2013.11.20 14:02:53

Mid-Kansas
ELECTRIC COMPANY, LLC
neighbors serving neighbors

Received
on
November 19, 2013
by
State Corporation Commission
of Kansas

TO: All Zonal Transmission Customers

FROM: Mid-Kansas Electric Company, LLC (Mid-Kansas)

DATE: November 19, 2013

RE: Final Formula Rate Posting for 2014 Annual Update

In accordance with the Mid-Kansas Open Access Transmission Tariff (OATT), Appendix B to Attachment H – Formula Rate Implementation Protocols (Protocols), at Paragraph C.3.h., notice is hereby provided that Mid-Kansas has submitted the following information to the Southwest Power Pool, Inc., (SPP) for posting to the OASIS website, which may be accessed at the following URL address: http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp.

- This Notice with the “131119 FINAL – Mid-Kansas Update Template (2014 Projected)” in Excel and PDF formats.

This Notice and Update Template (2014 Projected) is also being filed today in the KCC compliance Docket 13-MKEE-360-TFR.

Questions regarding this Notice may be directed to James Brungardt, regulatory affairs administrator, at jbrungardt@sunflower.net or (785) 623-6638.

c. Alfred Busbee, SPP

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Table of Contents

Overview

The formula is calculated in two steps. The first step is to fill out Tabs A-1 thru A-11, and the Actual Gross Rev Req tab with data from the previous year's KCC Annual Report. This data input results in the calculation of the actual annual transmission revenue requirement (Actual ATRR) for the previous year, as shown in the Actual Net Rev Req tab. The results of this calculation are presented to the customers for review no later than June 1 each year.

The TU (True-up) tab uses the Actual ATRR from the Actual Net Rev Req tab and compares it to the Projected ATRR (without the True-up for a prior year) that customers were billed for the same period. Interest is added to the difference and the adjusted true-up then is included in the Projected Net Rev Req tab.

The projected O&M and plant balances are calculated in Tabs P-1 thru P-5. These sheets feed into the Projected Gross Rev Req tab and ultimately into the Projected Net Rev Req tab. The RTO Projects Smry tab retrieves project specific data from other tabs to calculate the amount of revenue requirements associated with those projects which are contained in the total Projected Gross Revenue Requirement amount. The Spon Projects Smry tab does the same process for Sponsored projects. The total revenue requirements for these two groups of upgrades and revenue credits are subtracted from the MKEC total revenue requirement to obtain the Zonal ATRR (line 20, before true-up). This calculation is shown on the Projected Net Rev Req tab. This tab also calculates the point-to-point zonal rates. SPP rates are set on the trued up Base Plan Net Revenue Requirements, Balanced Portfolio Net Revenue Requirements, and ITP/Priority Projects Net Revenue Requirements as well as the trued up Zonal Net Revenue Requirements. The specific charges are defined under the SPP Open Access Transmission Tariff.

The FBR is set up initially to address the revenue requirements for six separate special categories: 1) Base Plan, 2) Balanced Portfolio, 3) Integrated Transmission Plan Priority 1, 4) Integrated Transmission Plan Priority 2, 5) Sponsored, and 6) Third Party Projects. From time-to-time it may become necessary to add other categories of special projects.

Cells highlighted in light blue are data input cells. Some cells may reference the results from other calculations in the formula. Such cell references may change from year to year, requiring manual adjustment of the reference or the direct entry of the proper value.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Line No.	(1) Description	(2) Source	(3)	(4) Amount	
	A. Net Revenue Requirement Including True-Up				
1	Base Plan Net Revenue Requirements	Projected Net Rev Req, L41	$ 10,009,009		
2	Balanced Portfolio Net Revenue Requirement	Projected Net Rev Req, L42	-		
3	ITP/Priority Projects-1 Net Revenue Requirement	Projected Net Rev Req, L43	-		
4	ITP/Priority Projects-2 Net Revenue Requirement	Projected Net Rev Req, L44	-		
5	Sponsored Projects Net Revenue Requirements	Projected Net Rev Req, L45	-		
6	Third Party Projects Net Revenue Requirements	Projected Net Rev Req, L46	-		
7	Total	Sum (L1:L6)		$ 10,009,009	
8					
9	Zonal Net Revenue Requirement	Projected Net Rev Req, L49		$ 19,802,266	
10					
11	**B. Point-to-Point Service**				
12	MKEC 12-CP. Peak Demand	WP P-3, L15		524.7	MW
13					
14	Annual Point-to-Point Rate in $/MW - Year	L9 / L12		$ 37,741.000	
15	Monthly Point-to-Point Rate in $/MW - Month	L14 / 12 months		$ 3,145.000	
16	Weekly Point-to-Point Rate in $/MW - Weekly	L14 / 52 weeks		$ 726.000	
17	Daily On-Peak Point-to-Point Rate in $/MW - Day	L14 / 260 days		$ 145.200	
18	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L14 / 365 days		$ 103.400	
19	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L17 / 16 hours		$ 9.080	
20	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L18 / 24 hours		$ 4.310	
21					
22	**C. Schedule 1 ARR**				
23	Net Schedule 1 Revenue Requirement for Zone	Projected Sch 1 Rev Req, L12		$ 632,532	
24					
25	**D. Schedule 1 Rate Calculations**				
26	MKEC 12-CP. Peak Demand	WP P-3, L15		524.7	MW
27					
28	Annual Point-to-Point Rate in $/MW - Year	L23 / L26		$ 1,205.500	
29	Monthly Point-to-Point Rate in $/MW - Month	L28 / 12		$ 100.500	
30	Weekly Point-to-Point Rate in $/MW - Week	L28 / 52		$ 23.180	
31	Daily Point-to-Point Rate in $/MW - Day	L28 / 365		$ 3.303	
32	Hourly Point-to-Point Rate in $/MW - Hour	L28 / 8760		$ 0.138	

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Net Revenue Requirements
For the 12 months ended - December 31, 2012

Line No.	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	REVENUE REQUIREMENTS (including approved incentives, if any)				
1	Total Transmission Facilities	Act Gross Rev, Pg. 2, L100, col. 6			$ 21,764,429
2					
3	Base Plan Gross Revenue Requirements	WP A-7, L21, Col. m	$ 5,251,149		
4	Balanced Portfolio Gross Revenue Requirement	WP A-7, L25, Col. m	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP A-7, L29, Col m	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP A-7, L33, Col. m	-		
7	Sponsored Gross Revenue Requirements	WP A-8, L4, Col. m	-		
8	Third Party Projects Gross Revenue Requirements	WP-10, L4, Col. m	-		
9	Total	Sum (L3:L8)		$ 5,251,149	5,251,149
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 16,513,280
12					
13	**REVENUE CREDITS**				
14					
15	Zonal Gross Revenue Credit	WP A-1, Pg.1 L45			$ 5,207,063
16					
17	**NET REVENUE REQUIREMENT**				
18	Base Plan Net Revenue Requirements	L3	$ 5,251,149		
19	Balanced Portfolio Net Revenue Requirement	L4	-		
20	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
21	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
22	Sponsored Project Net Revenue Requirements	L7	-		
23	Third Party Projects Net Revenue Requirements	L8	-		
24	Total	Sum (L18:L23)		$ 5,251,149	
25					
26	Zonal Net Revenue Requirement	L11 - L15			$ 11,306,218
27					

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

	(1)	(2)	(3)	(4)	(5)		(6)
Line	**Description**	**KCC Annual Report/Workpaper**	**Total Company**		**Allocator**		**Transmission** (Col 3 times Col 5)
1	**RATE BASE:**						
2	PLANT IN SERVICE						
3	Production	WP A-12, Pg. 1, L1 & L2	$ 89,696,107		NA		$ -
4	Transmission	WP A-12, Pg. 1, L3	90,893,576		DA	1.00000	90,893,576
5	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
6	Distribution	WP A-12, Pg. 1, L4	2,021,406		NA		
7	General	WP A-12, Pg. 1, L5	24,129,426		W/S	0.41673	10,055,482
8	Intangible & Other	WP A-12, Pg. 1, L6	51,666		W/S	0.41673	21,531
9	TOTAL GROSS PLANT	Sum (L3:L8) - L5	$ 206,792,182				$ 100,970,589
10							
11	ACCUMULATED DEPRECIATION	Note Q					
12	Production	WP A-12, Pg. 1, L9 & L10	$ 76,109,036		NA		$ -
13	Transmission	WP A-12, Pg. 1, L11	40,857,779		DA	1.00000	40,857,779
14	Less: Excluded Plant	WP A-4, Pg. 1, L13 Note J & K		$ -	DA	1.00000	-
15	Distribution	WP A-12, Pg. 1, L12	652,608		NA		
16	General	WP A-12, Pg. 1, L13	6,698,335		W/S	0.41673	2,791,404
17	Intangible & Other	WP A-12, Pg. 1, L14	27,501		W/S	0.41673	11,461
18	TOTAL ACCUM. DEPRECIATION	Sum (L12:L17) - L14	$ 124,345,259				$ 43,660,644
19							
20	NET PLANT IN SERVICE						
21	Production	L3- L12	$ 13,587,071				$ -
22	Transmission	L4- L13	50,035,797				50,035,797
23	Less: Excluded Plant	L5- L14		$ -			-
24	Distribution	L6- L15	1,368,798				
25	General	L7- L16	17,431,091				7,264,077
26	Intangible & Other	L8- L17	24,165				10,070
27	TOTAL NET PLANT	Sum (L21:L26) - L23	$ 82,446,922				$ 57,309,945
28							
29	CONTRUCTION WORK IN PROGRESS						
30	Production	WP A-12, Pg. 1, L23	$ 6,710,980				$ -
31	Transmission	WP A-12, Pg. 1, L24	18,192,006		TP	1.00000	18,192,006
32	Less: CWIP Assoc. with Third Party and Sponsored Projects			*(Only for Column 6. Total Company Amounts S/B Unadjusted)*			
33	Distribution	WP A-12, Pg. 1, L25	-				
34	General Plant	WP A-12, Pg. 1, L26	1,079,355		W/S	0.41673	449,801
35	Total	L30 + L31 - L32 + L33 + L34	$ 25,982,340				$ 18,641,806
36							
37	ADJUSTMENTS TO RATE BASE						
38	Accumulated Deferred Income Taxes	WP A-3	$ -		DA	1.00000	$ -
39	Reserve Funds (Non-Escrowed)	WP A-12, Pg. 2, L36	-		DA	1.00000	-
40	Unamortized Abandoned Transmission Plant	WP A-12, Pg. 2, L38, Note S	-		DA	1.00000	-
41	TOTAL ADJUSTMENTS	Sum (L38:L40)	$ -				$ -
42							
43	LAND HELD FOR FUTURE USE	WP A-12, Pg. 2, L44 Note B	$ -		DA	1.00000	$ -
44							
45	WORKING CAPITAL						
46	CWC						
47	O&M Expense less Fuel	KCC Pg. 36-1, L40d - Pg. 34, L2b -L8b-L35b	$ 41,509,669		NA		
48	O&M Expense Allocated to Transmission	Pg. 2, L73, Col (6)					$ 11,676,514
49		Calculated Note C	$ 5,188,709				$ 1,459,564
50	Materials & Supplies--Transmission	WP A-12, Pg. 1, L48	1,385,741		TP	1.00000	1,385,741
51	Materials & Supplies--Other	WP A-12, Pg. 1, L46, L47 & L49	138,324		NA		
52	Stores Expense	WP A-12, Pg. 2, L55	-		W/S	0.41673	-
53	Prepayments (JEC Prepayment)	WP A-12, Pg. 2, L57 (Note D)	-		NA		-
54	Prepayments (Account 165)	WP A-12, Pg. 2, L58 (Note D)	659,989		GP	0.48827	322,253
55	TOTAL WORKING CAPITAL	Sum (L49:L54)	$ 7,372,762				$ 3,167,558
56							
57	Rate Base	Sum(L27, L35, L41, L43, L55)	$ 115,802,025		RB =	0.68323	$ 79,119,309

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

	(1)	(2)	(3)	(4)	(5)	(6)
Line	Description	KCC Annual Report/Workpaper	Total Company		Allocator	Transmission
58	O&M:					(Col 3 times Col 5)
59	Transmission	KCC Report Pg. 35, L17, Col. b	$ 23,321,587			
60	Less: Transmission by Others Acct. 565	KCC Report Pg. 35, L6, Col. b (Note E)	14,550,297			
61	Less: Transmission Leases & Facility Charges	MKEC Records (Note F)	-			
62	Less Acct. 561 Expense Recovered Through Sch. 1	Actual Sch 1 Rev Req, L10	620,873			
63	Total Transmission O&M	L59 - Sum(L60:L62) (Note H)	$ 8,150,417	TP	1.00000	$ 8,150,417
64	A&G -Adjusted	WP A-11, L8	$ 8,098,668	W/S	0.41673	3,374,967
65	Plus: Safety Advertising	WP A-11, L9	-	W/S	0.41673	-
66	Plus Association Dues Directly Related to Transmission	WP A-11, L10	-	DA	1.00000	-
67	Plus: Advertising -Transmission	WP A-11, L15	-	DA	1.00000	-
68	Plus: Research -Transmission	WP A-11, L20	-	DA	1.00000	-
69	Plus: Regulatory Exp -Transmission	WP A-11, L25	362,656	W/S	0.41673	151,130
70	Plus: Corporate Visibility -Transmission	WP A-11, L31	-	W/S	0.41673	-
71	Subtotal A&G	L64 + Sum(L65:L70)	$ 8,461,324			$ 3,526,097
72	Transmission Lease Payments & Facility Charges	Note F	-	DA	1.00000	-
73	TOTAL O&M	L63 + L71 + L72	$ 16,611,741			$ 11,676,514
74						
75	**DEPRECIATION EXPENSE**	Note Q				
76	Production	KCC Report Pg. 38, L2, Col. c	$ 870,138	NA	0.00000	$ -
77	Transmission	KCC Report Pg. 38, L2, Col. D (Note V)	1,825,802	TP	1.00000	1,825,802
78	Distribution	KCC Report Pg. 38, L2, Col. e	54,613	NA	0.00000	-
79	General	KCC Report Pg. 38, L2, Col. f	1,143,462	W/S	0.41673	476,516
80	Intangible & Other	MKEC Records	2,116	W/S	0.41673	882
81	Amortization of Abandoned Transmission Plant	Acct. 407 (Note S)	-	DA	1.00000	-
82	TOTAL DEPRECIATION	Sum(L76:L81)	$ 3,896,131			$ 2,303,200
83						
84	**TAXES OTHER THAN INCOME TAXES**	(Note I)				
85	LABOR RELATED					
86	Payroll	WP A-6, L9	$ 96	W/S	0.41673	$ 40
87	Highway and vehicle	WP A-6, L9	-	W/S	0.41673	-
88	PLANT RELATED					
89	Property	WP A-6, L9, (Note M)		GP	0.48827	-
90	Gross Receipts	WP A-6, L9	50	NA		-
91	Other	WP A-6, L9	-	GP	0.48827	-
92						
93	TOTAL OTHER TAXES	Sum(L86:L91)	$ 146			$ 40
94						
95	**RETURN**					
96	Return before incentives	L171	$ 11,393,947	RB	0.68323	$ 7,784,675
97	Incentive return	L180				-
98	Total Return	L96 + L97				$ 7,784,675
99						
100	**GROSS REV. REQUIREMENT WITH INCENTIVES**	L73 + L82 + L93 + L98				$ 21,764,429
101	LESS: Gross Revenue Requirements for Incentives	L97				-
102						
103	**GROSS REV. REQUIREMENT WITHOUT INCENTIVES**	L100 - L101				$ 21,764,429

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company	(4)	(5) Allocator		(6) Transmission
104	**TRANSMISSION PLANT INCLUDED IN FORMULA**						(Col 3 times Col 5)
105	Total transmission plant	Pg. 3, L114	$ 90,893,576		DA	1.00000	$ 90,893,576
106	Less: Substation, 34kV, & Radial Lines to Distr. Plt.	WP A-4, L11 (Note J)	-				-
107	Less: Total GSU in Transmission Plant	WP A-4, L4 (Note K)	-				-
108	Transmission plant included in rates	L105 - L106 - L 107	$ 90,893,576				$ 90,893,576
109	Percentage of transmission plant included in rates	L108 / L105			TP=	1.00000	
110							
111	**GROSS AND NET PLANT ALLOCATORS**						
112	GROSS PLANT IN SERVICE (ACTUAL HISTORICAL COST)						
113	Production	Pg 1, L3	$ 89,696,107		NA		$ -
114	Transmission	Pg. 1, L4	90,893,576		DA	1.00000	90,893,576
115	Less: Excluded Plant	Pg 1, L5	-		DA	1.00000	-
116	Distribution	Pg 1, L6	2,021,406		NA		-
117	General & Intangible	Pg 1, L7 + L8	24,181,092		W/S	0.41673	10,077,013
118	TOTAL GROSS PLANT	L113 + L114 - L 115 + L 116 + L117	$ 206,792,182		GP =	0.48827	$ 100,970,589
119							
120	ACCUMULATED DEPRECIATION (ACTUAL HISTORICAL COST)	(Note Q)					
121	Production	Pg 1, L12	$ 76,109,036		NA		$ -
122	Transmission	Pg 1, L13	40,857,779		DA	1.00000	40,857,779
123	Less: Excluded Plant	Pg 1, L14	-		DA	1.00000	-
124	Distribution	Pg 1, L15	652,608				-
125	General & Intangible	Pg 1, L16 + L17	6,725,837		W/S	0.41673	2,802,865
126	TOTAL ACCUM. DEPRECIATION	L121 + L122 - L 123 + L 124 + L125	$ 124,345,259				$ 43,660,644
127							
128	NET PLANT IN SERVICE (ACTUAL HISTORICAL COST)						
129	Production	L113 - L121	$ 13,587,071				$ -
130	Transmission	L114 - L122	50,035,797				50,035,797
131	Less Excluded Plant	L115 - L123	-				-
132	Distribution	L116 - L124	1,368,798				-
133	General & Intangible	L117 - L125	17,455,256				7,274,148
134	TOTAL NET PLANT	L129 + L130 - L 131 + L 132 + L133	$ 82,446,922		NP =	0.69511	$ 57,309,945
135							
136	**WAGES & SALARY ALLOCATOR (W&S)**						
137	Production	KCC Pg. 37, L1, Col. d	$ 5,029,784			-	$ -
138	Transmission	KCC Pg. 37, L2, Col. d	3,593,655		TP	1.00000	3,593,655
139	Distribution	KCC Pg. 37, L3, Col. d	-			-	-
140	Other (excluding A&G)	KCC Pg. 37, L4. L5 & L6, Col. d	-			-	-
141	Total	Sum (L137:L140)	$ 8,623,439				$ 3,593,655
142	Wage & Salary Allocator Calculation	Col 6, L141 / Col 3, L141				W/S=	0.41673

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

Line	(1) Description	(2) KCC Annual Report/Workpaper	(3) Total Company $	(4) TP	(5) Allocator Allocation	(6) Transmission (Col 3 times Col 5)
143	**RETURN (R)**	Note N				
144	MFI Test					
145	LT Debt	KCC Pg. 5, L11, Avg. of Col. c & Col. d	$ 124,149,374			
146	LT Interest Expense (Acct. 427)	KCC Pg. 8, L15, Col. c	$ 8,260,563			
147	ST Interest (Acct. 431)	KCC Pg. 8, L17, Col. c	358,863			
148	Total Interest Expense	L146 + L147	$ 8,619,426			
149	Target MFI	(Note P)	1.5357			
150	Return Requirements (LT Interest plus Margin)	L148 * L149	$ 13,236,853			
151	Less: Non Operating Income	KCC Pg. 8, L23, Col. C (Note L) (Note W)	2,356,181			
152	Plus: Amortization of Debt Discount and Debt Expense	KCC Pg. 8, L16, Col. c	513,275			
153	Plus: Amortization of Acquisition Costs	KCC Pg. 46 (Acct. 425) - L80 (Note G)	-			
154						
155	Net Operating Return Req. (accrual basis)	L150 - L151 + L152 + L153 + L154	$ 11,393,947			
156						
157	DSC Test					
158	Debt Service					
159	LT Interest Expense	L146	$ 8,260,563			
160	Principal Payment	KCC Pg. 22, L18, Col. e	1,917,362			
161	Debt Service	L159 + L160	$ 10,177,925			
162	Target DSC	(Note P)	1.2802			
163	Return Requirements	L161 * L162	$ 13,029,780			
164	Less: Non Operating Income	L151	2,356,181			
165	Plus: Amortization of Debt Discount and Debt Expense	L152	513,275			
166	Net Operating Return Req. (cash basis)	L163 - L164 + L165	$ 11,186,874			
167	Less: Depreciation Expense	L82	3,896,131			
168	Equivalent Return Requirements (accrual basis)	L166 - L167	$ 7,290,743			
169						
170	Critical Ratio (MFI or DSC)	Greater of L155 or L168	MFI			
171	Return Requirements Greater of MFI or DSC Test	Greater of L155 or L168	$11,393,947			
172	Average LT Interest Rate	L146 / L145	6.6537%			
173	Average Return on Rate Base	L171 / L57	9.8392%			
174						
175	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
176	**Plant Granted Incentive MFI Adder:**					
177	Total Incentive Plant	WP A-9, L27	$ -			
178	Less: Total Accumulated Depreciation	WP A-9, L27	-			
179	Net Incentive Plant	L177 - L178	$ -			
180	Incentive Return	WP A-9, L27			$ -	
181						
182						
183						
184						
185						
186	**Abandoned Plant:**					
187	Unamortized Abandoned Transmission Plant	L40 of Pg 1 (Note S)	$ -			
188	Return on Abandoned Plant	L173 * L187	$ -			
189	Amortization Expense for Abandoned Plant	L81 of Pg. 2	-			
190	Total Recovery for Abandoned Plant	Sum (L188:L189)			$ -	
191	TOTAL GROSS REV. REQ. FOR INCENTIVE PROJ.	L180 +L184 + L190				$ -

