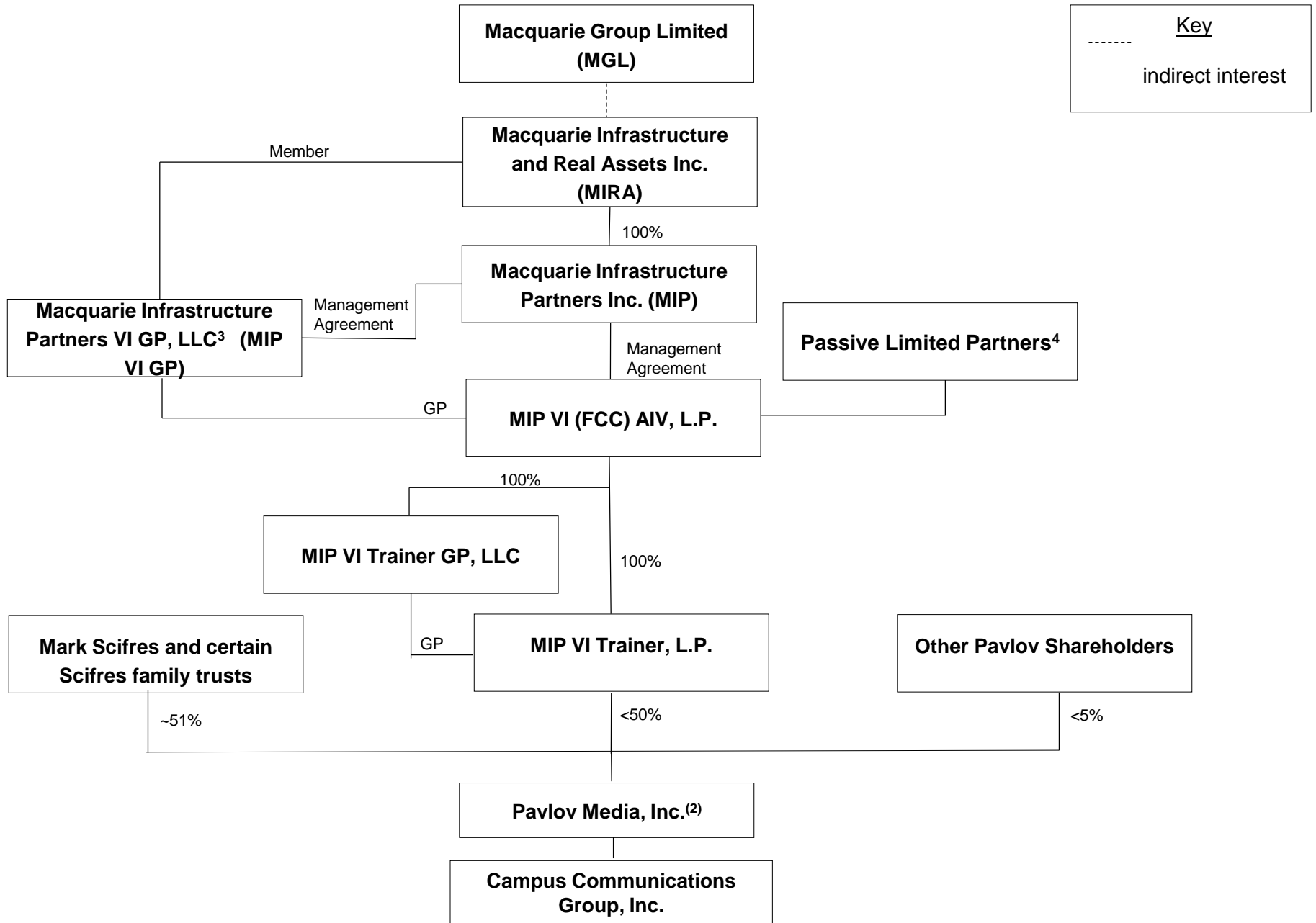


Exhibit 1
Organizational Charts

Pavlov Media, Inc. Pre-Transaction Organizational Chart⁽¹⁾

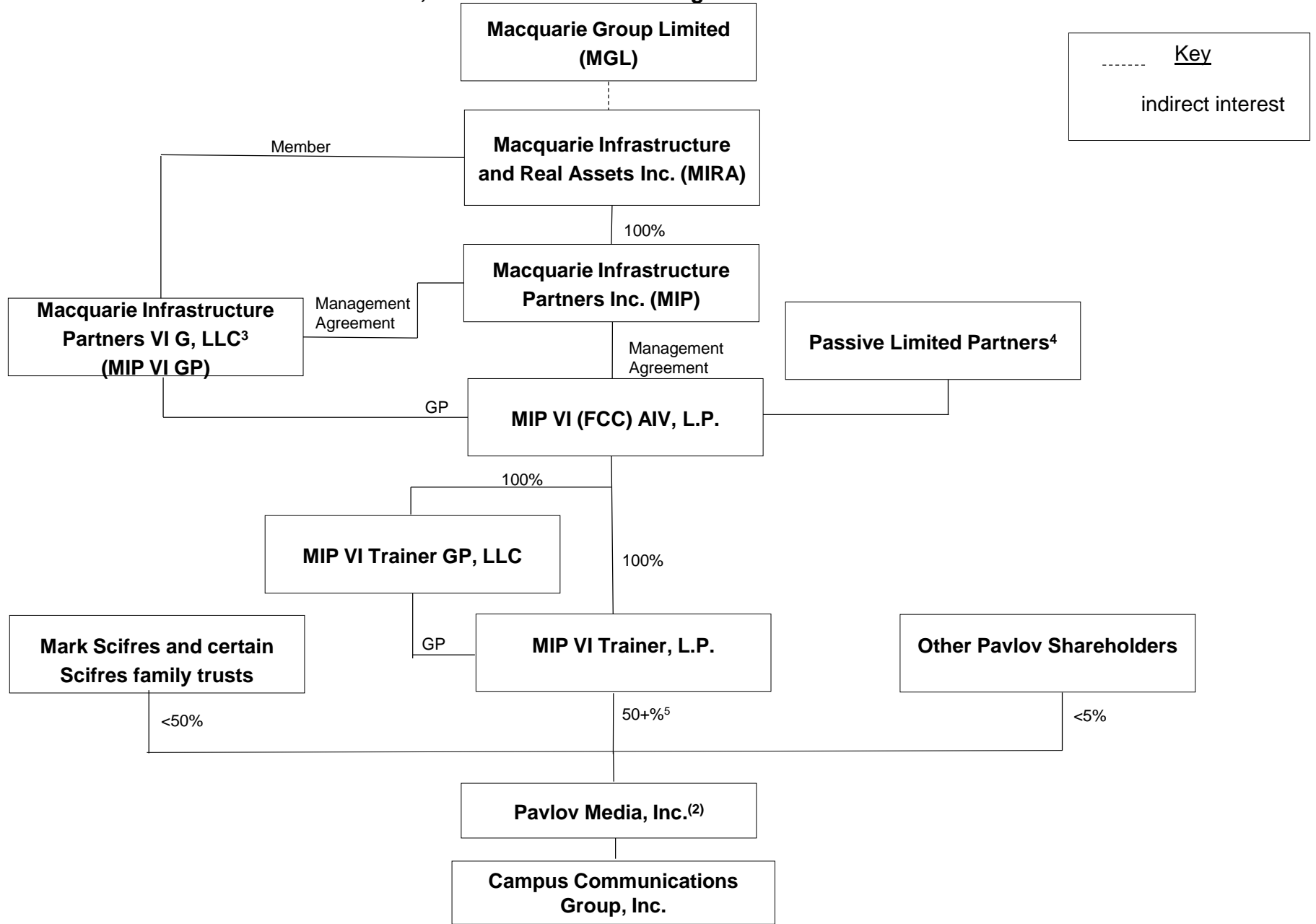


Key

 indirect interest

1. All ownership interest percentages refer to the equity value of Pavlov Media, Inc. held by the applicable party before closing.
 2. Pavlov Media, Inc. subsidiaries not holding California authorizations are omitted from this chart.
 3. MIP VI GP's managing member is appointed by MIRA Inc. and another indirect subsidiary of MGL, which holds a passive economic interest in MIP VI GP. MIP VI GP is responsible for the management of MIP VI (FCC) AIV, L.P., but various rights and obligations of MIP VI GP as the general partner are delegated to, and performed by, MIP Inc. as the manager, pursuant to the Management Agreement entered into, and among, MIP VI GP, MIP Inc., MIP VI LP, MIP VI (FCC) AIV, L.P., and other alternative investment vehicles of MIP VI LP.
 4. Third-party limited partners hold passive interests directly or indirectly through aggregator entities and have only customary investor protection rights.

Pavlov Media, Inc. Post-Transaction Organizational Chart⁽¹⁾



----- Key
indirect interest

1. All ownership interest percentages refer to the equity value of Pavlov Media, Inc. held by the applicable party after closing.

2. Pavlov Media, Inc. subsidiaries not holding California authorizations are omitted from this chart.

3. MIP VI GP's managing member is appointed by MIRA Inc. and another indirect subsidiary of MGL, which holds a passive economic interest in MIP VI GP. MIP VI GP is responsible for the management of MIP VI (FCC) AIV, L.P., but various rights and obligations of MIP VI GP as the general partner are delegated to, and performed by, MIP Inc. as the manager, pursuant to the Management Agreement entered into, and among, MIP VI GP, MIP Inc., MIP VI LP, MIP VI (FCC) AIV, L.P., and other alternative investment vehicles of MIP VI LP.

4. Third-party limited partners hold passive interests directly or indirectly through aggregator entities and have only customary investor protection rights.

5. Through the specific transaction that results in the indirect acquisition of control of CCG, for which authority is sought herein, MIP VI will acquire more than 50% of Pavlov. The exact percentage in excess of 50% is not known at this time.

Attachment to Exhibit 2

**Illinois Commerce Commission
One Call Enforcement Case 0187-20**



ILLINOIS COMMERCE COMMISSION

June 4, 2021

Mr. Michael O'Linc, President
Campus Communications Group, Inc.
601 N. Country Fair Dr.
Champaign, IL 61821

Notice of Violation – Case No. 0187-20

Dear Mr. O'Linc:

Pursuant to 83 Illinois Administrative Code Part 265.100, on December 8, 2020, Ameren Illinois (“Ameren”) submitted an Incident Report to the Illinois Commerce Commission Staff (“Staff”) reporting a possible violation of the Illinois Underground Utility Facilities Damage Prevention Act, 220 ILCS 50 (“the Act”). In the Incident Report, Ameren indicated that Campus Communications Group, Inc. (“CCG”) may have violated the Act when excavating near 404 W. Oak St., Mahomet, Illinois.

