

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Application of Gateway)	Docket No. 24-CONS-3114-CMSC
Resources U.S.A., Inc. (Operator) for an)	
Operator's License Renewal.)	CONSERVATION DIVISION
)	
)	License No. 32353

PRE-FILED TESTIMONY OF

RYAN DULING

ON BEHALF OF COMMISSION STAFF

JANUARY 2, 2024

1 **Q. What is your name and business address?**

2 A. Ryan Duling, 137 E. 21st Street, Chanute, Kansas 66720.

3 **Q. By whom are you employed and in what capacity?**

4 A. I'm employed by the Conservation Division of the Kansas Corporation Commission (KCC),
5 Chanute District #3 Office, as a Compliance Officer and Environmental Compliance and
6 Regulatory Specialist (ECRS).

7 **Q. Would you please briefly describe your background and work experience?**

8 A. After high school, I attended Neosho County Community College until 1997. While attending
9 college, I worked on a pulling unit as a roughneck for over two years. I then worked for R &
10 F Farm Supply as a parts salesman until October 1999, when I began working for the Geology
11 Department with the Kansas Department of Transportation (KDOT) in Chanute, Kansas. With
12 KDOT, I started as a driller assistant and worked my way up to become a driller. As a driller,
13 I was responsible for the drilling of new bridges and roadways for the State of Kansas. I
14 constructed bridge, surface, and quarry reports and did survey projects using Trimble 500 and
15 Garmin E-Trex GPS units. I also interacted with landowners and the public.

16 In June 2004, I began my career with the Commission in the District #3 Office as a
17 Petroleum Industry Regulatory Technician (PIRT) I. As a PIRT I, I performed GPS surveys
18 to locate abandoned wells on leases where production had ceased or operators had gone out
19 of business. Shortly thereafter, I became a PIRT II, where I continued conducting GPS surveys
20 and was also in charge of the Temporarily Abandoned (TA) well program. In that position, I
21 reviewed TA applications and either approved or denied the applications. After a statewide
22 reclassification of environmental positions, I am now an ECRS.

1 Throughout my 18 years of employment with the KCC, I have been assigned to Allen,
2 Anderson, Bourbon, Franklin, Linn, Miami and Woodson counties. During that time, I have
3 been responsible for the witnessing and monitoring of various oil and gas related activities.
4 My job included inspections, documentation, investigation, and consultation with lease
5 operators, landowners, and Commission Staff on various compliance issues. I witnessed the
6 drilling and completion of oil, gas, injection, and disposal wells. I investigated spills and
7 complaints and witnessed mechanical integrity tests (MITs), plugging of wells, and the
8 completion of wells. Additionally, I have had the opportunity to work and assist other KCC
9 staff in the majority of the 32 counties within District #3. In April 2021, I transferred to the
10 Abandoned Well Fee Fund Plugging Program within the District #3 office. As part of the Fee
11 Fund Program, I conducted GPS surveys on abandoned leases where no responsible party
12 could be found for future plugging by the state of Kansas. Other duties included courthouse
13 research, mapping, matching and researching well information, and constructing reports for
14 the Abandoned Well Fee Fund Plugging Coordinator. In September 2021, I became the
15 Compliance Officer for the District #3 Office.

16 **Q. What are your duties with the Conservation Division?**

17 A. As Compliance Officer, I review operator data for compliance with Commission regulations
18 and prepare documentation to submit with penalty recommendations for probable violations
19 of Commission regulations. Specifically, my job includes reviewing Staff field reports and
20 documentation of staff-witnessed well completions, pluggings, and spill and complaint
21 investigations. From these reviews, potential violations are identified and the subsequent
22 coordination of investigations of potential compliance issues are implemented for the District
23 #3 office. Additionally, I assist with coordinating day-to-day operations in the District #3

1 Office, send Notice of Violation (NOV) letters, and generally try to resolve compliance issues.
2 I assist in the development of compliance agreements and the tracking associated with the
3 approved Compliance Agreements within District #3. I conduct inspections and investigations
4 on special projects, or in the absence of assigned Staff, whenever necessary. I work with lease
5 operators, landowners, local, county, and state agencies and organizations to resolve oil and
6 gas related issues.

7 **Q. Have you previously testified before this Commission?**

8 A. Yes.

9 **Q. What is the purpose of your testimony in this matter?**

10 A. The purpose of my testimony is to discuss the evidence supporting the Commission's findings
11 relating to the Order Denying Application for License issued to Gateway Resources U.S.A.,
12 Inc. (Operator) in this docket - Docket 24-CONS-3114-CMSC (Docket 24-3114).
13 Specifically, my testimony will discuss Operator's non-compliance with the Commission
14 approved compliance agreement in Docket 17-CONS-3474-CMSC (Docket 17-3474).

15 **Q. What is a compliance agreement?**

16 A. A compliance agreement is a formal agreement between Staff and an operator to return wells
17 to compliance with the Commission's rules and regulations over a set period of time. These
18 agreements can be beneficial to both Staff and the operator, because wells are being brought
19 into compliance, and the operator is able to address wells over time instead of all at once.

20 **Q. What work goes into forming a compliance agreement?**

21 A. Staff identifies potential operators with whom to enter into a compliance agreement based
22 upon the track record of the operator and the extent of possible violations identified by Staff
23 and/or the operator. During these initial communications, Staff and the operator discuss all

1 known potential compliance issues with the wells which belong to the operator. Staff will
2 determine the potential environmental risk in order to establish an acceptable timeline and
3 order of priority for the operator to return the subject wells to compliance. This includes Staff
4 conducting an inspection of each of the wells to verify the well status and location.

5 Once Staff and operator are in agreement, the proposal is formally documented and
6 submitted to Legal Staff to review and submit to the Commission for approval. If approved
7 by the Commission, Staff will track and monitor operator's progress and any changes to
8 potential environmental impacts throughout the life of the agreement, and the wells can be
9 re-prioritized as necessary.

10 **Q. Did the Commission issue an Order approving a compliance agreement between Staff**
11 **and Operator?**

12 A. Yes, the Commission issued an Order Approving Compliance Agreement between District #3
13 Staff and Operator in Docket 17-3474 on February 9, 2017. On November 17, 2020, the
14 Commission issued an Order Granting Motion to Approve Updated Compliance Agreement.

15 **Q. What were the specific terms of the compliance agreement between Staff and Operator?**

16 A. The original compliance agreement between District Staff and Operator was for 75 wells. The
17 wells were attached to the Order Approving Compliance Agreement as Attachment A. The
18 original compliance agreement required Operator to plug, return to service, or repair and
19 obtain temporary abandonment status for three of the wells by May 31, 2017. Further, the
20 compliance agreement required Operator to plug, return to service, or repair and obtain
21 temporary abandonment status for an additional three wells each three calendar months
22 thereafter. This would have allowed Operator to complete the original compliance agreement
23 by May 31, 2023.

1 On November 17, 2020, the Commission issued an Order Granting Motion to Approve
2 Updated Compliance Agreement. The updated compliance agreement was for 42 wells
3 (Subject Wells) which remained out of compliance from the original agreement. The Subject
4 Wells were attached to the Order Approving Compliance Agreement as Attachment A. The
5 updated compliance agreement required Operator to plug, return to service, or repair and
6 obtain temporary abandonment status for two of the Subject Wells by December 31, 2020.
7 Further, the compliance agreement required Operator to plug, return to service, or repair and
8 obtain temporary abandonment status for an additional two wells each three calendar months
9 thereafter. On October 12, 2023, the Commission issued an Order Approving Addition of
10 Wells and Extension of Final Deadline, which added four wells to the updated compliance
11 agreement. This allows Operator to complete the updated compliance agreement by June 30,
12 2026.

13 **Q. How many wells has Operator returned to compliance to date?**

14 A. Staff records indicate Operator has brought 22 of the Subject Wells into compliance with the
15 terms of the updated compliance agreement. As of December 31, 2023, Operator is required
16 to have brought 26 Subject Wells into compliance. I have attached a PDF dated October 23,
17 2023, showing the most recent quarterly objective report for Operator's agreement to my
18 testimony as *Exhibit RD-1*. The PDF provides the Subject Well's name, API number,
19 location, and the method by which the well was returned to compliance with the agreement.
20 The bottom of the PDF states the total number of wells that have been returned to compliance,
21 as well as the number of wells that should be in compliance with the agreement at this point.