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Actual Gross Revenue Requirements
For the 12 months ended - December 31, 2012

General Note: References to pages in this formula rate are indicated as: (Pg. #, L(in) #, Col.#).
References to data from MKEC's Annual Report to the KCC are indicated as: (Pg. #, L(in) #, Col. #)

Note	
A	MKEC records expense associated with providing Schedule 1, Scheduling, System Control, and Dispatch Service, in both Accts. 561 and 565. See Actual Sch 1 Rev Req, and Workpaper S1.
B	Includes only Land Held for Future Use associated with Transmission facilities.
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L73, Col. 6.
D	Prepayments are the electric related prepayments booked to Acct. 165 and reported on MKEC's KCC Annual Report Pg. 17, L20, Col. b.
E	Expenses recorded in Account 565, Transmission of Electricity by Others, are not recoverable through the formula rate. The amount shown above excludes $ - which was manually reclassified to other accounts.
F	Lease and joint facilities charges included on L61, page 2 of 5, are those costs attributable to transmission facilities.
G	This line sahll not be populated unless authorized by the Commission.
H	Transmission O&M on this line does not include any SPP charges for Schedule 1-A of the SPP OATT.
I	Includes only unallocated FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Pursuant to RUS accounting standards, the majority of this other tax expense is allocated directly to the appropriate O&M accounts. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template.
J	Removes transmission plant determined by Commission order to be excluded from RTO transmission rate base to the extent that plant balances are not adjusted.
K	Removes generator step-up facilities determined by Commission order to be excluded from RTO transmission rate base to the extent plant balances are not adjusted. MKEC records this investment in a production plant account.
L	As more fully described in Section C.3.e. of the Protocols, any amounts received from ITC Great Plains, LLC (ITC), shall be booked as non-operating income in the year received except for amounts designated as a “Maintenance Retainer,” which shall be deferred and amortized into non-operating income over three years
M	If the transmission related component of property tax is specifically identified in MKEC's KCC Annual Report, then a TP allocator shall be used. Property tax shall be allocated to transmission by the GP allocator if transmission related property tax is not specifically identified in the KCC Annual Report.
N	Return is based on the maximum of either a MFI or DSC test.
O	Reserved for future use.
P	The approved MFI and DSC rations will be established by the KCC. No change in MFI and DSC may be made absent a filing with the KCC. Any incentive ROEs approved by the FERC are shown by project in Worksheet A-9.
Q	The current depreciation rates used to calculate depreciation expense and accumulated depreciation balances are shown in worksheet A-5 (Act. Depreciation Rate).
R	Reserved for future use.
S	The Unamortized Abandoned Transmission Plant can only be included in rate base if authorized by the Commission.
T	Reserved for future use.
U	Reserved for future use.
V	Exludes depreciation on assets expected to be recorded as long-term leases.
W	Includes amounts recorded as revenue related to long-term leases

ALLOCATION FACTORS

Line	Allocators	Description	Source	Amount
1	**RB**	Percentage of rate base attributable to transmission	Pg. 2, L57, Col.5	0.68323
2	**TP**	Percentage of transmission plant included in rate base.	Pg. 3, L109, Col.5	1.00000
3	**W/S**	Percentage of transmission labor included in rates	Pg. 3, L142, Col.6	0.41673
4	**DA**	Direct assignment		1.00000
5	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	Pg. 3, L118, Col.5	0.48827
6	**NA**	Not applicable for the transmission formula rate.		0.00000
7	**NP**	Ratio of net transmission, general, & intangible plant to total net plant.	Pg. 3, L134, Col.5	0.69511

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Utilizing FERC KCC Annual Report Data
Actual Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2012

Line No.	(1) Description	(2) Reference	(3) Amount
A.	**Schedule 1 ARR**		
1	Total Scheduling, System Control and Dispatch Service	KCC Annual Report, Pg. 35, L2, col. B	$ 622,905
2	Plus: Acct. 565 SPP NERC Compliance Charges	NERC Quarterly Assessments (50% of total)	-
3	Less: Scheduling, System Control and Dispatch Services		-
4	Less: Transmission Service Studies		2,032
5	Less: Reliability, Planning & Standards Dev. Services		-
6	Total	L1 + L2 - L3 - L4 - L5	$ 620,873
7	Plus: NERC Penalties Associated with Transmission	Acct. 42630 (Note A)	-
8	Less: PTP Service Credit	WP A-1, Pg. 1, L26	50,428
9	Net Schedule 1 Revenue Requirement for Zone	L6 + L7 - L8	$ 570,445
10	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)	$ 620,873
B.	**Schedule 1 Rate Calculations**		
11	MKEC 12-CP. Peak Demand	WP A-2, L14	530.0 MW
12	Annual Point-to-Point Rate in $/MW - Year	L9 / L11	$ 1,076.40
13	Monthly Point-to-Point Rate in $/MW - Month	L12 / 12	$ 89.70
14	Weekly Point-to-Point Rate in $/MW - Week	L12 / 52	$ 20.70
15	Daily Point-to-Point Rate in $/MW - Day	L12 / 365	$ 2.95
16	Hourly Point-to-Point Rate in $/MW - Hour	L12 / 8760	$ 0.12

A Includes only NERC Penalties where payment is made subsequent to January 1, 2013. If any interested party files a Formal Objection to such collection, as more fully described in Section C.3.e.(B) of the Protocols, recovery with interest from the date the amount was paid, shall be included in the next Annual Tru-Up after final determination by the Commission.

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2012

Line	Description	Total Company		Non-Transmission	Transmission
1	**I. Rent from Electric Property, Account 454 (Note 12)**				
2	Account 4540001 - Other Rev -Rent Electric Property	$ -		$ -	$ -
3	Transmission:				
4	Farm Land Rental	-			
5	Rental From Cell Phone Attaches	-			
6	Equipment / Facilities Rental	-			
7	Rental Substation Property -Cell Towers	-			
8	Other Rental	-			
9	Total Transmission		$ -		
10	(Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below.)				
11					
12	**II. Other Operating Revenues To Reduce Revenue Requirement**				$ -
13					
14	**III. Other Electric Revenue, Account 456**				$ 37,886,778
15	(Provide data sources and necessary explanations in Notes below.)				
16	**Less:**				
17	TO's LSE Direct Assignment Revenue Credits (Explanation required if populated)				
18	TO's LSE Sponsored Upgrade Revenue Credits (Explanation required if populated)				
19	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - Network Credits (Explanation required if populated)				
20	TO's LSE Sch. 11 Rev. from Sponsored or Direct Assign Facilities - PtP Credits (Explanation required if populated)				
21	TO's LSE Network Upgrades for Generation Interconnection - Credits (Explanation required if populated)				
22	Point-To-Point Revenue for GFAs Associated with Load Included in the Divisor (Explanation required if poulated)				
23	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor (Note 3)			25,638,299	
24	Revenue Associated with Transmission Plant Excluded From SPP Tariff				
25	Wholesale Distribution Revenue (WDR) (Note 2)			79,202	
26	Schedule 1 Revenue Point-to-Point Subtotal:	$ 50,428		833,407	
27	Schedule 2 Revenue			8,339	
28	Schedules 3-6 Revenue			316,477	
29	Revenue for TO's Facilities Under Schedule 11				
30	Zonal Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		$ -		
31	Region-wide Network Revenue for TO's Facilities Under Schedule 11 - (Note 3)		3,980,178		
32	Zonal Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		-		
33	Region-wide Point-to-Point Revenue for TO's Facilities Under Schedule 11 - (Note 3)		-		
34	Subtotal		$ 3,980,178		
35	Less: Rev. From Sch. 11 Projects Not In Service as of 12/31/2012 or Excess Sch. 11 Rev. (Note 9).		3,980,178		
36	Net Schedule 11 Revenue Associated With Special Projects in Service during 2010 (See L55)			-	
37	Other - Revenue from bundled transmission service to Members. (Note 4)				
38	Other -Revenue from steam service to industrial customers. (Note 5)			1,650,402	
39	Other - Revenue associated with O&M expense on a generator interconnection. (Note 6)			23,021	
40	Other - Revenue to cover administration and vehicle maintenance.(Note 7)	286,894	0.41673	167,336	
41	Other - Revenue associated with covering losses. (Note 8)			1,869,229	
42	Other (for future use as appropriate) -Revenue from TDC type charges to members			2,094,003	
43	**Total Adjustments**				32,679,715
44	**Net 456 Account Transmission Related Activity**				$ 5,207,063
45	**IV. Total Revenue Credits to Apply to Zonal Revenue Requirement**				$ 5,207,063

Mid-Kansas Electric Company, LLC (MKEC)
Revenue Credits
For the 12 Months Ended December 31, 2012

Line	Description	Source			Amount
46	Total Sch. 11 Revenue Received in 2010	L34		$	3,980,178
47					
48	Net Projected ATRR for Projects Completed as of 12/31/2012 for which Revenue was Received in 2012	Notes 10, 11			
49	Project 1				
50	Project 2				-
51	Project 3				-
52	Project 4				-
53	Project 5				-
54	Project 6				-
55	Total Projected ATRR for Projects Completed as of 12/31/2012	Sum(L49:L54)	(Total goes in L36)	$	-
56					
57	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2012	L46 - L55	(Total goes in L35)	$	3,980,178
58	Other Revenue Credits Applied to Zonal Revenue Requirements				1,226,885
59	Total Revenue Credits Applied to Zonal revenue requirements			$	5,207,063
60					

Notes:

(1) Data for this worksheet came from MKEC's Annual Report to the KCC and the Company's General Ledger.

(2) MKEC collected revenue for a Local Access Charge (LAC) through January, 2010 when the responsibility was transferred to the Member-Systems and its current OATT went into effect.

(3) Includes any revenue from direct assignment to a customer of costs of a Base Plan, Balanced Portfolio, Priority or ITP project.

(4) Bundled transmission service for Sch. 1, 2, 3, 5 & 6, WDR and loss billed to the MKEC Members. See Note 2 as well.

(5) Steam sales to two industrial customers that are classified as other and are book to our 456 account per FERC and RUS accounting practices.

(6) O&M on a generation interconnection and should not be included.

(7) Administrative and vehicle maintenance revenue not related to transmission operation. This is equal to Actual Revenue * (1-W/S Allocator)..

(8) Revenue associated with supplying losses.

(9) Schedule 11 revenue for projects not yet completed as of 12/31/2012 and excess revenue (i.e., revenue less ATRR) for Sch. 11 projects completed by 12/31/2012 is assigned as a revenue credit against zonal ATRR. See page 2, L57

(10) The Net Revenue Requirement with True-up from Projection for Actual Period, Schedule "Projected Net Rev Req," taken from the FBR two years prior to the current one (i.e., when the ATRR for these projects was established).

(11) None of the Schedule 11 revenue received in 2012 was associated with projects completed as of 12/31/2012

Mid-Kansas Electric Company, LLC (MKEC)
Determination of Transmission Network Load (MW)
For the 12 months ended December 31, 2012

Line	Date	Hour Ending	MKEC's Native System Peak Load	Adjustment	Adjusted MKEC's Native System Peak Load	Plus: 3rd Party Network Load (incl. gen.)	Reserve for Future Use	Plus: Grandfather Agreements	Reserve for Future Use	Reserve for Future Use	Less: Load Not Connected to the MKEC Transmission System	MKEC's Transmission System Load (e-f+g+h+i+j-k)	Average Transmission Network Load for January thru August	Percentage of Aver. Jan -Aug Load
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	1/31/2011	19:00	300.7	-	300.7	158.2	-	-			-	458.9	458.9	
2	2/1/2011	12:00	321.2	-	321.2	162.6	-	-			-	483.8	483.8	
3	3/2/2011	11:00	277.7	-	277.7	135.7	-	-			-	413.4	413.4	
4	4/19/2011	11:00	254.3	-	254.3	133.8	-	-			-	388.1	388.1	
5	5/9/2011	16:00	339.5	-	339.5	175.2	-	-			-	514.7	514.7	
6	6/30/2011	16:00	454.2	-	454.2	224.1	-	-			-	678.3	678.3	
7	7/27/2011	15:00	476.6	-	476.6	234.4	-	-			-	711.0	711.0	
8	8/1/2011	15:00	464.5	-	464.5	228.9	-	-			-	693.4	693.4	
9	9/1/2011	16:00	459.1	-	459.1	215.0	-	-			-	674.1		124.21%
10	10/4/2011	16:00	320.0	-	320.0	146.7	-	-			-	466.7		86.00%
11	11/21/2011	19:00	279.2	-	279.2	140.6	-	-			-	419.8		77.35%
12	12/5/2011	19:00	306.0	-	306.0	151.5	-	-			-	457.5		84.30%
13	Total		4,253.0	n/a	4,253.0	2,106.70	-	-	-	-	-	6,359.7	542.7	
14	12-CP		354.4	n/a	354.4	175.6	-	-	-	-	-	530.0		

Notes:

Column (n) :This column reflects the relationship of the actual load for each month (September, October, November and December) as a percentage of the average transmission network load for January through August. For example, the September percentage in column (n) is equal to the September load in column (l) divided by the 8-month average of column (m) shown on line 13.

Mid-Kansas Electric Company, LLC (MKEC)
Allocation of ADIT
For the 12 months ended December 31, 2012

MKEC is not subject to income tax: and, therefore, does not have any ADIT recorded on its books.

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

Line		Plant in Service	Depr. Reserve	Net
1		13 -Month Average Balance		
2		Plant in Service	Depr. Reserve	Net
3	**I. GSU Values Transferred from Transmission**			
4	Total GSUs in Transmission Plant	$ -	$ -	$ -
5				
6	**II. Radial Lines, 34kV and Substation Facilities Transferred**			
7	Radial Lines	$ -	$ -	$ -
8	Substation Facilities Transf to Distribution Plt.	-	-	-
9	34 kV Lines	-	-	-
10	Less: Substation Facilities Transf to Trans. Plant	-	-	-
11	Net Substation, 34kV, & Radial Lines to Dist. Plt	$ -	$ -	$ -
12				
13	**III. Net Transfer From Trans. (L4 + L11)**	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Excluded Assets--Assets Transferred from Transmission Rate Base
As of December 31, 2012

IV. 13 Month Average -Gross Plant

Line		Gross Plant													
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
14	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
16	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
17	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
18	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
19	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

V. 13 Month Average -Accumulated Deprecation

		Accumulated Depreciation													
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
20	GSU	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
22	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
24	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
25	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

VI. 13 Month Average -Net Plant

		Net Plant (Gross Plant less Accumulated Depreciation)													
		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
26	GSU	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
27	Radial Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
28	Substation -Transf from Dist. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
29	34 kV Lines	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
30	Less: Substa. Facil. Tranf to Transm. Plant	-	-	-	-	-	-	-	-	-	-	-	-	-	$ -
31	Total -Excluded Assets	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Worksheet A-5 - Depreciation Rates
As of December 31, 2012

Line	A/C	Description			Rate
1	301	Organization			4.09%
2	302	Franchises			N.A.
3	303	Misc Intangible Plant			N.A.
4	350	Land & Land Rights			0.00%
5	352	Structures and Improvements			1.72%
6	353	Station Equipment			2.04%
7	354	Towers and Fixtures			0.00%
8	355	Poles and Fixtures			2.02%
9	356	Overhead Conductors and Devices			1.00%
10	357	Underground Conduit			N.A.
11	358	Underground Conductors and Devices			N.A.
12	389	Land and Land Rights			1.00%
13	390	Structures and Improvements			2.71%
14	391	Office Furniture and Equipment			9.40%
15	39106	Gen Plt-SJ OffMachines1987			N.A.
16	39102	Gen Plt-Computer Hardware			N.A.
17	39104	Gen Plt-Software			N.A.
18	392	Transportation Equipment			3.80%
19	393	Stores Equipment			7.39%
20	394	Tools, Shop and Garage Equipment			5.94%
21	395	Laboratory Equipment			5.54%
22	396	Power Operated Equipment			3.71%
23	397	Communication Equipment			7.22%
24	398	Miscellaneous Equipment			0.00%
25	399	Other Tangible Property (Note A)			N.A.
26					
27	Weighted Average Transmission Depreciation Rate				
28	Transmission Depreciation Expense in 2012		Actual Gross Rev Req L77, Col (3)	$	1,825,802
29	Transm. Plant in Service (12 mo. avg. Dec., 2011 to Nov., 2012)		WP A-12, L8	$	89,111,632
30	Average Annual Transmission Depreciation Rate		L28 / L29		2.0489%
31	Average Monthly Transmission Depreciation Rate		L30 / 12		0.1707%

Notes

A MKEC accounts for Acquisition Costs associated with the Aquila purchase in Account 399.

Mid-Kansas Electric Company, LLC (MKEC)
Taxes Other Than Income Taxes
For the 12 Months Ended December 31, 2012

Source: KCC Annual Report, Pg. 42

Line No.	Description	Electric Acct 408.1, 409.1	Excluded	Adjusted	Payroll	Highway & Vehicle	Property	Gross Receipts, Uses & KC Earning Tax	Other	Other Misc	Total of Cost Distribution
1	Ad Valorem			-			-				-
2	Excise			-		-					-
3	Franchise -Corporate	50		50				50			50
4	Payroll (Note A)	96		96	96						96
5	Transaction			-				-			-
6	Property Taxes (Note A)	-									
7	KC Earnings			-				-			-
8	Miscellaneous			-					-		-
9		146	-	146	96	-	-	50	-	-	146
10											
11	Income Taxes										
12	Federal	-									
13	State										
14											
15		146									

Notes

A In accordance with RUS accounting guidelines, most of these taxes are distributed directly to the various O&M and construction accounts.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

Line	Description	Source	Total System
1	Transmission Gross Plant in Service	Actual Gross Rev Req L4 - L5	$ 90,893,576
2	Transmission Net Plant in Service	Actual Gross Rev Req L22 - L23	$ 50,035,797
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 50,035,797
5	Transmission O&M (includes allocation of A&G)	Actual Gross Rev Req L73 - L72	$ 11,676,514
6	Percent of Net Plant	L5 / L4	23.34%
7	Other Taxes	Actual Gross Rev Req L93	$ 40
8	Percent of Net Plant	L7 / L4	0.00%
9	General & Intangible Plant Allocation		
10	Depreciation	Actual Gross Rev Req L79 + L80	$ 477,398
11	Return	Actual Gross Rev Req ((L25 + L26) / L27) * L96	988,081
12	Total	L10 + L11	$ 1,465,479
13	Percent of Net Plant	L12 / L4	2.93%
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.22%

Note A: For some Special Projects, constructed on behalf of others, MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects existed in 2010.

