | \$21.29 | 9,453 |
| 100 W HPS | | 345 lights | \$6.42 | 26,579 |
| 200 W HPS | | 31 lights | \$11.14 | 4,144 |
| 150 W HPS (Flood) | | 116 lights | \$12.71 | 17,692 |
| 400 W HPS (Flood) | | 137 lights | \$21.29 | 35,001 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|--|-------------------------|--------|------------|--------------------------|
| <u>Street Lighting Service Dusk to Dawn (04-SL-I)</u> | | | | (\$) |
| MV 7000 lumen lamps | 1,389 | lights | \$6.88 | 114,676 |
| <u>Misc Lighting Charges</u> | | | | |
| Steel Pole | 1 | lights | \$2.84 | 34 |
| Two LTS Supporte Same ST | 1 | lights | (\$102.34) | (1,228) |
| Ornamental Metal PL Under | 109 | lights | \$4.76 | 6,226 |
| STD Mast Arms over 6 ft | 187 | lights | \$0.97 | 2,177 |
| Break Away Bases | 13 | lights | \$6.68 | 1,042 |
| Extra Pole | 315 | lights | \$1.42 | 5,368 |
| Enclosed Luminaries | 11 | lights | \$1.64 | 216 |
| Spec LT Cust Chg | 7 | lights | \$8.50 | 714 |
| Energy Cost Adjustment | 4,340,244 | kWh | \$0.04092 | 177,609 |
| Total Lighting | | | | <u>743,116</u> |
| Grand Total | | | | <u><u>53,843,022</u></u> |

Schedule B
Pro Forma Purchased Power Expense and Adjustment

| Mid-Kansas Electric Company, LLC | | | |
|---|------------------------------|---------------------|----------------------|
| Description | Units Purchased ¹ | Pro Forma Test Year | |
| | | Rate ¹ | Amount |
| Demand Charge | 1,268,972 kW-mo. | \$6.07 /kW | \$ 7,704,474 |
| Energy Charge | 731,537,660 kWh | \$0.011404 /kWh | \$ 8,342,455 |
| ECA Rate | 731,537,660 kWh | \$0.038760 /kWh | \$ 28,354,400 |
| OATT Rate | | | \$ 3,783,180 |
| Energy 3-2-1 Member Credits | | | \$ (178,742) |
| Total | 731,537,660 kWh | 0.0656 /kWh | \$ 48,005,767 |
| Pro Forma Purchased Power Expense | | | \$ 48,005,767 |
| Pro Forma Adjustment | | | \$ 9,402,728 |
| Historical Test Year Purchased Power Expense | | | \$ 38,603,039 |

¹ Per Schedule 17 as contained in the pre-filed direct testimony of Tom Hestermann.

Schedule C
Adjustment to Payroll Expense

I. Adjustments to Payroll ExpenseA. Actual wages recorded during the test year.

1. From June 1, 2007 to May 31, 2008 payroll \$ 1,993,282

B. Adjustments to annualize May 1, 2008 payroll increase.

| | | |
|----------------------|--------------|--------------|
| 1. Test Year payroll | \$ 1,993,282 | |
| 2. Percent increase | 10.39% | |
| | | |
| 3. Increase | | \$ 207,145 |
| Subtotal | | \$ 2,200,427 |

C. Adjustments to annualize December 31, 2008 payroll increase.

| | | |
|--------------------------|--------------|-----------|
| 1. Adjusted 2007 payroll | \$ 2,200,427 | |
| 2. Percent increase | 0.72% | |
| | | |
| 3. Increase | | \$ 15,910 |

D. Total Pro Forma Test Year Payroll Increase -

| | | |
|--------------------------------|--|--------------|
| 1. Pro Forma Test Year Payroll | | \$ 2,216,337 |
| 2. Less: Test Year Payroll | | \$ 1,993,282 |
| 3. Total Payroll Increase | | \$ 223,055 |

II. Adjustment to Payroll Expense to Reflect Staffing ChangesA. New Employees Added During the Test Year

| Employees | Date | Actual Wages | Normalized Wages | Adjustment |
|---------------|----------|--------------|------------------|------------|
| Employee 1035 | 7/11/07 | \$ 42,586 | \$ 46,457 | \$ 3,871 |
| Employee 1036 | 7/16/07 | \$ 20,893 | \$ 22,792 | \$ 1,899 |
| Employee 1037 | 8/13/07 | \$ 4,368 | \$ 52,420 | \$ 48,052 |
| Employee 1038 | 8/20/07 | \$ 34,611 | \$ 41,534 | \$ 6,922 |
| Employee 1039 | 9/4/07 | \$ 30,729 | \$ 40,972 | \$ 10,243 |
| Employee 1040 | 9/4/07 | \$ 35,291 | \$ 47,055 | \$ 11,764 |
| Employee 1041 | 9/17/07 | \$ 16,459 | \$ 21,945 | \$ 5,486 |
| Employee 1042 | 9/27/07 | \$ 35,047 | \$ 52,570 | \$ 17,523 |
| Employee 1043 | 11/29/07 | \$ 15,793 | \$ 47,378 | \$ 31,586 |
| Employee 1044 | 2/1/08 | \$ 13,046 | \$ 39,138 | \$ 26,092 |
| Employee 1045 | 2/12/08 | \$ 9,436 | \$ 28,309 | \$ 18,873 |
| Employee 1046 | 2/13/08 | \$ 10,401 | \$ 31,204 | \$ 20,803 |
| Employee 1047 | 2/18/08 | \$ 8,930 | \$ 26,791 | \$ 17,861 |
| Employee 1048 | 5/14/08 | \$ 288 | \$ 3,456 | \$ 3,168 |
| Total | | \$ 277,879 | \$ 502,021 | \$ 224,143 |

Schedule C
Adjustment to Payroll Expense
(Continued)

II. Adjustment to Payroll Expense to Reflect Staffing Changes

B. Employees Leaving During the Test Year

| | Date | Wages Removed | Actual Wages |
|---------------|----------|---------------|--------------|
| Employee 1024 | 11/29/07 | \$ 34,052 | \$ (34,052) |
| Employee 1028 | 2/18/08 | \$ 10,779 | \$ (10,779) |
| Employee 1030 | 11/15/07 | \$ 28,194 | \$ (28,194) |
| Employee 1032 | 7/10/07 | \$ 3,992 | \$ (3,992) |
| Employee 1033 | 8/13/07 | \$ 6,311 | \$ (6,311) |
| Employee 1037 | 9/27/07 | \$ 52,420 | \$ (52,420) |
| Employee 1043 | 4/7/08 | \$ 47,378 | \$ (47,378) |
| | Total | \$ | \$ (183,128) |

C. Employees Hired or Scheduled to be Hired During the Pro Forma Test Year

| | Date | Actual Wages | Normalized Wages |
|--------------------|---------|--------------|------------------|
| Employee 1049 | 5/19/08 | \$ 13,429 | \$ 23,021 |
| Employee 1050 | 5/19/08 | \$ 11,798 | \$ 20,224 |
| Employee 1051 | 5/19/08 | \$ 8,905 | \$ 15,266 |
| Employee 1052 | 7/23/08 | \$ 10,489 | \$ 25,175 |
| Employee 1053 | 7/28/08 | \$ 15,608 | \$ 37,460 |
| Employee 1054 | 9/17/08 | \$ 4,982 | \$ 19,927 |
| Employee 1056 | 1/12/09 | | \$ 38,000 |
| Employee 1057 | 1/14/09 | | \$ 46,000 |
| Apprentice Lineman | 3/1/09 | | \$ 45,000 |
| Service Person | 3/1/09 | | \$ 52,000 |
| | Total | | \$ 322,072 |

D. Employees Leaving During the Pro Forma Test Year

| | Date | Wages Removed | Actual Wages |
|---------------|----------|---------------|--------------|
| Employee 1003 | 11/30/08 | \$ 34,052 | \$ (34,052) |
| Employee 1006 | 7/15/08 | \$ 62,188 | \$ (62,188) |
| Employee 1021 | 10/1/08 | \$ 86,324 | \$ (86,324) |
| Employee 1036 | 6/4/08 | \$ 22,317 | \$ (22,317) |
| Employee 1044 | 11/30/08 | \$ 39,138 | \$ (39,138) |
| | Total | \$ | \$ (244,019) |

Schedule C
Adjustment to Payroll Expense
(Continued)

III. Summary

| | Total |
|---|--------------|
| 1. Wages booked in Test Year | \$ 1,993,282 |
| 2. Adjustments (Schedule C, Parts I, II, and III) | |
| Test Year Changes | |
| a. Increase in Wages | \$ 223,055 |
| b. New or Re-assigned Employees | \$ 224,143 |
| c. Retired or Re-assigned Employees | \$ (183,128) |
| d. Pro Forma New Employees | \$ 322,072 |
| d. Pro Forma Retired or Re-assigned Employees | \$ (244,019) |
| Total Adjustments | \$ 586,142 |
| 3. Total Pro Forma Test Year Payroll | \$ 2,579,424 |

V. Allocation of Payroll Adjustment to Expense Categories

| Category | Payroll Recorded in Test Year | Allocation Factor | Adjustment |
|--------------------------|-------------------------------------|----------------------|------------|
| Transmission | \$ - | 0.00% | \$ - |
| Distribution Operations | \$ 449,223 | 21.93% | \$ 128,519 |
| Distribution Maintenance | \$ 380,220 | 18.56% | \$ 108,778 |
| Consumer Accounts | \$ 359,425 | 17.54% | \$ 102,829 |
| Consumer Service | \$ 137 | 0.01% | \$ 39 |
| Sales Expense | \$ - | 0.00% | \$ - |
| Admin. and General | \$ 71,296 | 3.48% | \$ 20,397 |
| Regulatory Expense | \$ - | 0.00% | \$ - |
| Sub-total | \$ 1,260,300 | 61.51% | \$ 360,562 |
| Other | \$ 788,489 | 38.49% | \$ 225,580 |
| Total | \$ 2,048,790 | 100.00% | \$ 586,142 |

Schedule D
Adjustment to Payroll Related Expenses

| | Total |
|---|--------------|
| <u>Total Change in Payroll per Schedule C</u> | \$ 586,142 |
| <u>A. Long & Short Term Disability</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 0.74% |
| b. Adjustment | \$ 4,337 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal Long Term Disability | \$ 4,337 |
| <u>B. FICA</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 7.65% |
| b. Adjustment | \$ 44,840 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal FICA | \$ 44,840 |
| <u>C. Workmen's Compensation</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 2.26% |
| b. Adjustment | \$ 13,249 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.59% |
| c. Adjustment | \$ 15,160 |
| 3. Subtotal Workmen's Compensation | \$ 28,409 |

Schedule D
Adjustment to Payroll Related Expenses

| | Total |
|--|--------------|
| <u>D. Medical/Vision Expense</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 26.38% |
| b. Adjustment | \$ 154,608 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 3.50% |
| c. Adjustment | \$ 90,280 |
| 3. Subtotal Hospitalization Expense | \$ 244,888 |
| <u>E. Life Insurance</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 0.51% |
| b. Adjustment | \$ 2,963 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal Life Insurance Expense | \$ 2,963 |
| <u>F. State and Federal Unemployment</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 1.01% |
| b. Adjustment | \$ 5,929 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal Unemployment | \$ 5,929 |
| <u>G. Retirement and Pension</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 15.00% |
| b. Adjustment | \$ 87,921 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal Retirement and Pension | \$ 87,921 |

Schedule D
Adjustment to Payroll Related Expenses

| | Total |
|--|--------------|
| <u>H. 401K Match</u> | |
| 1. Adjustment due to increase in payroll | |
| a. Rate | 6.50% |
| b. Adjustment | \$ 38,099 |
| 2. Adjustment due to increase in rate | |
| a. Total pro forma payroll | \$ 2,579,424 |
| b. Change in rate | 0.00% |
| c. Adjustment | \$ - |
| 3. Subtotal 401K Match | \$ 38,099 |
| <u>I. Summary</u> | |
| 1. Long & ShortTerm Disability | \$ 4,337 |
| 2. Workmen's Compensation | \$ 28,409 |
| 3. Hospitalization Insurance Expense | \$ 244,888 |
| 4. Life Insurance | \$ 2,963 |
| 5. State and Federal Unemployment | \$ 5,929 |
| 6. Retirement and Pension | \$ 87,921 |
| 7. 401K Match | \$ 38,099 |
| 8. Sub-Total | \$ 412,546 |
| 9. FICA | \$ 44,840 |
| 10. Total | \$ 457,386 |

H. Allocation Payroll Related Expense Adjustments to Expense Categories

| Category | Payroll Recorded in Test Year | Allocation Factor | Adjustment |
|--------------------------|-------------------------------------|----------------------|------------|
| Generation | \$ - | 0.00% | \$ - |
| Transmission | \$ - | 0.00% | \$ - |
| Distribution Operations | \$ 449,223 | 21.93% | \$ 100,288 |
| Distribution Maintenance | \$ 380,220 | 18.56% | \$ 84,883 |
| Consumer Accounts | \$ 359,425 | 17.54% | \$ 80,241 |
| Consumer Service | \$ 137 | 0.01% | \$ 31 |
| Sales Expense | \$ - | 0.00% | \$ - |
| Admin. and General | \$ 71,296 | 3.48% | \$ 15,917 |
| Regulatory Expense | - | 0.00% | \$ - |
| Sub-total | \$ 1,260,300 | 61.51% | \$ 281,358 |
| Other | \$ 788,489 | 38.49% | \$ 176,028 |
| Total | \$ 2,048,790 | 100.00% | \$ 457,386 |

Schedule E
Adjustment to Depreciation Expense

A. Depreciation on Existing Plant

| | |
|--|--------------------|
| 1. Depreciation Expense on Plant as of 12/31/08 | \$114,394 |
| 2. Multiply by 12 Months | <u>12</u> |
| 3. Normalized Depreciation Expense on Existing Plant | <u>\$1,372,725</u> |

B. Depreciation on New Plant Added

| Description of Plant | Amount | Depreciation Rate | Annual Depreciation Expense |
|--|-----------------------|-------------------|-----------------------------|
| Distribution Plant CWIP as of 12/31/08 | \$ 4,581,264 | 2.200% | \$ 100,788 |
| Transmission Plant CWIP as of 12/31/08 | <u>\$ (1,068,897)</u> | 1.830% | <u>\$ (19,561)</u> |
| Depreciation Expense | <u>\$ 3,512,367</u> | | <u>\$ 81,227</u> |

D. Summary

| | |
|---|-------------------|
| 1. Total Depreciation Expense for the Pro Forma Test Year (A + B) | \$ 1,453,952 |
| 2. Less: Actual Depreciation Expense for the Test Year | <u>\$ 750,403</u> |
| 3. Adjustment to Depreciation Expense | <u>\$ 703,549</u> |

Schedule F
Adjustment to Interest on Long Term Debt Expense

A. Interest on Long-Term Debt

| | |
|---|---------------------|
| 1. LT Interest Expense for the June '07 - May '08 | \$ 1,998,188 |
| 3. Adjusted Interest Expense on Existing Loans | <u>\$ 1,998,188</u> |

B. Normalized Interest on Long-Term Debt

| | | <u>Description</u> | <u>Outstanding Bal.</u> | <u>Est. Rate</u> | <u>Int. Expense</u> |
|----|---------------------|------------------------|-------------------------|------------------|---------------------|
| 1. | 1.224.15 & 1.232.71 | LT Debt CoBank | \$ 6,704,700.17 | 6.66% | \$ 446,533 |
| 2. | 1.232.75 | CoBank Operating LOC | \$ 5,748,663.01 | 4.50% | \$ 258,690 |
| 3. | 1.232.76 | CoBank Acquisition LOC | \$ 45,000,000.00 | 4.50% | \$ 2,025,000 |
| | | | <u>\$ 57,453,363</u> | | <u>\$ 2,730,223</u> |

C. Adjustment to Long Term Interest Expense

| | |
|---|---------------------|
| 1. Interest Expense for the Pro Forma Test Year | \$ 2,730,223 |
| 2. Interest Expense for the Test Year | <u>\$ 1,998,188</u> |
| 3. Adjustment to Interest on Long Term Debt | <u>\$ 732,035</u> |

Schedule G
Adjustment for Rate Case Expense

| | |
|--|-----------|
| 1. Estimated Rate Case Expense | \$ 30,000 |
| 2. Amortize Over 3 Years | 3 |
| 3. Adjustment to A&G for Estimated Rate Case Expense | \$ 10,000 |

Schedule H
Adjustment to Distribution Operations - Rents Expense

A. Distribution Operations - Rents Expense

| | |
|---|----------------|
| 1. Rent Expense for the June 2007 through December 2007 | \$ 1,845,823 |
| 2. Rent Expense for the Pro Forma Test Year | \$ - |
| 3. Adjusted Interest Expense on Existing Loans | \$ (1,845,823) |

Schedule I
Adjustment to Transmission O & M Expense

| | |
|--|------------|
| 1. Total Transmssion O & M Expense for the Pro Forma Test Year | \$ 266,405 |
| 2. Less: Actual Transmission O&M Expense for the Test Year | \$ 19,615 |
| 3. Adjustment to Depreciation Expense | \$ 246,790 |

Schedule J
Adjustment to Other Interest Expense

A. Other Interest Expense

| | |
|---|--------------|
| 1. Other Interest Expense for the Test Year ending May 2008 | \$ 863,048 |
| 2. Other Interst Expense for the Pro Forma Test Year | \$ - |
| 3. Adjustment to Other Interest Expense | \$ (863,048) |

Schedule K
Adjustment to Property Tax Expense

A. Property Taxes

| Category | Historical Year | 2008 | Adjustment |
|---------------------------------|-----------------|------------|------------|
| Property taxes paid by category | | | |
| Transmission | \$ 116,730 | \$ 116,730 | \$ - |
| Distribution Operations | \$ 137,749 | \$ 366,333 | \$ 228,584 |
| Distribution Maintenance | \$ 112,480 | \$ 326,700 | \$ 214,220 |
| Consumer Accounts | \$ 20,309 | \$ 57,364 | \$ 37,055 |
| Administrative & General | \$ 18,475 | \$ 56,551 | \$ 38,076 |

Schedule L
Adjustment to Other Operating Revenue

A. Other Operating Revenue

| | |
|---|---------------------|
| 1. Other Operating Revenue for the period ending May 2008. | \$ 759,045 |
| 2. Other Operating Revenue for the Pro Forma Test Year (excludes 3-2-1 credits) | \$ 258,238 |
| 3. Adjustment to Other Operating Revenue | <u>\$ (500,807)</u> |

Exhibit ___(RJM-SP-3)

**Determination of Revenue Requirements -- Summary
Times Interest Earned Ratio (O-TIER) Method**

| (a) | (b) | (c) | (d) | (e) |
|--|---|-------------------------------------|---|--|
| Line No. | Description | May 31, 2008 Test Year Actual | Present Rates Pro Forma Test Year | Proposed Rates Pro Forma Test Year |
| Financial Results From Rates | | (\$) | (\$) | (\$) |
| 1 | Total Revenue ¹ | 46,306,928 | 54,101,259 | 63,581,502 |
| 2 | Operating Expense (before interest expense) ¹ | 45,810,712 | 55,487,811 | 55,487,811 |
| 3 | Net Operating Income (before interest expense) ² | 496,216 | (1,386,552) | 8,093,691 |
| 4 | Long Term Interest ³ | 2,861,236 | 2,730,223 | 2,730,223 |
| 5 | Operating TIER (before Tax Requirement) | 0.17 | (0.51) | 2.96 |
| Required Increase (Decrease) --O-TIER Objective | | | | |
| 6 | Operating Expenses (excluding interest) ¹ | 45,810,712 | 55,487,811 | 55,487,811 |
| 7 | Margin Requirements | | | |
| 8 | Interest Expense ³ | 2,861,236 | 2,730,223 | 2,730,223 |
| 9 | Target O-TIER ⁴ | 2.20 | 2.20 | 2.20 |
| 10 | Net Operating Income Required ⁵ | 6,294,719 | 6,006,490 | 6,006,490 |
| 11 | Federal and State Tax Requirement ⁶ | | 2,084,469 | 2,084,469 |
| 12 | Total Revenue Requirements ⁷ | 52,105,431 | 63,578,770 | 63,578,770 |
| 13 | Revenue From Present Rates | | | |
| 14 | Tariff Revenue ¹ | 45,547,883 | 53,843,022 | 63,323,265 |
| 15 | Other Operating Revenue ¹ | 759,045 | 258,238 | 258,238 |
| 16 | Total Revenue ⁸ | 46,306,928 | 54,101,259 | 63,581,502 |
| 17 | Required Increase (Decrease) ⁹ | 5,798,503 | 9,477,511 | (2,732) |
| 18 | Percent Increase (Decrease) ¹⁰ | 12.73 | 17.60 | (0.00) |

¹ See Exhibit__(RJM-SP-2).

² Line 1 minus Line 2.

³ Taken from Form 7 for the Historical Test Year ending May 31, 2008.

⁴ As determined by MKEC and Southern Pioneer.

⁵ Line 8 times Line 9.

⁶ See Exhibit__(RJM-SP-3) page 2 of 2.

⁷ Line 6 plus Line 10 plus Line 11.

⁸ Line 14 plus Line 15.

⁹ Line 12 minus Line 16.

¹⁰ Line 17 divided by Line 14.

Southern Pioneer Electric Co.
Calculation of Federal and State Income Taxes

| Line | Description | Ref. | Amount |
|-------------|--|--------------|---------------------|
| 1 | After Tax Operating Margin | | |
| 2 | Margin Requirements @ Target TIER | Exh. (RJM-3) | \$ 3,276,267 |
| 3 | | | |
| 4 | Federal Income Tax | | |
| 5 | Effective Tax Rate | | 34.0% |
| 6 | Taxable Income - Federal | L2 / (1-L5) | 4,964,042 |
| 7 | Federal Income Tax | L5 * L6 | \$ 1,687,774 |
| 8 | | | |
| 9 | State Income Tax | | |
| 10 | Effective Tax Rate | | 7.4% |
| 11 | Taxable Income - State (Total) | L6 / (1-L10) | 5,360,736 |
| 12 | Tax at Effective Tax Rate | L10 * L11 | \$ 396,694 |
| 13 | | | |
| 14 | Total Income Taxes to be Included in Revenue Requirements | | |
| 15 | Federal | L7 | \$ 1,687,774 |
| 16 | State | L12 | 396,694 |
| 17 | Total | | \$ 2,084,469 |
| 18 | | | |
| 19 | Tax Multiplier | | 1.636 |
| 20 | | | |
| 21 | Total Pre Tax Margin Requirement | L2 * L19 | \$ 5,360,736 |

Additional Income Taxes not Included in Revenue Requirements

| | |
|--|--------------|
| Estimated 2008 MKEC Pre-Tax Income - So. Pioneer | \$ 825,000 |
| State Tax Rate | 7.4% |
| State Income Tax | \$ 61,050 |
| Federal Taxable Income | 763,950 |
| Federal Tax Rate | 34.0% |
| Federal Income Tax | \$ 259,743 |
| Total Current MKEC Income Tax | \$ 320,793 |
| Total Income Taxes | \$ 2,405,262 |

Exhibit ___(RJM-SP-4)

Cost of Service Summary
Revenue Requirements Summary -- BUNDLED

| Line No. | Description | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|-----------------------------|------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 1 | Revenue Requirements | | | | | | | | | | | |
| 2 | Revenue Requirements | 34,876,998 | 13,899,329 | 822,646 | 2,285,792 | 13,609,249 | 268,736 | 2,717,687 | 177,505 | 66,660 | 147,023 | 882,371 |
| 3 | | | | | | | | | | | | |
| 4 | Present Rates | | | | | | | | | | | |
| 5 | Revenue-Present Rates | 29,576,638 | 12,060,607 | 648,178 | 1,628,324 | 11,456,720 | 239,740 | 2,494,214 | 118,026 | 42,740 | 144,974 | 743,116 |
| 6 | Revenue Credits | 258,238 | 105,303 | 5,659 | 14,217 | 100,030 | 2,093 | 21,777 | 1,031 | 373 | 1,266 | 6,488 |
| 7 | | 29,834,876 | 12,165,910 | 653,837 | 1,642,541 | 11,556,750 | 241,833 | 2,515,992 | 119,057 | 43,113 | 146,239 | 749,604 |
| 8 | | | | | | | | | | | | |
| 9 | Required Incr./(Decr) | 5,042,122 | 1,733,420 | 168,809 | 643,251 | 2,052,498 | 26,903 | 201,695 | 58,448 | 23,547 | 784 | 132,767 |
| 10 | Percent | 17.05% | 14.37% | 26.04% | 39.50% | 17.92% | 11.22% | 8.09% | 49.52% | 55.09% | 0.54% | 17.87% |
| 11 | | | | | | | | | | | | |

Cost of Service Summary
Class Allocation Summary -- BUNDLED

| Line No. | Category | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|---------------------|------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 19 | Power Supply | | | | | | | | | | | |
| 20 | Direct | | | | | | | | | | | |
| 21 | Wholesale Cost | | | | | | | | | | | |
| 22 | Allocated Cost | | | | | | | | | | | |
| 23 | Subtotal | | | | | | | | | | | |
| 24 | Capacity Related | | | | | | | | | | | |
| 25 | Wholesale Cost | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 26 | Allocated Cost | | | | | | | | | | | |
| 27 | Subtotal | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 28 | Energy Related | | | | | | | | | | | |
| 29 | Wholesale Cost | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 30 | Allocated Cost | | | | | | | | | | | |
| 31 | Subtotal | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 32 | Sub. Power Supply | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 33 | Transmission | | | | | | | | | | | |
| 34 | Direct | | | | | | | | | | | |
| 35 | Capacity | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 36 | Energy | | | | | | | | | | | |
| 37 | Allocated Cost | | | | | | | | | | | |
| 38 | Sub. Transmission | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 39 | Distribution | | | | | | | | | | | |
| 40 | Direct | 447,030 | | | | | | | | | | 447,030 |
| 41 | Consumer | 2,943,011 | 1,721,042 | 87,571 | 499,387 | 565,168 | 20,167 | 5,193 | 19,752 | 276 | 8,626 | 15,829 |
| 42 | Capacity | 9,073,183 | 3,648,776 | 218,549 | 529,012 | 3,720,816 | 71,757 | 646,388 | 46,506 | 21,634 | 45,619 | 124,125 |
| 43 | Energy | | | | | | | | | | | |
| 44 | Sub. Distribution | 12,463,224 | 5,369,818 | 306,121 | 1,028,399 | 4,285,984 | 91,924 | 651,582 | 66,257 | 21,910 | 54,245 | 586,984 |
| 45 | | | | | | | | | | | | |
| 46 | Total | 34,876,998 | 13,899,329 | 822,646 | 2,285,792 | 13,609,249 | 268,736 | 2,717,687 | 177,505 | 66,660 | 147,023 | 882,371 |

**Cost of Service Summary
Rate Design Factors -- BUNDLED**

| Line No. | Category | Units | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|--|-------------|-------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 47 | Costs Broken Down by Function | | | | | | | | | | | | |
| 48 | Power Supply | | | | | | | | | | | | |
| 49 | Direct | | | | | | | | | | | | |
| 50 | Wholesale Cost | \$/Mo./cons | | | | | | | | | | | |
| 51 | Allocated Cost | \$/Mo./cons | | | | | | | | | | | |
| 52 | Subtotal | | | | | | | | | | | | |
| 53 | Capacity Related | | | | | | | | | | | | |
| 54 | Wholesale Cost | ¢/kWh | 1.99 | 1.96 | 1.94 | 2.05 | 2.20 | 2.31 | 1.25 | 2.04 | 3.84 | 2.16 | 1.46 |
| 55 | Allocated Cost | ¢/kWh | | | | | | | | | | | |
| 56 | Subtotal | ¢/kWh | 1.99 | 1.96 | 1.94 | 2.05 | 2.20 | 2.31 | 1.25 | 2.04 | 3.84 | 2.16 | 1.46 |
| 57 | Energy Related | | | | | | | | | | | | |
| 58 | Wholesale Cost | ¢/kWh | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 |
| 59 | Allocated Cost | ¢/kWh | | | | | | | | | | | |
| 60 | Subtotal | ¢/kWh | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 |
| 61 | Sub. Power Supply | ¢/kWh | 7.29 | 7.26 | 7.25 | 7.35 | 7.51 | 7.62 | 6.55 | 7.34 | 9.15 | 7.47 | 6.76 |
| 62 | Transmission | | | | | | | | | | | | |
| 63 | Direct | ¢/kWh | | | | | | | | | | | |
| 64 | Capacity | ¢/kWh | 0.06 | 0.06 | 0.06 | 0.06 | 0.07 | 0.07 | 0.05 | 0.06 | 0.10 | 0.07 | 0.07 |
| 65 | Energy | ¢/kWh | | | | | | | | | | | |
| 66 | Allocated Cost | ¢/kWh | | | | | | | | | | | |
| 67 | Sub. Transmission | ¢/kWh | 0.06 | 0.06 | 0.06 | 0.06 | 0.07 | 0.07 | 0.05 | 0.06 | 0.10 | 0.07 | 0.07 |
| 68 | Distribution | | | | | | | | | | | | |
| 69 | Direct | \$/Mo./cons | 1.63 | | | | | | | | | | 6.50 |
| 70 | Consumer | \$/Mo./cons | 10.76 | 11.51 | 11.51 | 15.93 | 40.99 | 40.99 | 48.09 | 11.51 | 11.51 | 32.67 | 0.23 |
| 71 | Capacity | ¢/kWh | 2.98 | 3.13 | 3.09 | 3.12 | 3.02 | 3.12 | 2.07 | 3.10 | 4.47 | 3.70 | 2.87 |
| 72 | Energy | ¢/kWh | | | | | | | | | | | |
| 73 | Sub. Distribution | ¢/kWh | 4.09 | 4.61 | 4.33 | 6.07 | 3.48 | 4.00 | 2.08 | 4.41 | 4.53 | 4.40 | 13.57 |
| 74 | Total | ¢/kWh | 11.45 | 11.94 | 11.64 | 13.48 | 11.06 | 11.69 | 8.68 | 11.82 | 13.77 | 11.94 | 20.40 |
| 75 | Costs Broken Down by Classification | | | | | | | | | | | | |
| 76 | Direct | \$/Mo./cons | 1.63 | | | | | | | | | | 6.50 |
| 77 | Consumer | \$/Mo./cons | 10.76 | 11.51 | 11.51 | 15.93 | 40.99 | 40.99 | 48.09 | 11.51 | 11.51 | 32.67 | 0.23 |
| 78 | Capacity | ¢/kWh | 5.03 | 5.15 | 5.10 | 5.23 | 5.29 | 5.50 | 3.36 | 5.20 | 8.41 | 5.93 | 4.39 |
| 79 | Energy | ¢/kWh | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 | 5.31 |
| 80 | Total | | 11.45 | 11.94 | 11.64 | 13.48 | 11.06 | 11.69 | 8.68 | 11.82 | 13.77 | 11.94 | 20.40 |

