

December 4, 2024

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

Re: Docket No. 25-EKCE-205-TAR
FERC Order 898 and Notice of Adding New SPP Charge Types

To Whom it May Concern:

On November 1, 2024, Evergy Kansas Central Inc and Evergy Kansas Metro filed red-lined and clean Retail Energy Cost Adjustment (RECA), Energy Cost Adjustment (ECA) and Parallel Generation Rider (PGR) tariffs in Docket No. 25-EKCE-205-TAR as a result of several FERC orders listed in the filing.

Evergy Staff and KCC Staff have worked together to revise the three tariffs to reflect the FERC Orders and to clean up any grammatical or editorial issues.

Therefore, Evergy is submitting the three revised red-line and clean tariffs for the Commission approval.

The changes made between the November 1st filing and this filing are purely grammatical or editorial in nature and do not impact the intent of the filing.

Evergy still asks for expedited treatment of these tariff updates as FERC Order 898 is effective January 1, 2025. Evergy would appreciate an Order on these tariffs prior to December 31, 2024, in order to abide by the FERC Order.

Sincerely,

Robin Allacher Regulatory Affairs

cc: Andria Jackson Justin Grady Chad Unrein

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	CORPORATION (CENTRAL, INC., & EV.		N OF KANSAS DUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULERECA
		ssuing Utility)	, ,		
EVERO	GY KANSAS CEN	TRAL RATE	AREA	Replacing Schedule	e RECA Sheet 1
(Te	erritory to which sc	nedule is application	able)	which was filed	December 248, 2023
No supplement or shall modify the t	separate understandin ariff as shown hereon	g		Sho	eet 1 of 10 Sheets
		<u>RETAII</u>	L ENERGY COST	<u>ADJUSTMENT</u>	
APPLICA	BILITY				
To all bills				c. and Evergy Kansas S	outh, Inc. Company) for utilit
BASIS FO	OR ADJUSTMEN	<u>IT</u>			
				a customer's bill by multi termined by the following	plying the number of kilowat g formula:
TI	ne FA (Fuel Adju	stment) comp	RECA Factor conent of the RECA	= FA Factor shall be calculate	ed quarterly as follows:
		FA =	$(.01) \times S_P$	$NRCA_P$) + $ACAF_P$	
Where:					
Fr	Accou mater consu the ge (Fuel) Explic	int 151, (Fue ials and sup med with the eneration of e , 518 (Nuclea	el Stock) or Accour plies initially charge fuel and related to e energy plus fuel, and ir Fuel Expense), and from projected fuel	nt 120, (Nuclear Fuel), ed to Account 154, (Planergy production or reduction or reduction of rection of the control of the con	el stock initially recorded assemblies in reactor pluant Materials and Supplies icing air emissions permittin ly charged to Accounts 50 and 577.3 (Storage Fuel or charge to Aaccounts 50
P _I	custo		illing quarter. The fo		ed with energy delivered reners shall be included in the
	•	purchased capacity ch	energy costs to Acc arges for capacity p	ount 555, inclusive of lor	ble generators, recorded as ng-term (over 365 days) tracted after December 21, ar or less (365 days) in
Issued	November	1	2024_		
	Month	Day	Year		
Effective	January	1	2025		
	Month	Day	Year		

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	ORATION COMMISSION OF KANSAS AL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EV	VERGY KANSAS CENTRAL SCHEDULE <u>RECA</u>
	(Name of Issuing Utility)	Replacing Schedule <u>RECA</u> Sheet 2
EVERGY KA	ANSAS CENTRAL RATE AREA	
	to which schedule is applicable)	which was filed December 248, 2023
to supplement or separate all modify the tariff as	e understanding shown hereon.	Sheet 2 of 10 Sheets
	RETAIL ENERGY C	COST ADJUSTMENT
	in Account 447. Long_term (over 365 day, after December 21, 2023 (365 days) in duration an Other payments made economical to do so and "Other SPP Charges and specifically listed below, a recorded to, in Note 11 to Virtual Energy Transaction discussed in Note 12 to the Hedging Transactions as Purchases and sales of earespectively. Transmission expense in selections as the selection of the	ons and Fees for legitimate hedging purposes, as the tariff below. discussed in Neote 15 to the tariff below. energy outside of SPP recorded in Accounts 426 and 421, side or outside of SPP necessary to make purchases and thich is not otherwise recovered through Evergy Kansas ormula Rate or Transmission Delivery Charge, and
E _P =		e costs to be recorded in Account 509 and gains or losse ecorded in Account 411.8 or <u>Account</u> 411.9, respectively
EC _P =	(Gains from Disposition of Environmental Created auarter. The projected costs from 555.2 (Bundled Environmental	Environmental cCredits to be recorded in Account 411.1 vironmental Credits) and Account 411.12 (Losses from dits) gains or losses of environmental credit during the billing eEnvironmental cCredits costs to be recorded in Account Credits) and Account 555.3 (Unbundled Environmental as defined by FERC, during the billing quarter.
	= Projected cost to achieve sales to	Company's Non-Requirements Customers during the billin
NRCA	quarter.	
NRCA _F	·	all Company's Requirements Customers during the billin
$S_P =$ Issued N	Projected kWhs to be delivered to quarter. ovember 1 2024	o all Company's Requirements Customers during the billing
$S_P =$ Issued N	Projected kWhs to be delivered to quarter.	o all Company's Requirements Customers during the billin

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CORPOR	ATION COMMISSION OF KANSAS		Index
		KANSAS CENTRAL SCHE	EDULERECA
(1	Name of Issuing Utility)		1 Provide di 2
GY KANS	AS CENTRAL RATE AREA	Replacing Sched	ule <u>RECA</u> Sheet <u>3</u>
erritory to v	which schedule is applicable)	which was filed	December 2 18 , 2023
or separate un tariff as shov	derstanding vn hereon.		Sheet 3 of 10 Sheets
	RETAIL ENERGY COST	Γ ADJUSTMENT	
Requireme	customers with agreements with a fue	el clause and an initial	term of 10 years or longer
lon-Requi	pursuant to on a contract basis with customers include participation power municipal utilities not subject to a fu	an initial term of one sales contracts, and cuel clause. Non-Requ	year or greaterlonger. The ontracts with cooperatives a direments Customers are a
lote:	model. Outputs from the model will include and projected costs to achieve non-reconstruction.	clude the projected cost quirements sales. Actua	s of fuel and purchased pov al costs and sales for NRCA
he ACAF	P (Projected Annual Correction Adjustme	ent Factor) shall be calc	culated as follows:
ACAF _P =	(FA + PA + EA <u>+ ECA</u> - NRCAA	- FAR _A +/- WR + WPW	F _E – WPWF _D) + ACAB
		$(.01) \times S_A$	
- A =	151, (Fuel Stock) or Account 120, (No supplies initially charged to Account 1	uclear Fuel), assemblie 54, (Plant Materials and or reducing air emissio directly charged to Acco (Fuel), and 577.3 (Sto	s in reactor plus materials and Supplies) consumed with ns permitting the generation punts 501, (Fuel), 518 (Nucl
	GY KANS erritory to vor separate untariff as show Requirement Jon-Requirement Acapta	(Name of Issuing Utility) GY KANSAS CENTRAL RATE AREA erritory to which schedule is applicable) In separate understanding tariff as shown hereon. RETAIL ENERGY COST Requirements Customers = Requirements Customers with agreements with a fue provide for the explicit recovery of system. Ion-Requirements Customers = Non-Requirement pursuant to on a contract basis with customers include participation power municipal utilities not subject to a fucustomers taking service under the Sunder that tariff. Iote: All quarterly projected costs and sale model. Outputs from the model will income and projected costs to achieve non-receive derived from a production costing some contract basis. In ACAFP (Projected Annual Correction Adjustment of the ACAFP (Projected Annual Correction Annual Correction Annual Correction Annual C	Replacing Sched GY KANSAS CENTRAL RATE AREA erritory to which schedule is applicable) RETAIL ENERGY COST ADJUSTMENT Requirements Customers = Requirements Customers are releated customers with a greements with a fuel clause and an initial provide for the explicit recovery of system average fuel expension. Requirements Customers = Non-Requirements Customers are wWho pursuant to on a contract basis with an initial term of one customers include participation power sales contracts, and comunicipal utilities not subject to a fuel clause. Non-Requirements taking service under the Solar kW tariff for that punder that tariff. Rote: All quarterly projected costs and sales will be derived from a model. Outputs from the model will include the projected cost and projected costs to achieve non-requirements sales. Actual be derived from a production costing simulation model using a che ACAF _P (Projected Annual Correction Adjustment Factor) shall be calcusted. (ACAF _P = (Fa+Pa+Ea+ECa-NRCAa-FARa+/-WR+WPW

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Effective	January	1	2025	
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D	arrin Ives, Vice Pre	esident		

