RECEIVED KANSAS CORPORATION COMMISSION

APR 2 4 2017

2017.04.24 11:14:41 Kansas Corporation Commission /S/ Amy L. Sreen

CONSERVATION DIVISION WICHITA, KS

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of)	Docket No.	17-CONS-	3620 -CW	LE
D & Z Exploration, Inc. for)				
Well Location Exception for SRF #53)				
Upon the Sugar Ridge Farms Lease)				
Located in Section 29, Township 14)				
North, Range 22 East, Johnson County,	,)				
Kansas.)				

APPLICATION

D & Z Exploration, Inc. ("D&Z") requests an order approving the application for a well location exception for well SRF #53 pursuant to K.A.R. 82-3-108d "Application for Well Location Exception". This well is to be located on the Sugar Ridge Farms Lease located in Section 29, Township 14 South, Range 22 East, Johnson County, Kansas.

In support of its Application, D&Z states as follows:

- 1. D&Z is an Illinois S-corp., duly authorized to do business within the State of Kansas with its principal business address being P.O. Box 159, St. Elmo, IL 62458.
- 2. D&Z operates an oil and gas lease covering the following described tract of land located in Johnson County, Kansas:

Part of the Southeast Quarter (SE/4) of Section Twenty-nine (29), Township Fourteen (14) South, Range Twenty-two (22) East, in Johnson County, Kansas, described as follows:

Beginning at the Southeast corner of the Southeast Quarter of said Section 29; thence North 89°45'39" West, along the South line of the Southeast Quarter of said Section 29, a distance of 1961.30 feet to a point 660.00 feet East of the Southwest corner of the Southeast Quarter of said Section 29; thence North 0°00'00" East, parallel with the West line of the Southeast Quarter of said Section 29, a distance of 1382.00 feet; thence North 89°45'39" West, parallel with the South line of the Southeast Quarter of said Section 29, a distance of 660.00 feet, to a point on the West line of the Southeast Quarter of said Section 29; thence North 0°00'00" East, along the West line of the Southeast Quarter of said Section 29 a distance of 1245.00 feet to the Northwest corner of the Southeast Quarter of said Section 29; thence South 89°42'42" East, along the North line of the Southeast Quarter of said Section 29, a distance of 2612.29 feet, to the Northeast corner of the Southeast Quarter of said Section 29;

thence South 0°11'48" East, along the East line of the Southeast Quarter of said Section 29 a distance of 2624.81 feet, to the point of beginning; containing 136.80 acres, more or less;

said described land including, and sometimes referred to as, Lot One (1), Sugar Ridge Farms, a subdivision in the Southeast Quarter (SE/4) of Section Twenty-nine (29), Township Fourteen (14) South, Range Twenty-two (22) East, in Johnson County, Kansas (the "Subject Land").

- 3. D&Z has drilled several wells on the Lease, all of which were drilled to total depths of less than 2,000 feet; said wells are drilled on a 440' pattern with producing wells located approximately 440 feet from the nearest producing well (the "Existing Wells"). D&Z intends to drill an additional oil well (Planned Well) upon that lease as outlined in Exhibit A and Exhibit B, of which will be drilled to a total depth of less than 2,000 feet and be located approximately 220 feet from the nearest producing well. The locations of both the Existing wells and Planned well are outlined in Exhibit A and depicted in Exhibit B. Each of the existing wells have approximately 4.44 acres attributable to each well. The Planned well will have approximately 1.11 acres attributable.
- 4. Pursuant to K.A.R. 82-3-108d, D&Z requests an order approving of the location of the Planned Well. Due to the nature and characteristics of the producing formation beneath the Lease, and the viscosity and API Gravity of the oil within the formation, it is necessary for the oil wells to be drilled on a denser spacing pattern in order to efficiently produce the oil reserves therefrom without committing undue waste.
- 5. The granting of this application will prevent waste and not violate correlative rights. In 2014 D&Z was approved to drill SRF #38 well on an identical pattern, Docket No. 15-CONS-340-CWLE. This well has since proved to be a success both economically and by preventing waste and allowing the recovery of previously unrecoverable resources.
- 6. None of the Existing wells or the Planned well are located closer than 165 feet from the nearest lease boundary lines as required by K.A.R. 82-3-108b(1).