Classification of Plant in Service -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Power Supply Energy Capacity | Transmission Energy Capacity | Dist. Substation Capacity Cons. | Primary Line Capacity Cons. | Line Transf. Capacity Cons. | Second. & Serv. Cons. | Meter & Serv. Cons. | Acct. & Serv. Cons. | Revenue |
|----------|-----------|--------------------------------|---------------|------------|---------------------------------|---------------------------------|------------------------------------|--------------------------------|--------------------------------|-----------------------------|---------------------------|---------------------------|---------|
| 1 | | Intangible Plant | | | | | | | | | | | |
| 2 | 301 | Organization | PLNT | | | | | | | | | | |
| 3 | 302 | Franchises and consents | PLNT | | | | | | | | | | |
| 4 | 303 | Miscellaneous intangible plant | PLNT | | | | | | | | | | |
| 5 | 301-303 | Subtotal | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | Production Plant | | | | | | | | | | | |
| 8 | 310-346 | Production Plant | PRODI | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | Transmission Plant | | | | | | | | | | | |
| 11 | 350-359 | Transmission Plant | TRAN1 | 12,605,845 | | 12,605,845 | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | Distribution Plant | | | | | | | | | | | |
| 14 | 360 | Land | LAND | 40,521 | | | 40,521 | | | | | | |
| 15 | 361 | Structures | SUB | 101,821 | | | 101,821 | | | | | | |
| 16 | 362 | Station | SUB | 4,304,136 | | | 4,304,136 | | | | | | |
| 17 | 363 | Battery | SUB | | | | | | | | | | |
| 18 | 364 | Poles, towers | PRI | 8,422,125 | | | | 8,422,125 | | | | | |
| 19 | 365 | OH Cond | PRI | 5,476,829 | | | | 5,476,829 | | | | | |
| 20 | 366 | UG Conduit | PRI | 425,151 | | | | 425,151 | | | | | |
| 21 | 367 | UG Cond | PRI | 834,878 | | | | 834,878 | | | | | |
| 22 | 368 | Transf | TRF | 4,588,342 | | | | | 4,588,342 | | | | |
| 23 | 369 | Services | SERV | 2,197,690 | | | | | | 2,197,690 | | | |
| 24 | 370 | Meters | MTR | 2,675,675 | | | | | | | 2,675,675 | | |
| 25 | 371 | Cons Premise | ICON | 189,567 | | | | 189,567 | | | | | |
| 26 | 372 | Leased Prop | LICON | | | | | | | | | | |
| 27 | 373 | St. Light | STL | 1,403,795 | | | | | | | | | |
| 28 | 360-373 | Subtotal | | 30,660,530 | | | 4,446,478 | 15,348,550 | 4,588,342 | 2,197,690 | 2,675,675 | | |
| 29 | | | | | | | | | | | | | |
| 30 | | General Plant | | | | | | | | | | | |
| 31 | 389 | Land & Land Rights | PLNT | 70,114 | | 20,428 | 7,206 | 24,873 | 7,435 | 3,561 | 4,336 | | |
| 32 | 390 | Structures and Improve. | PLNT | 1,622,465 | | 472,712 | 166,740 | 575,562 | 172,060 | 82,412 | 100,336 | | |
| 33 | 391 | Office Furniture & Equip. | PLNT | 253,648 | | 73,901 | 26,067 | 89,980 | 26,899 | 12,884 | 15,686 | | |
| 34 | 392 | Transportation & Equipment | PLNT | 1,214,181 | | 353,757 | 124,781 | 430,725 | 128,762 | 61,674 | 75,087 | | |
| 35 | 393 | Stores Equipment | PLNT | 242,344 | | 70,608 | 24,906 | 85,970 | 25,700 | 12,310 | 14,987 | | |
| 36 | 394 | Tool, Shop & Garage Equip. | PLNT | 22,193 | | 6,466 | 2,281 | 7,873 | 2,354 | 1,127 | 1,372 | | |
| 37 | 395 | Laboratory Equipment | PLNT | 25,535 | | 7,440 | 2,624 | 9,058 | 2,708 | 1,297 | 1,579 | | |
| 38 | 396 | Power Operated Equipment | PLNT | | | | | | | | | | |
| 39 | 397 | Communication Equipment | PLNT | 131,815 | | 38,405 | 13,547 | 46,761 | 13,979 | 6,695 | 8,152 | | |
| 40 | 398 | Miscellaneous Equipment | PLNT | 13,089 | | 3,814 | 1,345 | 4,643 | 1,388 | 665 | 809 | | |
| 41 | 399 | Other tangible property | PLNT | | | | | | | | | | |
| 42 | 389-399 | Subtotal | | 3,595,384 | | 1,047,531 | 369,497 | 1,275,446 | 381,286 | 182,625 | 222,345 | | |
| 43 | | | | | | | | | | | | | |
| 44 | | Total Plant | | 46,861,759 | | 13,653,376 | 4,815,975 | 16,623,996 | 4,969,628 | 2,380,315 | 2,898,020 | | |

Classification of Plant in Service -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | | GS Large | | Industrial | Municipal | Water | | Lighting |
|----------|-----------|--------------------------------|---------------|-------------------|----------------------------|-----------------------------|--------------------------|--------------------------|------------|-----------|----------------------------------|----------------|------------------|
| | | | | | Residential (04-RS) Direct | W/Space Heat (04-RS) Direct | GS Small (04-GSS) Direct | GS Large (04-GSL) Direct | | | W/Space Heat (04-Rider 1) Direct | (04-IS) Direct | |
| 1 | | Intangible Plant | | | | | | | | | | | |
| 2 | 301 | Organization | PLNT | | | | | | | | | | |
| 3 | 302 | Franchises and consents | PLNT | | | | | | | | | | |
| 4 | 303 | Miscellaneous intangible plant | PLNT | | | | | | | | | | |
| 5 | 301-303 | Subtotal | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | Production Plant | | | | | | | | | | | |
| 8 | 310-346 | Production Plant | PROD1 | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | Transmission Plant | | | | | | | | | | | |
| 11 | 350-359 | Transmission Plant | TRAN1 | 12,605,845 | | | | | | | | | |
| 12 | | | | | | | | | | | | | |
| 13 | | Distribution Plant | | | | | | | | | | | |
| 14 | 360 | Land | LAND | 40,521 | | | | | | | | | |
| 15 | 361 | Structures | SUB | 101,821 | | | | | | | | | |
| 16 | 362 | Station | SUB | 4,304,136 | | | | | | | | | |
| 17 | 363 | Battery | SUB | | | | | | | | | | |
| 18 | 364 | Poles, towers | PRI | 8,422,125 | | | | | | | | | |
| 19 | 365 | OH Cond | PRI | 5,476,829 | | | | | | | | | |
| 20 | 366 | UG Conduit | PRI | 425,151 | | | | | | | | | |
| 21 | 367 | UG Cond | PRI | 834,878 | | | | | | | | | |
| 22 | 368 | Transf | TRF | 4,588,342 | | | | | | | | | |
| 23 | 369 | Services | SERV | 2,197,690 | | | | | | | | | |
| 24 | 370 | Meters | MTR | 2,675,675 | | | | | | | | | |
| 25 | 371 | Cons Premise | ICON | 189,567 | | | | | | | | | |
| 26 | 372 | Leased Prop | LICON | | | | | | | | | | |
| 27 | 373 | St. Light | STL | 1,403,795 | | | | | | | | | 1,403,795 |
| 28 | 360-373 | Subtotal | | 30,660,530 | | | | | | | | | 1,403,795 |
| 29 | | | | | | | | | | | | | |
| 30 | | General Plant | | | | | | | | | | | |
| 31 | 389 | Land & Land Rights | PLNT | 70,114 | | | | | | | | | 2,275 |
| 32 | 390 | Structures and Improve. | PLNT | 1,622,465 | | | | | | | | | 52,642 |
| 33 | 391 | Office Furniture & Equip. | PLNT | 253,648 | | | | | | | | | 8,230 |
| 34 | 392 | Transportation & Equipment | PLNT | 1,214,181 | | | | | | | | | 39,395 |
| 35 | 393 | Stores Equipment | PLNT | 242,344 | | | | | | | | | 7,863 |
| 36 | 394 | Tool, Shop & Garage Equip. | PLNT | 22,193 | | | | | | | | | 720 |
| 37 | 395 | Laboratory Equipment | PLNT | 25,535 | | | | | | | | | 828 |
| 38 | 396 | Power Operated Equipment | PLNT | | | | | | | | | | |
| 39 | 397 | Communication Equipment | PLNT | 131,815 | | | | | | | | | 4,277 |
| 40 | 398 | Miscellaneous Equipment | PLNT | 13,089 | | | | | | | | | 425 |
| 41 | 399 | Other tangible property | PLNT | | | | | | | | | | |
| 42 | 389-399 | Subtotal | | 3,595,384 | | | | | | | | | 116,654 |
| 43 | | | | | | | | | | | | | |
| 44 | | Total Plant | | 46,861,759 | | | | | | | | | 1,520,449 |

Classification of Revenue Requirements -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Power Supply Energy | Power Supply Capacity | Transmission Energy | Transmission Capacity | Dist. Substation Capacity | Dist. Substation Cons. | Primary Line Capacity | Primary Line Cons. | Line Transf. Capacity | Line Transf. Cons. | Second. & Serv. Cons. | Meter Cons. | Acct. & Serv. Cons. | Revenue |
|----------|-----------|----------------------------|---------------|------------|---------------------|-----------------------|---------------------|-----------------------|---------------------------|------------------------|-----------------------|--------------------|-----------------------|--------------------|-----------------------|-------------|---------------------|---------|
| 1 | | Power Supply | | | | | | | | | | | | | | | | |
| 2 | | Production | | | | | | | | | | | | | | | | |
| 3 | 500-557 | Fuel | FUEL | | | | | | | | | | | | | | | |
| 4 | 500-557 | Non-Fuel O&M - Demand | PROD1 | | | | | | | | | | | | | | | |
| 5 | 500-557 | Non-Fuel O&M - Energy | PROD1 | | | | | | | | | | | | | | | |
| 6 | | Subtotal - Production | | | | | | | | | | | | | | | | |
| 7 | | Purchases | | | | | | | | | | | | | | | | |
| 8 | 555 | Direct Assgn. Chgs (Cr.) | | | | | | | | | | | | | | | | |
| 9 | 555 | Substation Charges | SUB | | | | | | | | | | | | | | | |
| 10 | 555 | Demand Charges | PURKW-1 | 6,052,034 | | 6,052,034 | | | | | | | | | | | | |
| 11 | 555 | Summer | PURKW-2 | | | | | | | | | | | | | | | |
| 12 | 555 | Winter | PURKW-3 | | | | | | | | | | | | | | | |
| 13 | 555 | Other | PURKW-4 | | | | | | | | | | | | | | | |
| 14 | 555 | Energy Charges | PURKWH-1 | 16,168,430 | 16,168,430 | | | | | | | | | | | | | |
| 15 | 555 | On-Peak | PURKWH-2 | | | | | | | | | | | | | | | |
| 16 | 555 | Off-Peak | PURKWH-3 | | | | | | | | | | | | | | | |
| 17 | 555 | Revenue Related Charges | REV | | | | | | | | | | | | | | | |
| 18 | | Subtotal - Purchases | | 22,220,464 | 16,168,430 | 6,052,034 | | | | | | | | | | | | |
| 19 | 500-557 | Total Power Supply | | 22,220,464 | 16,168,430 | 6,052,034 | | | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | | | | | |
| 21 | | Transmission | | | | | | | | | | | | | | | | |
| 22 | 560-573 | Operation & Maintenance | TRAN1 | 193,311 | | | | 193,311 | | | | | | | | | | |
| 23 | 555 | Transmission - G&T Charges | TRAN2 | | | | | | | | | | | | | | | |
| 24 | | Total Transmission | | 193,311 | | | | 193,311 | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | | | | | |
| 26 | | Distribution | | 49,276 | | | | | | | | | | | | | | |
| 27 | 580 | Oper. Super & Eng. | EX1 | 105,462 | | | | 9,245 | | | 97,102 | | | | | (1,672) | | |
| 28 | 581 | Load Dispatch | EX1 | | | | | | | | | | | | | | | |
| 29 | 582 | Oper. Station | SUB | 9,904 | | | | 9,904 | | | | | | | | | | |
| 30 | 583 | Oper. OH Line | PRI | 70,043 | | | | | | | 70,043 | | | | | | | |
| 31 | 584 | Oper. UG Line | PRI | 28,788 | | | | | | | 28,788 | | | | | | | |
| 32 | 585 | Oper. St. Lighting | STL | 844 | | | | | | | | | | | | | | |
| 33 | 586 | Oper. Meters | MTR | (1,791) | | | | | | | | | | | | (1,791) | | |
| 34 | 587 | Oper. Cons. Install | ICON | 5,193 | | | | | | | 5,193 | | | | | | | |
| 35 | 588 | Oper. Misc. Oper. | EX1 | 184,147 | | | | 16,143 | | | 169,549 | | | | | (2,920) | | |
| 36 | 589 | Rents | EX1 | 726,879 | | | | 63,721 | | | 669,256 | | | | | (11,525) | | |
| 37 | 590 | Main. Super. & Eng. | EX2 | 115,550 | | | | 3,897 | | | 104,909 | | 43 | | | 1,125 | | |
| 38 | 591 | Main. Structure | SUB | | | | | | | | | | | | | | | |
| 39 | 592 | Main. Station | SUB | 34,434 | | | | | 34,434 | | | | | | | | | |
| 40 | 593 | Main. OH Line | PRI | 877,349 | | | | | | | 877,349 | | | | | | | |
| 41 | 594 | Main. UG Line | PRI | 49,728 | | | | | | | 49,728 | | | | | | | |
| 42 | 595 | Main. Line Transf. | TRF | 379 | | | | | | | | | 379 | | | | | |
| 43 | 596 | Main. St. Lighting | STL | 49,276 | | | | | | | | | | | | | | |
| 44 | 597 | Main. Meters | MTR | 9,944 | | | | | | | | | | | | 9,944 | | |
| 45 | 598 | Main. Misc. Dist. | EX2 | 359,544 | | | | | 12,125 | | 326,434 | | 133 | | | 3,501 | | |
| 46 | 580-598 | Subtotal | | 2,625,674 | | | | 149,469 | | | 2,398,352 | | 555 | | | (3,338) | | |

Classification of Revenue Requirements -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | W/Space Heat | GS Small | GS Large | GS Large | Industrial | Municipal | Water | Irrigation | Lighting |
|----------|-----------|----------------------------|---------------|------------|----------------|----------------|-----------------|-----------------|----------------------------------|----------------|-----------------|----------------|------------------|--|
| | | | | | (04-RS) Direct | (04-RS) Direct | (04-GSS) Direct | (04-GSL) Direct | W/Space Heat (04-Rider 1) Direct | (04-IS) Direct | (04-M-I) Direct | (04-WP) Direct | (04-IP-I) Direct | (PAL-SL-I, DOL-I) (PAL-I, SL-I) Direct |
| 1 | | Power Supply | | | | | | | | | | | | |
| 2 | | Production | | | | | | | | | | | | |
| 3 | 500-557 | Fuel | FUEL | | | | | | | | | | | |
| 4 | 500-557 | Non-Fuel O&M - Demand | PROD1 | | | | | | | | | | | |
| 5 | 500-557 | Non-Fuel O&M - Energy | PROD1 | | | | | | | | | | | |
| 6 | | Subtotal - Production | | | | | | | | | | | | |
| 7 | | Purchases | | | | | | | | | | | | |
| 8 | 555 | Direct Assign. Chgs (Cr.) | | | | | | | | | | | | |
| 9 | 555 | Substation Charges | SUB | | | | | | | | | | | |
| 10 | 555 | Demand Charges | PURKW-1 | 6,052,034 | | | | | | | | | | |
| 11 | 555 | Summer | PURKW-2 | | | | | | | | | | | |
| 12 | 555 | Winter | PURKW-3 | | | | | | | | | | | |
| 13 | 555 | Other | PURKW-4 | | | | | | | | | | | |
| 14 | 555 | Energy Charges | PURKWH-1 | 16,168,430 | | | | | | | | | | |
| 15 | 555 | On-Peak | PURKWH-2 | | | | | | | | | | | |
| 16 | 555 | Off-Peak | PURKWH-3 | | | | | | | | | | | |
| 17 | 555 | Revenue Related Charges | REV | | | | | | | | | | | |
| 18 | | Subtotal - Purchases | | 22,220,464 | | | | | | | | | | |
| 19 | 500-557 | Total Power Supply | | 22,220,464 | | | | | | | | | | |
| 20 | | | | | | | | | | | | | | |
| 21 | | Transmission | | | | | | | | | | | | |
| 22 | 560-573 | Operation & Maintenance | TRAN1 | 193,311 | | | | | | | | | | |
| 23 | 555 | Transmission - G&T Charges | TRAN2 | | | | | | | | | | | |
| 24 | | Total Transmission | | 193,311 | | | | | | | | | | |
| 25 | | | | | | | | | | | | | | |
| 26 | | Distribution | | 49,276 | | | | | | | | | | |
| 27 | 580 | Oper. Super & Eng. | EX1 | 105,462 | | | | | | | | | | 787 |
| 28 | 581 | Load Dispatch | EX1 | | | | | | | | | | | |
| 29 | 582 | Oper. Station | SUB | 9,904 | | | | | | | | | | |
| 30 | 583 | Oper. OH Line | PRI | 70,043 | | | | | | | | | | |
| 31 | 584 | Oper. UG Line | PRI | 28,788 | | | | | | | | | | |
| 32 | 585 | Oper. St. Lighting | STL | 844 | | | | | | | | | | 844 |
| 33 | 586 | Oper. Meters | MTR | (1,791) | | | | | | | | | | |
| 34 | 587 | Oper. Cons. Install | ICON | 5,193 | | | | | | | | | | |
| 35 | 588 | Oper. Misc. Oper. | EX1 | 184,147 | | | | | | | | | | 1,375 |
| 36 | 589 | Rents | EX1 | 726,879 | | | | | | | | | | 5,427 |
| 37 | 590 | Main. Super. & Eng. | EX2 | 115,550 | | | | | | | | | | 5,576 |
| 38 | 591 | Main. Structure | SUB | | | | | | | | | | | |
| 39 | 592 | Main. Station | SUB | 34,434 | | | | | | | | | | |
| 40 | 593 | Main. OH Line | PRI | 877,349 | | | | | | | | | | |
| 41 | 594 | Main. UG Line | PRI | 49,728 | | | | | | | | | | |
| 42 | 595 | Main. Line Transf. | TRF | 379 | | | | | | | | | | |
| 43 | 596 | Main. St. Lighting | STL | 49,276 | | | | | | | | | | 49,276 |
| 44 | 597 | Main. Meters | MTR | 9,944 | | | | | | | | | | |
| 45 | 598 | Main. Misc. Dist. | EX2 | 359,544 | | | | | | | | | | 17,351 |
| 46 | 580-598 | Subtotal | | 2,625,674 | | | | | | | | | | 80,635 |

Classification of Revenue Requirements -- BUNDLED
(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Power Supply | | Transmission | | Dist. Substation | | Primary Line | | Line Transf. | | Second. & Serv. Cons. | Meter Cons. | Acct. & Serv. Cons. | Revenue |
|----------|-----------|--|---------------|--------------|----------|--------------|----------|------------------|-------|--------------|-------|--------------|-------|-----------------------|-------------|---------------------|---------|
| | | | | Energy | Capacity | Energy | Capacity | Capacity | Cons. | Capacity | Cons. | Capacity | Cons. | | | | |
| 47 | | Consumer Acct., Service & Sales | | | | | | | | | | | | | | | |
| 48 | | Consumer Accounting | | | | | | | | | | | | | | | |
| 49 | 901 | Supervision | CACC | | | | | | | | | | | | | | |
| 50 | 902 | Meter Reading Expense | CACC | 318,107 | | | | | | | | | | | | 318,107 | |
| 51 | 903 | Records & Collections | CACC | 807,847 | | | | | | | | | | | | 807,847 | |
| 52 | 904 | Uncollectible Accounts | CACC | 276,335 | | | | | | | | | | | | 276,335 | |
| 53 | 905 | Misc. Customer Account | CACC | 25,641 | | | | | | | | | | | | 25,641 | |
| 54 | | Subtotal | | 1,427,930 | | | | | | | | | | | | 1,427,930 | |
| 55 | | | | | | | | | | | | | | | | | |
| 56 | | Consumer Service & Info. | | | | | | | | | | | | | | | |
| 57 | 907 | Supervision | CS | 14,298 | | | | | | | | | | | | 14,298 | |
| 58 | 908 | Customer Assistance | CS | 33,911 | | | | | | | | | | | | 33,911 | |
| 59 | 909 | Info. & Instruction | CS | | | | | | | | | | | | | | |
| 60 | 910 | Misc. Cust Serv. & Info | CS | 25,294 | | | | | | | | | | | | 25,294 | |
| 61 | | Subtotal | | 73,503 | | | | | | | | | | | | 73,503 | |
| 62 | | | | | | | | | | | | | | | | | |
| 63 | | Sales | | | | | | | | | | | | | | | |
| 64 | 911 | Supervision | SALES | | | | | | | | | | | | | | |
| 65 | 912 | Demonstrating & Selling | SALES | 1,317 | | | | | | | | | | | | 1,317 | |
| 66 | 913 | Advertising | SALES | | | | | | | | | | | | | | |
| 67 | 916 | Misc. Sales | SALES | 810 | | | | | | | | | | | | 810 | |
| 68 | | Subtotal | | 2,127 | | | | | | | | | | | | 2,127 | |
| 69 | | | | | | | | | | | | | | | | | |
| 70 | | Prorated Operating Expenses | | | | | | | | | | | | | | | |
| 71 | 920- | Administrative & General | | | | | | | | | | | | | | | |
| 72 | 932 | Power Supply | EX6-PS | | | | | | | | | | | | | | |
| 73 | | Transmission | EX6-TR | | | | | | | | | | | | | | |
| 74 | | Distribution | EX6-D | 776,474 | | | | 28,107 | | 450,994 | | 104 | | (628) | | 282,734 | |
| 75 | | Subtotal - A&G | | 776,474 | | | | 28,107 | | 450,994 | | 104 | | (628) | | 282,734 | |
| 76 | | | | | | | | | | | | | | | | | |
| 77 | 408 | Other Taxes | | | | | | | | | | | | | | | |
| 78 | | Power Supply | EX6-PS | | | | | | | | | | | | | | |
| 79 | | Transmission | EX6-TR | | | | | | | | | | | | | | |
| 80 | | Distribution | EX6-D | (208,252) | | | | (7,538) | | (120,957) | | (28) | | 168 | | (75,830) | |
| 81 | | Subtotal - Other Taxes | | (208,252) | | | | (7,538) | | (120,957) | | (28) | | 168 | | (75,830) | |
| 82 | | | | | | | | | | | | | | | | | |
| 83 | 421- | Miscellaneous Expense | | | | | | | | | | | | | | | |
| 84 | 426,431 | Power Supply | EX6-PS | | | | | | | | | | | | | | |
| 85 | | Transmission | EX6-TR | | | | | | | | | | | | | | |
| 86 | | Distribution | EX6-D | 9,822 | | | | 356 | | 5,705 | | 1 | | (8) | | 3,576 | |
| 87 | | Subtotal - Misc. Expense | | 9,822 | | | | 356 | | 5,705 | | 1 | | (8) | | 3,576 | |

Classification of Revenue Requirements -- BUNDLED

(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | Residential | GS Small | GS Large | GS Large | Industrial | Municipal | Water | Irrigation | Lighting |
|----------|-----------|--|---------------|-----------|-------------------|-------------------|--------------------|--------------------|--|-------------------|--------------------|------------------------------|---------------------|--|
| | | | | | (04-RS) Direct | (04-RS) Direct | (04-GSS) Direct | (04-GSL) Direct | W/Space Heat (04-Rider 1) Direct | (04-IS) Direct | (04-M-I) Direct | Pumping (04-WP) Direct | (04-IP-I) Direct | (PAL-SL-I, DOL-I) (PAL-I, SL-I) Direct |
| 47 | | Consumer Acct., Service & Sales | | | | | | | | | | | | |
| 48 | | Consumer Accounting | | | | | | | | | | | | |
| 49 | 901 | Supervision | CACC | | | | | | | | | | | |
| 50 | 902 | Meter Reading Expense | CACC | 318,107 | | | | | | | | | | |
| 51 | 903 | Records & Collections | CACC | 807,847 | | | | | | | | | | |
| 52 | 904 | Uncollectible Accounts | CACC | 276,335 | | | | | | | | | | |
| 53 | 905 | Misc. Customer Account | CACC | 25,641 | | | | | | | | | | |
| 54 | | Subtotal | | 1,427,930 | | | | | | | | | | |
| 55 | | | | | | | | | | | | | | |
| 56 | | Consumer Service & Info. | | | | | | | | | | | | |
| 57 | 907 | Supervision | CS | 14,298 | | | | | | | | | | |
| 58 | 908 | Customer Assistance | CS | 33,911 | | | | | | | | | | |
| 59 | 909 | Info. & Instruction | CS | | | | | | | | | | | |
| 60 | 910 | Misc. Cust Serv. & Info | CS | 25,294 | | | | | | | | | | |
| 61 | | Subtotal | | 73,503 | | | | | | | | | | |
| 62 | | | | | | | | | | | | | | |
| 63 | | Sales | | | | | | | | | | | | |
| 64 | 911 | Supervision | SALES | | | | | | | | | | | |
| 65 | 912 | Demonstrating & Selling | SALES | 1,317 | | | | | | | | | | |
| 66 | 913 | Advertising | SALES | | | | | | | | | | | |
| 67 | 916 | Misc. Sales | SALES | 810 | | | | | | | | | | |
| 68 | | Subtotal | | 2,127 | | | | | | | | | | |
| 69 | | | | | | | | | | | | | | |
| 70 | | Prorated Operating Expenses | | | | | | | | | | | | |
| 71 | 920- | Administrative & General | | | | | | | | | | | | |
| 72 | 932 | Power Supply | EX6-PS | | | | | | | | | | | |
| 73 | | Transmission | EX6-TR | | | | | | | | | | | |
| 74 | | Distribution | EX6-D | 776,474 | | | | | | | | | | 15,163 |
| 75 | | Subtotal - A&G | | 776,474 | | | | | | | | | | 15,163 |
| 76 | | | | | | | | | | | | | | |
| 77 | 408 | Other Taxes | | | | | | | | | | | | |
| 78 | | Power Supply | EX6-PS | | | | | | | | | | | |
| 79 | | Transmission | EX6-TR | | | | | | | | | | | |
| 80 | | Distribution | EX6-D | (208,252) | | | | | | | | | | (4,067) |
| 81 | | Subtotal - Other Taxes | | (208,252) | | | | | | | | | | (4,067) |
| 82 | | | | | | | | | | | | | | |
| 83 | 421- | Miscellaneous Expense | | | | | | | | | | | | |
| 84 | 426,431 | Power Supply | EX6-PS | | | | | | | | | | | |
| 85 | | Transmission | EX6-TR | | | | | | | | | | | |
| 86 | | Distribution | EX6-D | 9,822 | | | | | | | | | | 192 |
| 87 | | Subtotal - Misc. Expense | | 9,822 | | | | | | | | | | 192 |

Classification of Revenue Requirements -- BUNDLED

(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Total | Power Supply Energy | Power Supply Capacity | Transmission Energy | Transmission Capacity | Dist. Substation Capacity | Cons. | Primary Line Capacity | Cons. | Line Transf. Capacity | Cons. | Second. & Serv. Cons. | Meter Cons. | Acct. & Serv. Cons. | Revenue |
|----------|-----------|--|---------------|-------------------|---------------------|-----------------------|---------------------|-----------------------|---------------------------|------------------|-----------------------|------------------|-----------------------|----------------|-----------------------|------------------|---------------------|---------|
| 88 | | Fixed Charges | | | | | | | | | | | | | | | | |
| 89 | 403- | Depreciation | | | | | | | | | | | | | | | | |
| 90 | 407 | Power Supply | PROPLNT | | | | | | | | | | | | | | | |
| 91 | | Transmission | TRNPLNT | | | | | | | | | | | | | | | |
| 92 | | Distribution | DSTPLNT | 1,011,927 | | | | | 146,753 | | 506,567 | | 151,435 | | 72,533 | 88,309 | | |
| 93 | | Subtotal - Depreciation | | 1,011,927 | | | | | 146,753 | | 506,567 | | 151,435 | | 72,533 | 88,309 | | |
| 94 | | | | | | | | | | | | | | | | | | |
| 95 | 408 | Property Taxes | | | | | | | | | | | | | | | | |
| 96 | | Power Supply | REV | | | | | | | | | | | | | | | |
| 97 | | Transmission | REV | | | | | | | | | | | | | | | |
| 98 | | Distribution | REV | | | | | | | | | | | | | | | |
| 99 | | Subtotal - Property Taxes | | | | | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | | | | | |
| 101 | 427 | Interest-LT | | | | | | | | | | | | | | | | |
| 102 | | Power Supply | PROPLNT | | | | | | | | | | | | | | | |
| 103 | | Transmission | TRNPLNT | | | | | | | | | | | | | | | |
| 104 | | Distribution | DSTPLNT | 2,161,834 | | | | | 313,515 | | 1,082,206 | | 323,518 | | 154,956 | 188,658 | | |
| 105 | | Subtotal - Interest-LT | | 2,161,834 | | | | | 313,515 | | 1,082,206 | | 323,518 | | 154,956 | 188,658 | | |
| 106 | | | | | | | | | | | | | | | | | | |
| 107 | | Required Margin | | | | | | | | | | | | | | | | |
| 108 | | Power Supply | PROPLNT | | | | | | | | | | | | | | | |
| 109 | | Transmission | TRNPLNT | | | | | | | | | | | | | | | |
| 110 | | Distribution | DSTPLNT | 4,582,185 | | | | | 664,522 | | 2,293,825 | | 685,723 | | 328,443 | 399,877 | | |
| 111 | | Subtotal - Required Margin | | 4,582,185 | | | | | 664,522 | | 2,293,825 | | 685,723 | | 328,443 | 399,877 | | |
| 112 | | | | | | | | | | | | | | | | | | |
| 113 | | Summary of Revenue Requirements | | | | | | | | | | | | | | | | |
| 114 | | Power Supply | | 22,220,464 | 16,168,430 | 6,052,034 | | | | | | | | | | | | |
| 115 | | Transmission | | 193,311 | | | 193,311 | | | | | | | | | | | |
| 116 | | Distribution | | 12,463,224 | | | | 1,295,183 | | 6,616,692 | | 1,161,308 | | 555,932 | 673,039 | 1,714,041 | | |
| 117 | | Total Revenue Required | | 34,876,998 | 16,168,430 | 6,052,034 | 193,311 | 1,295,183 | | 6,616,692 | | 1,161,308 | | 555,932 | 673,039 | 1,714,041 | | |

Classification of Revenue Requirements -- BUNDLED

(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | | GS Small | | GS Large | Industrial | Municipal | Water | | Lighting |
|----------|-----------|--|---------------|-------------------|----------------------------|-----------------------------|--------------------------|--------------------------|----------------------------------|----------------|-----------------|------------------------|-----------------------------|--|
| | | | | | Residential (04-RS) Direct | W/Space Heat (04-RS) Direct | GS Small (04-GSS) Direct | GS Large (04-GSL) Direct | W/Space Heat (04-Rider 1) Direct | (04-IS) Direct | (04-M-I) Direct | Pumping (04-WP) Direct | Irrigation (04-IP-I) Direct | (PAL-SL-I, DOL-I) (PAL-I, SL-I) Direct |
| 88 | | Fixed Charges | | | | | | | | | | | | |
| 89 | 403- | Depreciation | | | | | | | | | | | | |
| 90 | 407 | Power Supply | PROPLNT | | | | | | | | | | | |
| 91 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 92 | | Distribution | DSTPLNT | 1,011,927 | | | | | | | | | | 46,331 |
| 93 | | Subtotal - Depreciation | | 1,011,927 | | | | | | | | | | 46,331 |
| 94 | | | | | | | | | | | | | | |
| 95 | 408 | Property Taxes | | | | | | | | | | | | |
| 96 | | Power Supply | REV | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 97 | | Transmission | REV | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 98 | | Distribution | REV | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 99 | | Subtotal - Property Taxes | | | | | | | | | | | | |
| 100 | | | | | | | | | | | | | | |
| 101 | 427 | Interest-LT | | | | | | | | | | | | |
| 102 | | Power Supply | PROPLNT | | | | | | | | | | | |
| 103 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 104 | | Distribution | DSTPLNT | 2,161,834 | | | | | | | | | | 98,980 |
| 105 | | Subtotal - Interest-LT | | 2,161,834 | | | | | | | | | | 98,980 |
| 106 | | | | | | | | | | | | | | |
| 107 | | Required Margin | | | | | | | | | | | | |
| 108 | | Power Supply | PROPLNT | | | | | | | | | | | |
| 109 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 110 | | Distribution | DSTPLNT | 4,582,185 | | | | | | | | | | 209,796 |
| 111 | | Subtotal - Required Margin | | 4,582,185 | | | | | | | | | | 209,796 |
| 112 | | | | | | | | | | | | | | |
| 113 | | Summary of Revenue Requirements | | | | | | | | | | | | |
| 114 | | Power Supply | | 22,220,464 | | | | | | | | | | |
| 115 | | Transmission | | 193,311 | | | | | | | | | | |
| 116 | | Distribution | | 12,463,224 | | | | | | | | | | 447,030 |
| 117 | | Total Revenue Required | | 34,876,998 | | | | | | | | | | 447,030 |

Schedule B
Adjusted Statement of Operations
and Revenue Requirements

| (a) Line No. | (b) Description | (c) Total System ¹ | (d) Adjustment ² | (e) LAC Revenue Credits ³ | (e) Adjusted System |
|--------------------|----------------------------------|-------------------------------------|--------------------------------|--|---------------------------|
| | <u>Operating Revenue</u> | (\$) | (\$) | | (\$) |
| 1 | Sales of Electricity | 53,843,022 | (24,266,383) | | 29,576,638 |
| 2 | Other | 258,238 | | | 258,238 |
| 3 | Total Operating Revenue | 54,101,259 | (24,266,383) | | 29,834,876 |
| 4 | <u>Operating Expenses</u> | | | | |
| 5 | Cost of Purchased Power | | | | |
| 6 | Demand | 11,487,654 | (5,435,620) | | 6,052,034 |
| 7 | Energy | 36,518,113 | (20,349,683) | | 16,168,430 |
| 8 | Transmission - O & M | 266,405 | - | (73,095) | 193,311 |
| 9 | Distribution - Operation | 1,479,722 | (350,252) | | 1,129,470 |
| 10 | Distribution - Maintenance | 1,846,456 | (350,252) | | 1,496,204 |
| 11 | Consumer Accounts | 1,427,930 | - | | 1,427,930 |
| 12 | Consumer Service & Information | 73,503 | - | | 73,503 |
| 13 | Sales | 2,127 | - | | 2,127 |
| 14 | Administrative & General | 1,130,380 | (350,252) | (3,654) | 776,474 |
| 15 | Depreciation & Amortization | 1,453,952 | (350,252) | (91,773) | 1,011,927 |
| 16 | Taxes - Property | - | - | | - |
| 17 | Taxes - Other | (208,252) | - | | (208,252) |
| 18 | Other Interest Expense | - | - | | - |
| 19 | Other Deductions | 9,822 | - | | 9,822 |
| 20 | <u>Expenses</u> | | | | |
| 21 | Term Interest) | 55,487,811 | (27,186,311) | (168,521) | 28,132,980 |
| 22 | Long Term Interest | 2,730,223 | (350,252) | (218,137) | 2,161,834 |
| 23 | Required Margin ⁴ | 5,360,736 | (350,252) | (428,300) | 4,582,185 |
| 24 | Revenue Requirements | 63,578,770 | (27,886,814) | (814,958) | 34,876,998 |

¹ See Exhibit__(RJM-SP-2), page 1.