1 **Q. How do you track which wells have been returned to compliance?**

2 A. Once an agreement has been approved the subject wells are added to a database for tracking
3 purposes. Additionally, as a courtesy, Staff emails a reminder to the operator prior to the end
4 of each quarterly deadline of the agreement. This quarterly compliance report shows which
5 wells have been returned to compliance and the total number of wells that need to be returned
6 to compliance by the quarterly deadline.

7 As stated above, there are generally three ways for an operator to return a well to
8 compliance. First, if an operator elects to file a temporary abandonment (TA) application,
9 then we will either receive and process the TA application at the District Office, or Legal Staff
10 in Wichita will receive and process an exception application for wells that have been
11 temporarily abandoned for more than ten years. Second, if an operator elects to plug a well
12 then the operator will need to submit a Well Plugging Application (CP-1). Next, the operator
13 is required to notify the District #3 Office of the date and time they plan to plug the well. Staff
14 will generally witness the scheduled pluggings. Third, if an operator elects to return a well to
15 service, then the compliance agreement requires the operator to notify District Staff in writing
16 which wells were returned to service. Based on District Staff availability, Staff will inspect
17 the wells identified in writing to verify the wells actually are in service. Additionally, Staff
18 sets a reminder to inspect wells 90 days after notification that they have been returned to
19 service in order to ensure the wells still are in service. Any wells identified as no longer in
20 service and not exempt under K.A.R. 82-3-111(e) (i.e., the wells are not fully equipped for
21 production of oil or gas or for injection, capable of immediately resuming production of oil
22 or gas or of injection, subject to a valid, continuing oil and gas lease, have a cessation period
23 less than 365 consecutive days, and are otherwise in full compliance with all of the

Commission's regulations) are subject to an NOV letter and penalty recommendation.

Additionally, these wells no longer qualify to be placed back on the compliance agreement.

Q. What actions do you take once the quarterly deadline has passed?

A. At the end of each deadline, a quarterly compliance report is generated for Legal Staff indicating whether or not the operator has met the compliance objectives for that period as specified in the compliance agreement.

Q. Has Operator made any claims that it has brought additional wells into compliance with this agreement?

A. Yes. On December 7, 2023, I received an email communication from Operator that it had plugged the O'Brien Sewell #6-27, API #15-125-30861; and Rutland #3-8, API #15-125-30233, wells. I have attached a copy of this email along with District #3 Staff's response to my testimony as *Exhibit RD-2*. However, neither of these wells was part of the updated compliance agreement and Staff determined that it would not recommend adding these wells to the updated compliance agreement.

Q. Can wells be added to a compliance agreement?

A. Yes. Under paragraph 6 of the updated compliance agreement, the agreement may be amended to add additional wells with the written consent of the District Supervisor, and Staff has not filed a status update to add the wells to the updated compliance agreement. I visited with Mr. Troy Russell, the District #3 Supervisor, about adding the wells to the agreement. His recommendation was that the wells should not be added to the updated compliance agreement. First, Operator plugged the O'Brien Sewell #6-27 and the Rutland #3-8 prior to requesting that the wells be added to the compliance agreement. Operators are required to make the request for wells to be added to the agreement prior to plugging the wells. Second,

1 the O'Brien Sewell #6-27 had already been brought into compliance with the initial
2 compliance agreement when Operator returned the well to service in September 2017. Third,
3 the Rutland #3-8 was not out of compliance with the Commission's rules and regulations and
4 Staff believes it would be improper to add a compliant well to a compliance agreement.

5 **Q. How would you describe Operator's compliance with the agreement?**

6 A. Operator has had difficulty maintaining compliance with the agreement. Commission records
7 indicate Operator's license has been suspended for non-compliance with the agreement four
8 times since it was updated in November 2020. Further, Operator's license has been suspended
9 since January 13, 2023. Also, publicly available KGS records show oil and gas sales at
10 Operator's Barta, Block, Brooks, Felts, Kaminska, Knisley, Koger, Massey, Mitchell,
11 Pierson, Red Buffalo, Wheeler/Haddan, and Wint leases from January 2023 through August
12 2023, while Operator's license was suspended. I have attached a copy of 5 of the roughly 20
13 KGS records that indicate 2023 production under Operator's suspended license to my
14 testimony as *Exhibit RD-3*.

15 **Q. Please summarize your recommendations.**

16 A. I recommend the Order Denying Application for License be affirmed. Operator has failed to
17 comply with the terms of its Commission approved agreement to address the underlying issue
18 resulting in the suspension of its license by the deadline provided in the NOV letter. As a
19 consequence, Commission rules and regulations prevent the renewal of Operator's license.

20 **Q. Does this conclude your testimony?**

21 A. Yes.

Gateway_KCC#32353_17-CONS-3474-CMSC_Quarterly Objective Report

County	Well Name	API#	Spot	Sec	Twp	Rng	Type	DATE OF COMPLIANCE	COMPLIANCE ACHIEVED	Wells Due Per Quarter
MONTGOMERY										
BILLER	1-28	15-125-30915-00-00	NWNWNW	28	34	15	GAS	4/5/2021	PA	2
DENTON	1-28	15-125-30800-00-00	SENWNE	28	33	16	CM	12/24/2020	PA	2
KNISLEY	32-1	15-125-31920-00-01		32	32	17	GAS	9/12/2023	PA	2
KNISLEY	32-3	15-125-31841-01-00		32	32	17	CM	9/13/2023	PA	2
KNISLEY	32-4	15-125-31646-00-00		32	32	17	CM	9/12/2023	PA	2
KNISLEY	32-8	15-125-31860-00-00		32	32	17	CM	9/12/2023	PA	2
MOONSHINE	10	15-125-27354-00-00	SENWSWNE	10	35	15	GAS	8/6/2021	PA	2
MOONSHINE	2	15-125-27059-00-00	SENWNWSE	10	35	15	GAS	12/20/2021	PA	2
MOONSHINE	3	15-125-27060-00-00	NWSWNWS	10	35	15	GAS	7/8/2022	PA	2
MOONSHINE	4	15-125-27061-00-00	NWSWNWS	10	35	15	GAS	10/12/2022	PA	2
MOONSHINE	6	15-125-27184-00-00	SESWSWNE	10	35	15	GAS	9/23/2021	PA	2
MOONSHINE	7	15-125-27185-00-00	W2SESWNE	10	35	15	GAS	8/23/2022	PA	2
MOONSHINE	8	15-125-27186-00-00	NWNESWNE	10	35	15	GAS	4/29/2022	PA	2
MOONSHINE	9	15-125-27301-00-00	SWNE	10	35	15	GAS	4/29/2022	PA	2
MOONSHINE	W-1	15-125-27057-00-00	NWNWSWN	10	35	15	GAS	7/18/2022	PA	2
MOONSHINE	W-2	15-125-27058-00-00	SWNWSWN	10	35	15	GAS	8/6/2021	PA	2

County	Well Name	API#	Spot	Sec	Twp	Rng	Type	DATE OF COMPLIANCE	COMPLIANCE ACHIEVED	Wells Due Per Quarter
MOONSHINE	W-3	15-125-27187-00-00	SWSWSWNE	10	35	15	GAS	12/20/2021	PA	2
MOONSHINE	W-4	15-125-27188-00-00	W2NWNWS	10	35	15	GAS	9/23/2021	PA	2
OBRIEN SEWELL	1-27	15-125-30713-00-00	SWNENWS	27	33	16	GAS	12/28/2020	PA	2
OLDFIELD	1-33	15-125-30710-00-01	NWNESW	33	33	16	CM	6/25/2021	PA	2
WILMOTH	2	15-125-24404-00-00	NWNESE	8	35	15	GAS	1/23/2023	PA	2
WILMOTH	3	15-125-01525-00-00	NENWSE	8	35	15	GAS	1/23/2023	PA	2

Total Wells Brought Into Compliance

22

Total Compliance Objective to Date

24

Current Quarter End Date

9/30/2023

Kelcey Marsh [KCC]

From: Ryan Duling [KCC]
Sent: Tuesday, December 12, 2023 1:59 PM
To: Kelcey Marsh [KCC]
Cc: Troy Russell [KCC]
Subject: FW: Add Rutland 3-8 Obrien Sewell 6-27 to compliance list

Kelcey,

Troy wanted me to forward you this email that I sent Blaine Hanks, Gateway Resources, last Friday.