7. There are no offset operators whose lease line is located less than the distance required by K.A.R. 82-3-108b(1), from the Planned well location.

8. There are no unleased mineral owners whose property boundary is located less than the minimum distance required by K.A.R. 82-3-108b(1).

9. D&Z requests an allowable of 11 bbls of oil per day from the Planned well.

If approved, D&Z will file the new, proposed well intent to drill pursuant to K.A.R. 82-3-

11. The accompanying documents required by K.A.R. 82-3-108e are enclosed herewith.

12. D&Z will cause a Notice of the filing of this Application to be published once in the following newspapers:

The Olathe News
514 S. Kansas Avenue
Olathe, KS 66061

The Wichita Eagle 825 East Douglas Wichita, KS 67202

in accordance with the rules of this Commission. D&Z will file Affidavits of Publication by the publishers with the Commission when the same are received from the publishers.

WHEREFORE, D & Z Exploration, Inc. ("D&Z") prays that this Application be granted, and that an appropriate Order be entered, allowing D&Z to permit, drill and operate the Planned well.

D & Z Exploration, Inc.

Nina Flowers

D & Z Exploration, Inc.

P.O. Box 159

St. Elmo, IL 62458

(618)-829-3274

Fax: 618-829-5510

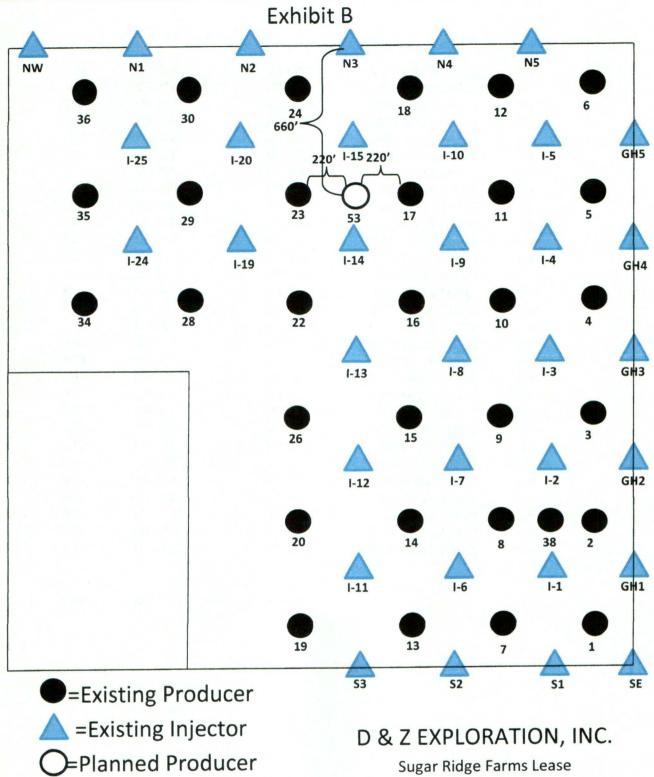
Exhibit A

Sugar Ridge Farms Well List S29, T14S, R22E Johnson County, KS

Existing Wells

Well Number	API Number		Location Footages	
#5	15-091-23479-0000	1980 FSL	220 FEL	OIL
28	15-091-24048-0000	1540 FSL	1980 FEL	OIL
29	15-091-24049-0000	1980 FSL	1980 FEL	OIL
34	15-091-24050-0000	1540 FSL	2420 FEL	OIL
35	15-091-24051-0000	1980 FSL	2420 FEL	OIL
I-19	15-091-24041-0000	1760 FSL	1745 FEL	EOR
1-20	15-091-24042-0000	2200 FSL	1745 FEL	EOR
1-24	15-091-24045-0000	1760 FSL	2200 FEL	EOR
1-25	15-091-24046-0000	2200 FSL	2200 FEL	EOR
# I-1	15-091-23513-0000	440 FSL	440 FEL	EOR
# I-10	15-091-23709-0001	2210 FSL	859 FEL	EOR
# 1-11	15-091-23781-0000	438 FSL	1305 FEL	EOR
# I-12	15-091-23782-0000	880 FSL	1313 FEL	EOR
# I-13	15-091-23783-0000	1320 FSL	1320 FEL	EOR
# I-14	15-091-23784-0000	1760 FSL	1320 FEL	EOR
# I-15	15-091-23785-0000	2217 FSL	1298 FEL	EOR
# 1-2	15-091-23514-0000	880 FSL	440 FEL	EOR
# 1-3	15-091-23515-0000	1320 FSL	440 FEL	EOR
# 1-4	15-091-23516-0000	1760 FSL	440 FEL	EOR
# I-5	15-091-23517-0000	2202 FSL	422 FEL	EOR
# 1-6	15-091-23705-0001	443 FSL	878 FEL	EOR
# 1-7	15-091-23706-0001	888 FSL	901 FEL	EOR
# 1-8	15-091-23707-0001	1321 FSL	872 FEL	EOR
# 1-9	15-091-23708-0001	1775 FSL	868 FEL	EOR
#1	15-091-23475-0000	220 FSL	220 FEL	OIL