² See page _ for calculation of adjustments for rates not included in the class cost of service analysis.

³ Credits related to revenue generated by the Local Access Rate developed in Exhibit __ (DRE-2).

⁴ Required Net Operating Income less Long Term Interest. See calculation below:

$$6,006,490 - \$2,730,223 = \$3,276,267$$

Schedule B
Adjustment to Eliminate Revenue
and Expenses Associated with Non-Standard Rates

| 1. Revenue ¹ | Present (\$) | Proposed (\$) |
|--|-----------------------------------|----------------------|
| a. Real -Time Pricing (RTP) | = 160,598 | = 160,598 |
| b. Transmission Level Service (04-STR) | = 24,105,785 | = 27,592,680 |
| d. Total -- Revenue | = <u>24,266,383</u> | = <u>27,753,278</u> |
| | | |
| 2. Expenses | | |
| a. Purchased Power Expenses ² | | |
| Energy Charges: | | |
| Real -Time Pricing (RTP) | | |
| Energy 2,076,576 kWh x \$0.065867 /kWh | = | 136,779 |
| Transmission Level Service (04-STR) | | |
| Energy 402,936,462 kWh x \$0.050164 /kWh | = | 20,212,905 |
| | Subtotal -- Energy Expenses | <u>20,349,683</u> |
| Demand Charges: | | |
| Transmission Level Service (04-STR) | | |
| OATT 600,440 kW x \$2.98 /kWh | = | 1,790,089 |
| Demand 600,440 kW x \$6.07 /kW | = | 3,645,530 |
| | | <u>5,435,620</u> |
| | Subtotal -- Demand Expenses | <u>5,435,620</u> |
| | Total -- Purchased Power Expenses | <u>25,785,303</u> |
| b. Distribution - Operation | = | 327,996 ³ |
| c. Distribution - Maintenance | = | 327,996 ³ |
| d. Administrative and General | = | 327,996 ³ |
| e. Depreciation | = | 327,996 ³ |
| f. Interest | = | 327,996 ³ |
| g. Margin Requirements | = | 327,996 ³ |
| h. Subtotal | | <u>1,967,975</u> |
| i. Total -- Expenses | | <u>\$27,753,278</u> |

¹ From Exhibit __(RJM-SP-2), Schedule A.

² From Exhibit__(RJM-SP-2), Schedule B.

³ Split remainder of revenue approximately equal between Distribution Operation and Maintenance, Administration and General, Depreciation, Interest and Margin Requirements.

Summary of Classification Factors -- BUNDLED

| Line No. | Name | Description | Source | Total | Power Supply | | Transmission | | Dist. Substation | | Primary Line | | Line Transf. | | Second. & Serv. Cons. | Meter Cons. | Acct. & Serv. Cons. | Revenue |
|-----------------------------------|---------|-----------------------------|---------|------------|--------------|-----------|--------------|----------|------------------|-------|--------------|-------|--------------|-------|-----------------------|-------------|---------------------|---------|
| | | | | | Energy | Cap. | Energy | Capacity | Cap. | Cons. | Cap. | Cons. | Cap. | Cons. | | | | |
| Classification Factor Data | | | | | | | | | | | | | | | | | | |
| 1 | PROPLNT | Production Plant | Plant | | | | | | | | | | | | | | | |
| 2 | TRNPLNT | Transmission Plant | Plant | 12,605,845 | | | 12,605,845 | | | | | | | | | | | |
| 3 | DSTPLNT | Distribution Plant | Plant | 30,660,530 | | | | | 4,446,478 | | 15,348,550 | | 4,588,342 | | 2,197,690 | 2,675,675 | | |
| 4 | PLNT | Prod, Trans, Dist. Subtotal | Plant | 43,266,375 | | | 12,605,845 | | 4,446,478 | | 15,348,550 | | 4,588,342 | | 2,197,690 | 2,675,675 | | |
| 5 | EX1 | Assigned Dist. Oper. Exp. | Rev Req | 112,981 | | | | | 9,904 | | 104,025 | | | | | (1,791) | | |
| 6 | EX2 | Assigned Dist. Main. Exp. | Rev Req | 1,021,111 | | | | | 34,434 | | 927,078 | | 379 | | | 9,944 | | |
| 7 | EX3 | Dist. Oper. & Main. | Rev Req | 2,625,674 | | | | | 149,469 | | 2,398,352 | | 555 | | | (3,338) | | |
| 8 | EX4 | Assigned O & M Exp. | Rev Req | 26,543,008 | 16,168,430 | 6,052,034 | | 193,311 | 149,469 | | 2,398,352 | | 555 | | | (3,338) | 1,503,560 | |
| 9 | EX4-PS | Power Supply | Rev Req | 22,220,464 | 16,168,430 | 6,052,034 | | | | | | | | | | | | |
| 10 | EX4-TR | Transmission | Rev Req | 193,311 | | | | 193,311 | | | | | | | | | | |
| 11 | EX4-D | Distribution | Rev Req | 4,129,234 | | | | | 149,469 | | 2,398,352 | | 555 | | | (3,338) | 1,503,560 | |
| 12 | EX5 | Rev. Req. Less Margin | Rev Req | 29,728,057 | 16,168,430 | 6,052,034 | | 193,311 | 609,737 | | 3,987,126 | | 475,507 | | 227,489 | 273,629 | 1,503,560 | |
| 13 | EX5-PS | Power Supply | Rev Req | 22,220,464 | 16,168,430 | 6,052,034 | | | | | | | | | | | | |
| 14 | EX5-TR | Transmission | Rev Req | 193,311 | | | | 193,311 | | | | | | | | | | |
| 15 | EX5-D | Distribution | Rev Req | 7,314,283 | | | | | 609,737 | | 3,987,126 | | 475,507 | | 227,489 | 273,629 | 1,503,560 | |

Summary of Classification Factors -- BUNDLED

| Line No. | Name | Description | Source | Total | Residential | | GS Large | | Industrial | Municipal | Water | | Lighting |
|-----------------------------------|---------|-----------------------------|---------|------------|----------------------------|-----------------------------|--------------------------|--------------------------|------------|-----------|----------------------------------|----------------|-----------|
| | | | | | Residential (04-RS) Direct | W/Space Heat (04-RS) Direct | GS Small (04-GSS) Direct | GS Large (04-GSL) Direct | | | W/Space Heat (04-Rider 1) Direct | (04-IS) Direct | |
| Classification Factor Data | | | | | | | | | | | | | |
| 1 | PROPLNT | Production Plant | Plant | | | | | | | | | | |
| 2 | TRNPLNT | Transmission Plant | Plant | 12,605,845 | | | | | | | | | |
| 3 | DSTPLNT | Distribution Plant | Plant | 30,660,530 | | | | | | | | | 1,403,795 |
| 4 | PLNT | Prod, Trans, Dist. Subtotal | Plant | 43,266,375 | | | | | | | | | 1,403,795 |
| 5 | EX1 | Assigned Dist. Oper. Exp. | Rev Req | 112,981 | | | | | | | | | 844 |
| 6 | EX2 | Assigned Dist. Main. Exp. | Rev Req | 1,021,111 | | | | | | | | | 49,276 |
| 7 | EX3 | Dist. Oper. & Main. | Rev Req | 2,625,674 | | | | | | | | | 80,635 |
| 8 | EX4 | Assigned O & M Exp. | Rev Req | 26,543,008 | | | | | | | | | 80,635 |
| 9 | EX4-PS | Power Supply | Rev Req | 22,220,464 | | | | | | | | | |
| 10 | EX4-TR | Transmission | Rev Req | 193,311 | | | | | | | | | |
| 11 | EX4-D | Distribution | Rev Req | 4,129,234 | | | | | | | | | 80,635 |
| 12 | EX5 | Rev. Req. Less Margin | Rev Req | 29,728,057 | | | | | | | | | 237,234 |
| 13 | EX5-PS | Power Supply | Rev Req | 22,220,464 | | | | | | | | | |
| 14 | EX5-TR | Transmission | Rev Req | 193,311 | | | | | | | | | |
| 15 | EX5-D | Distribution | Rev Req | 7,314,283 | | | | | | | | | 237,234 |

Summary of Classification Factors -- BUNDLED

| Line No. | Name | Description | Source | Total | Power Supply | | Transmission | | Dist. Substation | | Primary Line | | Line Transf. | | Second. & Serv. Cons. | Meter Cons. | Acct. & Serv. Cons. | Revenue |
|----------|-------------------------------|------------------------------|---------|----------|--------------|----------|--------------|----------|------------------|----------|--------------|-------|--------------|----------|-----------------------|-------------|---------------------|----------|
| | | | | | Energy | Cap. | Energy | Capacity | Cap. | Cons. | Cap. | Cons. | Cap. | Cons. | | | | |
| 16 | Classification Factors | | | | | | | | | | | | | | | | | |
| 17 | CACC | Consumer Accounting | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 18 | CS | Customer Service | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 19 | CS-PS | Cust. Service - Pwr. Supply | Input | | | | | | | | | | | | | | | |
| 20 | CS-TR | Cust. Service - Transmission | Input | | | | | | | | | | | | | | | |
| 21 | CS-D | Cust. Service - Distribution | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 22 | SALES | Sales | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 23 | SALES-PS | Sales - Power Supply | Input | | | | | | | | | | | | | | | |
| 24 | SALES-TR | Sales - Transmission | Input | | | | | | | | | | | | | | | |
| 25 | SALES-D | Sales - Distribution | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 26 | PROPLNT | Production Plant | Plant | | | | | | | | | | | | | | | |
| 27 | TRNPLNT | Transmission Plant | Plant | 1.000000 | | | | 1.000000 | | | | | | | | | | |
| 28 | DSTPLNT | Distribution Plant | Plant | 1.000000 | | | | | 0.145023 | | 0.500596 | | 0.149650 | | 0.071678 | 0.087268 | | |
| 29 | PLNT | Prod, Trans, Dist. Subtotal | Plant | 1.000000 | | | | 0.291354 | 0.102770 | | 0.354745 | | 0.106049 | | 0.050794 | 0.061842 | | |
| 30 | EX1 | Assigned Dist. Oper. Exp. | Rev Req | 1.000000 | | | | | 0.087664 | | 0.920726 | | | | | (0.015856) | | |
| 31 | EX2 | Assigned Dist. Main. Exp. | Rev Req | 1.000000 | | | | | 0.033722 | | 0.907911 | | 0.000371 | | | 0.009738 | | |
| 32 | EX3 | Dist. Oper. & Main. | Rev Req | 1.000000 | | | | | 0.056926 | | 0.913424 | | 0.000211 | | | (0.001271) | | |
| 33 | EX4 | Assigned O & M Exp. | Rev Req | 1.000000 | 0.609141 | 0.228009 | | 0.007283 | 0.005631 | | 0.090357 | | 0.000021 | | | (0.000126) | 0.056646 | |
| 34 | EX4-PS | Power Supply | Rev Req | 0.837149 | 0.609141 | 0.228009 | | | | | | | | | | | | |
| 35 | EX4-TR | Transmission | Rev Req | 0.007283 | | | | 0.007283 | | | | | | | | | | |
| 36 | EX4-D | Distribution | Rev Req | 0.155568 | | | | | 0.005631 | | 0.090357 | | 0.000021 | | | (0.000126) | 0.056646 | |
| 37 | EX5 | Rev. Req. Less Margin | Rev Req | 1.000000 | 0.543878 | 0.203580 | | 0.006503 | 0.020510 | | 0.134120 | | 0.015995 | | 0.007652 | 0.009204 | 0.050577 | |
| 38 | EX5-PS | Power Supply | Rev Req | 0.747458 | 0.543878 | 0.203580 | | | | | | | | | | | | |
| 39 | EX5-TR | Transmission | Rev Req | 0.006503 | | | | 0.006503 | | | | | | | | | | |
| 40 | EX5-D | Distribution | Rev Req | 0.246040 | | | | | 0.020510 | | 0.134120 | | 0.015995 | | 0.007652 | 0.009204 | 0.050577 | |
| 41 | EX6 | A&G Classification | Input | 1.000000 | | | | | 0.036198 | | 0.580823 | | 0.000134 | | | (0.000808) | 0.364126 | |
| 42 | EX6-PS | Power Supply | Input | | | | | | | | | | | | | | | |
| 43 | EX6-TR | Transmission | Input | | | | | | | | | | | | | | | |
| 44 | EX6-D | Distribution | Input | 1.000000 | | | | | 0.036198 | | 0.580823 | | 0.000134 | | | (0.000808) | 0.364126 | |
| 45 | FUEL | Fuel | Input | | | | | | | | | | | | | | | |
| 46 | ICON | Install Cons. Prem. | Input | 1.000000 | | | | | | | 1.000000 | | | | | | | |
| 47 | LAND | Land & Land Rights | Input | 1.000000 | | | | | 1.00000 | | | | | | | | | |
| 48 | LICON | Leased Property | Input | 1.000000 | | | | | | | 1.000000 | | | | | | | |
| 49 | MTR | Meters | Input | 1.000000 | | | | | | | | | | | | 1.000000 | | |
| 50 | PRI | Primary Line | Input | 1.000000 | | | | | | | 1.000000 | | | | | | | |
| 51 | PROD1 | Production Plant | Input | | | | | | | | | | | | | | | |
| 52 | PROD2 | Production O & M | Input | | | | | | | | | | | | | | | |
| 53 | PURTR-1 | Trans. Capacity | Input | 1.000000 | | | | 1.000000 | | | | | | | | | | |
| 54 | PURTR-2 | Trans. Energy | Input | 1.000000 | 1.000000 | | | | | | | | | | | | | |
| 55 | PURKW-1 | Purchased Power Capacity | Input | 1.000000 | | 1.000000 | | | | | | | | | | | | |
| 56 | PURKW-2 | Summer | Input | 1.000000 | | | | | | | | | | | | | | |
| 57 | PURKW-3 | Winter | Input | 1.000000 | | | | | | | | | | | | | | |
| 58 | PURKW-4 | Other | Input | 1.000000 | | 1.000000 | | | | | | | | | | | | |
| 59 | PURKWH-1 | Purchased Power Energy | Input | 1.000000 | 1.000000 | | | | | | | | | | | | | |
| 60 | PURKWH-2 | On-Peak | Input | 1.000000 | 1.000000 | | | | | | | | | | | | | |
| 61 | PURKWH-3 | Off-Peak | Input | 1.000000 | 1.000000 | | | | | | | | | | | | | |
| 60 | SERV | Services | Input | 1.000000 | | | | | | | | | | 1.000000 | | | | |
| 61 | STL | Street Lighting | Input | | | | | | | | | | | | | | | |
| 62 | SUB | Substation | Input | 1.000000 | | | | | | 1.000000 | | | | | | | | |
| 63 | TRAN1 | Transmission Plant | Input | 1.000000 | | | | 1.000000 | | | | | | | | | | |
| 64 | TRAN2 | Transmission Purchases | Input | | | | | | | | | | | | | | | |
| 65 | TRF | Line Transf. | Input | 1.000000 | | | | | | | | | 1.000000 | | | | | |
| 66 | REV | Revenue Related | Input | 1.000000 | | | | | | | | | | | | | | 1.000000 |
| 67 | USER01 | User Defined 01 | Input | | | | | | | | | | | | | | | |
| 68 | USER02 | User Defined 02 | Input | | | | | | | | | | | | | | | |
| 69 | USER03 | User Defined 03 | Input | | | | | | | | | | | | | | | |

Summary of Classification Factors -- BUNDLED

| Line No. | Name | Description | Source | Total | Residential | | GS Large | | Municipal | Water | | Lighting | |
|----------|-------------------------------|------------------------------|---------|----------|----------------------------|-----------------------------|--------------------------|--------------------------|-----------|----------------------------------|---------------------------|-----------------------|------------------------|
| | | | | | Residential (04-RS) Direct | W/Space Heat (04-RS) Direct | GS Small (04-GSS) Direct | GS Large (04-GSL) Direct | | W/Space Heat (04-Rider 1) Direct | Industrial (04-IS) Direct | Power (04-M-I) Direct | Pumping (04-WP) Direct |
| 16 | Classification Factors | | | | | | | | | | | | |
| 17 | CACC | Consumer Accounting | Input | 1.000000 | | | | | | | | | |
| 18 | CS | Customer Service | Input | 1.000000 | | | | | | | | | |
| 19 | CS-PS | Cust. Service - Pwr. Supply | Input | | | | | | | | | | |
| 20 | CS-TR | Cust. Service - Transmission | Input | | | | | | | | | | |
| 21 | CS-D | Cust. Service - Distribution | Input | 1.000000 | | | | | | | | | |
| 22 | SALES | Sales | Input | 1.000000 | | | | | | | | | |
| 23 | SALES-PS | Sales - Power Supply | Input | | | | | | | | | | |
| 24 | SALES-TR | Sales - Transmission | Input | | | | | | | | | | |
| 25 | SALES-D | Sales - Distribution | Input | 1.000000 | | | | | | | | | |
| 26 | PROPLNT | Production Plant | Plant | | | | | | | | | | |
| 27 | TRNPLNT | Transmission Plant | Plant | 1.000000 | | | | | | | | | |
| 28 | DSTPLNT | Distribution Plant | Plant | 1.000000 | | | | | | | | | |
| 29 | PLNT | Prod, Trans, Dist. Subtotal | Plant | 1.000000 | | | | | | | | 0.045785 | |
| 30 | EX1 | Assigned Dist. Oper. Exp. | Rev Req | 1.000000 | | | | | | | | 0.032445 | |
| 31 | EX2 | Assigned Dist. Main. Exp. | Rev Req | 1.000000 | | | | | | | | 0.007466 | |
| 32 | EX3 | Dist. Oper. & Main. | Rev Req | 1.000000 | | | | | | | | 0.048257 | |
| 33 | EX4 | Assigned O & M Exp. | Rev Req | 1.000000 | | | | | | | | 0.030710 | |
| 34 | EX4-PS | Power Supply | Rev Req | 0.837149 | | | | | | | | 0.003038 | |
| 35 | EX4-TR | Transmission | Rev Req | 0.007283 | | | | | | | | | |
| 36 | EX4-D | Distribution | Rev Req | 0.155568 | | | | | | | | 0.003038 | |
| 37 | EX5 | Rev. Req. Less Margin | Rev Req | 1.000000 | | | | | | | | 0.007980 | |
| 38 | EX5-PS | Power Supply | Rev Req | 0.747458 | | | | | | | | | |
| 39 | EX5-TR | Transmission | Rev Req | 0.006503 | | | | | | | | | |
| 40 | EX5-D | Distribution | Rev Req | 0.246040 | | | | | | | | 0.007980 | |
| 41 | EX6 | A&G Classification | Input | 1.000000 | | | | | | | | 0.019528 | |
| 42 | EX6-PS | Power Supply | Input | | | | | | | | | | |
| 43 | EX6-TR | Transmission | Input | | | | | | | | | | |
| 44 | EX6-D | Distribution | Input | 1.000000 | | | | | | | | 0.019528 | |
| 45 | FUEL | Fuel | Input | | | | | | | | | | |
| 46 | ICON | Install Cons. Prem. | Input | 1.000000 | | | | | | | | | |
| 47 | LAND | Land & Land Rights | Input | 1.000000 | | | | | | | | | |
| 48 | LICON | Leased Property | Input | 1.000000 | | | | | | | | | |
| 49 | MTR | Meters | Input | 1.000000 | | | | | | | | | |
| 50 | PRI | Primary Line | Input | 1.000000 | | | | | | | | | |
| 51 | PROD1 | Production Plant | Input | | | | | | | | | | |
| 52 | PROD2 | Production O & M | Input | | | | | | | | | | |
| 53 | PURTR-1 | Trans. Capacity | Input | 1.000000 | | | | | | | | | |
| 54 | PURTR-2 | Trans. Energy | Input | 1.000000 | | | | | | | | | |
| 55 | PURKW-1 | Purchased Power Capacity | Input | 1.000000 | | | | | | | | | |
| 56 | PURKW-2 | Summer | Input | 1.000000 | | | | | | | | | |
| 57 | PURKW-3 | Winter | Input | 1.000000 | | | | | | | | | |
| 58 | PURKW-4 | Other | Input | 1.000000 | | | | | | | | | |
| 59 | PURKWH-1 | Purchased Power Energy | Input | 1.000000 | | | | | | | | | |
| 60 | PURKWH-2 | On-Peak | Input | 1.000000 | | | | | | | | | |
| 61 | PURKWH-3 | Off-Peak | Input | 1.000000 | | | | | | | | | |
| 60 | SERV | Services | Input | 1.000000 | | | | | | | | | |
| 61 | STL | Street Lighting | Input | | | | | | | | | | |
| 62 | SUB | Substation | Input | 1.000000 | | | | | | | | | |
| 63 | TRAN1 | Transmission Plant | Input | 1.000000 | | | | | | | | | |
| 64 | TRAN2 | Transmission Purchases | Input | | | | | | | | | | |
| 65 | TRF | Line Transf. | Input | 1.000000 | | | | | | | | | |
| 66 | REV | Revenue Related | Input | 1.000000 | | | | | | | | | |
| 67 | USER01 | User Defined 01 | Input | | | | | | | | | | |
| 68 | USER02 | User Defined 02 | Input | | | | | | | | | | |
| 69 | USER03 | User Defined 03 | Input | | | | | | | | | | |

Summary of Allocation of Revenue Requirements to Rate Classes -- BUNDLED

| Line No. | Cost Classification | Alloc. Factor | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|--|---------------|------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 1 | Power Supply | | | | | | | | | | | | |
| 2 | Wholesale Power | | | | | | | | | | | | |
| 3 | Direct Assigned Charges (Credits) | Direct | | | | | | | | | | | |
| 4 | Demand Related | D7 | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 5 | Demand Related - Summer | D4 | | | | | | | | | | | |
| 6 | Demand Related - Winter | D5 | | | | | | | | | | | |
| 7 | Demand Related - Other | D6 | | | | | | | | | | | |
| 8 | Subtotal - Demand | | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 9 | Energy Related | E1 | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 10 | Energy Related - On-Peak | E2 | | | | | | | | | | | |
| 11 | Energy Related - Off-Peak | E3 | | | | | | | | | | | |
| 12 | Subtotal - Energy | | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 13 | Revenue Related | R2 | | | | | | | | | | | |
| 14 | Subtotal - Wholesale | | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 15 | Allocated Overhead & Margin | | | | | | | | | | | | |
| 16 | Direct Related | Direct | | | | | | | | | | | |
| 17 | Revenue Related | R2 | | | | | | | | | | | |
| 18 | Demand Related | D7 | | | | | | | | | | | |
| 19 | Energy Related | E1 | | | | | | | | | | | |
| 20 | Subtotal - Allocated | | | | | | | | | | | | |
| 21 | Subtotal - Power Supply | | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 22 | | | | | | | | | | | | | |
| 23 | Transmission | | | | | | | | | | | | |
| 24 | Direct Assigned | Direct | | | | | | | | | | | |
| 25 | Demand Related | D9 | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 26 | Energy Related | E1 | | | | | | | | | | | |
| 27 | Subtotal--Transmission | | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 28 | Allocated Overhead & Margin | | | | | | | | | | | | |
| 29 | Direct Related | Direct | | | | | | | | | | | |
| 30 | Revenue Related | R2 | | | | | | | | | | | |
| 31 | Demand Related | D9 | | | | | | | | | | | |
| 32 | Energy Related | E1 | | | | | | | | | | | |
| 33 | Subtotal - Allocated | | | | | | | | | | | | |
| 34 | Subtotal - Transmission | | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 35 | | | | | | | | | | | | | |
| 36 | Distribution | | | | | | | | | | | | |
| 37 | Power Supply | -Energy | | | | | | | | | | | |
| 38 | Dist. Sub. | -Capacity | 1,295,183 | 488,488 | 29,488 | 73,226 | 558,238 | 10,785 | 100,349 | 6,469 | 3,298 | 5,515 | 19,327 |
| 39 | Dist. Sub. | -Consumer | | | | | | | | | | | |
| 40 | Primary Line | -Capacity | 6,616,692 | 2,495,534 | 150,647 | 374,088 | 2,851,868 | 55,096 | 512,653 | 33,048 | 16,850 | 28,172 | 98,736 |
| 41 | Primary Line | -Consumer | | | | | | | | | | | |
| 42 | Line Transf. | -Capacity | 1,161,308 | 664,755 | 38,414 | 81,698 | 310,710 | 5,876 | 33,386 | 6,989 | 1,485 | 11,932 | 6,062 |
| 43 | Line Transf. | -Consumer | | | | | | | | | | | |
| 44 | Sec. & Serv. | -Consumer | 555,932 | 382,838 | 19,480 | 91,205 | 51,038 | 1,821 | 457 | 4,394 | 61 | 1,117 | 3,521 |
| 45 | Meter | -Consumer | 673,039 | 377,308 | 19,198 | 115,087 | 144,959 | 5,173 | 1,335 | 4,330 | 61 | 2,117 | 3,470 |
| 46 | Acct. & Serv. | -Consumer | 1,714,041 | 960,896 | 48,893 | 293,095 | 369,171 | 13,173 | 3,401 | 11,028 | 154 | 5,391 | 8,838 |
| 47 | Revenue Related | -Revenue | | | | | | | | | | | |
| 48 | Direct Assigned | Direct | 447,030 | | | | | | | | | | 447,030 |
| 49 | Subtotal - Distribution | | 12,463,224 | 5,369,818 | 306,121 | 1,028,399 | 4,285,984 | 91,924 | 651,582 | 66,257 | 21,910 | 54,245 | 586,984 |
| 50 | Total | | 34,876,998 | 13,899,329 | 822,646 | 2,285,792 | 13,609,249 | 268,736 | 2,717,687 | 177,505 | 66,660 | 147,023 | 882,371 |

Allocation of Plant in Service To Rate Classes -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | | | | GS Large | | Municipal | | Water | | Lighting |
|----------|-----------|--------------------------------|---------------|-------------------|---------------------|----------------------|-------------------|-------------------|---------------------------|--------------------|----------------|-----------------|----------------------|---------------------------------|------------------|
| | | | | | Residential (04-RS) | W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | W/Space Heat (04-Rider 1) | Industrial (04-IS) | Power (04-M-I) | Pumping (04-WP) | Irrigation (04-IP-I) | (PAL-SL-I, DOL-I) (PAL-I, SL-I) | |
| 1 | | Intangible Plant | | | | | | | | | | | | | |
| 2 | 301 | Organization | PLNT | | | | | | | | | | | | |
| 3 | 302 | Franchises and consents | PLNT | | | | | | | | | | | | |
| 4 | 303 | Miscellaneous intangible plant | PLNT | | | | | | | | | | | | |
| 5 | 301-303 | Subtotal | PLNT | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | | |
| 7 | | Production Plant | | | | | | | | | | | | | |
| 8 | 310-346 | Production Plant | PRODI | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | | | |
| 10 | | Transmission Plant | | | | | | | | | | | | | |
| 11 | 350-359 | Transmission Plant | TRAN1 | 12,605,845 | 4,744,615 | 285,573 | 722,209 | 5,641,628 | 110,702 | 812,213 | 63,715 | 38,684 | 55,380 | | 131,126 |
| 12 | | | | | | | | | | | | | | | |
| 13 | | Distribution Plant | | | | | | | | | | | | | |
| 14 | 360 | Land | LAND | 40,521 | 15,251 | 918 | 2,322 | 18,135 | 356 | 2,611 | 205 | 124 | 178 | | 421 |
| 15 | 361 | Structures | SUB | 101,821 | 38,324 | 2,307 | 5,833 | 45,569 | 894 | 6,560 | 515 | 312 | 447 | | 1,059 |
| 16 | 362 | Station | SUB | 4,304,136 | 1,620,000 | 97,506 | 246,591 | 1,926,276 | 37,798 | 277,322 | 21,755 | 13,208 | 18,909 | | 44,772 |
| 17 | 363 | Battery | SUB | | | | | | | | | | | | |
| 18 | 364 | Poles, towers | PRI | 8,422,125 | 3,176,466 | 191,752 | 476,162 | 3,630,030 | 70,129 | 652,536 | 42,065 | 21,448 | 35,859 | | 125,677 |
| 19 | 365 | OH Cond | PRI | 5,476,829 | 2,065,626 | 124,695 | 309,644 | 2,360,574 | 45,604 | 424,338 | 27,354 | 13,948 | 23,319 | | 81,726 |
| 20 | 366 | UG Conduit | PRI | 425,151 | 160,349 | 9,680 | 24,037 | 183,245 | 3,540 | 32,940 | 2,123 | 1,083 | 1,810 | | 6,344 |
| 21 | 367 | UG Cond | PRI | 834,878 | 314,880 | 19,008 | 47,202 | 359,842 | 6,952 | 64,685 | 4,170 | 2,126 | 3,555 | | 12,458 |
| 22 | 368 | Transf | TRF | 4,588,342 | 2,626,456 | 151,775 | 322,791 | 1,227,619 | 23,217 | 131,907 | 27,614 | 5,866 | 47,145 | | 23,951 |
| 23 | 369 | Services | SERV | 2,197,690 | 1,513,421 | 77,007 | 360,547 | 201,760 | 7,199 | 1,807 | 17,369 | 243 | 4,417 | | 13,920 |
| 24 | 370 | Meters | MTR | 2,675,675 | 1,499,992 | 76,324 | 457,531 | 576,288 | 20,564 | 5,309 | 17,215 | 241 | 8,416 | | 13,796 |
| 25 | 371 | Cons Premise | ICON | 189,567 | 71,497 | 4,316 | 10,718 | 81,705 | 1,578 | 14,687 | 947 | 483 | 807 | | 2,829 |
| 26 | 372 | Leased Prop | LICON | | | | | | | | | | | | |
| 27 | 373 | St. Light | STL | 1,403,795 | | | | | | | | | | | 1,403,795 |
| 28 | 360-373 | Subtotal | | 30,660,530 | 13,102,261 | 755,287 | 2,263,377 | 10,611,043 | 217,832 | 1,614,704 | 161,332 | 59,083 | 144,864 | | 1,730,748 |
| 29 | | | | | | | | | | | | | | | |
| 30 | | General Plant | | | | | | | | | | | | | |
| 31 | 389 | Land & Land Rights | PLNT | 70,114 | 28,921 | 1,687 | 4,838 | 26,338 | 532 | 3,933 | 365 | 158 | 324 | | 3,017 |
| 32 | 390 | Structures and Improve. | PLNT | 1,622,465 | 669,248 | 39,032 | 111,958 | 609,466 | 12,320 | 91,008 | 8,439 | 3,666 | 7,509 | | 69,819 |
| 33 | 391 | Office Furniture & Equip. | PLNT | 253,648 | 104,627 | 6,102 | 17,503 | 95,281 | 1,926 | 14,228 | 1,319 | 573 | 1,174 | | 10,915 |
| 34 | 392 | Transportation & Equipment | PLNT | 1,214,181 | 500,836 | 29,210 | 83,784 | 456,097 | 9,220 | 68,106 | 6,315 | 2,744 | 5,619 | | 52,250 |
| 35 | 393 | Stores Equipment | PLNT | 242,344 | 99,964 | 5,830 | 16,723 | 91,035 | 1,840 | 13,594 | 1,261 | 548 | 1,122 | | 10,429 |
| 36 | 394 | Tool, Shop & Garage Equip. | PLNT | 22,193 | 9,154 | 534 | 1,531 | 8,337 | 169 | 1,245 | 115 | 50 | 103 | | 955 |
| 37 | 395 | Laboratory Equipment | PLNT | 25,535 | 10,533 | 614 | 1,762 | 9,592 | 194 | 1,432 | 133 | 58 | 118 | | 1,099 |
| 38 | 396 | Power Operated Equipment | PLNT | | | | | | | | | | | | |
| 39 | 397 | Communication Equipment | PLNT | 131,815 | 54,372 | 3,171 | 9,096 | 49,515 | 1,001 | 7,394 | 686 | 298 | 610 | | 5,672 |
| 40 | 398 | Miscellaneous Equipment | PLNT | 13,089 | 5,399 | 315 | 903 | 4,917 | 99 | 734 | 68 | 30 | 61 | | 563 |
| 41 | 399 | Other tangible property | PLNT | | | | | | | | | | | | |
| 42 | 389-399 | Subtotal | | 3,595,384 | 1,483,054 | 86,494 | 248,099 | 1,350,578 | 27,301 | 201,674 | 18,701 | 8,124 | 16,640 | | 154,719 |
| 43 | | | | | | | | | | | | | | | |
| 44 | | Total Plant | | 46,861,759 | 19,329,929 | 1,127,355 | 3,233,684 | 17,603,250 | 355,835 | 2,628,590 | 243,747 | 105,891 | 216,884 | | 2,016,593 |