Thanks,



Ryan Duling
District #3 Compliance Officer
Environmental Compliance and Regulatory Specialist
Kansas Corporation Commission
Conservation Division, District III
137 E. 21st Street, Chanute Ks 66720
Office: 620-902-6453
Cell: 620-432-6511

From: Ryan Duling [KCC]
Sent: Friday, December 8, 2023 2:02 PM
To: 'Blaine Hanks' <gateres@aol.com>
Cc: Troy Russell [KCC] <t.russell@kcc.ks.gov>; Julie Shaffer [KCC] <j.shaffer@kcc.ks.gov>
Subject: RE: Add Rutland 3-8 Obrien Sewell 6-27 to compliance list

Blaine,

I was able to discuss the adding of these two wells to your compliance agreement with my supervisor, Troy Russell, this morning. After discussion, District #3 staff will not recommend adding these wells to your compliance agreement. After reviewing these two wells, staff was able to confirm that at least one of these wells was in compliance with K.A.R. 82-3-111 with an approved CP-111 on file. The Commission will not add any wells that are already plugged to an existing compliance agreement without a recommendation before the wells are plugged. In the future, please let District #3 know if you would like to add any additional wells to your compliance agreement before plugging takes place. Please don't hesitate to contact me if there is anything else that I can do for you in the future.

Thanks,



Ryan Duling

District #3 Compliance Officer

Environmental Compliance and Regulatory Specialist

Kansas Corporation Commission

Conservation Division, District III

137 E. 21st Street, Chanute Ks 66720

Office: 620-902-6453

Cell: 620-432-6511

From: Blaine Hanks <gateres@aol.com>

Sent: Thursday, December 7, 2023 5:15 AM

To: Troy Russell [KCC] <t.russell@kcc.ks.gov>; Ryan Duling [KCC] <r.duling@kcc.ks.gov>

Subject: Add Rutland 3-8 Obrien Sewell 6-27 to compliance list

This is an EXTERNAL EMAIL. Think before clicking a link or opening attachments.

Ryan,

We recently plugged two wells in November. I had them on my plugging list but forgot to check if they were on the compliance list. I discovered they are not on the compliance list but should have been. Can we add them to our compliance list so we can get credit for plugging them.

Rutland 3-8 15-125-30233

Obrien Sewell 6-27 15-125-30861

Blaine

Lease: BROOKS 31-1

Operator: Gateway Resources U.S.A., Inc.

Location: T33S, R15E, Sec. 31

Cumulative Production: 211794 mcf (from 2003 to 2023)

KS Dept. of Revenue Lease Code: 224668

KS Dept. of Revenue Lease Name: BROOKS 31-1

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Cherokee Basin Coal Area](#)

County: Montgomery

Producing Zone:

Well Data (may be an incomplete list):

[T33S R15E, Sec. 31, NW NW SW](#)

Lease: BROOKS 31-2

Operator: Sunwest Petroleum, Inc.

Current Operator: Gateway Resources U.S.A., Inc.

API Number: 15-125-30252

Data are received monthly from the Kansas Department of Revenue.

Annual Gas Production, (mcf)

Year	Production	Wells
Production Plots		
2003	1,474	1
2004	3,463	1
2005	4,809	1
2006	12,169	1
2007	11,558	1
2008	11,031	1
2009	13,761	1
2010	18,418	1
2011	20,240	1
2012	17,255	1
2013	14,922	1
2014	16,338	1
2015	9,230	1
2016	8,268	1

Recent Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	911	1	CEP Mid-Continent LLC (100%)
2014	2	63	1	CEP Mid-Continent LLC (100%)
2014	3	1496	1	CEP Mid-Continent LLC (100%)
2014	4	1898	1	CEP Mid-Continent LLC (100%)
2014	5	1614	1	CEP Mid-Continent LLC (100%)
2014	6	1218	1	CEP Mid-Continent LLC (100%)
2014	7	886	1	CEP Mid-Continent LLC (100%)
2014	8	1387	1	CEP Mid-Continent LLC (100%)
2014	9	1813	1	CEP Mid-Continent LLC (100%)
2014	10	1906	1	CEP Mid-Continent LLC (100%)
2014	11	1680	1	CEP Mid-Continent LLC (100%)
2014	12	1466	1	CEP Mid-Continent LLC (100%)
2015	1	1108	1	CEP Mid-Continent LLC (100%)
2015	2	1036	1	CEP Mid-Continent LLC (100%)
2015	3	888	1	CEP Mid-Continent LLC (100%)

2017	11,478	1
2018	12,196	1
2019	8,784	1
2020	5,549	1
2021	1,902	1
2022	-	-
2023	8,949	1

Reported through 8-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	4	842	1	CEP Mid-Continent LLC (100%)
2015	5	540	1	CEP Mid-Continent LLC (100%)
2015	6	16	1	CEP Mid-Continent LLC (100%)
2015	7	370	1	CEP Mid-Continent LLC (100%)
2015	8	1082	1	CEP Mid-Continent LLC (100%)
2015	9	405	1	CEP Mid-Continent LLC (100%)
2015	10	906	1	CEP MID-CONTINENT LLC (100%)
2015	11	1240	1	CEP MID-CONTINENT LLC (100%)
2015	12	797	1	CEP MID-CONTINENT LLC (100%)
2016	2	247	1	CEP MID-CONTINENT LLC (100%)
2016	4	1448	1	CEP MID-CONTINENT LLC (100%)
2016	5	1580	1	CEP MID-CONTINENT LLC (100%)
2016	6	1354	1	CEP MID-CONTINENT LLC (100%)
2016	7	972	1	CEP MID-CONTINENT LLC (100%)
2016	8	1020	1	CEP MID-CONTINENT LLC (100%)
2016	9	1367	1	CEP MID-CONTINENT LLC (100%)
2016	10	226	1	Gateway Resources U.S.A., Inc. (100%)
2016	12	54	1	Gateway Resources U.S.A., Inc. (100%)
2017	4	1233	1	Gateway Resources U.S.A., Inc. (100%)
2017	5	1807	1	Gateway Resources U.S.A., Inc. (100%)
2017	6	1464	1	Gateway Resources U.S.A., Inc. (100%)
2017	7	1433	1	Gateway Resources U.S.A., Inc. (100%)
2017	8	801	1	Gateway Resources U.S.A., Inc. (100%)
2017	9	342	1	Gateway Resources U.S.A., Inc. (100%)
2017	10	1386	1	Gateway Resources U.S.A., Inc. (100%)
2017	11	1361	1	Gateway Resources U.S.A., Inc. (100%)

				(100%)
2017	12	1651	1	Gateway Resources U.S.A., Inc. (100%)
2018	1	1107	1	Gateway Resources U.S.A., Inc. (100%)
2018	2	1224	1	Gateway Resources U.S.A., Inc. (100%)
2018	3	1366	1	Gateway Resources U.S.A., Inc. (100%)
2018	4	1147	1	Gateway Resources U.S.A., Inc. (100%)
2018	5	816	1	Gateway Resources U.S.A., Inc. (100%)
2018	6	1254	1	Gateway Resources U.S.A., Inc. (100%)
2018	7	1346	1	Gateway Resources U.S.A., Inc. (100%)
2018	8	366	1	Gateway Resources U.S.A., Inc. (100%)
2018	9	125	1	Gateway Resources U.S.A., Inc. (100%)
2018	10	842	1	Gateway Resources U.S.A., Inc. (100%)
2018	11	1326	1	Gateway Resources U.S.A., Inc. (100%)
2018	12	1277	1	Gateway Resources U.S.A., Inc. (100%)
2019	1	771	1	Gateway Resources U.S.A., Inc. (100%)
2019	2	1002	1	Gateway Resources U.S.A., Inc. (100%)
2019	3	841	1	Gateway Resources U.S.A., Inc. (100%)
2019	4	587	1	Gateway Resources U.S.A., Inc. (100%)
2019	5	445	1	Gateway Resources U.S.A., Inc. (100%)
2019	6	995	1	Gateway Resources U.S.A., Inc. (100%)
2019	7	661	1	Gateway Resources U.S.A., Inc. (100%)
2019	8	902	1	Gateway Resources U.S.A., Inc. (100%)
2019	9	1051	1	Gateway Resources U.S.A., Inc. (100%)