I. Summary of Actual RTO Directed Transmission Projects

Line	(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) 13 Mo. Avg. Gross Plant (see below)	(f) 13 Mo. Avg. Net Plant (see below)	(g) O&M and A&G Allocated Expense (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L14)	(l) Incentive Return (WP A-9)	(m) Gross Revenue Requirements (g + h + i + j+ k +l)
	A. Base Plan Projects												
15	1	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,705,760	$ 1,986,663	$ 463,614	$ 2	$ 58,187	$ 55,438	$ 203,000	$ -	$ 780,240
16	2	30062	Harper Capacitor Bank 115 kV	2010-06	$ 1,766,930	$ 1,308,047	$ 305,250	$ 1	$ 38,311	$ 36,203	$ 133,658	$ -	$ 513,422
17	3	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 2,100,384	$ 1,562,426	$ 364,613	$ 1	$ 45,761	$ 43,035	$ 159,651	$ -	$ 613,061
18	4	653	Pratt - St. John 115kV Line Rebuild	2012-03	$ 8,024,045	$ 7,962,393	$ 1,858,130	$ 6	$ 233,207	$ 160,294	$ 813,608	$ -	$ 3,065,245
19	5	903	Clifton - Greenleaf 115kV Line (Note	2012-09	$ 733,630	$ 731,751	$ 170,764	$ 1	$ 21,432	$ 12,213	$ 74,771	$ -	$ 279,181
20	6				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Total Base Plan Projects				$ 15,330,749	$ 13,551,280	$ 3,162,370	$ 11	$ 396,898	$ 307,182	$ 1,384,688	$ -	$ 5,251,149
	B. Balanced Portfolio Projects												
22	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Total Balanced Portfolio Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	C. ITP Priority 1 Projects												
26	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Total ITP Priority 1 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	D. ITP Priority 2 Projects												
30	1				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	2				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	3				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Total ITP Priority 2 Projects				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Base Plan (BFF) Projects:

			Pratt Capacitor Bank 115 kV			Harper Capacitor Bank 115 kV			WEPL-Cimarron Plant 115 kV Line		
			Project:	*1*		**Project:**	*2*		**Project:**	*3*	
			SPP Proj. ID	**30061**		SPP Proj. ID	**30062**		SPP Proj. ID	**164**	
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
34	2011	Dec	$ 2,705,760			$ 1,766,930			$ 2,100,384		
35	2012	Jan	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
36	2012	Feb	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
37	2012	Mar	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
38	2012	Apr	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
39	2012	May	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
40	2012	Jun	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
41	2012	Jul	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
42	2012	Aug	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
43	2012	Sep	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
44	2012	Oct	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
45	2012	Nov	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
46	2012	Dec	$ 2,705,760	0.1707%	$ 4,620	$ 1,766,930	0.1707%	$ 3,017	$ 2,100,384	0.1707%	$ 3,586
47				Sum lines 35 - 46	$ 55,438		Sum lines 35 - 46	$ 36,203		Sum lines 35 - 46	$ 43,035
48			2011 EOY Acc Dep:	691,378		2011 EOY Acc Dep:	440,782		2011 EOY Acc Dep:	516,441	

		Total				Pratt Capacitor Bank 115 kV			Harper Capacitor Bank 115 kV			WEPL-Cimarron Plant 115 kV Line		
49	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
50			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
51	2010	$ 3,803,309	$ 25,358	$ 3,777,951	2010	$ 2,081,354	$ 17,329	$ 2,064,025	$ 948,249	$ 5,249	$ 943,000	$ 773,706	$ 2,780	$ 770,926
52	2011	$ 6,569,899	$ 142,198	$ 6,427,701	2011	$ 2,705,760	$ 70,951	$ 2,634,809	$ 1,763,755	$ 36,421	$ 1,727,334	$ 2,100,384	$ 34,825	$ 2,065,559
53	2012	$ 6,573,074	$ 1,715,939	$ 4,857,135	2012	$ 2,705,760	$ 719,097	$ 1,986,663	$ 1,766,930	$ 458,883	$ 1,308,047	$ 2,100,384	$ 537,958	$ 1,562,426
54	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
55	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
56	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
57	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
58	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
59	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
60	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
61	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
62	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
63	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
64	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
65	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
66	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
67	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
68	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
69	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
70	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
71	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
72	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
73	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
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For the 12 months ended - December 31, 2012

II. Calculation of Net Plant for Base Plan (BPF) Projects (continued):

			Pratt - St. John 115kV Line Rebuild			Clifton - Greenleaf 115kV Line (Note G)					
			Project:	*4*		**Project:**	*5*		**Project:**	*6*	
			SPP Proj. ID	**653**		SPP Proj. ID	**903**		SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
74	2011	Dec	$ -			$ -			$ -		
75	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
76	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
77	2012	Mar	$ 10,431,258	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
78	2012	Apr	$ 10,431,258	0.1707%	$ 17,810	$ -	0.1707%	$ -	$ -	0.1707%	$ -
79	2012	May	$ 10,431,258	0.1707%	$ 17,810	$ -	0.1707%	$ -	$ -	0.1707%	$ -
80	2012	Jun	$ 10,431,258	0.1707%	$ 17,810	$ -	0.1707%	$ -	$ -	0.1707%	$ -
81	2012	Jul	$ 10,431,258	0.1707%	$ 17,810	$ -	0.1707%	$ -	$ -	0.1707%	$ -
82	2012	Aug	$ 10,431,258	0.1707%	$ 17,810	$ -	0.1707%	$ -	$ -	0.1707%	$ -
83	2012	Sep	$ 10,431,258	0.1707%	$ 17,810	$ 2,384,297	0.1707%	$ -	$ -	0.1707%	$ -
84	2012	Oct	$ 10,431,258	0.1707%	$ 17,810	$ 2,384,297	0.1707%	$ 4,071	$ -	0.1707%	$ -
85	2012	Nov	$ 10,431,258	0.1707%	$ 17,810	$ 2,384,297	0.1707%	$ 4,071	$ -	0.1707%	$ -
86	2012	Dec	$ 10,431,258	0.1707%	$ 17,810	$ 2,384,297	0.1707%	$ 4,071	$ -	0.1707%	$ -
87				Sum lines 75 - 86	$ 160,294		Sum lines 75 - 86	$ 12,213		Sum lines 75 - 86	$ -
88			2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-	

		Total												
89	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
90			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
91	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	2011	$ -	$ -	$ -	2011	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
93	2012	$ 8,757,675	$ 63,530	$ 8,694,145	2012	$ 8,024,045	$ 61,652	$ 7,962,393	$ 733,630	$ 1,879	$ 731,751	$ -	$ -	$ -
94	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
95	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
96	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
97	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
98	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
99	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
100	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
101	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
102	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
103	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
104	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
105	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
106	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
107	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
108	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
109	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
110	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
111	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
112	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
113	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BPF projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BPF projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.
(G) 65.5% of project is designated as Base Plan Funded per SPP. Project total is 65.5% of total project cost.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

III. Calculation of Net Plant for Balanced Portfolio (BP) Projects :

			Project: 7			**Project:** 8			**Project:** 9		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
114	2011	Dec	$ -			$ -			$ -		
115	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
116	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
117	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
118	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
119	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
120	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
121	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
122	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
123	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
124	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
125	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
126	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
127				Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -		Sum lines 115 - 126	$ -
128			2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-	

		Total				Project 7			Project 8			Project 9		
129	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
130			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
131	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
133	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
134	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
135	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
136	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
137	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
138	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
139	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
140	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
141	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
142	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
143	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
144	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
145	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
146	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
147	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
148	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
149	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
150	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
151	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
152	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
153	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) BP projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) BP projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual RTO Directed Transmission Projects
For the 12 months ended - December 31, 2012

IV. Calculation of Net Plant for ITP / Priority 1 Projects

Line	Year	Month	Project: 1 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Project: 2 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense	Project: 3 Plant Balance by Month	Depr. Rate / 12 (notes B & C)	Depreciation Expense
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
154	2011	Dec	$ -			$ -			$ -		
155	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
156	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
157	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
158	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
159	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
160	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
161	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
162	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
163	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
164	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
165	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
166	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
167				Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -		Sum lines 155 - 166	$ -

Line	Year	Total Gross Plant	Total Accm. Deprec.	Total Net Plant	Year	Project 1 Gross Plant	Project 1 Accm. Depr.	Project 1 Net Plant	Project 2 Gross Plant	Project 2 Accm. Depr.	Project 2 Net Plant	Project 3 Gross Plant	Project 3 Accm. Depr.	Project 3 Net Plant
168						2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-	
170			13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages	
171	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
173	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
174	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
175	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
176	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
177	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
178	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
179	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
180	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
181	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
182	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
183	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
184	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
185	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
186	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
187	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
188	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
189	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
190	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
191	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
192	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
193	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 1 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 1 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
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V. Calculation of Net Plant for ITP / Priority 2 Projects

			Project: 1			**Project:** 2			**Project:** 3		
			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
	Year	**Month**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate / 12 (notes B & C)**	**Depreciation Expense**
194	2011	Dec	$ -			$ -			$ -		
195	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
196	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
197	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
198	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
199	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
200	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
201	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
202	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
203	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
204	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
205	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
206	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
207				Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -		Sum lines 195 - 206	$ -

		Total												
208						Prior Years Acc Dep:	-		Prior Years Acc Dep:	-		Prior Years Acc Dep:	-	
209	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
210			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
211	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
213	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
214	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
215	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
216	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
217	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
218	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
219	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
220	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
221	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
222	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
223	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
224	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
225	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
226	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
227	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
228	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
229	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
230	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
231	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
232	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
233	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes: (B) See WP A-5 (Act Depreciation Rate).
(C) This rate will reflect any future KCC approved depreciation rates.
(D) ITP/Priority 2 projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the KCC Annual Report.
(E) ITP/Priority 2 Project with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(F) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Sponsored Upgrades
For the 12 months ended - December 31, 2012

I. Summary of Actual Sponsored Projects Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

	(a) Project No.	(b) Project ID	(c) Description	(d) In Service Date	(e) 13 Mo. Avg. Gross Plant (see below)	(f) 13 Mo. Avg. Net Plant (see below)	(g) O&M and A&G Expense (f * L6)	(h) Other Taxes (f * L8)	(i) Gerneral Plant Allocation (f * L12)	(j) Depreciation Expense (see below)	(k) Non Incentive Return (f * L14)	(l) Incentive Return (WP A-9)	(m) Revenue Requirements (g + h + i + j+ k +l)
1	1	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total				$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Sponsored Upgrade:

			Project: 1			Project: 2			Project: 3		
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	Year	Month	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense	Plant Balance by Month	Depr. Rate / 12 (notes A & B)	Depreciation Expense
8	2011	Dec	$ -			$ -			$ -		
9	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
10	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
11	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
12	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
13	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
14	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
15	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
16	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
17	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
18	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
19	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
20	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
21					$ -			$ -			$ -

		Total				Project 1			Project 2			Project 3		
22						2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-	
23	Year	Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant	Gross Plant	Accm. Depr.	Net Plant
24		13 Month Averages				13 Month Averages			13 Month Averages			13 Month Averages		
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -
46	2031	$ -	$ -	$ -	2031			$ -			$ -			$ -
47	2032	$ -	$ -	$ -	2032			$ -			$ -			$ -

Notes
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Sponsored Upgrade Projects that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Sponsored Projects with incentives granted by FERC should be included in Sheet A-9 as well as this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

I. Summary of Actual Incentive Projects

Average Return New Debt 10.22% Source: WP A-7, L14

	(a) Project No.	Project ID	(b) Description	(c) In Service Date	(d) 13 Mo. Avg. Incentive Gross Plant (see below)	(e) 13 Mo. Avg. Incentive Plant Depr. Res. (see below)	(f) 13 Mo. Avg. Incentive Return Adder (see below)
	A. Base Plan Projects						
1	1	0	0		$ -	$ -	$ -
2	2	0	0		$ -	$ -	$ -
3	3	0	0		$ -	$ -	$ -
4	4	0	0		$ -	$ -	$ -
5	5	0	0		$ -	$ -	$ -
6	6	0	0		$ -	$ -	$ -
7	Total				$ -	$ -	$ -
	B. Balanced Portfolio Projects						
8	1	0	0		$ -	$ -	$ -
9	2	0	0		$ -	$ -	$ -
10	3	0	0		$ -	$ -	$ -
11	Total				$ -	$ -	$ -
	C. ITP Priority #1 Projects						
12	1	0	0		$ -	$ -	$ -
13	2	0	0		$ -	$ -	$ -
14	3	0	0		$ -	$ -	$ -
15	Total				$ -	$ -	$ -
	D. ITP Priority #2 Projects						
15	1	0	0		$ -	$ -	$ -
16	2	0	0		$ -	$ -	$ -
17	3	0	0		$ -	$ -	$ -
18	Total				$ -	$ -	$ -
	E. Sponsored Projects						
19	1	0	0		$ -	$ -	$ -
20	2	0	0		$ -	$ -	$ -
21	3	0	0		$ -	$ -	$ -
22	Total				$ -	$ -	$ -
	F. Third Party Projects						
23	1	0	0		$ -	$ -	$ -
24	2	0	0		$ -	$ -	$ -
25	3	0	0		$ -	$ -	$ -
26	Total				$ -	$ -	$ -
27	Total for All Incentive Projects				$ -	$ -	$ -

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects

28	Project:	1	2	3
28	MFI Adder (B)	-	-	-
29	SPP Proj. ID			
29	Avg. Interest Rate	6.6537%	6.6537%	6.6537%
30	Incentive Return	0.0000%	0.0000%	0.0000%

Line	Year	Month	P1 Plant Balance by	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by	P3 Deprec. Rate / 12	P3 Depreciation Expense
32	2011	Dec	$ -			$ -			$ -		
33	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
34	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
35	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
36	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
37	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
38	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
39	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
40	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
41	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
42	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
43	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
44	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
45				Sum lines 33 -	$ -		Sum lines 33 -	$ -		Sum lines 33 -	$ -
46			2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum Depr	Total Net Plant	Total Incentive Return Adder
48		13 Month Averages				
49	2010	$ -	$ -	$ -	$ -	$ -
50	2011					
51	2012					
52	2013					
53	2014					
54	2015					
55	2016					
56	2017					
57	2018					
58	2019					
59	2020					
60	2021					
61	2022					
62	2023					
63	2024					
64	2025					
65	2026					
66	2027					
67	2028					
68	2029					
69	2030					
70	2031					
71	2032					

Line	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
48		13 Month Averages				13 Month Averages				13 Month Averages			
49	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	2011												
51	2012												
52	2013												
53	2014												
54	2015												
55	2016												
56	2017												
57	2018												
58	2019												
59	2020												
60	2021												
61	2022												
62	2023												
63	2024												
64	2025												
65	2026												
66	2027												
67	2028												
68	2029												
69	2030												
70	2031												
71	2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

II. Base Plan Projects (continued)

72	**Project:** 4	MFI Adder (B) -	**Project:** 5	MFI Adder (B) -	**Project:** 6	MFI Adder (B) -
73	SPP Proj. ID	Avg. Interest Rate 6.6537%	SPP Proj. ID	Avg. Interest Rate 6.6537%	SPP Proj. ID	Avg. Interest Rate 6.6537%
74		Incentive Return 0.0000%		Incentive Return 0.0000%		Incentive Return 0.0000%

Line	Year	Month	P4 Plant Balance by Month	P4 Deprec. Rate / 12	P4 Depreciation Expense	P5 Plant Balance by Month	P5 Deprec. Rate / 12	P5 Depreciation Expense	P6 Plant Balance by Month	P6 Deprec. Rate / 12	P6 Depreciation Expense
76	2011	Dec	$ -			$ -			$ -		
77	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
78	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
79	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
80	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
81	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
82	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
83	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
84	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
85	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
86	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
87	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
88	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
89				Sum lines 77 -	$ -		Sum lines 77 -	$ -		Sum lines 77 -	$ -
90			2011 EOY Acc Dep: $ -			2011 EOY Acc Dep: $ -			2011 EOY Acc Dep: $ -		

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P4 Gross Plant	P4 Accm. Depr	P4 Net Plant	P4 Incentive Return Adder	P5 Gross Plant	P5 Accm. Depr	P5 Net Plant	P5 Incentive Return Adder	P6 Gross Plant	P6 Accm. Depr	P6 Net Plant	P6 Incentive Return Adder
92		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
93	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
94	2011						2011												
95	2012						2012												
96	2013						2013												
97	2014						2014												
98	2015						2015												
99	2016						2016												
100	2017						2017												
101	2018						2018												
102	2019						2019												
103	2020						2020												
104	2021						2021												
105	2022						2022												
106	2023						2023												
107	2024						2024												
108	2025						2025												
109	2026						2026												
110	2027						2027												
111	2028						2028												
112	2029						2029												
113	2030						2030												
114	2031						2031												
115	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

III. Balanced Portfolio Projects

Line	Year	Month	Project: 1 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project: 2 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project: 3 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
116			Project: 1	MFI Adder (B)	-	Project: 2	MFI Adder (B)	-	Project: 3	MFI Adder (B)	-
117			SPP Proj. ID	Avg. Interest Rate	6.6537%	SPP Proj. ID	Avg. Interest Rate	6.6537%	SPP Proj. ID	Avg. Interest Rate	6.6537%
118				Incentive Return	0.0000%		Incentive Return	0.0000%		Incentive Return	0.0000%
120	2011	Dec	$ -			$ -			$ -		
121	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
122	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
123	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
124	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
125	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
126	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
127	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
128	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
129	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
130	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
131	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
132	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
133				Sum lines 121	$ -		Sum lines 121	$ -		Sum lines 121	$ -

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
134								2011 EOY Acc Dep:	$ -			2011 EOY Acc Dep:	$ -			2011 EOY Acc Dep:	$ -		
136		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
137	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
138	2011						2011												
139	2012						2012												
140	2013						2013												
141	2014						2014												
142	2015						2015												
143	2016						2016												
144	2017						2017												
145	2018						2018												
146	2019						2019												
147	2020						2020												
148	2021						2021												
149	2022						2022												
150	2023						2023												
151	2024						2024												
152	2025						2025												
153	2026						2026												
154	2027						2027												
155	2028						2028												
156	2029						2029												
157	2030						2030												
158	2031						2031												
159	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

IV. ITP Priority No. 1 Projects

Line	Year	Month	Project: 1 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project: 2 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Project: 3 Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
160			Project: 1	MFI Adder (B)	-	Project: 2	MFI Adder (B)	-	Project: 3	MFI Adder (B)	-
161			SPP Proj. ID	Avg. Interest Rate	6.6537%	SPP Proj. ID	Avg. Interest Rate	6.6537%	SPP Proj. ID	Avg. Interest Rate	6.6537%
162				Incentive Return	0.0000%		Incentive Return	0.0000%		Incentive Return	0.0000%
163	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
164	2011	Dec	$ -			$ -			$ -		
165	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
166	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
167	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
168	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
169	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
170	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
171	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
172	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
173	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
174	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
175	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
176	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
177				Sum lines 165	$ -		Sum lines 165	$ -		Sum lines 165	$ -
178			2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
180		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
181	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
182	2011						2011												
183	2012						2012												
184	2013						2013												
185	2014						2014												
186	2015						2015												
187	2016						2016												
188	2017						2017												
189	2018						2018												
190	2019						2019												
191	2020						2020												
192	2021						2021												
193	2022						2022												
194	2023						2023												
195	2024						2024												
196	2025						2025												
197	2026						2026												
198	2027						2027												
199	2028						2028												
200	2029						2029												
201	2030						2030												
202	2031						2031												
203	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

V. ITP Priority No. 2 Projects

Line	Project	MFI Adder (B)	SPP Proj. ID	Avg. Interest Rate	Incentive Return
204–206	1	-		6.6537%	0.0000%
204–206	2	-		6.6537%	0.0000%
204–206	3	-		6.6537%	0.0000%

Line	Year	Month	Project 1 Plant Balance by Month	Project 1 Deprec. Rate / 12	Project 1 Depreciation Expense	Project 2 Plant Balance by Month	Project 2 Deprec. Rate / 12	Project 2 Depreciation Expense	Project 3 Plant Balance by Month	Project 3 Deprec. Rate / 12	Project 3 Depreciation Expense
207											
208	2011	Dec	$ -			$ -			$ -		
209	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
210	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
211	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
212	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
213	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
214	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
215	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
216	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
217	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
218	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
219	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
220	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
221				Sum lines 209	$ -		Sum lines 209	$ -		Sum lines 209	$ -
222			2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -	

Total — 13 Month Averages (line 224)

Line	Year	CWIP	Gross Plant	Accum. Depr	Net Plant	Incentive Return Adder
223						
224						
225	2010	$ -	$ -	$ -	$ -	$ -
226	2011					
227	2012					
228	2013					
229	2014					
230	2015					
231	2016					
232	2017					
233	2018					
234	2019					
235	2020					
236	2021					
237	2022					
238	2023					
239	2024					
240	2025					
241	2026					
242	2027					
243	2028					
244	2029					
245	2030					
246	2031					
247	2032					

13 Month Averages (line 224)

Line	Year	Project 1 Gross Plant	Project 1 Accm. Depr	Project 1 Net Plant	Project 1 Incentive Return Adder	Project 2 Gross Plant	Project 2 Accm. Depr	Project 2 Net Plant	Project 2 Incentive Return Adder	Project 3 Gross Plant	Project 3 Accm. Depr	Project 3 Net Plant	Project 3 Incentive Return Adder
225	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
226	2011												
227	2012												
228	2013												
229	2014												
230	2015												
231	2016												
232	2017												
233	2018												
234	2019												
235	2020												
236	2021												
237	2022												
238	2023												
239	2024												
240	2025												
241	2026												
242	2027												
243	2028												
244	2029												
245	2030												
246	2031												
247	2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Actual Incentive Plant
For the 12 months ended - December 31, 2012

VI. Sponsored Projects:

Line	Project 1				Project 2				Project 3			
248	**Project:**	**1**	MFI Adder (B)	-	**Project:**	**2**	MFI Adder (B)	-	**Project:**	**3**	MFI Adder (B)	-
249	SPP Proj. ID		Avg. Interest Rate	6.6537%	SPP Proj. ID		Avg. Interest Rate	6.6537%	SPP Proj. ID		Avg. Interest Rate	6.6537%
250			Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	P1 Plant Balance by Month	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by Month	P3 Deprec. Rate / 12	P3 Depreciation Expense
252	2011	Dec	$ -			$ -					
253	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
254	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
255	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
256	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
257	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
258	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
259	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
260	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
261	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
262	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
263	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
264	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -		0.1707%	$ -
265				Sum lines 253	$ -		Sum lines 253	$ -		Sum lines 253	$ -
266			2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
268		13 Month Averages						13 Month Averages				13 Month Averages				13 Month Averages			
269	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
270	2011						2011												
271	2012						2012												
272	2013						2013												
273	2014						2014												
274	2015						2015												
275	2016						2016												
276	2017						2017												
277	2018						2018												
278	2019						2019												
279	2020						2020												
280	2021						2021												
281	2022						2022												
282	2023						2023												
283	2024						2024												
284	2025						2025												
285	2026						2026												
286	2027						2027												
287	2028						2028												
288	2029						2029												
289	2030						2030												
290	2031						2031												
291	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
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For the 12 months ended - December 31, 2012

VII. Third Party Projects :

Line		Project 1				Project 2				Project 3			
292		Project:	1	MFI Adder (B)	-	Project:	2	MFI Adder (B)	-	Project:	3	MFI Adder (B)	-
293		SPP Proj. ID		Avg. Interest Rate	6.6537%	SPP Proj. ID		Avg. Interest Rate	6.6537%	SPP Proj. ID		Avg. Interest Rate	6.6537%
294				Incentive Return	0.0000%			Incentive Return	0.0000%			Incentive Return	0.0000%

Line	Year	Month	P1 Plant Balance by Month	P1 Deprec. Rate / 12	P1 Depreciation Expense	P2 Plant Balance by Month	P2 Deprec. Rate / 12	P2 Depreciation Expense	P3 Plant Balance by Month	P3 Deprec. Rate / 12	P3 Depreciation Expense
295	Year	Month	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense	Plant Balance by Month	Deprec. Rate / 12	Depreciation Expense
296	2011	Dec	$ -			$ -			$ -		
297	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
298	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
299	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
300	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
301	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
302	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
303	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
304	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
305	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
306	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
307	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
308	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
309				Sum lines 297	$ -		Sum lines 297	$ -		Sum lines 297	$ -
310			2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -		2011 EOY Acc Dep:	$ -	