THE CTATE (STATE CORPORATION COMMISSION OF KANSAS			Index			
			I v Of KAINSAS DUTH, INC., d.b.a. EVERGY k	ANSAS CENTRAL SCHEDU	ULE	RECA	
	(Name o	of Issuing Utility)			P.F.G.	gt	
EVERO	GY KANSAS C	ENTRAL RATE	AREA	Replacing Schedule	: RECA	Sheet 4	
(Te	erritory to which	schedule is applic	able)	which was filed	December	248, 2023	
No supplement or shall modify the t	separate understan ariff as shown here	ding on.		She	eet 4 of 10 She	eets	
		<u>RETAI</u>	L ENERGY COST	<u>ADJUSTMENT</u>			
P.		owing compone	nts shall be included	·	calculation:	•	
	 Purchased power costs, in purchased energy costs to capacity charges for capacity. Revenue received from the in Account 447. Long—Term (over 365 of contracted after December or less (365 days) in duratification. Other payments made economical to do so and respectifically listed below in the Virtual Energy Transaction discussed in Note 12 to the Hedging Transactions as of Purchases and sales of energial respectively. Transmission expense insistales outside of SPP, which central's Transmission For recorded to Account 565. 		energy costs to Accorarges for capacity pall short-term capacity part of the sale of the short pall to do so and record part of the short pall to do so and record part of the short pall to do so and record part of the short pall to do so and record pall the short pall to do so and record pall the short pall to do so and record pall the short pall to do so and record pall the short pall th	count 555, inclusive of longurchases which are contity purchases of one year of power to third parties capacity revenues for 2023, and all short-term of the corded in Account 4 denewable generators the din Account 555 ("Other SPP Charges 11 to the tariff). If Fees for legitimate hed for the toutside of SPP recorded to outside of SPP necessation of the twister recovered."	ngterm (over cracted after or less (36st) (including the capacity reveal 447. To curtail personal ding purpose cariff below. d in Account ary to make through Eve Delivery Char	er 365 days) December 21, 5 days) in ne SPP) recorde sales which a enues of one ye production whe ts" are ses, as ts 426 and 421, purchases and ergy Kansas arge, and	
E,	reverse to p $A = The$	enue received f urchased powe actual emission	rom the Renewable er. n allowance costs red	Energy Program Rider s corded in Account 509 and Account 411.9, respec	shall be cred nd gains or lo	dited as an offs	
		A year.			<u>-</u>	•	
<u>E</u>				ntal cCredits recorded in and Account 411.12 (
Issued	November Month	1 Day	2024 Year				
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VERGY KAN				JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUI	.E	RECA		
	()	Name of Is	suing Utility)		Replacin	g Schedule_	RECA	Sheet	5	
EVI	ERGY KANS	AS CEN	TRAL RATE	AREA	•					
	(Territory to v	which sch	edule is applica	ble)	which wa	as filed	December	248, 2023		
No suppleme shall modify	nt or separate un the tariff as show	derstanding n hereon.	ğ			Shee	t 5 of 10 Sh	eets		
			RETAIL	ENERGY COST	Γ ADJUSTMEN	<u>IT</u>				
		previo Accou	us ACA year nt 555.2 (E nmental Cred	its) gains or losse The costs from Bundled Environr its) bundled and u	i a <mark>Actual eEnvir</mark> nental Credits)	onmental and Ac	cCredits count 55	osts reco 5.3 (Unb	rded oundle	
	NRCA _A =		alculated actu the previous	al cost to achieve ACA year.	e sales to Comp	oany's Nor	ı-Requiren	nents Cus	stome	
	FAR _A =	The ac	ctual Fuel Adju	ustment revenue fo	or the previous A	CA year.				
	WR =	fuel re non-fu	venue being o el base line re	redited to base ravenue) and the ac	ease or decrease) between wholesale FRequirements Ceustomers' redited to base rates as set in the most recent base rate proceeding venue) and the actual non-fuel revenue received by Company in the will be (refunded)/recovered in the ACAF.					
	WPWF _E =	greate	r than 1,193	ng average of ac ,878 MWh's begi ıltiplied by \$20.70/	nning with the					
	WPWF _D =	than 1		g average of actually's beginning wit \$20.70/MWh.						
	ACAB _A =	The a	Actual ACA ba	lance from the pre	evious ACA year					
	S _A =	Actual year.	_kWhs deliver	ed to <u>all</u> Company	/'s Requirements	s Custome	rs during t	he previou)A au	
	ACA year	and er	nding with the	begin with the de last billing cycle in rst billing cycle of	December of ea	ch year. M	lodification			
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RATION COMMISSION OF KANSAS . INC., & EVERGY KANSAS SOUTH, INC., d b a, EVERGY	Y KANSAS CENTRAL SCHEDULE	RECA				
(Name of Issuing Utility)	TIMENONO CENTRALE SCREEN CELE	TEE O. T				
ISAS CENTRAL RATE AREA	Replacing Schedule <u>RECA</u>	Sheet 6				
which schedule is applicable)	which was filed Decemb	per 2 18 , 2023				
nderstanding own hereon.	Sheet 6 of 10 Sheets					
RETAIL ENERGY COS	T ADJUSTMENT					
	n cents per kilowatt-hour rounded to	o the nearest on				
	e RECA tariff are as defined in from the	he FERC <u>U</u> unifor				
FA component of the RECA Factor will	be computed quarterly.					
month ending that quarter, a Retail End	ergy Cost Adjustment report, in a for					
nsas on or before March 20 th of each ye calculation of the ACAF. The Compa	ar in a format prescribed by the Cor	nmission, showii				
st and actual RECA revenue shall be accovered or under-recovered costs. The der-recovery relative to the ACAF. The ove. Any fuel and purchased power cost of over-recovery or under-recovery associany over/under recovery shall be divided	ccumulated to produce a cumulative Company shall also determine any a ACAF for an ACA year shall be copyer-recovery or under-recovery shall atted with the previous year's ACAF.	e balance of over annualized over omputed as show I be combined w The total amou				
er the first day of the billing month follow Commission or as implemented subjec	ving the quarter the adjustment has to refund. The ACAF for the curre	been approved				
	ect to changes made by order of the r	egulatory author				
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The second of th	Name of Issuing Utility) ISAS CENTRAL RATE AREA To which schedule is applicable) Inderstanding own hereon. RETAIL ENERGY COS The adjustment factor will be expressed in the sandth of a cent. The references to FERC Accounts within the system of a counts. The Company shall submit to the State Corporation of the RECA Factor will be a company shall submit a calculation of the ACAF. The Company shall submit a calculation of the ACAF. The Company shall submit a calculation of the ACAF. The Company shall submit a calculation of the ACAF. The Company shall submit a calculation of the ACAF. The covered or under-recovered costs. The confidence of the covered or under-recovered costs. The covered or under-recovery design over-recovery or under-recovery associany over-funder recovery shall be divided from the first day of the billing month follows to commission or as implemented subject to the first day of the billing month follows are companied to the companied to the recovery associant in effect until superceded by an ACA rice hereunder is subject to the Companies of this rate schedule are subject to the companies of this rate schedule are subject to the companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of this rate schedule are subject to the Companies of the companies of the com	Replacing ScheduleRECA				

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	ORPORATION (ENTRAL, INC., & EV		OF KANSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUI	LE	RECA	1
	(Name of I	ssuing Utility)						
				Replacing	g Schedule_	RECA	Sheet_	7
EVERGY	Y KANSAS CEN	NTRAL RATE A	AREA					
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		RETAIL	ENERGY COST	<u>ADJUSTMEN</u>	<u>T</u>			
10.			e will remain uncha ent non-fuel revenue			proceedino	g at whic	h time
11.	detailed belcharge type or credits, E RECA calcuto the incluse. The following Day Ahead Cal Time Control Time From Real Time From Time From Real T	ow to be consinot listed below ivergy Kansas lation. Upon rion of the new gare Southwer Ramp Capabili Ramp Capabili Ramp Capabili Regulation Down Regulation Down Regulation Upon Regulation Regulation Regulation Regulation Regulation Regulation Upon Regulation Upon Regulation Reg	red due to participal sidered F, P or E show. If the RTO receive Central will be permotice of such change charges or credits. The st Power Pool ("SP in the st Power Pool ("SP	nould the RTO yes approval by nitted to include ges, Evergy Ka P") market settl mount n Amount count n Amount Failure Amount Failure Distribut mount	implement FERC to report the those new ment character than the terms of the terms o	at a new memove or a w charges ral will noti	narket se add new or credi fy Staff i	ttleme charge ts in th
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	Darrin Ives, Vice Pro	esident	

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(Name of Issuing Utility)	Renlacing Schedule	RECA Sheet 8
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	RLCA SHEET 6
(Territory to which schedule is applicable)	which was filed	December 248, 2023
supplement or separate understanding all modify the tariff as shown hereon.	Shee	et 8 of 10 Sheets
RETAIL ENERGY COST AL	<u>DJUSTMENT</u>	
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Real Time Regulation Up Service Distribution Ar	mount	
Real Time Spinning Reserve Amount	TIOGITE .	
Real Time Spinning Reserve Distribution Amoun	nt	
Real Time Supplemental Reserve Amount		
Real Time Supplemental Reserve Distribution A	mount	
Day Ahead Asset Energy		
Day Ahead Non-Asset Energy		
Day Ahead Virtual Energy Amount		
Real Time Asset Energy Amount		
Real Time Non-Asset Energy Amount		
Real Time Virtual Energy Amount		
Transmission Congestion Rights Funding Amount		
Transmission Congestion Rights Daily Uplift Am		
Transmission Congestion Rights Monthly Payba		
Transmission Congestion Rights Annual Paybac		
Transmission Congestion Rights Annual Closeo		
Transmission Congestion Rights Auction Transa	iction Amount	
Auction Revenue Rights Funding Amount Auction Revenue Rights Uplift Amount		
Auction Revenue Rights Monthly Payback Amou	ınt	
Auction Revenue Annual Payback Amount	ai it	
Auction Revenue Rights Annual Closeout Amou	nt	
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Day Ahead Demand Reduction Distribution Amo	ount	
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Grandfathered Agreement Carve Out Distribution	n Daily Amount	
Day Ahead Grandfathered Agreement Carve Ou	it Monthly Amount	
Grandfathered Agreement Carve Out Distribution	n Monthly Amount	
Day Ahead Grandfathered Agreement Carve Ou		
Grandfathered Agreement Carve Out Distribution	n Yearly Amount	
Day Ahead Make Whole Payment Amount		
Day Ahead Make Whole Payment Distribution A		
Day Ahead Combined Interest Resource Adjustr		
Real Time Combined Interest Resource Adjustm Miscellaneous Amount	nent Amount	
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Year

Effective ____

By_

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Darrin Ives, Vice President

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VERGY KANSAS (UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDUL	E	RECA	
	(Name of Is	ssuing Utility)		Replacing S	Schedule	RECA	Sheet	9
EVERG	Y KANSAS CEN	TRAL RATE	AREA	replacing b	encaure	RECH	Sheet_	
(Tei	rritory to which sch	nedule is applica	ble)	which was f	filed	December	248, 2023	3
No supplement or hall modify the ta	separate understandin ariff as shown hereon.	g			Sheet	9 of 10 She	eets	
		RETAIL	ENERGY COST	ADJUSTMENT				
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12	Day Ahead-' virtual transa In to In O	Virtual Transa action serves a support of phy start-up, shu anticipation other similar s	ns with SPP, (Day- ction Fee), shall be a legitimate hedging /sical operations rel t-down, and unantion f significant deviation situations in which reduce risk to Eve	included as a cost g purpose such as ated to a generatir cipated equipment ons in load or wea the primary pui	of Purch : ng resour failures- ther fored rpose of	ce, includi cast-; or entering	er as lon	g as th
13	3. On or before	the 20th of ea	ach calendar month ailing all of the Vi	the Company sha	all submit	to the Sta		poratio
Issued	November	1	<u>2024</u>					
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	CORPORATION (
VERGY KANSAS			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDU	LE	RECA		
	(Name of Is	suing Utility)		Replacing	g Schedule_	RECA	Sheet10_		
EVER	GY KANSAS CEN	TRAL RATE	AREA						
(T	erritory to which sch	edule is applica	ble)	which wa	as filed	December	248, 2023		
To supplement o hall modify the	r separate understanding tariff as shown hereon.	g			Shee	t 10 of 10 Sl	neets		
		RETAIL	ENERGY COST	<u>ADJUSTMEN</u>	<u>T</u>				
	calendar mo	nth							
4				41			N. 1 O		
1	Commission shall provide	a report sumr by Account, I	each calendar month marizing the activity by SPP Charge Typ nased or sold for the	n Accounts 447 e for SPP transa	, 555, 565	, 421, and 4	426. The <mark>R</mark> rep		
1	included as 518, Accoun	Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 559.3, or Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:							
	•	In anticipati Other situat	of physical operation on of significant dev ions in which the pri is to reduce the o	iations in load o mary purpose o	or weather of entering	forecast <u>,</u> into the ph	_or ysical or finand		
ssued	November	1	2024_						
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	RATION COMMISSION OF KANSAS , INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>RECA</u>
EVERGY KAN	(Name of Issuing Utility) ISAS CENTRAL RATE AREA	Replacing Schedule <u>RECA</u> Sheet 1
(Territory to	which schedule is applicable)	which was filed December 28, 2023
No supplement or separate is shall modify the tariff as sh	understanding own hereon.	Sheet 1 of 10 Sheets
	RETAIL ENERGY CO	OST ADJUSTMENT
		al, Inc. and Evergy Kansas South, Inc. Company) for utility
BASIS FOR ADJ	USTMENT	
A Retail Energy C	cost Adjustment (RECA) shall be adde	d to a customer's bill by multiplying the number of kilowatt- or determined by the following formula:
The FA (I	Fuel Adjustment) component of the RI	ctor = FA ECA Factor shall be calculated quarterly as follows: $C_P - NRCA_P$) + $ACAF_P$ S_P
	(.01) x	S_P
Where:		
F _P =	Account 151 (Fuel Stock) or Account and supplies initially charged to Acthe fuel and related to energy production of energy plus fuel, and other expersuel Expense), 547 (Fuel), 559.3 (nall explicitly include the fuel stock initially recorded in nt 120 (Nuclear Fuel), assemblies in reactor plus materials count 154 (Plant Materials and Supplies) consumed with uction or reducing air emissions permitting the generation uses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel), and 577.3 (Storage Fuel). Explicitly excluded from ubor charge to Accounts 501, 518, 547, 559.3, and 577.3.
P _P =		er to be incurred associated with energy delivered to ne following projected components shall be included in the
	purchased energy costs to capacity charges for capac	cluding those paid to renewable generators, recorded as Account 555, inclusive of long-term (over 365 days) ity purchases which are contracted after December 21, pacity purchases of one year or less (365 days) in
Issued Nov	vember 1 2024 tth Day Year	