2019	10	1034	1	Gateway Resources U.S.A., Inc. (100%)
2019	11	269	1	Gateway Resources U.S.A., Inc. (100%)
2019	12	226	1	Gateway Resources U.S.A., Inc. (100%)
2020	1	543	1	Gateway Resources U.S.A., Inc. (100%)
2020	2	497	1	Gateway Resources U.S.A., Inc. (100%)
2020	3	760	1	Gateway Resources U.S.A., Inc. (100%)
2020	4	519	1	Gateway Resources U.S.A., Inc. (100%)
2020	5	381	1	Gateway Resources U.S.A., Inc. (100%)
2020	6	425	1	Gateway Resources U.S.A., Inc. (100%)
2020	7	298	1	Gateway Resources U.S.A., Inc. (100%)
2020	8	777	1	Gateway Resources U.S.A., Inc. (100%)
2020	9	306	1	Gateway Resources U.S.A., Inc. (100%)
2020	10	265	1	Gateway Resources U.S.A., Inc. (100%)
2020	11	309	1	Gateway Resources U.S.A., Inc. (100%)
2020	12	469	1	Gateway Resources U.S.A., Inc. (100%)
2021	1	489	1	Gateway Resources U.S.A., Inc. (100%)
2021	2	342	1	Gateway Resources U.S.A., Inc. (100%)
2021	3	283	1	Gateway Resources U.S.A., Inc. (100%)
2021	4	242	1	Gateway Resources U.S.A., Inc. (100%)
2021	5	285	1	Gateway Resources U.S.A., Inc. (100%)
2021	6	261	1	Gateway Resources U.S.A., Inc. (100%)
2023	3	945	1	Gateway Resources U.S.A., Inc. (100%)
2023	4	1938	1	Gateway Resources U.S.A., Inc. (100%)

2023	5	1673	1	Gateway Resources U.S.A., Inc. (100%)
2023	6	1487	1	Gateway Resources U.S.A., Inc. (100%)
2023	7	1338	1	Gateway Resources U.S.A., Inc. (100%)
2023	8	1568	1	Gateway Resources U.S.A., Inc. (100%)

Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

Lease: FELTS 7-13

Operator: Gateway Resources U.S.A., Inc.

Location: C SW NE T33S, R16E, Sec. 13

Cumulative Production: 186653 mcf (from 1993 to 2023)

KS Dept. of Revenue Lease Code: 218970

KS Dept. of Revenue Lease Name: FELTS 7-13

[View T1 PDF \(from KCC\)](#)

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Field: [Coffeyville-Cherryvale](#)

County: Montgomery

Producing Zone:

Well Data (may be an incomplete list):

[T33S R16E, Sec. 13, SW NE](#)

Lease: FELTS 7-13

Operator: KANMAP INC.

Current Operator: Gateway Resources U.S.A., Inc.

API Number: 15-125-29733-0001

Data are received monthly from the Kansas Department of Revenue.

Annual Gas Production, (mcf)

Year	Production	Wells
Production Plots		
1993	29	1
1994	33,611	1
1995	16,710	1
1996	11,383	1
1997	6,189	1
1998	6,269	1
1999	3,297	1
2000	8,194	1
2001	8,145	1
2002	7,677	1
2003	6,233	1
2004	6,415	1
2005	13,061	1
2006	8,345	1

Recent Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	232	1	CEP Mid-Continent LLC (100%)
2014	2	186	1	CEP Mid-Continent LLC (100%)
2014	3	488	1	CEP Mid-Continent LLC (100%)
2014	4	410	1	CEP Mid-Continent LLC (100%)
2014	5	421	1	CEP Mid-Continent LLC (100%)
2014	6	439	1	CEP Mid-Continent LLC (100%)
2014	7	450	1	CEP Mid-Continent LLC (100%)
2014	8	422	1	CEP Mid-Continent LLC (100%)
2014	9	325	1	CEP Mid-Continent LLC (100%)
2014	10	417	1	CEP Mid-Continent LLC (100%)
2014	11	450	1	CEP Mid-Continent LLC (100%)
2014	12	407	1	CEP Mid-Continent LLC (100%)
2015	1	358	1	CEP Mid-Continent LLC (100%)
2015	2	381	1	CEP Mid-Continent LLC (100%)
2015	3	417	1	CEP Mid-Continent LLC (100%)

2007	6,086	1
2008	5,476	1
2009	3,569	1
2010	3,969	1
2011	3,238	1
2012	4,841	1
2013	4,740	1
2014	4,647	1
2015	5,715	1
2016	2,430	1
2017	1,157	1
2018	983	1
2019	1,240	1
2020	604	1
2021	1,199	1
2022	836	1
2023	365	1

Reported through 8-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	4	450	1	CEP Mid-Continent LLC (100%)
2015	5	498	1	CEP Mid-Continent LLC (100%)
2015	6	594	1	CEP Mid-Continent LLC (100%)
2015	7	555	1	CEP Mid-Continent LLC (100%)
2015	8	557	1	CEP Mid-Continent LLC (100%)
2015	9	527	1	CEP Mid-Continent LLC (100%)
2015	10	488	1	CEP MID-CONTINENT LLC (100%)
2015	11	476	1	CEP MID-CONTINENT LLC (100%)
2015	12	414	1	CEP MID-CONTINENT LLC (100%)
2016	1	239	1	CEP MID-CONTINENT LLC (100%)
2016	2	353	1	CEP MID-CONTINENT LLC (100%)
2016	3	427	1	CEP MID-CONTINENT LLC (100%)
2016	4	246	1	CEP MID-CONTINENT LLC (100%)
2016	5	206	1	CEP MID-CONTINENT LLC (100%)
2016	6	183	1	CEP MID-CONTINENT LLC (100%)
2016	7	194	1	CEP MID-CONTINENT LLC (100%)
2016	8	208	1	CEP MID-CONTINENT LLC (100%)
2016	9	130	1	CEP MID-CONTINENT LLC (100%)
2016	10	71	1	Gateway Resources U.S.A., Inc. (100%)
2016	11	91	1	Gateway Resources U.S.A., Inc. (100%)
2016	12	82	1	Gateway Resources U.S.A., Inc. (100%)
2017	1	86	1	Gateway Resources U.S.A., Inc. (100%)
2017	2	95	1	Gateway Resources U.S.A., Inc. (100%)
2017	3	107	1	Gateway Resources U.S.A., Inc. (100%)
2017	4	68	1	Gateway Resources U.S.A., Inc. (100%)
2017	5	90	1	Gateway Resources U.S.A., Inc. (100%)

				(100%)
2017	6	115	1	Gateway Resources U.S.A., Inc. (100%)
2017	7	161	1	Gateway Resources U.S.A., Inc. (100%)
2017	8	115	1	Gateway Resources U.S.A., Inc. (100%)
2017	9	73	1	Gateway Resources U.S.A., Inc. (100%)
2017	10	98	1	Gateway Resources U.S.A., Inc. (100%)
2017	11	74	1	Gateway Resources U.S.A., Inc. (100%)
2017	12	75	1	Gateway Resources U.S.A., Inc. (100%)
2018	1	60	1	Gateway Resources U.S.A., Inc. (100%)
2018	2	13	1	Gateway Resources U.S.A., Inc. (100%)
2018	3	17	1	Gateway Resources U.S.A., Inc. (100%)
2018	4	118	1	Gateway Resources U.S.A., Inc. (100%)
2018	5	123	1	Gateway Resources U.S.A., Inc. (100%)
2018	6	74	1	Gateway Resources U.S.A., Inc. (100%)
2018	7	74	1	Gateway Resources U.S.A., Inc. (100%)
2018	8	104	1	Gateway Resources U.S.A., Inc. (100%)
2018	9	93	1	Gateway Resources U.S.A., Inc. (100%)
2018	10	98	1	Gateway Resources U.S.A., Inc. (100%)
2018	11	97	1	Gateway Resources U.S.A., Inc. (100%)
2018	12	112	1	Gateway Resources U.S.A., Inc. (100%)
2019	1	126	1	Gateway Resources U.S.A., Inc. (100%)
2019	2	115	1	Gateway Resources U.S.A., Inc. (100%)
2019	3	123	1	Gateway Resources U.S.A., Inc. (100%)