Staff reviewed the Incident Report submitted by Ameren and CCG’s response to Staff’s Excavator Information Request. Based on these documents, photographs supplied by Ameren and CCG and a State-Wide One-Call Notice System (“JULIE”) database search, Staff completed its investigation and has made the following findings:

1. On April 22, 2020, CCG provided notice, through JULIE, to the owners and operators of underground utility facilities of a proposed excavation for installation of fiber optic lines near Route 150 and S. Turner Dr., Mahomet, Illinois. JULIE assigned ticket number A1130999 to the locate request and the extent of the ticket requested owners and operators of underground facilities locate starting at the intersection, locate the north ROW going east to Wood Glen Dr. The work start date and time of ticket number A1130999 was April 24, 2020, at 9:45 a.m. On May 8, 2020, at 6:40 p.m., CCG made “damage” ticket request A1293618 through JULIE, stating they hit an unmarked Ameren gas line as required in Section 7 of the Act.
2. In the Incident Report, Ameren states that on May 8, 2020, CCG damaged a 1.25-inch gas main, owned and operated by Ameren, with a directional bore machine while directional boring near 404 W. Oak St., Mahomet, Illinois. Ameren stated CCG exposed the 1.25-inch main prior to excavating within the tolerance zone. However, during their boring operation, CCG failed to maintain clearance while crossing the main and struck the accurately marked facility. Ameren alleges in this incident that CCG violated the Act by failing to take due care while excavating within the tolerance zone of a marked facility.
3. In response to Staff’s Excavator Information Request, CCG freely admits that on May 8, 2020, they damaged an accurately marked 1.25-inch gas main with a directional bore machine while directional boring to place cable near 404 W. Oak St., Mahomet, Illinois. CCG stated they

understood the requirements of Section 4 of the Act. CCG states they submitted a locate request, ticket number A1130999, for the planned work and the excavation that damaged the 1.25-inch gas main occurred within the extent submitted to JULIE. CCG stated that upon arrival at the proposed excavation site it appeared that the underground facilities were marked and the marks provided the approximate location of the underground facilities. CCG stated they potholed the gas facility at the location where the damage occurred and were not initially aware they had damaged the 1.25-inch plastic gas main. CCG stated they backfilled the pothole and sometime later began to smell gas. CCG stated the damage to the 1.25-inch plastic gas main was caused by the reamer of the boring machine. CCG stated they had a safety meeting with employees and provided JULIE excavator handbooks. CCG stated they were aware of the notification requirements of Section 7 of the Act and notified, Ameren, 9-1-1 and JULIE of the damage to the gas main.

4. Staff performed a JULIE database search and found locate request A1130999 and A1293618 as described above.
5. Staff reviewed photographs provided by Ameren and CCG. Post-locate photographs provided by Ameren indicate the 1.25-inch gas main was located and the marks were within tolerance and provided the approximate location of the gas facility. Post-damage photographs capture the markings as seen in the post-locate photographs and the filled pothole where the damage occurred. The photograph provided by CCG captures the damage location after the area has been dug up by a backhoe and doesn't appear to provide any additional information.

Section 4(b) of the Act (220 ILCS 50 4(b)) requires every person who engages in nonemergency excavation to plan the excavation to avoid or minimize interference with underground utility facilities within the tolerance zone by utilizing such precautions that include, but not limited to, hand excavation, vacuum excavation methods, and visually inspecting the excavation while in progress until clear of the existing marked facility. In addition, Section 4(h) of the Act requires the excavator to exercise due care at all times to protect underground utility facilities.

Section 2.7 of the Act states that "Tolerance Zone" means the approximate location of underground utility facilities defined as a strip of land at least 3 feet wide, but not wider than the width of the underground facility plus 1 ½ feet on either side of such facility based upon the markings made by the owner or operator of the facility.

Section 2.8 of the Act states that "Approximate Location" means a strip of land at least 3 feet wide, but not wider than the width of the underground facility plus 1 ½ feet on either side of such facility based upon the markings made by the owner or operator of the facility.

Section 2.3 of the Act defines "Excavation" as any operation in which earth, rock, or other material in or on the ground is moved, removed, or otherwise displaced by means of any tools, power equipment or explosives, and includes, without limitation, grading, trenching, digging ditching, drilling, auguring, boring, tunneling, scraping, cable or pipe plowing, and driving stakes or pins.

In this instance, CCG freely admitted to damaging Ameren's 1.25-inch gas main while directional boring near 404 W. Oak St., Mahomet, Illinois. CCG stated the damage occurred without their knowledge when the reamer on the directional boring machine was pulled back. As a result, CCG

damaged a 1.25-inch gas main while directional boring within the tolerance zone of the marked facilities. Hand excavation, vacuum excavation methods, and visually inspecting any machine-excavation while in progress, until clear of the existing marked facility, are precautions that need to be taken every time excavation is going to occur within the tolerance zone of a marked facility. CCG stated they were aware of the requirements of Section 4 of the Act. Consequently, Staff finds that CCG failed to exercise due care within the tolerance zone, while making a conscious decision to directional bore dangerously close to an accurately located underground gas facility without visually inspecting the bore. Therefore, based on the above findings, Staff finds that CCG willfully violated Section 4(b) of the Act.

Pursuant to 220 ILCS 50/11, Staff has authority to penalize CCG up to \$2,500 for each violation of Section 4(b) of the Act. In determining the amount of penalty, the Act requires Staff to consider the offender's history of non-compliance during the previous 18 months. CCG has two violations of the Act in the 18 months preceding May 8, 2020. Therefore, based on the circumstances of this incident and the previous violations, Staff has assessed penalties as follows:

Failure to exercise due care 4(b)	\$875.00
10% reduction for Show of Good Faith	-\$87.50
TOTAL PENALTY	\$787.50

As final resolution of this matter, CCG must remit a check or money order in the amount of \$787.50 no later than July 5, 2021. The payment shall be made payable to the Illinois Commerce Commission and mailed to:

Lee Bowens
Financial Information Section
Illinois Commerce Commission
527 East Capitol Avenue
Springfield, IL 62701

CCG may contest Staff's findings by requesting an appearance before the Illinois Underground Utility Damage Prevention Advisory Committee ("Advisory Committee"). At such a meeting, CCG may present any additional information, evidence or matters in extenuation and mitigation it wishes to be considered. The Advisory Committee will then consider the matter and provide its findings. The Advisory Committee meets monthly at the Commission office in Springfield, Illinois or the JULIE, Inc. office in Joliet, Illinois. If CCG wishes to contest Staff's findings on this matter, please contact me at (217) 785-5424 before July 5, 2021, so that the matter may be placed on the Advisory Committee's agenda as soon as possible.

If CCG fails to remit payment or contact me by July 5, 2021, Staff will take this matter to the Advisory Committee for further action.

Please take note that prior to **all** future excavation, CCG should call JULIE to request that underground facilities be located and wait the required 48 hours, begin excavation within 14 days and provide a subsequent notice if the excavation project will extend beyond 28-days from the date of the original notice to JULIE. If the locate markings become faded or indistinguishable, CCG must request a remark of the affected area where excavation is to continue. Staff also believes that taking precautions, such as potholing to verify the depth of the utility and to visually monitor

the excavation activities whenever excavation takes place in the tolerance zone of underground utility facilities is essential to damage prevention. In the event of any damage to an underground utility facility, CCG must notify the affected utility and JULIE. If the damage to the facility results in the escape of a flammable, toxic, or corrosive gas or liquid, CCG must immediately notify the appropriate authorities by calling 9-1-1.

To help avoid future violations, Staff urges CCG to inform all employees of the requirements found in the Act. Additional information and safe excavation practices can be found on the JULIE website, www.illinois1call.com. JULIE Inc. will also provide training free of charge, at your facility, on the requirements contained in the Act. Contact Mr. Kevin Chmura, with JULIE, at (815) 741-5005 to inquire about training.

If you have any questions regarding this investigation, please contact me at (217) 785-5424.

Sincerely,



David Conover, Investigator
One-Call Enforcement
Illinois Commerce Commission

Enclosure:

Cc: Ms. Robin Turner, Ameren Illinois

Attachment to Exhibit 2

**Illinois Commerce Commission
One Call Enforcement Case 0173-20**



ILLINOIS COMMERCE COMMISSION

September 15, 2021

Mr. Michael O'Linc, President
Campus Communications Group, Inc.
601 N. Country Fair Dr.
Mahomet, IL 61821

Notice of Violation – Case No. 0173-20

Dear Mr. O'Linc:

Pursuant to 83 Illinois Administrative Code Part 265.100, on October 14, 2020, Ameren Illinois (“Ameren”) submitted an Incident Report to the Illinois Commerce Commission Staff (“Staff”) reporting a possible violation of the Illinois Underground Utility Facilities Damage Prevention Act, 220 ILCS 50 (“the Act”). In the Incident Report, Ameren alleged Campus Communications Group (“CCG”) violated the Act while excavating near 208 E. State St., Mahomet, Illinois.

Staff reviewed the Incident Report submitted by Ameren and the Excavator Information Request response from CCG. Based on these documents, post-locate and post-incident photographs submitted by Ameren, and a State-Wide One-Call Notice System (“JULIE”) database search, Staff completed its investigation and has made the following findings:

1. On April 28, 2020, CCG provided notice, through JULIE, to the owners and operators of underground utility facilities of a planned excavation along E. State St., Mahomet, Illinois. JULIE assigned ticket number X1190547 to the locate request and the extent of the ticket was listed as starting at the intersection of E. State St. and W. Franklin St., going west to N. Division St. including the entire road right of way. The work start date and time of ticket number X1190547 was April 30, 2020, at 8:30 a.m.
2. In the Incident Report, Ameren states that on May 4, 2020, at approximately 10:36 a.m., CCG struck and damaged a 1.25-inch steel gas main with a horizontal directional drill while excavating near 208 E. State St., Mahomet, Illinois. Ameren states at the time of the incident, the gas line was marked and the locate markings provided the approximate location of the gas facility. Ameren reported that the damage occurred near a gas main tee. Ameren reported the bore head got wrapped around the gas service pulling it out of the ground and damaged the service’s gas meter set. Ameren alleges CCG failed to exercise due care in the tolerance zone of the marked facility and as a result violated Section 4(b) of the Act.

In response to Staff’s Excavator Information Request, CCG freely admits that on May 4, 2020, at approximately 10:00 a.m., they struck and damaged a marked gas line with the bore head of a horizontal directional drill while excavating near 208E. State St., Mahomet, Illinois. CCG states they submitted a locate request for the planned work, and the excavation which damaged the gas main occurred in the work extent submitted to JULIE. CCG states

that prior to performing machine-excavation, they potholed the gas line. CCG states they were performing the directional bore when the gas line was damaged during the pull back and the collar clipped the service. CCG states the pothole was filling with water and reduced visibility. CCG states that they were aware of the notification requirements of Section 7 of the Act and called 9-1-1 and notified the facility operator and JULIE of the damage to the gas line.

3. Ameren submitted post-locate and post-incident photographs to Staff. The post-locate photographs, dated April 29, 2020, show Ameren responded to locate request ticket number X1190547 and provided locate markings in the work extent of the ticket. The post-incident photographs, dated May 4, 2020, show the locate markings placed by Ameren in response to ticket number X1190547 were mostly destroyed by excavation at the time of the incident, however when comparing the post-locate photographs with the post-incident photographs, it appears to Staff that the markings provided the approximate location of the gas facility that was damaged.
4. Staff performed a search of the JULIE database that spanned from January 1, 2020, thru May 4, 2020, and finds CCG provided notice, through JULIE, to the owners and operators of underground utility facilities of 570 locate requests and updates to various tickets in that time frame. Staff finds CCG had a valid locate request, ticket number X1190547, indicated above, on the incident date. Staff verified CCG notified JULIE of the damage to Ameren's gas line on May 4, 2020 at 10:32 a.m. through ticket number X1251266.

Section 4(b) of the Act requires every person who engages in nonemergency excavation to plan the excavation to avoid or minimize interference with underground utility facilities within the tolerance zone by utilizing such precautions that include, but not limited to, hand excavation, vacuum excavation methods, and visually inspecting the excavation while in progress until clear of the existing marked facility. In addition, Section 4(h) of the Act requires the excavator to exercise due care at all times to protect underground utility facilities.