#10	15-091-23484-0000	1540 FSL	660 FEL	OIL
#11	15-091-23485-0000	1980 FSL	660 FEL	OIL
#12	15-091-23486-0000	2420 FSL	660 FEL	OIL
#13	15-091-23758-0000	220 FSL	1100 FEL	OIL
#14	15-091-23759-0000	660 FSL	1100 FEL	OIL
#15	15-091-23760-0000	1100 FSL	1100 FEL	OIL
#16	15-091-23761-0000	1540 FSL	1100 FEL	OIL
#17	15-091-23762-0000	1980 FSL	1100 FEL	OIL
#18	15-091-23763-0000	2420 FSL	1100 FEL	OIL
#19	15-091-23826-0000	220 FSL	1540 FEL	OIL
#2	15-091-23476-0000	660 FSL	220 FEL	OIL
#20	15-091-23827-0000	660 FSL	1540 FEL	OIL
#21	15-091-23828-0000	1100 FSL	1540 FEL	OIL
#22	15-091-23829-0000	1540 FSL	1540 FEL	OIL

	#23	15-091-23830-0000	1980 FSL	1540 FEL	OIL
	#24	15-091-23764-0000	2420 FSL	1540 FEL	OIL
	#3	15-091-23477-0000	1100 FSL	220 FEL	OIL
	#30	15-091-23765-0000	2420 FSL	1980 FEL	OIL
	#36	15-091-23766-0000	2420 FSL	2420 FEL	OIL
	#4	15-091-23478-0000	1540 FSL	220 FEL	OIL
	#6	15-091-23480-0000	2420 FSL	220 FEL	OIL
	#7	15-091-23481-0000	220 FSL	660 FEL	OIL
	#8	15-091-23482-0000	660 FSL	660 FEL	OIL
	#9	15-091-23483-0000	1100 FSL	660 FEL	OIL
	#GH1	15-091-23462-0000	440 FSL	O FEL	EOR
	#GH2	15-091-23463-0000	880 FSL	O FEL	EOR
	#GH3	15-091-23464-0000	1320 FSL	O FEL	EOR
	#GH4	15-091-23465-0000	1760 FSL	0 FEL	EOR
	#GH5	15-091-23466-0000	2200 FSL	O FEL	EOR
	#L-1	15-091-24155-0100	2475 FSL	90 FEL	OIL
	#S1	15-091-24285-0000	0 FSL	440 FEL	EOR
	#S2	15-091-24286-0000	78 FSL	868 FEL	EOR
	#S3	15-091-24287-0000	83 FSL	1303 FEL	EOR
	#SE	15-091-24288-0000	0 FSL	O FEL	EOR
	#SED	15-091-24166-0000	0 FSL	O FEL	SWD
	#38	15-091-24445-0000	660 FSL	440 FEL	OIL
	#5	15-091-23479-0000	1980 FSL	220 FEL	OIL
	#N1	15-091-24357-0000	2635 FSL	440 FEL	EOR
	#N2	15-091-24358-0000	2635 FSL	880 FEL	EOR
	#N3	15-091-24359-0000	2635 FSL	1320 FEL	EOR
	#N4	15-091-24360-0000	2635 FSL	1760 FEL	EOR
	#N5	15-091-24362-0000	2635 FSL	2200 FEL	EOR
	#NW	15-091-24361-0000	2635 FSL	2635 FEL	EOR
Plann	ed Well				
	#53		1980 FSL	1320 FEL	Oil