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential | | | | GS Large | | Municipal | Water | | Lighting |
|----------|-----------|----------------------------|---------------|------------|---------------------|----------------------|-------------------|-------------------|---------------------------|--------------------|----------------|-----------------|----------------------|---------------------------------|
| | | | | | Residential (04-RS) | W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | W/Space Heat (04-Rider 1) | Industrial (04-IS) | Power (04-M-I) | Pumping (04-WP) | Irrigation (04-IP-I) | (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
| 1 | | Power Supply | | | | | | | | | | | | |
| 2 | | Production | | | | | | | | | | | | |
| 3 | 500-557 | Fuel | FUEL | | | | | | | | | | | |
| 4 | 500-557 | Non-Fuel O&M - Demand | PROD1 | | | | | | | | | | | |
| 5 | 500-557 | Non-Fuel O&M - Energy | PROD1 | | | | | | | | | | | |
| 6 | | Subtotal - Production | | | | | | | | | | | | |
| 7 | | Purchases | | | | | | | | | | | | |
| 8 | 555 | Direct Assign. Chgs (Cr.) | | | | | | | | | | | | |
| 9 | 555 | Substation Charges | PURSUB | | | | | | | | | | | |
| 10 | 555 | Demand Charges | PURKW-1 | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 11 | 555 | Summer | PURKW-2 | | | | | | | | | | | |
| 12 | 555 | Winter | PURKW-3 | | | | | | | | | | | |
| 13 | 555 | Other | PURKW-4 | | | | | | | | | | | |
| 14 | | Total Demand | | 6,052,034 | 2,277,877 | 137,103 | 346,731 | 2,708,531 | 53,148 | 389,941 | 30,589 | 18,572 | 26,588 | 62,953 |
| 15 | 555 | Energy Charges | PURKWH-1 | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 16 | 555 | On-Peak | PURKWH-2 | | | | | | | | | | | |
| 17 | 555 | Off-Peak | PURKWH-3 | | | | | | | | | | | |
| 18 | | Total Energy | | 16,168,430 | 6,178,725 | 375,021 | 899,733 | 6,531,414 | 122,055 | 1,661,186 | 79,692 | 25,686 | 65,367 | 229,549 |
| 19 | 555 | Revenue Related Charges | REVENUE | | | | | | | | | | | |
| 20 | | Subtotal - Purchases | | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 21 | 500-557 | Total Power Supply | | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 22 | | Transmission | | | | | | | | | | | | |
| 23 | 560-573 | Operation & Maintenance | TRAN1 | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 24 | 555 | Transmission - G&T Charges | TRAN2 | | | | | | | | | | | |
| 25 | | Total Transmission | | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 26 | | Distribution | | | | | | | | | | | | |
| 27 | 580 | Oper. Super & Eng. | EX1 | 105,462 | 39,172 | 2,374 | 5,727 | 45,477 | 873 | 8,236 | 520 | 271 | 448 | 2,366 |
| 28 | 581 | Load Dispatch | EX1 | | | | | | | | | | | |
| 29 | 582 | Oper. Station | SUB | 9,904 | 3,736 | 225 | 560 | 4,269 | 82 | 767 | 49 | 25 | 42 | 148 |
| 30 | 583 | Oper. OH Line | PRI | 70,043 | 26,417 | 1,595 | 3,960 | 30,190 | 583 | 5,427 | 350 | 178 | 298 | 1,045 |
| 31 | 584 | Oper. UG Line | PRI | 28,788 | 10,858 | 655 | 1,628 | 12,408 | 240 | 2,230 | 144 | 73 | 123 | 430 |
| 32 | 585 | Oper. St. Lighting | STL | 844 | | | | | | | | | | 844 |
| 33 | 586 | Oper. Meters | MTR | (1,791) | (1,004) | (51) | (306) | (386) | (14) | (4) | (12) | (0) | (6) | (9) |
| 34 | 587 | Oper. Cons. Install | ICON | 5,193 | 1,959 | 118 | 294 | 2,238 | 43 | 402 | 26 | 13 | 22 | 77 |
| 35 | 588 | Oper. Misc. Oper. | EX1 | 184,147 | 68,398 | 4,144 | 9,999 | 79,406 | 1,524 | 14,381 | 909 | 473 | 781 | 4,131 |
| 36 | 589 | Rents | EX1 | 726,879 | 269,987 | 16,359 | 39,470 | 313,439 | 6,015 | 56,767 | 3,587 | 1,866 | 3,085 | 16,305 |
| 37 | 590 | Main. Super. & Eng. | EX2 | 115,550 | 41,692 | 2,511 | 6,347 | 47,150 | 915 | 8,434 | 551 | 277 | 467 | 7,206 |
| 38 | 591 | Main. Structure | SUB | | | | | | | | | | | |
| 39 | 592 | Main. Station | SUB | 34,434 | 12,987 | 784 | 1,947 | 14,842 | 287 | 2,668 | 172 | 88 | 147 | 514 |
| 40 | 593 | Main. OH Line | PRI | 877,349 | 330,899 | 19,975 | 49,603 | 378,147 | 7,305 | 67,976 | 4,382 | 2,234 | 3,736 | 13,092 |
| 41 | 594 | Main. UG Line | PRI | 49,728 | 18,755 | 1,132 | 2,811 | 21,434 | 414 | 3,853 | 248 | 127 | 212 | 742 |
| 42 | 595 | Main. Line Transf. | TRF | 379 | 217 | 13 | 27 | 101 | 2 | 11 | 2 | 0 | 4 | 2 |
| 43 | 596 | Main. St. Lighting | STL | 49,276 | | | | | | | | | | 49,276 |
| 44 | 597 | Main. Meters | MTR | 9,944 | 5,575 | 284 | 1,700 | 2,142 | 76 | 20 | 64 | 1 | 31 | 51 |
| 45 | 598 | Main. Misc. Dist. | EX2 | 359,544 | 129,729 | 7,812 | 19,749 | 146,712 | 2,847 | 26,242 | 1,714 | 863 | 1,454 | 22,421 |
| 46 | 580-598 | Subtotal | | 2,625,674 | 959,376 | 57,931 | 143,515 | 1,097,569 | 21,192 | 197,412 | 12,707 | 6,489 | 10,843 | 118,640 |

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Residential | | GS Small (04-GSS) | GS Large (04-GSL) | GS Large | | Municipal | | Water | | Lighting |
|----------|--|------------------------------|---------------|---------------------|----------------------|-------------------|-------------------|---------------------------|--------------------|----------------|-----------------|----------------------|------------------------------------|----------|
| | | | | Residential (04-RS) | W/Space Heat (04-RS) | | | W/Space Heat (04-Rider 1) | Industrial (04-IS) | Power (04-M-I) | Pumping (04-WP) | Irrigation (04-IP-I) | (PAL-SL-I, DOL-I) (PAL-I, SL-I) | |
| | | | | Total | | | | | | | | | | |
| 47 | Consumer Acct., Service & Sales | | | | | | | | | | | | | |
| 48 | Consumer Accounting | | | | | | | | | | | | | |
| 49 | 901 | Supervision | CACC | | | | | | | | | | | |
| 50 | 902 | Meter Reading Expense | CACC | 318,107 | 178,332 | 9,074 | 54,395 | 68,514 | 2,445 | 631 | 2,047 | 29 | 1,001 | 1,640 |
| 51 | 903 | Records & Collections | CACC | 807,847 | 452,881 | 23,044 | 138,139 | 173,994 | 6,209 | 1,603 | 5,198 | 73 | 2,541 | 4,165 |
| 52 | 904 | Uncollectible Accounts | CACC | 276,335 | 154,914 | 7,882 | 47,252 | 59,517 | 2,124 | 548 | 1,778 | 25 | 869 | 1,425 |
| 53 | 905 | Misc. Customer Account | CACC | 25,641 | 14,374 | 731 | 4,385 | 5,523 | 197 | 51 | 165 | 2 | 81 | 132 |
| 54 | | Subtotal | | 1,427,930 | 800,502 | 40,732 | 244,171 | 307,548 | 10,974 | 2,833 | 9,187 | 128 | 4,491 | 7,363 |
| 55 | Consumer Service & Info. | | | | | | | | | | | | | |
| 56 | 907 | Supervision | CS | 14,298 | 8,015 | 408 | 2,445 | 3,079 | 110 | 28 | 92 | 1 | 45 | 74 |
| 57 | 908 | Customer Assistance | CS | 33,911 | 19,011 | 967 | 5,799 | 7,304 | 261 | 67 | 218 | 3 | 107 | 175 |
| 58 | 909 | Info. & Instruction | CS | | | | | | | | | | | |
| 59 | 910 | Misc. Cust Serv. & Info | CS | 25,294 | 14,180 | 722 | 4,325 | 5,448 | 194 | 50 | 163 | 2 | 80 | 130 |
| 60 | | Subtotal | | 73,503 | 41,206 | 2,097 | 12,569 | 15,831 | 565 | 146 | 473 | 7 | 231 | 379 |
| 61 | Sales | | | | | | | | | | | | | |
| 62 | 911 | Supervision | SALES | | | | | | | | | | | |
| 63 | 912 | Demonstrating & Selling | SALES | 1,317 | 738 | 38 | 225 | 284 | 10 | 3 | 8 | 0 | 4 | 7 |
| 64 | 913 | Advertising | SALES | | | | | | | | | | | |
| 65 | 916 | Misc. Sales | SALES | 810 | 454 | 23 | 139 | 174 | 6 | 2 | 5 | 0 | 3 | 4 |
| 66 | | Subtotal | | 2,127 | 1,192 | 61 | 364 | 458 | 16 | 4 | 14 | 0 | 7 | 11 |
| 67 | Prorated Operating Expenses | | | | | | | | | | | | | |
| 68 | Administrative & General | | | | | | | | | | | | | |
| 69 | 920 | Administrative & General | | 390,618 | | | | | | | | | | |
| 70 | 921 | Office Supplies & Expenses | | 109,082 | | | | | | | | | | |
| 71 | 922 | Admin. Expenses Transferred | | | | | | | | | | | | |
| 72 | 923 | Outside Services Employed | | 43,259 | | | | | | | | | | |
| 73 | 924 | Property Insurance | | | | | | | | | | | | |
| 74 | 925 | Injuries & Damages | | | | | | | | | | | | |
| 75 | 926 | Employee Pensions & Benefits | | | | | | | | | | | | |
| 76 | 927 | Franchise Requirements | | | | | | | | | | | | |
| 77 | 928 | Regulatory Commission Exp. | | 37 | | | | | | | | | | |
| 78 | 929 | Duplicate Charges | | (33,803) | | | | | | | | | | |
| 79 | 930.1 | General Advertising | | 17,786 | | | | | | | | | | |
| 80 | 930.2 | Misc. | | 114,752 | | | | | | | | | | |
| 81 | 931 | Rents | | 4,825 | | | | | | | | | | |
| 82 | 935 | Maint. of General Plant | | 129,920 | | | | | | | | | | |
| 83 | | Accounts 920-935 | | 776,474 | | | | | | | | | | |
| 84 | | Power Supply | EX6-PS | | | | | | | | | | | |
| 85 | | Transmission | EX6-TR | | | | | | | | | | | |
| 86 | | Distribution | EX6-D | 776,474 | 338,906 | 18,959 | 75,334 | 267,286 | 6,158 | 37,683 | 4,209 | 1,246 | 2,928 | 23,767 |
| 87 | | Subtotal - A&G | | 776,474 | 338,906 | 18,959 | 75,334 | 267,286 | 6,158 | 37,683 | 4,209 | 1,246 | 2,928 | 23,767 |

Allocation of Revenue Requirements to Rate Classes -- BUNDLED

(Continued)

| Line No. | Acct. No. | Description | Class. Factor | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|-----------|--|---------------|------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 88 | 408 | Other Taxes | | | | | | | | | | | | |
| 89 | | Power Supply | EX6-PS | | | | | | | | | | | |
| 90 | | Transmission | EX6-TR | | | | | | | | | | | |
| 91 | | Distribution | EX6-D | (208,252) | (90,895) | (5,085) | (20,205) | (71,687) | (1,652) | (10,107) | (1,129) | (334) | (785) | (6,374) |
| 92 | | Subtotal - Other Taxes | | (208,252) | (90,895) | (5,085) | (20,205) | (71,687) | (1,652) | (10,107) | (1,129) | (334) | (785) | (6,374) |
| 93 | 421- | Miscellaneous Expense | | | | | | | | | | | | |
| 94 | 426,431 | Power Supply | EX6-PS | | | | | | | | | | | |
| 95 | | Transmission | EX6-TR | | | | | | | | | | | |
| 96 | | Distribution | EX6-D | 9,822 | 4,287 | 240 | 953 | 3,381 | 78 | 477 | 53 | 16 | 37 | 301 |
| 97 | | Subtotal - Misc. Expense | | 9,822 | 4,287 | 240 | 953 | 3,381 | 78 | 477 | 53 | 16 | 37 | 301 |
| 98 | | Fixed Charges | | | | | | | | | | | | |
| 99 | 403- | Depreciation | | | | | | | | | | | | |
| 100 | 407 | Power Supply | PROPLNT | | | | | | | | | | | |
| 101 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 102 | | Distribution | DSTPLNT | 1,011,927 | 432,544 | 24,944 | 74,590 | 347,784 | 7,123 | 55,207 | 5,316 | 1,873 | 4,761 | 57,785 |
| 103 | | Subtotal - Depreciation | | 1,011,927 | 432,544 | 24,944 | 74,590 | 347,784 | 7,123 | 55,207 | 5,316 | 1,873 | 4,761 | 57,785 |
| 104 | 408 | Property Taxes | | | | | | | | | | | | |
| 105 | | Power Supply | REV | | | | | | | | | | | |
| 106 | | Transmission | REV | | | | | | | | | | | |
| 107 | | Distribution | REV | | | | | | | | | | | |
| 108 | | Subtotal - Property Taxes | | | | | | | | | | | | |
| 109 | | | | | | | | | | | | | | |
| 110 | | Total Oper. Expenses | | 28,132,980 | 11,016,629 | 656,404 | 1,788,683 | 11,291,435 | 221,267 | 2,349,760 | 142,077 | 54,175 | 115,292 | 497,258 |
| 111 | | | | | | | | | | | | | | |
| 112 | 427 | Interest-LT | | | | | | | | | | | | |
| 113 | | Power Supply | PROPLNT | | | | | | | | | | | |
| 114 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 115 | | Distribution | DSTPLNT | 2,161,834 | 924,066 | 53,290 | 159,351 | 742,988 | 15,216 | 117,941 | 11,357 | 4,002 | 10,172 | 123,450 |
| 116 | | Subtotal - Interest-LT | | 2,161,834 | 924,066 | 53,290 | 159,351 | 742,988 | 15,216 | 117,941 | 11,357 | 4,002 | 10,172 | 123,450 |
| 117 | | Required Margin | | | | | | | | | | | | |
| 118 | | Power Supply | PROPLNT | | | | | | | | | | | |
| 119 | | Transmission | TRNPLNT | | | | | | | | | | | |
| 120 | | Distribution | DSTPLNT | 4,582,185 | 1,958,634 | 112,952 | 337,758 | 1,574,825 | 32,252 | 249,986 | 24,071 | 8,483 | 21,560 | 261,662 |
| 121 | | Subtotal - Required Margin | | 4,582,185 | 1,958,634 | 112,952 | 337,758 | 1,574,825 | 32,252 | 249,986 | 24,071 | 8,483 | 21,560 | 261,662 |
| 122 | | Summary of Revenue Requirements | | | | | | | | | | | | |
| 123 | | Power Supply | | 22,220,464 | 8,456,603 | 512,124 | 1,246,464 | 9,239,946 | 175,203 | 2,051,128 | 110,282 | 44,258 | 91,955 | 292,502 |
| 124 | | Transmission | | 193,311 | 72,909 | 4,401 | 10,929 | 83,319 | 1,610 | 14,977 | 966 | 492 | 823 | 2,885 |
| 125 | | Distribution | | 12,463,224 | 5,369,818 | 306,121 | 1,028,399 | 4,285,984 | 91,924 | 651,582 | 66,257 | 21,910 | 54,245 | 586,984 |
| 123 | | Total Rev. Req. | | 34,876,998 | 13,899,329 | 822,646 | 2,285,792 | 13,609,249 | 268,736 | 2,717,687 | 177,505 | 66,660 | 147,023 | 882,371 |

Rate Class Weighting Factors

I. Three Phase Vs. Single Phase Class Weighting Factors

A. Investment to Serve 3Ø vs. 1Ø Consumers (use replacement cost)

| | <u>1Ø</u> | <u>3Ø</u> |
|-------------------------------------|-----------|-----------|
| 1. kWh Meter | \$90 | \$286 |
| 2. kWh & kW Meter | \$233 | \$441 |
| 3. kWh & kW Meter (pulse activated) | \$286 | \$546 |
| 4. Service ¹ | \$247 | \$409 |
| 5. Transformer ² | \$1,718 | \$2,751 |
| 6. Primary Line ³ | \$714 | \$1,252 |

B. Weighting Factors for Relative 3Ø Class Investment Costs

| | | | |
|----------------------------------|-----------|-----------|-------|
| 1. Meter (3Ø Interval Recording) | \$1,200 ÷ | \$90 = | 13.33 |
| 2. Meter (3Ø w/demand, TOD) | \$546 ÷ | \$90 = | 6.07 |
| 3. Meter (3Ø w/demand) | \$441 ÷ | \$90 = | 4.90 |
| 4. Meter (3Ø w/o demand) | \$286 ÷ | \$90 = | 3.18 |
| 5. Meter (1Ø w/demand) | \$233 ÷ | \$90 = | 2.59 |
| 6. Service | \$409 ÷ | \$247 = | 1.65 |
| 7. Transformer | \$2,751 ÷ | \$1,718 = | 1.60 |
| 8. Primary Line | \$1,252 ÷ | \$714 = | 1.75 |

¹ Assume a typical installation of 80 feet of 1/0 triplex (or quadriplex), pole and miscellaneous materials to estimate the difference between a 1Ø and 3Ø installation.

² Use the cost difference between 1-75 kVA transformer and 3-25 kVA transformers as representative of the difference between a 1Ø versus a 3Ø transformer installation.

³ Assume a typical installation of 150 feet of 1/0 ACSR to estimate the difference in primary line between a 1Ø and 3Ø installation.

Estimate of Class Demands Summary

| Description | Total System | Residential (04-RS) | Residential | GS Small (04-GSS) | GS Large (04-GSL) | GS Large | Industrial (04-IS) | Municipal | Water | Irrigation (04-IP-I) | Lighting |
|---|--------------|---------------------|----------------------|-------------------|-------------------|---------------------------|--------------------|----------------|-----------------|----------------------|------------------------------------|
| | | | W/Space Heat (04-RS) | | | W/Space Heat (04-Rider 1) | | Power (04-M-I) | Pumping (04-WP) | | (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
| <u>Class Billing Determinants</u> | | | | | | | | | | | |
| Number of Consumers | 22,769 | 12,460 | 634 | 2,612 | 1,149 | 41 | 9 | 143 | 2 | 22 | 5,730 |
| Energy (MWh) | 304,626 | 116,412 | 7,066 | 16,952 | 123,057 | 2,300 | 31,298 | 1,501 | 484 | 1,232 | 4,325 |
| Billing Demand (kW) | 528,389 | - | - | - | 454,695 | 9,009 | 64,685 | - | - | - | - |
| <u>Estimated Demand Responsibility</u> | | | | | | | | | | | |
| Non-Coincident Consumer Demand | 222,035 | 127,097 | 7,345 | 15,620 | 59,406 | 1,124 | 6,383 | 1,336 | 284 | 2,281 | 1,159 |
| Non-Coincident Class Demand | 75,724 | 28,360 | 1,707 | 4,317 | 33,722 | 662 | 4,855 | 381 | 231 | 331 | 1,159 |
| Coincident Class Demand - Ave. Monthly | 55,711 | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | 580 |
| Coincident Class Demand - Summer | | | | | | | | | | | |
| Coincident Class Demand - Winter | | | | | | | | | | | |
| Coincident Class Demand - Weighted | 55,711 | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | 580 |
| Coincident Class Demand - Transm. | | | | | | | | | 141.9 | | |

Estimate of Class Demands

| Line No. | Description | Total System | Residential | | | GS Large | | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|---|--------------|---------------------|----------------------|-------------------|-------------------|---------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| | | | Residential (04-RS) | W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | W/Space Heat (04-Rider 1) | | | | | |
| 1 | Non-Coincidental Class Demand - Average Monthly | | | | | | | | | | | |
| 2 | Total System Sales (MWh) | 304,626 | 116,412 | 7,066 | 16,952 | 123,057 | 2,300 | 31,298 | 1,501 | 484 | 1,232 | 4,325 |
| 3 | Line Losses | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% |
| 4 | kWh Purchased (MWh) | 325,456 | 124,372 | 7,549 | 18,111 | 131,471 | 2,457 | 33,438 | 1,604 | 517 | 1,316 | 4,621 |
| 5 | Divide by Hours | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 | 8,760 |
| 6 | Average Demand (kWh) | 37,152 | 14,198 | 862 | 2,067 | 15,008 | 280 | 3,817 | 183 | 59 | 150 | 527 |
| 7 | | | | | | | | | | | | |
| 8 | Average Customers | 22,802 | 12,460 | 634 | 2,612 | 1,149 | 41 | 9 | 143 | 2 | 22 | 5,730 |
| 9 | | | | | | | | | | | | |
| 10 | Calculated Maximum Demand ¹ | 67,012 | 28,360 | 1,707 | 4,317 | 22,789 | 544 | 6,943 | 381 | 231 | 331 | 1,408 |
| 11 | | | | | | | | | | | | |
| 12 | <u>Substitutions</u> | | | | | | | | | | | |
| 13 | Bary Curve Estimate (Max. Annual or Seas.) ² | | n/a | n/a | n/a | 33,722 | 662 | 4,855 | n/a | n/a | n/a | n/a |
| 14 | Other Substitutions ³ | | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 1,159 |
| 15 | Non-Coincident Class Demand | 75,724 | 28,360 | 1,707 | 4,317 | 33,722 | 662 | 4,855 | 381 | 231 | 331 | 1,159 |
| 16 | Sum of Non-Coincidental Demands of Individual Customers - Annual Peak | | | | | | | | | | | |
| 17 | <u>Peak Month Sales Data</u> | | | | | | | | | | | |
| 18 | Peak Month | | Aug-07 | Jan-08 | Aug-07 | Jun-07 | Feb-08 | Nov-07 | Aug-07 | Sep-07 | Aug-07 | n/a |
| 19 | kWh Sales | | 15,520,369 | 886,952 | 1,759,439 | 13,004,126 | 402,057 | 2,574,801 | 159,826 | 48,384 | 364,916 | - |
| 20 | Consumers | | 12,569 | 622 | 2,605 | 1,400 | 43 | 9 | 143 | 2 | 21 | - |
| 21 | Sum of Individual Consumer's Non-coincident Demands ⁴ | | 127,096 | 7,346 | 15,620 | 69,905 | 2,509 | 11,371 | 1,335 | 284 | 2,330 | 1,159 |
| 22 | | | | | | | | | | | | |
| 23 | Substitute (from Historical Billing Records) | | n/a | n/a | n/a | 57,183 | 1,644 | 5,674 | n/a | n/a | n/a | n/a |
| 24 | Non-Coincident Demand from Billing Records | | n/a | n/a | n/a | 437,679 | 13,182 | 57,498 | n/a | n/a | n/a | n/a |
| 25 | Sum of Individual Customer Non-Coincident Peak Demands (Adjusted to Test Year) ⁵ | | 127,097 | 7,345 | 15,620 | 59,406 | 1,124 | 6,383 | 1,336 | 284 | 2,281 | 1,159 |

¹ The class diversified demand is calculated based on the formulas contained in RUS Demand Tables (Bulletin 45-2). The formula is as follows:

$$\text{Class Diversified Demand} = L8 \times (1 - 0.4 \times L8 + 0.4 \times (L8^2 + 40)^{0.5}) \times (0.005925 \times (L4 \times 1,000 \div (L8 \times 12))^{0.885})$$

² See "Annual Bary Curve Estimates"

³ Security Lighting demand is calculated based on wattage, (including ballasts) number of lights and assumed annual hours of operation. Includes estimates for unmetered lights only.

⁴ The sum of the Individual Consumers Non-coincident Demands is calculated using the RUS demand for a single customer multiplied by the Test Year number of customers.

$$\text{Sum of Individual Consumer Demands} = (1 - 0.4 \times 1 + 0.4 \times (1^2 + 40)^{0.5}) \times (0.005925 \times (L19 \div L20)^{0.885})$$

⁵ Adjusted to Test Year conditions.

Estimate of Class Demands

| Line No. | Description | Total System | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|---|--------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 26 | Annual Bary Curve Estimates | | | | | | | | | | | |
| 27 | Sum of Monthly Non-Coincidental Demands for Test Year | | - | - | - | 454,695 | 9,009 | 64,685 | - | - | - | - |
| 28 | | | | | | | | | | | | |
| 29 | MWh Sales | | - | - | - | 123,057 | 2,300 | 31,298 | - | - | - | 26,648 |
| 30 | | | | | | | | | | | | |
| 31 | Load Factor (730 hours per month) | | | | | 37.1% | 35.0% | 66.3% | | | | |
| 32 | | | | | | | | | | | | |
| 33 | Coincidence Factor (From Bary Curve) | | n/a | n/a | n/a | 83.3% | 82.5% | 84.3% | n/a | n/a | n/a | n/a |
| 34 | | | | | | | | | | | | |
| 35 | Billing Months per Year | | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 3 |
| 36 | | | | | | | | | | | | |
| 37 | Estimated Non-Coincidental Average Monthly Demand ((L2*L8)/L10) | | n/a | n/a | n/a | 31,563 | 619 | 4,544 | n/a | n/a | n/a | n/a |
| 38 | Estimated Non-Coincidental Demand - Average Monthly (Including Line Loss) | | n/a | n/a | n/a | 33,722 | 662 | 4,855 | n/a | n/a | n/a | n/a |
| 39 | | | | | | | | | | | | |
| 40 | Determination of Class Coincident Demand - Average Monthly | | | | | | | | | | | |
| 41 | System Coincident Demand - Average Monthly (Per Exhibit II) | 55,711 | | | | | | | | | | |
| 42 | | | | | | | | | | | | |
| 43 | Coincidence Factors from Other Sources ¹ | | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 50.00% |
| 44 | Average Monthly Non-Coincident Demand ² | | - | - | - | - | - | - | - | - | - | 1,159 |
| 45 | Coincident Demand - Direct Assigned | 580 | - | - | - | - | - | - | - | - | - | 580 |
| 46 | | | | | | | | | | | | |
| 47 | Remaining Coincident Demand | 55,131 | | | | | | | | | | |
| 48 | Remaining Non-Coincident Demand | 74,565 | 28,360 | 1,707 | 4,317 | 33,722 | 662 | 4,855 | 381 | 231 | 331 | - |
| 49 | Coincidence Factor for Remaining Classes ³ | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | 73.9% | |
| 50 | Coincident Demand for Remaining Classes | | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | - |
| 51 | Coincident Demand - Ave. Monthly | 55,711 | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | 580 |

Outdoor Lighting**A. Separately Metered Energy**

| | | |
|---------|--------|----|
| kWh | 56,142 | |
| Ave. LF | 49% | |
| | | 13 |
| | | 13 |

Private Area / Street Lighting**A. Unmetered Lights**

| Size/Type | # of Lights | <u>Power Required Per Light</u> | | | Estimated Annual kWh/montl | Estimated kWh | Total kW 1 |
|-----------------------|----------------|---------------------------------|----------------------|--------------------|----------------------------------|------------------|---------------|
| | | <u>Lamp</u> kW | <u>Ballast</u> kW | <u>Total</u> kW | | | |
| 100 W MV | - | 0.100 | 0.035 | 0.135 | 45 | - | 0.0 |
| 175 W MV | 2,121 | 0.175 | 0.035 | 0.210 | 75 | 1,908,900 | 445.4 |
| 250 W MV | 138 | 0.250 | 0.050 | 0.300 | 107 | 177,192 | 41.4 |
| 400 W MV | 285 | 0.400 | 0.050 | 0.450 | 173 | 591,660 | 128.3 |
| 50 W HPS | - | 0.050 | 0.020 | 0.070 | 25 | - | 0.0 |
| 70 W HPS | - | 0.070 | 0.025 | 0.095 | 34 | - | 0.0 |
| 100 W HPS | 1,679 | 0.100 | 0.035 | 0.135 | 45 | 906,660 | 226.7 |
| 150 W HPS | 290 | 0.150 | 0.050 | 0.200 | 68 | 236,640 | 58.0 |
| 200 W HPS | 287 | 0.200 | 0.055 | 0.255 | 87 | 299,628 | 73.2 |
| 250 W HPS | - | 0.250 | 0.060 | 0.310 | 108 | - | 0.0 |
| 400 W HPS | 232 | 0.400 | 0.075 | 0.475 | 173 | 481,632 | 110.2 |
| 1000 W HPS | 69 | 1.000 | 0.100 | 1.100 | 394 | 326,232 | 75.9 |
| Total | 5,101 | | | | | 4,928,544 | 1,159 |
| Average monthly usage | | | | | | 80.52 | 0.227 |