Line	Year	Total CWIP	Total Gross Plant	Total Accum. Depr	Total Net Plant	Total Incentive Return Adder	Year	P1 Gross Plant	P1 Accm. Depr	P1 Net Plant	P1 Incentive Return Adder	P2 Gross Plant	P2 Accm. Depr	P2 Net Plant	P2 Incentive Return Adder	P3 Gross Plant	P3 Accm. Depr	P3 Net Plant	P3 Incentive Return Adder
312								13 Month Averages				13 Month Averages				13 Month Averages			
313	2010	$ -	$ -	$ -	$ -	$ -	2010	$ -	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
314	2011						2011												
315	2012						2012												
316	2013						2013												
317	2014						2014												
318	2015						2015												
319	2016						2016												
320	2017						2017												
321	2018						2018												
322	2019						2019												
323	2020						2020												
324	2021						2021												
325	2022						2022												
326	2023						2023												
327	2024						2024												
328	2025						2025												
329	2026						2026												
330	2027						2027												
331	2028						2028												
332	2029						2029												
333	2030						2030												
334	2031						2031												
335	2032						2032												

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Mid-Kansas Electric Company, LLC (MKEC)
Actual Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2012

I. Summary of Actual Projects Constructed by MKEC on Behalf of Third Parties

Note: Line numbers refer to Workpaper A-7 (Act. RTO Directed Proj)

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line No.	**Project No.**	**Project ID**	**Description**	**Third Party**	**In Service Date**	**13 Mo. Avg. Gross Plant** (see below)	**13 Mo. Avg. Net Plant** (see below)	**O&M and A&G Expense** (f * L6)	**Other Taxes** (f * L8)	**General Plant Allocation** (f * L13)	**Depreciation Expense** (see below)	**Non Incentive Return** (f * L14)	**Incentive Return** (WP A-9)	**Revenue Requirements** (g + h + i + j+ k +l)
1	1	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	2	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	3	0	0	0		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Total					$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

II. Calculation of Net Plant for Projects Constructed by MKEC for Third Parties:

Line	Year	Month	**Project:**	1	Third Party	**Project:**	2	Third Party	**Project:**	3	Third Party
6			SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
7	**Year**	**Month**	**Plant Balance by Month**	**Depr. Rate/12 (Notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate/12 (Notes A & B)**	**Depreciation Expense**	**Plant Balance by Month**	**Depr. Rate/12 (Notes A & B)**	**Depreciation Expense**
8	2011	Dec	$ -			$ -			$ -		
9	2012	Jan	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
10	2012	Feb	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
11	2012	Mar	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
12	2012	Apr	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
13	2012	May	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
14	2012	Jun	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
15	2012	Jul	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
16	2012	Aug	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
17	2012	Sep	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
18	2012	Oct	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
19	2012	Nov	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
20	2012	Dec	$ -	0.1707%	$ -	$ -	0.1707%	$ -	$ -	0.1707%	$ -
21					$ -			$ -			$ -

Line	Year	**Total** Gross Plant	Accm. Deprec.	Net Plant	Year	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant	Gross Plant	Accm. Deprec.	Net Plant
22						2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-		2011 EOY Acc Dep:	-	
23	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Year**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**	**Gross Plant**	**Accm. Deprec.**	**Net Plant**
24			**13 Month Averages**				**13 Month Averages**			**13 Month Averages**			**13 Month Averages**	
25	2010	$ -	$ -	$ -	2010	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	2011	$ -	$ -	$ -	2011			$ -			$ -			$ -
27	2012	$ -	$ -	$ -	2012			$ -			$ -			$ -
28	2013	$ -	$ -	$ -	2013			$ -			$ -			$ -
29	2014	$ -	$ -	$ -	2014			$ -			$ -			$ -
30	2015	$ -	$ -	$ -	2015			$ -			$ -			$ -
31	2016	$ -	$ -	$ -	2016			$ -			$ -			$ -
32	2017	$ -	$ -	$ -	2017			$ -			$ -			$ -
33	2018	$ -	$ -	$ -	2018			$ -			$ -			$ -
34	2019	$ -	$ -	$ -	2019			$ -			$ -			$ -
35	2020	$ -	$ -	$ -	2020			$ -			$ -			$ -
36	2021	$ -	$ -	$ -	2021			$ -			$ -			$ -
37	2022	$ -	$ -	$ -	2022			$ -			$ -			$ -
38	2023	$ -	$ -	$ -	2023			$ -			$ -			$ -
39	2024	$ -	$ -	$ -	2024			$ -			$ -			$ -
40	2025	$ -	$ -	$ -	2025			$ -			$ -			$ -
41	2026	$ -	$ -	$ -	2026			$ -			$ -			$ -
42	2027	$ -	$ -	$ -	2027			$ -			$ -			$ -
43	2028	$ -	$ -	$ -	2028			$ -			$ -			$ -
44	2029	$ -	$ -	$ -	2029			$ -			$ -			$ -
45	2030	$ -	$ -	$ -	2030			$ -			$ -			$ -

Notes:
(A) See WP A-5 (Act Depreciation Rate).
(B) This rate will reflect any future KCC approved depreciation rates.
(C) Projects constructed by MKEC on behalf of Third Parties that have been completed and whose costs are in the KCC Annual Report should be entered on this page. If a project is completed in phases over multiple years, that project should be entered in sheet P-4 until the entire project is completed and reported in the Annual Report.
(D) Third Party Projects with incentives granted by FERC should be included in Sheet A-9 as well as on this sheet.
(E) Accumulated Depreciation will be brought forward from the prior year for each project.

Mid-Kansas Electric Company, LLC (MKEC)
Administrative & General Expense
For the 12 months ended - December 31, 2012

Line No.	Description	Source		Annual Expense	Allocation Factor	Allocation Rate	Allocated to Transmission
1	Administrative & General Expense	Pg.36-1,L31, Col. b		$ 9,216,113	W/S	41.6731%	$ 3,840,641
2	Less: General Advertising Costs			41,468	W/S	41.6731%	17,281
3	Less: Regulatory Commission Expenses			970,492	W/S	41.6731%	404,434
4	Less: Corporate Visibility Expenses				W/S	41.6731%	-
5	Less: Misc Nuclear Expenses (included in Account 930.2)				W/S	41.6731%	-
6	Less: Experimental & Gen. Research Exp.				W/S	41.6731%	-
7	Less: Industry Association Dues			105,485	W/S	41.6731%	43,959
8	Subtotal			$ 8,098,668			$ 3,374,967
9	Plus Safety Advertising			-	W/S	41.6731%	$ -
10	Plus Association Dues Directly Related to Transmission				DA	100.0000%	$ -
11	Plus: General Advertising:						
12	Transmission Facilities Sitting		$ -				
13	Transmission Vegetation Management		-				
14	Transmission Reliability		-				
15	Total Advertising for Transmission			$ -	DA	100.0000%	$ -
16	Plus: Transmission Specific Research & Experimental						
17	Project #1		$ -				
18	Project #2		-				
19	Project #3		-				
20	Total Research & Experimental Expenses			$ -	DA	100.0000%	$ -
21	Plus Transmission Related Reg. Comm. Exp.						
22	Formula Rate (Note F)		$ 129,887		DA	100.0000%	$ 129,887
23	Other-Specifically Assignable to Transmission		-		DA	100.0000%	-
24	KCC and CURB Assessment		232,769		W/S	41.6731%	97,002
25	Total Transmission Regulatory Expense			$ 362,656			$ 226,889
26	Plus: Corporate Visibility Expenses:						
27	Regulatory		$ -				
28	Reporting		-				
29	Compliance		-				
30	Shareholder Communications		-				
31	Total Corporate Visibility Expenses			$ -	W/S	41.67%	$ -
32	Total A&G Expense			$ 8,461,324			$ 3,601,856

None of the following expenses shall be recovered directly or indirectly through the formula rate:

A. Industry association dues (*e.g.* , EEI, NRECA, KEC and EPRI).

B. The following charges to Account 930.2: nuclear power research expenses, miscellaneous general expenses related to a Nuclear Generating Station; Nuclear Energy Institute fees, assessments and other costs; and any other nuclear-related expenses.

C. Other experimental and general research expenditures (other than those related to transmission which shall be directly assigned to transmission).

D. Expenses to Maintain Corporate Visibility (except such costs related to regulatory, reporting, compliance, and shareholder communications).

E. All regulatory Commission expenses, except for FERC and/or KCC transmission-related dockets which shall be directly assigned to transmission. Transmission-related dockets shall not include transmission-related rulemakings or notices of inquiry proceedings, except those related to siting or reliability.

F. Amortization of 2011 and 2012 regulatory costs incurred for the Formula Base Rate over 3 years.

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

I. Plant Additions & Accumulated Depreciation Balances

Source: MKEC Financial Records. BOY and EOY totals may be found on Pgs. 10 & 11 of MKEC's KCC Annual Report

Gross Plant (Note 1) (Note 2)

Line No.		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
1	Production-Steam	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,409,435	$ 75,503,669	$ 75,544,744	$ 76,136,459	$ 76,136,459	$ 75,538,942
2	Production-Other	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	12,937,389	18,223,085	18,223,085	18,223,085	14,157,165
3	Transmission	88,898,615	88,898,616	88,898,616	88,971,099	88,987,804	88,987,804	88,987,804	89,267,787	89,267,787	89,267,787	89,348,524	89,557,338	112,276,909	90,893,576
4	Distribution	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,406	2,021,407	2,021,406
5	General Plant	22,685,447	22,685,447	22,685,447	22,809,766	22,783,288	22,783,288	22,742,379	23,647,220	23,820,541	23,820,541	23,871,868	29,118,945	30,228,367	24,129,426
6	Intangible & Other	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666	51,666
7	Total	$ 202,003,958	$ 202,003,959	$ 202,003,959	$ 202,200,761	$ 202,190,988	$ 202,190,988	$ 202,150,079	$ 203,334,903	$ 203,508,224	$ 203,602,458	$ 209,061,293	$ 215,108,899	$ 238,937,893	$ 206,792,182
8	Transmission 12 month average December, 2011 to November, 2012														$ 89,111,632

Source: MKEC Financial Records. BOY and EOY totals may be found on Pg. 38 of MKEC's KCC Annual Report

Accumulated Depreciation and Amortization (Note 1) (Note 2)

Line No.		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
9	Production-Steam	$ 63,504,284	$63,573,525	$63,642,766	$63,712,007	$63,781,247	$63,850,488	$63,919,729	$63,988,969	$64,058,210	$64,127,451	$64,197,290	$64,266,638	$64,654,410	$ 63,944,386
10	Production-Other	12,145,429	12,148,633	12,151,836	12,155,040	12,158,243	12,161,447	12,164,650	12,167,854	12,171,057	12,174,261	12,177,464	12,180,668	12,183,871	12,164,650
11	Transmission	40,105,386	40,330,705	40,338,609	40,472,699	40,592,373	40,726,492	40,860,610	40,969,983	41,104,577	41,239,171	41,374,451	41,492,098	41,543,970	40,857,779
12	Distribution	625,302	629,853	634,404	638,955	643,506	648,057	652,608	657,159	661,710	666,261	670,812	675,363	679,915	652,608
13	General Plant	6,324,943	6,234,394	6,448,570	6,498,137	6,528,561	6,591,478	6,618,357	6,699,422	6,769,664	6,842,184	6,891,950	7,269,578	7,361,119	6,698,335
14	Intangible & Other	26,445	26,621	26,797	26,973	27,149	27,325	27,501	27,677	27,853	28,029	28,205	28,381	28,562	27,501
15	Total	122,731,789	122,943,731	123,242,982	123,503,811	123,731,079	124,005,287	124,243,455	124,511,064	124,793,071	125,077,357	125,340,172	125,912,726	126,451,847	124,345,259

Net Plant (Gross Plant less Accumulated Depreciation and Amortization) (Note2)

Line No.		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
16	Production-Steam	$ 11,905,151	$ 11,835,910	$ 11,766,669	$ 11,697,428	$ 11,628,188	$ 11,558,947	$ 11,489,706	$ 11,420,466	$ 11,351,225	$ 11,376,218	$ 11,347,454	$ 11,869,821	$ 11,482,049	$ 11,594,556
17	Production-Other	791,960	788,756	785,553	782,349	779,146	775,942	772,739	769,535	766,332	763,128	6,045,621	6,042,417	6,039,214	1,992,515
18	Transmission	48,793,229	48,567,911	48,560,007	48,498,400	48,395,431	48,261,312	48,127,194	48,297,804	48,163,210	48,028,616	47,974,073	48,065,240	70,732,939	50,035,797
19	Distribution	1,396,104	1,391,553	1,387,002	1,382,451	1,377,900	1,373,349	1,368,798	1,364,247	1,359,696	1,355,145	1,350,594	1,346,043	1,341,492	1,368,798
20	General Plant	16,360,504	16,451,053	16,236,877	16,311,629	16,254,727	16,191,810	16,124,022	16,947,798	17,050,877	16,978,357	16,979,918	21,849,367	22,867,248	17,431,091
21	Intangible & Other	25,221	25,045	24,869	24,693	24,517	24,341	24,165	23,989	23,813	23,637	23,461	23,285	23,104	24,165
22	Total	$ 79,272,169	$ 79,060,228	$ 78,760,977	$ 78,696,950	$ 78,459,909	$ 78,185,701	$ 77,906,624	$ 78,823,839	$ 78,715,153	$ 78,525,101	$ 83,721,121	$ 89,196,173	$ 112,486,046	$ 82,446,922

Construction Work in Progress (Note 1) (Note 2)

Line No.		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
23	Production	$ 160,275	$ 184,859	$ 1,669,172	$ 1,852,518	$ 1,876,647	$ 1,890,629	$ 2,006,214	$ 2,175,916	$ 2,358,651	$ 17,229,645	$ 17,657,528	$ 18,400,615	$ 19,780,071	$ 6,710,980
24	Transmission	11,939,419	11,314,618	14,786,020	15,358,427	15,664,634	16,083,858	20,132,071	22,116,350	24,565,890	18,338,056	22,439,086	23,723,347	20,034,299	18,192,006
25	Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	General Plant	5,287,266	5,505,438	351,448	507,384	577,598	575,235	592,535	97,308	113,279	145,733	165,309	63,948	49,129	1,079,355
27	Total	$ 17,386,960	$ 17,004,915	$ 16,806,640	$ 17,718,329	$ 18,118,879	$ 18,549,722	$ 22,730,820	$ 24,389,574	$ 27,037,820	$ 35,713,434	$ 40,261,923	$ 42,187,910	$ 39,863,499	$ 25,982,340

Notes:

1. When calculating the "Actual Gross Revenue Requirement", use the actual 13 month account balances for the year being trued-up.
2. Balances in Transmission lines exclude amounts expected to be accounted for as long-term leases.

Mid-Kansas Electric Company, LLC (MKEC)
13 Month Average Balance and BOY-EOY Average Balances

II. Adjustments to Rate Base

			EOY Balance 2011	EOY Balance 2012	Average Balance	100% Non-Trans Related	100% Trans. Related	Plant Related	Labor Related
28	**Reserve Funds (Non-Escrowed) (Note A)**								
29	Account 228.2 -Reserve for Inj. & Damages		$ -	$ -	$ -	$ -	$ -	$ -	$ -
30			$ -	$ -	$ -	-	-	-	-
31		Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32									
33				Wages & Salary Allocator					41.673%
34				Gross Plant Allocator				48.827%	
35				Direct Assign Allocator			100.000%		
36				Allocated to Transmission		$ -	$ -	$ -	$ -

Note: Each non-escrowed reserve fund will be allocated based on Non-transmission, 100% Transmission, Plant Allocator, or Wages & Salary Allocator, as appropriate.

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec	13 Months Avg Balance
37	**Unamortized Abandoned Trans. Plt.**														
38	Account 182.1	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
39															
40	**CWIP Regulatory Liability for Transmission**														
41	Account 254	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
42															
43	**Land Held for Future Use**														
44	Trans. Land	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

III. Working Capital -Material & Supplies, Stores Expense and Prepayments

Source: MKEC's Annual KCC Report and Corporate Records

		EOY Balance 2011	EOY Balance 2012	Average Balance
45	**Material & Supplies**	Pg. 16, Col. b	Pg. 16, Col. c	
46	Fuel Stocks	-	-	$ -
47	Production O&M	$ 105,421	$ 171,227	138,324
48	Transmission O&M	1,381,501	1,389,980	1,385,741
49	Distribution O&M	-	-	-
50	Prod. Construction	-	-	-
51	Trans. Construction	-	-	-
52	Dist. Construction	-	-	-
53	Total Material & Supplies	$ 1,486,922	$ 1,561,207	$ 1,524,065

		EOY Balance 2011	EOY Balance 2012	Average Balance
54	**Stores Expense**	Pg.16, L8,Col.b	Pg.16, L8,Col.c	
55	Total Stores Expense	$ -	$ -	$ -

		EOY Balance 2011	EOY Balance 2012	Average Balance	
56	**Prepayments**				
57	JEC prepayment	$ -	$ -	$ -	Reclassified to Regulatory Assets, FERC 182.
58	Insurance Prepayment	1,009,943	310,035	659,989	KCC Annual Report Pg.4,L16,Col.b & c
59	Total Prepayments	$ 1,009,943	$ 310,035	$ 659,989	

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

Timeline

Step	Month	Year		Action
1		Year 0	2013	MKEC populates the formula rate using projected costs for Year 1
2		Year 0	2013	Post results of Step 1
3	Jan	Year 1	2014	Results of Step 2 go into effect.
4	Sept	Year 1	2014	MKEC populates the formula rate using projected costs for Year 2
5	Sept	Year 1	2014	Post results of Step 4
6	Jan	Year 2	2015	Results of Step 5 go into effect.
7	Jun	Year 2	2015	MKEC populates the formula rate using actual costs for Year 1
8	Jun	Year 2	2015	Calculate the difference between the formula rate calculated in Step 7 and Step 1
9	Jun	Year 2	2015	Post results from Step 7 and Step 8
10	Sept	Year 2	2015	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1
11	Sept	Year 2	2015	Post results of Step 10
12	Jan	Year 3	2016	Results of Step 11 go into effect.

Reconciliation details for 2012

		Base Plan	Balance Portfolio	ITP / Priority Project 1	ITP / Priority Project 2	Sponsored	Third Party	Zonal Rev Req	Total Rev. Req.
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Actual Revenue Requirements from Step 7	$ 5,251,149	$ -	$ -	$ -	$ -	$ -	$ 11,306,218	$ 16,557,366
2	Projected Revenue Requirements from Step 1 (Note C)	5,251,149	-	-	-	-	-	11,306,218	16,557,367
3	True-up Amount (before interest)	$ (0)	$ -	$ -	$ -	$ -	$ -	$ (0)	$ (1)

Mid-Kansas Electric Company, LLC (MKEC)
True-up Adjustment and Timeline

4	Jun	Year 2	Post results from Step 7 and Step 8
5	Sept	Year 2	MKEC populates the formula rate using projected costs for Year 3, including true-up adjustment for Year 1

Interest Calculation

	Short term Interest Rate (Notes A and F)		**Avg. Ann. Short Term Int.**
6	Other Interest Exp.(Notes, p.117)	(Note A)	
7	Notes Payable (Acct. 231-daily balances	(Note A)	
8	No. of Months		12
9	Annual Short-term Int Rate	L6 / L7	0.0000%

	FERC Quarterly Interest Rate		
10	Qtr 3 (Previous Year)		3.2500%
11	Qtr 4 (Previous Year)		3.2500%
12	Qtr 1 (Current Year)		3.2500%
13	Qtr 2 (Current Year)		3.2500%
14	Average of the last 4 quarters	Sum(L10:L13) / 4	3.2500%

		Base Plan	Balance Portfolio	ITP / Priority Project 1	ITP / Priority Project 2	Sponsored	Third Party	Zonal Rev Req	Total Rev. Req.
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
15	Interest Rate Used for True-up adjustment (Note B)	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%	3.2500%
16	True-Up Amount (line 8c) (Note D)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Interest on True-up Amount ([Avg. Interest Rate / 12 months]*24 mo.)	-	-	-	-	-	-	-	-
18	**True-up Adjustment (Note E)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

Note:

A The short term interest rate is based on a 12 month rate ending June of the year in which the Annual Update is prepared, with denominator calculated using daily balances and the numerator based on Form 3Q.

B Use the lower of L9 and L14 if the True-up Amount (L16) is greater than or equal to zero. Use L14 if the True-up amount (L16) is less than zero.

C Enter the Projected Revenue Requirement for the Actual period without a true-up adjustment plus any adjustments, either positive or negative, resulting from corrections of prior years. For 2012 and 2013, set this equal to L2

D If the annual update is for a partial year, not 12 months, then the amount on L16 shall be prorated to represent the number of months in the partial year.

E If the annual update is for a partial year, monthly interest will be multiplied by 18 plus one-half of the months in the partial year.