In this instance, Staff finds CCG failed to exercise due care in the tolerance zone of a marked underground utility facility while directional boring near 208 E. State St., Mahomet, Illinois. While CCG stated they exposed the gas service where the bore head crossed the gas facility, they stated that water was filling the hole reducing visibility. Staff does not believe it is possible to comply with Section 4(b) of the Act when boring, without exposing the utility facility to the extent that a spotter can visually monitor the exposed tolerance zone, or determine that the bore will not encroach into the tolerance of a marked facility both on the initial push and on pullback. Staff believes that taking precautions, such as potholing to verify the depth of the utility and monitoring the boring activities as the bore crosses the facility is imperative. In this instance, Staff finds CCG made the decision to directional bore in and near the tolerance zone of a marked underground utility without knowledge of the exact location and depth of the gas line or the directional drill bore head. Therefore, based on the above findings, Staff finds CCG willfully violated Section 4(b) of the Act.

Pursuant to 220 ILCS 50/11, Staff has authority to penalize CCG up to \$2,500 for a violation of Section 4(b) of the Act. In determining the amount of penalty, the Act requires Staff to consider

the offender's history of non-compliance during the previous 18 months. CCG has one violation of the Act within the 18 months prior to May 4, 2020.

Therefore, based on the circumstances of this incident and the previous violation, Staff is assessing CCG a penalty in the amount of \$675.00. As final resolution of this matter, CCG must remit a check or money order in the amount of \$675.00 no later than October 15, 2021. Payment shall be made payable to the Illinois Commerce Commission and mailed in the enclosed self-addressed envelope to:

John Klint
Illinois Commerce Commission
Financial Information Section
527 East Capitol Avenue
Springfield, IL 62701

CCG may contest Staff's findings by requesting an appearance before the Underground Utility Damage Prevention Advisory Committee ("Advisory Committee"). At such a meeting, CCG may present any additional information, evidence or matters in extenuation and mitigation it wishes to be considered. The Advisory Committee will then consider the matter and provide its findings. The Advisory Committee meets monthly at the Commission office in Springfield, Illinois, or the JULIE, Inc. office in Joliet, Illinois. If CCG wishes to contest Staff's findings on this matter, please contact me at (217) 724-4060 before October 15, 2021, so that the matter may be placed on the Advisory Committee's agenda as soon as possible.

If CCG fails to remit payment or contact me by October 15, 2021, Staff will take this matter to the Advisory Committee for further action.

To help avoid future violations, Staff urges CCG to inform all employees of the requirements found in the Act. Additional information and safe excavation practices can be found on the JULIE website, www.illinois1call.com. JULIE Inc. will also provide training free of charge, at your facility, on the requirements contained in the Act. Contact Mr. Roger Watwood, a Damage Prevention Manager with JULIE, at (217) 725-2433 to inquire about training.

If you have any questions or require further details, please feel free to contact me at (217) 724-4060.

Sincerely,



Carl Parks, Investigator
One-Call Enforcement
Illinois Commerce Commission

Cc: w/o enclosure

Ms. Robin Turner, Ameren Illinois

Attachment to Exhibit 2

**Texas Railroad Commission
One Call Enforcement Case 082082**

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**MASTER AGREED ORDER
JANUARY 30, 2024**

At a conference held at its offices in Austin, Texas, the Commission finds that after statutory notice, the following enforcement Stipulation, Agreed Settlement and Consent Orders were considered. The Orders prepared for the following dockets are incorporated by reference into this Order, and by approval of this Master Agreed Order, the Commission approves the referenced Stipulation, Agreed Settlement and Consent Orders and adopts the stipulations and agreements contained therein.

<u>ITEM NO.</u>	<u>DOCKET NO.</u>	<u>OPERATOR</u>	<u>ORDER TERMS</u>
116.	O&G 00008991	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
117.	O&G 00008992	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
118.	O&G 00008993	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
119.	O&G 00008994	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
120.	O&G 00008999	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
121.	O&G 00009471	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
122.	O&G 00009478	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.
123.	O&G 00009752	Field Petroleum Corp. (Operator No. 266906)	\$2,500.00 Penalty paid Extension approved
124.	O&G 00009753	Lone Oak Energy Inc (Operator No. 506578)	Operator must plug well into compliance and pay penalty of \$4,000.00.

125.	O&G 00010044	Promise Energy Operations, LLC (Operator No. 681359)	Operator must plug well into compliance and pay penalty of \$11,025.00, \$2,000.00 previously paid.
126.	O&G 00010328	THT Covenant Holdings, LLC (Operator No. 858363)	\$2,400.00 Penalty paid Extension approved
127.	O&G 00006773	Western Global Oil, Inc. (Operator No. 911915)	\$2,184.00 Penalty paid Site remediated
128.	O&G 00008608	THT Covenant Holdings, LLC (Operator No. 858363)	\$11,006.00 Penalty paid Signs posted, site and well remediated, and extension approved
129.	O&G 00009447	KDM Production Co., (Operator No. 452995)	\$1,275.00 Penalty paid Site remediated
130.	O&G 00009448	Canyon Reef Brine LLC (Operator No. 130021)	Operator must place into compliance and pay penalty of \$16,590.00, \$10,002.00 previously paid.
131.	O&G 00010594	2 D Oil and Gas LLC (Operator No. 953828)	\$2,750.00 Penalty paid Site remediated
132.	O&G 00010915	Expro Engineering, Inc. (Operator No. 257082)	\$350.00 Penalty paid Site remediated
133.	O&G 00012474	True Oil Trucking & Mktg, LLC (Operator No. 871435)	\$1,750.00 Penalty paid Penalty only
134.	O&G 00013068	Lonesome B, LLC (Operator No. 507478)	\$5,000.00 Penalty paid Well remediated
135.	O&G 00013487	Stone Creek Operating, LLC (Operator No. 823535)	\$500.00 Penalty paid Penalty only
136.	LP-Gas 00012563	Amerigas Propane, LP (License No. 09670)	\$250.00 Penalty paid In compliance
137.	LP-Gas 00012681	Amerigas Propane, LP (License No. 09670)	\$5,250.00 Penalty paid In compliance
138.	LP-Gas 00014077	Yellow Rose Propane LLC (License No. 18772)	\$375.00 Penalty paid In compliance
139.	LP-Gas 000014873	Big Bend Resort & Adventures LLC (License No. 19559)	\$250.00 Penalty paid In compliance
140.	LP-Gas 00015105	Joe's Enterprises Inc. (License No. 21596)	\$3,500.00 Penalty paid In compliance
141.	GUD 11044	Tokai Carbon CB Ltd. (Company ID No. 2242)	\$5,445.00 Penalty paid In compliance
142.	PSE 00009380	Onlaska Water & Gas Supply (Operator No. 622957)	\$4,500.00 Penalty paid In compliance
143.	PSE 00009399	Reo Operating LLC (Company ID No. 9840)	\$18,000.00 Penalty paid In compliance

144.	PSE 00009652	San Grande POA (Operator No. 745988)	\$4,500.00 Penalty paid In compliance
145.	PSE 00012830	Alliant Gas, LLC (Operator No. 014168)	\$4,500.00 Penalty paid In compliance
146.	PSE 00013091	Gaither Petroleum Corporation (Operator No. 292850)	\$4,500.00 Penalty paid In compliance
147.	PSE 00013092	City of Daisetta (Operator No. 154624)	\$4,500.00 Penalty paid In compliance
148.	CID 00011719	Bosque Disposal Systems, LLC (Operator No. 083268)	\$1,000.00 Penalty paid In compliance
149.	CID 00012114	Texstar Oil & Gas, LLC (Operator No. 850924)	\$1,000.00 Penalty paid In compliance
150.	CID 00012190	Water Worx Systems LLC (Operator No. 900349)	\$1,000.00 Penalty paid In compliance
151.	CID 00013247	Safari Production Company, Inc. (Operator No. 743197)	\$1,000.00 Penalty paid In compliance
152.	CID 00013270	Elliott Oil & Gas Operating Co. (Operator No. 247836)	\$1,000.00 Penalty paid In compliance
153.	CID 00014189	Navidad Operating Company, LLC (Operator No. 601183)	\$1,000.00 Penalty paid In compliance
154.	CID 00015372	Southern Disposals, L.L.C. (Operator No. 803790)	\$1,000.00 Penalty paid In compliance
155.	CID 00015376	Unitex Oil and Gas, L.L.C. (Operator No. 877921)	\$1,000.00 Penalty paid In compliance
156.	CID 00015384	Parallel Petroleum LLC (Operator No. 639028)	\$1,000.00 Penalty paid In compliance
157.	CID 00015393	SOGC, Inc. (Operator No. 100424)	\$1,000.00 Penalty paid In compliance
158.	CID 00015401	Elliott Oil & Gas Operating Co. (Operator No. 247836)	\$1,000.00 Penalty paid In compliance
159.	030866	Ark Contracting Services	\$2,250.00 Penalty paid
160.	031779	Ark Contracting Services	\$1,000.00 Penalty paid
161.	032005	Ark Contracting Services	\$1,000.00 Penalty paid
162.	032428	Ark Contracting Services	\$1,000.00 Penalty paid
163.	032564	Ark Contracting Services	\$1,000.00 Penalty paid
164.	032567	Ark Contracting Services	\$1,000.00 Penalty paid
165.	032637	Ark Contracting Services	\$1,500.00 Penalty paid
166.	033245	Ark Contracting Services	\$2,250.00 Penalty paid
167.	033609	Ark Contracting Services	\$2,250.00 Penalty paid
168.	033629	Ark Contracting Services	\$1,000.00 Penalty paid
169.	034508	Ark Contracting Services	\$2,250.00 Penalty paid
170.	034784	Superior Foundation	\$1,850.00 Penalty paid

171.	035132	Ark Contracting Services	\$1,750.00 Penalty paid
172.	036781	Ark Contracting Services	\$2,250.00 Penalty paid
173.	037418	Ark Contracting Services	\$1,000.00 Penalty paid
174.	038891	Ark Contracting Services	\$1,000.00 Penalty paid
175.	038900	Ark Contracting Services	\$1,000.00 Penalty paid
176.	039818	Ark Contracting Services	\$1,000.00 Penalty paid
177.	040612	Ark Contracting Services	\$1,500.00 Penalty paid
178.	041130	Ark Contracting Services	\$1,500.00 Penalty paid
179.	041240	Ark Contracting Services	\$1,000.00 Penalty paid
180.	041532	Ark Contracting Services	\$1,500.00 Penalty paid
181.	042301	Ark Contracting Services	\$1,000.00 Penalty paid
182.	042805	Ark Contracting Services	\$1,500.00 Penalty paid
183.	043207	Ark Contracting Services	\$1,000.00 Penalty paid
184.	043360	Ark Contracting Services	\$1,000.00 Penalty paid
185.	043462	Ark Contracting Services	\$1,000.00 Penalty paid
186.	043593	Ark Contracting Services	\$2,250.00 Penalty paid
187.	043596	Ark Contracting Services	\$1,000.00 Penalty paid
188.	043940	Ark Contracting Services	\$1,000.00 Penalty paid
189.	044459	Ark Contracting Services	\$1,000.00 Penalty paid
190.	044759	Ark Contracting Services	\$1,250.00 Penalty paid
191.	044910	Ark Contracting Services	\$1,000.00 Penalty paid
192.	045112	Ark Contracting Services	\$1,000.00 Penalty paid
193.	045722	Ark Contracting Services	\$500.00 Penalty paid
194.	046115	Ark Contracting Services	\$1,000.00 Penalty paid
195.	046152	Ark Contracting Services	\$1,000.00 Penalty paid
196.	046244	PM Construction	\$500.00 Penalty paid
197.	046446	Ark Contracting Services	\$1,250.00 Penalty paid
198.	047094	Ark Contracting Services	\$2,250.00 Penalty paid
199.	047310	Ark Contracting Services	\$1,000.00 Penalty paid
200.	047706	Ark Contracting Services	\$1,250.00 Penalty paid
201.	049841	Ark Contracting Services	\$2,250.00 Penalty paid
202.	050132	Ark Contracting Services	\$2,250.00 Penalty paid
203.	050148	Ark Contracting Services	\$1,250.00 Penalty paid
204.	050559	Ark Contracting Services	\$1,250.00 Penalty paid
205.	050620	Ark Contracting Services	\$1,250.00 Penalty paid
206.	051005	Ark Contracting Services	\$1,500.00 Penalty paid
207.	052796	Ark Contracting Services	\$1,250.00 Penalty paid
208.	053003	Ark Contracting Services	\$1,250.00 Penalty paid