Development of Allocation Factors -- BUNDLED

| Line No. | Description | Units | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|-------------------------------------|-------|------------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 1 | Allocation Factor Input Data | | | | | | | | | | | | |
| 2 | Energy | | | | | | | | | | | | |
| 3 | Energy Sales -- All | MWh | 304,626 | 116,412 | 7,066 | 16,952 | 123,057 | 2,300 | 31,298 | 1,501 | 484 | 1,232 | 4,325 |
| 4 | Energy Sales -- On-Peak | MWh | | | | | | | | | | | |
| 5 | Energy Sales -- Off-Peak | MWh | | | | | | | | | | | |
| 6 | Dist. Losses | MWh | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% | 6.84% |
| 7 | Energy -- All @ Sub. | MWh | 325,456 | 124,372 | 7,549 | 18,111 | 131,471 | 2,457 | 33,438 | 1,604 | 517 | 1,316 | 4,621 |
| 8 | Energy -- On-Peak @ Sub. | MWh | | | | | | | | | | | |
| 9 | Energy -- Off-Peak @ Sub. | MWh | | | | | | | | | | | |
| 10 | Trans. Losses | MWh | | | | | | | | | | | |
| 11 | Energy -- All @ Source | MWh | 325,456 | 124,372 | 7,549 | 18,111 | 131,471 | 2,457 | 33,438 | 1,604 | 517 | 1,316 | 4,621 |
| 12 | Energy -- On-Peak @ Source | MWh | | | | | | | | | | | |
| 13 | Energy -- Off-Peak @ Source | MWh | | | | | | | | | | | |
| 14 | Demand | | | | | | | | | | | | |
| 15 | Non-Coinc. Demand @ Cons. | kW | 222,035 | 127,097 | 7,345 | 15,620 | 59,406 | 1,124 | 6,383 | 1,336 | 284 | 2,281 | 1,159 |
| 16 | Class Non-Coinc. Demand @ Sub. | kW | 75,724 | 28,360 | 1,707 | 4,317 | 33,722 | 662 | 4,855 | 381 | 231 | 331 | 1,159 |
| 17 | Class Non-Coinc. Demand Transm. | kW | | | | | | | | | | | |
| 18 | Summer Coinc. Demand | kW | | | | | | | | | | | |
| 19 | Winter Coinc. Demand | kW | | | | | | | | | | | |
| 20 | Other Coinc. Demand | kW | | | | | | | | | | | |
| 21 | Coinc. Demand @ Sub. | kW | 55,711 | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | 580 |
| 22 | Coinc. Demand @ Source | kW | 55,711 | 20,969 | 1,262 | 3,192 | 24,933 | 489 | 3,590 | 282 | 171 | 245 | 580 |
| 23 | Average and Excess Demand | | | | | | | | | | | | |
| 24 | Average Demand | kW | 37,152 | 14,198 | 862 | 2,067 | 15,008 | 280 | 3,817 | 183 | 59 | 150 | 527 |
| 25 | Class Excess Demand | kW | 38,572 | 14,162 | 845 | 2,249 | 18,714 | 381 | 1,038 | 198 | 172 | 181 | 632 |
| 26 | Allocated Excess Demand | kW | 18,559 | 6,814 | 407 | 1,082 | 9,004 | 183 | 499 | 95 | 83 | 87 | 304 |
| 27 | Avg. & Excess Demand | kW | 55,711 | 21,012 | 1,268 | 3,150 | 24,012 | 464 | 4,316 | 278 | 142 | 237 | 831 |
| 28 | Margin | | | | | | | | | | | | |
| 29 | Present Rate Margin | \$ | 7,162,864 | 3,531,096 | 131,652 | 370,931 | 2,133,455 | 62,927 | 428,109 | 6,779 | (2,010) | 52,196 | 447,728 |
| 30 | Proposed Rate Revenue | \$ | 29,576,638 | 12,060,607 | 648,178 | 1,628,324 | 11,456,720 | 239,740 | 2,494,214 | 118,026 | 42,740 | 144,974 | 743,116 |
| 31 | Consumer | | | | | | | | | | | | |
| 32 | No. Consumers | | 22,802 | 12,460 | 634 | 2,612 | 1,149 | 41 | 9 | 143 | 2 | 22 | 5,730 |
| 33 | Pri. Line Weight. Factor | | | 1.00 | 1.00 | 1.16 | 1.52 | 1.52 | 1.75 | 1.00 | 1.00 | 1.75 | 0.02 |
| 34 | Weight. No. of Cons. | | 18,235.0 | 12,460.0 | 634.0 | 3,024.0 | 1,740.9 | 62.1 | 15.8 | 143.0 | 2.0 | 38.6 | 114.6 |
| 35 | Transf. Weight. Factor | | | 1.00 | 1.00 | 1.13 | 1.41 | 1.41 | 1.60 | 1.00 | 1.00 | 1.60 | 0.02 |
| 36 | Weight. No. of Cons. | | 18,021.8 | 12,460.0 | 634.0 | 2,940.2 | 1,620.5 | 57.8 | 14.4 | 143.0 | 2.0 | 35.2 | 114.6 |
| 37 | Service Weight. Factor | | | 1.00 | 1.00 | 1.14 | 1.45 | 1.45 | 1.65 | 1.00 | 1.00 | 1.65 | 0.02 |
| 38 | Weight. No. of Cons. | | 18,093.6 | 12,460.0 | 634.0 | 2,968.4 | 1,661.1 | 59.3 | 14.9 | 143.0 | 2.0 | 36.4 | 114.6 |
| 39 | Meter Weight. Factor | | | 1.00 | 1.00 | 1.46 | 4.17 | 4.17 | 4.90 | 1.00 | 1.00 | 3.18 | 0.02 |
| 40 | Weight. No. of Cons. | | 22,226.1 | 12,460.0 | 634.0 | 3,800.6 | 4,787.1 | 170.8 | 44.1 | 143.0 | 2.0 | 69.9 | 114.6 |
| 41 | Cons. Acct. Weight Factor | | | 1.00 | 1.00 | 1.46 | 4.17 | 4.17 | 4.90 | 1.00 | 1.00 | 3.18 | 0.02 |
| 42 | Weight. No. of Cons. | | 22,226.1 | 12,460.0 | 634.0 | 3,800.6 | 4,787.1 | 170.8 | 44.1 | 143.0 | 2.0 | 69.9 | 114.6 |

Development of Allocation Factors -- BUNDLED
(Continued)

| Line No. | Description | Data Line No. | Name | Total | Residential (04-RS) | Residential W/Space Heat (04-RS) | GS Small (04-GSS) | GS Large (04-GSL) | GS Large W/Space Heat (04-Rider 1) | Industrial (04-IS) | Municipal Power (04-M-I) | Water Pumping (04-WP) | Irrigation (04-IP-I) | Lighting (PAL-SL-I, DOL-I) (PAL-I, SL-I) |
|----------|------------------------------|---------------|------|----------|---------------------|----------------------------------|-------------------|-------------------|------------------------------------|--------------------|--------------------------|-----------------------|----------------------|--|
| 43 | Allocation Factors | | | | | | | | | | | | | |
| 44 | Energy Related | | | | | | | | | | | | | |
| 45 | Energy -- All @ Sub. | 7 | E1 | 1.000000 | 0.382148 | 0.023195 | 0.055648 | 0.403961 | 0.007549 | 0.102743 | 0.004929 | 0.001589 | 0.004043 | 0.014197 |
| 46 | Energy -- On-Peak @ Sub. | 8 | E2 | | | | | | | | | | | |
| 47 | Energy -- Off-Peak @ Sub. | 9 | E3 | | | | | | | | | | | |
| 48 | Energy -- All @ Source | 11 | E4 | 1.000000 | 0.382148 | 0.023195 | 0.055648 | 0.403961 | 0.007549 | 0.102743 | 0.004929 | 0.001589 | 0.004043 | 0.014197 |
| 49 | Energy -- On-Peak @ Source | 12 | E5 | | | | | | | | | | | |
| 50 | Energy -- Off-Peak @ Source | 13 | E6 | | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | |
| 52 | Demand Related | | | | | | | | | | | | | |
| 53 | Non-coinc. Demand @ Cons. | 15 | D1 | 1.000000 | 0.572419 | 0.033078 | 0.070350 | 0.267552 | 0.005060 | 0.028748 | 0.006018 | 0.001279 | 0.010275 | 0.005220 |
| 54 | Non-coinc. Demand @ Class | 16 | D2 | 1.000000 | 0.374517 | 0.022542 | 0.057008 | 0.445323 | 0.008738 | 0.064112 | 0.005029 | 0.003054 | 0.004371 | 0.015306 |
| 55 | Non-coinc. Demand @ Transm | 17 | D3 | | | | | | | | | | | |
| 56 | Summer Coinc. Demand | 18 | D4 | | | | | | | | | | | |
| 57 | Winter Coinc. Demand | 19 | D5 | | | | | | | | | | | |
| 58 | Other Coinc. Demand | 20 | D6 | | | | | | | | | | | |
| 59 | Coinc. Demand @ Sub. | 21 | D7 | 1.000000 | 0.376382 | 0.022654 | 0.057292 | 0.447541 | 0.008782 | 0.064431 | 0.005054 | 0.003069 | 0.004393 | 0.010402 |
| 60 | Coinc. Demand @ Source | 22 | D8 | 1.000000 | 0.376382 | 0.022654 | 0.057292 | 0.447541 | 0.008782 | 0.064431 | 0.005054 | 0.003069 | 0.004393 | 0.010402 |
| 61 | Avg. & Excess | 27 | D9 | 1.000000 | 0.377157 | 0.022768 | 0.056537 | 0.431011 | 0.008327 | 0.077479 | 0.004995 | 0.002547 | 0.004258 | 0.014922 |
| 62 | Avg. & Excess (w/o Enbridge) | 28 | D10 | 1.000000 | 0.377157 | 0.022768 | 0.056537 | 0.431011 | 0.008327 | 0.077479 | 0.004995 | 0.002547 | 0.004258 | 0.014922 |
| 62 | | | | | | | | | | | | | | |
| 63 | Revenue Related | | | | | | | | | | | | | |
| 64 | Present Rate Margin | 29 | R1 | 1.000000 | 0.492973 | 0.018380 | 0.051785 | 0.297850 | 0.008785 | 0.059768 | 0.000946 | -0.000281 | 0.007287 | 0.062507 |
| 65 | Proposed Rate Revenue | 30 | R2 | 1.000000 | 0.407775 | 0.021915 | 0.055054 | 0.387357 | 0.008106 | 0.084331 | 0.003991 | 0.001445 | 0.004902 | 0.025125 |
| 66 | | | | | | | | | | | | | | |
| 67 | Consumer Related | | | | | | | | | | | | | |
| 68 | No. of Cons. | 32 | C1 | 1.000000 | 0.546443 | 0.027805 | 0.114551 | 0.050390 | 0.001798 | 0.000395 | 0.006271 | 0.000088 | 0.000965 | 0.251294 |
| 69 | Pri. Line Weight. Cons. | 34 | C2 | 1.000000 | 0.683301 | 0.034768 | 0.165832 | 0.095472 | 0.003407 | 0.000866 | 0.007842 | 0.000110 | 0.002117 | 0.006285 |
| 70 | Transf. Weight. Cons. | 36 | C3 | 1.000000 | 0.691386 | 0.035180 | 0.163145 | 0.089921 | 0.003209 | 0.000800 | 0.007935 | 0.000111 | 0.001955 | 0.006359 |
| 71 | Services Weight. Cons. | 38 | C4 | 1.000000 | 0.688642 | 0.035040 | 0.164057 | 0.091805 | 0.003276 | 0.000822 | 0.007903 | 0.000111 | 0.002010 | 0.006334 |
| 72 | Meter Weight. Cons. | 40 | C5 | 1.000000 | 0.560603 | 0.028525 | 0.170996 | 0.215380 | 0.007685 | 0.001984 | 0.006434 | 0.000090 | 0.003145 | 0.005156 |
| 73 | Cons. Acct. Weight. Cons. | 42 | C6 | 1.000000 | 0.560603 | 0.028525 | 0.170996 | 0.215380 | 0.007685 | 0.001984 | 0.006434 | 0.000090 | 0.003145 | 0.005156 |

Exhibit ___(RJM-SP-5)

Statement of Operations
Proposed Rates
For the Test Year Ended May 31, 2008

| (a) Line No. | (b) Description | (c) Actual Test Year ¹ | (d) Pro Forma Test Year Present Rates | (e) Proposed Rates |
|--------------------|----------------------------------|---|---|----------------------------|
| 1 | <u>Operating Revenue</u> | | | |
| 2 | Sales of Electricity | \$ 45,547,883 | \$ 53,843,022 | \$ 63,323,265 ² |
| 3 | Other | 759,045 | 258,238 | 258,238 |
| 4 | Total Operating Revenue | \$ 46,306,928 | \$ 54,101,259 | \$ 63,581,502 |
| 6 | <u>Operating Expenses</u> | | | |
| 7 | Cost of Purchased Power | 38,603,039 | 48,005,767 | 48,005,767 |
| 8 | Transmission - O & M | 19,615 | 266,405 | 266,405 |
| 9 | Distribution - Operation | 2,868,154 | 1,479,722 | 1,479,722 |
| 10 | Distribution - Maintenance | 1,438,575 | 1,846,456 | 1,846,456 |
| 11 | Consumer Accounts | 1,244,861 | 1,427,930 | 1,427,930 |
| 12 | Consumer Service & Information | 36,378 | 73,503 | 73,503 |
| 13 | Sales | 2,127 | 2,127 | 2,127 |
| 14 | Administrative & General | 1,045,990 | 1,130,380 | 1,130,380 |
| 15 | Depreciation & Amortization | 750,403 | 1,453,952 | 1,453,952 |
| 16 | Taxes - Property | - | - | 0 |
| 17 | Taxes - Other | (208,252) | (208,252) | (208,252) |
| 18 | Interest on Long Term Debt | 1,998,188 | 2,730,223 | 2,730,223 |
| 19 | Other Interest Expense | 863,048 | - | 0 |
| 20 | Other Deductions ² | 9,822 | 9,822 | 9,822 |
| 21 | Total Operating Expenses | \$ 48,671,948 | \$ 58,218,034 | \$ 58,218,034 |
| 23 | Net Operating Margins | \$ (2,365,020) | \$ (4,116,775) | \$ 5,363,468 |

¹ See Exhibit (RJM-SP-2).

² See Schedule A for an estimate of the Pro Forma Test Year revenue under proposed rates.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Proposed Rates

II. Consumer and Sales Data for Pro Forma Test Year

| (a) Line No. | (b) Description | (c) Avg. No. Cons. ¹ | (d) Energy Sales ² (kWh) | (e) Billing Demand (kW) | (f) Revenue ³ (\$) |
|----------------------------|---|---|--|--|--|
| 1 | Residential Service (04-RS) | | | | |
| 2 | General Use | 12,460 | 116,411,904 | N.A. | 14,068,738 |
| 3 | Space Heating | 634 | 7,065,686 | N.A. | 768,680 |
| 4 | General Service Small (04-GSS) | 2,612 | 16,951,658 | N.A. | 2,019,988 |
| 5 | General Service Large (04-GSL) | 1,149 | 123,056,836 | 345,454.2 | 13,373,044 |
| 6 | General Service Space Heating | 41 | 3,284,851 | 3,337.7 | 263,316 |
| 7 | Industrial Service (04-IS) | 9 | 31,298,021 | 63,627.4 | 2,912,107 |
| 8 | Interruptible Industrial Service (04-INT) | - | - | - | |
| 9 | Real -Time Pricing (RTP) | 3 | 1,943,670 | 2,994.8 | 160,598 |
| 10 | Transmission Level Service (04-STR) | 3 | 402,936,462 | 660,979.0 | 27,726,216 |
| 11 | Municipal Power Service (04-M-I) | 143 | 1,501,467 | N.A. | 146,507 |
| 12 | Water Pumping Service (04-WP) | 2 | 483,936 | N.A. | 53,022 |
| 13 | Irrigation Service (04-IP-I) | 22 | 1,231,564 | N.A. | 155,661 |
| 14 | Temporary Service (04-CS) | - | - | - | - |
| 15 | Lighting | 5,730 | 4,340,244 | N.A. | 860,429 |
| 16 | Total ³ | 15,295 | 706,166,056 | 1,076,393.1 | 62,508,307 |

¹ Number of consumers as of May 2008.

² Energy sales are based on historical average energy usage per consumer.

³ See Schedule A, pages 3 - 7.

⁴ Total number of consumers excludes Lighting.

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|--|-------------------------|-------|-----------|------------|
| <u>Residential Service (04-RS)</u> | | | | (\$) |
| <u>General Use</u> | | | | |
| Customer Charge | 12,460 | cons | \$11.50 | 1,719,480 |
| Delivery Charge | | | | |
| Summer - All kWh | 49,852,573 | kWh | \$0.11180 | 5,573,518 |
| Winter (Nov-Jun) | 66,559,331 | kWh | \$0.10180 | 6,775,740 |
| Energy Cost Adjustment | 116,411,904 | kWh | | 14,068,738 |
| <u>Space Heating</u> | | | | |
| Customer Charge | 634 | cons | \$11.50 | 87,492 |
| Delivery Charge | | | | |
| Summer - All kWh | 1,807,011 | kWh | \$0.11180 | 202,024 |
| Winter (Nov-Jun) | | | | |
| 0-800 kWh | 3,225,292 | kWh | \$0.10180 | 328,335 |
| 801-5800 kWh | 2,020,480 | kWh | \$0.07400 | 149,516 |
| 5801 kWh and above | 12,904 | kWh | \$0.10180 | 1,314 |
| Energy Cost Adjustment | 7,065,686 | kWh | | 768,680 |
| <u>General Service Small (04-GSS)</u> | | | | |
| Customer Charge | 2,612 | cons | \$15.80 | 495,235 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 5,843,446 | kWh | \$0.09650 | 563,892 |
| Winter (Nov-Jun) | 11,108,213 | kWh | \$0.08650 | 960,860 |
| Energy Cost Adjustment | 16,951,658 | kWh | | 2,019,988 |
| <u>General Service Large (04-GSL)</u> | | | | |
| Customer Charge | 1,149 | cons | \$40.75 | 561,861 |
| Minimum Charges | | | | 347,796 |
| Demand Charge per kW>9 | | | | |
| Summer - (July to Oct.) | 124,494.0 | kW | \$10.00 | 1,244,940 |
| Winter (Nov-Jun) | 220,960.2 | kW | \$8.00 | 1,767,682 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 43,248,906 | kWh | \$0.07680 | 3,321,516 |
| Winter (Nov-Jun) | 79,807,930 | kWh | \$0.07680 | 6,129,249 |
| Energy Cost Adjustment | 123,056,836 | kWh | | 13,373,044 |
| <u>General Service Space Heating</u> | | | | |
| Demand Charge Summer | 3,337.7 | kW | \$10.00 | 33,377 |
| Energy Charge | 3,284,851 | kWh | \$0.07000 | 229,940 |
| Energy Cost Adjustment | 3,284,851 | kWh | | 263,316 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|---|-------------------------|-------|-----------|------------|
| <u>Industrial Service (04-IS)</u> | | | | (\$) |
| Customer Charge | 9 | cons | \$100.62 | 10,867 |
| Demand Charge per kW>10 | | | | |
| Summer - (July to Oct.) | 22,929.9 | kW | \$12.50 | 286,624 |
| Winter (Nov-Jun) | 44,276.4 | kW | \$9.50 | 420,625 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 10,788,878 | kWh | \$0.07010 | 756,300 |
| Winter (Nov-Jun) | 20,509,143 | kWh | \$0.07010 | 1,437,691 |
| Energy Cost Adjustment | 31,298,021 | kWh | | 2,912,107 |
| <u>Real -Time Pricing (RTP)</u> | | | | |
| Customer Charge | 3 | cons | \$251.55 | 9,056 |
| Delivery Charge | 1,943,670 | kWh | \$0.07797 | 151,543 |
| | | | | 160,598 |
| <u>Transmission Level Service (04-STR)</u> | | | | |
| <u>Service at 34.5 kV Voltage</u> | | | | |
| Customer Charge | 1 | cons | \$111.80 | 1,342 |
| <u>Demand Charge</u> | | | | |
| Demand Requirements | 181,376 | kW | \$6.20 | 1,124,529 |
| OATT | 181,375.7 | kW | \$3.04 | 551,382 |
| Local Access Charge | 181,375.7 | kW | \$2.66 | 482,459 |
| Delivery Charge | 181,375.7 | kW | \$0.75 | 136,032 |
| <u>Energy Charge</u> | | | | |
| Energy Charge | 106,376,646 | kWh | \$0.01162 | 1,236,097 |
| Energy Cost Adjustment | 106,376,646 | kWh | \$0.03948 | 4,199,750 |
| Delivery Charge | 106,376,646 | kW | \$0.00250 | 265,942 |
| <u>Service at 115 kV Voltage</u> | | | | |
| Customer Charge | 2 | cons | \$111.80 | 2,683 |
| <u>Demand Charge</u> | | | | |
| Demand Requirements | 419,065 | kW | \$6.07 | 2,544,321 |
| OATT | 419,065 | kW | \$2.98 | 1,249,355 |
| Delivery Charge | 419,065 | kW | \$0.75 | 314,298 |
| <u>Energy Charge</u> | | | | |
| Energy Charge | 296,559,816 | kWh | \$0.01140 | 3,381,968 |
| Energy Cost Adjustment | 296,559,816 | kWh | \$0.03876 | 11,494,659 |
| Delivery Charge | 296,559,816 | kWh | \$0.00250 | 741,400 |
| Total STR | | | | 27,726,216 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates

(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|--|-------------------------|---------|-----------|---------|
| | | | | (\$) |
| <u>Municipal Power Service (04-M-I)</u> | | | | |
| Customer Charge | 143 | cons | \$11.50 | 19,734 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 597,005 | kWh | \$0.10360 | 61,850 |
| Winter (Nov-Jun) | 904,462 | kWh | \$0.09360 | 84,658 |
| Energy Cost Adjustment | 1,501,467 | kWh | | |
| | | | | 146,507 |
| <u>Water Pumping Service (04-WP)</u> | | | | |
| Customer Charge | 2 | cons | \$16.21 | 389 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 172,320 | kWh | \$0.11520 | 19,851 |
| Winter (Nov-Jun) | 311,616 | kWh | \$0.10520 | 32,782 |
| Energy Cost Adjustment | 483,936 | kWh | | |
| | | | | 53,022 |
| <u>Irrigation Service (04-IP-I)</u> | | | | |
| Demand Charge per horsepower contracted per year | 1,624 | /HP/yr. | \$34.00 | 55,212 |
| Delivery Charge | | | | |
| Summer - (July to Oct.) | 955,978 | kWh | \$0.08380 | 80,111 |
| Winter (Nov-Jun) | 275,586 | kWh | \$0.07380 | 20,338 |
| Energy Cost Adjustment | 1,231,564 | kWh | | |
| | | | | 155,661 |
| <u>Temporary Service (04-CS)</u> | | | | |
| Delivery Charge | | kWh | \$0.20150 | |
| plus equipment service chg. | | | | |
| Energy Cost Adjustment | | kWh | | |
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | |
| <u>Private Area Light (Coop owned)</u> | | | | |
| On Existing Pole | | | | |
| 100 W P.A.L. Cust 0% | 483 | lights | \$9.24 | 53,555 |
| 100 W P.A.L. Cust 100% | 1 | lights | \$3.52 | 42 |
| 150 W P.A.L. Cust 0% | 19 | lights | \$14.69 | 3,349 |
| 200 W P.A.L. Cust 0% | 16 | lights | \$16.53 | 3,174 |
| 200 W P.A.L. Cust 50% | 1 | lights | \$11.24 | 135 |
| On New Pole (Wood) | | | | |
| 100 W P.A.L. Cust 0% | 164 | lights | \$15.39 | 30,288 |
| 150 W P.A.L. Cust 0% | 5 | lights | \$17.12 | 1,027 |
| 200 W P.A.L. Cust 0% | 6 | lights | \$18.38 | 1,323 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|---|-------------------------|------------|---------|---------|
| Private Area / Street Lighting (04-PAL-SL-I) | | | | |
| continued | | | | |
| <u>Flood Lights</u> | | | | |
| On Existing Pole | | | | |
| 150 W Flood Cust 0% | | 64 lights | \$17.39 | 13,356 |
| 400 W Flood Cust 0% | | 151 lights | \$31.93 | 57,857 |
| 400 W Flood Cust 50% | | 1 lights | \$21.51 | 258 |
| 400 W Flood Cust 100% | | 1 lights | \$11.59 | 139 |
| 1000 W Flood M.H. Cust 0% | | 24 lights | \$47.12 | 13,571 |
| On New Pole (Wood) | | | | |
| 150 W P.A.L. Cust 0% | | 8 lights | \$19.63 | 1,884 |
| 400 W P.A.L. Cust 0% | | 68 lights | \$34.14 | 27,858 |
| 1000 W Flood M.H. Cust 0% | | 8 lights | \$63.97 | 6,141 |
| <u>Street Lights</u> | | | | |
| On Existing Pole | | | | |
| 100 W P.A.L. Cust 0% | | 28 lights | \$10.25 | 3,444 |
| 150 W P.A.L. Cust 0% | | 3 lights | \$12.10 | 436 |
| 200 W P.A.L. Cust 0% | | 3 lights | \$14.88 | 536 |
| On New Pole (Wood) | | | | |
| 100 W P.A.L. Cust 0% | | 5 lights | \$15.39 | 923 |
| 200 W P.A.L. Cust 0% | | 3 lights | \$18.38 | 662 |
| On Existing Pole | | | | |
| 200 W Cobra Head Cust 0% | | 20 lights | \$14.88 | 3,571 |
| 400 W Cobra Head Cust 0% | | 3 lights | \$19.92 | 717 |
| 400 W Cobra Head Cust 100% | | 13 lights | \$10.79 | 1,683 |
| On New Pole (Wood) | | | | |
| 150 W Cobra Head Cust 0% | | 1 lights | \$19.37 | 232 |
| 200 W Cobra Head Cust 0% | | 7 lights | \$20.28 | 1,704 |
| 400 W Cobra Head Cust 0% | | 9 lights | \$26.14 | 2,823 |
| On New Pole (Steel) | | | | |
| 100 W Cobra Head Cust 0% | | 1 lights | \$28.06 | 337 |
| 150 W Cobra Head Cust 0% | | 1 lights | \$29.43 | 353 |
| 150 W Cobra Head Cust 100% | | 16 lights | \$5.95 | 1,142 |
| 200 W Cobra Head Cust 0% | | 17 lights | \$31.09 | 6,342 |
| <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | | |
| Coop Owned | | | | |
| <u>Acorn</u> | | | | |
| 100 W HPS Cust 50% | | 3 lights | \$17.71 | 638 |

Schedule A
Summary of Consumers, Energy Sales, and
Revenue Under Present Rates
(Continued)

II. Estimate of Pro Forma Test Year Revenue Under Present Rates

| Rate Class | Billing Determinants | Units | Rate | Revenue |
|---|-------------------------|--------|------------|------------|
| <u>Vapor Street Lighting Ornamental Service (04-OSL-V-I)</u> | | | | (\$) |
| 175 W MV | 129 | lights | \$11.33 | 17,539 |
| 250 W MV | 138 | lights | \$13.74 | 22,753 |
| 400 W MV | 119 | lights | \$18.21 | 26,004 |
| 100 W HPS | 434 | lights | \$10.25 | 53,382 |
| 150 W HPS | 121 | lights | \$12.10 | 17,569 |
| 200 W HPS | 183 | lights | \$14.88 | 32,676 |
| <u>Controlled Private Area Lighting (04-PAL-I) Frozen</u> | | | | |
| 175 W MV | 603 | lights | \$10.32 | 74,676 |
| 400 W MV | 73 | lights | \$19.87 | 17,406 |
| 400 W MV (Flood) | 93 | lights | \$21.67 | 24,184 |
| 1000 W MV (Flood) | 37 | lights | \$41.08 | 18,240 |
| 100 W HPS | 345 | lights | \$9.24 | 38,254 |
| 200 W HPS | 31 | lights | \$16.53 | 6,149 |
| 150 W HPS (Flood) | 116 | lights | \$17.39 | 24,207 |
| 400 W HPS (Flood) | 137 | lights | \$31.93 | 52,493 |
| <u>Street Lighting Service Dusk to Dawn (04-SL-I)</u> | | | | (\$) |
| MV 7000 lumen lamps | 1,389 | lights | \$10.85 | 180,848 |
| <u>Misc Lighting Charges</u> | | | | |
| Steel Pole | 1 | lights | \$2.84 | 34 |
| Two LTS Supporte Same ST | 1 | lights | (\$102.34) | (1,228) |
| Ornamental Metal PL Under | 109 | lights | \$4.76 | 6,226 |
| STD Mast Arms over 6 ft | 187 | lights | \$0.97 | 2,177 |
| Break Away Bases | 13 | lights | \$6.68 | 1,042 |
| Extra Pole | 315 | lights | \$1.42 | 5,368 |
| Enclosed Luminaries | 11 | lights | \$1.64 | 216 |
| Spec LT Cust Chg | 7 | lights | \$8.50 | 714 |
| Energy Cost Adjustment | 4,340,244 | kWh | | |
| Total Lighting | | | | 860,429 |
| Grand Total | | | | 62,508,307 |

Exhibit ___(RJM-SP-6)

**Comparison of Revenue
Present and Proposed Rates**

| (a) Line No. | (b) Rate Class | (c) Revenue Present Rates ¹ | (d) Revenue Proposed Rates ² | (e) (f) <u>Increase (Decrease)</u> | |
|----------------------------|---|--|---|---|--------------|
| | | (\$) | (\$) | Amount | Percent |
| | | | | (\$) | (%) |
| 1 | Residential Service (04-RS) | | | | |
| 2 | General Use | 12,060,607 | 14,068,738 | 2,008,131 | 16.7% |
| 3 | Space Heating | 648,178 | 768,680 | 120,502 | 18.6% |
| 4 | General Service Small (04-GSS) | 1,628,324 | 2,019,988 | 391,664 | 24.1% |
| 5 | General Service Large (04-GSL) | 11,456,720 | 13,373,044 | 1,916,324 | 16.7% |
| 6 | General Service Space Heating | 239,740 | 263,316 | 23,577 | 9.8% |
| 7 | Industrial Service (04-IS) | 2,494,214 | 2,912,107 | 417,893 | 16.8% |
| 8 | Interruptible Industrial Service (04-INT) | - | - | - | 0.0% |
| 9 | Real -Time Pricing (RTP) | 160,598 | 160,598 | - | 0.0% |
| 10 | Transmission Level Service (04-STR) | 24,105,785 | 27,726,216 | 3,620,431 | 15.0% |
| 11 | Municipal Power Service (04-M-I) | 118,026 | 146,507 | 28,481 | 24.1% |
| 12 | Water Pumping Service (04-WP) | 42,740 | 53,022 | 10,282 | 24.1% |
| 13 | Irrigation Service (04-IP-I) | 144,974 | 155,661 | 10,687 | 7.4% |
| 14 | Temporary Service (04-CS) | - | - | - | 0.0% |
| 15 | Lighting | 743,116 | 860,429 | 117,313 | 15.8% |
| 16 | Total Retail Rates | 53,843,022 | 62,508,307 | 8,665,285 | 16.1% |
| 17 | | | | | |
| 18 | Local Access Charge Revenue - Third Party | - | 814,958 | 814,958 | |
| 19 | | | | | |
| 20 | Total All Rates | 53,843,022 | 63,323,265 | 9,480,243 | 17.6% |

¹ See page 5 of Exhibit (RJM-SP-2).

² Reference page 2 of Exhibit (RJM-SP-5).

³ Present Rates include Energy Cost Adjustment.