F The numerator and denominator of the short-term interest rate calculation will reflect consistent debt components.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

				Development of Applicable Carrying Charges					
Line	Description	Source	Total System	Base Plan Projects	Balanced Portfolio	ITP Priority #1 Projects	ITP Priority #2 Projects	Sponsored Projects	Third Party Projects
1	Transmission Gross Plant in Service	Projected Gross Rev Req L3 - L4	$ 146,866,836						
2	Transmission Net Plant in Service	Projected Gross Rev Req L21 - L22	$ 101,117,071						
3	Net Plant Excluded for O&M, Other Taxes and General Plant	Note A	-						
4	Adjusted Net Plant for O&M and Other Taxes	L2 - L3	$ 101,117,071						
5	Transmission O&M (includes allocation of A&G)	Projected Gross Rev Req L64 - L63	$ 12,844,165						
6	Percent of Net Plant	L5 / L4	12.70%						
7	Other Taxes	Projected Gross Rev Req L84	$ 44						
8	Percent of Net Plant	L7 / L4	0.00%						
9	General & Intangible Plant Allocation								
10	Depreciation	Projected Gross Rev Req L70 + L71	$ 477,398						
11	Return	Projected Gross Rev Req ((L24 + L25) / L26) * L87	988,081						
12	Total	L8 + L9	$ 1,465,479						
13	Percent of Net Plant	L10 / L4	1.45%						
14	Return (New Facilities)	Actual Gross Rev Req L172 * L149	10.22%						
15	True-Up Adjustment	TU (True-Up), Pg 1, L18		$ -	$ -	$ -	$ -	$ -	$ -
16	As a Percent of Actual Projects Revenue	L15 / Line T1, Col. o below		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Note (A): For some Special Projects, constructed on behalf of others MKEC may contract with the other party to operate and maintain the subject facilities. Under such circumstances, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2012.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				EOY	EOY	EOY		13 Mo. Avg	13 Mo. Avg				
Line	Project ID	Project Description	In Service Date	Plant in Service @ 12/12	Actual Accum Depr. @ 12/12	Actual Net Plant @ 12/12	Depreciation Rate	Projected Added Accum. Depr.	Projected Net Plant	O&M Expenses	Other Taxes	Non-Incentive Return	General Plant Allocation
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
17	**Actual Base Plan Projects (Inputs from Worksheet A-7)**												
18	30061	Pratt Capacitor Bank 115 kV	2010-03	$ 2,705,760	$ 746,816	$ 1,958,944	2.05%	$ 83,157	$ 1,875,787	$ 238,268	$ 1	10.22%	$ 28,391
19	30062	Harper Capacitor Bank 115 kV	2010-06	$ 1,766,930	$ 476,985	$ 1,289,945	2.05%	$ 54,304	$ 1,235,641	$ 156,955	$ 1	10.22%	$ 18,695
20	164	WEPL-Cimarron Plant 115 kV Line	2010-08	$ 2,100,384	$ 559,476	$ 1,540,908	2.05%	$ 64,552	$ 1,476,356	$ 187,531	$ 1	10.22%	$ 22,332
21	653	Pratt - St. John 115kV Line Rebuild	2012-03	$ 10,431,258	$ 160,294	$ 10,270,964	2.05%	$ 320,588	$ 9,950,376	$ 1,263,924	$ 4	10.22%	$ 148,856
22	903	Clifton - Greenleaf 115kV Line (Note G)	2012-09	$ 2,384,297	$ 12,213	$ 2,372,084	2.05%	$ 73,278	$ 2,298,806	$ 292,001	$ 1	10.22%	$ 34,378
23	0	0	0-Jan	$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
24													
25	**Total of Actual Base Plan Projects**			$ 19,388,629	$ 1,955,783	$ 17,432,846		$ 595,879	$ 16,836,967	$ 2,138,679	$ 8		$ 252,652
26													
27				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
28			In Service	Plant in				Projected	Projected Net	O&M	Other	Non-Incentive	General Plant
29	Project ID	Project Description	Date	Service @ 12/14				Accum Depr	Plant	Expenses	Taxes	Return	Allocation
30				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
31	**Projected Base Plan Projects (Inputs from Worksheet P-4)**												
32	1007	Heizer - Mullergren (GBS) 115kV	2013-01	$ 850,000				$ 24,667	$ 825,333	$ 104,836	$ -	10.22%	$ 11,961
33	30098	Plainville Capacitor Bank 115 kV	2013-03	$ 1,169,968				$ 29,970	$ 1,139,998	$ 144,806	$ -	10.22%	$ 16,522
34	903	Clifton - Greenleaf 115kV (Note D)	2013-01	$ 266,164				$ 7,718	$ 258,446	$ 32,829	$ -	10.22%	$ 3,746
35	904	Flatridge - Medicine Lodge 138kV (Note D)	2013-12	$ 2,306,548				$ 23,628	$ 2,282,920	$ 289,983	$ 1	10.22%	$ 33,086
36	30211	Medicine Lodge 138/115 kV Transformer (Not	2013-01	$ 6,556,312				$ 190,298	$ 6,366,014	$ 808,628	$ 3	10.22%	$ 92,262
37	905	Flatridge - Harper 138 kV (Note D)	2013-06	$ 6,996,769				$ 143,352	$ 6,853,417	$ 870,540	$ 3	10.22%	$ 99,326
38	906	Medicine Lodge - Pratt 115kV (Note D)	2014-12	$ 537,492				$ -	$ 537,492	$ 68,274	$ -	10.22%	$ 7,790
39	653	Pratt - St. John 115kV	2014-06	$ 2,590,795				$ 13,270	$ 2,577,524	$ 327,404	$ 1	10.22%	$ 37,356
40	0	Description	Jan-00	$ -				$ -	$ -	$ -	$ -	10.22%	$ -
41													
42	**Total of Projected Base Plan Projects**			$ 21,274,048				$ 432,903	$ 20,841,145	$ 2,647,300	$ 8		$ 302,049
43													
44	**Total Base Plan Projects (L28 + L42)**			$ 40,662,677				$ 1,028,782	$ 37,678,112	$ 4,785,979	$ 16		$ 554,701

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Base Plan Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(q) Adj. Revenue Requirement	(r) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
17	**Actual Projects (Inputs from Worksheet A-7)**									
18	30061	Pratt Capacitor Bank 115 kV	0.00%		$ 191,670	$ 55,438	$ 513,768	$ -	$ 513,768	27.39%
19	30062	Harper Capacitor Bank 115 kV	0.00%		$ 126,259	$ 36,203	$ 338,113	$ -	$ 338,113	27.36%
20	164	WEPL-Cimarron Plant 115 kV Line	0.00%		$ 150,856	$ 43,035	$ 403,755	$ -	$ 403,755	27.35%
21	653	Pratt - St. John 115kV Line Rebuild	0.00%		$ 1,016,743	$ 213,725	$ 2,643,252	$ -	$ 2,643,252	26.56%
22	903	Clifton - Greenleaf 115kV Line (Note G)	0.00%		$ 234,895	$ 48,852	$ 610,127	$ -	$ 610,127	26.54%
23	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
24										
25	**Total of Actual Base Plan Projects**				$ 1,720,423	$ 397,252	$ 4,509,015	$ -	$ 4,509,015	26.78%
26										
27										
28			**Weighted**		**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
29	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
30			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
31	**Projected projects (Inputs from Worksheet P-4)**									
32	1007	Heizer - Mullergren (GBS) 115kV	0.00%		$ 84,334	$ 17,412	$ 218,543		$ 218,543	26.48%
33	30098	Plainville Capacitor Bank 115 kV	0.00%		$ 116,486	$ 23,976	$ 301,790		$ 301,790	26.47%
34	903	Clifton - Greenleaf 115kV (Note D)	0.00%		$ 26,408	$ 5,448	$ 68,431		$ 68,431	26.48%
35	904	Flatridge - Medicine Lodge 138kV (Note D)	0.00%		$ 233,272	$ 47,256	$ 603,598		$ 603,598	26.44%
36	30211	Medicine Lodge 138/115 kV Transformer (Not	0.00%		$ 650,488	$ 134,328	$ 1,685,709		$ 1,685,709	26.48%
37	905	Flatridge - Harper 138 kV (Note D)	0.00%		$ 700,291	$ 143,352	$ 1,813,512		$ 1,813,512	26.46%
38	906	Medicine Lodge - Pratt 115kV (Note D)	0.00%		$ 54,922	$ -	$ 130,986		$ 130,986	24.37%
39	653	Pratt - St. John 115kV	0.00%		$ 263,375	$ 49,290	$ 677,426		$ 677,426	26.28%
40	0	Description	0.00%		$ -	$ -	$ -		$ -	
41										
42	**Total of Projected Base Plan Projects**				$ 2,129,576	$ 421,062	$ 5,499,995		$ 5,499,995	26.39%
43										
44	**Total Base Plan Projects (L28 + L42)**				$ 3,849,999	$ 818,314	$ 10,009,009		$ 10,009,009	26.56%

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Balanced Portfolio Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/12	(b) EOY Accum Depr. @ 12/12	(c) EOY Actual Net Plant @ 12/12	(d) Depreciation Rate	(e) 13 Mo. Avg Proj. Additional Accum Depr	(f) 13 Mo. Avg Projected Net Plant	(g) O&M Expenses	(h) Other Taxes	(i) Non-Incentive Return	(j) General Plant Allocation
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
45	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**												
46	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
47	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
48	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
49													
50	**Total of Actual Balanced Portfolio Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
51													
52				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
53			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
54	**Project ID**	**Project Description**	**Date**	**Service @ 12/14**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
55				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
56	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**												
57	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
58	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
59	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
60													
61	**Total of Projected Balanced Portfolio Projects**			$ -				$ -	$ -	$ -	$ -		$ -
62													
63	**Total Balanced Portfolio Projects (L50 + L61)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

Balanced Portfolio Projects (continued)

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Projected Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(s) Adj. Revenue Requirement	(t) Eff. Carrying Charge Rate (B)
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
45	**Actual Balanced Portfolio Projects (Inputs from Worksheet A-7)**									
46	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
47	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
48	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
49										
50	**Total of Actual Balanced Portfolio Projects**				$ -	$ -	$ -	$ -	$ -	
51										
52										
53					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
54	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
55			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
56	**Projected Balanced Portfolio Projects (Input from Worksheet P-4)**									
57	0	Description	0.00%		$ -	$ -	$ -		$ -	
58	0	Description	0.00%		$ -	$ -	$ -		$ -	
59	0	Description	0.00%		$ -	$ -	$ -		$ -	
60										
61	**Total of Projected Balanced Portfolio Projects**				$ -	$ -	$ -		$ -	
62										
63	**Total Balanced Portfolio Projects (L50 + L61)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

				(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
				EOY	EOY	EOY		13 Mo. Avg	13 Mo. Avg				
			In Service	**Plant in**	**Accum**	**Actual Net**	**Depreciation**	**Proj. Additional**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
Line	**Project ID**	**Project Description**	**Date**	**Service @ 12/12**	**Depr. @ 12/12**	**Plant @ 12/12**	**Rate**	**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
				(WP A-7)	(WP A-7)	(a - b)	(WP A-5 Rev)	1.5 * (a * d)	(a - b - e)	(f * L6)	(f * L8)	(L14)	(c * L13)
64	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**												
65	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
66	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
67	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
68													
69	**Total of Actual ITP/Priority 1 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
70													
71				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
72			**In Service**	**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**Non-Incentive**	**General Plant**
73	**Project ID**	**Project Description**	**Date**	**Service @ 12/14**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Return**	**Allocation**
74				(WP P-4)				(WP P-4)	(a - e)	(f * L6)	(f * L8)	(L14)	(f * L13)
75	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**												
76	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
77	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
78	0	Description		$ -				$ -	$ -	$ -	$ -	10.22%	$ -
79													
80	**Total of Projected ITP/Priority 1 Projects**			$ -				$ -	$ -	$ -	$ -		$ -
81													
82	**Total ITP/Priority 1 Projects (L69 + L80)**			$ -				$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 1 Projects (continued)

Line	Project ID	Project Description	(k) Return Adder (A-9 as applicable)	(l)	(m) Total Return (f*i)+(f*k)	(n) Projected Depr Expense (a * d)	(o) Rev. Req w/o True-up (g+h+j+m+n)	(p) True-up Adjustment (o * L16)	(s) Adj. Revenue Requirement (o + p)	(t) Eff. Carrying Charge Rate (B) (q / f)
64	**Actual ITP/Priority 1 Projects (Inputs from Worksheet A-7)**									
65	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
66	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
67	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
68										
69	**Total of Actual ITP/Priority 1 Projects**				$ -	$ -	$ -	$ -	$ -	
70										
71										
72					**Total**	**Projected Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
73	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
74			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
75	**Projected ITP/Priority 1 Projects (Inputs from Worksheet P-4)**									
76	0	Description	0.00%		$ -	$ -	$ -		$ -	
77	0	Description	0.00%		$ -	$ -	$ -		$ -	
78	0	Description	0.00%		$ -	$ -	$ -		$ -	
79										
80	**Total of Projected ITP/Priority 1 Projects**				$ -	$ -	$ -		$ -	
81										
82	**Total ITP/Priority 1 Projects (L69 + L80)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects

Note A: All line references are to page 1 of this worksheet.
Note B: To be completed with any BPF project approved by the Southwest Power Pool.
Note C: This tab shows the amount in column **s** that SPP is required to recover for each BPF project.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/12 (WP A-7)	(b) EOY Accum Depr. @ 12/12 (WP A-7)	(c) EOY Actual Net Plant @ 12/12 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Proj. Additional Accum Depr 1.5* (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) Non-Incentive Return (L14)	(j) General Plant Allocation (c * L13)
83	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**												
84	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
85	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
86	0	0		$ -	-	$ -	2.05%	$ -	$ -	$ -	$ -	10.22%	$ -
87													
88	**Total of Actual ITP/Priority 2 Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -		$ -
89													

Line	Project ID	Project Description	In Service Date	13 Mo. Avg Plant in Service @ 12/14 (WP P-4)	13 Mo. Avg Projected Accum Depr (WP P-4)	13 Mo. Avg Projected Net Plant (a - e)	O&M Expenses (f * L6)	Other Taxes (f * L8)	Non-Incentive Return (L14)	General Plant Allocation (f * L13)
94	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**									
95	0	Description		$ -	$ -	$ -	$ -	$ -	10.22%	$ -
96	0	Description		$ -	$ -	$ -	$ -	$ -	10.22%	$ -
97	0	Description		$ -	$ -	$ -	$ -	$ -	10.22%	$ -
98										
99	**Total of Projected ITP/Priority 2 Projects**			$ -	$ -	$ -	$ -	$ -		$ -
100										
101	**Total ITP/Priority 2 Projects (L88 + L99)**			$ -	$ -	$ -	$ -	$ -		$ -

Mid-Kansas Electric Company, LLC (MKEC)
RTO Project Summary - Summary of RTO Directed Projects
Revenue Requirement of SPP Projects included in MKEC's Projected Revenue Requirements (Note D):
For the 12 months ended - December 31, 2014

ITP/Priority 2 Projects (continued)

			(k)	(l)	(m)	(n)	(o)	(p)	(s)	(t)
					Total	Projected Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
Line	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(A-9 as applicable)		(f*i)+(f*k)	(a * d)	(g+h+j+m+n)	(o * L16)	(o + p)	(q / f)
83	**Actual ITP/Priority 2 Projects (Inputs from Worksheet A-7)**									
84	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
85	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
86	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
87										
88	**Total of Actual ITP/Priority 2 Projects**				$ -	$ -	$ -	$ -	$ -	
89										
90										
91					Total	Projected Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
92	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
93			(P-1 as applicable)		(f*i)+(f*k)	(P-4)	(g+h+j+m+n)	N.A.	(o + p)	(q / f)
94	**Projected ITP/Priority 2 Projects (Inputs from Worksheet P-4)**									
95	0	Description	0.00%		$ -	$ -	$ -		$ -	
96	0	Description	0.00%		$ -	$ -	$ -		$ -	
97	0	Description	0.00%		$ -	$ -	$ -		$ -	
98										
99	**Total of Projected ITP/Priority 2 Projects**				$ -	$ -	$ -		$ -	
100										
101	**Total ITP/Priority 2 Projects (L88 + L99)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	(a) EOY Plant in Service @ 12/12 (WP A-8)	(b) EOY Actual Accum Depr. @ 12/12 (WP A-8)	(c) EOY Actual Net Plant @ 12/12 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)	(j) Non-Incentive Return (L14)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**												
2				$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -	10.22%
3				$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -	10.22%
4				$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -	10.22%
5													
6	**Total of Actual Sponsored Projects**			$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -	
7				13 Mo. Avg				13 Mo. Avg	13 Mo. Avg				
8				**Projected**									
9				**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**	**Non-Incentive**
10	**Project ID**	**Project Description**		**Service @ 12/14**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**	**Return**
11				(WP P-5)				(WP P-5)	(a - e)	(f * L6)	(f * L8)	(f * L13)	(L14)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**												
13				$ -				$ -	$ -	$ -	$ -	$ -	10.22%
14				$ -				$ -	$ -	$ -	$ -	$ -	10.22%
15				$ -				$ -	$ -	$ -	$ -	$ -	10.22%
16													
17	**Total of Projected Sponsored Projects**			$ -				$ -	$ -	$ -	$ -	$ -	
18													
19	**Total Sponsored Projects (L6 + L17)**			$ -				$ -	$ -	$ -	$ -	$ -	

Mid-Kansas Electric Company, LLC (MKEC)
Sponsor Funded Project Summary
Revenue Requirement for Sponsor Funded Projects (SFP) included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Line	Project ID	Project Description	(k) Return Adder	(l)	(m) Total Return	(n) Proj. Depr Expense	(o) Rev. Req w/o True-up	(p) True-up Adjustment	(q) Adj. Revenue Requirement	(r) Eff. Carrying Charge Rate (B)
			(P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Sponsored Projects (Inputs from Worksheet A-8)**									
2	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	0.00%		$ -	$ -	$ -	$ -	$ -	
5										
6	**Total of Actual Sponsored Projects**				$ -	$ -	$ -	$ -	$ -	
7										
8										
9					**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
11			(P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Sponsored Projects (Inputs from Worksheet P-5)**									
13	0	0	0.00%		$ -	$ -	$ -		$ -	
14	0	0	0.00%		$ -	$ -	$ -		$ -	
15	0	0	0.00%		$ -	$ -	$ -		$ -	
16										
17	**Total of Projected Sponsored Projects**				$ -	$ -	$ -		$ -	
18										
19	**Total Sponsored Projects (L6 + L17)**				$ -	$ -	$ -		$ -	

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

Note A: All line references are to "RTO Project Smry" Workpaper, Pg 1.
Note B: To be completed with any projects sponsored by the host transmission owner.

Line	Project ID	Project Description	In Service Date	Third Party	(a) EOY Plant in Service @ 12/12 (WP A-10)	(b) EOY Actual Accum Depr. @ 12/12 (WP A-10)	(c) EOY Actual Net Plant @ 12/12 (a - b)	(d) Depreciation Rate (WP A-5 Rev)	(e) 13 Mo. Avg Projected Added Accum. Depr. 1.5 * (a * d)	(f) 13 Mo. Avg Projected Net Plant (a - b - e)	(g) O&M Expenses (f * L6)	(h) Other Taxes (f * L8)	(i) General Plant Allocation (f * L13)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**												
2	0	0			$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -
3	0	0			$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -
4	0	0			$ -	$ -	$ -	2.05%	$ -	$ -	$ -	$ -	$ -
5													
6	**Total of Third Party Projects**				$ -	$ -	$ -		$ -	$ -	$ -	$ -	$ -
7					13 Mo. Avg				13 Mo. Avg	13 Mo. Avg			
8					**Projected**								
9			**In Service**		**Plant in**				**Projected**	**Projected Net**	**O&M**	**Other**	**General Plant**
10	**Project ID**	**Project Description**	**Date**		**Service @ 12/14**				**Accum Depr**	**Plant**	**Expenses**	**Taxes**	**Allocation**
11					(WP P-6)				(WP P-6)	(a - e)	(f * L6)	(f * L8)	(f * L13)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**												
13	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
14	0	Description			$ -				$ -	$ -	$ -	$ -	$ -
15	0	Description			$ -				$ -	$ -			
16													
17	**Total of Projected Third Party Projects**				$ -				$ -	$ -	$ -	$ -	$ -
18													
19	**Total Third Party Projects (L6 + L17)**				$ -				$ -	$ -	$ -	$ -	$ -

Note A--Sunflower will handle the O&M for the Philipsburg to Rhodes 115 kV line project directly.

Mid-Kansas Electric Company, LLC (MKEC)
Third Party Project Summary
Revenue Requirements for Third Party Projects included in MKEC's Projected Revenue Requirements
For the 12 months ended - December 31, 2014

			(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
			Non-Incentive			Total	Proj. Depr	Rev. Req	True-up	Adj. Revenue	Eff. Carrying
	Project ID	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
			(L14)	P-1 as applicable)		(f*j)+(f*k)	(a * d)	(g+h+i+m+n)	(o * L16)	(o + p)	(o / f)
1	**Actual Third Party Projects (Inputs from Worksheet A-8)**										
2	0	0	10.22%	0.00%		$ -	$ -	$ -	$ -	$ -	
3	0	0	10.22%	0.00%		$ -	$ -	$ -	$ -	$ -	
4	0	0	10.22%	0.00%		$ -	$ -	$ -	$ -	$ -	
5											
6	**Total of Third Party Projects**					$ -	$ -	$ -	$ -	$ -	
7											
8											
9			**Non-Incentive**			**Total**	**Proj. Depr**	**Rev. Req**	**True-up**	**Adj. Revenue**	**Eff. Carrying**
10	**Project ID**	**Project Description**	**Return**	**Return Adder**		**Return**	**Expense**	**w/o True-up**	**Adjustment**	**Requirement**	**Charge Rate (B)**
11			(L14)	P-1 as applicable)		(f*j)+(f*k)	(P-5)	(g+h+i+m+n)	N.A.	(o + p)	(o / f)
12	**Projected Third Party Projects (Inputs from Worksheet P-5)**										
13	0	Description	10.22%	0.00%		$ -	$ -	$ -		$ -	
14	0	Description	10.22%	0.00%		$ -	$ -	$ -		$ -	
15	0	Description	10.22%	0.00%		$ -	$ -	$ -		$ -	
16											
17	**Total of Projected Third Party Projects**					$ -	$ -	$ -		$ -	N.A.
18											
19	**Total Third Party Projects (L6 + L17)**					$ -	$ -	$ -	$ -	$ -	N.A

(B) Effective carrying charge rate as a percent of net plant before true up is applied.

