

JUN 09 2016

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

CONSERVATION DIVISION
WICHITA, KS

Before Commissioners: Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

In the matter of the Application of)	Docket No. 16-CONS - <u>4106</u> -CEXC
Belport Oil, Inc. for an exception to the)	
10-year time limitation of K.A.R.)	
82-3-111 for its Oscar West #202,)	CONSERVATION DIVISION
#204, #403, #406 & #407 wells)	
located in the SW/4 of Section 15)	
and the NW/4 of Section 22)	License No. 33809
Township 22 South, Range 14 West,)	
Stafford County, Kansas)	

APPLICATION

COMES NOW Belport Oil, Inc. ("Operator") in support of its Application in the captioned matter and states as follows:

1. Operator is a Colorado corporation authorized to do business in the State of Kansas. Applicant's primary address is 1443 South Norfolk Avenue, Tulsa, OK 74120, and its registered agent for service within the State of Kansas is InCorp Services, Inc., with an address of 3900 SW 40th Terrace, Topeka, Kansas 66610.

2. Operator operates oil and gas wells in the State of Kansas as Kansas Operator #33809, having been licensed to do so by the Kansas Corporation Commission under a license which renews June 30, 2016.

3. Operator is the owner and operator of the following wells ("Subject Wells"):

Oscar West #403

API #: 15-185-12881-00-00

Se Se Nw Section 22 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #406

API #: 15-185-12884-00-00

Ne Se Nw Section 22 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #407

API #: 15-185-12885-00-00

Nw Nw Nw Section 22 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #204

API #: 15-185-12875-00-00

Sw Sw Sw Section 15 – 22s – 14w

STAFFORD COUNTY, Kansas

Oscar West #202

API #: 15-185-12874-00-01

Ne Sw Sw Section 15 – 22s – 14w

STAFFORD COUNTY, Kansas

All of the above wells are located on an active oil and gas waterflood unit comprising the following lands:

SW/4 of Section 15, SE/4 of Section 16, NE/4 of Section 21, and ALL of Section 22 except for and excluding the S/2 SE/4 of Section 22, all said parcels located within Township 22 South, Range 14 West, Stafford County, Kansas, and containing 640 acres, more or less (“leased premises”).

4. Pursuant to K.A.R. 82-3-111, Operator has obtained temporary abandonment status annually for all five Subject Wells for many years. Docket No. 13 - CONS-465-CEXC granted Operator a three (3) year extension of the ten (10) year limitation for each of the Subject Wells, and pursuant to the terms of said Order, Operator performed Mechanical Integrity Tests (“MITS”) and submitted KCC Form CP-111 for each well annually.

5. On April 28, 2016, the Kansas Corporation Commission notified Operator that the three (3) year exception to the ten (10) year limitation will expire as to the Subject Wells on June 10, 2016.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an application filed with the Commission pursuant to K.A.R. 82-3-100. Operator seeks such an exception.

7. Static Fluid levels and mechanical integrity tests have been conducted on each of the Subject Wells as summarized below:

Oscar West #403:

Static Fluid Level: 1,949' @ 4/23/10

1,790' @ 6/3/11

1,878' @ 4/4/12

1,985' @ 11/7/12

Successful MIT: 11/14/14

Next MIT: June, 2016

Oscar West #406:

Static Fluid Level: 2,871' @ 4/23/10

2,569' @ 6/3/11

2,676' @ 4/4/12

Successful MIT: 3/3/14

Next MIT: June, 2016

Oscar West #407:

Static Fluid Level: 2,304' @ 4/23/10

2,436' @ 11/7/12

Successful MIT: 11/20/14

Next MIT: June, 2016

Oscar West #202:

Static Fluid Level: 762' @ 4/23/10

509' @ 11/7/12

2,000' by wireline @ 3/6/14

Successful MIT: 3/11/14

Next MIT: June, 2016

Oscar West #204:

Static Fluid Level: 2,357' @ 11/7/12

Well Plugged from T.D. to approximately 1,700'

- CIBP @ 3,535' with bailer of cement immediately above;
- 200 sacks 60/40 POZ through squeeze perforations @ 2,205'
- 35 sacks common spotted inside 5-1/2" casing @ 2,040', immediately above 200 sack plug

8. Operator estimates that more than 100,000 barrels of crude oil are recoverable from the reservoir subject to the earlier described lease. In order to prevent waste and protect correlative rights, Operator will continue to develop a comprehensive

development plan to supplement the 3-D Seismic work conducted by Operator and others across Operator's Oscar West Waterflood Unit and adjacent lands in 2010 & 2011.