209.	053366	Ark Contracting Services	\$2,000.00 Penalty paid
210.	053410	Ark Contracting Services	\$3,000.00 Penalty paid
211.	054261	Ark Contracting Services	\$1,000.00 Penalty paid
212.	054354	Ark Contracting Services, LLC	\$1,000.00 Penalty paid
213.	055380	Ark Contracting Services	\$500.00 Penalty paid
214.	055648	Ark Contracting Services	\$1,000.00 Penalty paid
215.	056075	La Union Underground Cable	\$500.00 Penalty paid
216.	056450	Ark Contracting Services	\$1,000.00 Penalty paid
217.	056492	Ark Contracting Services	\$2,500.00 Penalty paid
218.	056590	Ark Contracting Services	\$4,500.00 Penalty paid
219.	057140	Ark Contracting Services	\$1,000.00 Penalty paid
220.	057437	Ark Contracting Services	\$500.00 Penalty paid
221.	057799	La Union Underground Construction	\$500.00 Penalty paid
222.	058158	Ark Contracting Services	\$1,250.00 Penalty paid
223.	059061	Ark Contracting Services	\$500.00 Penalty paid
224.	059156	Ark Contracting Services	\$1,250.00 Penalty paid
225.	060048	Ark Contracting Services	\$1,100.00 Penalty paid
226.	061858	Ark Contracting Services	\$3,600.00 Penalty paid
227.	072327	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
228.	072603	In Charge Electrical Services	\$6,600.00 Penalty paid
229.	073609	Texas State Utilities, Inc.	\$3,000.00 Penalty paid
230.	074292	Andrade Concrete & Construction	\$6,050.00 Penalty paid
231.	074550	Texas Fence	\$2,000.00 Penalty paid
232.	075091	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
233.	075293	Jerry Blanes Construction, LLC	\$3,000.00 Penalty paid
234.	077913	Advance Underground Boring, Inc.	\$1,000.00 Penalty paid
235.	077972	Advance Underground Boring, Inc.	\$1,000.00 Penalty paid
236.	078197	M&C Electric	\$6,500.00 Penalty paid
237.	078278	Templar Electric, LLC	\$4,400.00 Penalty paid
238.	078465	PGS Landscaping	\$2,200.00 Penalty paid
239.	078575	Advance Underground Boring, Inc.	\$1,000.00 Penalty paid
240.	078702	Advance Underground Boring, Inc.	\$1,000.00 Penalty paid
241.	078847	Denton City Freshwater Supply Dist.	\$2,400.00 Penalty paid
242.	078950	Knight Lawn & Landscaping Management	\$4,800.00 Penalty paid
243.	079125	Northstar Energy Services	\$2,400.00 Penalty paid
244.	079333	Vaquero Underground	\$1,200.00 Penalty paid
245.	079690	Northstar Energy Services	\$1,200.00 Penalty paid

246.	079843	Air Temp	\$7,150.00 Penalty paid
247.	080006	JVC Utilities	\$4,200.00 Penalty paid
248.	080072	Martinez Underground Construction, LLC	\$1,200.00 Penalty paid
249.	080104	Northstar Energy Services	\$2,000.00 Penalty paid
250.	080111	E&D Underground	\$4,000.00 Penalty paid
251.	080179	Templar Electric	\$3,600.00 Penalty paid
252.	080337	Austin Demolition Services	\$3,000.00 Penalty paid
253.	080556	City of Lancaster	\$1,000.00 Penalty paid
254.	080597	Harold Leidner Co.	\$7,150.00 Penalty paid
255.	080633	City of Corpus Christi	\$6,500.00 Penalty paid
256.	080722	JBA Plumbing Services, Inc.	\$5,400.00 Penalty paid
257.	080782	Occidental Permian, Ltd.	\$2,750.00 Penalty paid
258.	080823	JR Pool Plastering and Texas Gunite, Ltd.	\$4,000.00 Penalty paid
259.	080990	LB Con	\$6,600.00 Penalty paid
260.	081025	Dguerra Construction	\$1,000.00 Penalty paid
261.	081042	City of Sunset Valley	\$2,000.00 Penalty paid
262.	081083	Dakota Utility Contractors	\$1,000.00 Penalty paid
263.	081092	Cathedral Plumbing of Texas, LLC	\$1,200.00 Penalty paid
264.	081136	Molina Construction	\$2,200.00 Penalty paid
265.	081212	IES Residential	\$5,500.00 Penalty paid
266.	081232	Harper Brothers Construction	\$2,400.00 Penalty paid
267.	081362	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
268.	081402	JR Pool Plastering & Texas Gunite	\$2,200.00 Penalty paid
269.	081429	PGS Landscaping	\$3,850.00 Penalty paid
270.	081504	Perdomo Utility	\$4,000.00 Penalty paid
271.	081541	Colonial Fence Co., Inc.	\$3,000.00 Penalty paid
272.	081567	Venus Construction	\$3,300.00 Penalty paid
273.	081570	Standard Utility Construction, Inc.	\$2,500.00 Penalty paid
274.	081601	Generator Super Center	\$3,600.00 Penalty paid
275.	081622	Jacqueline Construction	\$2,400.00 Penalty paid
276.	081646	City of Weslaco	\$3,000.00 Penalty paid
277.	081674	Inframark	\$1,000.00 Penalty paid
278.	081715	R Construction Co.	\$4,000.00 Penalty paid
279.	081726	SER Construction, Inc.	\$3,300.00 Penalty paid
280.	081744	Lone Star Dirt And Paving	\$2,200.00 Penalty paid
281.	081777	Barrilleaux Energy Services	\$6,500.00 Penalty paid

282.	081790	Frontline Power Construction	\$2,400.00 Penalty paid
283.	081844	City of Pasadena	\$3,300.00 Penalty paid
284.	081875	D L Elliott Enterprises	\$1,200.00 Penalty paid
285.	081917	KMP Kennedale Mansfield Plumbing	\$7,150.00 Penalty paid
286.	081988	Fort Bend County WCID #2	\$1,000.00 Penalty paid
287.	081990	A&J Communications, LLC	\$1,000.00 Penalty paid
288.	081999	Colonial Fence Co.	\$2,000.00 Penalty paid
289.	082008	L&M Aerial & Underground, LLC	\$1,100.00 Penalty paid
290.	082010	Larry Young Paving	\$2,000.00 Penalty paid
291.	082028	City of Waco Risk Management	\$6,500.00 Penalty paid
292.	082030	ADB	\$5,500.00 Penalty paid
293.	082061	Excel Trenching	\$4,500.00 Penalty paid
294.	082082	CCG	\$1,000.00 Penalty paid
295.	082111	In Charge Electric	\$3,600.00 Penalty paid
296.	082127	Mission Site Services	\$3,000.00 Penalty paid
297.	082138	DFS Utilities	\$7,150.00 Penalty paid
298.	082148	Texas Express Plumbing, Inc.	\$7,150.00 Penalty paid
299.	082168	Mercedes Housing Authority	\$5,500.00 Penalty paid
300.	082173	Atmos Energy, West Texas Division	\$2,750.00 Penalty paid
301.	082216	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
302.	082220	Lone Star Clean Up Service	\$7,150.00 Penalty paid
303.	082224	Centerpoint Energy (electric)	\$1,000.00 Penalty paid
304.	082233	Mario Sinacola & Sons Excavating, Inc.	\$3,300.00 Penalty paid
305.	082248	North Houston Pole	\$6,500.00 Penalty paid
306.	082266	Ztex Construction, Inc.	\$3,850.00 Penalty paid
307.	082271	Blasdel Drilling, LLC	\$2,200.00 Penalty paid
308.	082308	Texas Express Plumbing, Inc.	\$5,500.00 Penalty paid
309.	082318	Gilmon Fox General Contractor	\$4,800.00 Penalty paid
310.	082319	Balsas Directional Drilling, LLC	\$1,000.00 Penalty paid
311.	082321	City of Nixon	\$1,000.00 Penalty paid
312.	082337	Atmos Energy Corp., Mid-tex Div.	\$2,750.00 Penalty paid
313.	082350	CPS Energy	\$2,000.00 Penalty paid
314.	082396	Municipal Operations & Consulting	\$1,100.00 Penalty paid
315.	082404	Frontline Power Construction	\$4,950.00 Penalty paid
316.	082422	Cathedral Plumbing of Texas	\$4,200.00 Penalty paid
317.	082444	Excel Mulching	\$2,200.00 Penalty paid
318.	082448	T Construction, LLC	\$4,000.00 Penalty paid

319.	082479	North Houston Pole	\$4,000.00 Penalty paid
320.	082483	Garden Designs Landscaping	\$4,500.00 Penalty paid
321.	082492	Frontline Power Construction	\$6,050.00 Penalty paid
322.	082497	City of South Houston	\$3,500.00 Penalty paid
323.	082507	SER Construction	\$3,500.00 Penalty paid
324.	082522	Dcomm, Inc.	\$1,100.00 Penalty paid
325.	082532	Jimmy Evans Co.	\$4,500.00 Penalty paid
326.	082541	G&S Telcom	\$1,000.00 Penalty paid
327.	082544	City of Coleman	\$2,750.00 Penalty paid
328.	082550	SER Construction, Inc.	\$2,000.00 Penalty paid
329.	082560	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
330.	082570	Watkins Construction	\$3,000.00 Penalty paid
331.	082576	C. E. Barker, Ltd.	\$6,000.00 Penalty paid
332.	082601	SER Construction, Inc.	\$4,500.00 Penalty paid
333.	082612	Austin Brothers Fence Co.	\$1,000.00 Penalty paid
334.	082614	Venus Construction	\$1,100.00 Penalty paid
335.	082631	SDC Underground	\$2,000.00 Penalty paid
336.	082640	Superior Pipeline Services	\$2,750.00 Penalty paid
337.	082646	Douglas Dailey Construction	\$4,950.00 Penalty paid
338.	082654	Ferreira Power South, LLC	\$1,000.00 Penalty paid
339.	082656	TW Mechanical	\$6,050.00 Penalty paid
340.	082671	Joslin Construction Texas	\$2,200.00 Penalty paid
341.	082672	Absolute Pipeline Integrity	\$5,000.00 Penalty paid
342.	082677	Dickson Underground Utility Construction	\$4,400.00 Penalty paid
343.	082747	Cornerstone Synergy	\$1,000.00 Penalty paid
344.	082761	Keith Zars Pools	\$2,500.00 Penalty paid
345.	082765	City of Anson	\$2,500.00 Penalty paid
346.	082770	Circle C Construction	\$1,000.00 Penalty paid
347.	082774	Fusion Communications	\$1,000.00 Penalty paid
348.	082790	Allied Fire Protection	\$4,950.00 Penalty paid
349.	082801	City of Rusk	\$4,200.00 Penalty paid
350.	082844	Future Communication, Inc.	\$2,000.00 Penalty paid
351.	082846	D Guerra Construction	\$2,000.00 Penalty paid
352.	082872	Centerpoint Energy Entex	\$3,500.00 Penalty paid
353.	082873	Larrett, Inc.	\$2,200.00 Penalty paid
354.	082879	Atmos Energy, West Texas Division	\$2,750.00 Penalty paid
355.	082902	Erntex Plumbing	\$6,050.00 Penalty paid