Issued	November	1	2024
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	ATION COMMISSION OF KANSAS NC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDULE_	RECA
`	Name of Issuing Utility) AS CENTRAL RATE AREA	Replacing Schedule	RECA Sheet 2
(Territory to v	which schedule is applicable)	which was filedD	ecember 28, 2023
No supplement or separate und shall modify the tariff as show	derstanding vn hereon.	Sheet 2 c	of 10 Sheets
	 in Account 447. Long-term (over 365 days) cap after December 21, 2023, and (365 days) in duration and recolor of their payments made to economical to do so and recolor of their SPP Charges and Crespecifically listed below, along recorded to, in Note 11 to the Virtual Energy Transactions and discussed in Note 12 to the tall Hedging Transactions as discolor of Purchases and sales of energy respectively. Transmission expense inside 	pacity revenues for capacity sald all short-term capacity revenues for capacity revenued in Account 447. The renewable generators to curded in Account 555. The dits ("Other SPP Charges and gowith the anticipated FERC account Fees for legitimate hedging and packets."	les which are contracted ues of one year or less urtail production when Credits" are counts that they will be purposes, as elow.
E _P =	recorded to Account 565. The projected emission allowance coof emission allowances to be record during the billing quarter.		509 and gains or losses
EC _P =	The projected revenues from environr from Disposition of Environmental Cre Environmental Credits) during the bil credits to be recorded in Account 555 (Unbundled Environmental Credits), a	edits) and Account 411.12 (Los ling quarter. The projected co .2 (Bundled Environmental Cre	sses from Disposition of osts from environmental dits) and Account 555.3
NRCA _P =	Projected cost to achieve sales to Comquarter.	npany's Non-Requirements Cus	stomers during the billing
S _P =	Projected kWhs to be delivered to all quarter.	Company's Requirements Cus	tomers during the billing

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WE CELEE CORROL	DATEON COMMISSION OF WANGAS	In	dex
	RATION COMMISSION OF KANSAS ., INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL SCHEDUL	.ERECA
	(Name of Issuing Utility) ISAS CENTRAL RATE AREA		RECA Sheet 3
(Territory to	o which schedule is applicable)	which was filed	December 28, 2023
lo supplement or separate thall modify the tariff as sh	understanding own hereon.	Sheet	3 of 10 Sheets
	RETAIL ENERGY COS	T ADJUSTMENT	
Requiren	nents Customers = Retail customers of with a fuel clause and an initial term o of system average fuel expense.		
Non-Req	uirements Customers = Wholesale customers of one year or longer. These customeracts with cooperatives and multiple Requirements Customers are also cupart of their service purchased under	stomers include participation unicipal utilities not subject stomers taking service unde	power sales contracts, and to a fuel clause. Non-
Note:	All quarterly projected costs and sale model. Outputs from the model will in and projected costs to achieve non-re be derived from a production costing	clude the projected costs of equirements sales. Actual co	fuel and purchased power sts and sales for NRCA wil
The ACA	F _P (Projected Annual Correction Adjustm	nent Factor) shall be calculat	ed as follows:
ACAF _P =	(FA + PA + EA + ECA - NRCAA	4 - FARA +/- WR + WPWF _E –	WPWF _D) + ACAB
		$(.01) \times S_A$	
Where:			
F _A =	Actual cost of fuel expense shall exp 151 (Fuel Stock) or Account 120 (No supplies initially charged to Account fuel and related to energy production energy plus fuel, and other expenses Fuel Expense), 547 (Fuel), 559.3 (Fu projected fuel cost is any internal labor	uclear Fuel), assemblies in 154 (Plant Materials and Su or reducing air emissions p directly charged to Account lel), and 577.3 (Storage Fue	reactor plus materials and upplies) consumed with the permitting the generation of its 501 (Fuel), 518 (Nuclear I). Explicitly excluded from
P _A =	Actual cost of purchased power incomponents shall be included in the p		
· · · · · · · · · · · · · · · · · · ·	vember 1 2024 oth Day Year		

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		Index	
		CAC CENTRAL COLEDINE	DECA
		SAS CENTRAL SCHEDULE	RECA
		Replacing Schedule RECA	Sheet 4
(Territory to	which schedule is applicable)	which was filed Decem	ber 28, 2023
No supplement or separate ur shall modify the tariff as sho	 Purchased power costs, including purchased energy costs to Accour capacity charges for capacity pure 2023, and all short-term capacity duration. Revenue received from the sale of in Account 447. Long-Term (over 365 days) care contracted after December 21, 20 or less (365 days) in duration and of the payments made to rener economical to do so and recorded. "Other SPP Charges and Credits' specifically listed below in Note 1. Virtual Energy Transactions and Indiscussed in Note 12 to the tariff lenging Transactions as discussed. Purchases and sales of energy of respectively. Transmission expense inside or constraints are contrained from the as an offset to purchased power. EA = The actual emission allowance costs recorded in Account 411.8 of ACA year. ECA = The actual revenues from environmenta Disposition of Environmental Credits) and Environmental Credits during the previous credits recorded in Account 555.2 (Bur 	Sheet 4 of 10	Sheets
	RETAIL ENERGY COST AD	<u>JUSTMENT</u>	
	 Revenue received from the sale of in Account 447. Long-Term (over 365 days) ca contracted after December 21, 202 or less (365 days) in duration and Other payments made to rene economical to do so and recorded "Other SPP Charges and Credits" specifically listed below in Note 11 Virtual Energy Transactions and F discussed in Note 12 to the tariff b Hedging Transactions as discussed Purchases and sales of energy our respectively. Transmission expense inside or or Sales outside of SPP, which is not Central's Transmission Formula R recorded to Account 565. 	nt 555, inclusive of long-term (or hases which are contracted aft burchases of one year or less (3) power to third parties (including pacity revenues for capacity 13, and all short-term capacity recorded in Account 447. Evable generators to curtail in Account 555. ("Other SPP Charges and Creato the tariff). ees for legitimate hedging purpelow. End in Note 15 to the tariff below this to the tariff below the tariff of SPP recorded in Account 350 attended of SPP necessary to make the or Transmission Delivery Control of the tariff below the tariff of SPP necessary to make the or Transmission Delivery Control of the tariff below the tariff of SPP necessary to make the or Transmission Delivery Control of the tariff below.	ver 365 days) er December 21, 365 days) in the SPP) recorded sales which are evenues of one year production when dits" are looses, as unts 426 and 421, ke purchases and Evergy Kansas charge, and
_	as an offset to purchased power.		
E _A =	allowances recorded in Account 411.8 or		
EC _A =	The actual revenues from environmental Disposition of Environmental Credits) are Environmental Credits) during the previous credits recorded in Account 555.2 (Bund (Unbundled Environmental Credits), as defined the control of the co	nd Account 411.12 (Losses f s ACA year. The costs from a dled Environmental Credits) a	rom Disposition of ctual environmental and Account 555.3

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		Inc	dex
	RATION COMMISSION OF KANSAS		_
EVERGY KANSAS CENTRAL	, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDUL	E <u>RECA</u>
EVERGY KAN	(Name of Issuing Utility) ISAS CENTRAL RATE AREA	Replacing Schedule_	RECA Sheet 5
(Territory to	which schedule is applicable)	which was filed	December 28, 2023
No supplement or separate ushall modify the tariff as sho	inderstanding own hereon.	Sheet	5 of 10 Sheets
	RETAIL ENERGY CO	ST ADJUSTMENT	
NRCA _A =	The calculated actual cost to achie during the previous ACA year.	eve sales to Company's Non	-Requirements Customers
FAR _A =	The actual Fuel Adjustment revenue	for the previous ACA year.	
WR =	The difference (increase or decrease revenue being credited to base rates fuel base line revenue) and the act year. This difference will be (refunde	as set in the most recent base ual non-fuel revenue received	e rate proceeding (the non-
WPWF _E =	The three-year rolling average of a greater than 1,193,878 MWh's be December 2020, multiplied by \$20.7	eginning with the three-yea	
WPWF _D =	The three-year rolling average of act than 1,095,556 MWh's beginning wit multiplied by \$20.70/MWh.		
ACAB _A =	Actual ACA balance from the previous	us ACA year.	
S _A =	Actual kWhs delivered to all Compa year.	ny's Requirements Customer	s during the previous ACA
ACA yea	r = The ACA year shall begin with the c and ending with the last billing cycle be implemented in first billing cycle o	in December of each year. M	odifications to ACAFs shall
NOTES TO THE TA	ARIFF:		
	e adjustment factor will be expressed usandth of a cent.	in cents per kilowatt-hour rou	unded to the nearest one-
	e references to Accounts within the RE counts.	CA tariff are as defined in the	FERC Uniform System of
3. The	e FA component of the RECA Factor wi	ll be computed quarterly.	
Issued Nov	vember 1 2024 tth Day Year		