9. Operator's Oscar West Waterflood currently produces 15 – 18 barrels of oil per day ("BOPD") from 6 active producers and 6 active injection wells, but Operator expects to increase this production to more than 40 BOPD by reconfiguring the Unit's injection pattern. This will be accomplished by putting some of the Subject Wells back on pump and converting the others to injection wells. Historically, at higher injection pressures (600 – 700 psig), the Unit produces 30 – 40 BOPD. Current injection pressures of 200 – 400 psig only yield 15 – 18 BOPD.

During the three-year exception period that expires on June 21, 2016, Operator has implemented significant operational improvements on the lease. Operator replaced a contract pumper with a full-time employee pumper in February 2015. Oil sales & lease cleanliness have increased dramatically as a direct result and spill frequency is dramatically lower. Operator has installed tubing in three of the five TA'd wells and has a rig scheduled to run tubing in the Oscar West 202 during the week of June 13. Operator also has purchased and is installing a duplicate salt water injection pump to increase lease injection capacity and pressures. This is a critical improvement: the additional injection pump will enable Operator to handle additional water produced as some of the existing TA'd wells are equipped and returned to production. Operator estimates that it will cost approximately \$100,000 - \$150,000 to re-equip and reactivate all of the Subject Wells. This is significantly more than the estimated \$50,000 required to plug those wells. Except for the Oscar West #204 which has been

plugged up to a depth of 1,700', each of the remaining Subject Wells will require approximately 3,650' of rods, a downhole pump, new electric service and a functional pump jack with motor. The #204 either will be plugged to surface or drilled out to TD and put back on pump or converted to injection.

10. Operator has attached as Exhibit B a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned and plugged wells located on the same Leased Premises as the Subject Wells.

11. Based on the foregoing, Operator requests that the Commission grant a third exception to the 10-year limitation, specifically to allow the Subject Wells to remain eligible for temporary abandonment status for the three (3) years following the June 10, 2016 expiration of Operator's current exception as to the Subject Wells. If granted, Operator requests that said additional exception will to be subject to yearly renewal with the appropriate Conservation Division District without further need to re-apply for a new exception for each of the three (3) years prayed for in this application to the Commission.

12. Listed on the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of any of the Subject Wells; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application was published in the Wichita Eagle on Saturday May 28, 2016 and in the St John News on Wednesday, June 1, 2016 pursuant to K.A.R. 82-3-135a. Proof of both publications are attached to this Application as Exhibit "C.1" and Exhibit "C.2". In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Operator prays that this matter be set for hearing, and upon hearing, that the Commission grant Operator's request for a second exception to the 10-year limitation during which wells may be temporarily abandoned pursuant to K.A.R. 82-3-111 so as to allow the Subject Wells to remain temporarily abandoned for three (3) years following the June 10, 2016 expiration of the Subject Well's current three-year exception, subject to successful MITs of each of the Subject Wells in June, 2013 and subsequent yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application.

Respectfully Submitted,

BELPORT OIL, INC.

By: _____
George L. Davenport
President

1443 South Norfolk Avenue
Tulsa, Oklahoma 74120

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Jay Scott Emler, Chairman
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STAFFORD COUNTY, Kansas

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STAFFORD COUNTY, Kansas

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Respectfully Submitted,

BELPORT OIL, INC.

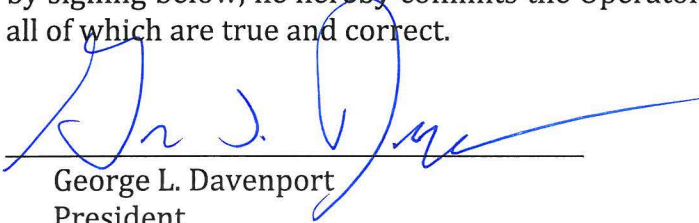
By: 
George L. Davenport
President

1443 South Norfolk Avenue
Tulsa, Oklahoma 74120

ACKNOWLEDGEMENT

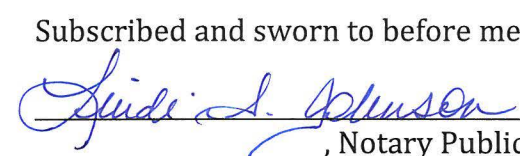
STATE OF OKLAHOMA)
) ss:
COUNTY OF TULSA)

