



December 4, 2024

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4024

**Re: Docket No. 25-EKCE-205-TAR
FERC Order 898 and Notice of Adding New SPP Charge Types**

To Whom it May Concern:

On November 1, 2024, Evergy Kansas Central Inc and Evergy Kansas Metro filed red-lined and clean Retail Energy Cost Adjustment (RECA), Energy Cost Adjustment (ECA) and Parallel Generation Rider (PGR) tariffs in Docket No. 25-EKCE-205-TAR as a result of several FERC orders listed in the filing.

Evergy Staff and KCC Staff have worked together to revise the three tariffs to reflect the FERC Orders and to clean up any grammatical or editorial issues.

Therefore, Evergy is submitting the three revised red-line and clean tariffs for the Commission approval.

The changes made between the November 1st filing and this filing are purely grammatical or editorial in nature and do not impact the intent of the filing.

Evergy still asks for expedited treatment of these tariff updates as FERC Order 898 is effective January 1, 2025. Evergy would appreciate an Order on these tariffs prior to December 31, 2024, in order to abide by the FERC Order.

Sincerely,

A handwritten signature in cursive script that reads "Robin Allacher".

Robin Allacher
Regulatory Affairs

cc: Andria Jackson
Justin Grady
Chad Unrein

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 21~~8~~, 2023 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABILITY

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_p + P_p + E_p + EC_p - NRCA_p)}{(.01) \times S_p} + ACAFP$$

Where:

F_p = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, (Fuel Stock) or Account 120, (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154, (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501, (Fuel), 518 (Nuclear Fuel Expense), ~~and~~ 547 (Fuel), ~~559.3 (Fuel), and 577.3 (Storage Fuel)~~. Explicitly excluded from projected fuel cost is any internal labor charge to ~~A~~accounts 501, 518, ~~and~~ 547, ~~559.3, and 577.3~~.

P_p = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

Issued November 1 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 21~~8~~, 2023 _____

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Sheet 2 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

$E_P =$ The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.

$EC_P =$ ~~The projected revenues from eEnvironmental cCredits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) gains or losses of environmental credit during the billing quarter. The projected costs from eEnvironmental cCredits costs to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits) bundled and unbundled, as defined by FERC, during the billing quarter.~~

$NRCA_P =$ Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_P =$ Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Issued _____ November _____ 1 _____ 2024
 Month Day Year

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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 21~~8~~, 2023 _____

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Sheet 3 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Requirements Customers = ~~Requirements Customers are r~~Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = ~~Non-Requirements Customers are w~~Wholesale customers taking service ~~pursuant to on~~ a contract ~~basis~~ with an initial term of one ~~year~~ or ~~greater~~longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + \text{ECA} - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151_r (Fuel Stock) or Account 120_r (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154_r (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501_r (Fuel), 518 (Nuclear Fuel Expense), ~~and 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel)~~. Explicitly excluded from projected fuel cost is any internal labor charge to ~~A~~accounts 501, 518, ~~and 547, 559.3, and 577.3~~.

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 21~~8~~, 2023 _____

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Sheet 4 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

$P_A =$ ~~The a~~Actual cost of purchased power ~~costs for~~incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
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- Hedging Transactions as discussed in ~~N~~ote 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

In addition, ~~the revenue received from the sale of Renewable Energy Credits (RECs) and~~ the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

$E_A =$ The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, ~~for~~during the previous ACA year.

~~$E_{CA} =$ The actual revenues from e~~Environmental c~~Credits recorded in Account 411.11 (Gains from~~Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 21~~8~~, 2023 _____

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Sheet 5 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

~~Environmental Credits) gains or losses of environmental credits respectively for during the previous ACA year. The costs from aActual eEnvironmental cCredits costs recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits) bundled and unbundled, as defined by FERC, for during the previous ACA year.~~

NRCA_A = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale ~~r~~Requirements ~~C~~customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

WPWF_E = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three-~~y~~year ~~_~~average period ending December 2020, multiplied by \$20.70/MWh.

WPWF_D = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three-~~y~~year ~~_~~average period ending December 2020, multiplied by \$20.70/MWh.

ACAB_A = ~~The a~~Actual ACA balance from the previous ACA year.

S_A = ~~Actual~~ kWhs delivered to ~~all~~ Company's Requirements Customers during the previous ACA year.

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

NOTES TO THE TARIFF:

Issued _____ November _____ 1 _____ 2024
 Month Day Year

Effective _____ January _____ 1 _____ 2025
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 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 21~~8~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to ~~FERC~~ Accounts within the RECA tariff are as defined in from the FERC Uniform ~~s~~System of ~~a~~Accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 7 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
- 11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 8 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
 - In support of physical operations related to a generating resource, including but not limited to start-up, shut-down, and unanticipated equipment failures;
 - In anticipation of significant deviations in load or weather forecast; or
 - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 10 _____

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 10 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

calendar month.