2019	4	93	1	Gateway Resources U.S.A., Inc. (100%)
2019	5	90	1	Gateway Resources U.S.A., Inc. (100%)
2019	6	94	1	Gateway Resources U.S.A., Inc. (100%)
2019	7	111	1	Gateway Resources U.S.A., Inc. (100%)
2019	8	103	1	Gateway Resources U.S.A., Inc. (100%)
2019	9	102	1	Gateway Resources U.S.A., Inc. (100%)
2019	10	97	1	Gateway Resources U.S.A., Inc. (100%)
2019	11	93	1	Gateway Resources U.S.A., Inc. (100%)
2019	12	93	1	Gateway Resources U.S.A., Inc. (100%)
2020	1	113	1	Gateway Resources U.S.A., Inc. (100%)
2020	2	85	1	Gateway Resources U.S.A., Inc. (100%)
2020	3	86	1	Gateway Resources U.S.A., Inc. (100%)
2020	4	97	1	Gateway Resources U.S.A., Inc. (100%)
2020	5	65	1	Gateway Resources U.S.A., Inc. (100%)
2020	11	65	1	Gateway Resources U.S.A., Inc. (100%)
2020	12	93	1	Gateway Resources U.S.A., Inc. (100%)
2021	1	93	1	Gateway Resources U.S.A., Inc. (100%)
2021	2	82	1	Gateway Resources U.S.A., Inc. (100%)
2021	3	107	1	Gateway Resources U.S.A., Inc. (100%)
2021	4	96	1	Gateway Resources U.S.A., Inc. (100%)
2021	5	105	1	Gateway Resources U.S.A., Inc. (100%)
2021	6	121	1	Gateway Resources U.S.A., Inc. (100%)
2021	7	115	1	Gateway Resources U.S.A., Inc. (100%)

2021	8	109	1	Gateway Resources U.S.A., Inc. (100%)
2021	9	113	1	Gateway Resources U.S.A., Inc. (100%)
2021	10	103	1	Gateway Resources U.S.A., Inc. (100%)
2021	11	74	1	Gateway Resources U.S.A., Inc. (100%)
2021	12	81	1	Gateway Resources U.S.A., Inc. (100%)
2022	1	68	1	Gateway Resources U.S.A., Inc. (100%)
2022	2	64	1	Gateway Resources U.S.A., Inc. (100%)
2022	3	69	1	Gateway Resources U.S.A., Inc. (100%)
2022	4	75	1	Gateway Resources U.S.A., Inc. (100%)
2022	5	77	1	Gateway Resources U.S.A., Inc. (100%)
2022	6	66	1	Gateway Resources U.S.A., Inc. (100%)
2022	7	71	1	Gateway Resources U.S.A., Inc. (100%)
2022	8	81	1	Gateway Resources U.S.A., Inc. (100%)
2022	9	82	1	Gateway Resources U.S.A., Inc. (100%)
2022	10	77	1	Gateway Resources U.S.A., Inc. (100%)
2022	11	56	1	Gateway Resources U.S.A., Inc. (100%)
2022	12	50	1	Gateway Resources U.S.A., Inc. (100%)
2023	1	75	1	Gateway Resources U.S.A., Inc. (100%)
2023	3	13	1	Gateway Resources U.S.A., Inc. (100%)
2023	4	67	1	Gateway Resources U.S.A., Inc. (100%)
2023	5	63	1	Gateway Resources U.S.A., Inc. (100%)
2023	6	66	1	Gateway Resources U.S.A., Inc. (100%)
2023	7	39	1	Gateway Resources U.S.A., Inc. (100%)

2023	8	42	1	Gateway Resources U.S.A., Inc. (100%)
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Pre-1987 cumulative data and monthly volume data is provided under license agreement to the KGS by IHS Energy. As such, it may be reviewed and used for public service and research purposes. It may not be downloaded or used for purposes of re-packaging, reselling or dissemination to third parties.

Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.

Lease: KNISLEY 32-5

Operator: Gateway Resources U.S.A., Inc.

Location: T32S, R17E, Sec. 32

Cumulative Production: 216762 mcf (from 2008 to 2023)

KS Dept. of Revenue Lease Code: 231321

KS Dept. of Revenue Lease Name: KNISLEY 32-5

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Field: [Cherokee Basin Coal Area](#)

County: Montgomery

Producing Zone:

Well Data (may be an incomplete list):

[T32S R17E, Sec. 32, SW NW SW](#)

Lease: KNISLEY 32-5

Operator: CEP Mid-Continent LLC

Current Operator: Gateway Resources U.S.A., Inc.

API Number: 15-125-31707-0100

Data are received monthly from the Kansas Department of Revenue.

Annual Gas Production, (mcf)

Year	Production	Wells
Production Plots		
2008	1,547	1
2009	53,706	1
2010	28,816	1
2011	22,440	1
2012	18,779	1
2013	14,247	1
2014	10,329	1
2015	10,247	1
2016	7,566	1
2017	8,439	1
2018	6,837	1
2019	8,457	1
2020	5,063	1
2021	12,904	1
2022	6,807	1

Recent Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	844	1	CEP Mid-Continent LLC (100%)
2014	3	844	1	CEP Mid-Continent LLC (100%)
2014	4	784	1	CEP Mid-Continent LLC (100%)
2014	5	821	1	CEP Mid-Continent LLC (100%)
2014	6	858	1	CEP Mid-Continent LLC (100%)
2014	7	1064	1	CEP Mid-Continent LLC (100%)
2014	8	1244	1	CEP Mid-Continent LLC (100%)
2014	9	1092	1	CEP Mid-Continent LLC (100%)
2014	10	928	1	CEP Mid-Continent LLC (100%)
2014	11	942	1	CEP Mid-Continent LLC (100%)
2014	12	908	1	CEP Mid-Continent LLC (100%)
2015	1	910	1	CEP Mid-Continent LLC (100%)
2015	2	748	1	CEP Mid-Continent LLC (100%)
2015	3	945	1	CEP Mid-Continent LLC (100%)
2015	4	915	1	CEP Mid-Continent LLC (100%)
2015	5	809	1	CEP Mid-Continent LLC (100%)

2023	578	1
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Reported through 8-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	6	820	1	CEP Mid-Continent LLC (100%)
2015	7	875	1	CEP Mid-Continent LLC (100%)
2015	8	913	1	CEP Mid-Continent LLC (100%)
2015	9	932	1	CEP Mid-Continent LLC (100%)
2015	10	804	1	CEP MID-CONTINENT LLC (100%)
2015	11	803	1	CEP MID-CONTINENT LLC (100%)
2015	12	773	1	CEP MID-CONTINENT LLC (100%)
2016	1	90	1	CEP MID-CONTINENT LLC (100%)
2016	2	684	1	CEP MID-CONTINENT LLC (100%)
2016	3	725	1	CEP MID-CONTINENT LLC (100%)
2016	4	747	1	CEP MID-CONTINENT LLC (100%)
2016	5	838	1	CEP MID-CONTINENT LLC (100%)
2016	6	707	1	CEP MID-CONTINENT LLC (100%)
2016	7	706	1	CEP MID-CONTINENT LLC (100%)
2016	8	662	1	CEP MID-CONTINENT LLC (100%)
2016	9	747	1	CEP MID-CONTINENT LLC (100%)
2016	10	827	1	Gateway Resources U.S.A., Inc. (100%)
2016	11	711	1	Gateway Resources U.S.A., Inc. (100%)
2016	12	122	1	Gateway Resources U.S.A., Inc. (100%)
2017	1	614	1	Gateway Resources U.S.A., Inc. (100%)
2017	2	785	1	Gateway Resources U.S.A., Inc. (100%)
2017	3	785	1	Gateway Resources U.S.A., Inc. (100%)
2017	4	671	1	Gateway Resources U.S.A., Inc. (100%)
2017	5	701	1	Gateway Resources U.S.A., Inc. (100%)
2017	6	683	1	Gateway Resources U.S.A., Inc. (100%)

