# THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairperson

Dwight D. Keen Annie Kuether

In the matter of the failure of CFM 66, LLC (Operator) to comply with K.A.R. 82-3-111 at the Goering #B-1 and Petrocci #1 wells in McPherson County, Kansas.

| Docket No.: 25-CONS-3258-CPEN (CONSERVATION DIVISION (CONSERVATION DELICION (CONSERVATION DE

### **PENALTY ORDER**

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned wells, assesses a \$200 penalty, directs Operator to come into compliance, and further rules as more fully described below.

#### I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.
- 2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.
- 3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

### II. FINDINGS OF FACT

- 4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the following wells (Subject Wells) in McPherson County, Kansas:
  - a. Goering #B-1, API #15-113-20324-00-00, located in Section 33, Township21 South, Range 2 West; and
  - b. Petrocci #1, API #15-113-20256-00-00, located in Section 31, Township 21 South, Range 2 West.
- 5. On December 24, 2024, Commission records indicated the Subject Wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the wells were not exempt pursuant to K.A.R. 82-3-111(e), and that the wells were not approved for TA status. Thus, Commission Staff sent letters to Operator, requiring Operator to bring the Subject Wells into compliance with K.A.R. 82-3-111 by January 21, 2025.
- 6. On February 6, 2025, Commission Staff inspected the Subject Wells, because the deadline in the letters had passed and the violations had not been resolved, verifying that the wells continued to be inactive and unplugged.<sup>2</sup>

<sup>2</sup> Exhibit B.

<sup>&</sup>lt;sup>1</sup> Exhibit A.

#### III. CONCLUSIONS OF LAW

- 7. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.
- 8. Operator has committed two violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>3</sup>

### THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$200 penalty.
- B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible.
- C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.
- D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. <u>A request for hearing must comply with K.A.R. 82-1-219.</u>

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<sup>&</sup>lt;sup>3</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>4</sup>

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission.

Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

#### BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 02/13/2025	( bygaul Deniny
	Abigail D. Emery
	Acting Secretary to the Commission
Mailed Date: 02/13/2025	
TSK	

<sup>&</sup>lt;sup>4</sup> See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).



Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

## **NOTICE OF VIOLATION**

December 24, 2024 KCC Lic.-34582

CFM 66 LLC 900 CANADIAN DR. MCPHERSON KS 67460-3615

RE: TEMPORARY ABANDONMENT
API Well No. 15-113-20324-00-00
GOERING B-1
33-21S-2W, SWSWSE
MCPHERSON County, Kansas

Operator:

On December 24, 2024, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by JANUARY 21, 2025 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

JERRY SPARLING KCC District # 2



Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner Laura Kelly, Governor

## **NOTICE OF VIOLATION**

December 24, 2024 KCC Lic.-34582

CFM 66 LLC 900 CANADIAN DR. MCPHERSON KS 67460-3615

RE: TEMPORARY ABANDONMENT
API Well No. 15-113-20256-00-00
PETROCCI 1
31-21S-2W, NESWSE
MCPHERSON County, Kansas

Operator:

On December 24, 2024, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by JANUARY 21, 2025 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