- 14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The ~~R~~report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.
- 15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, ~~Account 559.3,~~ ~~or~~ Account 555, ~~Account 559.3,~~ ~~or~~ Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:
 - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
 - In anticipation of significant deviations in load or weather forecast; ~~or~~
 - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

APPLICABILITY

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BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_p + P_p + E_p + EC_p - NRCA_p)}{(.01) \times S_p} + ACAF_p$$

Where:

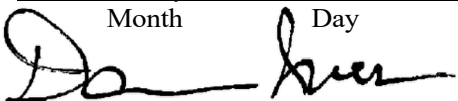
F_p = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_p = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 28, 2023

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Sheet 2 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

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- Hedging Transactions as discussed in Note 15 to the tariff below.
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- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

$E_P =$ The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.


$EC_P =$ The projected revenues from environmental credits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the billing quarter. The projected costs from environmental credits to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the billing quarter.

$NRCA_P =$ Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_P =$ Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

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By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

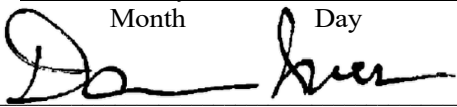
Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_A = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

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Replacing Schedule _____ RECA _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

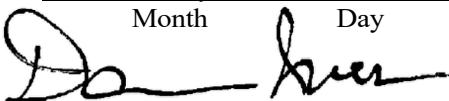
In addition, the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

EA = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, during the previous ACA year.

ECA = The actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the previous ACA year. The costs from actual environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the previous ACA year.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

NRCA_A = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

WPWF_E = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

WPWF_D = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

ACAB_A = Actual ACA balance from the previous ACA year.

S_A = Actual kWhs delivered to all Company's Requirements Customers during the previous ACA year.

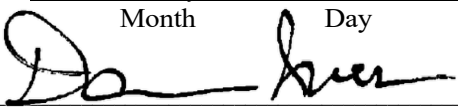
ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts within the RECA tariff are as defined in the FERC Uniform System of Accounts.
3. The FA component of the RECA Factor will be computed quarterly.

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(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

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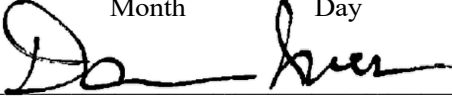
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RETAIL ENERGY COST ADJUSTMENT

- 4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
- 5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
- 6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
- 7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superseded by an ACAF for a subsequent period.
- 8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

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Replacing Schedule RECA Sheet 7

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RETAIL ENERGY COST ADJUSTMENT


11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

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Replacing Schedule _____ RECA _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

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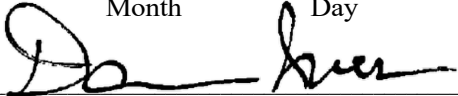
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RETAIL ENERGY COST ADJUSTMENT

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT


- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount,
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
 - In support of physical operations related to a generating resource, including but not limited to, start-up, shut-down, and unanticipated equipment failures;
 - In anticipation of significant deviations in load or weather forecast; or
 - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.

13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.

15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:
 - In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
 - In anticipation of significant deviations in load or weather forecast; or
 - Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA _____

Replacing Schedule _____ ECA _____ Sheet _____ 2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 24~~8~~, 2023 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

ENERGY COST ADJUSTMENT

EP = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded ~~in~~ in Account 509.

~~EC_P = Projected revenues and costs from environmental credits to be recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3.~~

TP = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSRP = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

SP = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.

SACA = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.

ACAA = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA _____

Replacing Schedule _____ ECA _____ Sheet _____ 3 _____

EVERGY KANSAS METRO RATE AREA

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ENERGY COST ADJUSTMENT

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + \text{ECA} + T_A - OSSRA) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, ~~and~~ Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E_A = Actual total company emission allowance costs and amortizations ~~as well as actual Renewable Energy Credit (REC) revenues~~ incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

ECA = Actual total company revenues and costs from environmental credits ~~incurred~~ recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the ECA year recorded in Account 411.11, Account 411.11, Account 555.2 and Account 555.3.

T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 4

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ENERGY COST ADJUSTMENT

OSSRA = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF:

1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 5

which was filed December 24~~8~~, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

ENERGY COST ADJUSTMENT

deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar

Issued November 1 2024
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Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 6

which was filed December 24th, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

ENERGY COST ADJUSTMENT

month.