2017	7	748	1	Gateway Resources U.S.A., Inc. (100%)
2017	8	749	1	Gateway Resources U.S.A., Inc. (100%)
2017	9	730	1	Gateway Resources U.S.A., Inc. (100%)
2017	10	708	1	Gateway Resources U.S.A., Inc. (100%)
2017	11	666	1	Gateway Resources U.S.A., Inc. (100%)
2017	12	599	1	Gateway Resources U.S.A., Inc. (100%)
2018	1	581	1	Gateway Resources U.S.A., Inc. (100%)
2018	2	494	1	Gateway Resources U.S.A., Inc. (100%)
2018	3	613	1	Gateway Resources U.S.A., Inc. (100%)
2018	4	563	1	Gateway Resources U.S.A., Inc. (100%)
2018	5	549	1	Gateway Resources U.S.A., Inc. (100%)
2018	6	556	1	Gateway Resources U.S.A., Inc. (100%)
2018	7	603	1	Gateway Resources U.S.A., Inc. (100%)
2018	8	561	1	Gateway Resources U.S.A., Inc. (100%)
2018	9	605	1	Gateway Resources U.S.A., Inc. (100%)
2018	10	612	1	Gateway Resources U.S.A., Inc. (100%)
2018	11	522	1	Gateway Resources U.S.A., Inc. (100%)
2018	12	578	1	Gateway Resources U.S.A., Inc. (100%)
2019	1	736	1	Gateway Resources U.S.A., Inc. (100%)
2019	2	676	1	Gateway Resources U.S.A., Inc. (100%)
2019	3	803	1	Gateway Resources U.S.A., Inc. (100%)
2019	4	677	1	Gateway Resources U.S.A., Inc. (100%)
2019	5	703	1	Gateway Resources U.S.A., Inc. (100%)

2019	6	729	1	Gateway Resources U.S.A., Inc. (100%)
2019	7	717	1	Gateway Resources U.S.A., Inc. (100%)
2019	8	676	1	Gateway Resources U.S.A., Inc. (100%)
2019	9	656	1	Gateway Resources U.S.A., Inc. (100%)
2019	10	675	1	Gateway Resources U.S.A., Inc. (100%)
2019	11	694	1	Gateway Resources U.S.A., Inc. (100%)
2019	12	715	1	Gateway Resources U.S.A., Inc. (100%)
2020	1	695	1	Gateway Resources U.S.A., Inc. (100%)
2020	2	356	1	Gateway Resources U.S.A., Inc. (100%)
2020	3	386	1	Gateway Resources U.S.A., Inc. (100%)
2020	4	771	1	Gateway Resources U.S.A., Inc. (100%)
2020	5	705	1	Gateway Resources U.S.A., Inc. (100%)
2020	11	630	1	Gateway Resources U.S.A., Inc. (100%)
2020	12	1520	1	Gateway Resources U.S.A., Inc. (100%)
2021	1	1278	1	Gateway Resources U.S.A., Inc. (100%)
2021	2	684	1	Gateway Resources U.S.A., Inc. (100%)
2021	3	1261	1	Gateway Resources U.S.A., Inc. (100%)
2021	4	1149	1	Gateway Resources U.S.A., Inc. (100%)
2021	5	1201	1	Gateway Resources U.S.A., Inc. (100%)
2021	6	861	1	Gateway Resources U.S.A., Inc. (100%)
2021	7	1102	1	Gateway Resources U.S.A., Inc. (100%)
2021	8	1037	1	Gateway Resources U.S.A., Inc. (100%)
2021	9	963	1	Gateway Resources U.S.A., Inc. (100%)

2021	10	1093	1	Gateway Resources U.S.A., Inc. (100%)
2021	11	1204	1	Gateway Resources U.S.A., Inc. (100%)
2021	12	1071	1	Gateway Resources U.S.A., Inc. (100%)
2022	1	977	1	Gateway Resources U.S.A., Inc. (100%)
2022	2	816	1	Gateway Resources U.S.A., Inc. (100%)
2022	3	880	1	Gateway Resources U.S.A., Inc. (100%)
2022	4	814	1	Gateway Resources U.S.A., Inc. (100%)
2022	5	502	1	Gateway Resources U.S.A., Inc. (100%)
2022	6	408	1	Gateway Resources U.S.A., Inc. (100%)
2022	7	452	1	Gateway Resources U.S.A., Inc. (100%)
2022	8	500	1	Gateway Resources U.S.A., Inc. (100%)
2022	9	566	1	Gateway Resources U.S.A., Inc. (100%)
2022	10	503	1	Gateway Resources U.S.A., Inc. (100%)
2022	11	389	1	Gateway Resources U.S.A., Inc. (100%)
2023	7	187	1	Gateway Resources U.S.A., Inc. (100%)
2023	8	391	1	Gateway Resources U.S.A., Inc. (100%)

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Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.

Lease: MASSEY 5A-13

Operator: Gateway Resources U.S.A., Inc.

Location: T33S, R16E, Sec. 13

Cumulative Production: 295991 mcf (from 2003 to 2023)

KS Dept. of Revenue Lease Code: 224387

KS Dept. of Revenue Lease Name: MASSEY 5A-13

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[View T1 PDF \(from KCC\)](#)

Field: [Cherokee Basin Coal Area](#)

County: Montgomery

Producing Zone:

Well Data (may be an incomplete list):

T33S R16E, Sec. 13, SW NW	T33S R16E, Sec. 13, NW SW NW
Lease: MASSEY 5-13	Lease: Massey 'A' 5-13
Operator: KANMAP INC.	Operator: Kanmap Inc.
Current Operator: Gateway Resources U.S.A., Inc.	Current Operator: Gateway Resources U.S.A., Inc.
API Number: 15-125-29731	API Number: 15-125-30231

Data are received monthly from the Kansas Department of Revenue.

Annual Gas Production, (mcf)

Year	Production	Wells
Production Plots		
2003	10,141	1
2004	17,898	1
2005	14,516	1
2006	6,260	1
2007	5,530	1
2008	9,193	1
2009	14,218	1
2010	20,522	1
2011	25,238	1
2012	24,730	1
2013	20,813	1
2014	18,110	1

Recent Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	1447	1	CEP Mid-Continent LLC (100%)
2014	2	1267	1	CEP Mid-Continent LLC (100%)
2014	3	1461	1	CEP Mid-Continent LLC (100%)
2014	4	1380	1	CEP Mid-Continent LLC (100%)
2014	5	1512	1	CEP Mid-Continent LLC (100%)
2014	6	1474	1	CEP Mid-Continent LLC (100%)
2014	7	1632	1	CEP Mid-Continent LLC (100%)
2014	8	1625	1	CEP Mid-Continent LLC (100%)
2014	9	1583	1	CEP Mid-Continent LLC (100%)
2014	10	1585	1	CEP Mid-Continent LLC (100%)
2014	11	1552	1	CEP Mid-Continent LLC (100%)
2014	12	1592	1	CEP Mid-Continent LLC (100%)
2015	1	1533	1	CEP Mid-Continent LLC (100%)
2015	2	1376	1	CEP Mid-Continent LLC (100%)

2015	18,436	1
2016	14,953	1
2017	18,907	1
2018	19,057	1
2019	17,345	1
2020	4,681	1
2021	7,824	1
2022	5,552	1
2023	2,067	1

Reported through 7-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	3	1657	1	CEP Mid-Continent LLC (100%)
2015	4	1701	1	CEP Mid-Continent LLC (100%)
2015	5	1707	1	CEP Mid-Continent LLC (100%)
2015	6	1756	1	CEP Mid-Continent LLC (100%)
2015	7	1781	1	CEP Mid-Continent LLC (100%)
2015	8	1708	1	CEP Mid-Continent LLC (100%)
2015	9	692	1	CEP Mid-Continent LLC (100%)
2015	10	1621	1	CEP MID-CONTINENT LLC (100%)
2015	11	1510	1	CEP MID-CONTINENT LLC (100%)
2015	12	1394	1	CEP MID-CONTINENT LLC (100%)
2016	1	6	1	CEP MID-CONTINENT LLC (100%)
2016	2	1305	1	CEP MID-CONTINENT LLC (100%)
2016	3	1423	1	CEP MID-CONTINENT LLC (100%)
2016	4	1293	1	CEP MID-CONTINENT LLC (100%)
2016	5	1394	1	CEP MID-CONTINENT LLC (100%)
2016	6	1365	1	CEP MID-CONTINENT LLC (100%)
2016	7	1417	1	CEP MID-CONTINENT LLC (100%)
2016	8	1383	1	CEP MID-CONTINENT LLC (100%)
2016	9	1355	1	CEP MID-CONTINENT LLC (100%)
2016	10	1436	1	Gateway Resources U.S.A., Inc. (100%)
2016	11	1338	1	Gateway Resources U.S.A., Inc. (100%)
2016	12	1238	1	Gateway Resources U.S.A., Inc. (100%)
2017	1	1504	1	Gateway Resources U.S.A., Inc. (100%)
2017	2	1391	1	Gateway Resources U.S.A., Inc. (100%)
2017	3	1525	1	Gateway Resources U.S.A., Inc. (100%)
2017	4	1498	1	Gateway Resources U.S.A., Inc. (100%)