**Comparison of Average Rate
Present and Proposed Rates**

| (a) Line No. | (b) Rate Class | (c) Energy Sales (kWh) | (d) <u>Average Rate</u> | | (e) Proposed (¢/kWh) | (f) Increase (Decrease) (%) |
|----------------------------|---|--|--------------------------------|-----------------------------|------------------------------------|---|
| | | | Present (¢/kWh) | Proposed (¢/kWh) | | |
| 1 | Residential Service (04-RS) | | | | | |
| 2 | General Use | 116,411,904 | 10.36 | 12.09 | | 16.7% |
| 3 | Space Heating | 7,065,686 | 9.17 | 10.88 | | 18.6% |
| 4 | General Service Small (04-GSS) | 16,951,658 | 9.61 | 11.92 | | 24.1% |
| 5 | General Service Large (04-GSL) | 123,056,836 | 9.31 | 10.87 | | 16.7% |
| 6 | General Service Space Heating | 3,284,851 | 7.30 | 8.02 | | 9.8% |
| 7 | Industrial Service (04-IS) | 31,298,021 | 7.97 | 9.30 | | 16.8% |
| 8 | Interruptible Industrial Service (04-INT) | - | N.A. | N.A. | | N.A. |
| 9 | Real -Time Pricing (RTP) | 1,943,670 | 8.26 | 8.26 | | 0.0% |
| 10 | Transmission Level Service (04-STR) | 402,936,462 | 5.98 | 6.88 | | 15.0% |
| 11 | Municipal Power Service (04-M-I) | 1,501,467 | 7.86 | 9.76 | | 24.1% |
| 12 | Water Pumping Service (04-WP) | 483,936 | 8.83 | 10.96 | | 24.1% |
| 13 | Irrigation Service (04-IP-I) | 1,231,564 | 11.77 | 12.64 | | 7.4% |
| 14 | Temporary Service (04-CS) | - | N.A. | N.A. | | N.A. |
| 15 | Lighting | 4,340,244 | 17.12 | 19.82 | | 15.8% |

**Comparison of Average Monthly Bill
Present and Proposed Rates**

| (a) Line No. | (b) Rate Class | (c) Energy Sales (cons.) | (d) <u>Average Bill Per Cons.</u> | | (e) Increase (Decrease) (\$/cons./mo.) |
|----------------------------|---|---|--|-----------------------------------|---|
| | | | Present (\$/cons./mo.) | Proposed (\$/cons./mo.) | |
| 1 | Residential Service (04-RS) | | | | |
| 2 | General Use | 12,460 | 80.66 | 94.09 | 13.43 |
| 3 | Space Heating | 634 | 85.20 | 101.04 | 15.84 |
| 4 | General Service Small (04-GSS) | 2,612 | 51.95 | 64.45 | 12.50 |
| 5 | General Service Large (04-GSL) | 1,149 | 830.92 | 969.90 | 138.98 |
| 6 | General Service Space Heating | 41 | 487.28 | 535.20 | 47.92 |
| 7 | Industrial Service (04-IS) | 9 | 23,094.58 | 26,963.96 | 3,869.38 |
| 8 | Interruptible Industrial Service (04-INT) | - | N.A. | N.A. | - |
| 9 | Real -Time Pricing (RTP) | 3 | 4,461.07 | 4,461.07 | - |
| 10 | Transmission Level Service (04-STR) | 3 | 669,605.14 | 770,172.66 | 100,567.52 |
| 11 | Municipal Power Service (04-M-I) | 143 | 68.78 | 85.38 | 16.60 |
| 12 | Water Pumping Service (04-WP) | 2 | 1,780.83 | 2,209.26 | 428.43 |
| 13 | Irrigation Service (04-IP-I) | 22 | 549.14 | 589.62 | 40.48 |
| 14 | Temporary Service (04-CS) | - | N.A. | N.A. | - |
| 15 | Lighting | 5,730 | 10.81 | 12.51 | 1.71 |

Comparison of Present and Proposed Rate Schedules

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|--|---|-----------|--------|--|---|-----------|--------|
| <u>Residential Service (04-RS)</u> | | | | <u>Residential Service (04-RS)</u> | | | |
| <u>General Use</u> | | | | <u>General Use</u> | | | |
| Customer Charge | @ | \$8.39 | /month | Customer Charge | @ | \$11.50 | /month |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - All kWh | @ | \$0.06011 | /kWh | Summer - All kWh | @ | \$0.11180 | /kWh |
| Winter (Nov-Jun) | @ | \$0.04576 | /kWh | Winter (Oct-May) | @ | \$0.10180 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Space Heating</u> | | | | <u>Space Heating</u> | | | |
| Customer Charge | @ | \$8.39 | /month | Customer Charge | @ | \$11.50 | /month |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - All kWh | @ | \$0.06011 | /kWh | Summer - All kWh | @ | \$0.11180 | /kWh |
| Winter (Nov-Jun) | | | | Winter (Oct-May) | | | |
| 0-800 kWh | @ | \$0.04576 | /kWh | 0-800 kWh | @ | \$0.10180 | /kWh |
| 801-5800 kWh | @ | \$0.01901 | /kWh | 801-5800 kWh | @ | \$0.07400 | /kWh |
| 5801 kWh and above | @ | \$0.04576 | /kWh | 5801 kWh and above | @ | \$0.10180 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>General Service Small (04-GSS)</u> | | | | <u>General Service Small (04-GSS)</u> | | | |
| Customer Charge | @ | \$9.78 | /month | Customer Charge | @ | \$15.80 | /month |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.04504 | /kWh | Summer - (July to Oct.) | @ | \$0.09650 | /kWh |
| Winter (Nov-Jun) | @ | \$0.03285 | /kWh | Winter (Nov-Jun) | @ | \$0.08650 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>General Service Large (04-GSL)</u> | | | | <u>General Service Large (04-GSL)</u> | | | |
| Customer Charge | @ | \$11.18 | /month | Customer Charge | @ | \$40.75 | /month |
| Demand Charge per kW>9 | | | | Demand Charge per kW>9 | | | |
| Summer - (July to Oct.) | @ | \$6.99 | /kW | Summer - (July to Oct.) | @ | \$10.00 | /kW |
| Winter (Nov-Jun) | @ | \$4.47 | /kW | Winter (Nov-Jun) | @ | \$8.00 | /kW |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.03978 | /kWh | Summer - (July to Oct.) | @ | \$0.07680 | /kWh |
| Winter (Nov-Jun) | @ | \$0.02933 | /kWh | Winter (Nov-Jun) | @ | \$0.07680 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>General Service Space Heating</u> | | | | <u>General Service Space Heating</u> | | | |
| Demand Charge Summer | @ | \$6.99 | /kW | Demand Charge Summer | @ | \$10.00 | /kW |
| Energy Charge | | | | Energy Charge | | | |
| Summer - (July to Oct.) | @ | \$0.03978 | /kWh | Summer - (July to Oct.) | @ | \$0.07680 | /kWh |
| Winter (Nov-Jun) | @ | \$0.01861 | /kWh | Winter (Nov-Jun) | @ | \$0.07000 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |

**Comparison of
Present and Proposed Rate Schedules**

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|---|---|-----------|--------|---|---|-----------|--------|
| <u>Industrial Service (04-IS)</u> | | | | <u>Industrial Service (04-IS)</u> | | | |
| Customer Charge | @ | \$100.62 | /month | Customer Charge | @ | \$100.62 | /month |
| Demand Charge per kW>10 | | | | Demand Charge per kW>10 | | | |
| Summer - (July to Oct.) | @ | \$10.62 | /kW | Summer - (July to Oct.) | @ | \$12.50 | /kW |
| Winter (Nov-Jun) | @ | \$7.43 | /kW | Winter (Nov-Jun) | @ | \$9.50 | /kW |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.02717 | /kWh | Summer - (July to Oct.) | @ | \$0.07010 | /kWh |
| Winter (Nov-Jun) | @ | \$0.01643 | /kWh | Winter (Nov-Jun) | @ | \$0.07010 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Industrial Service-Primary Discount</u> | | | | <u>Industrial Service-Primary Discount</u> | | | |
| Customer Charge | @ | \$98.61 | /month | Customer Charge | @ | \$98.61 | /month |
| Demand Charge per kW>10 | | | | Demand Charge per kW>10 | | | |
| Summer - (July to Oct.) | @ | \$10.41 | /kW | Summer - (July to Oct.) | @ | \$12.25 | /kW |
| Winter (Nov-Jun) | @ | \$7.28 | /kW | Winter (Nov-Jun) | @ | \$9.31 | /kW |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.02663 | /kWh | Summer - (July to Oct.) | @ | \$0.06870 | /kWh |
| Winter (Nov-Jun) | @ | \$0.01610 | /kWh | Winter (Nov-Jun) | @ | \$0.06870 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Interruptible Industrial Service (04-INT)</u> | | | | <u>Interruptible Industrial Service (04-INT)</u> | | | |
| Customer Charge | @ | \$100.62 | /month | Customer Charge | @ | \$100.62 | /month |
| Demand Charge per kW>10 | | | | Demand Charge per kW>10 | | | |
| Non-Interruptible | | | | Non-Interruptible | | | |
| Summer - (July to Oct.) | @ | \$10.62 | /kW | Summer - (July to Oct.) | @ | \$12.50 | /kW |
| Winter (Nov-Jun) | @ | \$7.43 | /kW | Winter (Nov-Jun) | @ | \$9.50 | /kW |
| Interruptible | | | | Interruptible | | | |
| Summer - (July to Oct.) | @ | \$4.47 | /kW | Summer - (July to Oct.) | @ | \$7.00 | /kW |
| Winter (Nov-Jun) | @ | \$4.47 | /kW | Winter (Nov-Jun) | @ | \$7.00 | /kW |
| Penalty | | | | Penalty | | | |
| Summer - (July to Oct.) | @ | \$31.24 | /kW | Summer - (July to Oct.) | @ | \$31.24 | /kW |
| Winter (Nov-Jun) | @ | \$31.24 | /kW | Winter (Nov-Jun) | @ | \$31.24 | /kW |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.02717 | /kWh | Summer - (July to Oct.) | @ | \$0.07010 | /kWh |
| Winter (Nov-Jun) | @ | \$0.01643 | /kWh | Winter (Nov-Jun) | @ | \$0.07010 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Real -Time Pricing (RTP)</u> | | | | <u>Real -Time Pricing (RTP)</u> | | | |
| Customer Charge | @ | \$251.55 | /month | Customer Charge | @ | \$251.55 | /month |
| Delivery Charge | @ | \$0.07797 | /kWh | Delivery Charge | @ | \$0.07797 | /kWh |

**Comparison of
Present and Proposed Rate Schedules**

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|--|---|-----------|--------|---|---|-----------|--------|
| <u>Transmission Level Service (04-STR)</u> | | | | <u>Sub-Transmission & Transmission Level Service (04-STF)</u> | | | |
| <u>Service at 34.5 kV Voltage</u> | | | | <u>Service at 34.5 kV Voltage</u> | | | |
| Customer Charge | @ | \$111.80 | /month | Customer Charge | @ | \$111.80 | /month |
| <u>Demand Charge</u> | | | | <u>Demand Charge</u> | | | |
| On-Peak Supply Charge | | | | Demand Requirements | @ | \$6.20 | /kW |
| Summer - (July to Oct.) | @ | \$6.43 | /kW | OATT | @ | \$3.04 | /kW |
| Winter (Nov-Jun) | @ | \$5.31 | /kW | Local Access Charge | @ | \$2.66 | /kW |
| Off-Peak Supply Charge | | | | Delivery Charge | @ | \$0.75 | /kW |
| Summer - (July to Oct.) | @ | \$2.24 | /kW | | | | |
| Winter (Nov-Jun) | @ | \$2.24 | /kW | | | | |
| Network Charge | | | | <u>Energy Charge</u> | | | |
| Summer - (July to Oct.) | @ | \$3.91 | /kW | Energy Charge | @ | \$0.01162 | /kWh |
| Winter (Nov-Jun) | @ | \$3.91 | /kW | Energy Cost Adjustment | @ | \$0.03948 | /kWh |
| <u>Delivery Charge</u> | | | | Delivery Charge | @ | \$0.00250 | /kWh |
| All On-Peak kWh | | | | | | | |
| Summer - (July to Oct.) | @ | \$0.01467 | /kWh | | | | |
| Winter (Nov-Jun) | @ | \$0.01467 | /kWh | | | | |
| All Off-Peak kWh | | | | | | | |
| Summer - (July to Oct.) | @ | \$0.00615 | /kWh | | | | |
| Winter (Nov-Jun) | @ | \$0.00615 | /kWh | | | | |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | | | | |
| <u>Service at 115 kV Voltage</u> | | | | <u>Service at 115 kV Voltage</u> | | | |
| Customer Charge | @ | \$111.80 | /month | Customer Charge | @ | \$111.80 | /month |
| <u>Demand Charge</u> | | | | <u>Demand Charge</u> | | | |
| On-Peak Supply Charge | | | | Demand Requirements | @ | \$6.07 | /kW |
| Summer - (July to Oct.) | @ | \$6.24 | /kW | OATT | @ | \$2.98 | /kW |
| Winter (Nov-Jun) | @ | \$5.15 | /kW | Delivery Charge | @ | \$0.75 | /kW |
| Off-Peak Supply Charge | | | | | | | |
| Summer - (July to Oct.) | @ | \$2.18 | /kW | | | | |
| Winter (Nov-Jun) | @ | \$2.18 | /kW | <u>Energy Charge</u> | | | |
| Network Charge | | | | Energy Charge | @ | \$0.01140 | /kWh |
| Summer - (July to Oct.) | @ | \$1.68 | /kW | Energy Cost Adjustment | @ | \$0.03876 | /kWh |
| Winter (Nov-Jun) | @ | \$1.68 | /kW | Delivery Charge | @ | \$0.00250 | /kWh |
| <u>Delivery Charge</u> | | | | | | | |
| All On-Peak kWh | | | | | | | |
| Summer - (July to Oct.) | @ | \$0.01355 | /kWh | | | | |
| Winter (Nov-Jun) | @ | \$0.01355 | /kWh | | | | |
| All Off-Peak kWh | | | | | | | |
| Summer - (July to Oct.) | @ | \$0.00559 | /kWh | | | | |
| Winter (Nov-Jun) | @ | \$0.00559 | /kWh | | | | |
| Energy Cost Adjustment | @ | \$0.03876 | /kWh | | | | |

Comparison of Present and Proposed Rate Schedules

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|--|---|-----------|---------|--|---|-----------|---------|
| <u>Municipal Power Service (04-M-I)</u> | | | | <u>Municipal Power Service (04-M-I)</u> | | | |
| Customer Charge | @ | \$10.06 | /month | Customer Charge | @ | \$11.50 | /month |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.04880 | /kWh | Summer - (July to Oct.) | @ | \$0.10360 | /kWh |
| Winter (Nov-Jun) | @ | \$0.03035 | /kWh | Winter (Nov-Jun) | @ | \$0.09360 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Water Pumping Service (04-WP)</u> | | | | <u>Water Pumping Service (04-WP)</u> | | | |
| Customer Charge | @ | \$16.21 | /month | Customer Charge | @ | \$16.21 | /month |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.06099 | /kWh | Summer - (July to Oct.) | @ | \$0.11520 | /kWh |
| Winter (Nov-Jun) | @ | \$0.03863 | /kWh | Winter (Nov-Jun) | @ | \$0.10520 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Irrigation Service (04-IP-I)</u> | | | | <u>Irrigation Service (04-IP-I)</u> | | | |
| Demand Charge per horsepower contracted | | | | Demand Charge per horsepower contracted | | | |
| per year | @ | \$29.92 | /HP/yr. | per year | @ | \$34.00 | /HP/yr. |
| Delivery Charge | | | | Delivery Charge | | | |
| Summer - (July to Oct.) | @ | \$0.04097 | /kWh | Summer - (July to Oct.) | @ | \$0.08380 | /kWh |
| Winter (Nov-Jun) | @ | \$0.02476 | /kWh | Winter (Nov-Jun) | @ | \$0.07380 | /kWh |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Temporary Service (04-CS)</u> | | | | <u>Temporary Service (04-CS)</u> | | | |
| Delivery Charge | @ | \$0.13265 | /kWh | Delivery Charge | @ | \$0.20150 | /kWh |
| plus equipment service chg. | | | | plus equipment service chg. | | | |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | |
| <u>Private Area Light (Coop owned)</u> | | | | <u>Private Area Light (Coop owned)</u> | | | |
| On Existing Pole | | | | On Existing Pole | | | |
| 100 W P.A.L. Cust 0% | @ | \$6.42 | /mo. | 100 W P.A.L. Cust 0% | @ | \$9.24 | /mo. |
| 100 W P.A.L. Cust 100% | @ | \$1.43 | /mo. | 100 W P.A.L. Cust 100% | @ | \$3.52 | /mo. |
| 150 W P.A.L. Cust 0% | @ | \$10.35 | /mo. | 150 W P.A.L. Cust 0% | @ | \$14.69 | /mo. |
| 150 W P.A.L. Cust 100% | @ | \$1.88 | /mo. | 150 W P.A.L. Cust 100% | @ | \$4.97 | /mo. |
| 200 W P.A.L. Cust 0% | @ | \$11.14 | /mo. | 200 W P.A.L. Cust 0% | @ | \$16.53 | /mo. |
| 200 W P.A.L. Cust 50% | @ | \$6.53 | /mo. | 200 W P.A.L. Cust 50% | @ | \$11.24 | /mo. |
| 200 W P.A.L. Cust 100% | @ | \$2.12 | /mo. | 200 W P.A.L. Cust 100% | @ | \$6.19 | /mo. |
| On New Pole (Wood) | | | | On New Pole (Wood) | | | |
| 100 W P.A.L. Cust 0% | @ | \$11.78 | /mo. | 100 W P.A.L. Cust 0% | @ | \$15.39 | /mo. |
| 100 W P.A.L. Cust 100% | @ | \$1.78 | /mo. | 100 W P.A.L. Cust 100% | @ | \$3.92 | /mo. |
| 150 W P.A.L. Cust 0% | @ | \$12.47 | /mo. | 150 W P.A.L. Cust 0% | @ | \$17.12 | /mo. |
| 150 W P.A.L. Cust 100% | @ | \$2.01 | /mo. | 150 W P.A.L. Cust 100% | @ | \$5.12 | /mo. |
| 200 W P.A.L. Cust 0% | @ | \$12.75 | /mo. | 200 W P.A.L. Cust 0% | @ | \$18.38 | /mo. |
| 200 W P.A.L. Cust 100% | @ | \$2.22 | /mo. | 200 W P.A.L. Cust 100% | @ | \$6.30 | /mo. |

**Comparison of
Present and Proposed Rate Schedules**

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|---|---|---------|------|---|---|---------|------|
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | |
| Continued | | | | Continued | | | |
| <u>Flood Lights</u> | | | | <u>Flood Lights</u> | | | |
| On Existing Pole | | | | On Existing Pole | | | |
| 150 W Flood Cust 0% | @ | \$12.71 | /mo. | 150 W Flood Cust 0% | @ | \$17.39 | /mo. |
| 150 W Flood Cust 100% | @ | \$2.03 | /mo. | 150 W Flood Cust 100% | @ | \$5.14 | /mo. |
| 400 W Flood Cust 0% | @ | \$21.29 | /mo. | 400 W Flood Cust 0% | @ | \$31.93 | /mo. |
| 400 W Flood Cust 50% | @ | \$12.21 | /mo. | 400 W Flood Cust 50% | @ | \$21.51 | /mo. |
| 400 W Flood Cust 100% | @ | \$3.56 | /mo. | 400 W Flood Cust 100% | @ | \$11.59 | /mo. |
| 1000 W Flood M.H. Cust 0% | @ | \$24.63 | /mo. | 1000 W Flood M.H. Cust 0% | @ | \$47.12 | /mo. |
| 1000 W Flood M.H. Cust 100' | @ | \$7.41 | /mo. | 1000 W Flood M.H. Cust 100' | @ | \$27.37 | /mo. |
| On New Pole (Wood) | | | | On New Pole (Wood) | | | |
| 150 W P.A.L. Cust 0% | @ | \$14.66 | /mo. | 150 W P.A.L. Cust 0% | @ | \$19.63 | /mo. |
| 150 W P.A.L. Cust 100% | @ | \$2.17 | /mo. | 150 W P.A.L. Cust 100% | @ | \$5.31 | /mo. |
| 400 W P.A.L. Cust 0% | @ | \$23.22 | /mo. | 400 W P.A.L. Cust 0% | @ | \$34.14 | /mo. |
| 400 W P.A.L. Cust 100% | @ | \$3.69 | /mo. | 400 W P.A.L. Cust 100% | @ | \$11.74 | /mo. |
| 1000 W Flood M.H. Cust 0% | @ | \$39.32 | /mo. | 1000 W Flood M.H. Cust 0% | @ | \$63.97 | /mo. |
| 1000 W Flood M.H. Cust 100' | @ | \$6.56 | /mo. | 1000 W Flood M.H. Cust 100' | @ | \$26.39 | /mo. |
| <u>Street Lights</u> | | | | <u>Street Lights</u> | | | |
| On Existing Pole | | | | On Existing Pole | | | |
| 100 W P.A.L. Cust 0% | @ | \$7.30 | /mo. | 100 W P.A.L. Cust 0% | @ | \$10.25 | /mo. |
| 100 W P.A.L. Cust 100% | @ | \$1.50 | /mo. | 100 W P.A.L. Cust 100% | @ | \$3.60 | /mo. |
| 150 W P.A.L. Cust 0% | @ | \$8.09 | /mo. | 150 W P.A.L. Cust 0% | @ | \$12.10 | /mo. |
| 150 W P.A.L. Cust 100% | @ | \$1.72 | /mo. | 150 W P.A.L. Cust 100% | @ | \$4.79 | /mo. |
| 200 W P.A.L. Cust 0% | @ | \$9.70 | /mo. | 200 W P.A.L. Cust 0% | @ | \$14.88 | /mo. |
| 200 W P.A.L. Cust 100% | @ | \$2.02 | /mo. | 200 W P.A.L. Cust 100% | @ | \$6.07 | /mo. |
| On New Pole (Wood) | | | | On New Pole (Wood) | | | |
| 100 W P.A.L. Cust 0% | @ | \$11.78 | /mo. | 100 W P.A.L. Cust 0% | @ | \$15.39 | /mo. |
| 100 W P.A.L. Cust 100% | @ | \$1.78 | /mo. | 100 W P.A.L. Cust 100% | @ | \$3.92 | /mo. |
| 150 W P.A.L. Cust 0% | @ | \$12.47 | /mo. | 150 W P.A.L. Cust 0% | @ | \$17.12 | /mo. |
| 150 W P.A.L. Cust 100% | @ | \$2.01 | /mo. | 150 W P.A.L. Cust 100% | @ | \$5.12 | /mo. |
| 200 W P.A.L. Cust 0% | @ | \$12.75 | /mo. | 200 W P.A.L. Cust 0% | @ | \$18.38 | /mo. |
| 200 W P.A.L. Cust 100% | @ | \$2.22 | /mo. | 200 W P.A.L. Cust 100% | @ | \$6.30 | /mo. |
| On Existing Pole | | | | On Existing Pole | | | |
| 100 W Cobra Head Cust 0% | @ | \$7.30 | /mo. | 100 W Cobra Head Cust 0% | @ | \$10.25 | /mo. |
| 100 W Cobra Head Cust 100% | @ | \$1.50 | /mo. | 100 W Cobra Head Cust 100% | @ | \$3.60 | /mo. |
| 150 W Cobra Head Cust 0% | @ | \$8.09 | /mo. | 150 W Cobra Head Cust 0% | @ | \$12.10 | /mo. |
| 150 W Cobra Head Cust 100% | @ | \$1.72 | /mo. | 150 W Cobra Head Cust 100% | @ | \$4.79 | /mo. |
| 200 W Cobra Head Cust 0% | @ | \$9.70 | /mo. | 200 W Cobra Head Cust 0% | @ | \$14.88 | /mo. |
| 200 W Cobra Head Cust 100% | @ | \$2.02 | /mo. | 200 W Cobra Head Cust 100% | @ | \$6.07 | /mo. |
| 250 W Cobra Head Cust 0% | @ | \$10.15 | /mo. | 250 W Cobra Head Cust 0% | @ | \$16.34 | /mo. |
| 250 W Cobra Head Cust 100% | @ | \$2.25 | /mo. | 250 W Cobra Head Cust 100% | @ | \$7.27 | /mo. |
| 400 W Cobra Head Cust 0% | @ | \$10.82 | /mo. | 400 W Cobra Head Cust 0% | @ | \$19.92 | /mo. |
| 400 W Cobra Head Cust 100% | @ | \$2.86 | /mo. | 400 W Cobra Head Cust 100% | @ | \$10.79 | /mo. |

**Comparison of
Present and Proposed Rate Schedules**

| <u>Present Rates</u> | | | | <u>Proposed Rates</u> | | | |
|--|---|-----------|------|--|---|---------|------|
| <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | | <u>Private Area / Street Lighting (04-PAL-SL-I)</u> | | | |
| Continued | | | | Continued | | | |
| <u>Flood Lights</u> | | | | <u>Flood Lights</u> | | | |
| On New Pole (Wood) | | | | On New Pole (Wood) | | | |
| 100 W Cobra Head Cust 0% | @ | \$14.05 | /mo. | 100 W Cobra Head Cust 0% | @ | \$17.99 | /mo. |
| 100 W Cobra Head Cust 100% | @ | \$1.93 | /mo. | 100 W Cobra Head Cust 100% | @ | \$4.09 | /mo. |
| 150 W Cobra Head Cust 0% | @ | \$14.43 | /mo. | 150 W Cobra Head Cust 0% | @ | \$19.37 | /mo. |
| 150 W Cobra Head Cust 100% | @ | \$2.16 | /mo. | 150 W Cobra Head Cust 100% | @ | \$5.29 | /mo. |
| 200 W Cobra Head Cust 0% | @ | \$14.41 | /mo. | 200 W Cobra Head Cust 0% | @ | \$20.28 | /mo. |
| 200 W Cobra Head Cust 100% | @ | \$2.34 | /mo. | 200 W Cobra Head Cust 100% | @ | \$6.44 | /mo. |
| 250 W Cobra Head Cust 0% | @ | \$15.57 | /mo. | 250 W Cobra Head Cust 0% | @ | \$22.55 | /mo. |
| 250 W Cobra Head Cust 100% | @ | \$2.92 | /mo. | 250 W Cobra Head Cust 100% | @ | \$8.04 | /mo. |
| 400 W Cobra Head Cust 0% | @ | \$16.24 | /mo. | 400 W Cobra Head Cust 0% | @ | \$26.14 | /mo. |
| 400 W Cobra Head Cust 100% | @ | \$3.52 | /mo. | 400 W Cobra Head Cust 100% | @ | \$11.55 | /mo. |
| On New Pole (Steel) | | | | On New Pole (Steel) | | | |
| 100 W Cobra Head Cust 0% | @ | \$22.83 | /mo. | 100 W Cobra Head Cust 0% | @ | \$28.06 | /mo. |
| 100 W Cobra Head Cust 100% | @ | \$2.53 | /mo. | 100 W Cobra Head Cust 100% | @ | \$4.78 | /mo. |
| 150 W Cobra Head Cust 0% | @ | \$23.20 | /mo. | 150 W Cobra Head Cust 0% | @ | \$29.43 | /mo. |
| 150 W Cobra Head Cust 100% | @ | \$2.73 | /mo. | 150 W Cobra Head Cust 100% | @ | \$5.95 | /mo. |
| 200 W Cobra Head Cust 0% | @ | \$23.83 | /mo. | 200 W Cobra Head Cust 0% | @ | \$31.09 | /mo. |
| 200 W Cobra Head Cust 100% | @ | \$2.96 | /mo. | 200 W Cobra Head Cust 100% | @ | \$7.15 | /mo. |
| 250 W Cobra Head Cust 0% | @ | \$26.15 | /mo. | 250 W Cobra Head Cust 0% | @ | \$34.69 | /mo. |
| 250 W Cobra Head Cust 100% | @ | \$3.31 | /mo. | 250 W Cobra Head Cust 100% | @ | \$8.49 | /mo. |
| 400 W Cobra Head Cust 0% | @ | \$26.79 | /mo. | 400 W Cobra Head Cust 0% | @ | \$38.24 | /mo. |
| 400 W Cobra Head Cust 100% | @ | \$3.91 | /mo. | 400 W Cobra Head Cust 100% | @ | \$11.99 | /mo. |
| Energy Cost Adjustment | @ | \$0.04092 | /kWh | Energy Cost Adjustment | @ | | /kWh |
| <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | | <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | |
| <u>Coop Owned</u> | | | | <u>Coop Owned</u> | | | |
| Continued | | | | Continued | | | |
| <u>Acorn</u> | | | | <u>Acorn</u> | | | |
| 35 W HPS Cust 0% | @ | \$17.81 | /mo. | 35 W HPS Cust 0% | @ | \$21.09 | /mo. |
| 35 W HPS Cust 100% | @ | \$2.10 | /mo. | 35 W HPS Cust 100% | @ | \$3.07 | /mo. |
| 100 W HPS Cust 0% | @ | \$25.23 | /mo. | 100 W HPS Cust 0% | @ | \$30.82 | /mo. |
| 100 W HPS Cust 50% | @ | \$13.80 | /mo. | 100 W HPS Cust 50% | @ | \$17.71 | /mo. |
| 100 W HPS Cust 100% | @ | \$2.90 | /mo. | 100 W HPS Cust 100% | @ | \$5.20 | /mo. |
| 250 W HPS Cust 0% | @ | \$27.25 | /mo. | 250 W HPS Cust 0% | @ | \$35.95 | /mo. |
| 250 W HPS Cust 100% | @ | \$3.62 | /mo. | 250 W HPS Cust 100% | @ | \$8.85 | /mo. |

**Comparison of
Present and Proposed Rate Schedules**

| <u>Present Rates</u> | | | | | <u>Proposed Rates</u> | | | | |
|--|-----------|---|---------|------|--|-----------|---|---------|------|
| <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | | | <u>Security (Decorative) Lighting Service (04-DOL-I)</u> | | | | |
| Coop Owned | | | | | Coop Owned | | | | |
| Single Globe | | | | | Single Globe | | | | |
| 35 W HPS | Cust 0% | @ | \$13.63 | /mo. | 35 W HPS | Cust 0% | @ | \$16.29 | /mo. |
| 35 W HPS | Cust 100% | @ | \$1.82 | /mo. | 35 W HPS | Cust 100% | @ | \$2.74 | /mo. |
| 70 W HPS | Cust 0% | @ | \$22.24 | /mo. | 70 W HPS | Cust 0% | @ | \$26.82 | /mo. |
| 70 W HPS | Cust 100% | @ | \$2.56 | /mo. | 70 W HPS | Cust 100% | @ | \$4.25 | /mo. |
| 100 W HPS | Cust 0% | @ | \$22.58 | /mo. | 100 W HPS | Cust 0% | @ | \$27.78 | /mo. |
| 100 W HPS | Cust 100% | @ | \$2.72 | /mo. | 100 W HPS | Cust 100% | @ | \$5.00 | /mo. |
| 150 W HPS | Cust 0% | @ | \$22.97 | /mo. | 150 W HPS | Cust 0% | @ | \$29.16 | /mo. |
| 150 W HPS | Cust 100% | @ | \$2.94 | /mo. | 150 W HPS | Cust 100% | @ | \$6.19 | /mo. |
| Multi Globe | | | | | Multi Globe | | | | |
| 70 W HPS | Cust 0% | @ | \$56.12 | /mo. | 70 W HPS | Cust 0% | @ | \$70.94 | /mo. |
| 70 W HPS | Cust 100% | @ | \$6.69 | /mo. | 70 W HPS | Cust 100% | @ | \$14.24 | /mo. |
| 100 W HPS | Cust 0% | @ | \$57.76 | /mo. | 100 W HPS | Cust 0% | @ | \$75.64 | /mo. |
| 100 W HPS | Cust 100% | @ | \$7.41 | /mo. | 100 W HPS | Cust 100% | @ | \$17.89 | /mo. |
| 150 W HPS | Cust 0% | @ | \$59.79 | /mo. | 150 W HPS | Cust 0% | @ | \$82.66 | /mo. |
| 150 W HPS | Cust 100% | @ | \$8.53 | /mo. | 150 W HPS | Cust 100% | @ | \$23.86 | /mo. |
| Lantern | | | | | Lantern | | | | |
| 35 W HPS | Cust 0% | @ | \$16.01 | /mo. | 35 W HPS | Cust 0% | @ | \$19.02 | /mo. |
| 35 W HPS | Cust 100% | @ | \$1.99 | /mo. | 35 W HPS | Cust 100% | @ | \$2.94 | /mo. |
| 100 W HPS | Cust 0% | @ | \$27.38 | /mo. | 100 W HPS | Cust 0% | @ | \$33.28 | /mo. |
| 100 W HPS | Cust 100% | @ | \$3.03 | /mo. | 100 W HPS | Cust 100% | @ | \$5.35 | /mo. |
| 250 W HPS | Cust 0% | @ | \$29.17 | /mo. | 250 W HPS | Cust 0% | @ | \$38.15 | /mo. |
| 250 W HPS | Cust 100% | @ | \$3.75 | /mo. | 250 W HPS | Cust 100% | @ | \$8.99 | /mo. |
| Shoebox | | | | | Shoebox | | | | |
| 100 W HPS | Cust 0% | @ | \$32.27 | /mo. | 100 W HPS | Cust 0% | @ | \$38.89 | /mo. |
| 100 W HPS | Cust 100% | @ | \$3.35 | /mo. | 100 W HPS | Cust 100% | @ | \$5.72 | /mo. |
| 250 W HPS | Cust 0% | @ | \$33.93 | /mo. | 250 W HPS | Cust 0% | @ | \$43.61 | /mo. |
| 250 W HPS | Cust 100% | @ | \$4.07 | /mo. | 250 W HPS | Cust 100% | @ | \$9.36 | /mo. |
| 400 W HPS | Cust 0% | @ | \$35.18 | /mo. | 400 W HPS | Cust 0% | @ | \$47.86 | /mo. |
| 400W HPS | Cust 100% | @ | \$4.93 | /mo. | 400W HPS | Cust 100% | @ | \$13.16 | /mo. |
| 800 W HPS | Cust 0% | @ | \$44.69 | /mo. | 800 W HPS | Cust 0% | @ | \$66.28 | /mo. |
| 800 W HPS | Cust 100% | @ | \$7.47 | /mo. | 800 W HPS | Cust 100% | @ | \$23.59 | /mo. |
| Vapor Street Lighting Ornamental Service (04-OSL-V-I) | | | | | Vapor Street Lighting Ornamental Service (04-OSL-V-I) | | | | |
| 175 W MV | | @ | \$7.30 | /mo. | 175 W MV | | @ | \$11.33 | /mo. |
| 250 W MV | | @ | \$8.09 | /mo. | 250 W MV | | @ | \$13.74 | /mo. |
| 400 W MV | | @ | \$9.70 | /mo. | 400 W MV | | @ | \$18.21 | /mo. |
| 100 W HPS | | @ | \$7.30 | /mo. | 100 W HPS | | @ | \$10.25 | /mo. |
| 150 W HPS | | @ | \$8.09 | /mo. | 150 W HPS | | @ | \$12.10 | /mo. |
| 200 W HPS | | @ | \$9.70 | /mo. | 200 W HPS | | @ | \$14.88 | /mo. |