- 12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.
- 13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 7

which was filed December 24th, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

ENERGY COST ADJUSTMENT

- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 24, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

ENERGY COST ADJUSTMENT

- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, ~~or a~~ Account 555, Account 559.3 or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

Replacing Schedule ECA Sheet 9

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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ENERGY COST ADJUSTMENT

- In anticipation of significant deviations in load or weather forecast, or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

ENERGY COST ADJUSTMENT

APPLICABILITY

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + EC_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

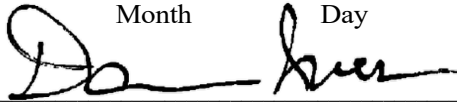
Where:

F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P_P = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 2

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 2 of 8 Sheets

ENERGY COST ADJUSTMENT

- EP = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 509.
- EC_P = Projected revenues and costs from environmental credits to be recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers.
- T_P = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- OSSR_P = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S_P = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.
- S_{ACA} = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.
- ACA_A = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 3

which was filed December 28, 2023

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Sheet 3 of 8 Sheets

ENERGY COST ADJUSTMENT

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + EC_A + T_A - OSSRA) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.

E_A = Actual total company emission allowance costs and amortizations incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

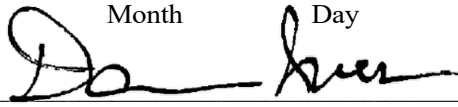
EC_A = Actual total company revenues and costs from environmental credits recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the ECA year.

T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR_A = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA _____ Sheet _____ 4 _____

which was filed _____ December 28, 2023 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

ENERGY COST ADJUSTMENT

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF:

1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.

2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.

3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 5

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 5 of 8 Sheets

ENERGY COST ADJUSTMENT

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
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9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 6

which was filed December 28, 2023

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Sheet 6 of 8 Sheets

ENERGY COST ADJUSTMENT


13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 7

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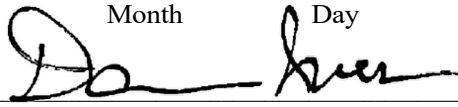
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ENERGY COST ADJUSTMENT

- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
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- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
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- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 28, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

ENERGY COST ADJUSTMENT

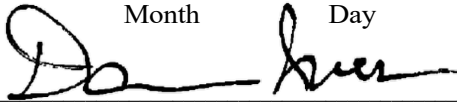
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- Integrated Marketplace Facilitation Administration Service
- Transmission Congestion Rights Administration Service
- Real-Time Uninstructed Resource Deviation Amount
- Real-Time Uninstructed Resource Deviation Distribution Amount
- Local Reliability Distribution Amount
- Day-Ahead Self-Incremental Energy Make Whole Payment Amount
- Real-Time Incremental Energy Make Whole Payment Amount,
- Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

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- In anticipation of significant deviations in load or weather forecast; or
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
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which was filed November 21, 2023 ~~May 4,~~

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PARALLEL GENERATION RIDER

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

Issue November 1 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2020

which was filed November 21, 2023 ~~May 4,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

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Effective	<u>January</u>	<u>1</u>	<u>2025</u>
	Month	Day	Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2020

which was filed November 21, 2023 ~~May 4,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PARALLEL GENERATION RIDER

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, (Fuel Stock) or Account 120, (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154, (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501, (Fuel), 518 (Nuclear Fuel Expense), ~~and 547 (Fuel),~~ 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to Accounts 501, 518, ~~and 547,~~ 559.3, and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Hedging Transactions as discussed in Note 15 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and

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By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2020

which was filed November 21, 2023 ~~May 4,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

PARALLEL GENERATION RIDER

~~S~~ Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

E = The ~~projected~~ emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, respectively during the billing quarter.

EC = The revenues from eEnvironmental cCredits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits) gains or losses of environmental credits respectively. The costs from eEnvironmental cCredits—costs recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits) bundled and unbundled, as defined by FERC.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWhs ~~—~~ delivered to Company's Requirements Customers.

Requirements Customers = ~~Requirements Customers are r~~Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = ~~Non-Requirements Customers are w~~Wholesale customers taking service ~~pursuant to on~~ a contract basis with an initial term of one ~~—~~year or greater~~longer~~. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2020

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Sheet 5 of 5 Sheets

PARALLEL GENERATION RIDER

limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.

- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the

_____ operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issue November 1 2024
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Effective January 1 2025
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By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PARALLEL GENERATION RIDER

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

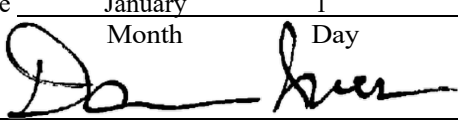
Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

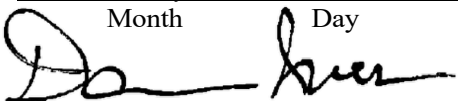
1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E + EC - NRCA}{.01 \times S}$$

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(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

PARALLEL GENERATION RIDER

Where:


F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies), consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from the fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the RECA tariff.
- Hedging Transactions as discussed in Note 15 to the RECA tariff.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

Replacing Schedule _____ PGR _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

E = The emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively.

EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits). The costs from environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWhs delivered to Company's Requirements Customers.

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE _____ PGR _____

(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

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PARALLEL GENERATION RIDER

operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.


The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
- 10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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