356.	082912	Atmos Energy, West Texas Division	\$2,750.00 Penalty paid
357.	082938	Pearson Landscape	\$6,500.00 Penalty paid
358.	082975	In Charge Electric	\$3,300.00 Penalty paid
359.	082984	Housley Communications	\$1,000.00 Penalty paid
360.	083000	Centerpoint Energy Entex	\$2,500.00 Penalty paid
361.	083004	Texas Pride Utilities	\$2,000.00 Penalty paid
362.	083022	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
363.	083047	Circle C Construction	\$2,200.00 Penalty paid
364.	083070	Texas Gas Service Co.	\$2,500.00 Penalty paid
365.	083072	CPS Energy	\$2,500.00 Penalty paid
366.	083073	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
367.	083074	City of Denton	\$2,500.00 Penalty paid
368.	083076	Winn Underground Services, LLC	\$1,000.00 Penalty paid
369.	083108	Centerpoint Energy Entex	\$3,500.00 Penalty paid
370.	083114	Keith Zars Pools	\$3,000.00 Penalty paid
371.	083116	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
372.	083118	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
373.	083119	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
374.	083121	City of Sulphur Springs	\$4,000.00 Penalty paid
375.	083125	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
376.	083132	Centerpoint Energy Entex	\$2,500.00 Penalty paid
377.	083139	Centerpoint Energy Entex	\$2,500.00 Penalty paid
378.	083140	JF Petroleum Group	\$3,500.00 Penalty paid
379.	083142	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
380.	083144	Texas Gas Service Co.	\$2,500.00 Penalty paid
381.	083148	Texas Gas Service Co.	\$2,500.00 Penalty paid
382.	083156	R.L. Jones, LP	\$1,100.00 Penalty paid
383.	083171	Centerpoint Energy Entex	\$2,500.00 Penalty paid
384.	083179	Encore Pipe & Construction	\$2,500.00 Penalty paid
385.	083181	Nava Pool Plumbing, LLC	\$5,500.00 Penalty paid
386.	083183	Centerpoint Energy Entex	\$2,500.00 Penalty paid
387.	083186	Texas Gas Service Co.	\$2,500.00 Penalty paid
388.	083191	Future Infrastructure	\$4,000.00 Penalty paid
389.	083198	Centerpoint Energy Entex	\$2,500.00 Penalty paid
390.	083204	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
391.	083206	Sienergy, LP	\$2,500.00 Penalty paid
392.	083211	Sienergy, LP	\$2,500.00 Penalty paid
393.	083226	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

394.	083235	Centerpoint Energy Entex	\$2,500.00 Penalty paid
395.	083236	Coastal Conduit & Ditching, Inc.	\$1,000.00 Penalty paid
396.	083237	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
397.	083238	Centerpoint Energy Entex	\$2,500.00 Penalty paid
398.	083239	Centerpoint Energy Entex	\$2,500.00 Penalty paid
399.	083242	Casa Mechanical Services	\$4,500.00 Penalty paid
400.	083243	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
401.	083244	Centerpoint Energy Entex	\$2,500.00 Penalty paid
402.	083249	Atmos Energy Corp., Mid-tex Div.	\$1,000.00 Penalty paid
403.	083250	Centerpoint Energy Entex	\$2,500.00 Penalty paid
404.	083251	Centerpoint Energy Entex	\$2,500.00 Penalty paid
405.	083252	Centerpoint Energy Entex	\$2,500.00 Penalty paid
406.	083254	Centerpoint Energy Entex	\$2,500.00 Penalty paid
407.	083255	Archangel Builders, LLC	\$2,000.00 Penalty paid
408.	083257	Centerpoint Energy Entex	\$2,500.00 Penalty paid
409.	083259	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
410.	083260	Quality Excavation, Ltd.	\$2,000.00 Penalty paid
411.	083261	Texas Gas Service Co.	\$2,500.00 Penalty paid
412.	083264	Sienergy, LP	\$2,500.00 Penalty paid
413.	083265	Centerpoint Energy Entex	\$2,500.00 Penalty paid
414.	083266	Centerpoint Energy Entex	\$2,500.00 Penalty paid
415.	083267	Texas Pride Utilities	\$2,000.00 Penalty paid
416.	083268	Texas Pride Utilities	\$2,000.00 Penalty paid
417.	083269	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
418.	083272	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
419.	083273	Complete Integrity Services	\$4,500.00 Penalty paid
420.	083275	Centerpoint Energy Entex	\$2,500.00 Penalty paid
421.	083278	Centerpoint Energy Entex	\$2,500.00 Penalty paid
422.	083284	Texas Gas Service Co.	\$2,500.00 Penalty paid
423.	083286	Sam Houston Electric	\$1,000.00 Penalty paid
424.	083287	CPS Energy	\$2,500.00 Penalty paid
425.	083291	Occidental Permian, Ltd.	\$3,500.00 Penalty paid
426.	083292	City of Franklin	\$3,000.00 Penalty paid
427.	083293	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
428.	083295	Texas Gas Service Co.	\$2,500.00 Penalty paid
429.	083297	Centex Foundation	\$2,000.00 Penalty paid
430.	083302	Centerpoint Energy Entex	\$2,500.00 Penalty paid
431.	083305	Centerpoint Energy Entex	\$2,500.00 Penalty paid

432.	083307	Epcor Gas Texas, Inc.	\$2,500.00 Penalty paid
433.	083316	Texas Pride Utilities	\$2,000.00 Penalty paid
434.	083320	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
435.	083328	City of Corpus Christi Gas Dept.	\$2,500.00 Penalty paid
436.	083331	B&A Drilling	\$1,000.00 Penalty paid
437.	083332	Ace Fence	\$1,000.00 Penalty paid
438.	083334	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
439.	083338	Xit Rural Telephone	\$3,000.00 Penalty paid
440.	083339	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
441.	083342	Centerpoint Energy Entex	\$2,500.00 Penalty paid
442.	083348	JL Gray Construction	\$2,000.00 Penalty paid
443.	083354	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
444.	083355	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
445.	083357	Centerpoint Energy Entex	\$2,500.00 Penalty paid
446.	083359	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
447.	083360	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
448.	083363	Centerpoint Energy Entex	\$2,500.00 Penalty paid
449.	083364	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
450.	083369	Texas Gas Service Co.	\$2,500.00 Penalty paid
451.	083374	Pumpco, Inc.	\$2,000.00 Penalty paid
452.	083375	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
453.	083384	Bo Simon, Inc.	\$3,000.00 Penalty paid
454.	083385	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
455.	083388	Targa Pl Mid-cont Westtex, LLC	\$2,500.00 Penalty paid
456.	083394	Centerpoint Energy Entex	\$2,500.00 Penalty paid
457.	083397	Clear Lake City Water	\$3,500.00 Penalty paid
458.	083398	Centerpoint Energy Entex	\$2,500.00 Penalty paid
459.	083400	Centerpoint Energy Entex	\$2,500.00 Penalty paid
460.	083413	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
461.	083415	Centerpoint Energy Entex	\$2,500.00 Penalty paid
462.	083417	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
463.	083419	Centerpoint Energy Entex	\$2,500.00 Penalty paid
464.	083428	Centerpoint Energy Entex	\$2,500.00 Penalty paid
465.	083430	Advance Underground Boring, Inc.	\$1,000.00 Penalty paid
466.	083438	Centerpoint Energy Entex	\$2,500.00 Penalty paid
467.	083445	Centerpoint Energy Entex	\$2,500.00 Penalty paid
468.	083452	Aerofirma	\$5,500.00 Penalty paid
469.	083454	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

470.	083460	Centerpoint Energy Entex	\$1,000.00 Penalty paid
471.	083463	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
472.	083468	Texas Gas Service Co.	\$2,500.00 Penalty paid
473.	083471	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
474.	083475	Centerpoint Energy Entex	\$1,000.00 Penalty paid
475.	083479	Centerpoint Energy Entex	\$2,500.00 Penalty paid
476.	083483	Centerpoint Energy Entex	\$2,500.00 Penalty paid
477.	083490	Centerpoint Energy Entex	\$2,500.00 Penalty paid
478.	083491	North Houston Pole Line	\$2,500.00 Penalty paid
479.	083493	Centerpoint Energy Entex	\$2,500.00 Penalty paid
480.	083495	North Texas Contracting, Inc.	\$1,000.00 Penalty paid
481.	083506	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
482.	083507	Excel 4 Construction, LLC	\$2,500.00 Penalty paid
483.	083509	Safe Life Fire Protection	\$4,500.00 Penalty paid
484.	083513	Standard Utility Construction, Inc.	\$1,000.00 Penalty paid
485.	083514	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
486.	083516	D.L. Elliott Enterprises, Inc.	\$1,000.00 Penalty paid
487.	083522	Centerpoint Energy Entex	\$2,500.00 Penalty paid
488.	083524	Centerpoint Energy Entex	\$2,500.00 Penalty paid
489.	083526	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
490.	083529	Centerpoint Energy Entex	\$2,500.00 Penalty paid
491.	083531	Centerpoint Energy Entex	\$2,500.00 Penalty paid
492.	083533	Centerpoint Energy Entex	\$2,500.00 Penalty paid
493.	083535	Centerpoint Energy Entex	\$2,500.00 Penalty paid
494.	083537	Centerpoint Energy Entex	\$2,500.00 Penalty paid
495.	083551	Hugo Plumbing Co.	\$5,500.00 Penalty paid
496.	083553	Centerpoint Energy Entex	\$2,500.00 Penalty paid
497.	083557	JDR Contracting, Inc.	\$2,000.00 Penalty paid
498.	083562	Centerpoint Energy Entex	\$2,500.00 Penalty paid
499.	083563	Centerpoint Energy Entex	\$2,500.00 Penalty paid
500.	083565	Centerpoint Energy Entex	\$2,500.00 Penalty paid
501.	083567	Texas Gas Service Co.	\$2,500.00 Penalty paid
502.	083569	Centerpoint Energy Entex	\$2,500.00 Penalty paid
503.	083571	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
504.	083572	Centerpoint Energy Entex	\$2,500.00 Penalty paid
505.	083573	Texas Gas Service Co.	\$2,500.00 Penalty paid
506.	083574	Texas Gas Service Co.	\$2,500.00 Penalty paid
507.	083576	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

508.	083577	Centerpoint Energy Entex	\$2,500.00 Penalty paid
509.	083579	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
510.	083580	Fast Track Construction	\$1,000.00 Penalty paid
511.	083581	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
512.	083582	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
513.	083584	Primoris T&D	\$1,000.00 Penalty paid
514.	083585	Dagger Contracting, LLC	\$2,500.00 Penalty paid
515.	083589	Texas Gas Service Co.	\$2,500.00 Penalty paid
516.	083592	Texas Gas Service Co.	\$2,500.00 Penalty paid
517.	083600	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
518.	083601	Victory Plumbing	\$1,000.00 Penalty paid
519.	083602	Centerpoint Energy Entex	\$2,500.00 Penalty paid
520.	083610	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
521.	083612	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
522.	083613	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
523.	083614	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
524.	083616	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
525.	083617	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
526.	083618	Bean Electrical, Inc.	\$3,500.00 Penalty paid
527.	083620	Centerpoint Energy Entex	\$2,500.00 Penalty paid
528.	083621	Centerpoint Energy Entex	\$2,500.00 Penalty paid
529.	083622	Ernie's Plumbing	\$2,500.00 Penalty paid
530.	083623	Centerpoint Energy Entex	\$2,500.00 Penalty paid
531.	083624	Diamond H Services, Inc.	\$2,000.00 Penalty paid
532.	083626	Centerpoint Energy Entex	\$2,500.00 Penalty paid
533.	083629	Centerpoint Energy Entex	\$2,500.00 Penalty paid
534.	083633	Centerpoint Energy Entex	\$2,500.00 Penalty paid
535.	083635	City of Cleveland Public Works Dept.	\$3,500.00 Penalty paid
536.	083636	Casa Mechanical Services	\$2,500.00 Penalty paid
537.	083644	Centerpoint Energy Entex	\$2,500.00 Penalty paid
538.	083645	Centerpoint Energy Entex	\$2,500.00 Penalty paid
539.	083646	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
540.	083652	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
541.	083654	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
542.	083657	City of Laredo Utilities Department	\$1,000.00 Penalty paid
543.	083663	Borepro, LLC	\$2,500.00 Penalty paid
544.	083666	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