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template
Projected Net Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) Reference	(3)	(4)	(5) Amount
	A. GROSS REVENUE REQUIREMENT (including approved incentives, if any)				
1	Total Transmission Facilities	Projected Gross Rev Req, Pg.2, L91			$ 31,038,160
2					
3	Base Plan Gross Revenue Requirements	WP RTO Project Smry, Base Plan Section, L44	$ 10,009,009		
4	Balanced Portfolio Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L63	-		
5	ITP/Priority Projects-1 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L82	-		
6	ITP/Priority Projects-2 Gross Revenue Requirement	WP RTO Project Smry, Base Plan Section, L101	-		
7	Sponsored Projects Gross Revenue Requirements	WP Spon Project Smry, L19	-		
8	Third Party Projects Gross Revenue Requirements	WP Third Party Project Smry, L19	-		
9	Total	Sum (L3:L7)			$ 10,009,009
10					
11	Zonal Gross Revenue Requirement	L1 - L9			$ 21,029,151
12					
13	B. REVENUE CREDITS				
14	Zonal Gross Revenue Credit	WP P-2, L45			$ 1,226,885
15					
16	C. NET REVENUE REQUIREMENT AFTER REVENUE CREDITS AND BEFORE TRUE-UP				
17	Base Plan Net Revenue Requirements	L3	$ 10,009,009		
18	Balanced Portfolio Net Revenue Requirement	L4	-		
19	ITP/Priority Projects-1 Net Revenue Requirement	L5	-		
20	ITP/Priority Projects-2 Net Revenue Requirement	L6	-		
21	Sponsored Projects Net Revenue Requirements	L7	-		
22	Third Party Projects Net Revenue Requirements	L8	-		
23	Total	Sum (L17:L22)		$ 10,009,009	
24					
25	Zonal Net Revenue Requirement	L11 - L14			$ 19,802,266
26					
27	D. TRUE-UP ADJUSTMENTS				
28	Total Transmission Facilities	WP TU (True-Up), L18		$ -	
29					
30	Base Plan True-Up	WP TU (True-Up), L18	$ -		
31	Balanced Portfolio True-Up	WP TU (True-Up), L18	-		
32	ITP/Priority Projects-1 True-UP	WP TU (True-Up), L18	-		
33	ITP/Priority Projects-2 True-UP	WP TU (True-Up), L18	-		
34	Sponsored Projects True Up	WP TU (True-Up), L18	-		
35	Third Party Projects True Up	WP TU (True-Up), L18	-		
36	Total	Sum (L30:L33)		$ -	
37					
38	Zonal True-Up Revenue Requirement	L28 - L36			$ -
39					
40	E. NET REVENUE REQUIREMENT AFTER TRUE-UP				
41	Base Plan Net Revenue Requirements	L17 + L30	$ 10,009,009		
42	Balanced Portfolio Net Revenue Requirement	L18 + L31	-		
43	ITP/Priority Projects-1 Net Revenue Requirement	L19 + L32	-		
44	ITP/Priority Projects-2 Net Revenue Requirement	L20 + L33	-		
45	Sponsored Projects Net Revenue Requirements	L21 + L34	-		
46	Third Party Projects Net Revenue Requirements	L22 + L35	-		
47	Total	Sum (L41:L46)		$ 10,009,009	
48					
49	Zonal Net Revenue Requirement	L25 + L38			$ 19,802,266
50					
51	F. Point-to-Point Service				
52	Projected MKEC Zone 9 SPP Aver. 12-Mo. Peak Demand	WP P-3 (Trans. Network Load), L15			524.69 MW
53					
54	Annual Point-to-Point Rate in $/MW - Year	L49 / L52			$ 37,741.00
55	Monthly Point-to-Point Rate in $/MW - Month	L54 / 12 months			$ 3,145.00
56	Weekly Point-to-Point Rate in $/MW- Weekly	L54 / 52 weeks			$ 726.00
57	Daily On-Peak Point-to-Point Rate in $/MW - Day	L54 / 260 days			$ 145.20
58	Daily Off-Peak Point-to-Point Rate in $/MW - Day	L54 / 365 days			$ 103.40
59	Hourly On-Peak Point-to-Point Rate in $/MW - Hour	L57 / 16 hours			$ 9.08
60	Hourly Off-Peak Point-to-Point Rate in $/MW - Hour	L58 / 24 hours			$ 4.31
61					

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator		(6) Transmission (Col. 3 times Col. 5)
	RATE BASE:						
1	PLANT IN SERVICE						
2	Production	Act. Gross Rev Req, Pg.1, L3	$ 89,696,107		NA		
3	Transmission	WP P-1, Pg. 4 L156	146,866,836		DA	1.00000	$ 146,866,836
4	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L5		$ -	DA	1.00000	-
5	Distribution	Act. Gross Rev Req, Pg.1, L6	2,021,406		NA		
6	General	Act. Gross Rev Req, Pg.1, L7	24,129,426		W/S	0.41673	10,055,482
7	Intangible & Other	Act. Gross Rev Req, Pg.1, L8	51,666		W/S	0.41673	21,531
8	TOTAL GROSS PLANT	L2 + L3 - L4 + L5 + L6 + L7	$ 262,765,441				$ 156,943,848
9							
10	ACCUMULATED DEPRECIATION						
11	Production	Act. Gross Rev Req, Pg.1, L12	$ 76,109,036		NA		
12	Transmission	WP P-1, Pg. 4 L156	45,749,764		DA	1.00000	$ 45,749,764
13	Less Excluded Plant	Act. Gross Rev Req, Pg.1, L14		$ -	DA	1.00000	-
14	Distribution	Act. Gross Rev Req, Pg.1, L15	652,608		NA		
15	General	Act. Gross Rev Req, Pg.1, L16	6,698,335		W/S	0.41673	2,791,404
16	Intangible & Other	Act. Gross Rev Req, Pg.1, L17	27,501		W/S	0.41673	11,461
17	TOTAL ACCUM. DEPRECIATION	L11 + L12 - L13 + L14 + L15 + L16	$ 129,237,245				$ 48,552,630
18							
19	NET PLANT IN SERVICE						
20	Production	L2 - L11	$ 13,587,071				
21	Transmission	L3 - L12	101,117,071				$ 101,117,071
22	Less Excluded Plant	L4 - L13		$ -			-
23	Distribution	L5 - L14	1,368,798				-
24	General	L6 - L15	17,431,091				7,264,077
25	Intangible & Other	L7 - L16	24,165				10,070
26	TOTAL NET PLANT	L20 + L21 - L22 + L23 + L24 + L25	$ 133,528,196				$ 108,391,219
27							
28	ADJUSTMENTS TO RATE BASE						
29	Accumulated Deferred Income Taxes	Act. Gross Rev Req, Pg.1, L38	$ -		DA	1.00000	$ -
30	Reserve Funds (Non-Escrowed)	Act. Gross Rev Req, Pg.1, L39	-		DA	1.00000	-
31	Unamortized Abandoned Transmission Plant	Act. Gross Rev Req, Pg.1, L40 - Amortization	-		DA	1.00000	-
32	TOTAL ADJUSTMENTS	Sum (L29:L31)	$ -				$ -
33							
34	LAND HELD FOR FUTURE USE	Act. Gross Rev Req, Pg.1, L43	$ -		DA	1.00000	$ -
35							
36	WORKING CAPITAL						
37	CWC						
38	O&M Expense less Fuel & Purchased Power	Act. Gross Rev Req, Pg.1, L47	$ 41,509,669		NA		
39	O&M Expense Allocated to Transmission	Pg. 2, L64, Col (6)					$ 12,844,165
40	Calculated CWC	Calculated (Note C)	$ 5,188,709				$ 1,605,521
41	Materials & Supplies-Transmission	Act. Gross Rev Req, Pg.1, L50	1,385,741		TP	1.00000	1,385,741
42	Materials & Supplies-Other	Act. Gross Rev Req, Pg.1, L51	138,324		NA		
43	Stores Expense	Act. Gross Rev Req, Pg.1, L52	-		W/S	0.41673	-
44	Prepayments (JEC Prepayment)	Act. Gross Rev Req, Pg.1, L53	-		NA		
45	Prepayments (Account 165)	Act. Gross Rev Req, Pg.1, L54	659,989		W/S	0.41673	275,038
46	TOTAL WORKING CAPITAL	Sum (L40:L45)	$ 7,372,762				$ 3,266,299
47							
48	Rate Base	L26 + L 32 + L 34 + L46	$ 140,900,958				$ 111,657,518

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) KCC Annual Report/Worksheet		(3) Total Company	(4)	(5) Allocator			(6) Transmission (Col. 3 times Col. 5)
49	**O&M**								
50	Transmission	WP P-2, L8	$	25,653,746					
51	Less Account 565	WP P-2, L9		16,005,327					
52	Less: Trans. Lease Payments & Facility Charge	WP P-2, L10		-					
53	Less Acct. 561 Expense Recovered Through Sch. 1	Projected Schedule 1 Rev Req, L6		682,960					
54	Total Transmission O&M	L50 - Sum (L51:L52)	$	8,965,459		TP	1.00000	$	8,965,459
55	A&G -Adjusted	WP P-2, L12	$	8,908,535		W/S	0.41673	$	3,712,463
56	Plus: Advertising -Safety	WP P-2, L13		-		W/S	0.41673		-
57	Plus Association Dues Directly Related to Transmission	WP P-2, L14		-		DA	1.00000		-
58	Plus: Advertising -Transmission	WP P-2, L15		-		DA	1.00000		-
59	Plus: Research -Transmission	WP P-2, L16		-		DA	1.00000		-
60	Plus: Regulatory Exp -Transmission	WP P-2, L17		398,922		W/S	0.41673		166,243
61	Plus: Corporate Visibility -Transmission	WP P-2, L18		-		W/S	0.41673		-
62	Total A&G	L55 + Sum (L56:L61)	$	9,307,457				$	3,878,706
63	Transmission Lease Payments & Facility Charges	WP P-2, L18		-		DA	1.00000		-
64	TOTAL O&M	L54 + L62 + L63	$	18,272,915				$	12,844,165
65									
66	**DEPRECIATION EXPENSE**								
67	Production	Act. Gross Rev Req, Pg. 2, L76	$	870,138		NA			
68	Transmission	WP P-1, Pg.2 L155		2,993,272		TP	1.00000	$	2,993,272
69	Distribution	Act. Gross Rev Req, Pg. 2, L78		54,613		NA			
70	General	Act. Gross Rev Req, Pg. 2, L79		1,143,462		W/S	0.41673		476,516
71	Intangible & Other	Act. Gross Rev Req, Pg. 2, L80		2,116		W/S	0.41673		882
72	Amortization of Abandon Transmission Plant	Act. Gross Rev Req, Pg. 2, L81		-		DA	1.00000		-
73	TOTAL DEPRECIATION	Sum (L67:L72)	$	5,063,601				$	3,470,670
74									
75	**TAXES OTHER THAN INCOME TAXES (Note G)**								
76	LABOR RELATED								
77	Payroll	WP P-2, L23	$	106		W/S	0.41673	$	44
78	Highway and vehicle	WP P-2, L24		-		W/S	0.41673		-
79	PLANT RELATED								
80	Property	WP P-2, L26		-		GP	0.48827		-
81	Gross Receipts	WP P-2, L27		55		NA			-
82	Other	WP P-2, L28		-		GP	0.48827		-
83									
84	TOTAL OTHER TAXES	Sum (L77:L83)	$	161				$	44
85									
86	**RETURN**								
87	Return before incentives	Pg. 4, L149						$	14,723,282
88	Incentive return	Pg. 4, L177							-
89	Total Return	L87 + L88						$	14,723,282
90									
91	**GROSS REV. REQ. WITH INCENTIVES**	L64 + L73 + L84 + L89						$	31,038,160
92	LESS: Gross Rev. Req. for Incentives	L177							-
93									
94	**GROSS REV. REQ. WITHOUT INCENTIVES**	L91 - L92						$	31,038,160

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator		(6) Transmission (Col. 3 times Col. 5)
95	**TRANSMISSION PLANT INCLUDED IN FORMULA**						
96	Total transmission plant	Pg 3, L106, col. 3	$ 146,866,836		DA	1.00000	$ 146,866,836
97	Less: Net Substation, 34kV, & Radial Lines to Distr. Plt.	Act. Gross Rev Req, Pg.3, L106	-		DA	1.00000	-
98	Less: Total GSU in Transmission Plant	Act. Gross Rev Req, Pg.3, L107	-		DA	1.00000	-
99	Transmission plant included in rates	L96 - L97 - L98	$ 146,866,836				$ 146,866,836
100							
101	Percentage of transmission plant included in rates	L99 / L96			TP=	1.00000	
102							
103	**GROSS AND NET PLANT ALLOCATORS**						
104	GROSS PLANT IN SERVICE	ACTUAL HISTORICAL COST					
105	Production	Act. Gross Rev Req, Pg.3, L113	$ 89,696,107		NA		
106	Transmission	Act. Gross Rev Req, Pg.3, L114	90,893,576		DA	1.00000	$ 90,893,576
107	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L115	-		DA	1.00000	-
108	Distribution	Act. Gross Rev Req, Pg.3, L116	2,021,406		NA		
109	General & Intangible	Act. Gross Rev Req, Pg.3, L117	24,181,092		W/S	0.41673	10,077,013
110	TOTAL GROSS PLANT	L105 + L106 - L107 + L108 + L109	$ 206,792,182		GP =	0.48827	$ 100,970,589
111							
112	ACCUMULATED DEPRECIATION	ACTUAL HISTORICAL COST					
113	Production	Act. Gross Rev Req, Pg.3, L121	$ 76,109,036		NA		
114	Transmission	Act. Gross Rev Req, Pg.3, L122	40,857,779		DA	1.00000	$ 40,857,779
115	Less: Excluded Plant	Act. Gross Rev Req, Pg.3, L123	-		DA	1.00000	-
116	Distribution	Act. Gross Rev Req, Pg.3, L124	652,608		NA		
117	General & Intangible	Act. Gross Rev Req, Pg.3, L125	6,725,837		W/S	0.41673	2,802,865
118	TOTAL ACCUM. DEPRECIATION	L113 + L114 - L115 + L116 + L117	$ 124,345,259				$ 43,660,644
119							
120	NET PLANT IN SERVICE	ACTUAL HISTORICAL COST					
121	Production	L105 - L113	$ 13,587,071				
122	Transmission	L106 - L114	50,035,797				$ 50,035,797
123	Less: Excluded Plant	L107 - L115	-				-
124	Distribution	L108 - L116	1,368,798				-
125	General & Intangible	L109 - L117	17,455,256				7,274,148
126							
127	TOTAL NET PLANT	L121 + L122 - L123 + L124 + L125	$ 82,446,922		NP =	0.69511	$ 57,309,945

Mid-Kansas Electric Company, LLC (MKEC)
#REF!
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) KCC Annual Report/Worksheet	(3) Total Company	(4)	(5) Allocator	(6) Transmission
	WAGES & SALARY ALLOCATOR (W&S)	ACTUAL HISTORICAL COST				(Col. 3 times Col. 5)
128	Production	Act. Gross Rev Req, Pg.4, L137	$ 5,029,784			
129	Transmission	Act. Gross Rev Req, Pg.4, L138	3,593,655		TP 1.00000	$ 3,593,655
130	Distribution	Act. Gross Rev Req, Pg.4, L139	-			
131	Other	Act. Gross Rev Req, Pg.4, L140	-			
132	Total	Sum (L128:L131)	$ 8,623,439			$ 3,593,655
133	Wage & Salary Allocator Calculation	Col 6, L132 / Col 3, L132			WS= 0.41673	
141						
142	**RETURN (R)**					
143	Net Plant allocated to Transmission 13 month average. 2014	Projected Gross Rev Req, L26, Col. (6)				$ 108,391,219
144	Net Plant allocated to Transmission 13 month average. 2012	Actual Gross Rev Req, L27, Col. (6)				$ 57,309,945
145	Ratio 2014 / 2012	L143 / 144				1.8913
146						
147	Transmission Return for 2012 Actual Before Incentives	Act. Gross Rev Req, L96, Col. (6)				$ 7,784,675
148						
149	Transmission Return for 2014 Projected	L145 * L147				$ 14,723,282
150						
151	**GROSS REV. REQUIREMENT FOR INCENTIVE PROJECTS**					
152	**Plant Granted Incentive ROE Adder:**					
153	Total Incentive Plant	WP P-1, Pg. 1, L38	$ -			
154	Less: Total Accumulated Depreciation	WP P-1, Pg. 1, L38	-			
155	Net Incentive Plant	L153 - L154	$ -			
156	Incentive Return	WP P-1, Pg. 1, L41			$ -	
157						
158						
159						
160						
161						
162	**Abandoned Plant:**					
163	Unamortized Abandoned Transmission Plant	Pg. 1, L31	$ -			
164	Return on Abandoned Plant	Actual Gross Rev Req Pg. 4, L173 * L163	-			
165	Amortization Expense for Abandoned Plant	Pg. 2, L72	-			
166	Total Recovery for Abandoned Plant	Sum (L164:L165)			$ -	
167	**TOTAL GROSS REV. REQUIREMENT FOR INCENTIVE PROJ.**	L156 + L160 + L166				$ -
168						
169	**INCENTIVE PLANT (excludes CWIP and Abandoned Plant)**		**Gross Plant**	**Acum Depr**	**Net Plant**	
170	Incentive Plant: Projected Base Plan Funded	RTO Project Smry	$ -	$ -	$ -	
171	Incentive Plant: Projected Balanced Portfolio	RTO Project Smry	-	-	-	
172	Incentive Plant: Projected ITP / Priority Project-1	RTO Project Smry	-	-	-	
173	Incentive Plant: Projected ITP / Priority Project-2	RTO Project Smry	-	-	-	
174	Incentive Plant: Projected Sponsor Funded	Spon Project Smry	-	-	-	
175	Total Incentive Plant	Sum (L170:L174)	$ -	$ -	$ -	
176	Note: Incentive gross plant and accumulated depreciation values, if applicable, will be calculated by cell references to the RTO Project Smry and Spon Proj Smry tabs.					
177	**Incentive Return**	WP P-1, Pg. 1, L41				$ -

Mid-Kansas Electric Company, LLC (MKEC)
Projected Gross Revenue Requirements
For the 12 months ended - December 31, 2014

Notes

A	Hold for future use
B	(Hold future use)
C	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at Pg. 2, L40, Col. 6.
D	(Hold future use)

ALLOCATION FACTORS

Line No.	Allocators	Description	Location of Calculation or First Use of Allocator
1	**TP**	Percentage of projected transmission plant included in rate base.	L101
2	**W/S**	Percentage of transmission labor included in rates	L133
3	**DA**	Direct assignment	
4	**GP**	Ratio of allocated transmission, general, & intangible plant to total gross plant.	L110
5	**NA**	Not applicable for the transmission formula rate.	
6	**NPP**	Ratio of net transmission, general, & intangible plant to total net plant.	L127
7			

Mid-Kansas Electric Company, LLC (MKEC)
Rate Formula Template

Projected Schedule 1 Revenue Requirements
For the 12 months ended - December 31, 2014

Line No.	(1) Description	(2) Reference	(3)	(4) Amount
A.	**Projected Schedule 1 ARR**			
1	Total Load Dispatch & Scheduling	Actual Sch 1 Rev Req, L1 * (P-2 (Exp. & Rev. Credits) L4, Col 5		$ 685,196
2	Plus: Acct. 556 SPP NERC Complience Charges	Actual Sch 1 Rev Req, L2 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
3	Less: Scheduling, System Control and Dispatch Services	Actual Sch 1 Rev Req, L3 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
4	Less: Transmission Service Studies	Actual Sch 1 Rev Req, L4 * (P-2 (Exp. & Rev. Credits) L4, Col 5		2,235
5	Less: Reliability, Planning & Standards Dev. Services	Actual Sch 1 Rev Req, L5 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
6	Total	L1 + L2 - L3 - L4 - L5		$ 682,960
7	Plus: NERC Penalties Associated with Transmission (Acct. 42630)	Actual Sch 1 Rev Req, L7 * (P-2 (Exp. & Rev. Credits) L4, Col 5		-
8	Less: PTP Service Credit	Actual Sch. 1 Rev Req, L8		50,428
9	Revenue Requirement for Schedule 1	L6 + L7 - L8		$ 632,532
10	Prior Year True-Up	L30		-
11				
12	Net Schedule 1 Revenue Requirement for Zone	L9 + L10		$ 632,532
13	Acct. 561 Expenses Recovered Through Sch. 1 Charges	L1 - Sum(L3:L5)		$ 682,960
B.	**Projected Schedule 1 Rate Calculations**			
14	MKEC 12-CP. Peak Demand	WP P-3, L15		524.69 MW
15				
16	Annual Point-to-Point Rate in $/MW - Year	L12 / L14		$ 1,205.500
17	Monthly Point-to-Point Rate $/MW - Month	L16 / 12		$ 100.500
18	Weekly Point-to-Point Rate $/MW - Week	L16 / 52		$ 23.180
19	Daily Point-to-Point Rate $/MW - Day	L16 / 365		$ 3.303
20	Hourly Point-to-Point Rate $/MW - Hour	L16 / 8760		$ 0.138
C.	**Schedule 1 True-UP**			
21	Actual Revenue Requirement for 2012	Actual Sched 1 Rev Req, L9	$ 570,445	
22	Projected Revenue Requirement for 2012	Schedule 1 Proj. for the Actual Period (Note C)	570,445	
23	Revenue Requirement True-Up	L21 - L22	$ -	
24				
25	Interest on True-Up:			
26	If Actual Revenue Req. > Projected Revenue Req.	L23 * (Min(ST I-Rate or FERC I-Rate)/12) * 24 (Note A)	-	
27				
28	If Actual Revenue Req. < Projected Revenue Req.	L23 * (FERC Interest Rate/12) * 24 (Note B)	-	
29				
30	Total Annual True-Up Adjustment	Sum (L23:L28)	$ -	