2017	5	1685	1	Gateway Resources U.S.A., Inc. (100%)
2017	6	1649	1	Gateway Resources U.S.A., Inc. (100%)
2017	7	1709	1	Gateway Resources U.S.A., Inc. (100%)
2017	8	1658	1	Gateway Resources U.S.A., Inc. (100%)
2017	9	1628	1	Gateway Resources U.S.A., Inc. (100%)
2017	10	1606	1	Gateway Resources U.S.A., Inc. (100%)
2017	11	1618	1	Gateway Resources U.S.A., Inc. (100%)
2017	12	1436	1	Gateway Resources U.S.A., Inc. (100%)
2018	1	1509	1	Gateway Resources U.S.A., Inc. (100%)
2018	2	1360	1	Gateway Resources U.S.A., Inc. (100%)
2018	3	1670	1	Gateway Resources U.S.A., Inc. (100%)
2018	4	1564	1	Gateway Resources U.S.A., Inc. (100%)
2018	5	1615	1	Gateway Resources U.S.A., Inc. (100%)
2018	6	1634	1	Gateway Resources U.S.A., Inc. (100%)
2018	7	1765	1	Gateway Resources U.S.A., Inc. (100%)
2018	8	1594	1	Gateway Resources U.S.A., Inc. (100%)
2018	9	1570	1	Gateway Resources U.S.A., Inc. (100%)
2018	10	1662	1	Gateway Resources U.S.A., Inc. (100%)
2018	11	1504	1	Gateway Resources U.S.A., Inc. (100%)
2018	12	1610	1	Gateway Resources U.S.A., Inc. (100%)
2019	1	1690	1	Gateway Resources U.S.A., Inc. (100%)
2019	2	1541	1	Gateway Resources U.S.A., Inc. (100%)
2019	3	1782	1	Gateway Resources U.S.A., Inc. (100%)

2019	4	1523	1	Gateway Resources U.S.A., Inc. (100%)
2019	5	1462	1	Gateway Resources U.S.A., Inc. (100%)
2019	6	1515	1	Gateway Resources U.S.A., Inc. (100%)
2019	7	1412	1	Gateway Resources U.S.A., Inc. (100%)
2019	8	1306	1	Gateway Resources U.S.A., Inc. (100%)
2019	9	1315	1	Gateway Resources U.S.A., Inc. (100%)
2019	10	1406	1	Gateway Resources U.S.A., Inc. (100%)
2019	11	1091	1	Gateway Resources U.S.A., Inc. (100%)
2019	12	1302	1	Gateway Resources U.S.A., Inc. (100%)
2020	1	1341	1	Gateway Resources U.S.A., Inc. (100%)
2020	2	548	1	Gateway Resources U.S.A., Inc. (100%)
2020	3	533	1	Gateway Resources U.S.A., Inc. (100%)
2020	4	531	1	Gateway Resources U.S.A., Inc. (100%)
2020	5	557	1	Gateway Resources U.S.A., Inc. (100%)
2020	11	512	1	Gateway Resources U.S.A., Inc. (100%)
2020	12	659	1	Gateway Resources U.S.A., Inc. (100%)
2021	1	655	1	Gateway Resources U.S.A., Inc. (100%)
2021	2	492	1	Gateway Resources U.S.A., Inc. (100%)
2021	3	772	1	Gateway Resources U.S.A., Inc. (100%)
2021	4	685	1	Gateway Resources U.S.A., Inc. (100%)
2021	5	730	1	Gateway Resources U.S.A., Inc. (100%)
2021	6	758	1	Gateway Resources U.S.A., Inc. (100%)
2021	7	666	1	Gateway Resources U.S.A., Inc. (100%)

2021	8	638	1	Gateway Resources U.S.A., Inc. (100%)
2021	9	652	1	Gateway Resources U.S.A., Inc. (100%)
2021	10	658	1	Gateway Resources U.S.A., Inc. (100%)
2021	11	587	1	Gateway Resources U.S.A., Inc. (100%)
2021	12	531	1	Gateway Resources U.S.A., Inc. (100%)
2022	1	558	1	Gateway Resources U.S.A., Inc. (100%)
2022	2	482	1	Gateway Resources U.S.A., Inc. (100%)
2022	3	523	1	Gateway Resources U.S.A., Inc. (100%)
2022	4	494	1	Gateway Resources U.S.A., Inc. (100%)
2022	5	435	1	Gateway Resources U.S.A., Inc. (100%)
2022	6	399	1	Gateway Resources U.S.A., Inc. (100%)
2022	7	441	1	Gateway Resources U.S.A., Inc. (100%)
2022	8	480	1	Gateway Resources U.S.A., Inc. (100%)
2022	9	539	1	Gateway Resources U.S.A., Inc. (100%)
2022	10	482	1	Gateway Resources U.S.A., Inc. (100%)
2022	11	384	1	Gateway Resources U.S.A., Inc. (100%)
2022	12	335	1	Gateway Resources U.S.A., Inc. (100%)
2023	1	153	1	Gateway Resources U.S.A., Inc. (100%)
2023	4	240	1	Gateway Resources U.S.A., Inc. (100%)
2023	5	470	1	Gateway Resources U.S.A., Inc. (100%)
2023	6	596	1	Gateway Resources U.S.A., Inc. (100%)
2023	7	608	1	Gateway Resources U.S.A., Inc. (100%)

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Kansas Geological Survey

Comments to webadmin@kgs.ku.edu

URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>

Programs Updated May 27, 2014

Data from Kansas Dept. of Revenue files monthly.

MITCHELL 13-10 Lease

Lease: MITCHELL 13-10

Operator: Gateway Resources U.S.A., Inc.

Location: T33S, R16E, Sec. 10

Cumulative Production: 148655 mcf (from 2003 to 2023)

KS Dept. of Revenue Lease Code: 224612

KS Dept. of Revenue Lease Name: MITCHELL 13-10

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

[View T1 PDF \(from KCC\)](#)

Field: [Cherokee Basin Coal Area](#)

County: Montgomery

Producing Zone:

Well Data (may be an incomplete list):

T33S R16E, Sec. 10, NW SW SW	T33S R16E, Sec. 10, NW SW SW
Lease: MITCHELL 13-10	Lease: Mitchell 13-10
Operator: KANMAP INC.	Operator: KANMAP INC.
Current Operator: Gateway Resources U.S.A., Inc.	Current Operator: KanTex, L.L.C.
API Number: 15-125-29745-0001	API Number: 15-125-29745

Data are received monthly from the Kansas Department of Revenue.

Annual Gas Production, (mcf)

Year	Production	Wells
Production Plots		
2003	1,444	1
2004	6,692	1
2005	8,773	1
2006	6,460	1
2007	6,962	1
2008	9,169	1
2009	9,373	1
2010	8,788	1
2011	6,990	1
2012	6,205	1
2013	5,157	1
2014	5,946	1

Recent Monthly Gas Production, (mcf)

(Complete production available in file saved
using blue button at top of page.)

Year	Month	Production	Wells	Reporter or Purchaser/ Reporting Customer
2014	1	492	1	CEP Mid-Continent LLC (100%)
2014	2	423	1	CEP Mid-Continent LLC (100%)
2014	3	496	1	CEP Mid-Continent LLC (100%)
2014	4	465	1	CEP Mid-Continent LLC (100%)
2014	5	497	1	CEP Mid-Continent LLC (100%)
2014	6	467	1	CEP Mid-Continent LLC (100%)
2014	7	512	1	CEP Mid-Continent LLC (100%)
2014	8	510	1	CEP Mid-Continent LLC (100%)
2014	9	504	1	CEP Mid-Continent LLC (100%)
2014	10	508	1	CEP Mid-Continent LLC (100%)
2014	11	532	1	CEP Mid-Continent LLC (100%)
2014	12	540	1	CEP Mid-Continent LLC (100%)
2015	1	542	1	CEP Mid-Continent LLC (100%)
2015	2	527	1	CEP Mid-Continent LLC (100%)

2015	6,065	1
2016	7,422	1
2017	8,446	1
2018	8,800	1
2019	7,025	1
2020	9,240	1
2021	8,711	1
2022	7,310	1
2023	3,677	1

Reported through 8-2023.