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tanding serious. RETAIL ENERGY (Company shall submit to the State and the ending that quarter, a Retainmission, showing the calculation of the ACAF. The Coulty than once per year. The twelve-month billing period ending actual RECA revenue shall be done or under-recovered costs. The ecovery relative to the ACAF. The Coulty than once per year. The twelve-month billing period ending actual RECA revenue shall be red or under-recovered costs. The ecovery relative to the ACAF. Any fuel and purchased power of the ecovery or under-recovery as over/under recovery shall be divided to the new control of the ecovery shall be divided to the new control of the ecovery shall be divided to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the new control of the ecovery shall be revenued to the ecover	Rej wh COST ADJUST Corporation Con il Energy Cost Aco on of the next qua ion of the ACAF ch year in a format ompany may elect inding in December be accumulated The Company sh The ACAF for a cost over-recover ssociated with the	placing Schedule ich was filed She MENT mmission of Ka djustment repo arter's factor. to the State at prescribed b ct to file for a er, any quarterly to produce a c all also detern n ACA year sl y or under-recc e previous year	December the set 6 of 10 Shows ansas on or ort, in a form the Comportation of the Composition of the Composi	before the 20 th nat prescribed n Commission mission, showi the ACAF mo
ch schedule is applicable) Standing lereon. RETAIL ENERGY Company shall submit to the State and the ending that quarter, a Retainmission, showing the calculation of the ACAF. The Control of the ACAF. The covery relative to the ACAF. Any fuel and purchased power of the actual recovery or under-recovery as over/under recovery shall be divided by the previous ACA year.	when the company in the ACAF for a cost over-recover sociated with the company with the cost over-recover sociated with the cost over-reco	ich was filed She MENT mmission of Ka djustment reporanter's factor. to the State at prescribed be cet to file for a ler, any quarterly to produce a call also determ ACA year sly or under-rece e previous year	December teet 6 of 10 Short ansas on or ort, in a form Corporation change in y difference cumulative nine any ar hall be comovery shall be	before the 20 th nat prescribed n Commission mission, showi the ACAF mo
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RETAIL ENERGY (Impany shall submit to the State inth ending that quarter, a Retai immission, showing the calculation impany shall submit a calculation is on or before March 20 th of each culation of the ACAF. The Control into the ACAF is the covery relative to the ACAF. Any fuel and purchased power of interpretation of the ACAF is the covery or under-recovery as over/under recovery shall be divided in the previous ACA year.	c Corporation Con il Energy Cost Ac on of the next qua- tion of the ACAF, ch year in a format ompany may elec- nding in December be accumulated The Company sh The ACAF for a cost over-recover ssociated with the	MENT mmission of Ka djustment repo arter's factor. to the State at prescribed b ct to file for a er, any quarterly to produce a c all also detern n ACA year sl y or under-recce e previous year	Corporation change in y difference cumulative nine any ar hall be comovery shall the como	before the 20 th nat prescribed n Commission mission, showi the ACAF mo es between actu balance of ove nualized over nputed as show be combined w
empany shall submit to the State on the ending that quarter, a Retain mission, showing the calculation of the ACAF. The Coulation of the ACAF revenue shall be divided in the covery relative to the ACAF. Any fuel and purchased power of the accovery or under-recovery as over/under recovery shall be divided in the previous ACA year.	c Corporation Con il Energy Cost Ac on of the next qua- tion of the ACAF, ch year in a format ompany may elec- nding in December be accumulated The Company sh The ACAF for a cost over-recover ssociated with the	nmission of Ka djustment repo arter's factor. to the State at prescribed b ct to file for a er, any quarterly to produce a call also detern n ACA year sl y or under-recce e previous year	Corporation of the Comporation o	nat prescribed n Commission mission, showi the ACAF mo es between actu balance of ove nualized over nputed as show be combined w
onth ending that quarter, a Retain mission, showing the calculation of the ACAF. The Coulation of the ACAF revenue shall be done of the ACAF. The Covery relative to the ACAF. Any fuel and purchased power of the ACAF of the ACAF and the previous ACA year.	il Energy Cost Action of the next qualities of the ACAF ch year in a formation may element the accumulated of the Company should be accumulated. The ACAF for a cost over-recover ssociated with the control of the the cost over-recover ssociated with the control of the the cost over-recover ssociated with the control of the the cost over-recover ssociated with the control of the cost over-recover ssociated with the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the cost over-recover section of the next quality and the next quality	djustment report arter's factor. The to the State at prescribed but to file for a ser, any quarterly to produce a ser, all also determing ACA year sly or under-record e previous year	Corporation of the Comporation o	nat prescribed n Commission mission, showi the ACAF mo es between actu balance of ove nualized over nputed as show be combined w
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nd actual RECA revenue shall beed or under-recovered costs. The ecovery relative to the ACAF. Any fuel and purchased power of the ecovery or under-recovery as over/under recovery shall be divided by the previous ACA year.	be accumulated The Company sh The ACAF for a cost over-recover ssociated with the	to produce a call also determed ACA year sly or under-recorde previous year	cumulative nine any ar hall be com overy shall t	balance of over nnualized over nputed as show be combined w
CAF shall be rounded to the ne		'		
e first day of the billing month f mmission or as implemented su in effect until superceded by an	following the qua ubject to refund.	rter the adjustr	ment has be r the curren	een approved
	subject to change	es made by ord	ler of the re	gulatory author
				g at which time
C)) /[Corporation Commission of Kans visions of this rate schedule are a g jurisdiction. /R base line revenue will remain	Corporation Commission of Kansas and any modivisions of this rate schedule are subject to change gurisdiction. /R base line revenue will remain unchanged until	Corporation Commission of Kansas and any modifications subservisions of this rate schedule are subject to changes made by ord gurisdiction. /R base line revenue will remain unchanged until a general rate	/R base line revenue will remain unchanged until a general rate proceedin updated to the current non-fuel revenue reflected in base rates.

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TE CTATE CC	NDDOD ATION COMMISSION OF WANSAS		Index	
	DRPORATION COMMISSION OF KANSAS ENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SC	HEDULE	RECA
	(Name of Issuing Utility)			
		Replacing Sch	edule <u>REC</u>	A Sheet7
EVERGY	Y KANSAS CENTRAL RATE AREA			
	ritory to which schedule is applicable)	which was file	ed <u>Decem</u>	ber 28, 2023
supplement or so all modify the tar	eparate understanding iff as shown hereon.		Sheet 7 of 10	Sheets
	RETAIL ENERGY CO	ST ADJUSTMENT		
11.	Costs and revenues incurred due to particle detailed below to be considered F, P or charge type not listed below. If the RTO reor credits, Evergy Kansas Central will be RECA calculation. Upon notice of such of to the inclusion of the new charges or credits.	E should the RTO impeceives approval by FEF permitted to include the hanges, Evergy Kansas	lement a new RC to remove open charg	market settleme or add new charg les or credits in th
	The following are Southwest Power Pool (("SPP") market settleme	nt charge type	es:
	Day Ahead Ramp Capability Down Amour Day Ahead Ramp Capability Up Distribution Day Ahead Regulation Down Service Amount Day Ahead Regulation Down Service Distribution Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribution Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Distribution Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Distribution Day Ahead Supplemental Reserve Deploym Real Time Contingency Reserve Deploym Real Time Contingency Reserve Deploym Real Time Ramp Capability Up Amount Real Time Ramp Capability Up Distribution Real Time Ramp Capability Down Distribution Real Time Ramp Capability Non-Performa Real Time Ramp Capability Non-Performa Real Time Regulation Service Deployment Real Time Regulation Down Service Amount Real Time Regulation Down Service Distribution Real Time Regulation Up Service Amount Real Time Regulation Up Service Distribution Real Time Regulation Up	on Amount pution Amount pution Amount pution Amount attribution Amount t t Amount nt pution Amount nent Failure Amount nent Failure Distribution t and Amount attribution Amount ance Amount ance Amount ance Distribution Amount ant Adjustment Amount unt ibution Amount		

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TATE CORPORATION COMMISSION OF KANSAS	S CENTRAL SCHEDUI	Е	RECA	
Y KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSA	S CENTRAL SCHEDUI	ιΕ	KECA	
(Name of Issuing Utility)	Replacing Schedule_	RECA	Sheet	8
EVERGY KANSAS CENTRAL RATE AREA	replacing selective	RECH	511000	
(Territory to which schedule is applicable)	which was filed	December	28, 2023	
plement or separate understanding lodify the tariff as shown hereon.	Shee	t 8 of 10 She	ets	
RETAIL ENERGY COST ADJ	<u>USTMENT</u>			
Real Time Spinning Reserve Distribution Amount				
Real Time Supplemental Reserve Amount				
Real Time Supplemental Reserve Distribution Amo	ount			
Day Ahead Asset Energy				
Day Ahead Non-Asset Energy				
Day Ahead Virtual Energy Amount				
Real Time Asset Energy Amount Real Time Non-Asset Energy Amount				
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Real Time Virtual Energy Amount Transmission Congestion Rights Funding Amount				
Transmission Congestion Rights Puriding Amount Transmission Congestion Rights Daily Uplift Amou	nt			
Transmission Congestion Rights Monthly Payback				
Transmission Congestion Rights Annual Payback				
Transmission Congestion Rights Annual Closeout				
Transmission Congestion Rights Auction Transacti				
Auction Revenue Rights Funding Amount				
Auction Revenue Rights Uplift Amount				
Auction Revenue Rights Monthly Payback Amount				
Auction Revenue Annual Payback Amount				
Auction Revenue Rights Annual Closeout Amount				
Day Ahead Demand Reduction Amount				
Day Ahead Demand Reduction Distribution Amour	nt			
Day Ahead Grandfathered Agreement Carve Out D	Daily Amount			
Grandfathered Agreement Carve Out Distribution [
Day Ahead Grandfathered Agreement Carve Out N				
Grandfathered Agreement Carve Out Distribution N				
Day Ahead Grandfathered Agreement Carve Out				
Grandfathered Agreement Carve Out Distribution	rearly Amount			
Day Ahead Make Whole Payment Amount				
Day Ahead Make Whole Payment Distribution Amo				
Day Ahead Combined Interest Resource Adjustme				
Real Time Combined Interest Resource Adjustmer	it Amount			
Miscellaneous Amount	Amount			
Reliability Unit Commitment Make Whole Payment	AIIIOUIII			
Real Time Out of Merit Amount	Distribution Amount			
Reliability Unit Commitment Make Whole Payment	. בווטווטוו Allioulli			
Over Collected Losses Distribution Amount				

