

June 20, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

> Re: Submittal of ECA Factors for July, August and September 2025 Docket No. 08-KCPE-677-CPL

To Whom it Concerns:

Pursuant to Evergy Metro, Inc. ("Company"), tariff Schedule ECA, please find the Energy Cost Adjustment (ECA) factors for July, August and September 2025. These factors will be effective starting July 1, 2025.

As filed in Docket No. 25-EKME-333-ACA, the annual calculation of the 2024 ACA resulted in an over-recovery of \$4,935,681. This total true-up has two components. The 2024 ACA over-recovery of \$2,673,091 plus the 2022 ACA remaining credit balance of \$2,262,590 for a total of \$4,935,681. This results in an ACA credit factor of (\$0.00075) per kWh and reduces the ECA factors for each month from April 2025 through March 2026.

Included in this submittal are:

- The Public version showing the ECA factors for July, August and September 2025.
- The Confidential version showing the ECA factor detail for 2025, summary of quarterly values and workpapers with monthly values.

Please note that in addition to the Confidential version of the submittal, the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a as they contain confidential information related to Evergy's projected fuel supply and off-system sales. The disclosure of which could affect Evergy's stock prices, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at <u>linda.nunn@evergy.com</u> with any questions concerning this filing.

Respectfully,

Linda J. Nunn

Manager, Regulatory Affairs

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Enclosures

PUBLIC

EVERGY KANSAS METRO ENERGY COST ADJUSTMENT (SCHEDULE ECA) Submittal date: June 20, 2025

ENERGY COST ADJUSTMENT		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Projected Jun-25	Projected Jul-25	Projected Aug-25	Projected Sep-25	Projected Oct-25	Projected Nov-25	Projected Dec-25	Projected 2025 Total
Projected Costs 1. Projected cost nuclear and fossil fuel Account 501	F _P													
2. Projected cost purchased power	P _P													
3. Projected cost emission allowances	E _P _													
4. Projected cost environmental credits	EC _P													
5. Projected transmission cost	Т _Р _													
6. Projected Revenue	OSSR _P													
7. Total (Lines 1+2+3+4+5-6)														
8. Projected kWhs to be delivered to all	S_P													
9. Projected Fuel Cost Component of the EC (\$/kWh) (Line 7 / Line 8)	CA													
10. True-up Value from previous ECA year (10b. Total True-up Value	Actual Cost A	adjustment (ACA)) Ov	ver/(Under) Collected	i									\$	4,935,681
11. Projected True-up kWhs from ACA	S _{TRUE}													6,557,921,733
12. True-up Component of the ECA (\$/kWh) 11a. True Up Factor for 4/2024 - 3/202 11b. True Up Factor for 4/2025- 3/202 11b. (-Line 10 / Line 11)	25							\$ (0.00075)	\$ (0.00075)	\$ (0.00075)				
13. Projected ENERGY COST ADJUSTME (\$/kWh) (Lines 9+12)	NT							\$ 0.02202	\$ 0.02020	\$ 0.02253				