545.	083671	Centerpoint Energy Entex	\$2,500.00 Penalty paid
546.	083676	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
547.	083679	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
548.	083680	Bayer Construction Electrical Contractors, Inc.	\$2,000.00 Penalty paid
549.	083681	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
550.	083683	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
551.	083685	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
552.	083688	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
553.	083689	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
554.	083690	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
555.	083692	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
556.	083694	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
557.	083696	Texas Gas Service Co.	\$2,500.00 Penalty paid
558.	083698	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
559.	083699	Casa Mechanical Services	\$2,500.00 Penalty paid
560.	083700	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
561.	083704	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
562.	083711	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
563.	083713	Texas Gas Service Co.	\$2,500.00 Penalty paid
564.	083714	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
565.	083720	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
566.	083722	The City of Beaumont	\$1,000.00 Penalty paid
567.	083723	Vaquero Underground	\$1,000.00 Penalty paid
568.	083724	Vaquero Underground Services	\$2,500.00 Penalty paid
569.	083725	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
570.	083727	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
571.	083733	Vaquero Underground Services	\$2,500.00 Penalty paid
572.	083747	Vaquero Underground Services	\$2,500.00 Penalty paid
573.	083753	Vaquero Underground Services	\$2,500.00 Penalty paid
574.	083758	Vaquero Underground Services	\$4,500.00 Penalty paid
575.	083761	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
576.	083762	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
577.	083765	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
578.	083766	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
579.	083767	Ez Bel Construction	\$2,500.00 Penalty paid
580.	083768	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
581.	083770	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

582.	083775	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
583.	083777	Watland Custom Underground	\$2,000.00 Penalty paid
584.	083778	JM Pipeline, LLC	\$4,500.00 Penalty paid
585.	083781	Theford Construction Co.	\$4,500.00 Penalty paid
586.	083782	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
587.	083783	City of Corpus Christi Gas Dept.	\$2,500.00 Penalty paid
588.	083784	Primoris	\$1,500.00 Penalty paid
589.	083786	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
590.	083787	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
591.	083793	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
592.	083794	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
593.	083799	Texas Gas Service Co.	\$2,500.00 Penalty paid
594.	083802	City of Lufkin	\$2,500.00 Penalty paid
595.	083806	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
596.	083807	CPS Energy	\$2,500.00 Penalty paid
597.	083809	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
598.	083812	Primoris	\$2,500.00 Penalty paid
599.	083813	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
600.	083814	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
601.	083815	Liberation Foundation	\$6,500.00 Penalty paid
602.	083816	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
603.	083817	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
604.	083824	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
605.	083827	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
606.	083828	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
607.	083829	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
608.	083830	Coserv Gas, Ltd.	\$2,200.00 Penalty paid
609.	083831	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
610.	083835	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
611.	083836	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
612.	083837	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
613.	083838	DNT Construction	\$4,500.00 Penalty paid
614.	083842	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
615.	083848	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
616.	083849	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
617.	083854	CPS Energy	\$2,500.00 Penalty paid
618.	083866	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
619.	083870	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

620.	083871	Advanced Foundation Repair	\$2,000.00 Penalty paid
621.	083876	Larrett, Inc.	\$2,500.00 Penalty paid
622.	083880	Atmos Energy, West Texas Division	\$2,500.00 Penalty paid
623.	083885	Texas Gas Service Co.	\$2,500.00 Penalty paid
624.	083886	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
625.	083890	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
626.	083893	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
627.	083896	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
628.	083899	Mustang Plumbing, Inc.	\$2,500.00 Penalty paid
629.	083913	Wildstone Construction, LLC	\$2,500.00 Penalty paid
630.	083929	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
631.	083931	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
632.	083933	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
633.	083936	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
634.	083937	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
635.	083939	CPS Energy	\$2,500.00 Penalty paid
636.	083944	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
637.	083946	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
638.	083953	West Texas Gas Utility, LLC	\$2,500.00 Penalty paid
639.	083958	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
640.	083959	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
641.	083960	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
642.	083962	Atmos Energy Corp., Mid-tex Div.	\$3,500.00 Penalty paid
643.	083967	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
644.	083970	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
645.	083971	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
646.	083972	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
647.	083976	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
648.	083978	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
649.	083980	City of Bryan	\$2,500.00 Penalty paid
650.	083981	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
651.	083982	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
652.	083984	Superior Fence Services	\$2,500.00 Penalty paid
653.	083986	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
654.	083989	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
655.	083991	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
656.	083992	Standard Utility Construction, Inc.	\$1,000.00 Penalty paid
657.	083997	RPM Xconstruction, LLC	\$4,500.00 Penalty paid

658.	083999	N Rock Solutions	\$2,000.00 Penalty paid
659.	084005	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
660.	084006	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
661.	084008	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
662.	084011	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
663.	084016	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
664.	084026	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
665.	084031	In Charge Electric Services	\$2,000.00 Penalty paid
666.	084035	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
667.	084048	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
668.	084059	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
669.	084066	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
670.	084071	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
671.	084076	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
672.	084078	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
673.	084084	Alterman, Inc.	\$1,000.00 Penalty paid
674.	084087	Cornerstone Synergy	\$2,000.00 Penalty paid
675.	084093	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
676.	084099	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
677.	084104	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
678.	084117	D&S Contracting, Inc.	\$2,500.00 Penalty paid
679.	084123	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
680.	084125	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
681.	084128	Circle H. Contractors, LP	\$2,500.00 Penalty paid
682.	084129	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
683.	084132	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
684.	084137	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
685.	084138	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
686.	084141	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
687.	084142	Coserv Gas, Ltd.	\$2,500.00 Penalty paid
688.	084144	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
689.	084145	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
690.	084149	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
691.	084150	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
692.	084156	Jason's Plumbing and Specialty Services	\$2,500.00 Penalty paid
693.	084159	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
694.	084168	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid

695.	084172	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
696.	084190	Pronto Sandblasting and Coating, Inc.	\$2,500.00 Penalty paid
697.	084212	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
698.	084219	City of Mineral Wells	\$2,500.00 Penalty paid
699.	084225	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
700.	084228	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
701.	084273	City of Slaton	\$2,500.00 Penalty paid
702.	084288	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
703.	084290	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
704.	084308	American Underground Const., LLC	\$2,500.00 Penalty paid
705.	084314	Texas Gas Service Co.	\$1,000.00 Penalty paid
706.	084329	Atmos Energy Corp., Mid-tex Div.	\$2,500.00 Penalty paid
707.	084417	Coserv Gas, Ltd.	\$2,500.00 Penalty paid

IT IS ORDERED that each referenced Stipulation, Agreed Settlement and Consent Order shall become effective when this Order is signed and that a copy of this Order shall be affixed to each Stipulation, Agreed Settlement and Consent Order.

Done in Austin, Texas on JANUARY 30, 2024

RAILROAD COMMISSION OF TEXAS

DocuSigned by:
Christi Craddick
15494B7DF4CC424...

CHAIRMAN CHRISTI CRADDICK

DocuSigned by:
Wayne Christian
C1C746B4F446422...

COMMISSIONER WAYNE CHRISTIAN

DocuSigned by:
Jim Wright
EAAE94782E9F4AE

COMMISSIONER JIM WRIGHT

ATTEST:

DocuSigned by:
Callie Farrar
3581C80DEDE0476

SECRETARY



Christi Craddick, CHAIRMAN
Wayne Christian, COMMISSIONER
Jim Wright, COMMISSIONER



Kari French
DIRECTOR

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION
DAMAGE PREVENTION

February 5, 2024

455-23
CCG
ATTN: CODY ROBERTS
601 N COUNTRY FAIR DR
CHAMPAIGN, IL 61821-2404

RE: DAMAGE PREVENTION DOCKET NO. 082082

Dear CODY ROBERTS:

Settlement of **DOCKET NO. 082082** was approved by the Commission at conference on January 30, 2024.

This matter is now closed.

To view the Master Agreed Order for this conference, use the following link:
<http://www.rrc.texas.gov/general-counsel/enforcement-actions-master-agreed-orders/>.

If you have any further questions or concerns, you may contact the Pipeline Damage Prevention Program at (512) 475-0512.

Sincerely,
Damage Prevention
Oversight and Safety Division
Railroad Commission of Texas

TPD-P3



Powered by Pavlov Media

December 13, 2023

Railroad Commission of Texas
Attn: Pipeline Damage Prevention
P.O. Box 12967
Austin, Texas 78711-2967

Re: Docket No. 082082

To Whom This May Concern:

Please find enclosed the executed Stipulation, Agreed Settlement, and Consent Order for Campus Communications Group, Inc. (CCG), along with a draft payable to the Railroad Commission of Texas bearing Check No. 5782 as complete resolution of this matter.

Very truly yours,

Campus Communications Group, Inc.

A handwritten signature in blue ink, appearing to read 'TJ Pratt', is written over the printed name.

By:
Tyler J. Pratt
General Counsel
Telephone 217.531.9061
tpratt@pavlovmedia.com
TJP

Enc.: As indicated

**RAILROAD COMMISSION OF TEXAS
DAMAGE PREVENTION DOCKET NO. 082082: ENFORCEMENT ACTION
AGAINST CCG FOR VIOLATION OF UNDERGROUND PIPELINE DAMAGE
PREVENTION COMMISSION RULE 16 TEXAS ADMINISTRATIVE CODE §18.11(b)
AT 116 MAIN ST (BOYD), LAVON, COLLIN COUNTY, TEXAS**

STIPULATION, AGREED SETTLEMENT, AND CONSENT ORDER

On this day, the Railroad Commission of Texas ("Commission") considered the above-referenced docket. The Oversight and Safety Division of the Commission, and CCG, through their representatives, have agreed to an informal disposition of the matters under this docket through this Consent Order ("Order"), subject to the approval of the Commission. The Commission has authority to informally dispose of this case through a consent order. Tex. Gov't Code § 2001.056 (1-3).

IN SETTLEMENT OF THIS DOCKET, the Commission and CCG do hereby agree and stipulate as follows:

1. CCG is a person engaged in or preparing to engage in the movement of earth in the vicinity of an underground pipeline containing flammable, toxic, or corrosive gas, a hazardous liquid, or carbon dioxide. 16 Tex. Admin. Code §18.1(a).
2. CCG is a "person" as that term is defined by Title 16 Texas Administrative Code §18.2(16).
3. The Commission and CCG agree that the alleged violation, as set forth in Damage Prevention Docket No. 082082, regarding Title 16 Texas Administrative Code §18.11(b), on July 18, 2022, at 116 MAIN ST (BOYD), Lavon, COLLIN County, Texas, is hereby settled and compromised under the terms of this Order.
4. The alleged violation(s) by CCG involve(s) a safety standard or rule relating to the prevention of damage to facilities containing flammable, toxic, or corrosive gas, a hazardous liquid, or carbon dioxide.
5. Neither this Order, or any written or oral offer of settlement related thereto, or any statement contained therein, shall constitute evidence or an admission or adjudication of:
(A) any fact or conclusion of law alleged in or relating to Damage Prevention Docket No. 082082;
(B) any violation of any statute, rule or regulation, or other wrongdoing or misconduct on the part of CCG or any director, officer, agent, employee, contractor or affiliate thereof.
6. The Commission and CCG wish to further the goal of safe operations of earth movement activities near pipelines containing flammable, toxic, or corrosive gas, a hazardous liquid, or carbon dioxide, within the State of Texas.
7. The Commission has considered any history of previous violations by CCG, the seriousness of any alleged violation, and any hazard to the health or safety of the public, and has determined that the facts of this case warrant an informal disposition of the Commission's concerns under the terms of this Order.