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THE STATE CO						
EVERGY KANSAS CE			JTH, INC., d.b.a. EVERGY	'KANSAS CENTRAL SCH	IEDULE	RECA
	(Name of I	ssuing Utility)		Replacing Sche	dule <u>RECA</u>	Sheet 9
EVERGY	Y KANSAS CEN	NTRAL RATE	AREA	respineing zene	<u> </u>	
	itory to which sc		ble)	which was filed	Decembe	er 28, 2023
No supplement or se shall modify the tarr	eparate understandir iff as shown hereon	g			Sheet 9 of 10 Sl	neets
		RETAIL	ENERGY COS	T ADJUSTMENT		
12.	Real Time F Unused Reg Unused Reg Unused Reg Revenue No Real Time N Integrated N Transmission Real-Time I Real-Time I Real-Time I Real-Time I Real-Time I Reliability U Virtual Ener Day Ahead- virtual trans Integrated N On or before	Reserve Sharing Reserve Sharin	ction Distribution Angestion Amount sees Amount eage Make Whole Mileage Make Whole Distribution Amount ayment Distribution Administrates and Energy Make Whole of ("RUC") Self-Income with SPP, (Day a legitimate hedging sical operations rescured ituations in whice reduce risk to Evert Challendar month	on Amount Payment Amount tole Payment Amount nt ration Service tion Service	e Whole Paym I, Real-time V Purchased Por- esource, include ures; r forecast; or se of entering tepayers.	irtual Energy, and wer as long as the ding but not limited g into the virtual ate Corporation
Issued	November	1	2024			
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		COMMISSION OF KANSAS RGY KANSAS SOUTH, INC., d.b.a. EV	/ERGY KANSAS C	ENTRAL	SCHEDULI	3	RECA	
		suing Utility)						10
EVERGY	KANSAS CEN	TRAL RATE AREA		Replacing	g Schedule	RECA	_ Sheet	
(Territ	tory to which sch	edule is applicable)	_	which wa	s filed	December	28, 2023	
No supplement or sep shall modify the tarif	parate understanding f as shown hereon.	į			Sheet	10 of 10 Sh	eets	
		RETAIL ENERGY C	OST ADJUS	STMEN	<u>T</u>			
14.	Commission shall provide	the 20th of each calendar a report summarizing the a by Account, by SPP Charg MWh's purchased or sold	ctivity in Acco je Type for SF	ounts 447 PP transa	7, 555, 565,	421, and	426. Th	e report
15.	Hedging Transincluded as a 518, Account	nsactions, as approved by a recoverable expense or a 547, Account 555, Account edging purpose such as: In support of physical operation of signification of signification of situations in which a transaction is to reduce ratepayers.	the Commissi revenue, reco at 559.3, or Ac eration related nt deviations the primary pu	ion in Do orded to count 57 If to coal, in load c urpose o	Account 4477.3, as long fuel, oil, na fuel fentering in	47, Accougas the transtural gas, orecast; on to the phy	nt 501, Ansaction or nucle r sical or f	Account a serves ar; inancial

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HE STATE C	CORPORATION C	COMMISSION	OF KANSAS			
EVERGY	METRO, INC., d.b.a.		ISAS METRO	SCHEI	DULE	ECA
	(Name of Issuing U	Utility)		Replacing Schedu	le EC	A Sheet 1
	GY KANSAS MET					
(Terri	itory to which sched	ule is applicable	e)	which was filed _	Decembe	er 24 <u>8</u> , 2023
lo supplement or hall modify the t	separate understanding ariff as shown hereon.	5		SI	heet 1 of 9 S	Sheets
		EN	NERGY COST AD	JUSTMENT		
APPLICA	RII ITY					
	gy Cost Adjustm	nent (ECA) S	chedule shall be	applicable to all Evergy	≀ Kansas I	Metro's Retail Ra
on a kilov kilowatt-h	vatt-hour basis (\$	s/kWh). Retai during any ca	il customer charge	's bill using an ECA factors for energy costs are of the corresponding ECA factors.	determined	d by multiplying th
Prior to Ja	anuary 1 of each	ECA year, a	n ECA factor (EC	$A_P)$ will be calculated fo	r each cal	endar month of th
Prior to Ja	anuary 1 of each as follows:				r each cal	endar month of th
Prior to Ja	anuary 1 of each as follows: $(F_P + P_P +$	Ep+ <u>ECp+</u> T _f	n ECA factor (EC	ACA _A	r each cal	endar month of th
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		RATION COMMISSION OF KANSAS , INC., d.b.a. EVERGY KANSAS METRO	SCHEDULEECA
EVERGY	`	ne of Issuing Utility) NSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 2
(Territor	y to v	which schedule is applicable)	which was filed December 24\u2228, 2023
applement or ser modify the tarif	arate f as sh	understanding own hereon.	Sheet 2 of 9 Sheets
		ENERGY COST AD	JUSTMENT .
E _P	=	Projected cost of emission allowances a is in effect for all Evergy Metro, Inc. cust	and amortizations during the month in which the Eomers to be recorded In-in Account 509.
ECP	=	and 411.12 and Accounts 555.2 and 555	ironmental credits to be recorded in Accounts 4115.3, respectively, during the month in which the EC. stomers to be recorded in Account 411.11, Account 3.
ТР	=	sales outside of SPP, which is not of Transmission Formula Rate or Transmi	r outside of SPP necessary to make purchases otherwise recovered through Evergy Kansas Mession Delivery Charge, during the month in which customers to be recorded in Account 561.4, Account 928.
OSSR₽	=	recorded in Account 447 and Evergy Me participation in markets associated with includes amounts for all capacity sales This also includes Hedging Transaction	es during the month in which the ECA is in effect, to etro, Inc.'s projected credits or charges incurred du a Regional Transmission Organizations (RTOs). (both exceeding one year and less than one ye s as discussed in note 14 to the tariff. This exclu- tions of purchased power agreements dedicated e Energy Rider tariff.
S _P	=	Projected kWhs to be delivered to all Eventhe ECA is in effect.	rergy Metro, Inc. customers during the month in where
S _{ACA}	=	Projected kWhs for Evergy Kansas Meta April of the year following the ECA year.	o customers for the twelve-month period beginnin
ACA _A	=	March 1 of the year following the ECA beginning April 1 of the year following difference between the total ECA rever	e-up amount for an ECA year, to be calculated a year and to be applied for a twelve-month pe the ECA year. The true-up amount will reflect the for the Retail sales during the ECA year and the Retail sales. Such true-up amount may be positive true up poriods will be added.

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	Month	Day	Year
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	Darrin Ives, Vice	President	

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EV	ERGY M	ETRO	, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	ECA		
		(Nan	ne of Issuing Utility)	Danlasina Sahadula I	CA Sheet 2		
]	EVERGY	KAN	NSAS METRO RATE AREA	Replacing Schedule <u>F</u>	SHEET 3		
	(Territo	ry to v	which schedule is applicable)	which was filed Decem	ber 24 <u>8</u> , 2023		
No suppl	ement or se	parate	understanding Iown hereon.	Sheet 3 of 9	Sheets		
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			ENERGY COST ADJ	<u>USIMENI</u>			
				Sak			
	ACA	=	ECAREVA – (FA + PA + EA + ECA + TA - C	SSRA)) x] + ACA _{PRIOR} S _{AT}			
	Where:			OAT			
	FCARE	۷ ₄ =	Actual ECA revenue for Evergy Kansas N	Metro's Retail sales during the F	CΔ vear		
		VA -	0.	· ·	·		
	FA	=	Actual total company cost of nuclear and for the ECA year recorded in Account 5				
			and Account 577.3, excluding any interna				
	P _A	=	Actual total company cost of nurchase	d nower incurred during the F	CA year recorded		
	I A	_	Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation				
			in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This				
			also includes Hedging Transactions as	discussed in note 14 to the	tariff. This exclude		
			amounts associated with portions of p customers under the Renewable Energy		dedicated to specif		
	E _A	=	Actual total company emission allowand Renewable Energy Credit (REC) revenue				
			509 and gains or losses of emission				
			respectively for the previous ACA year.				
	ECA	=	Actual total company revenues and co	sts from environmental credits	incurredrecorded		
			Accounts 411.11 and 411.12 and Account year recorded in Account 411.11, Account				
			year-recorded in Account 411.11, Account	11 4 11.11, A000unt 000.2 and Ac	000111 000.0 .		
	T _A	=	Actual total company cost of transmiss	sion inside or outside of SPD	necessary to ma		
	IA	_	purchases and sales outside of SPP, w	hich is not otherwise recovered	through the Ever		
			Kansas Metro Transmission Formula Ra Account 561.4, Account 561.8, Account 5				
			Account 301.4, Account 301.0, Account c	700, Addodni 070.7 and Addodni	320.		
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THE STA	TE CORPO	RATION C	COMMISSION	OF KANSAS				
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EV	/ERGY KAI	NSAS MET	RO RATE AR	EA	Replacing Schedu	iie <u> </u>	CA	_ Silect4
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C	OSSR _A =	effect, re in marke amounts	corded in Acc ets associate for all capac	ount 447 and Everg d with Regional Ti ity sales (both exce	estem sales during the y Metro, Inc.'s amount ransmission Organiza eding one year and le ed in note 14 to the tal	ts incurre ations (F ess than	ed due RTOs).	to participation This include:
S	S _{AK} =	Actual k\	Whs delivered	to Evergy Kansas N	Netro customers durin	g the EC	A yea	r.
S	S _{AT} =	Actual k\	Whs delivered	to all Evergy Metro,	Inc. customers during	g the EC	A year	
Α	CA _{PRIOR} =	Remainin	g true-up amo	unts from previous E	ECA years (positive or	negative	e).	
NOT	ES TO THE	TARIFF:						
1.	the project will set the	ed monthly monthly E h such pr	y ECA factors ECA factors fo	on a \$/kWh basis for January, February	Evergy Kansas Metro or each month of the c and March of the EC and any updates to s	oming E A year.	CA ye Everg	ar. Such repo y Kansas Metr
2.	submit a r year. Suc of the EC current EC projection	eport contact ch updated A year. S A year-en become s	aining updated I projected EC Such report sh d projections ignificantly ou	d projected ECA factors will set the call also compare the con a total revenue be	mber of each ECA year stors for the remaining e monthly ECA factors ne original ECA rever pasis. If the original p time during the ECA d difference.	g months s for the nue proje rojection	of the next of ections and t	e effective EC calendar quarte s and the ther the then-currer
3.	application Actual Cos as an adj reconciled	that provet Adjustment to Ustment to ECA year	ides the true- ent ("ACA"). the monthly r. The Comm	up reconciliation for Such reconciliation a ECA factors for too Sinission may make s	ng March 1, 2009, Eventhe preceding ECA yamount, if any, for a ghe 12-month period uch ACA subject to defenues collected pursu	year, oth liven EC beginnin correction	erwise A year g Apr n in w	e known as the r will be applied ril following the rhole or in part
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		which was filed	December 21	8 2023	
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nt or separate understanding the tariff as shown hereon.		Shee	et 5 of 9 Sheet	s	
ENER	GY COST ADJUSTN	<u>MENT</u>			
ssued a final order in the ACA matte Commission shall make a final dete orudence of the actual ECA costs incu- filing of the application. Prudent opera standards regarding economic dispa	er, and all terms and ermination on the a rred during the ECA ation of Evergy Metro atch, reliability, mail	d conditions of suc djustment, including year, within two hur o, Inc.'s system will ntenance and fuel	th order are g the reaso ndred forty (2 be consiste	satisfie onablene 240) day ent with	ed. The ess and ys of the industry
The monthly ECA factor will be express	sed in dollars per kilo	watt-hour rounded	to five decim	nal place	es.
Each ECA year will be a calendar year	, with the first year be	eginning January 1,	2008.		
month within the billing period is appli	ed to the estimated	usage for the appro			
Evergy Kansas Metro customers inclu Kansas Metro Retail tariffs and whol receive firm service for the full capacit	ide Retail customers esale Full Requirem	that receive service nent Service Sales	ce under on for Resale	e of the custom	Evergy ers that
Kansas Metro or Evergy Missouri Met Resale customers that receive firm se	tro Retail tariffs and rvice for the full cap	wholesale Full Requality and energy ne	quirement So	ervice S	Sales for
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THE SICHEST CONTRACTOR OF THE SERVICE CONTRA	(Name of Issuing Utility) ERGY KANSAS METRO RATE AREA Territory to which schedule is applicable) ENERGY CANSAS METRO RATE AREA Territory to which schedule is applicable) ENERGY Commission shall make a final determines of the actual ECA costs incuments of the application. Prudent operate standards regarding economic dispancessary to minimize the impact of the monthly ECA factor will be expressed and the ECA amount on each customer month within the billing period is applitationable application. The references to Accounts within the Evergy Kansas Metro customers inclusively and the service for the full capacitic Evergy Kansas Metro. Evergy Metro, Inc. customers include Kansas Metro or Evergy Missouri Metro Resale customers that receive firm service for the Evergy Kansas Metro. Evergy Metro, Inc. customers include Kansas Metro or Evergy Missouri Metro Resale customers that receive firm service for the Evergy Kansas Metro. Evergy Metro, Inc. customers include Kansas Metro or Evergy Missouri Metro Resale customers that receive firm service for the servi	ERGY KANSAS METRO RATE AREA Territory to which schedule is applicable) ENERGY COST ADJUSTM deemed to be revenues subject to adjustment until the A issued a final order in the ACA matter, and all terms an Commission shall make a final determination on the a prudence of the actual ECA costs incurred during the ECA filling of the application. Prudent operation of Evergy Metro standards regarding economic dispatch, reliability, mai necessary to minimize the impact of this ECA tariff on custo The monthly ECA factor will be expressed in dollars per kild Each ECA year will be a calendar year, with the first year be The ECA amount on each customer bill will be calculate month within the billing period is applied to the estimated prorated) based on the number of days of usage in each ca The references to Accounts within the ECA tariff are as de Evergy Kansas Metro customers include Retail customers Kansas Metro Retail tariffs and wholesale Full Requiren receive firm service for the full capacity and energy needs Evergy Metro, Inc. customers include Retail customers Kansas Metro or Evergy Missouri Metro Retail tariffs and Resale customers that receive firm service for the full cap one year or longer from Evergy Kansas Metro or Evergy Mi This tariff is subject to Evergy Kansas Metro's Rules Corporation Commission of Kansas. This tariff is subject to all applicable Kansas statutes and re of complaints on unreasonable, unfair or unjust rates. On or before the 20th of each calendar month, the Comp Commission a report detailing all of the Virtual Energy Tr November 1 2024 Month Day Year	Replacing Schedule, which was filed which was filed the triff or separate understanding. Sheet the triff as shown hereon. Sheet the triff as shown hereon the triff as shown hereon the triff as shown hereon the triff and triff and triff and triff and triff and wholesale full sheet that receive service Kansas Metro Retail traiffs and wholesale Full Requirement Service Sales the triff and th	(Name of Issuing Utility) ERGY KANSAS METRO RATE AREA Ferritory to which schedule is applicable) Sheet 5 of 9 Sheet ENERGY COST ADJUSTMENT deemed to be revenues subject to adjustment until the ACA review is complete, the Cissued a final order in the ACA matter, and all terms and conditions of such order are Commission shall make a final determination on the adjustment, including the reaso prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (filling of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistest standards regarding economic dispatch, reliability, maintenance and fuel procureme necessary to minimize the impact of this ECA tariff on customer rates. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decin Each ECA year will be a calendar year, with the first year beginning January 1, 2008. The ECA amount on each customer bill will be calculated such that the ECA factor for month within the billing period is applied to the estimated usage for the appropriate caler prorated) based on the number of days of usage in each calendar month. 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This tariff is subject to Evergy Kansas Metro's Rules and Regulations as	(Name of Issuing Utility) ERGY KANSAS METRO RATE AREA Territory to which schedule is applicable) The resignate understanding the tariff as shown hereon. Sheet 5 of 9 Sheets ENERGY COST ADJUSTMENT deemed to be revenues subject to adjustment until the ACA review is complete, the Commissions shall make a final determination on the adjustment, including the reasonablen prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) day filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with standards regarding economic dispatch, reliability, maintenance and fuel procurement as necessary to minimize the impact of this ECA tariff on customer rates. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal place Each ECA year will be a calendar year, with the first year beginning January 1, 2008. 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E.	VERGY KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Shee	et <u> </u>			
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No supples	ment or separate understanding ify the tariff as shown hereon.	Sheet 6 of 9 Sheets				
	ENERGY COST ADJU	ISTMENT				
						