SE/4 29-14S-22E

Johnson County, Kansas

AFFIDAVIT OF PUBLICATION

STATE OF MISSOURI) ISS: COUNTY OF JACKSON)

CYPRESS MEDIA, LLC, publishers of THE KANSAS CITY STAR'S zoned Johnson County edition published and circulated weekly on Wednesdays in State of Kansas, Johnson County, Kansas, and THE OLATHE NEWS, a weekly newspaper published and circulated Saturdays in the STATE OF KANSAS and in the City of Olathe, Johnson County, Kansas, of general paid circulation on a daily, weekly, monthly or yearly basis in Johnson County, Kansas and in their daily forms and under all of their former names, separate or combined, and their present names, have possessed all of the foregoing qualifications and have continuously and uninterruptedly published weekly, twice weekly or daily for more than fifty weeks a year and have been so published for more than five years prior to the first publication of the notice hereinafter mentioned, and that a notice of which a true CODY IS IN THE KANSAS CITY ZONED EDITION FOR JOHNSON COUNTY and/or THE OLATHE NEWS for the first publication commencing as stated below and running issues as stated below.

D&Z EXPLORATION INC 8293274 ATTN ZANE BELDEN **PO BOX 159**

ST ELMO 25402712 IL 62458

115

FOR THE PERIOD OF: 1 Day (s) COMMENCING: May 13,2017

ENDING: May 13,2017 THE OLATHE NEWS/

THE KANSAS CITY STAR EDITIONS(S):

5/13/

As representative of the publisher and notary, I acknowledge the statements set forth above as true.

Subscribed and sworn to before me, this Saturday, May, 20, 2017. I certify that I was duly qualified as a Notary Public for the State of Missouri, commissioned in Jackson County, Missouri. My commission expires October 3, 2018.

Chukie Z. Holden

Vickie L. Holden, Notary

Vickie L. Holden Notary Public - Notary Seal State of Missouri, Jackson Countu Commission #14394648 My Commission Expires October 3, 2018

(First published in The Olathe News Saturday, May 13, 2017)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of: D & Z Exploration, Inc. for Well Location Exception for Well Upon the Sugar Ridge Farms Lease Located in Section 29, Township 14 North, Range 22 East, Johnson County, Kansas.

Docket No. 17-CONS-_ -CWLE

> NOTICE OF PENDING APPLICATION

TO: ALL OIL AND GAS PRODUCERS, UNLEASED MINERAL INTEREST OWNERS, LANDOWNERS, ALL AND PERSONS WHOMSOEVER CERNED:

You, and each of you, are hereby notified that D & Z Exploration, Inc. has filed an Application with the State Corporation Commission of the State of Kansas pursuant to K.A.R. 82-3-

108(d). for authorization to drill a well numbered SRF #53 on its Sugar Ridge Farms Lease located in the Bartlesville Sand formation in the following described lands:

Part of the Southeast Quar-(SE/4) of Section Twenty-nine (29), Town-ship Fourteen (14) South, Range Twenty-two (22)East, in Johnson County, Kansas, described as follows.