Notes:

A The interest rate for an undercharge is the same rate used in the True -Up schedule.
B The interest rate for an overcharge is the same rate used in the True -Up schedule.
C Enter the Projected Revenue Requirement for the Actual period, pending the Actual data. For the initial two years, set this equal to the calculated Actual period since there is no true-up.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Incentive Projects

Total Incentive Plant

Line	Mon	Year	Total Gross Plant	Total Depreciation	Total Accum. Depr.
11					
12	Jan	2013	$ -	$ -	$ -
13	Feb	2013	$ -	$ -	$ -
14	Mar	2013	$ -	$ -	$ -
15	Apr	2013	$ -	$ -	$ -
16	May	2013	$ -	$ -	$ -
17	Jun	2013	$ -	$ -	$ -
18	Jul	2013	$ -	$ -	$ -
19	Aug	2013	$ -	$ -	$ -
20	Sep	2013	$ -	$ -	$ -
21	Oct	2013	$ -	$ -	$ -
22	No	2013	$ -	$ -	$ -
23	Dec	2013	$ -	$ -	$ -
24	Jan	2014	$ -	$ -	$ -
25	Feb	2014	$ -	$ -	$ -
26	Mar	2014	$ -	$ -	$ -
27	Apr	2014	$ -	$ -	$ -
28	May	2014	$ -	$ -	$ -
29	Jun	2014	$ -	$ -	$ -
30	Jul	2014	$ -	$ -	$ -
31	Aug	2014	$ -	$ -	$ -
32	Sep	2014	$ -	$ -	$ -
33	Oct	2014	$ -	$ -	$ -
34	Nov	2014	$ -	$ -	$ -
35	Dec	2014	$ -	$ -	$ -
36					
37	12 Mon Tot			$ -	
38	13 Mon Avg		$ -		$ -
39	**Total Approved Project Incentives:**				
40					
41	**Return due to Incentive MFI Adder**			$ -	

Description

Line				
1	**Project :**			
2	Type:			
3	Depr. Rate:(A)	0.1698%		
4	MFI Adder (B)	-		
5	Avg. Interest Rate	6.6537%	Return Adder	0.00%
6	Begin. Plant Bal:	$ -		
7	Begin. Acc. Depr:	-		
8	Begin. Year-Mo.:			

Line	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant
11			$ -			
12	Jan	2013	$ -	$ -	$ -	$ -
13	Feb	2013	$ -	$ -	$ -	$ -
14	Mar	2013	$ -	$ -	$ -	$ -
15	Apr	2013	$ -	$ -	$ -	$ -
16	May	2013	$ -	$ -	$ -	$ -
17	Jun	2013	$ -	$ -	$ -	$ -
18	Jul	2013	$ -	$ -	$ -	$ -
19	Aug	2013	$ -	$ -	$ -	$ -
20	Sep	2013	$ -	$ -	$ -	$ -
21	Oct	2013	$ -	$ -	$ -	$ -
22	No	2013	$ -	$ -	$ -	$ -
23	Dec	2013	$ -	$ -	$ -	$ -
24	Jan	2014	$ -	$ -	$ -	$ -
25	Feb	2014	$ -	$ -	$ -	$ -
26	Mar	2014	$ -	$ -	$ -	$ -
27	Apr	2014	$ -	$ -	$ -	$ -
28	May	2014	$ -	$ -	$ -	$ -
29	Jun	2014	$ -	$ -	$ -	$ -
30	Jul	2014	$ -	$ -	$ -	$ -
31	Aug	2014	$ -	$ -	$ -	$ -
32	Sep	2014	$ -	$ -	$ -	$ -
33	Oct	2014	$ -	$ -	$ -	$ -
34	Nov	2014	$ -	$ -	$ -	$ -
35	Dec	2014	$ -	$ -	$ -	$ -
36						
37	12 Mon Tot			$ -		
38	13 Mon Avg		$ -		$ -	$ -
39						
40						
41	**Return due to Incentive MFI Ad**			$ -		

Description

Line				
1	**Project :**			
2	Type:			
3	Depr. Rate:(A)	0.1698%		
4	MFI Adder (B)	-		
5	Avg. Interest Rate	6.6537%	Return Adder	0.00%
6	Begin. Plant Bal:	$ -		
7	Begin. Acc. Depr:	-		
8	Begin. Year-Mo.:			

Line	Mon	Year	Gross Plant	Depreciation	Accum. Depr.	Net Plant
11			$ -			
12	Jan	2013	$ -	$ -	$ -	$ -
13	Feb	2013	$ -	$ -	$ -	$ -
14	Mar	2013	$ -	$ -	$ -	$ -
15	Apr	2013	$ -	$ -	$ -	$ -
16	May	2013	$ -	$ -	$ -	$ -
17	Jun	2013	$ -	$ -	$ -	$ -
18	Jul	2013	$ -	$ -	$ -	$ -
19	Aug	2013	$ -	$ -	$ -	$ -
20	Sep	2013	$ -	$ -	$ -	$ -
21	Oct	2013	$ -	$ -	$ -	$ -
22	No	2013	$ -	$ -	$ -	$ -
23	Dec	2013	$ -	$ -	$ -	$ -
24	Jan	2014	$ -	$ -	$ -	$ -
25	Feb	2014	$ -	$ -	$ -	$ -
26	Mar	2014	$ -	$ -	$ -	$ -
27	Apr	2014	$ -	$ -	$ -	$ -
28	May	2014	$ -	$ -	$ -	$ -
29	Jun	2014	$ -	$ -	$ -	$ -
30	Jul	2014	$ -	$ -	$ -	$ -
31	Aug	2014	$ -	$ -	$ -	$ -
32	Sep	2014	$ -	$ -	$ -	$ -
33	Oct	2014	$ -	$ -	$ -	$ -
34	Nov	2014	$ -	$ -	$ -	$ -
35	Dec	2014	$ -	$ -	$ -	$ -
36						
37	12 Mon Tot			$ -		
38	13 Mon Avg		$ -		$ -	$ -
39						
40						
41	**Return due to Incentive MFI Ad**			$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Incentive Projects (continued)

	Description				*Description*			
42	**Project :**				**Project :**			
43	Type:				Type:			
44	Depr. Rate:(A)	0.1698%			Depr. Rate:(A)	0.1698%		
45	MFI Adder (B)	-			MFI Adder (B)	-		
46	Avg. Interest Rate	6.6537%	Return Adder	0.00%	Avg. Interest Rate	6.6537%	Return Adder	0.00%
47	Begin. Plant Bal:	$ -			Begin. Plant Bal:	$ -		
48	Begin. Acc. Depr:	-			Begin. Acc. Depr:	-		
49	Begin. Year-Mo.:				Begin. Year-Mo.:			
50								

51	Mon	Year		Gross Plant	Depreciation	Accum. Depr.	Net Plant		Gross Plant	Depreciation	Accum. Depr.	Net Plant
52				$ -					$ -			
53	Jan	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
54	Feb	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
55	Mar	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
56	Apr	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
57	May	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
58	Jun	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
59	Jul	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
60	Aug	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
61	Sep	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
62	Oct	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
63	No	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
64	Dec	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
65	Jan	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
66	Feb	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
67	Mar	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
68	Apr	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
69	May	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
70	Jun	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
71	Jul	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
72	Aug	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
73	Sep	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
74	Oct	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
75	Nov	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
76	Dec	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
77												
78	Total				$ -					$ -		
79	13 Month Avg.			$ -		$ -	$ -		$ -		$ -	$ -
80												
81												
82			**Return due to Incentive MFI Add**		$ -			**Return due to Incentive MFI Ad**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

(B) The formula is set up to accommodate an incentive MFI Adder. If FERC grants an ROE adder, it may be converted to a MFI adder using the following formula: MFI Adder = (ROE Adder * Equity Ratio) / Average System Interest Rate, or to a DSC adder using the following formula: DSC Adder = (ROE Adder * Equity ratio) / Average System Debt Service. If FERC grants a different incentive, the formula may need to be modified accordingly.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Incentive Projects (continued)

			Description					*Description*				
83			**Project :**					**Project :**				
84			Type:					Type:				
85			Depr. Rate:(A)		0.1698%			Depr. Rate:(A)		0.1698%		
86			MFI Adder (B)		-			MFI Adder (B)		-		
87			Avg. Interest Rate		6.6537%	Return Adder	0.00%	Avg. Interest Rate		6.6537%	Return Adder	0.00%
88			Begin. Plant Bal:					Begin. Plant Bal:		$ -		
89			Begin. Acc. Depr:					Begin. Acc. Depr:				
90			Begin. Year-Mo.:					Begin. Year-Mo.:				
91												
92	**Mon**	**Year**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**		**Gross Plant**	**Depreciation**	**Accum. Depr.**	**Net Plant**
93				$ -					$ -			
94	Jan	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
95	Feb	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
96	Mar	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
97	Apr	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
98	May	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
99	Jun	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
100	Jul	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
101	Aug	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
102	Sep	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
103	Oct	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
104	No	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
105	Dec	2013		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
106	Jan	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
107	Feb	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
108	Mar	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
109	Apr	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
110	May	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
111	Jun	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
112	Jul	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
113	Aug	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
114	Sep	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
115	Oct	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
116	Nov	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
117	Dec	2014		$ -	$ -	$ -	$ -		$ -	$ -	$ -	$ -
118												
119	Total				$ -					$ -		
120	13 Mo. Avg.			$ -		$ -	$ -		$ -		$ -	$ -
121												
122												
123			**Return due to Incentive MFI Add**		$ -			**Return due to Incentive MFI Ad**		$ -		

(A) Special incentive (Depreciation Rate, MFI, or DSC) may be utilized for specific incentive transmission projects if approved by the FERC.

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Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant
For the 12 months ended - December 31, 2014

Summary

	Total Incentive, Non-Incentive and SPP Plant Total Plant Additions					Projected Non Incentive Plant								
						Plant Additions								
	Mon.	Year	Gross Plant	Depreciation	Accum. Dep.	RTO Directed (C)	Sponsored (D)	Third Party (E)	Other (F)	Total	Plant in Service	Depreciation Accrual (G)	Accumulated Depreciation	
124												0.1707%		
125														
126								Plant Balances as of Dec 31, 2012>>			$ 112,276,909		$ 41,543,970	
127														
128	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
129														
130	Jan	2013	$ 124,803,958	$ 191,703	$ 41,735,673	$ 7,672,476	$ -	$ -	$ 4,854,573	$ 12,527,049	$ 124,803,958	$ 191,703	$ 41,735,673	
131	Feb	2013	$ 124,803,958	$ 213,092	$ 41,948,764	$ -	$ -	$ -	$ -	$ -	$ 124,803,958	$ 213,092	$ 41,948,764	
132	Mar	2013	$ 126,021,838	$ 213,092	$ 42,161,856	$ 1,169,968	$ -	$ -	$ 47,912	$ 1,217,880	$ 126,021,838	$ 213,092	$ 42,161,856	
133	Apr	2013	$ 127,493,231	$ 215,171	$ 42,377,027	$ -	$ -	$ -	$ 1,471,393	$ 1,471,393	$ 127,493,231	$ 215,171	$ 42,377,027	
134	May	2013	$ 127,684,568	$ 217,683	$ 42,594,710	$ -	$ -	$ -	$ 191,337	$ 191,337	$ 127,684,568	$ 217,683	$ 42,594,710	
135	Jun	2013	$ 140,569,962	$ 218,010	$ 42,812,720	$ 6,996,769	$ -	$ -	$ 5,888,625	$ 12,885,394	$ 140,569,962	$ 218,010	$ 42,812,720	
136	Jul	2013	$ 140,884,335	$ 240,011	$ 43,052,731	$ -	$ -	$ -	$ 314,373	$ 314,373	$ 140,884,335	$ 240,011	$ 43,052,731	
137	Aug	2013	$ 140,919,818	$ 240,547	$ 43,293,279	$ -	$ -	$ -	$ 35,483	$ 35,483	$ 140,919,818	$ 240,547	$ 43,293,279	
138	Sep	2013	$ 140,919,818	$ 240,608	$ 43,533,887	$ -	$ -	$ -	$ -	$ -	$ 140,919,818	$ 240,608	$ 43,533,887	
139	Oct	2013	$ 140,966,759	$ 240,608	$ 43,774,495	$ -	$ -	$ -	$ 46,941	$ 46,941	$ 140,966,759	$ 240,608	$ 43,774,495	
140	Nov	2013	$ 140,966,759	$ 240,688	$ 44,015,183	$ -	$ -	$ -	$ -	$ -	$ 140,966,759	$ 240,688	$ 44,015,183	
141	Dec	2013	$ 145,071,109	$ 240,688	$ 44,255,871	$ 2,306,548	$ -	$ -	$ 1,797,802	$ 4,104,350	$ 145,071,109	$ 240,688	$ 44,255,871	
142	Jan	2014	$ 145,484,222	$ 247,696	$ 44,503,567	$ -	$ -	$ -	$ 413,113	$ 413,113	$ 145,484,222	$ 247,696	$ 44,503,567	
143	Feb	2014	$ 145,484,222	$ 248,401	$ 44,751,968	$ -	$ -	$ -	$ -	$ -	$ 145,484,222	$ 248,401	$ 44,751,968	
144	Mar	2014	$ 145,484,222	$ 248,401	$ 45,000,370	$ -	$ -	$ -	$ -	$ -	$ 145,484,222	$ 248,401	$ 45,000,370	
145	Apr	2014	$ 146,048,775	$ 248,401	$ 45,248,771	$ -	$ -	$ -	$ 564,553	$ 564,553	$ 146,048,775	$ 248,401	$ 45,248,771	
146	May	2014	$ 146,048,775	$ 249,365	$ 45,498,136	$ -	$ -	$ -	$ -	$ -	$ 146,048,775	$ 249,365	$ 45,498,136	
147	Jun	2014	$ 146,580,722	$ 249,365	$ 45,747,502	$ -	$ -	$ -	$ 531,947	$ 531,947	$ 146,580,722	$ 249,365	$ 45,747,502	
148	Jul	2014	$ 146,580,722	$ 250,274	$ 45,997,775	$ -	$ -	$ -	$ -	$ -	$ 146,580,722	$ 250,274	$ 45,997,775	
149	Aug	2014	$ 146,580,722	$ 250,274	$ 46,248,049	$ -	$ -	$ -	$ -	$ -	$ 146,580,722	$ 250,274	$ 46,248,049	
150	Sep	2014	$ 146,580,722	$ 250,274	$ 46,498,322	$ -	$ -	$ -	$ -	$ -	$ 146,580,722	$ 250,274	$ 46,498,322	
151	Oct	2014	$ 146,580,722	$ 250,274	$ 46,748,596	$ -	$ -	$ -	$ -	$ -	$ 146,580,722	$ 250,274	$ 46,748,596	
152	Nov	2014	$ 146,580,722	$ 250,274	$ 46,998,869	$ -	$ -	$ -	$ -	$ -	$ 146,580,722	$ 250,274	$ 46,998,869	
153	Dec	2014	$ 156,163,201	$ 250,274	$ 47,249,143	$ -	$ -	$ -	$ 9,582,479	$ 9,582,479	$ 156,163,201	$ 250,274	$ 47,249,143	$ 108,914,058.70
154														
155	12 Mon Tot			$ 2,993,272			12-Month Depreciation Expense					$ 2,993,272		
156	13 Mon Avg		$ 146,866,836		$ 45,749,764		13-Month Aver. Balance				$ 146,866,836		$ 45,749,764	$ 101,117,071.11

Notes:

(C) See WP P-4 (Proj. RTO Directed).

(D) See WP P-5 (Sponsored Projects).

(E) See WP P-6 (Third Party Projects).

(F) Other transmission projects, not included in the Special Project categories.

(G) See WP A-5 (Act Depreciation Rate).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Expenses and Revenue Credits
For the 12 months ended - December 31, 2014

Line	(1) Description	(2) Source	(3) 2012 Actual Costs	(4)	(5) 2014 Projected Costs (Ratio * Proj. Net Plant)
1	Net Plant in Service	Actual Gross Rev, Pg. 1, L22, Col 6 & Projected Gross Rev, Pg 1, L21, Col. 6	$50,035,797		$ 101,117,071
2	Net Plant Excluded for O&M, Other Taxes and General Plant	Third Party Project Smry, L15 (Note A)	-		-
3	Adjusted Net Plant for O&M and Other Taxes	L1 - L2	$ 50,035,797		$ 101,117,071
4	Ratio Projected Net Plant to Actual Net Plant			CALC RATIO =	2.0209
5	CAP on Ratio	Input		CAP =	1.1000
6	Capped Ratio Used to Project Expenses	Lesser of L4 or L5		CAPPED RATIO	1.1000
7	**Operation and Maintenance Expenses**				
8	Transmission	Actual Gross Rev, Pg. 2, L59	$ 23,321,587	x CAPPED RATIO	$ 25,653,746
9	Less: Account 565	Actual Gross Rev, Pg. 2, L60	14,550,297	x CAPPED RATIO	16,005,327
10	Less: Transmission Leases & Facility Charges	Actual Gross Rev, Pg. 2, L61	-	x CAPPED RATIO	-
11	Less Schedule 1 Rev. Req.	Actual Gross Rev, Pg. 2, L62	620,873	x CAPPED RATIO	682,960
12	A&G -Adjusted per WP A-11	Actual Gross Rev, Pg. 2, L64	8,098,668	x CAPPED RATIO	8,908,535
13	Plus: Safety Advertising	Actual Gross Rev, Pg. 2, L65	-	x CAPPED RATIO	-
14	Plus Association Dues Directly Related to Transmission	Actual Gross Rev, Pg. 2, L66	-	x CAPPED RATIO	-
15	Plus: Advertising -Transmission	Actual Gross Rev, Pg. 2, L67	-	x CAPPED RATIO	-
16	Plus: Research -Transmission	Actual Gross Rev, Pg. 2, L68	-	x CAPPED RATIO	-
17	Plus: Regulatory Exp -Transmission	Actual Gross Rev, Pg. 2, L69	362,656	x CAPPED RATIO	398,922
18	Plus: Corporate Visibility -Transmission	Actual Gross Rev, Pg. 2, L70	-	x CAPPED RATIO	-
19	Projected O&M	L8 - Sum(L9:L11) + L12 + Sum(L13:L18)	$ 16,611,741		$ 18,272,915
20					
21	**Other Taxes**				
22	LABOR RELATED				
23	Payroll	Actual Gross Rev, Pg. 2, L86	$ 96	x CAPPED RATIO	$ 106
24	Highway and vehicle	Actual Gross Rev, Pg. 2, L87	-	x CAPPED RATIO	-
25	PLANT RELATED				
26	Property (Note P)	Actual Gross Rev, Pg. 2, L89	-	x CAPPED RATIO	-
27	Gross Receipts	Actual Gross Rev, Pg. 2, L90	50	x CAPPED RATIO	55
28	Other	Actual Gross Rev, Pg. 2, L91	-	x CAPPED RATIO	-
29	Projected Other Taxes	Sum (L23:L28)	$ 146		$ 161
30					
31	**Revenue Credits**				
32	Total Sch. 11 Revenue Received in 2012		WP A-1 (Act Rev Credits), L34		$ 3,980,178
33					
34	Net Projected ATRR for Projects Completed as of 12/31/2014 for which Revenue was Received in 2012				
35	Clifton - Greenleaf 115kV (Note D)		RTO Project Smry, L34		$ 64,834
36	Medicine Lodge 138/115 kV Transformer (Note D)		RTO Project Smry, L36		$ 1,597,144
37	Flatridge - Harper 138 kV		RTO Project Smry, L37		$ 3,164,220
38	Project 4				
39	Project 5				
40	Project 6				
41	Total Net Projected ATRR for Projects Completed as of 12/31/2014		Sum(L35:L40)		$ 4,826,198
42					
43	Net Schedule 11 Revenue to be Applied as a Credit to Zonal ATRR in 2014		L32 - L41		$ -
44	Other Revenue Credits Applied to Zonal Revenue Requirements		A-1 (Act Rev Credit) L58		1,226,885
45	Total Revenue Credits Applied to Zonal Revenue Requirements				$ 1,226,885

Note (A): For some Special Projects, constructed on behalf of Third Party, MKEC may contract with the other party to operate and maintain the subject facilities. Therefore, the O&M and associated labor expenses are not recorded on MKEC's books. No such projects are projected for 2014.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Network Load
For the 12 months ended - December 31, 2013

Line No.	a	b	c	d	e	f
	Month	**Monthly Transmission Network Load as Percentage of the Average Total Network Load of January thru August. (Worksheet A-2)**	**Average Monthly Transmission Network Load for January thru August (col e, line 2 thru line 9)**	**Estimated Monthly Transmission Network Load for September thru December (b X c)**	**Actual Load for January through August**	**Projected Transmission Network Load**
1	January				441.24	441.24
3	February				435.77	435.77
4	March				413.24	413.24
5	April				421.34	421.34
6	May				517.64	517.64
7	June				700.92	700.92
8	July				700.30	700.30
9	August				667.85	667.85
10	September	124.21%	537.29	667.38		667.38
11	October	86.00%	537.29	462.05		462.05
12	November	77.35%	537.29	415.61		415.61
13	December	84.30%	537.29	452.94		452.94
14	Total					6,296.28
15	12-CP					524.69

Note: **Column b** is the monthly transmission network load for September, October, November and December as a percentage of the average of the monthly transmission network load values for January through August, based on monthly load values in Worksheet A-2.