	month.					
12.	On or before the 20th of each calendar month, the Commission a report summarizing the activity in Account, by SPP Charge Type for SPP transactions, purchased or sold for the month.	unts 447, 555 and 565. The Report shall	provide by			
13.	Costs and revenues incurred due to participation in melow to be considered F, P, E or OSSR should the R not listed below. If the RTO receives approval by FER Metro will be permitted to include those new charges such changes, Evergy Metro will notify Staff in writing the staff of the such changes.	TO implement a new market settlement cl C to remove or add new charges or credi or credits in this ECA calculation. Upor	narge type its, Evergy n notice of			
	The following are Southwest Power Pool ("SPP") mark	et settlement charge types:				
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in Ad le	ccount 547, or aAgitimate hedging point of the support of the November Month	Account 555, Account ourpose such as: of physical operation r 1 2 Day Y	elated to coal, fuel, o			action serves a
in Ad le	ccount 547 <u>, or aA</u> gitimate hedging p In support c November	Account 555, Account ourpose such as: of physical operation r 1 2 Day Y	elated to coal, fuel, o			action serves a

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HE STATE (CORPORATION COMMISSION OF KA	ANSAS
EVERGY	METRO, INC., d.b.a. EVERGY KANSAS ME	ETRO SCHEDULE ECA
	(Name of Issuing Utility)	
	(Finally)	Replacing Schedule <u>ECA</u> Sheet 9
	GY KANSAS METRO RATE AREA	
(Teri	ritory to which schedule is applicable)	which was filed December $2\frac{18}{2}$, 2023
o supplement on all modify the	or separate understanding tariff as shown hereon.	Sheet 9 of 9 Sheets
	ENERGY	COST ADJUSTMENT
	 Other situations in which the prin 	ations in load or weather forecast; or mary purpose of entering into the physical or financial transactic sure risk to Evergy Kansas Metro ratepayers.
ssued		2024
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	PORATION COMMISSION OF KANSAS RO, INC., d.b.a. EVERGY KANSAS METRO	SCHE	DULEECA
EVERGY K.	ANSAS METRO RATE AREA to which schedule is applicable)		December 28, 2023
o supplement or separa	ate understanding s shown hereon.	S	heet 1 of 8 Sheets
	ENERGY COST AD.	<u>JUSTMENT</u>	
Schedules. BASIS	TY Cost Adjustment (ECA) Schedule shall be a will be measured and applied to a customer's		
kilowatt-hours		ne corresponding ECA fa	actor for that calendar month.
$ECA_P =$ Where:	(F _P + P _P + E _P + EC _P + T _P - OSSR _P) 	SACA	
F _P =	 Projected cost of nuclear and fossil fuel the month in which the ECA is in effect the Account 501, Account 518, Account 54 Evergy Metro, Inc. internal labor cost. 	for all Evergy Metro, Inc	c. customers to be recorded in
P _P =	Projected cost of purchased power during Metro, Inc. customers to be recorded charges or credits incurred due to Transmission Organizations (RTOs). The exceeding one year and less than one discussed in note 14 to the tariff. This expurchased power agreements dedicated Rider tariff.	in Account 555, and E participation in market ils includes amounts for e year). This also includ kcludes projected amou	Evergy Metro, Inc.'s projected to associated with Regional rall capacity purchases (both des Hedging Transactions and the associated with portions of the second se
sued <u>N</u>	November 1 2024_		

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STATE COL	RPOI	RATION COMMISSION OF KANSAS	
EVERGY ME	TRO	, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
	(Nan	ne of Issuing Utility)	Replacing Schedule ECA Sheet 2
		ISAS METRO RATE AREA	
(Territor	y to v	which schedule is applicable)	which was filed December 28, 2023
applement or sen modify the tarif	arate f as sh	understanding own hereon.	Sheet 2 of 8 Sheets
		ENERGY COST AD.	<u>USTMENT</u>
Е _Р	=	Projected cost of emission allowances a is in effect for all Evergy Metro, Inc. custo	nd amortizations during the month in which the EComers to be recorded in Account 509.
EC _P	=		ronmental credits to be recorded in Accounts 411.1.3, respectively, during the month in which the ECA i ers.
ТР	=	Projected cost of transmission inside or outside of SPP necessary to make purchases an sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metr Transmission Formula Rate or Transmission Delivery Charge, during the month in which th ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Accour 561.8, Account 565, Account 575.7 and Account 928.	
OSSR₽	=	recorded in Account 447 and Evergy Me participation in markets associated with includes amounts for all capacity sales. This also includes Hedging Transactions	s during the month in which the ECA is in effect, to be tro, Inc.'s projected credits or charges incurred due to Regional Transmission Organizations (RTOs). The (both exceeding one year and less than one years as discussed in note 14 to the tariff. This exclude tions of purchased power agreements dedicated to Energy Rider tariff.
S _P	=	Projected kWhs to be delivered to all Ev the ECA is in effect.	ergy Metro, Inc. customers during the month in whic
S _{ACA}	=	Projected kWhs for Evergy Kansas Metro April of the year following the ECA year.	customers for the twelve-month period beginning
ACA _A	=	March 1 of the year following the ECA beginning April 1 of the year following difference between the total ECA reven	e-up amount for an ECA year, to be calculated by year and to be applied for a twelve-month period the ECA year. The true-up amount will reflect are ue for the Retail sales during the ECA year and the Retail sales. Such true-up amount may be positive.