8. CCG has elected not to avail itself of the opportunity for public hearing.
9. The Commission has jurisdiction to assess an administrative penalty against CCG. Tex. Util. Code § 121.206 and 121.207.
10. An administrative penalty in the amount of ONE THOUSAND DOLLARS (\$1,000.00) shall be paid to the Commission for the alleged violation(s) asserted against CCG.
11. Respondent has paid the Commission funds in the amount of ONE THOUSAND DOLLARS (\$1,000.00) as payment of administrative penalties assessed in Damage Prevention Docket No. 082082.
12. The person signing hereunder for CCG has authority to represent CCG in this matter.

Jurisdiction of this docket having been established and an agreement of the parties having been reached, it is, therefore, ORDERED by the Commission that CCG be assessed an administrative penalty in the amount of ONE THOUSAND DOLLARS (\$1,000.00), and that Damage Prevention Docket No. 082082 be informally disposed of by the Consent Order and closed. All relief not granted in this Order is DENIED.

RAILROAD COMMISSION OF TEXAS

(Order approved and signature affixed by Master

Agreed Order dated _____)

APPROVED AS TO FORM AND SUBSTANCE:

CCG



Signature

By: MICHAEL T O'LINE

Please print your name

Title: PRESIDENT

Please print your title

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION
DAMAGE PREVENTION

Penalty Calculation Worksheet for Docket No. 082082

Rule Cited	Rule Description	Amount	
18.11(b)	The Excavator did not submit a report of the damage incident to the Commission within 30 days of the incident.	\$ 1,000.00	
Subtotal of Penalty Amount		\$ 1,000.00	
Penalty Enhancement:		0%	\$ 0.00
Subtotal (Penalty Amount + Penalty Enhancement):		\$ 1,000.00	
Enforcement Enhancement Amount:		\$ 0.00	
Subtotal (Penalty Amount + Penalty Enhancement + Enforcement Amt):		\$ 1,000.00	
Total Penalty:		\$ 1,000.00	

Exhibit 2
Description of Applicant's Operations

A. Applicant's short run and long run growth plans for providing intrastate telecommunication service in Kansas (i.e. What services will be provided and how quickly? Will service be offered statewide to residential, business or residential and business? Are specific local exchanges, localities or the service area(s) of specific companies included in these plans? If local service, how many exchanges will be served and which of those will be served first? What are the general characteristics of those exchanges?).

Applicant seeks authority to provide facilities-based and resold local exchange and exchange access telecommunications services throughout the state of Kansas. Applicant plans to provide facilities-based point-to-point telecommunications services, such as Ethernet and other similar high-bandwidth services, for high-speed data transport. Applicant proposes to build a fiber-based network in Kansas, which Applicant plans to construct, to customer locations, or to utilize existing fiber networks for resale. Applicant will provide services to enterprise customers and to other communications providers on a wholesale basis and intends to serve residential customers as well. Applicant concurs with the maps and exchange boundaries filed with the Commission by the incumbent local exchange providers, including AT&T and CenturyLink. Accordingly, a map of Applicant's proposed service area is not attached. Applicant will perform network and equipment maintenance necessary to ensure compliance with any quality-of-service requirements. Applicant will comply with all applicable Commission rules, regulations, and standards, and will provide safe, reliable, and high-quality telecommunications services in Kansas.

B. Estimated number of company service personnel assigned to telephone service who will be located in Kansas during the time periods mentioned above?

At this time, Applicant does not intend to have personnel located in Kansas. Responsibility for Kansas operations will be handled by Applicant's current management team from its Champaign, Illinois and Tallahassee, Florida locations.

C. What telecommunications equipment will be deployed in the state and where will it be deployed over the period of time mentioned above?

As discussed above, Applicant proposes to build and/or lease fiber-based networks in Kansas, which Applicant plans to construct to customer locations. Applicant does not currently own or lease facilities in Kansas but plans to construct facilities and/or lease existing facilities to provide its services. Applicant intends to provide its services using fiber optic cable along with other equipment and facilities to originate, terminate, and amplify signals.

D. Has any state or federal entity denied certification to your company or taken any enforcement action against your company's service operations (such as a fine or a Cease and Desist action)? If so, please explain.

Applicant has not been denied requested certification in any jurisdiction, nor has any permit, license, or certificate been permanently revoked by any authority.

E. Provide a list of enforcement proceedings or criminal charges involving applicant or its principals in connection with the provision of

telecommunications services within the last five (5) years anywhere in the United States including, but not limited to:

injunctions

cease and desist orders

civil lawsuits

consent decrees

assurances of voluntary compliance

civil investigative demands (CID's)

subpoenas

- (1) On June 4, 2021, the Illinois Commerce Commission (ICC) issued a Notice of Violation to CCG in One Call Enforcement Case 0187-20 regarding a violation of Section 4(b) of the Illinois Underground Utility Facilities Damage Prevention Act, assessing a penalty of \$787.50. CCG paid the penalty on July 22, 2021 to resolve the matter.
- (2) On September 15, 2021, the ICC issued a Notice of Violation to CCG in One Call Enforcement Case 0173-20 regarding a violation of Section 4(b) of the Illinois Underground Utility Facilities Damage Prevention Act, assessing a penalty of \$675.00. CCG paid the penalty on July 22, 2021 to resolve the matter.
- (3) CCG has a Stipulation, Agreed Settlement, and Consent Order ("TRC Order") pending before the Texas Railroad Commission ("TRC") in Damage Prevention Docket 082082. A complaint was raised in response to the failure of a CCG contractor to timely submit a report regarding damage to an underground pipeline. CCG has accepted a proposed penalty of \$1,000 and submitted payment, although the TRC Order has not yet been formally executed by the TRC.

Identify the office or administrative agency that instituted each action, the date it was instituted, and the outcome thereof. Provide a copy of the final order or judgment. (This does not include actions for the collection of debts or domestic matters.) If no actions apply please indicate none.

See above.

Exhibit 3

Applicant's Managerial Qualifications

MICHAEL O'LINC

molinc@ccgfiber.com | 217-417-6455

EXPERIENCE SUMMARY

President of Fiber Systems | Campus Communications Group, Inc. (Multi-State CLEC)

Chief Technology Officer | Hyperband Networks

IT Architect | IBM

Education

University of New Mexico

Cisco/Microsoft Business and Trade School

Hermitage High School

Professional Skills/Certifications

MCSE – Microsoft Certified Systems Engineer

CCIE – CISCO Certified Internet Expert (written)

Citel

Technical Skills/Experience

- **Municipal fiber network engineering, including fiber management, physical layer 1, 2 and 3 design and installation**
- **RF video implementation over fiber, including the testing, selection and deployment of RFOG equipment and technology**
- **Multicast configuration and management for video and data**
- **Quality of Service (QoS) management to provide video and data within SLA parameters PBX and SIP Trunk management**
- **Routing and BGP management and configuration**
- **Network security management**
- **IP management and configuration**
- **Private Cable Operator (PCO) headend design and construction**
- **HFC plant sweep and balance for signal levels**
- **RF leakage detection and spectrum analysis abilities**
- **Coaxial cable installation, termination, repair**
- **Satellite dish setup and alignment**
- **Coaxial cable plant design, including equipment selection, installation and configuration-includes in-line amplifiers, filters, splitters, terminations and diplexers**
- **Headend receiver activation and programming assignment for across plant modulation**
- **Channel lineup selection and distribution for demographic**

William Clavey

1711 Mayfair Rd, Champaign, IL 61821 217-353-3022 wclavey@ccgfiber.com

Objective

To help people by making their businesses more efficient and profitable

EXPERIENCE SUMMARY

2023-Present – VP of Backbone Services | Campus Communications Group, Inc.

2017-Present - Secretary | Campus Communications Group, Inc. (Multi-State CLEC and subsidiary of Pavlov Media Inc)

2022-2023 – VP of Compliance | Campus Communications Group, Inc.

2009 – 2017 Vice President Finance | Pavlov Media Inc

1998 – 2008 President | Champaign Computer Corporation

Education

Eastern Illinois University – BA 2003 GPA 3.93

Parkland College – AS Business Administration 1996 GPA 3.81

Professional Skills

- Owner/operator of multi-segment computer sales and services business servicing retail, electronic commerce, wholesale, small and large businesses, education, and government markets.
- Expertise, knowledge and demonstrable skills as a business administrator
- Experienced in managing all day to day aspects of finance department of mid-sized business
- Experienced in basic human resource management and administration
- Liaison with outside corporate counsel and company management
- State and Federal regulatory, tax, and compliance management for a telecommunications company operating nationwide
- Manage vendor relationships, negotiate large purchases and contracts, reconciliation of both
- Analysis using SQL, Excel, and reporting tools

References available upon request

Cory Douglas

Email: cdouglas@pavlovmedia.com Phone: (217) 202-5571 City: Champaign, IL Role: CEO

Summary

Technologist and business executive with a mission to build best in class tech companies.

Experience

Aug 2023 - Current / Pavlov Media / Champaign, IL

CEO

- Expand and fulfill the company's key strategic initiatives

June 2022 - Aug 2023 / Pavlov Media / Champaign, IL

President of Operations

- Define key performance metrics for deployment and service teams to meet
- Extract data from disparate systems and analyze team effectiveness in relation to set goals using both qualitative and quantitative methods
- Embrace and implement automation for repeatable tasks to reduce overhead
- Implement a structured framework and methodology for running projects across multiple business units
- Implement process and workflows to cost effectively build telecommunication infrastructure utilizing products from multiple business units
- Assist with client issue escalations
- Present annual performance to the company Board of Directors

January 2016 – June 2022 / Pavlov Media / Champaign, IL

Executive Vice President Deployment and Construction

- Define key performance metrics for deployment and service teams to meet
- Strategically define skill sets required in key markets and place field resources throughout the United States
- Implement a structured framework and methodology for running projects
- Assist with pre-sales and post-sales needs
- Assist with client issue escalations
- Present annual performance to the company Board of Directors

October 2015 – December 2016 / Pavlov Media / Champaign, IL

Vice President Engineering

- Define key performance metrics for deployment and service teams to meet
- Create assemblies of products and services to expedite the quoting process
- Implement process and workflows to disseminate information to all internal departments in a timely manner
- Assist with pre-sales efforts by attend conferences and meeting directly with customers to discuss Pavlov Media solutions
- Present annual performance to the company Board of Directors

April 2015 – October 2015 / Pavlov Media / Champaign, IL

Vice President Business Development

- Develop new products and solutions to enhance Pavlov Media Offerings
- Interface with all internal teams to learn their processes and solutions
- Meet directly with customers to present a clear value proposition for using Pavlov Media solutions

October 2009 – April 2015 / Area-Wide Technologies / Champaign, IL

President

- Create company vision and define company initiatives
- Develop and grow key vendor relationships
- Recruit key talent to grow company
- Lead business development efforts
- Scoping and bidding of new projects
- Function as account manager for largest company clients