Column c is average (January thru August) of monthly transmission network load in column e.

Column f contains actual load values for January-August and projected load values for September - December.

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

1 **Total Base Plan Funded Projects**

Line	Mon.	Year	Total Gross Plant	Total Accm. Depr.	Total Net Plant
9					
10	Jan	2013	$ 7,672,476	$ -	$ 7,672,476
11	Feb	2013	$ 7,672,476	$ 13,099	$ 7,659,377
12	Mar	2013	$ 8,842,444	$ 26,198	$ 8,816,246
13	Apr	2013	$ 8,842,444	$ 41,295	$ 8,801,149
14	May	2013	$ 8,842,444	$ 56,392	$ 8,786,052
15	Jun	2013	$ 15,839,213	$ 71,489	$ 15,767,724
16	Jul	2013	$ 15,839,213	$ 98,532	$ 15,740,681
17	Aug	2013	$ 15,839,213	$ 125,575	$ 15,713,638
18	Sep	2013	$ 15,839,213	$ 152,618	$ 15,686,595
19	Oct	2013	$ 15,839,213	$ 179,661	$ 15,659,552
20	No	2013	$ 15,839,213	$ 206,704	$ 15,632,509
21	Dec	2013	$ 18,145,761	$ 233,747	$ 17,912,014
22	Jan	2014	$ 18,145,761	$ 264,728	$ 17,881,033
23	Feb	2014	$ 18,145,761	$ 295,709	$ 17,850,052
24	Mar	2014	$ 18,145,761	$ 326,690	$ 17,819,071
25	Apr	2014	$ 18,145,761	$ 357,671	$ 17,788,090
26	May	2014	$ 18,145,761	$ 388,652	$ 17,757,109
27	Jun	2014	$ 18,145,761	$ 419,633	$ 17,726,128
28	Jul	2014	$ 18,145,761	$ 450,614	$ 17,695,147
29	Aug	2014	$ 18,145,761	$ 481,595	$ 17,664,166
30	Sep	2014	$ 18,145,761	$ 512,576	$ 17,633,185
31	Oct	2014	$ 18,145,761	$ 543,557	$ 17,602,204
32	Nov	2014	$ 18,145,761	$ 574,538	$ 17,571,223
33	Dec	2014	$ 18,145,761	$ 605,519	$ 17,540,242
34					
35	13 Mon Avg		$ 18,145,761	$ 419,633	$ 17,726,128
36	12 Mon Depr Exp			$ 371,772	

Heizer - Mullergren (GBS) 115kV

Line			
1	**Project:**	1	
2	SPP Proj. ID	**1007**	
3	Depr. Rate:	0.1707% (A)	
4	Begin Plant in Serv.	$ -	
5	Begin. Acc. Depr:	$ -	
6	Begin. Year-Mo.:	2013-01	

Line	Gross Plant	Accm. Depr.	Net Plant
9	$ -		
10	$ 850,000	$ -	$ 850,000
11	$ 850,000	$ 1,451	$ 848,549
12	$ 850,000	$ 2,902	$ 847,098
13	$ 850,000	$ 4,353	$ 845,647
14	$ 850,000	$ 5,804	$ 844,196
15	$ 850,000	$ 7,255	$ 842,745
16	$ 850,000	$ 8,706	$ 841,294
17	$ 850,000	$ 10,157	$ 839,843
18	$ 850,000	$ 11,608	$ 838,392
19	$ 850,000	$ 13,059	$ 836,941
20	$ 850,000	$ 14,510	$ 835,490
21	$ 850,000	$ 15,961	$ 834,039
22	$ 850,000	$ 17,412	$ 832,588
23	$ 850,000	$ 18,863	$ 831,137
24	$ 850,000	$ 20,314	$ 829,686
25	$ 850,000	$ 21,765	$ 828,235
26	$ 850,000	$ 23,216	$ 826,784
27	$ 850,000	$ 24,667	$ 825,333
28	$ 850,000	$ 26,118	$ 823,882
29	$ 850,000	$ 27,569	$ 822,431
30	$ 850,000	$ 29,020	$ 820,980
31	$ 850,000	$ 30,471	$ 819,529
32	$ 850,000	$ 31,922	$ 818,078
33	$ 850,000	$ 33,373	$ 816,627
34			
35	$ 850,000	$ 24,667	$ 825,333
36	12 Mon Depr Exp	$ 17,412	

Plainville Capacitor Bank 115 kV

Line			
1	**Project:**	2	
2	SPP Proj. ID	**30098**	
3	Depr. Rate:	0.1707% (A)	
4	Begin Plant in Serv.	$ -	
5	Begin. Acc. Depr:	$ -	
6	Begin. Year-Mo.:	2013-03	

Line	Gross Plant	Accm. Depr.	Net Plant
9	$ -		
10	$ -	$ -	$ -
11	$ -	$ -	$ -
12	$ 1,169,968	$ -	$ 1,169,968
13	$ 1,169,968	$ 1,998	$ 1,167,970
14	$ 1,169,968	$ 3,996	$ 1,165,972
15	$ 1,169,968	$ 5,994	$ 1,163,974
16	$ 1,169,968	$ 7,992	$ 1,161,976
17	$ 1,169,968	$ 9,990	$ 1,159,978
18	$ 1,169,968	$ 11,988	$ 1,157,980
19	$ 1,169,968	$ 13,986	$ 1,155,982
20	$ 1,169,968	$ 15,984	$ 1,153,984
21	$ 1,169,968	$ 17,982	$ 1,151,986
22	$ 1,169,968	$ 19,980	$ 1,149,988
23	$ 1,169,968	$ 21,978	$ 1,147,990
24	$ 1,169,968	$ 23,976	$ 1,145,992
25	$ 1,169,968	$ 25,974	$ 1,143,994
26	$ 1,169,968	$ 27,972	$ 1,141,996
27	$ 1,169,968	$ 29,970	$ 1,139,998
28	$ 1,169,968	$ 31,968	$ 1,138,000
29	$ 1,169,968	$ 33,966	$ 1,136,002
30	$ 1,169,968	$ 35,964	$ 1,134,004
31	$ 1,169,968	$ 37,962	$ 1,132,006
32	$ 1,169,968	$ 39,960	$ 1,130,008
33	$ 1,169,968	$ 41,958	$ 1,128,010
34			
35	$ 1,169,968	$ 29,970	$ 1,139,998
36	12 Mon Depr Exp	$ 23,976	

Clifton - Greenleaf 115kV (Note D)

Line			
1	**Project:**	3	
2	SPP Proj. ID	**903**	
3	Depr. Rate:	0.1707% (A)	
4	Begin Plant in Serv.	$ -	
5	Begin. Acc. Depr:	$ -	
6	Begin. Year-Mo.:	2013-01	

Line	Gross Plant	Accm. Depr.	Net Plant
9	$ -		
10	$ 266,164	$ -	$ 266,164
11	$ 266,164	$ 454	$ 265,710
12	$ 266,164	$ 908	$ 265,256
13	$ 266,164	$ 1,362	$ 264,802
14	$ 266,164	$ 1,816	$ 264,348
15	$ 266,164	$ 2,270	$ 263,894
16	$ 266,164	$ 2,724	$ 263,440
17	$ 266,164	$ 3,178	$ 262,986
18	$ 266,164	$ 3,632	$ 262,532
19	$ 266,164	$ 4,086	$ 262,078
20	$ 266,164	$ 4,540	$ 261,624
21	$ 266,164	$ 4,994	$ 261,170
22	$ 266,164	$ 5,448	$ 260,716
23	$ 266,164	$ 5,902	$ 260,262
24	$ 266,164	$ 6,356	$ 259,808
25	$ 266,164	$ 6,810	$ 259,354
26	$ 266,164	$ 7,264	$ 258,900
27	$ 266,164	$ 7,718	$ 258,446
28	$ 266,164	$ 8,172	$ 257,992
29	$ 266,164	$ 8,626	$ 257,538
30	$ 266,164	$ 9,080	$ 257,084
31	$ 266,164	$ 9,534	$ 256,630
32	$ 266,164	$ 9,988	$ 256,176
33	$ 266,164	$ 10,442	$ 255,722
34			
35	$ 266,164	$ 7,718	$ 258,446
36	12 Mon Depr Exp	$ 5,448	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-7 (Act.RTO Directed Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

			Flatridge - Medicine Lodge 138kV (Note D)			Medicine Lodge 138/115 kV Transformer (Note D)			Flatridge - Harper 138 kV (Note D)		
37	**Base Plan Projects (continued)**		**Project:**	**4**		**Project:**	**5**		**Project:**	**6**	
38			SPP Proj. ID	**904**		SPP Proj. ID	**30211**		SPP Proj. ID	**905**	
39			Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)	
40			Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
41			Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
42			Begin. Year-Mo.:	2013-12		Begin. Year-Mo.:	2013-01		Begin. Year-Mo.:	2013-06	
43											
44	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
45			$ -			$ -			$ -		
46	Jan	2013	$ -	$ -	$ -	$ 6,556,312	$ -	$ 6,556,312	$ -	$ -	$ -
47	Feb	2013	$ -	$ -	$ -	$ 6,556,312	$ 11,194	$ 6,545,118	$ -	$ -	$ -
48	Mar	2013	$ -	$ -	$ -	$ 6,556,312	$ 22,388	$ 6,533,924	$ -	$ -	$ -
49	Apr	2013	$ -	$ -	$ -	$ 6,556,312	$ 33,582	$ 6,522,730	$ -	$ -	$ -
50	May	2013	$ -	$ -	$ -	$ 6,556,312	$ 44,776	$ 6,511,536	$ -	$ -	$ -
51	Jun	2013	$ -	$ -	$ -	$ 6,556,312	$ 55,970	$ 6,500,342	$ 6,996,769	$ -	$ 6,996,769
52	Jul	2013	$ -	$ -	$ -	$ 6,556,312	$ 67,164	$ 6,489,148	$ 6,996,769	$ 11,946	$ 6,984,823
53	Aug	2013	$ -	$ -	$ -	$ 6,556,312	$ 78,358	$ 6,477,954	$ 6,996,769	$ 23,892	$ 6,972,877
54	Sep	2013	$ -	$ -	$ -	$ 6,556,312	$ 89,552	$ 6,466,760	$ 6,996,769	$ 35,838	$ 6,960,931
55	Oct	2013	$ -	$ -	$ -	$ 6,556,312	$ 100,746	$ 6,455,566	$ 6,996,769	$ 47,784	$ 6,948,985
56	No	2013	$ -	$ -	$ -	$ 6,556,312	$ 111,940	$ 6,444,372	$ 6,996,769	$ 59,730	$ 6,937,039
57	Dec	2013	$ 2,306,548	$ -	$ 2,306,548	$ 6,556,312	$ 123,134	$ 6,433,178	$ 6,996,769	$ 71,676	$ 6,925,093
58	Jan	2014	$ 2,306,548	$ 3,938	$ 2,302,610	$ 6,556,312	$ 134,328	$ 6,421,984	$ 6,996,769	$ 83,622	$ 6,913,147
59	Feb	2014	$ 2,306,548	$ 7,876	$ 2,298,672	$ 6,556,312	$ 145,522	$ 6,410,790	$ 6,996,769	$ 95,568	$ 6,901,201
60	Mar	2014	$ 2,306,548	$ 11,814	$ 2,294,734	$ 6,556,312	$ 156,716	$ 6,399,596	$ 6,996,769	$ 107,514	$ 6,889,255
61	Apr	2014	$ 2,306,548	$ 15,752	$ 2,290,796	$ 6,556,312	$ 167,910	$ 6,388,402	$ 6,996,769	$ 119,460	$ 6,877,309
62	May	2014	$ 2,306,548	$ 19,690	$ 2,286,858	$ 6,556,312	$ 179,104	$ 6,377,208	$ 6,996,769	$ 131,406	$ 6,865,363
63	Jun	2014	$ 2,306,548	$ 23,628	$ 2,282,920	$ 6,556,312	$ 190,298	$ 6,366,014	$ 6,996,769	$ 143,352	$ 6,853,417
64	Jul	2014	$ 2,306,548	$ 27,566	$ 2,278,982	$ 6,556,312	$ 201,492	$ 6,354,820	$ 6,996,769	$ 155,298	$ 6,841,471
65	Aug	2014	$ 2,306,548	$ 31,504	$ 2,275,044	$ 6,556,312	$ 212,686	$ 6,343,626	$ 6,996,769	$ 167,244	$ 6,829,525
66	Sep	2014	$ 2,306,548	$ 35,442	$ 2,271,106	$ 6,556,312	$ 223,880	$ 6,332,432	$ 6,996,769	$ 179,190	$ 6,817,579
67	Oct	2014	$ 2,306,548	$ 39,380	$ 2,267,168	$ 6,556,312	$ 235,074	$ 6,321,238	$ 6,996,769	$ 191,136	$ 6,805,633
68	No	2014	$ 2,306,548	$ 43,318	$ 2,263,230	$ 6,556,312	$ 246,268	$ 6,310,044	$ 6,996,769	$ 203,082	$ 6,793,687
69	Dec	2014	$ 2,306,548	$ 47,256	$ 2,259,292	$ 6,556,312	$ 257,462	$ 6,298,850	$ 6,996,769	$ 215,028	$ 6,781,741
70											
71	13 Mon Avg		$ 2,306,548	$ 23,628	$ 2,282,920	$ 6,556,312	$ 190,298	$ 6,366,014	$ 6,996,769	$ 143,352	$ 6,853,417
72	12 Mon Depr Exp		12 Mon Depr Exp	$ 47,256		12 Mon Depr Exp	$ 134,328		12 Mon Depr Exp	$ 143,352	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

Line			Medicine Lodge - Pratt 115kV (Note D)			Pratt - St. John 115kV			*Description*		
73	**Base Plan Projects (continued)**		**Project:**	**7**		**Project:**	**8**		**Project:**	**9**	
74			SPP Proj. ID	**906**		SPP Proj. ID	**653**		SPP Proj. ID		
75			Depr. Rate:	0.1707%	(A)	Depr. Rate:	0.1707%	(A)	Depr. Rate:	0.1707%	(A)
76			Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
77			Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
78			Begin. Year-Mo.:	Dec-14		Begin. Year-Mo.:	Jun-14		Begin. Year-Mo.:		
79											
80	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
81			$ -			$ -			$ -		
82	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
83	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
85	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
87	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
88	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
89	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
90	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
91	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
92	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
93	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
94	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
95	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
96	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
97	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
98	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
99	Jun	2014	$ -	$ -	$ -	$ 4,811,476	$ -	$ 4,811,476	$ -	$ -	$ -
100	Jul	2014	$ -	$ -	$ -	$ 4,811,476	$ 8,215	$ 4,803,261	$ -	$ -	$ -
101	Aug	2014	$ -	$ -	$ -	$ 4,811,476	$ 16,430	$ 4,795,046	$ -	$ -	$ -
102	Sep	2014	$ -	$ -	$ -	$ 4,811,476	$ 24,645	$ 4,786,831	$ -	$ -	$ -
103	Oct	2014	$ -	$ -	$ -	$ 4,811,476	$ 32,860	$ 4,778,616	$ -	$ -	$ -
104	No	2014	$ -	$ -	$ -	$ 4,811,476	$ 41,075	$ 4,770,401	$ -	$ -	$ -
105	Dec	2014	$ 6,987,400	$ -	$ 6,987,400	$ 4,811,476	$ 49,290	$ 4,762,186	$ -	$ -	$ -
106											
107	13 Mon Avg		$ 537,492	$ -	$ 537,492	$ 2,590,795	$ 13,270	$ 2,577,524	$ -	$ -	$ -
108	12 Mon Depr Exp		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ 49,290		12 Mon Depr Exp	$ -	

Notes:

(A) See WP A-5 (Act Depreciation.Rate).

(B) P-4 projects should be included in total projected transmission projects for P-1

(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

(D) Partial base plan recovery

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

						Description			*Description*			*Description*		
109	**Total Balanced Portfolio Projects**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
110						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
111						Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)	
112						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -	
113						Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -		Begin. Acc. Depr:	$ -	
114						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
115			**Total**											
116	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
117						$ -			$ -			$ -		
118	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
119	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
120	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
121	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
122	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
123	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
124	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
125	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
126	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
127	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
128	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
129	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
130	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
131	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
132	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
133	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
134	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
135	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
136	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
137	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
138	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
139	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
140	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
141	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
142														
143	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
144	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

Line		*Description*		*Description*		*Description*	
145	**Total ITP / Priority Projects-1**	**Project:**	**1**	**Project:**	**2**	**Project:**	**3**
146		SPP Proj. ID		SPP Proj. ID		SPP Proj. ID	
147		Depr. Rate:	0.1707% (A)	Depr. Rate:	0.1707% (A)	Depr. Rate:	0.1707% (A)
148		Beginning Bal:		Begin Plant in Serv.		Begin Plant in Serv.	
149		Beginning Dep:		Begin. Acc. Depr:		Begin. Acc. Depr:	
150		Begin. Year-Mo.:		Begin. Year-Mo.:		Begin. Year-Mo.:	

Line	Month	Year	Total Gross Plant	Total Accm. Depr.	Total Net Plant	Project 1 Gross Plant	Project 1 Accm. Depr.	Project 1 Net Plant	Project 2 Gross Plant	Project 2 Accm. Depr.	Project 2 Net Plant	Project 3 Gross Plant	Project 3 Accm. Depr.	Project 3 Net Plant
153						$ -			$ -			$ -		
154	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
155	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
156	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
157	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
158	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
159	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
160	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
161	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
162	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
163	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
164	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
165	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
166	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
167	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
168	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
170	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
171	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
172	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
173	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
174	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
175	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
176	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
177	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
178														
179	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
180	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related Projects -RTO Directed Projects
For the 12 months ended - December 31, 2014

						Description			*Description*			*Description*		
181	**Total ITP / Priority Projects-2**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
182						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
183						Depr. Rate:	0.1707%	(A)	Depr. Rate:	0.1707%	(A)	Depr. Rate:	0.1707%	(A)
184						Begin Plant in Serv.			Begin Plant in Serv.			Begin Plant in Serv.		
185						Begin. Acc. Depr:			Begin. Acc. Depr:			Begin. Acc. Depr:		
186						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
187				**Total**										
188	**Month**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
189						$ -			$ -			$ -		
190	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
191	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
192	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
193	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
194	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
195	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
196	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
197	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
198	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
199	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
200	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
201	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
202	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
203	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
204	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
205	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
206	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
207	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
208	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
209	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
210	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
211	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
212	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
213	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
214														
215	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
216	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes:
(A) See WP A-5 (Act Depreciation.Rate).
(B) P-4 projects should be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service unless there is a CWIP return incentive. Do not duplicate projects listed in A-7 (Act. RTO Proj).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Sponsored Projects
For the 12 months ended - December 31, 2014

Line		*Description*		*Description*		*Description*	
1	**Total Sponsor Funded Projects**	**Project:**	**1**	**Project:**	**2**	**Project:**	**3**
2		Begin. Year-Mo.:		SPP Proj. ID		SPP Proj. ID	
3		Depr. Rate:	0.1707% (A)	Depr. Rate:	0.1707% (A)	Depr. Rate:	0.1707% (A)
4		Begin Plant in Serv.		Begin Plant in Serv.		Begin Plant in Serv.	
5		Begin. Acc. Depr:		Begin. Acc. Depr:		Begin. Acc. Depr:	
6		Begin. Year-Mo.:		Begin. Year-Mo.:		Beg Year-Mo.:	

Line	Mon.	Year	Total Gross Plant	Total Accm. Depr.	Total Net Plant	Project 1 Gross Plant	Project 1 Accm. Depr.	Project 1 Net Plant	Project 2 Gross Plant	Project 2 Accm. Deprec.	Project 2 Net Plant	Project 3 Gross Plant	Project 3 Accm. Depr.	Project 3 Net Plant
9						$ -			$ -			$ -		
10	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34														
35	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-5 projects will be included in total projected transmission projects for P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-8 (Act. Sponsor).

Mid-Kansas Electric Company, LLC (MKEC)
Projected Transmission Plant Related to Third Party Projects
For the 12 months ended - December 31, 2014

						Description			*Description*			*Description*		
1	**Total Projects Funded for Third Parties**					**Project:**	**1**		**Project:**	**2**		**Project:**	**3**	
2						SPP Proj. ID			SPP Proj. ID			SPP Proj. ID		
3						Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)		Depr. Rate:	0.1707% (A)	
4						Begin Plant in Serv.	$ -		Begin Plant in Serv.	$ -		Begin Plant in Serv.		
5						Begin. Acc. Depr:	-		Begin. Acc. Depr:	-		Begin. Acc. Depr:		
6						Begin. Year-Mo.:			Begin. Year-Mo.:			Begin. Year-Mo.:		
7				**Total**		Third Party:			Third Party:			Third Party:		
8	**Mon.**	**Year**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**	**Gross Plant**	**Accm. Depr.**	**Net Plant**
9						$ -			$ -			$ -		
10	Jan	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Feb	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Mar	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
13	Apr	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	May	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Jun	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Jul	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Aug	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18	Sep	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
19	Oct	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
20	No	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21	Dec	2013	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22	Jan	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
23	Feb	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24	Mar	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Apr	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26	May	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Jun	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28	Jul	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
29	Aug	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
30	Sep	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
31	Oct	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
32	No	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
33	Dec	2014	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
34														
35	13 Mon Avg		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
36	12 Mon Depr Exp			$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -		12 Mon Depr Exp	$ -	

Notes: (A) See WP A-5 (Act Depreciation.Rate).
(B) P-6 (Third Party Projects) should be included in total projected transmission projects on Worksheet P-1
(C) Projects should not be listed until the first year they are expected to be in service. Do not duplicate projects listed in A-10 (Act. Third Party Proj).