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STATE COF	RPOI	RATION COMMISSION OF KANSAS	
EVERGY ME		INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>ECA</u>
EVEDOV	`	e of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 3
		SAS METRO RATE AREA /hich schedule is applicable)	which was filed December 28, 2023
pplement or sen	arate i	understanding	
pplement or sep nodify the tarif	f as sh	own hereon.	Sheet 3 of 8 Sheets
		ENERGY COST ADJU	<u>USTMENT</u>
ACA _A	=	ECAREV _A – (F _A + P _A + E _A + EC _A + T _A - OS	SAK SSRA)) x] + ACA _{PRIOR} SAT
ECARE\	/ _A =	Actual ECA revenue for Evergy Kansas Mo	etro's Retail sales during the ECA year.
F _A	=		fossil fuel consumed for the generation of electric 01, Account 518, Account 547, Account 559.3 at rgy Metro, Inc. labor costs.
Pa	=	Actual total company cost of purchased power incurred during the ECA year recorded Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This include amounts for all capacity purchases (both exceeding one year and less than one year). The also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.	
E _A	=		e costs and amortizations incurred during the EC closses of emission allowances recorded in Accou s ACA year.
ECA	=		s from environmental credits recorded in Accour ad 555.3, respectively, during the ECA year.
TA	=	purchases and sales outside of SPP, wh	on inside or outside of SPP necessary to maich is not otherwise recovered through the Every e or Transmission Delivery Charge, and recorded 55, Account 575.7 and Account 928.
OSSRA	=	effect, recorded in Account 447 and Everg in markets associated with Regional T	rstem sales during the month in which the ECA is y Metro, Inc.'s amounts incurred due to participations ransmission Organizations (RTOs). This included one year and less than one year). This also din note 14 to the tariff.

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I	Darrin Ives, Vice President			

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA	
(Name of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 4	
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed December 28, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 8 Sheets	
ENERGY COST AD	<u>JUSTMENT</u>	
S _{AK} = Actual kWhs delivered to Evergy Kansas	s Metro customers during the ECA year.	
S _{AT} = Actual kWhs delivered to all Evergy Met	ro, Inc. customers during the ECA year.	
ACA _{PRIOR} = Remaining true-up amounts from previous	s ECA years (positive or negative).	
NOTES TO THE TARIFF:		
the projected monthly ECA factors on a \$/kWh basis will set the monthly ECA factors for January, Februa will publish such projected monthly ECA factors, consumers. 2. On or before the 20 th day of March, June, and Sep	r, Evergy Kansas Metro will submit a report containing for each month of the coming ECA year. Such report any and March of the ECA year. Evergy Kansas Metro and any updates to such monthly ECA factors to ottember of each ECA year, Evergy Kansas Metro will feeters for the remaining months of the effective ECA	
submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarte of the ECA year. Such report shall also compare the original ECA revenue projections and the then current ECA year-end projections on a total revenue basis. If the original projection and the then-curren projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.		

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THE STA	ATE CORPORATION COMMISSION OF KANSAS		
EVI	ERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA	
	(Name of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 5	
E	VERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed December 28, 2023	
No supple	ment or separate understanding fy the tariff as shown hereon.	Sheet 5 of 8 Sheets	
snall modi	ty the tariff as snown nereon.	Sheet 3 of 8 Sheets	
	ENERGY COST	<u>ADJUSTMENT</u>	
4.	The monthly ECA factor will be expressed in dollar	ars per kilowatt-hour rounded to five decimal places.	
5.	Each ECA year will be a calendar year, with the f	irst year beginning January 1, 2008.	
6.		e calculated such that the ECA factor for each calendar estimated usage for the appropriate calendar month (i.e., in each calendar month.	
7.	The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.		
8.	Kansas Metro or Evergy Missouri Metro Retail t	ustomers that receive service under one of the Evergy cariffs and wholesale Full Requirement Service Sales for the full capacity and energy needs on a contract basis of Evergy Missouri Metro.	
9.	This tariff is subject to Evergy Kansas Metro Corporation Commission of Kansas.	o's Rules and Regulations as approved by the State	
10.	This tariff is subject to all applicable Kansas state of complaints on unreasonable, unfair or unjust ra	utes and regulations regarding the filing and investigation ates.	
11.	On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.		
12.	Commission a report summarizing the activity in	h, the Company shall submit to the State Corporation Accounts 447, 555 and 565. The Report shall provide by ions, the net change in the Account balance, and MWhs	
Issued _	November 1 2024 Month Day Year		

Issued November 1 2024

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E STA	TE CORPORATION COMMISSION OF KANSAS	
EVE	RGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
	(Name of Issuing Utility)	Replacing Schedule <u>ECA</u> Sheet 6
	VERGY KANSAS METRO RATE AREA	
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supplen all modif	nent or separate understanding y the tariff as shown hereon.	Sheet 6 of 8 Sheets
	ENERGY COST ADJ	<u>USTMENT</u>
13.	Costs and revenues incurred due to participation in rebelow to be considered F, P, E or OSSR should the Fnot listed below. If the RTO receives approval by FEF Metro will be permitted to include those new charges such changes, Evergy Metro will notify Staff in writing. The following are Southwest Power Pool ("SPP") marks to be provided to include those new charges such changes, Evergy Metro will notify Staff in writing. The following are Southwest Power Pool ("SPP") marks to be provided to be provided to include those new charges such changes, Evergy Metro will notify Staff in writing. The following are Southwest Power Pool ("SPP") marks to be provided to be provided to include those new charges such changes. Every Provided the Ferrica New Capability Down Amount Day Ahead Regulation Down Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Deployment Failure Real Time Contingency Reserve Deployment Failure Real Time Ramp Capability Up Amount Real Time Ramp Capability Up Amount Real Time Ramp Capability Down Amount Real Time Ramp Capability Up Distribution Amount	RTO implement a new market settlement charge type RC to remove or add new charges or credits, Everge s or credits in this ECA calculation. Upon notice of to the inclusion of the new charges or credits. Ret settlement charge types: Int Distribution Amount
	Real Time Ramp Capability Down Distribution Amoun Real Time Ramp Capability Non-Performance Amoun Real Time Ramp Capability Non-Performance Distribu	t
	Real Time Regulation Service Deployment Adjustmen	
	Real Time Regulation Down Service Amount	unt
	Real Time Regulation Down Service Distribution Amo Real Time Regulation Non-Performance	unt
	Real Time Regulation Non-Performance Distribution	
	Real Time Regulation Up Service Amount	
	Real Time Regulation Up Service Distribution Amount	
	Real Time Spinning Reserve Amount	

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HE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHED	ULE	ECA	
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EVERGY KANSAS METRO RATE AREA				
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o supplement or separate understanding all modify the tariff as shown hereon.	Sh	neet 7 of 8 S	Sheets	
ENERGY COST ADJUSTME	<u>ENT</u>			
Real Time Spinning Reserve Distribution Amount				
Real Time Supplemental Reserve Amount				
Real Time Supplemental Reserve Distribution Amount				
Day Ahead Asset Energy				
Day Ahead Non-Asset Energy				
Day Ahead Virtual Energy Amount				
Real Time Asset Energy Amount				
Real Time Non-Asset Energy Amount				
Real Time Virtual Energy Amount				
Transmission Congestion Rights Funding Amount				
Transmission Congestion Rights Daily Uplift Amount				
Transmission Congestion Rights Monthly Payback Amount				
Transmission Congestion Rights Annual Payback Amount				
Transmission Congestion Rights Annual Closeout Amount				
Transmission Congestion Rights Auction Transaction Amoun	t			
Auction Revenue Rights Funding Amount				
Auction Revenue Rights Uplift Amount				
Auction Revenue Rights Monthly Payback Amount				
Auction Revenue Annual Payback Amount				
Auction Revenue Rights Annual Closeout Amount				
Day Ahead Demand Reduction Amount				
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Day Ahead Make Whole Payment Amount	Juni			
Day Ahead Make Whole Payment Distribution Amount				
Day Ahead Combined Interest Resource Adjustment Amount				
Real Time Combined Interest Resource Adjustment Amount				
Miscellaneous Amount				
Reliability Unit Commitment Make Whole Payment Amount				
Real Time Out of Merit Amount				
Reliability Unit Commitment Make Whole Payment Distribution	n Amount			
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EVERGY KANSAS METRO RATE AREA	SCHEDULE ECA ing Schedule ECA Sheet 8 was filed December 28, 2023 Sheet 8 of 8 Sheets
Replace EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) Which No supplement or separate understanding shall modify the tariff as shown hereon. ENERGY COST ADJUSTMENT Over Collected Losses Distribution Amount Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Congestion Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount Real Time Make Whole Payment Distribution Amount Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service Real-Time Uninstructed Resource Deviation Amount Real-Time Uninstructed Resource Deviation Distribution Amount Local Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Payment Amount Real-Time Incremental Energy Make Whole Payment Amount	was filed December 28, 2023
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 14. Hedging Transactions, as approved by the Commission in Docket included as a recoverable expense or revenue, recorded to Account Account 547, Account 555, Account 559.3 or Account 577.3, as lo legitimate hedging purpose such as: In support of physical operation related to coal, fuel, oil, not an anticipation of significant deviations in load or weather to Other situations in which the primary purpose of entering is to reduce the open price exposure risk to Evergy Kansa 	Whole Payment Amount No. 23-EKCE-846-TAR, shall be not 447, Account 501, Account 518, and as the transaction serves a stural gas, or nuclear; precast; or not the physical or financial transaction