Comparison of Present and Proposed Rate Schedules

Present Rates

Controlled Private Area Lighting (04-PAL-I) Frozen

| | | | |
|-------------------|---|---------|------|
| 175 W MV | @ | \$6.42 | /mo. |
| 400 W MV | @ | \$11.14 | /mo. |
| 400 W MV (Flood) | @ | \$12.71 | /mo. |
| 1000 W MV (Flood) | @ | \$21.29 | /mo. |
| 100 W HPS | @ | \$6.42 | /mo. |
| 200 W HPS | @ | \$11.14 | /mo. |
| 150 W HPS (Flood) | @ | \$12.71 | /mo. |
| 400 W HPS (Flood) | @ | \$21.29 | /mo. |

Controlled Private Area Lighting (04-PAL-I) Frozen

| | | | |
|-------------------|---|---------|------|
| 175 W MV | @ | \$10.32 | /mo. |
| 400 W MV | @ | \$19.87 | /mo. |
| 400 W MV (Flood) | @ | \$21.67 | /mo. |
| 1000 W MV (Flood) | @ | \$41.08 | /mo. |
| 100 W HPS | @ | \$9.24 | /mo. |
| 200 W HPS | @ | \$16.53 | /mo. |
| 150 W HPS (Flood) | @ | \$17.39 | /mo. |
| 400 W HPS (Flood) | @ | \$31.93 | /mo. |

Street Lighting Service Dusk to Dawn (04-SL-I)

| | | | |
|----------------------------|---|--------|------|
| Incandescent - 1,000 lumen | @ | \$2.66 | /mo. |
| MV 7000 lumen lamps | @ | \$6.88 | /mo. |

Street Lighting Service Dusk to Dawn (04-SL-I)

| | | | |
|----------------------------|---|---------|------|
| Incandescent - 1,000 lumen | @ | \$4.65 | /mo. |
| MV 7000 lumen lamps | @ | \$10.85 | /mo. |

Misc Lighting Charges

| | | | |
|---------------------------|---|------------|------|
| Steel Pole | @ | \$2.84 | /mo. |
| Two LTS Supporte Same ST | @ | (\$102.34) | /mo. |
| Ornamental Metal PL Under | @ | \$4.76 | /mo. |
| STD Mast Arms over 6 ft | @ | \$0.97 | /mo. |
| Break Away Bases | @ | \$6.68 | /mo. |
| Extra Pole | @ | \$1.42 | /mo. |
| Enclosed Luminaries | @ | \$1.64 | /mo. |
| Spec LT Cust Chg | @ | \$8.50 | /mo. |

Misc Lighting Charges

| | | | |
|---------------------------|---|------------|------|
| Steel Pole | @ | \$2.84 | /mo. |
| Two LTS Supporte Same ST | @ | (\$102.34) | /mo. |
| Ornamental Metal PL Under | @ | \$4.76 | /mo. |
| STD Mast Arms over 6 ft | @ | \$0.97 | /mo. |
| Break Away Bases | @ | \$6.68 | /mo. |
| Extra Pole | @ | \$1.42 | /mo. |
| Enclosed Luminaries | @ | \$1.64 | /mo. |
| Spec LT Cust Chg | @ | \$8.50 | /mo. |

Local Access Charge

| | | | |
|---------------|---|--------|-----|
| Demand Charge | @ | \$2.66 | /kW |
|---------------|---|--------|-----|

Exhibit___(RJM-SP-8)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule _ Sheet
Which was filed

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed February 4, 2002 April 1, 2007

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

| <u>DESCRIPTION</u> | <u>SCHEDULE</u> | <u>INDEX NO.</u> |
|---|--------------------------|------------------|
| General Rate Index | General Rate Index | 1 |
| Residential | 04-RS | 2 |
| Held For Future Use | N/A | 3 |
| General Service-Small | 04-GSS | 4 |
| General Service-Large | 04-GSL | 5 |
| General Service-Space Heating | 04-Rider No. 1 | 6 |
| Industrial Service | 04-IS | 7 |
| Industrial Service, Interruptible | 04-INT | 8 |
| Economic Development Rider | 04-EDR | 9 |
| Real-Time Price Program | 04-RTP | 10 |
| Voluntary Load Reduction Rider | 04-VLR | 11 |
| Private Area/Street Lighting | 04-PAL-SL-I | 12 |
| Decorative Security Lighting | 04-DOL-I | 13 |
| Private Area Lighting (Frozen) | 04-PAL-I | 14 |
| Street Lighting (Frozen) | 04-SL-I | 15 |
| Street Lighting, Ornamental Vapor (Frozen) | 04-OSL-V-I | 16 |
| Sub-Transmission and Transmission Service | 04-STR | 17 |
| Municipal Service | 04-M-I | 18 |
| Water Pumping, Municipal | 04-WP | 19 |
| Irrigation Service | 04-IP-I | 20 |
| Temporary Service | 04-CS-9 | 21 |
| Energy Cost Adjustment | 04-ECA | 22 |
| Parallel Generation Service | 04-PGS | 23 |
| Local Access Delivery Service | 09-LAC | 24 |

Issued April 1, 2007
Month Day Year

Effective Upon Commission Approval
Month Day Year

By L. Earl Watkins, Jr. President and CEO
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 1

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule General Rate Index Sheet 2
Which was filed January 7, 2002 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

| DESCRIPTION | SCHEDULE | CANCELLED |
|---|-----------------|-----------------|
| Street Lighting Service – Ornamental System | 92-OSL-25 | August 1, 2001 |
| Sports Field Lighting | 01-SFL-I | January 7, 2002 |
| Green Power | 01-GP | January 2002 |

Voluntary Load Reduction Rider 04-VLR

June 5, 2009

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-RS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

| | <u>RESIDENTIAL GENERAL USE</u> | <u>RESIDENTIAL SPACE HEATING</u> |
|------------------------|---|---|
| <u>Customer Charge</u> | \$8.39 <u>11.50</u> per meter per month. | \$8.39 <u>11.50</u> per meter per month. |
| <u>Delivery Charge</u> | | |
| <u>Summer</u> | | |
| All kWh | \$0. 06044 <u>11180</u> per kWh. | \$0. 06044 <u>11180</u> per kWh. |
| <u>Winter</u> | | |
| 0 – 800 kWh | \$0. 04576 <u>10180</u> per kWh. | \$0. 04576 <u>10180</u> per kWh. |
| 801 – 5800 kWh | \$0. 04576 <u>10180</u> per kWh. | \$0. 01904 <u>07400</u> per kWh. |
| 5801 kWh and above | \$0. 04576 <u>10180</u> per kWh. | \$0. 04576 <u>10180</u> per kWh. |

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
 Approved
 Kansas Corporation Commission
 March 30, 2005
 /S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 2

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-RS

Replacing Schedule 01-RS Sheet 2

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: N/A

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule N/A, Sheet 1

Which ~~were~~ was filed January 7, 2002 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

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Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-GSS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$ 9.7815.80 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$ 0.0328508650 per kWh

\$ 0.0450409650 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 4

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedules 01-GSS Sheet 2
Which ~~were~~ was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-GSL Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

~~\$11.18~~40.75 per meter per month.

Demand Charge

Per kW over 9

Winter
Bills November 1
to June 30 inclusive

~~\$4.47~~8.00 per month

Summer
Bills July 1 to
October 31 inclusive

~~\$6.99~~10.00 per month

Delivery Charge

All kWh per month

~~\$0.0293~~307680 per kWh

~~\$0.0397~~807680 per kWh

Minimum

The minimum bill shall be the customer charge plus ~~\$5.85~~9.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 5

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-GSL Sheet 2
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 1

Which was filed December 17, 2004+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.~~0486~~07000 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 6

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-Rider No. 1

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2

Which was filed July 17, 2004+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 1
 Which was filed December 17, 2004 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 10

\$7.439.50 per month

\$40.6212.50 per month

Delivery Charge

All kWh per month

\$0.0464307010 per kWh

\$0.02717.07010 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 7

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-IS Sheet 2

Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-INT Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

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INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas ~~of Aquila Inc d/b/a Aquila Networks - WPK~~, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$ 7.439.50 per month \$ 40.6212.50 per month

Interruptible

All kW of billing demand \$ 4.477.00 per month \$ 4.477.00 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$ 0.04643.07010 per kWh \$ 0.02717.07010 per kWh

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
 Approved
 Kansas Corporation Commission
 March 30, 2005
 /S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-INT Sheet 2
Which was filed July 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 2 of 4 Sheets

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Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 3
Which was filed July 17, 2004 March 18, 2005

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Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
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04-AQLE-1065-RTS
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March 30, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____ 8

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 4
Which was filed July 17, 2004 March 18, 2005

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Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-EDR Sheet 1
Which was filed July 17, 2001+March 18, 2005

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Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
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Which was filed July 17, 2001+March 18, 2005

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Sheet 2 of 2 Sheets

40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Company to determine if a customer meets the criteria for receiving service under this Rider. The Company may withdraw this Rider only if the Company determines the requirements of the Rider are not being met.
4. The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Company analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

Issued March 18, 2005
Month Day Year

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Month Day Year

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Signature Title

04-AQLE-1065-RTS
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-RTP Sheet 1

Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 5 Sheets

Formatted: Normal, Tab stops: 4", Left + 7.25", Right + Not at 6.75"

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued March 18, 2005
Month Day Year

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Month Day Year

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Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Company will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * MC_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued March 18, 2005
Month Day Year

04-AQLE-1065-RTS

Approved

Kansas Corporation Commission

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Signature

Title

Formatted: Left

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(Name of Issuing Utility)

Schedule: 04-RTP

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Replacing Schedule 01-RTP Sheet 3
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Sheet 3 of 5 Sheets

Formatted: Normal, Tab stops: 4", Left + 7.25", Right + Not at 6.75"

MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued March 18, 2005
Month Day Year

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04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
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Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Company will transmit prices for each day by 4:00 p.m. of the preceding business day. The Company not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Company by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Company and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued March 18, 2005
Month Day Year

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Month Day Year

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Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

Formatted: Left

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 10

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Company representative for quotes for fixed power levels at pre-specified fixed quantities. The Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Signature Title

04-AQLE-1065-RTS
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March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-VLR

(Name of Issuing Utility)

Replacing Schedule 01-VLR Sheet 1

ENTIRE SERVICE AREA Which was filed July 17, 2001

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon:

Sheet 1 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

AVAILABILITY

~~_____ This Rider is available to any nonresidential Customer, except those on the Real Time Price Program, that has a peak demand in the past twelve (12) months exceeding five hundred (500) kW and that has a contract with the Company for service under this Rider. Availability is further subject to the economic and technical feasibility of required metering equipment. The decision to execute a contract with any Customer under this Rider is subject to the sole discretion of the Company. The decision to reduce load upon request of the Company is subject to the sole discretion of each eligible Customer.~~

CONDITIONS

- ~~1. Term of Contract: Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Execution of a contract between the Company and the Customer does not bind the Customer to reduce load in response to any specific Load Reduction request of the Company. However, a Customer's affirmative written response to Load Reduction requests, as described in the Notification Procedure section, determines the Load Reduction periods in which the Company will apply the billing provisions of this Rider for each Customer.~~
- ~~2. Notification Procedure: At its sole discretion, the Company may request that Customers having Voluntary Load Reduction contracts participate in Load Reduction during any period between May 1 and September 30, inclusive. Since the Company may not need maximum participation in every instance, not all Customers with contracts under this Rider must be notified of any specific Load Reduction request. At the time of requesting a period of Load Reduction, the Company also will notify Customers of the credit value per kWh of Load Reduction. After each request, a Customer desiring to participate in the requested Load Reduction must inform the Company in writing (including either fax or electronic mail) of the Customer's willingness to participate in the Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice within two (2) hours of the time of the Company's request.~~
- ~~3. Previous Daily Peaks: The kW loads (on an average, fixed hourly basis) that the Customer used on the Company's system on the most recent non-holiday weekday on which no Voluntary Load Reduction was requested. Holidays are Memorial Day, Independence Day, and Labor Day, or any day celebrated as such.~~

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March 30, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

Replacing Schedule 01-VLR Sheet 2

ENTIRE SERVICE AREA

Which was filed July 17, 2001

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Sheet 2 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

- 4. Credit Amount: The amount of kWh eligible for Load Reduction credit shall be calculated as ninety percent (90%) of the Previous Daily Peaks corresponding to the hours of the requested Load Reduction, minus the Customer's actual load in each respective hour, and sum across all hours. If these net kWh values, when multiplied by the credit per kWh, result in a negative total credit value for the billing month, no credit shall be applied to the bill. Credits for performance under this Rider shall appear as a part of the Customer's regular monthly billing and shall be applied before any applicable taxes. All other billing, operational, and related provisions of other applicable rate schedules shall remain in effect. Application of a credit for Voluntary Load Reduction shall be independent of the tariff pricing otherwise applicable.
- 5. Company Equipment: The Customer shall allow the Company to install and maintain the appropriate metering equipment necessary to ensure compliance under the Rider. Such equipment shall be owned and installed by the Company at no cost to the Customer. The Company may provide Customer with access to software for real-time meter information for \$75.00 per month. The Customer will provide a personal computer, telephone line, modem, and other items or personnel necessary to make use of the software.

Issued March 18, 2005
Month Day Year

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Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-VLR

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ENTIRE SERVICE AREA

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Sheet 3 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

FORM OF CONTRACT

This Agreement, made this _____ day of _____, _____, by and between
Aquila Inc. d/b/a Aquila Networks - WPK, hereinafter referred to as the "Company", and

Customer name

Customer Account #

Address

Customer Contact

Electronic Mail

Telephone

Fax Telephone

Customer Contact (Alternate)

Electronic Mail

Telephone

Fax Telephone

Hereinafter referred to as the "Customer".

WITNESSETH:

Whereas, the Company has on file with the Corporation Commission of the State of Kansas (Commission)
a certain Voluntary Load Reduction Rider Schedule VLR (Rider); and;

Whereas, the Company has determined that the Customer meets the Availability provisions of the Rider,
and;

Whereas, the Customer wishes to take electric service from the Company, and the Company agrees to
furnish electric service to the Customer under this Rider and pursuant to all other applicable tariffs of the Company,
and;

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(Name of Issuing Utility)

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ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

VOLUNTARY LOAD REDUCTION RIDER

The Company and Customer agree as follows:

1. Electric Service to the Customer's Facilities shall be pursuant to the Voluntary Load Reduction Rider, all other applicable tariffs, and the Company's General Rules and Regulations Applying to Electric Service, as may be in effect from time to time and filed with the Commission.
2. Contracts under this Rider shall extend from the date the contract is signed until the immediate following September 30 after the date the Customer signs the contract. Customer acknowledges that any equipment required, except metering equipment necessary to ensure compliance under the Rider, shall be the obligation of the Customer.
3. Participation in Load Reduction in response to any specific request is voluntary for the Customer. After each individual Load Reduction request directed specifically to the Customer, the Company must be notified in writing (including, but not limited to, fax or electronic mail), within two (2) hours of the time of the Company's request, if the Customer desires to participate in that requested Load Reduction. Eligibility for a billing credit under this Rider shall be based upon the Company receiving such written notice on a timely basis.
4. Customer further acknowledges that this Agreement is not assignable voluntarily by the Customer, but shall nevertheless inure to the benefit of and be binding upon the Customer's successors by operation of law.
5. This Agreement shall be governed in all respects by the laws of the State of Kansas (regardless of conflict of laws provisions), and by the orders, rules and regulations of the Commission, as they may exist from time to time. Nothing contained herein shall be construed as divesting, or attempting to divest, the Commission of any rights, jurisdiction, power or authority vested in it by law.

In witness whereof, the parties have signed this Agreement as of the date first written above.

Aquila Inc. d/b/a Aquila Networks - WPK

Customer

By _____

By _____

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed July 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

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PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 2

Which was filed July 17, 2004 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 3

Which was filed July 17, 2001 March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

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B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-PAL-SL-I Sheet 4

Which was filed July 17, 2004+March 18, 2005

(Territory to which schedule is applicable)

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Sheet 4 of 5 Sheets

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B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____12

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

Replacing Schedule 01-PAL-SL-I Sheet 5

Which was filed December 17, 2001+March 18, 2005

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

| Style/Lamp | Lumens | Monthly kWh | INVESTMENT OPTIONS | | | | |
|----------------------------|---------|-------------|------------------------------|-------------------------------|-------------------------------|-------------------------------|------------------------------|
| | | | A Cust-0% WPE-Co.-100% | B* Cust-25% WPE-Co.-75% | C* Cust-50% WPE-Co.-50% | D* Cust-75% WPE-Co.-25% | E Cust-100% WPE-Co.-0% |
| PRIVATE AREA LIGHT | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W P.A.L. | 7,920 | 40 | \$6.42 | \$5.149.24 | - | - | - |
| | | | \$3.87 | \$2.65 | \$1.4356 | | |
| 150W P.A.L. | 13,500 | 60 | \$10.35 | \$8.17 | \$6.01 | \$3.95 | \$1.8814.69 |
| | | | \$4.97 | | | | |
| 200W P.A.L. | 22,000 | 80 | \$11.14 | \$8.82 | \$6.16.53 | \$4.32 | \$2.12 |
| | | | \$11.24 | \$6.19 | | | |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W P.A.L. | 7,920 | 40 | \$11.78 | \$9.22 | \$6.66 | \$4.23 | \$1.7815.39 |
| | | | \$3.92 | | | | |
| 150W P.A.L. | 13,500 | 60 | \$17.12.47 | \$9.79 | \$7 | - | - |
| | | | \$5.12 | \$4.57 | \$2.04 | | |
| 200W P.A.L. | 22,000 | 80 | \$12.75 | \$10.05 | \$7.36 | \$4.79 | \$2.2218.38 |
| | | | \$6.30 | | | | |
| FLOOD LIGHTS | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 150W Flood | 13,500 | 60 | \$12.71 | \$9.98 | \$7.26 | \$4.64 | \$2.0317.39 |
| | | | \$5.14 | | | | |
| 400W Flood | 45,000 | 160 | \$31.93 | \$21.29 | \$16.75 | \$12.24 | |
| | | | \$7.88 | \$3.5651 | \$11.59 | | |
| 1000W Flood M.H. | 110,000 | 402 | \$24.63 | \$27.37 | | | \$7.4447.12 |
| | | | | | | | |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 150W Flood | 13,500 | 60 | \$14.66 | \$11.45 | \$8.2619.63 | - | - |
| | | | \$5.22 | \$2.1731 | | | |
| 400W Flood | 45,000 | 160 | \$23.22 | \$18.21 | \$13.23 | \$8.45 | \$3.6934.14 |
| | | | \$11.74 | | | | |
| 1000W Flood M.H. | 110,000 | 402 | \$63.97 | \$6.56 | | | \$26.39.32 |
| | | | | | | | |
| STREET LIGHT | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W P.A.L. Fixture | 7,920 | 40 | \$7.30 | \$5.80 | \$4.33 | \$2.91 | \$1.5010.25 |
| | | | \$3.60 | | | | |
| 150W P.A.L. Fixture | 13,500 | 60 | \$8.09 | \$6.4612.10 | - | - | - |
| | | | \$4.84 | \$3.29 | \$1.7279 | | |
| 200W P.A.L. Fixture | 22,000 | 80 | \$9.70 | \$7.74 | \$5.77 | \$3.90 | \$2.0214.88 |
| | | | \$6.07 | | | | |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W P.A.L. Fixture | 7,920 | 40 | \$11.78 | \$9.21 | \$6.66 | \$4.23 | \$1.7815.39 |
| | | | \$3.92 | | | | |
| 150W P.A.L. Fixture | 13,500 | 60 | \$17.12.47 | \$9.79 | \$7.11 | \$4.57 | \$2.04 |
| | | | \$5.12 | | | | |
| 200W P.A.L. Fixture | 22,000 | 80 | \$12.75 | \$10.05 | \$7.36 | \$4.79 | \$2.2218.38 |
| | | | \$6.30 | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$7.30 | \$5.80 | \$4.33 | \$2.91 | \$1.5010.25 |
| | | | \$3.60 | | | | |
| 150W Cobra Head | 13,500 | 60 | \$8.09 | \$6.4612.10 | - | - | - |
| | | | \$4.84 | \$3.29 | \$1.7279 | | |
| 200W Cobra Head | 22,000 | 80 | \$9.70 | \$7.74 | \$5.77 | \$3.90 | \$2.0214.88 |
| | | | \$6.07 | | | | |
| 250W Cobra Head | 27,000 | 100 | \$10.15 | \$8.13 | \$6.10 | \$4.18 | \$2.2516.34 |
| | | | \$7.27 | | | | |
| 400W Cobra Head | 45,000 | 160 | \$19.92 | \$4.81 | \$2.8679 | | \$10.82 |
| | | | \$8.78 | \$6.74 | | | |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$14.05 | \$10.95 | \$7.8517.99 | - | - |
| | | | \$4.90 | \$1.9309 | | | |
| 150W Cobra Head | 13,500 | 60 | \$14.43 | \$11.29 | \$8.1419.37 | - | - |
| | | | \$5.14 | \$2.1629 | | | |
| 200W Cobra Head | 22,000 | 80 | \$14.41 | \$11.33 | \$8.24 | \$5.29 | \$2.3420.28 |
| | | | \$6.44 | | | | |
| 250W Cobra Head | 27,000 | 100 | \$15.57 | \$12.34 | \$9.10 | \$6.00 | \$2.9222.55 |
| | | | \$8.04 | | | | |
| 400W Cobra Head | 45,000 | 160 | \$16.24 | \$12.98 | \$9.73 | \$6.62 | \$3.5226.14 |
| | | | \$11.55 | | | | |
| <u>On New Pole (Steel)</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$22.83 | \$17.62 | \$12.43 | \$7.47 | \$2.5328.06 |
| | | | \$4.78 | | | | |
| 150W Cobra Head | 13,500 | 60 | \$23.20 | \$17.96 | \$12.72 | \$7.73 | \$2.7329.43 |
| | | | \$5.95 | | | | |
| 200W Cobra Head | 22,000 | 80 | \$23.83 | \$18.55 | \$13.18 | \$8.07 | \$2.9631.09 |
| | | | \$7.15 | | | | |
| 250W Cobra Head | 27,000 | 100 | \$26.45 | \$20.29 | \$14.4634.69 | - | - |
| | | | \$8.89 | \$3.3449 | | | |
| 400W Cobra Head | 45,000 | 160 | \$26.79 | \$20.93 | \$15.08 | \$9.50 | \$3.9438.24 |
| | | | \$11.99 | | | | |

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* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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| Issued <u>March 18, 2005</u> <small>Month Day Year</small> | 04-AQLE-1065-RTS Approved |
| Effective <u>Upon Commission Approval</u> <small>Month Day Year</small> | Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy |
| By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small> | |

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-DOL-I Sheet 1
Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 1 of 6 Sheets

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SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-DOL-I Sheet 2
Which was filed July 17, 2004 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-DOL-I Sheet 3
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Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.
2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued March 18, 2005
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-DOL-I Sheet 4
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Sheet 4 of 6 Sheets

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SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued March 18, 2005
Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____13

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-DOL-I Sheet 5
Which was filed July 17, 2004 ~~March 18, 2005~~

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

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GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed December 17, 2001+March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
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Sheet 6 of 6 Sheets

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MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

| Style/Lamp 0% | Lumens | Monthly kWh | INVESTMENT OPTIONS | | | | |
|---------------------|--------|----------------|------------------------------|-------------------------------|-------------------------------|-------------------------------|----------------------------|
| | | | A Cust-0% WPE-Co.-100% | B* Cust-25% WPE-Co.-75% | C* Cust-50% WPE-Co.-50% | D* Cust-75% WPE-Co.-25% | E Cust-100% WPE-Co.- |
| ACORN | | | | | | | |
| 35W HPS | 2,025 | 14 | \$17.81 | \$13.78 | \$9.78 | \$5.94 | \$2.1021.09 |
| | | | | \$3.07 | | | |
| 100W HPS | 7,920 | 40 | \$25.23 | \$19.51 | \$13.80 | \$8.34 | \$2.9030.82 |
| | | \$17.71 | | \$5.20 | | | |
| 250W HPS | 27,000 | 100 | \$27.25 | \$21.20 | \$15.15 | \$9.39 | \$3.6235.95 |
| | | | | \$8.85 | | | |
| SINGLE GLOBE | | | | | | | |
| 35W HPS | 2,205 | 14 | \$13.63 | \$10.61 | \$7.59 | \$4.71 | \$1.8216.29 |
| | | | | \$2.74 | | | |
| 70W HPS | 5,670 | 28 | \$22.24 | \$17.21 | \$12.16 | \$7.37 | \$2.5626.82 |
| | | | | \$4.25 | | | |
| 100W HPS | 7,920 | 40 | \$22.58 | \$17.50 | \$12.41 | \$7.56 | \$2.7227.78 |
| | | | | \$5.00 | | | |
| 150W HPS | 13,500 | 60 | \$22.97 | \$17.85 | \$12.72 | \$7.83 | \$2.9429.16 |
| | | | | \$6.19 | | | |
| MULT GLOBE | | | | | | | |
| 70W HPS (5) | 28,350 | 140 | \$56.12 | \$43.48 | \$30.82 | \$18.76 | \$6.6970.94 |
| | | | | \$14.24 | | | |
| 100W HPS (5) | 39,600 | 200 | \$57.76 | \$44.87 | \$31.99 | \$19.70 | \$7.4175.64 |
| | | | | \$17.89 | | | |
| 150W HPS (5) | 67,500 | 300 | \$59.79 | \$46.68 | \$33.55 | \$21.04 | \$8.5382.66 |
| | | | | \$23.86 | | | |
| LANTERN | | | | | | | |
| 35W HPS | 2,025 | 14 | \$16.01 | \$12.41 | \$8.83 | \$5.41 | \$1.9919.02 |
| | | | | \$2.94 | | | |
| 100W HPS | 7,920 | 40 | \$27.38 | \$21.15 | \$14.91 | \$8.98 | \$3.0333.28 |
| | | | | \$5.35 | | | |
| 250W HPS | 27,000 | 100 | \$29.17 | \$22.66 | \$16.16 | \$9.96 | \$3.7538.15 |
| | | | | \$8.99 | | | |
| SHOEBOX | | | | | | | |
| 100W HPS | 7,920 | 40 | \$32.27 | \$24.88 | \$17.47 | \$10.42 | \$3.3538.89 |
| | | | | \$5.72 | | | |
| 250W HPS | 27,000 | 100 | \$33.93 | \$26.28 | \$18.64 | \$11.43.61 | - |
| | | \$9.36 | \$4.07 | | | | |
| 400W HPS | 45,000 | 160 | \$35.18 | \$27.45 | \$19.70 | \$12.32 | \$4.9347.86 |
| | | | | \$13.16 | | | |
| 800W HPS | 90,000 | 320 | \$44.69 | \$35.16 | \$25.64 | \$16.56 | \$7.4766.28 |
| | | | | \$23.59 | | | |

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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| Issued <u>March 18, 2005</u> <small>Month Day Year</small> | 04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy |
| Effective <u>Upon Commission Approval</u> <small>Month Day Year</small> | |
| By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small> | |

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed July 17, 2001 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
 shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
 (FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

| Nominal Watt Rating | | Monthly kWh | | Mercury Vapor | | High Pressure | | Sodium | |
|---------------------|----------------------|---------------|----------------------|---------------|----------|---------------|----------|---------|--------|
| Mercury Vapor | High Pressure Sodium | Mercury Vapor | High Pressure Sodium | Monthly | Annual | Monthly | Annual | Monthly | Annual |
| Rate/Unit | Rate/Unit | Rate/Unit | Rate/Unit | | | | | | |
| 175 | 100 | 63 | 40 | \$ 6.42 | \$ 77.04 | \$10.32 | \$123.84 | | |
| \$110.88 | | | | | | | | | |
| 400 | 200 | 151 | 80 | \$11.14 | \$133.68 | \$19.87 | \$238.44 | | |
| \$198.36 | | | | | | | | | |
| 400 (Flood) | | 150 | 151 | | 60 | \$12.71 | \$152.52 | \$21.6 | |
| \$260.04 | \$17.39 | \$208.68 | | | | | | | |
| 1000 (Flood) | | 400 | 355 | | 160 | \$21.29 | \$255.48 | \$41.0 | |
| \$492.96 | \$31.93 | \$383.16 | | | | | | | |

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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| By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small> | |

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-I Sheet 2
Which was filed July 17, 2001+March 18, 2005

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Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
- The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued March 18, 2005
Month Day Year

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Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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Signature Title

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____ 14

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-I Sheet 3
Which was filed July 17, 2001 March 18, 2005

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Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 15

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-SL-I Sheet 1
 Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
 No supplement or separate understanding
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Sheet 1 of 2 Sheets

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STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

| <u>Incandescent</u> | <u>kWh</u> | <u>Rate</u> | <u>Rate per lamp per year</u> |
|--------------------------|------------|-------------------|------------------------------------|
| 1000 lumen lamps | 34 | \$2.66 | \$31.92 <u>\$55.80</u> |
| <u>Mercury Vapor</u> | | | |
| 7000 lumen lamps (clear) | 63 | \$6.88 | \$82.56 <u>\$130.20</u> |

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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 /S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____15

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-SL-I Sheet 2
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
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Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-OSL-V-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

| <u>Nominal Watt Rating</u> | | <u>Monthly kWh</u> | | <u>Mercury Vapor</u> | | <u>High Pressure Sodium</u> | |
|----------------------------|-----------------------------|----------------------|-----------------------------|----------------------|---------------|-----------------------------|---------------|
| <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Monthly</u> | <u>Annual</u> | <u>Monthly</u> | <u>Annual</u> |
| <u>Rate/Unit</u> | <u>Rate/Unit</u> | <u>Rate/Unit</u> | <u>Rate/Unit</u> | <u>Vapor</u> | <u>Vapor</u> | <u>Sodium</u> | <u>Sodium</u> |
| 175 | 100 | 63 | 40 | \$7.30 | \$ 87.60 | \$11.33 | \$135.96 |
| <u>\$123.00</u> | | | | | | | |
| 250 | 150 | 95 | 60 | \$8.09 | \$ 97.08 | 60 | \$13.74 |
| <u>\$145.20</u> | | | | | | | |
| 400 | 200 | 151 | 80 | \$9.70 | \$116.40 | \$18.21 | \$218.52 |
| <u>\$178.56</u> | | | | | | | |

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 2
Which was filed December 17, 2004 March 18, 2005

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Sheet 2 of 3 Sheets

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SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____16

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 3
Which was filed July 17, 2004 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued March 18, 2005
Month Day Year

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By W. Scott Keith Director, Regulatory
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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____17

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 1
Which was filed February 4, 2002~~March 18, 2005~~

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 43 Sheets

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SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

NET-MONTHLY BILL FOR SERVICE ATRATE

Service at 34.5 kV VOLTAGE kilovolts

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Customer Charge \$111.80 per meter per month

Winter Summer
Bills November 1 to June 30 inclusive Bills July 1 to October 31 inclusive

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

All kW Billing Demand Charge

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a. On-Peak Supply Charge \$5.31 per on-peak supply kW \$6.43 per on-peak supply @ \$0.75 per kW

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2. Off-Peak Supply Charge DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

4. LOCAL ACCESS CHARGE @ \$2.2466 per kW for all

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:

a. All kW in \$2.24 Billing Demand @ \$0.75 per kW

2. DELIVERY ENERGY CHARGE:

a. All kWh @ \$0.0025 per kWh

3. DELIVERY FACILITIES CHARGE: As provided for all kW in the Customer's Electric Service Agreement.

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excess of on-peak supply kW excess of on-peak supply kW

Network Charge \$3.91 per network kW \$3.91 per network kW

Delivery Charge

All On-Peak kWh per month \$0.01467 per kWh \$0.01467 per kWh

All Off-Peak kWh per month \$0.00615 per kWh \$0.00615 per kWh

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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| Issued <u>March 18, 2005</u> <small>Month Day Year</small> | 04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy |
| Effective <u>Upon Commission Approval</u> <small>Month Day Year</small> | |
| By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small> | |

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____17

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 2

Which was filed, ~~February 4, 2002~~ March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 43 Sheets

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NET MONTHLY BILL FOR SERVICE AT 115 kV VOLTAGE

| | | |
|----------------------------|------------------------------|------------------------------|
| <u>Customer Charge</u> | \$111.80 per meter per month | |
| | <u>Winter</u> | <u>Summer</u> |
| | Bills November 1 | Bills July 1 to |
| | to June 30 inclusive | October 31 inclusive |
| <u>Demand Charge</u> | | |
| On-Peak Supply Charge | \$5.15 per on-peak supply kW | \$6.24 per on-peak supply kW |
| Off-Peak Supply Charge | \$2.18 per kW for all kW in | \$2.18 per kW for all kW in |
| | excess of On-Peak supply kW | excess of On-Peak supply kW |
| <u>Network Charge</u> | \$1.68 per network kW | \$1.68 per network kW |
| <u>Delivery Charge</u> | | |
| All On-Peak kWh per month | \$0.01355 per kWh | \$0.01355 per kWh |
| All Off-Peak kWh per month | \$0.00559 per kWh | \$0.00559 per kWh |

ENERGY COST ADJUSTMENT (ECA)

The delivery charges are subject to the Energy Cost Adjustment Clause for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

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MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of on-peak supply and network demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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| Issued <u>March 18, 2005</u> <small>Month Day Year</small> | 04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy |
| Effective <u>Upon Commission Approval</u> <small>Month Day Year</small> | |
| By <u>W. Scott Keith</u> <u>Director, Regulatory</u> <small>Signature Title</small> | |

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-STR Sheet 3
Which was filed February 4, 2002 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 43 Sheets

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BILLING DEMAND

The billing demand established for a customer shall be the higher of the Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, determined separately for on-peak and off-peak periods or the demand established by contract. On-peak supply kW is maximum fifteen (15) minute demand established during the on-peak period, subject to ratchet adjustments and contract terms. The network demand is the maximum fifteen (15) minute demand established during the month, subject to ratchets adjustments and contract terms.