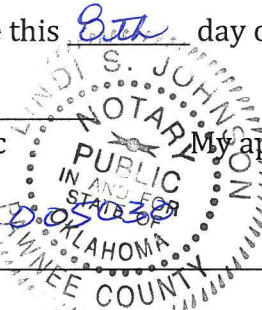
George L. Davenport, of lawful age, being first duly sworn, upon oath states that he is the President of the Operator and that he has the authority to file this application on behalf of the Operator and that he has read and understands the application, and that, by signing below, he hereby commits the Operator to all statements set forth therein, all of which are true and correct.



George L. Davenport
President
Belpport Oil, Inc.

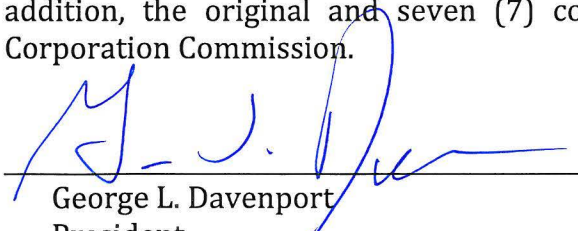
Subscribed and sworn to before me this 8th day of June, 2016.


_____, Notary Public
My Commission # 02005038
My appointment expires May 10, 2018



CERTIFICATE OF SERVICE

I hereby certify on this 8th day of June, 2016, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowners set forth in paragraph 12 of said Application and to each party set forth in Exhibit "A" attached to said Application filed by Operator. In addition, the original and seven (7) copies were hand delivered to the Kansas Corporation Commission.



George L. Davenport
President
Belpport Oil, Inc.

Exhibit A
to that certain
APPLICATION for Ten Year TA Exception
KCC Conservation Division Docket 16 - CONS-____-CEXC

**Unleased Mineral Owners within
one-half mile of Subject Wells**

Section 15 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells

ILS, LLC
P.O. Box 1506
Great Bend, Kansas 60530

Jill M. Eliason
11002 West 126th Terrace
Shawnee Mission, KS 66213

Section 21 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells:

Lynn Krampe
5957 West Ridge Road
Great Bend, Kansas 60530









Section 22 - 22S - 14W unleased Mineral Owners within one-half mile of Subject Wells:

Violet Morton
1216 Roosevelt
Great Bend, Kansas 60530

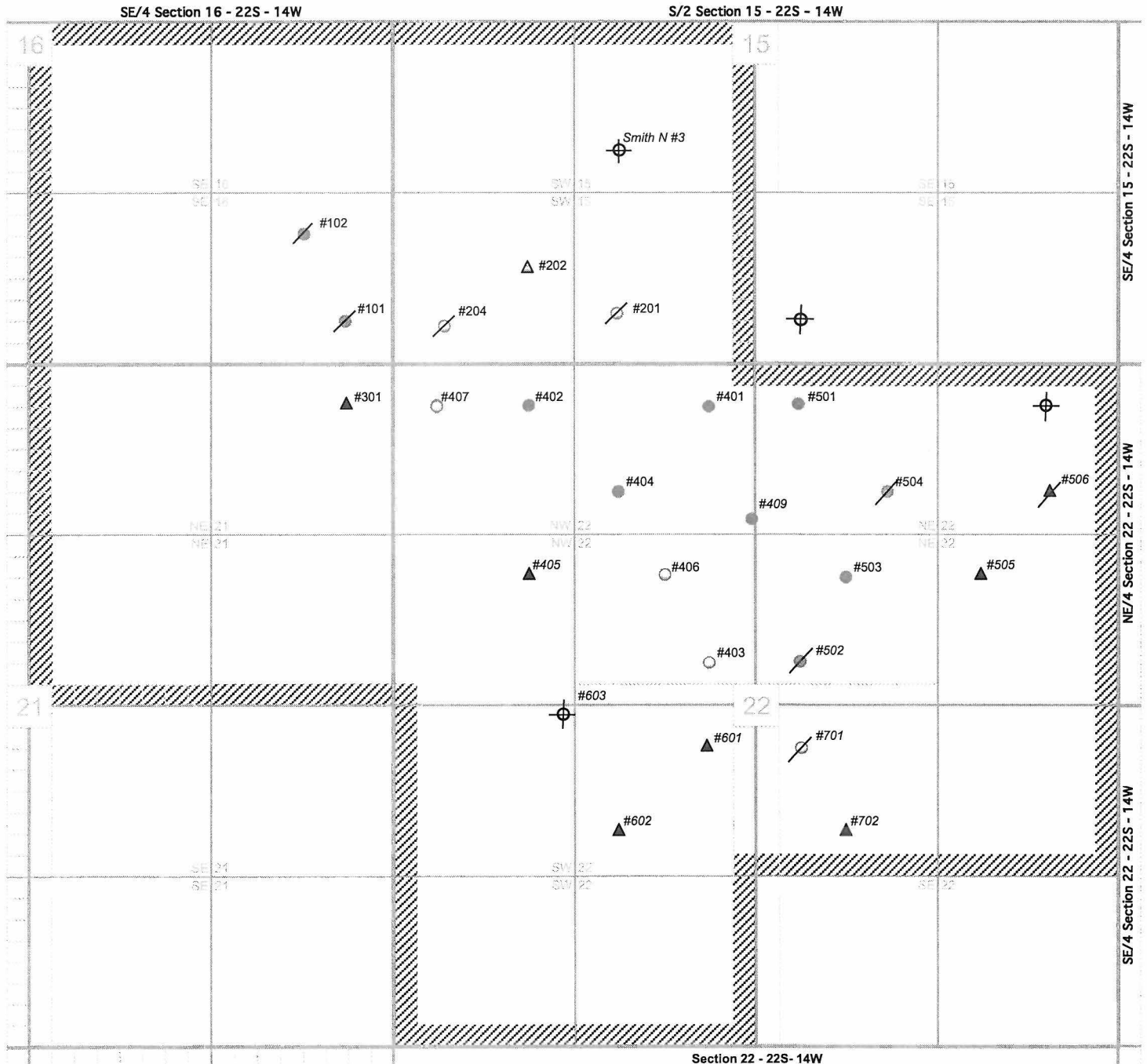
Exhibit B -- LEASE PLAT

to that certain APPLICATION
presented to
The Kansas Corporation Commission
regarding
Belport Oil, Inc's
Oscar West-Lansing Kansas City Unit

Sections 15, 16, 21 & 22 Township 22S, Range 14W
Stafford County, Kansas

-  Dry Hole
-  Active Oil Well
-  Temporarily Abandoned Wellbore
-  Plugged & Abandoned Producer
-  "Agressively Squeezed" TA Well:
CIBP set above perfs, 2 sxs dumped on CIBP,
casing leak squeezed; cement left inside casing
-  Active Injection Well
-  Temporarily Abandoned Injection Well
-  Plugged & Abandoned Injection Well

| << --- 1,320' --- >> |



The Wichita Eagle Kansas.com

825 E. Douglas | Wichita, KS 67202 | 316-268-6000



Customer
BELPORT OIL, INC

Payor Customer
BELPORT OIL, INC

Customer Account
523284

Payor Account
523284

Customer Address
1443 SOUTH NORFOLK AVENUE
TULSA OK 74120 USA

Payor Address
1443 SOUTH NORFOLK AVENUE
TULSA OK 74120 USA

Customer Phone
918-584-8989

Payor Phone
918-584-8989

Sales Rep.
rwilson@wichitaeagle.com

Order Taker
rwilson@wichitaeagle.com

<u>PO Number</u>	<u>Payment Method</u>	<u>Blind Box</u>
<u>Tear Sheets</u>	<u>Proofs</u>	<u>Affidavits</u>
0	0	0
<u>Net Amount</u>	<u>Tax Amount</u>	<u>Total Amount</u>
\$406.90	\$0.00	\$406.90
<u>Payment Amt</u>	<u>Amount Due</u>	
\$0.00	\$406.90	
<u>Ad Number</u>	<u>Ad Size</u>	<u>Color</u>
0002477643-01	1.0 X 70 Li	<NONE>

Product Information
Placement/Classification
Position
Run Dates
Run Schedule Invoice Text

WIC- Wichita Eagle:Print: 1 \$406.90
0300 - Legals Classified
0301-Legals & Public Notices
5/28/2016
THE STATE CORPORATION COMMISSION OF THE STATE OF KA

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Jay Scott Emmer, Chairman

Shari Feist Albrecht

Pat Apple

In the matter of the application of Belport Oil, Inc. for an exception to the 10-year time limitation of K.A.R. 82-3-111 for its Oscar West #202 & #204 wells located in the SW/4 of Section 15, Township 22 South, Range 14 West, and its Oscar West #403, #406 & #407 wells located in the NW/4 of Section 22, Township 22 South, Range 14 West, all in Stafford County, Kansas.