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Year

Darrin Ives, Vice President

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generat the syst	ion sources, and	where such so any. Custom	tions section, of the ources are connected are sources may induces.	ed for parallel o	peration of	the custo	mer's sys	tem wit	
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2.	Compensation	for energy su	upplied by custome	r to the Compar	ny, the Con	npany sha	ıll pay:		
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		<u>PA</u>	RALLEL GENERAT	TION RIDER				
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the qu transfo	uality of service ormer capacity.	to other custon Such minimum	rmer installation is r omers, the minimu um shall be in addi ompany's standard t	m shall be not tion to the rate	less than \$0	0.75 per	kVA of	require
DEFINIT	IONS AND CON	DITIONS						
 2. 	available to Re renewable ger requirements of Commercial air renewable ger requirements of to a School Cu generator with such customer renewable ger pumps connect customer's de connect to the feeding excess into the utility's system or equinclude, but ar The per kWh r	esidential Cusherator with a pof the customent of Industrial Cherator with a pof the customent of the customent of the customent of a capacity of r's anticipated herator in conjuted to renewalivery point on utility's delivers electrical possible system. No ipment or present of the control of the control of the control of the customent or present of the customent or present of the control of the customent or present of the customent of the custom	r's parallel generation of tomers providing electron be supplied for can be supplied. A connection with irrigation able generators be an the customer's side or yand metering system which is general such apparatus or consent an undue hazardo, windmills, water water generation of the policy of the policy customer to the policy of the	ectric energy ar 25 KW or less, from such custo gelectric energy 200 KW or less, from such custory and capacity thess. Such general custors pumps shall in attached or cone of the retail mestem an apparated by such cudevice shall either do utility personnergy to be use	and capacity to where part of mer-owned control and capacity where part of mer-owned control and to Company for the control and the capacity of the control and the capacity of the capacity o	o Compar or all of the capacity; i ty to Com or all of the capacity; if from a rel e appropress s the oper nore than e utility's s stomer me for the pergy produ- mage to to omer's so d geother	ny from a e electric is availal apany from e electric and is availal and is availal aration of a 10 irrigation of a 10 irrigati	cal cal cal cal cal cal cal cal dation At the cal
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	(Fuel Stock) or Acco initially charged to A related to energy p plus fuel, and other Expense), and 547	ount 120, (Nuclear Fuel Account 154, (Plant Ma production or reducing r expenses directly ch (Fuel), 559.3 (Fuel), a	I), assemblies aterials and S air emissions arged to Acco and 577.3 (Sto	in reactor upplies), c permitting ounts 501, orage Fue	plus mate consumed g the gen (Fuel), 5 l). Explici	rials and with the eration of 18 (Nucleity excluding)	supplie fuel ar f enero ear Fu led fro	
P =	The following comp	onents shall be include	ed in the purch	hased pow	ver calcula	ation:		
	purchased capacity cl 2023 <u>.</u> and	d energy costs to Accou harges for capacity pu	unt 555, inclus rchases which	sive of long are contr	g_term (ovacted afte	ver 365 d r Decem	lays) ber 21,	
	 Revenue recorded in 	n <u>A</u> account 447 <u>.</u>	•		•			
	year or les	ss (365 days) in duratio	on an <mark>d recorde</mark>	ed in Acco	unt 447 <u>.</u> 1			
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	 Virtual Energy 	ergy Transactions and	Fees for legiti		ging purpo	oses, as		
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THE STATE	CORPORATION	COMMISSIO	N OF KANSAS			
VERGY KANSA	S CENTRAL, INC., & EV	ERGY KANSAS SO	OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	PGR
		(Name of Issuing U	Jtility)		a l l l nan	G1
EVERO	GY KANSAS CEN	TRAL RATE	AREA	Replacing	g Schedule PGR	Sheet4
	ritory to which sche			which	was filed Noven	nber 21, 2023 May 4,
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No supplement of shall modify the	or separate understandi tariff as shown hereor	ng i.			Sheet 4 of 5 S	heets
		<u>P</u>	ARALLEL GENERAT	ION RIDER		
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	wholesale cu	stomers with a	= Requirements Cuagreements with a fue very of system avera	el clause and a	n initial term of 10	
	pursuant to or	<u>n</u> a contract <u>b</u> ipation power	Requirements Cust asis with an initial te sales contracts, and	rm of oneyea	r or greater longer	. These custome
3.	The Company for billing.	y will supply, c	own, and maintain all	necessary met	ers and associate	d equipment utilize
4.	at its expense	e, load resear	es of monitoring cust ch metering. The cu rs and associated eq	stomer shall su	ipply, at no expen	se to the Compan
5.			ng the safety and qua stomer, at certain time			
Issue	November	1	2024			
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MONTHL	Y BILL							
<u>Rate</u>								
1.			ervices supplied by gulations normally					
2.	Compensation	for energy su	pplied by custom	er to the Con	npany, the Cor	npany sha	all pay:	
	150%	x the monthly	system average	cost of energ	y x kWh Suppl	ied		
sue	November Month	1 Day	2024 Year					

Darrin Ives, Vice President

Day

Year

Month

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE PGR
(Name of Issuing Utility)	Danlasing Sahadula DCD Shaet 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule PGR Sheet 2
(Territory to which schedule is applicable)	which was filed November 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
PARALLEL GENER	RATION RIDER
<u>Minimum</u>	

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

- Interconnection of customer's parallel generation with Company's existing distribution system is 1. available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.
- 2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

November	1	2024
Month	Day	Year
January	1	2025
Month	Day	Year
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	Month January	Month Day January 1

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	AATION COMMISSION OF KANSAS INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	RGY KANSAS CENTRAL SCHEDULE	PGR
EVERGY KANS	(Name of Issuing Utility) AS CENTRAL RATE AREA	Replacing Schedule PGR	Sheet3
(Territory to w	hich schedule is applicable)	which was filed Novem	ber 21, 2023
No supplement or separate us shall modify the tariff as sho	nderstanding own hereon.	Sheet 3 of 5 Sh	neets
	PARALLEL GENER	RATION RIDER	
Where:			
F =	(Fuel Stock) or Account 120 (Nuclear initially charged to Account 154 (Plarelated to energy production or red plus fuel, and other expenses direct Expense), 547 (Fuel), 559.3 (Fuel),	y include the fuel stock initially record ar Fuel), assemblies in reactor plus ma- ant Materials and Supplies), consume ducing air emissions permitting the ge ctly charged to Accounts 501 (Fuel), , and 577.3 (Storage Fuel). Explicitly e to Accounts 501, 518, 547, 559.3, ar	terials and supplies ed with the fuel and eneration of energy 518 (Nuclear Fuel excluded from the
P =	 Purchased power costs, in purchased energy costs to capacity charges for capacity charges and capacit	Credits" ("Other SPP Charges and Cre 1 to the RECA tariff). ns and Fees for legitimate hedging pur	rators, recorded as over 365 days) fter December 21, (365 days) in including the SPP) resales which are ty revenues of one production when edits" are poses, as ff. founts 426 and 421, ake purchases and Evergy Kansas
Issue November Mont	ember 1 2024 th Day Year		

issue	November	1	2024
	Month	Day	Year
Effective	January	1	2025
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,	Darrin Ives, Vice	President	

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EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable)				which was filed November 21, 2023						
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c T	f En	vironmental osts from ei	Credits) and nvironmenta	d 411.12 (Lossell credits record	411.12 (Losses from Disposition of Environmental Credits) credits recorded in Account 555.2 (Bundled Environmental					
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S =	k	Whs deliver	ed to Compa	any's Requirem	Requirements Customers.					
with a fu	el cla	use and an	initial term							
one year	or lo	nger. These	customers	include particip	ation pow	er sales co				
The Company will supply, own, and maintain all necessary meters and associated equipment utilizers for billing.										
In addition, and for purposes of monitoring customer generation and load, the Company may insta at its expense, load research metering. The customer shall supply, at no expense to the Company a suitable location for meters and associated equipment used for billing and for load research.										
For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, the limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.										
to the Co	mpa	ny, such rela	ays, locks a	nd seals, break	kers, autor	matic syncl	nronizer,	and othe	r cont	
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In addition, and for purpose at its expense, load resear a suitable location for meter as a suitable location for meter and protective apparatus and protective apparatus and November 1 Month Day November 1 Month Day January 1	PARALLEL G E = The emission allowance costs allowances to be recorded in A EC = The revenues from environme of Environmental Credits) and The costs from environmental Credits) and Account 555.3 (UNRCA = Cost to achieve sales to S = kWhs delivered to Comparate average fuel expense. Non-Requirements Customers = Retail cust with a fuel clause and an initial term system average fuel expense. Non-Requirements = Wholesale custone year or longer. These customers cooperatives and municipal utilities no The Company will supply, own, and man for billing. 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PARALLEL GENERATION IS PARALLEL GENERATION IS E = The emission allowance costs to be recorded allowances to be recorded in Account 411.8 of EC = The revenues from environmental credits recorded fenvironmental Credits) and 411.12 (Loss The costs from environmental credits recorded to Company's Notes and Account 555.3 (Unbundled Environments) and Environments all customers of Company and Environments and Environmental Credits and	PARALLEL GENERATION RIDER E = The emission allowance costs to be recorded in Account allowances to be recorded in Account 411.8 or Account 11.8 or Environmental Credits recorded in Account 555.3 (Unbundled Environmental Credits) and 411.12 (Losses from Day 11.12 (Losses fro	parate understanding flas shown hereon. 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The Company will supply, own, and maintain all necessary meters and asset for billing. In addition, and for purposes of monitoring customer generation and load at its expense, load research metering. The customer shall supply, at no a suitable location for meters and associated equipment used for billing ar For the purposes of insuring the safety and quality of utility system power the right to require the customer, at certain times and as electrical opera limit the production of electrical energy from the generating facility to an ar greater than the load at the customer's facility of which the generating facility to an argreater than the load at the customer's facility of which the generating facility to an argreater than the load at the customer's facility of which the generating facility to the Company, such relays, locks and seals, breakers, automatic syncland protective apparatus as shall be designated by the Company as being	Parallel Generation of Environmental Credits and Account 411.9 (Saint Account 411.9) (See Environmental Credits) and Account 411.9 (Saint Account 411.9) (See Environmental Credits) and 411.12 (Losses from Disposition of Environmental Credits) and Account 555.2 (Bundle Credits) and Account 555.3 (Unbundled Environmental Credits), as defined Credits) and Account 555.3 (Unbundled Environmental Credits), as defined Credits) and Account 555.3 (Unbundled Environmental Credits), as defined Credits) and Account 555.3 (Unbundled Environmental Credits), as defined Credits) and Account 555.3 (Unbundled Environmental Credits), as defined Credits) and Account 555.3 (Unbundled Environmental Credits), as defined NRCA = Cost to achieve sales to Company's Non-Requirements Customers. 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EC = The revenues from environmental credits recorded in Account 411.11 (Gains from Diof Environmental The costs from environmental credits recorded in Account 411.11 (Gains from Diof Environmental The costs from environmental credits recorded in Account 555.2 (Bundled Environmental The costs from environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERMACA = Cost to achieve sales to Company's Non-Requirements Customers. S = kWhs delivered to Company's Requirements Customers. Requirements Customers = Retail customers of Company plus wholesale customers with agrivith a fuel clause and an initial term of 10 years or longer that provide for the explicit resystem average fuel expense. Non-Requirements = Wholesale customers taking service on a contract basis with an initial one year or longer. 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	ORPORATION COMMISSION OF KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	FRGY KANSAS CENTRAL	SCHEDUL	R.	PGR		
	(Name of Issuing Utility)	MOTHER CENTRE	SCHEDGE		1011		
EVERGY KANSAS CENTRAL RATE AREA		Replacing	g Schedule	PGR	Sheet _	5	
(Territory to which schedule is applicable)		which	was filed	Novembe	er 21, 2023		
No supplement or shall modify the ta	separate understanding ariff as shown hereon.	Sheet 5 of 5 Sheets					
	PARALLEL GENE	ERATION RIDER					
	operation of the generator in parallel with th own, and maintain a disconnecting device customer. Interconnection facilities shall be	located near the ele	ctric meter	or meters	at no co		
	The customer may be required to reimburs a result of the installation by the customer of	e the Company for a of generation in para	any equipmallel with the	ent or fac Compar	cilities req ny's servic	uired as e.	
	The customer shall notify the Company customer-owned generator, and the Compat said test.						
7.	The Company may require a special contra parallel generation.	act for conditions rela	ated to tech	nical and	safety as	pects of	
8.	Customer owned generation sources shall butilities Regulatory Policy Act of 1978 (P.L. regulations related to cogeneration and Sm	95-617) and the Fed	leral Energy				
9.	Service hereunder is subject to the Compa State Corporation Commission of Kansas.	any's General Rules	and Regul	ations as	approve	d by the	
10.	All provisions of this rate schedule are sub having jurisdiction.	ject to changes mad	de by order	of the re	gulatory a	authority	

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 2024

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 Month
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