RATCHETS

The on-peak supply demand (kW) will be based on the greater of seventy-five percent (75%) of the on-peak summer demand established in the previous eleven (11) months or the current month's on-peak billing demand.

The network demand will be based on the greater of the peak demand, on or off-peak, established in the previous eleven months or the current month's billing demand.

USAGE PERIODS

| | | |
|--------------------------------|--------------------|--------------------|
| | <u>Summer</u> | <u>Winter</u> |
| <u>Weekdays</u> | | |
| On-Peak | 12:00 PM - 8:00 PM | 12:00 PM - 8:00 PM |
| Off-Peak | All other hours | All other hours |
| <u>Weekends & Holidays</u> | | |
| On-Peak | none | none |
| Off-Peak | All hours | All hours |

Holidays include New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

POWER FACTOR TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eight five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 1718

AQUILA INC d/b/a AQUILA NETWORKS-WPK Schedule: 04-STR
(Name of Issuing Utility)

ENTIRE SERVICE AREA Replacing Schedule 01-STR Sheet 4
(Territory to which schedule is applicable) Which was filed February 4, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

DELAYED PAYMENT

_____ As per Schedule DPC.

SERVICE TERM

_____ Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

_____ The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-M-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-M-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

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MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

~~\$10.06~~ 11.50 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

~~\$0.03035~~ 0.09360 per kWh

~~\$0.04880~~ 0.10360 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. ____19

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-WP Sheet 1
Which was filed December 17, 2004 March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.~~03863~~10520 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.~~06099~~11520 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-IP-I Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year \$29.9234.00
(nameplate rating)

plus

Delivery Charge

For all bills dated
November 1 through June 30 inclusive, per kWh \$0.02476-07380

For all bills dated
July 1 through October 31 inclusive, per kWh \$0.04097-08380

MINIMUM CHARGE

\$29.9234.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 20

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IP-I Sheet 2
Which was filed July 17, 2004+March 18, 2005

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 21

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-CS-9 Sheet 1
Which was filed December 17, 2004 March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.4326520150 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued March 18, 2005
Month Day Year

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Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC

(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 0404-ECA Sheet 1 Which was filed June 12, 2002 March 18, 2005

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 42 Sheets

SCHEDULE 09-ECA ENERGY COST ADJUSTMENT CLAUSE

Rate Schedule Covered: This Energy Adjustment Clause applies to all APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

Computation Formula: COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable shall will be increased or decreased by 0.001 cents per kilowatt-hour (kWh) for each 0.001 cents (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

(F + P + NI + E + C - D) = B = Adjustment / (-.01 S)

Where:

F = Estimated dollar cost of nuclear fuel used and fossil fuel burned during the current month to supply electric energy to customers.

P = Estimated total cost of purchased power during the current month to supply electric energy to customers.

NI = Estimated net dollar cost (positive or negative) of interchange received less interchange sales during the current month.

E = Emission allowances expensed net of all related revenue (gains) concurrent with the monthly emission of sulfur dioxide.

S = Estimated kWh delivered to customers during the current month which equals (sum of the estimated kWh generated, purchased, and net interchanged during the month) times (1 minus the line loss percentage).

C = Correction to dollar. The actual cost which is calculated as:

Actual (F + P + NI + E + C) - Estimated (F + P + NI + E + C) x Estimated S (of purchased power and energy for second prior month) / Actual S

C+ = Correction dollars used originally in rates subject to the Energy Cost Adjustment Clause calculation, Account No. 555, for the second prior latest month for which data is available.

D = During December (actual) of each year actual Off-system sales gross profit ("GP") shall be included in the monthly ECA calculation. The calculation shall be made as follows: (Year to date GP \$244,511) x 25 percent (25%)

Issued March 18, 2005

Effective Upon Commission Approval

By W. Scott Keith Director, Regulatory

04-AQLE-1065-RTS Approved Kansas Corporation Commission March 30, 2005 /S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 0409-ECA

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 04-ECA-104-ECA Sheet 2
Which was filed June 12, 2002/March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
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Sheet 2 of 42 Sheets

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NOTES TO THE FORMULA

- 1. ~~Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.~~
- 2. ~~Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs prior to or in the burning cycle in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501. For natural gas or other fuels for which no inventory is maintained, the cost recorded in FERC Account Number 501 and 547 are includable as fossil fuel burned. Emission Allowances recorded in FERC Account Number 509 associated with the burning of fossil fuel shall also be includable. Costs of each type of fuel burned shall be computed by the following formula:~~

$$\frac{(B + A) \times E}{(C + D)}$$

Where:

- B = Dollar cost of fuel stocks at the beginning of the current period.
- A = Estimated dollar cost of additions to fuel stocks during the current period.
- C = Actual units of fuel (tons, barrels, or MCF) in stock at the beginning of the current period.
- D = Estimated units of fuel to be added to stocks during the current period.
- E = Estimated units of fuel to be burned during the current period.

- 3. ~~The current month is defined as the month during which the energy to be billed under the adjustment will be delivered.~~
- 4. ~~Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.~~
- 5. ~~Cost includable under Emission allowances net of all related revenue (gains) are those properly recorded as emission costs in FERC Account Number 509.~~

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
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04-AQLE-1065-RTS
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March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 3
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

6. Line Loss or unaccounted for losses percentage is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period. If this calculated value is greater than the limit value (as defined in later paragraphs), use of the limit value shall be required in the calculation.

7. Net dollar costs or interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.

8. In the computational formula, the cost of fuel used to produce steam for industrial customers will be excluded.

9. In the event that actual gross off-system sales gross profit does not exceed \$344,511 then factor D shall be equal to zero.

Computation Frequency: This computation must be made monthly.

Settlement Provision: The adjustment computed above will be increased or decreased by the amount (to the nearest .001 cents/kWh) by which the total amount billed to customers under the energy adjustment in the second prior month was greater or less than the actual increased or decreased cost of energy experienced during that month. The actual increased cost of energy will be calculated using the formula:

$$\frac{\text{Actual S}}{\text{Actual (F + P + E + NI + C)} - \text{Estimated (F + P + NI + E + C)} \times \text{Estimated S}}$$

for second prior month where components are defined as above, except that actual rather than estimated data will be used to compute the current period portion of the formula; and the fuel cost factor of (F) will be reduced by any supplier refunds or BTU credit adjustments received.

Reporting Requirements: The Company shall submit to the Kansas Corporation Commission on or before the fifteenth (15th) day of each month an energy adjustment report, in a format prescribed by the Kansas Corporation Commission, showing the calculations for the next month's energy adjustment rate.

In the event that the operating statistics of the Company shall fall outside the limits as outlined below, the Company will inform the Kansas Corporation Commission of the circumstances surrounding the deviation in operating statistics, and the Kansas Corporation Commission may, at its discretion, require the Company to make the calculation at the limit values. These limits are:

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 22

AQUILA INC d/b/a AQUILA NETWORKS-WPK
(Name of Issuing Utility)

Schedule: 04-ECA

Replacing Schedule 01-ECA Sheet 4
Which was filed June 12, 2002

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

| Statistics | Summer Period | | Winter Period | |
|--------------------------------|------------------------|-----------------------------|------------------------|-----------------------------|
| | Limits | Alternative* Fuel Ratios | Limits | Alternative* Fuel Ratios |
| Thermal Efficiency (Heat rate) | Max. Of 12,100 BTU/kWh | | Max. Of 12,200 BTU/kWh | |
| Percentage of BTU from: | | | | |
| Coal | 16% to 100% | 30% | 16% to 100% | 25% |
| Oil | 0% to 25% | 15% | 0% to 75% | 42% |
| Gas | 0% to 84% | 55% | 0% to 84% | 33% |
| Nuclear | % to % | % | % to % | % |
| Line Loss | Maximum of 14% | | Maximum of 14% | |

*These alternative fuel ratios must be used in calculating the fuel cost, if actual performance falls outside the limit values.

Assessment for Estimating Accuracy: In the event that the estimated total energy costs per kWh for any three (3) consecutive months exceed by more than five percent (5%) the actual cost per kWh for those same months, The Company shall submit an explanation. If the Company cannot show that the estimate was realistic and the actual costs was the lowest overall cost that could have been incurred, the Kansas Corporation Commission may, at its discretion, assess the Company, for the purpose of recovering administrative costs of handling the adjustment, in an amount not to exceed the difference between the amount billed to customers under the estimated rate and the actual increase in energy costs for those billing periods.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-PGS Sheet 1
Which was filed October 22, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Company is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Company to Customer, the Company's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Company, the Company shall pay:

One hundred ~~fifty~~-percent (~~150~~100%) of the average system cost of ~~energy^a-power^a~~ per kWh multiplied by the kWh ~~Supplied~~supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued March 18, 2005
Month Day Year

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory
Signature Title

04-AQLE-1065-RTS
Approved
Kansas Corporation Commission
March 30, 2005
/S/ Susan K. Duffy

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AQUILA INC d/b/a AQUILA NETWORKS-WPKMID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

ENTIRE SERVICE AREASOUTHERN PIONEER DIVISION

Replacing Schedule 01-PGS Sheet 2
Which was filed October 22, 2001+March 18, 2005

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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DEFINITIONS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
2. The Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Company will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Company personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
5. The customer shall be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company service.
6. The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Company from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Company from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued March 18, 2005
Month Day Year

04-AQLE-1065-RTS

Approved

Kansas Corporation Commission

March 30, 2005

/S/ Susan K. Duffy

Effective Upon Commission Approval
Month Day Year

By W. Scott Keith Director, Regulatory

Signature

Title

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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule Sheet 1

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over MKEC's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.66 per kW.

MONTHLY BILLING DEMAND

Monthly Billing Demand shall be defined as the Customer's demand as measured at the low side of the delivery point substation.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

LOSS FACTORS

| | |
|----------------|--|
| <u>Demand</u> | |
| <u>Annual</u> | <u>2.75 percent of annual demand as measured at delivery point.</u> |
| <u>Monthly</u> | <u>2.28 percent of monthly demand as measured at delivery point.</u> |
| <u>Energy</u> | <u>2.08 percent of energy as measured at delivery point.</u> |

DELAYED PAYMENT

As per schedule DPC.

Issued
Month Day Year

Effective Upon Commission Approval
Month Day Year

By
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 09-LAC

(Name of Issuing Utility)

Original Schedule Sheet 2

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

Exhibit ___(RJM-SP-9)

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule:

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule _ Sheet
Which was filed

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet of Sheets

Copies of the official tariff sheets are available at offices providing service under the tariffs, and at the governing state or national commission offices. The information available here attempts to be materially the same, but should there be any discrepancies, in all cases the official tariffs on file with the governing commission will hold over these documents.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule General Rate Index Sheet 1
 Which was filed April 1, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

| <u>DESCRIPTION</u> | <u>SCHEDULE</u> | <u>INDEX NO.</u> |
|---|--------------------------|------------------|
| General Rate Index | General Rate Index | 1 |
| Residential | 04-RS | 2 |
| Held For Future Use | N/A | 3 |
| General Service-Small | 04-GSS | 4 |
| General Service-Large | 04-GSL | 5 |
| General Service-Space Heating | 04-Rider No. 1 | 6 |
| Industrial Service | 04-IS | 7 |
| Industrial Service, Interruptible | 04-INT | 8 |
| Economic Development Rider | 04-EDR | 9 |
| Real-Time Price Program | 04-RTP | 10 |
| Private Area/Street Lighting | 04-PAL-SL-I | 12 |
| Decorative Security Lighting | 04-DOL-I | 13 |
| Private Area Lighting (Frozen) | 04-PAL-I | 14 |
| Street Lighting (Frozen) | 04-SL-I | 15 |
| Street Lighting, Ornamental Vapor (Frozen) | 04-OSL-V-I | 16 |
| Sub-Transmission and Transmission Service | 04-STR | 17 |
| Municipal Service | 04-M-I | 18 |
| Water Pumping, Municipal | 04-WP | 19 |
| Irrigation Service | 04-IP-I | 20 |
| Temporary Service | 04-CS-9 | 21 |
| Energy Cost Adjustment | 04-ECA | 22 |
| Parallel Generation Service | 04-PGS | 23 |
| Local Access Delivery Service | 09-LAC | 24 |

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: General Rate Index

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule General Rate Index Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL RATE INDEX
CANCELLED SCHEDULES

| <u>DESCRIPTION</u> | <u>SCHEDULE</u> | <u>CANCELLED</u> |
|---|-----------------|------------------|
| Street Lighting Service – Ornamental System | 92-OSL-25 | August 1, 2001 |
| Sports Field Lighting | 01-SFL-I | January 7, 2002 |
| Green Power | 01-GP | January 2002 |
| Voluntary Load Reduction Rider | 04-VLR | June 5, 2009 |

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

| | <u>RESIDENTIAL GENERAL USE</u> | <u>RESIDENTIAL SPACE HEATING</u> |
|------------------------|--------------------------------|----------------------------------|
| <u>Customer Charge</u> | \$11.50 per meter per month. | \$11.50 per meter per month. |
| <u>Delivery Charge</u> | | |
| Summer | | |
| All kWh | \$0.11180 per kWh. | \$0.11180 per kWh. |
| Winter | | |
| 0 – 800 kWh | \$0.10180 per kWh. | \$0.10180 per kWh. |
| 801 – 5800 kWh | \$0.10180 per kWh. | \$0.07400 per kWh. |
| 5801 kWh and above | \$0.10180 per kWh. | \$0.10180 per kWh. |

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 3

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: N/A

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule N/A Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

HELD FOR FUTURE USE

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-GSS

(Name of Issuing Utility)

Replacing Schedule 01-GSS Sheet 1

Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$15.80 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

All kWh per month

\$0.08650 per kWh

\$0.09650 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-GSL Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$40.75 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$8.00 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$10.00 per month

Delivery Charge

All kWh per month

\$0.07680 per kWh

\$0.07680 per kWh

Minimum

The minimum bill shall be the customer charge plus \$9.55 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-GSL

Replacing Schedule 01-GSL Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

Replacing Schedule 01-Rider No. 1 Sheet 1
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07000 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-Rider No. 1

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-Rider No. 1 Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$100.62 per meter per month

Demand Charge

Per kW over 10

Winter
 Bills November 1
 to June 30 inclusive

\$9.50 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$12.50 per month

Delivery Charge

All kWh per month

\$0.07010 per kWh

\$0.07010 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IS Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

| | | |
|--------------------------|------------------|-------------------|
| All kW of billing demand | \$9.50 per month | \$12.50 per month |
|--------------------------|------------------|-------------------|

Interruptible

| | | |
|--------------------------|------------------|------------------|
| All kW of billing demand | \$7.00 per month | \$7.00 per month |
|--------------------------|------------------|------------------|

Penalty

| | | |
|--------------------------|-------------------|-------------------|
| All kW of billing demand | \$31.24 per month | \$31.24 per month |
|--------------------------|-------------------|-------------------|

Delivery Charge

| | | |
|-------------------|-------------------|-------------------|
| All kWh per month | \$0.07010 per kWh | \$0.07010 per kWh |
|-------------------|-------------------|-------------------|

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-INT Sheet 2
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 3
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-INT

Replacing Schedule 01-INT Sheet 4
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

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Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-EDR Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Rider is to stimulate economic development in the Company's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Company, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Company, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-EDR

Replacing Schedule 01-EDR Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

40% during the first contract year
30% during the second contract year
20% during the third contract year
10% during the fourth contract year

After the fourth (4th) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
 - a) For new commercial and industrial customers: the total demand and delivery for service.
 - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and delivery charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Company to determine if a customer meets the criteria for receiving service under this Rider. The Company may withdraw this Rider only if the Company determines the requirements of the Rider are not being met.
4. The Company will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Company analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
 - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
 - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RTP Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Company's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RTP Sheet 2
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Delivery Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

β is an adjustment to the Standard Tariff Bill. The Company will offer Basic RTP Service with β equal to zero and may offer Premium RTP Service with β equal to 0.05

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

\sum_h indicates a summation across all hours in the billing month.

Actual Load_h is the customer's actual energy use in the hour (kWh).

CBL_h is the baseline hourly energy use. (See below.)

P_h^{RTP} , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC_h is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

P_h^{STD} is the hourly effective delivery charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both delivery and demand charges.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 3
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

α is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Company reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis, and must be mutually agreed upon by both the customer and the Company before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Company is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

Replacing Schedule 01-RTP Sheet 4
 Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Company will transmit prices for each day by 4:00 p.m. of the preceding business day. The Company not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Company by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Company for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Company and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-RTP

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-RTP Sheet 5
Which was filed March 18, 2005

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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Company representative for quotes for fixed power levels at pre-specified fixed quantities. The Company will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Company and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

Replacing Schedule 01-PAL-SL-I Sheet 1
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 2
Which was filed March 18, 2005

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Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

Replacing Schedule 01-PAL-SL-I Sheet 3
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-SL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PAL-SL-I Sheet 4
Which was filed March 18, 2005

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Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 01-PAL-SL-I Sheet 5

Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

| Style/Lamp | Lumens | Monthly kWh | INVESTMENT OPTIONS | | | | |
|----------------------------|---------|-------------|--------------------------|---------------------------|---------------------------|---------------------------|--------------------------|
| | | | A Cust-0% Co.-100% | B* Cust-25% Co.-75% | C* Cust-50% Co.-50% | D* Cust-75% Co.-25% | E Cust-100% Co.-0% |
| PRIVATE AREA LIGHT | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W P.A.L. | 7,920 | 40 | \$9.24 | - | - | - | \$3.56 |
| 150W P.A.L. | 13,500 | 60 | \$14.69 | - | - | - | \$4.97 |
| 200W P.A.L. | 22,000 | 80 | \$16.53 | - | \$11.24 | - | \$6.19 |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W P.A.L. | 7,920 | 40 | \$15.39 | - | - | - | \$3.92 |
| 150W P.A.L. | 13,500 | 60 | \$17.12 | - | - | - | \$5.12 |
| 200W P.A.L. | 22,000 | 80 | \$18.38 | - | - | - | \$6.30 |
| FLOOD LIGHTS | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 150W Flood | 13,500 | 60 | \$17.39 | - | - | - | \$5.14 |
| 400W Flood | 45,000 | 160 | \$31.93 | - | \$21.51 | - | \$11.59 |
| 1000W Flood M.H. | 110,000 | 402 | \$47.12 | - | - | - | \$27.37 |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 150W Flood | 13,500 | 60 | \$19.63 | - | - | - | \$5.31 |
| 400W Flood | 45,000 | 160 | \$34.14 | - | - | - | \$11.74 |
| 1000W Flood M.H. | 110,000 | 402 | 63.97 | - | - | - | \$26.39 |
| STREET LIGHT | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W P.A.L. Fixture | 7,920 | 40 | \$10.25 | - | - | - | \$3.60 |
| 150W P.A.L. Fixture | 13,500 | 60 | \$12.10 | - | - | - | \$4.79 |
| 200W P.A.L. Fixture | 22,000 | 80 | \$14.88 | - | - | - | \$6.07 |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W P.A.L. Fixture | 7,920 | 40 | \$15.39 | - | - | - | \$3.92 |
| 150W P.A.L. Fixture | 13,500 | 60 | \$17.12 | - | - | - | \$5.12 |
| 200W P.A.L. Fixture | 22,000 | 80 | \$18.38 | - | - | - | \$6.30 |
| STREET LIGHT | | | | | | | |
| <u>On Existing Pole</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$10.25 | - | - | - | \$3.60 |
| 150W Cobra Head | 13,500 | 60 | \$12.10 | - | - | - | \$4.79 |
| 200W Cobra Head | 22,000 | 80 | \$14.88 | - | - | - | \$6.07 |
| 250W Cobra Head | 27,000 | 100 | \$16.34 | - | - | - | \$7.27 |
| 400W Cobra Head | 45,000 | 160 | \$19.92 | - | - | - | \$10.79 |
| <u>On New Pole (Wood)</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$17.99 | - | - | - | \$4.09 |
| 150W Cobra Head | 13,500 | 60 | \$19.37 | - | - | - | \$5.29 |
| 200W Cobra Head | 22,000 | 80 | \$20.28 | - | - | - | \$6.44 |
| 250W Cobra Head | 27,000 | 100 | \$22.55 | - | - | - | \$8.04 |
| 400W Cobra Head | 45,000 | 160 | \$26.14 | - | - | - | \$11.55 |
| <u>On New Pole (Steel)</u> | | | | | | | |
| 100W Cobra Head | 7,920 | 40 | \$28.06 | - | - | - | \$4.78 |
| 150W Cobra Head | 13,500 | 60 | \$29.43 | - | - | - | \$5.95 |
| 200W Cobra Head | 22,000 | 80 | \$31.09 | - | - | - | \$7.15 |
| 250W Cobra Head | 27,000 | 100 | \$34.69 | - | - | - | \$8.49 |
| 400W Cobra Head | 45,000 | 160 | \$38.24 | - | - | - | \$11.99 |

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-DOL-I Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 3
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 4
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
 (Name of Issuing Utility)

Schedule: 04-DOL-I

Replacing Schedule 01-DOL-I Sheet 6
 Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
 INVESTMENT OPTIONS

| Style/Lamp | Lumens | Monthly kWh | INVESTMENT OPTIONS | | | | |
|---------------------------|--------|-------------|---------------------------------|----------------------------------|----------------------------------|----------------------------------|---------------------------------|
| | | | <u>A</u> Cust-0% Co.-100% | <u>B*</u> Cust-25% Co.-75% | <u>C*</u> Cust-50% Co.-50% | <u>D*</u> Cust-75% Co.-25% | <u>E</u> Cust-100% Co.-0% |
| ACORN ----- | | | | | | | |
| 35W HPS | 2,025 | 14 | \$21.09 | - | - | - | \$3.07 |
| 100W HPS | 7,920 | 40 | \$30.82 | - | \$17.71 | - | \$5.20 |
| 250W HPS | 27,000 | 100 | \$35.95 | - | - | - | \$8.85 |
| SINGLE GLOBE ----- | | | | | | | |
| 35W HPS | 2,205 | 14 | \$16.29 | - | - | - | \$2.74 |
| 70W HPS | 5,670 | 28 | \$26.82 | - | - | - | \$4.25 |
| 100W HPS | 7,920 | 40 | \$27.78 | - | - | - | \$5.00 |
| 150W HPS | 13,500 | 60 | \$29.16 | - | - | - | \$6.19 |
| MULT GLOBE ----- | | | | | | | |
| 70W HPS (5) | 28,350 | 140 | \$70.94 | - | - | - | \$14.24 |
| 100W HPS (5) | 39,600 | 200 | \$75.64 | - | - | - | \$17.89 |
| 150W HPS (5) | 67,500 | 300 | \$82.66 | - | - | - | \$23.86 |
| LANTERN ----- | | | | | | | |
| 35W HPS | 2,025 | 14 | \$19.02 | - | - | - | \$2.94 |
| 100W HPS | 7,920 | 40 | \$33.28 | - | - | - | \$5.35 |
| 250W HPS | 27,000 | 100 | \$38.15 | - | - | - | \$8.99 |
| SHOEBOX ----- | | | | | | | |
| 100W HPS | 7,920 | 40 | \$38.89 | - | - | - | \$5.72 |
| 250W HPS | 27,000 | 100 | \$43.61 | - | - | - | \$9.36 |
| 400W HPS | 45,000 | 160 | \$47.86 | - | - | - | \$13.16 |
| 800W HPS | 90,000 | 320 | \$66.28 | - | - | - | \$23.59 |

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
 Month Day Year

Effective Upon Commission Approval
 Month Day Year

By _____
 Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 1
 Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

| <u>Nominal Watt Rating</u> | | <u>Monthly kWh</u> | | <u>Mercury Vapor</u> | | <u>High Pressure Sodium</u> | |
|----------------------------|-----------------------------|----------------------|-----------------------------|--------------------------|-------------------------|-----------------------------|-------------------------|
| <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Monthly Rate/Unit</u> | <u>Annual Rate/Unit</u> | <u>Monthly Rate/Unit</u> | <u>Annual Rate/Unit</u> |
| 175 | 100 | 63 | 40 | \$10.32 | \$123.84 | \$ 9.24 | \$110.88 |
| 400 | 200 | 151 | 80 | \$19.87 | \$238.44 | \$16.53 | \$198.36 |
| 400 (Flood) | 150 | 151 | 60 | \$21.67 | \$260.04 | \$17.39 | \$208.68 |
| 1000 (Flood) | 400 | 355 | 160 | \$41.08 | \$492.96 | \$31.93 | \$383.16 |

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PAL-I

Replacing Schedule 01-PAL-I Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An initial term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued _____
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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-SL-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

| <u>Incandescent</u> | <u>kWh</u> | <u>Rate</u> | <u>Rate per lamp per year</u> |
|--------------------------|------------|-------------|-------------------------------|
| 1000 lumen lamps | 34 | \$4.65 | \$55.80 |
| <u>Mercury Vapor</u> | | | |
| 7000 lumen lamps (clear) | 63 | \$10.85 | \$130.20 |

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued _____
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Month Day Year

By _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-SL-I

Replacing Schedule 01-SL-I Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

| <u>Nominal Watt Rating</u> | | <u>Monthly kWh</u> | | <u>Mercury Vapor</u> | | <u>High Pressure Sodium</u> | |
|----------------------------|-----------------------------|----------------------|-----------------------------|--------------------------|-------------------------|-----------------------------|-------------------------|
| <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Mercury Vapor</u> | <u>High Pressure Sodium</u> | <u>Monthly Rate/Unit</u> | <u>Annual Rate/Unit</u> | <u>Monthly Rate/Unit</u> | <u>Annual Rate/Unit</u> |
| 175 | 100 | 63 | 40 | \$11.33 | \$135.96 | \$10.25 | \$123.00 |
| 250 | 150 | 95 | 60 | \$13.74 | \$164.88 | \$12.10 | \$145.20 |
| 400 | 200 | 151 | 80 | \$18.21 | \$218.52 | \$14.88 | \$178.56 |

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 2
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-OSL-V-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-OSL-V-I Sheet 3
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE 34.5 kV

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$2.66 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. DELIVERY DEMAND CHARGE:
 - a. All kW Billing Demand @ \$0.75 per kW
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0025 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
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MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 2
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eighty-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill. If the average power factor is determined to be between eighty-five percent (85%) and one hundred percent (100%) for any month a credit of \$0.03 per kilowatt of measured demand for every whole percent above eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-STR

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-STR Sheet 3
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-WP

Replacing Schedule 01-WP Sheet 1
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$16.21 per meter per month

Delivery Charge

\$0.10520 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.11520 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-IP-I

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-IP-I Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an initial period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

| | |
|--|---------|
| Per horsepower contracted per year (nameplate rating) | \$34.00 |
|--|---------|

plus

Delivery Charge

| | |
|--|-----------|
| For all bills dated November 1 through June 30 inclusive, per kWh | \$0.07380 |
|--|-----------|

| | |
|---|-----------|
| For all bills dated July 1 through October 31 inclusive, per kWh | \$0.08380 |
|---|-----------|

MINIMUM CHARGE

\$34.00 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC

Schedule: 04-IP

(Name of Issuing Utility)

Replacing Schedule 01-IP-I Sheet 2

Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable - 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-CS

Replacing Schedule 01-CS-9 Sheet 1
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.20150 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective Upon Commission Approval _____
Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 04-ECA Sheet 1
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SCHEDULE 09-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 7.329¢/kWh sold, as established during the base period of January 1 through December 31, 2009.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-ECA

Replacing Schedule 04-ECAI Sheet 2
Which was filed March 18, 2005

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued _____
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Month Day Year

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Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PGS Sheet 1
Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

PARALLEL GENERATION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's distribution system.

APPLICABLE

To Residential or General Service customers who contract for service supplied at one (1) point of delivery where part of all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the Company's system. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

Prior to commencement of service, a contract for service shall be entered into, specifying the maximum kW load the Company is to supply and setting out the type and size of electric generating facilities, the type of protective relay equipment, and other technical and safety aspects of parallel operation.

The schedule is not applicable to resale or redistribution of electric service.

CHARACTER OF SERVICE

Service shall be alternating current 60 cycles, at the voltage and phase of the Company's existing distribution system having capacity of receiving the customer's excess power.

NET MONTH BILL

Rate

1. For capacity and energy supplied by the Company to Customer, the Company's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. For capacity and energy supplied by Customer to the Company, the Company shall pay:

One hundred percent (100%) of the average system cost of power^a per kWh multiplied by the kWh supplied by the Customer

^a This calculation shall be based on the monthly cost formula included in the Energy Cost Adjustment clause.

Minimum Bill

The minimum bill shall be the same as in the tariff under which service is received.

Issued _____
Month Day Year

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Month Day Year

By _____
Signature Title

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 04-PGS

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

Replacing Schedule 01-PGS Sheet 2
 Which was filed March 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITIONS AND CONDITIONS

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
2. The Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
3. The Company will install, own and maintain a disconnecting device located near the electric meter or meters. Interconnection facilities shall be accessible at all times to Company personnel.
4. The customer shall furnish, install, operate and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
5. The customer shall be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company service.
6. The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. The customer's equipment shall not produce electrical energy with a third harmonic content greater than ten percent (10%) nor a fifth harmonic content greater than five percent (5%) or cause measurable interference with neighboring customers.
8. This schedule is available to residential customers providing electric energy and capacity to the Company from small power production facilities with a design capacity of twenty-five (25) kilowatts (kW) or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Company from small power production facilities with a design capacity of one hundred (100) kW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity.
9. Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By _____
Signature Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 24

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 09-LAC

Original Schedule _____ Sheet 2

SOUTHERN PIONEER DIVISION
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
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Signature Title

Exhibit__ (RJM-SP-10)

Calculation of ECA Base

| (a) Line No. | (b) Category | (c) Amount | (d) Source |
|--------------------|------------------------------|------------------|----------------------------|
| 1 | Total Power Costs | \$ 48,005,767 | Exhibit (RJM-SP-2) page 12 |
| 2 | Less Power Costs RTP | \$ 136,779 | Exhibit (RJM-SP-4) page 13 |
| 3 | Less Power Costs STR | \$ 25,648,525 | Exhibit (RJM-SP-4) page 13 |
| 4 | Less 3-2-1 Credits | \$ (178,742) | Exhibit (RJM-SP-2) page 12 |
| 5 | Total Qualifying Power Costs | \$ 22,399,206 | |
| 6 | | | |
| 7 | Total kWh Sold | 710,506,300 kWh | Exhibit (RJM-SP-2) page 5 |
| 8 | Less kWh Sold RTP | 1,943,670 kWh | Exhibit (RJM-SP-2) page 5 |
| 9 | Less kWh Sold STR | 402,936,462 kWh | Exhibit (RJM-SP-2) page 5 |
| 10 | Qualifying kWh | 305,626,168 kWh | |
| 11 | | | |
| 12 | ECA Base Cost per kWh Sold | \$ 0.073290 /kWh | |