October 2007 – October 2009 / Area-Wide Technologies / Champaign, IL

Vice President / Director of Technical Services

- Work jointly with company President to develop an internal Credo for the company
- Scoping and bidding of new projects
- Participate in the hiring process for all company divisions
- Develop training program for the company
- Retain all DOTS responsibilities

October 2009 – April 2015 / Area-Wide Technologies / Champaign, IL

President

- Create company vision and define company initiatives

- Develop and grow key vendor relationships
- Recruit key talent to grow company
- Lead business development efforts
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Vice President / Director of Technical Services

- Work jointly with company President to develop an internal Credo for the company
- Scoping and bidding of new projects
- Participate in the hiring process for all company divisions
- Develop training program for the company
- Retain all DOTS responsibilities

April 2006 – October 2007 / Area-Wide Technologies / Champaign, IL

Director of Technical Services

- Create department structure closely aligned with company needs and client expectations
- Develop performance metric system to bridge the operational and financial needs of the company
- Participate in company hiring process
- Conduct quarterly performance reviews and team meetings
- Lead network and server migration projects
- Tier 1, 2, and 3 network administration for multiple clients

March 2004 – April 2006 / Area-Wide Technologies / Champaign, IL

Technical Services Supervisor

- Organize and conduct a daily morning meeting to disseminate information amongst the Technical Services Department
- Develop a problem escalation system to ensure customer issues were being solved in a timely manner
- Created “Career Paths”, an employee development and advancement program for the Technical Services Department
- Conduct employee reviews for members of the Technical Services Department

February 2003 – March 2004 / Area-Wide Technologies / Champaign, IL

Network Technician

- Provide first and second level technical support to the entire Area-Wide Technologies client base

- Provide timely problem resolution, repair, and replacement assistance to client users on a reactive basis
- Deployment, administration, and troubleshooting of PC's and Servers in a production environment

December 2002 – February 2003 / Busey Bank / Champaign, IL

Network Administrator

- Provide first and second level technical support to bank employees
- Assist all network teams with deployments and upgrades
- Heavy focus on assisting network infrastructure team with Point-to-Point Circuit upgrades and deployments utilizing Cisco Routers

Education

2000-2002 / Illinois State University / Normal, IL

- Degree: Bachelor of Science
- Major: Telecommunications Management

1997-2007 / Parkland College / Champaign, IL

- Degree: Associate in Science
- Major: Business Administration

Exhibit 4

Customer Counts

CONFIDENTIAL

The accompanying customer counts of Campus Communications Group, Inc. is submitted as confidential and proprietary under seal. Applicant states that the information contained in the accompanying financial exhibits is of such competitive sensitivity that its disclosure to any person other than the carrier, the Commission, and Staff is prohibited by K.S.A. 66-1220(a). Disclosure of trade secrets and confidential information to any person, including parties to this proceeding, is prohibited unless the Commission finds the disclosure is warranted after considering all of the factors under that statute. Applicant believes that disclosure of such information would have a significant and adverse impact on its competitive stance regarding existing or potential competition entities including, but not limited to: wireless carriers, competitive local exchange carriers, and incumbent local exchange carriers. Mandated disclosure of any or all of the subject information would create a competitive bias in favor of any actual or potential competitor not required to provide comparable information – thereby reducing or eliminating any benefit to consumers otherwise resulting from unbiased competition, and damaging Applicant’s ability to engage in fair competition. Accordingly, confidential treatment of the accompanying financial information is appropriate.

Exhibit 5

Financial Qualifications

CONFIDENTIAL

The accompanying financial information of Campus Communications Group, Inc., including comparative income statements and balance sheets, is submitted as confidential and proprietary under seal. Applicant states that the information contained in the accompanying financial exhibits is of such competitive sensitivity that its disclosure to any person other than the carrier, the Commission, and Staff is prohibited by K.S.A. 66-1220(a). Disclosure of trade secrets and confidential information to any person, including parties to this proceeding, is prohibited unless the Commission finds the disclosure is warranted after considering all of the factors under that statute. Applicant believes that disclosure of such information would have a significant and adverse impact on its competitive stance regarding existing or potential competition entities including, but not limited to: wireless carriers, competitive local exchange carriers, and incumbent local exchange carriers. Mandated disclosure of any or all of the subject information would create a competitive bias in favor of any actual or potential competitor not required to provide comparable information – thereby reducing or eliminating any benefit to consumers otherwise resulting from unbiased competition, and damaging Applicant's ability to engage in fair competition. Accordingly, confidential treatment of the accompanying financial information is appropriate.

Exhibit 6

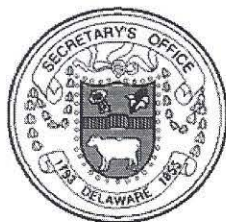
Proof of Incorporation

Delaware

Page 1

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY "CAMPUS COMMUNICATIONS GROUP, INC." IS DULY INCORPORATED UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN GOOD STANDING AND HAS A LEGAL CORPORATE EXISTENCE SO FAR AS THE RECORDS OF THIS OFFICE SHOW, AS OF THE NINTH DAY OF FEBRUARY, A.D. 2023.



3413851 8300

SR# 20230249591

You may verify this certificate online at corp.delaware.gov/authver.shtml

A handwritten signature in black ink, appearing to read "JBULLOCK", is written over a horizontal line. Below the line, the text "Jeffrey W. Bullock, Secretary of State" is printed.

Authentication: 202675759

Date: 02-09-23

Delaware

The First State

I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THAT "CAMPUS COMMUNICATIONS GROUP, INC." IS DULY INCORPORATED UNDER THE LAWS OF THE STATE OF DELAWARE AND IS IN GOOD STANDING AND HAS A LEGAL CORPORATE EXISTENCE NOT HAVING BEEN CANCELLED OR DISSOLVED SO FAR AS THE RECORDS OF THIS OFFICE SHOW AND IS DULY AUTHORIZED TO TRANSACT BUSINESS.

THE FOLLOWING DOCUMENTS HAVE BEEN FILED:

CERTIFICATE OF INCORPORATION, FILED THE TWELFTH DAY OF JULY, A.D. 2001, AT 9 O`CLOCK A.M.

CERTIFICATE OF CHANGE OF REGISTERED AGENT, FILED THE SEVENTH DAY OF APRIL, A.D. 2006, AT 4:49 O`CLOCK P.M.

CERTIFICATE OF CHANGE OF REGISTERED AGENT, FILED THE EIGHTEENTH DAY OF MAY, A.D. 2012, AT 9:02 O`CLOCK A.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CERTIFICATES ARE THE ONLY CERTIFICATES ON RECORD OF THE AFORESAID CORPORATION, "CAMPUS COMMUNICATIONS GROUP, INC.".

AND I DO HEREBY FURTHER CERTIFY THAT THE ANNUAL REPORTS HAVE BEEN FILED TO DATE.




Jeffrey W. Bullock Secretary of State

3413851 8310

SR# 20180496234

You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 202112888

Date: 02-07-18

Delaware

Page 2

The First State

AND I DO HEREBY FURTHER CERTIFY THAT THE SAID "CAMPUS COMMUNICATIONS GROUP, INC." WAS INCORPORATED ON THE TWELFTH DAY OF JULY, A.D. 2001.

AND I DO HEREBY FURTHER CERTIFY THAT THE FRANCHISE TAXES HAVE BEEN PAID TO DATE.




Jeffrey W. Bl. Ioca Secretary of State

3413851 8310

SR# 20180496234

You may verify this certificate online at corp.delaware.gov/authver.shtml

Authentication: 202112888

Date: 02-07-18

Exhibit 7

Proof Of Registration with the Kansas Secretary of State

STATE OF KANSAS
OFFICE OF
SECRETARY OF STATE
SCOTT SCHWAB

I, SCOTT SCHWAB, Secretary of State of the state of Kansas, do hereby certify, that according to the records of this office.

Business Entity ID Number: 5184981

Entity Name: CAMPUS COMMUNICATIONS GROUP, INC.

Entity Type: FOREIGN FOR PROFIT

State of Organization: DE

was filed in this office on March 09, 2018, and is in good standing, having fully complied with all requirements of this office.

No information is available from this office regarding the financial condition, business activity or practices of this entity.



In testimony whereof I execute this certificate and affix the seal of the Secretary of State of the state of Kansas on this day of January 18, 2024

A handwritten signature in cursive script that reads "Scott Schwab".

SCOTT SCHWAB
SECRETARY OF STATE

Certificate ID: 1293116 - To verify the validity of this certificate please visit <https://www.kansas.gov/bess/flow/validate> and enter the certificate ID number.

Exhibit 8

Telecommunications Carrier Code of Conduct

**Telecommunications Carrier Code of Conduct
Kansas Corporation Commission**

As a provider of telecommunications services in the state of Kansas, Applicant, by and through its undersigned officer, commits to comply with the following:

- If applying for certification to provide local telecommunications service, provide:
 - Access to 911 and E911 services;
 - White page directory listings;
 - Access to telephone relay services;
 - Access to directory assistance;
 - Access to operator services;

- Equal access to interLATA long distance carriers;
- Free blocking of 900- and 700-type services
- Interconnection on a nondiscriminatory basis with other local exchange carriers

- If requesting Eligible Telecommunications Carrier (ETC) designation, provide all applicable federal Lifeline discounts.

- Follow all applicable Commission rules and regulations.

- Maintain required registration with the Office of the Kansas Secretary of State. To contact the Kansas Secretary of State: Memorial Hall, First Floor, 120 SW 10 Ave., Topeka, KS 66612-1594 (785) 296-4564 or www.kssos.org.

- File Annual Interrogatory Form in accordance with the Commission's Order in Docket 13-GIMT-736-GIT dated December 3, 2013.

- Pay all assessments due to the Commission and/or the Citizen's Utilities Ratepayer Board (CURB) pursuant to K.S.A. 66-1501, 66-1502, 66-1503, and 66-1504.

- File reports and pay assessments to the Kansas Universal Service Fund (KUSF) as set forth in K.S.A. 66-2008(a) and the Commission's December 27, 1996 Order in Docket No. 94-GIMT-478-GIT. KUSF instructions and remittance forms may be obtained online at www.gvny.com/usf/kansas/index.htm.

- A competitive local exchange carrier wishing to discontinue service shall notify customers and the Commission in accordance with Order No. 7 in the Commission's Docket No. 01-GIMT-649-GIT. An inter-exchange carrier providing service in Kansas wishing to discontinue service shall notify customers in accordance with FCC regulations.

- Promptly notify the Commission of any change of address and contact information.

- Treat each customer equally to all other similarly situated customers, free of prejudice or disadvantage.
- Respect customers' right to select different telecommunications services and vendors.
- Administer procedures to prevent deceptive and unfair marketing practices aimed at potential or existing customers.
- Protect customers' right to privacy, by safeguarding records and personal information against unauthorized use.
- Respond to consumer complaints or inquiries submitted by Commission Staff thoroughly and quickly.

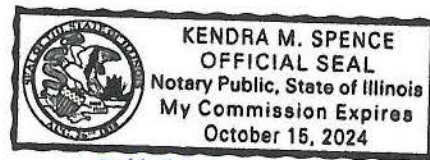
Verification

I, Michael T O'LINE, of lawful age, and being first duly sworn, now state: As an officer of the Applicant, I am authorized to and do hereby make the above commitment. Further, I acknowledge that failure to comply with the above commitments or other lawful requirements of the Commission will subject Applicant to potential fines, penalties, revocation of certification, or other sanctions and remedies.

Michael T O'Line

Subscribed and sworn to before me on this 18th Day of April, 2024

Kendra M. Spence
Notary Public



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