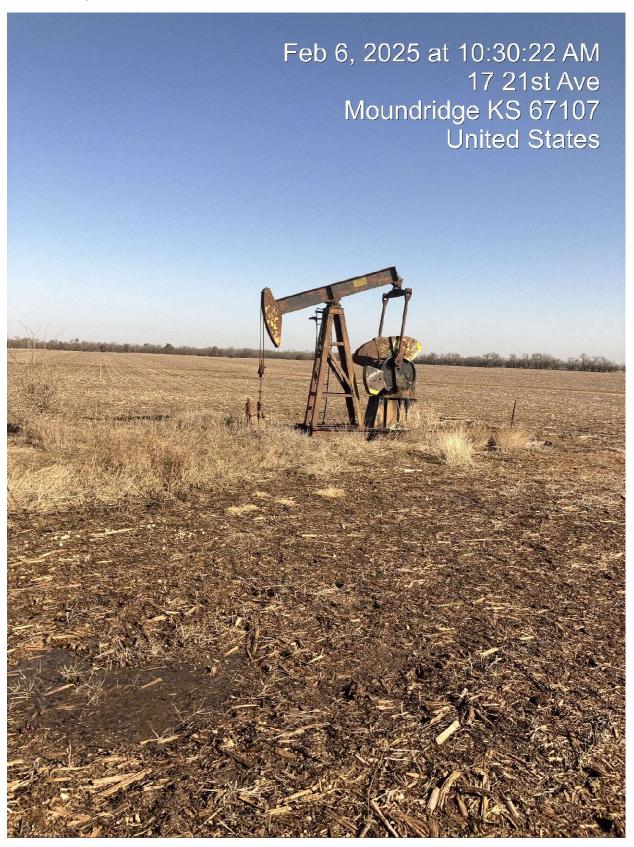
JERRY SPARLING KCC District # 2

# KCC OIL/GAS REGULATORY OFFICES

Date: <u>02/06/25</u>	District: 02	<u>!</u>	Case #:			
	New S	Situation	Lease Inspection			
	Respo	nse to Request	Complaint			
	Follow	v-Up	Field Report			
Operator License No: 34582	A PI Well N	umber: <u>15-113-</u>	20324 00 00			
Op Name: CFM 66, LLC			Sec 33 Twp 21 S Rng 2 E /			
Address 1: 900 Canadian drive		OW OW OL				
Address 2:						
City: McPherson			Long: 97.54546 Date: 12/24/24			
State: Kansas Zip Code: 67460 -			Well #: B-1			
Operator Phone #: (620) 241-7484	County: M	-				
Reason for Investigation:						
Routine lease inspection						
·						
Problem:						
Inactive gas well						
Persons Contacted:						
Findings:						
Denied TA application back in Sept. of 2022 for no	production	from well for ov	ver 10 yrs.			
Last reported production from well was back in 2011.						
Fohruany 6, 2025 Follow up logge inchestion was	oondusted t	o find no chang	a in status and no contact from apparate			
February 6, 2025-Follow up lease inspection was	conducted t	o iina no chang	e in status and no contact from operato			
Action/Recommendations: Follow	Up Required	<b>✓</b> Yes No	Date:			
December 24, 2024-Another TA NOV letter w	as sent to	operator with	a deadline of January 21, 2025.			
		operator mar	a acaamic of canaary 21, 2020.			
Staff recommends a Commission Order and monetary penalty for failure to meet the requirements under						
K.A.R. 82-3-111 Temporary Well Abandonme	ent.					
Verification Sources:			Photos Taken: Yes			
	A Program	By: <u>Jerry S</u>	Sparling			
	Courthouse		. •			
Other:		<u>Elivifol</u>	nmental Compliance and Regulatory Special			
Retain 1 Copy District Office						

Send 1 Copy to Conservation Division

Exhibit B Page 1 of 4 Goering #B-1, inactive gas well located in the SE/4 of 33-21S-2W, Operated by CFM 66 LLC. Lic. #34582, API#15-113-20324-00-00.