DOCKET No. 16-CONS- -CEXC

CONSERVATION DIVISION

License No. 33809

NOTICE OF FILING

TO: ALL OIL AND GAS PRODUCERS,
UNLEASED MINERAL INTEREST
OWNERS, LANDOWNERS, AND ALL
PERSONS WHOMSOEVER CONCERNED:

You, and each of you, are hereby notified that Belport Oil, Inc. has filed an Application for an exception to the ten-year time limitation of K.A.R. 82-3-111 (Temporarily Abandoned Wells) for the Oscar West #202 & #204 wells located in the SW/4 of Section 15, and the Oscar West #403, #406 & #407 wells located in the NW/4 of Section 22, Township 22 South, Range 14 West, all in Stafford County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights, or pollute the natural resources of the State of Kansas.

All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

BELPORT OIL, INC.

1443 South Norfolk Avenue

Tulsa, Oklahoma 74120

(918) 584-8989

LEGAL PUBLICATION**THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS**

Before Commissioners:
Jay Scott Emler, Chairman
Shari Faust Albrecht
Pat Apple

In the matter of the application of
Belport Oil, Inc. for an exception to
the 10-year time limitation of K.A.R.
82-3-111 for its Oscar West #202 &
#204 wells located in the SW/4 of
Section 15, Township 22 South,
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DOCKET No. 16-CONS-_____

CEXC

CONSERVATION DIVISION
License No. 33809

NOTICE OF FILING

TO: ALL OIL AND GAS PRO-
DUCERS, UNLEASED MINERAL
INTEREST OWNERS, LANDOWN-
ERS, AND ALL PERSONS WHOM
SOEVER CONCERNED:

You, and each of you, are
hereby notified that Belport Oil, Inc.
has filed an Application for an ex-
ception to the ten-year time limita-
tion of K.A.R. 82-3-111 (Temporarily
Abandoned Wells) for the Oscar
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mission of the State of Kansas
within fifteen (15) days from the
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Commission regulations and must
state specific reasons why the grant
of the application may cause waste,
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the natural resources of the State of
Kansas.

All parties in any way inter-
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themselves accordingly.

BELPORT OIL, INC.
1443 South Norfolk Avenue
Tulsa, Oklahoma 74120
(918) 584-8989

Published in the St. John News
Wednesday, June 1, 2016

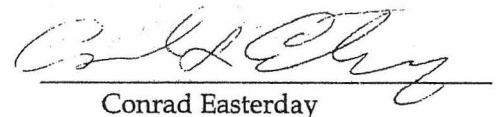
Affidavit of Publication

State of Kansas, STAFFORD County, ss.

Conrad Easterday, being first duly sworn,
deposes and says: That he is Publications
Manager of the St John News, a weekly
Newspaper printed in the State of Kansas, and
published in and of general circulation in
Stafford County, Kansas, with a general paid
circulation on a daily basis in Stafford County,
Kansas, and that said newspaper is not a trade,
religious or fraternal publication.

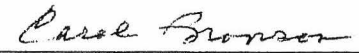
Said newspaper is published at least weekly 50
times a year; has been so published
continuously and uninterruptedly in said
county and state for a period of five years prior
to the first publication of said notice; and has
been admitted at the post office of St John,
Kansas in said County as second class matter.

That the attached notice is a true copy thereof
and was published in the regular and entire
issue of said newspaper for 1 week(s), the
first publication there of being made as
aforesaid on the 1 day of
JUNE, 2016 and 0 subsequent
publications being made on the following dates:


Conrad Easterday

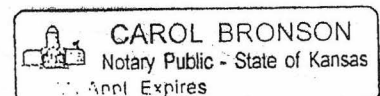
Publication Manager

Subscribed and sworn to before me, this 1
day of JUNE, 2016.



Carol D Bronson
Notary, State of Kansas

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