Note: bbls is barrels; mcf is 1000 cubic feet.

2015	3	564	1	CEP Mid-Continent LLC (100%)
2015	4	327	1	CEP Mid-Continent LLC (100%)
2015	5	331	1	CEP Mid-Continent LLC (100%)
2015	6	336	1	CEP Mid-Continent LLC (100%)
2015	7	580	1	CEP Mid-Continent LLC (100%)
2015	8	669	1	CEP Mid-Continent LLC (100%)
2015	9	607	1	CEP Mid-Continent LLC (100%)
2015	10	572	1	CEP MID-CONTINENT LLC (100%)
2015	11	389	1	CEP MID-CONTINENT LLC (100%)
2015	12	621	1	CEP MID-CONTINENT LLC (100%)
2016	1	192	1	CEP MID-CONTINENT LLC (100%)
2016	2	576	1	CEP MID-CONTINENT LLC (100%)
2016	3	631	1	CEP MID-CONTINENT LLC (100%)
2016	4	596	1	CEP MID-CONTINENT LLC (100%)
2016	5	643	1	CEP MID-CONTINENT LLC (100%)
2016	6	641	1	CEP MID-CONTINENT LLC (100%)
2016	7	691	1	CEP MID-CONTINENT LLC (100%)
2016	8	695	1	CEP MID-CONTINENT LLC (100%)
2016	9	680	1	CEP MID-CONTINENT LLC (100%)
2016	10	710	1	Gateway Resources U.S.A., Inc. (100%)
2016	11	710	1	Gateway Resources U.S.A., Inc. (100%)
2016	12	657	1	Gateway Resources U.S.A., Inc. (100%)
2017	1	672	1	Gateway Resources U.S.A., Inc. (100%)
2017	2	714	1	Gateway Resources U.S.A., Inc. (100%)
2017	3	783	1	Gateway Resources U.S.A., Inc. (100%)
2017	4	760	1	Gateway Resources U.S.A., Inc. (100%)

2017	5	768	1	Gateway Resources U.S.A., Inc. (100%)
2017	6	550	1	Gateway Resources U.S.A., Inc. (100%)
2017	7	790	1	Gateway Resources U.S.A., Inc. (100%)
2017	8	811	1	Gateway Resources U.S.A., Inc. (100%)
2017	9	722	1	Gateway Resources U.S.A., Inc. (100%)
2017	10	562	1	Gateway Resources U.S.A., Inc. (100%)
2017	11	789	1	Gateway Resources U.S.A., Inc. (100%)
2017	12	525	1	Gateway Resources U.S.A., Inc. (100%)
2018	1	817	1	Gateway Resources U.S.A., Inc. (100%)
2018	2	755	1	Gateway Resources U.S.A., Inc. (100%)
2018	3	897	1	Gateway Resources U.S.A., Inc. (100%)
2018	4	816	1	Gateway Resources U.S.A., Inc. (100%)
2018	5	647	1	Gateway Resources U.S.A., Inc. (100%)
2018	6	895	1	Gateway Resources U.S.A., Inc. (100%)
2018	7	762	1	Gateway Resources U.S.A., Inc. (100%)
2018	8	483	1	Gateway Resources U.S.A., Inc. (100%)
2018	9	834	1	Gateway Resources U.S.A., Inc. (100%)
2018	10	877	1	Gateway Resources U.S.A., Inc. (100%)
2018	11	600	1	Gateway Resources U.S.A., Inc. (100%)
2018	12	417	1	Gateway Resources U.S.A., Inc. (100%)
2019	1	331	1	Gateway Resources U.S.A., Inc. (100%)
2019	2	261	1	Gateway Resources U.S.A., Inc. (100%)
2019	3	294	1	Gateway Resources U.S.A., Inc. (100%)

2019	4	217	1	Gateway Resources U.S.A., Inc. (100%)
2019	5	224	1	Gateway Resources U.S.A., Inc. (100%)
2019	6	797	1	Gateway Resources U.S.A., Inc. (100%)
2019	7	1014	1	Gateway Resources U.S.A., Inc. (100%)
2019	8	746	1	Gateway Resources U.S.A., Inc. (100%)
2019	9	699	1	Gateway Resources U.S.A., Inc. (100%)
2019	10	880	1	Gateway Resources U.S.A., Inc. (100%)
2019	11	779	1	Gateway Resources U.S.A., Inc. (100%)
2019	12	783	1	Gateway Resources U.S.A., Inc. (100%)
2020	1	778	1	Gateway Resources U.S.A., Inc. (100%)
2020	2	563	1	Gateway Resources U.S.A., Inc. (100%)
2020	3	559	1	Gateway Resources U.S.A., Inc. (100%)
2020	4	722	1	Gateway Resources U.S.A., Inc. (100%)
2020	5	617	1	Gateway Resources U.S.A., Inc. (100%)
2020	6	728	1	Gateway Resources U.S.A., Inc. (100%)
2020	7	132	1	Gateway Resources U.S.A., Inc. (100%)
2020	8	275	1	Gateway Resources U.S.A., Inc. (100%)
2020	9	1423	1	Gateway Resources U.S.A., Inc. (100%)
2020	10	1251	1	Gateway Resources U.S.A., Inc. (100%)
2020	11	1230	1	Gateway Resources U.S.A., Inc. (100%)
2020	12	962	1	Gateway Resources U.S.A., Inc. (100%)
2021	1	888	1	Gateway Resources U.S.A., Inc. (100%)
2021	2	538	1	Gateway Resources U.S.A., Inc. (100%)

2021	3	763	1	Gateway Resources U.S.A., Inc. (100%)
2021	4	169	1	Gateway Resources U.S.A., Inc. (100%)
2021	5	17	1	Gateway Resources U.S.A., Inc. (100%)
2021	6	686	1	Gateway Resources U.S.A., Inc. (100%)
2021	7	1026	1	Gateway Resources U.S.A., Inc. (100%)
2021	8	941	1	Gateway Resources U.S.A., Inc. (100%)
2021	9	971	1	Gateway Resources U.S.A., Inc. (100%)
2021	10	973	1	Gateway Resources U.S.A., Inc. (100%)
2021	11	902	1	Gateway Resources U.S.A., Inc. (100%)
2021	12	837	1	Gateway Resources U.S.A., Inc. (100%)
2022	1	855	1	Gateway Resources U.S.A., Inc. (100%)
2022	2	687	1	Gateway Resources U.S.A., Inc. (100%)
2022	3	717	1	Gateway Resources U.S.A., Inc. (100%)
2022	4	562	1	Gateway Resources U.S.A., Inc. (100%)
2022	5	636	1	Gateway Resources U.S.A., Inc. (100%)
2022	6	566	1	Gateway Resources U.S.A., Inc. (100%)
2022	7	433	1	Gateway Resources U.S.A., Inc. (100%)
2022	8	617	1	Gateway Resources U.S.A., Inc. (100%)
2022	9	536	1	Gateway Resources U.S.A., Inc. (100%)
2022	10	790	1	Gateway Resources U.S.A., Inc. (100%)
2022	11	562	1	Gateway Resources U.S.A., Inc. (100%)
2022	12	349	1	Gateway Resources U.S.A., Inc. (100%)
2023	1	641	1	Gateway Resources U.S.A., Inc. (100%)

2023	3	5	1	Gateway Resources U.S.A., Inc. (100%)
2023	4	655	1	Gateway Resources U.S.A., Inc. (100%)
2023	5	641	1	Gateway Resources U.S.A., Inc. (100%)
2023	6	637	1	Gateway Resources U.S.A., Inc. (100%)
2023	7	293	1	Gateway Resources U.S.A., Inc. (100%)
2023	8	805	1	Gateway Resources U.S.A., Inc. (100%)

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Kansas Geological Survey
Comments to webadmin@kgs.ku.edu
URL=<http://www.kgs.ku.edu/Magellan/Field/lease.html>
Programs Updated May 27, 2014
Data from Kansas Dept. of Revenue files monthly.

CERTIFICATE OF SERVICE

24-CONS-3114-CMSC

I, the undersigned, certify that a true and correct copy of the attached Prefiled Testimony of Ryan Duling has been served to the following by means of electronic service on January 2, 2024.

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/s/ Paula J. Murray

Paula J. Murray