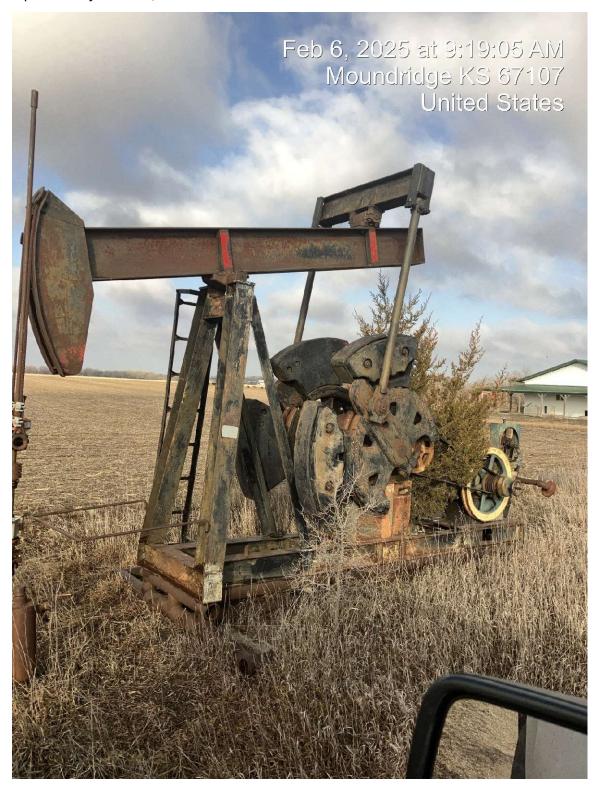
Taken February 6, 2025 by J. Sparling KCC ECRS

# KCC OIL/GAS REGULATORY OFFICES

Date: <u>02/06/25</u>	District: 02	2	Case #:			
	New S	Situation	<b>Lease Inspection</b>			
	Respo	onse to Request	Complaint			
	Follow	v-Up	Field Report			
0.4500	_					
Operator License No: 34582		umber: <u>15-113-2025</u>				
Op Name: CFM 66, LLC			31 Twp 21 S Rng 2 E / W			
Address 1: 900 Canadian drive						
Address 2:			Feet from E/VW Line of Section			
City: McPherson			97.58009 Date: 12/24/24			
State: Kansas Zip Code: 67460 -			Well #: <u>1</u>			
Operator Phone #: (620) 241-7484	County: M	CETTETSOTT				
Reason for Investigation:						
Routine lease inspection						
Problem:						
Inactive gas well						
Persons Contacted:						
Findings:						
Last reported production was back in March of	of 2014.					
Denied TA application back in November of 2	.023, inacti	ve well for 10yrs.				
February 6, 2025-Follow up lease inspection finds no change in status and no contact from operator.						
. 52. 33. j 5, 2020 i onom ap loado mopositori inido no oriango in otatao ana no obilitaot nom oporator.						
Action/Recommendations: Follow	v Up Required	√Yes No 🔊	Date:			
			adding of January 21, 2025			
December 24, 2024-Another TA NOV letter w	as sent to	operator with a de	eadilile of January 21, 2025.			
Staff recommends a Commission Order and monetary penalty for failure to meet the requirements under						
K.A.R. 82-3-111 Temporary Well Abandonme	ent.					
Verification Sources:			Photos Taken: Yes			
✓ RBDMS ✓ KGS	ΓA Program					
T-I Database ✓ District Files ✓	Courthouse	By: <u>Jerry Spar</u>	ling			
Other:		<u>Environmen</u>	tal Compliance and Regulatory Specialist			
Retain 1 Copy District Office		•				

Retain 1 Copy District Office Send 1 Copy to Conservation Division

Form: \_\_\_\_\_ Exhibit B Page 3 of 4 Petrocci #1, inactive gas well located in the SE/4 of 31-21S-2W, MP. Co. Operated by CFM 66, LLC. Lic. #34582. API#15-113-20256-00-00.



### **CERTIFICATE OF SERVICE**

#### 25-CONS-3258-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of first class mail and electronic service on <a href="https://example.com/oz/13/2025">oz/13/2025</a>.

DANIEL FOX, COMPLIANCE OFFICER, KCC DISTRICT 2 KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 2 3450 N. ROCK RD BLDG 600 STE 601 WICHITA, KS 67226 dan.fox@ks.gov

GREG A. WARREN CFM 66 LLC 900 CANADIAN DR MCPHERSON, KS 67460-3615 TRISTAN KIMBRELL, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 tristan.kimbrell@ks.gov

/S/ KCC Docket Room

KCC Docket Room