Beginning at the Southeast corner of the Southeast Quarter of said Section 29; thence North 89deg45'39" West, along the South line of the Southeast Quarter of said Section 29, a distance of 1961.30 feet to a point 660.00 feet East of the Southwest corner of Southeast Quarter of said Section 29; thence North Odeg00'00" East, parallel

with the West line of the Southeast Quarter of said Section 29, a distance of 1382.00 feet; thence North 89deg45'39" West, parallel with the South line of the Southeast Quarter of said Section 29, a distance of 660.00 feet, to a point on the West line of the Southeast Quarter of said Section 29; thence North Odeg 00'00" East, along the West line of the Southeast Quarter of said Section 29 a distance of 1245.00 feet to the Northwest corner of the Southeast Quarter of said Section 29; thence South 89deg42'42" East, along the North line of the Southeast Quarter of said Section 29, a distance of 2612.29 feet, to the Northeast corner of the Southeast Quarter of said Section 29; thence South Odeg11'48" East, along the East line of the Southeast Quarter of said Section 29 a distance of 2624.81 feet, to the point beginning; containing 136.80 acres, more or less; said described land including, and sometimes referred to as, Lot One (1), Sugar Ridge Farms, a subdivision in the Southeast Quarter (SE/4) of Section Twenty-

The Subject Well will have location that will be situated approximately 1980' FSL and 1320' FEL of the above-described Section 29.

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the 6th P.M., in Johnson County, Kansas (the

'Subject Land").

Any persons who object to

or protest such Applicatio shall be required to fil their objections of complaints with the State Cor poration Commission of the State of Kansas within fif teen (15) days from the date of this publication. If protest is not timely filed with the Commission, the Application will be deter mined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. The objection or complaint shall state the reasons why an exception to the well testregulations for the Subject Well as set forth in the Application and the authorization to drill a horizontal wellbore to said well violate correlative rights or cause waste. Objections or complaints shall be mailed to the Kansas Corporation Commission, Conservation Division, 130 South Market, Suite 2078, Wichita, Kansas with a copy to the Applicant's attorneys listed be-

All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Zane Belden D & Z Exploration, Inc. 900 North Elm Street P.O. Box 159 St. Elmo, IL 62458

Telephone: 618-829-3274 Facsimile: 618-829-5510

Authorized Agent for Applicant, D & Z Exploration, Inc.

(13, 25402712-2P)

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ST ELMO 25402712

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THE OLATHE NEWS/
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8293274

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Vickie L. Holden, Notary

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Docket No. 17-CONS-___-CWLE

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TO: ALL OIL AND GAS
PRODUCERS, UNLEASED
MINERAL INTEREST
OWNERS, LANDOWNERS,
AND ALL PERSONS
WHOMSOEVER CONCERNED:

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The Subject Well will have location that will be situated approximately 1980' FSL and 1320' FEL of the above-described Section 29.

the 6th P.M., in Johnson

Kansas

County,

"Subject Land").

Any persons who object to

or protest such Application shall be required to file their objections of complaints with the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. If a protest is not timely filed with the Commission, the Application will be determined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. The objection or complaint shall state the reasons why an exception to the well testregulations for ing Subject Well as set forth in the Application and the authorization to drill a horizontal wellbore to said well violate correlative rights or cause waste. Objections or complaints shall be mailed to the Kansas Commission, Corporation Conservation Division, 130 South Market, Suite 2078, 67202, Wichita, Kansas with a copy to the Applicant's attorneys listed be-

All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Zane Belden D & Z Exploration, Inc. 900 North Elm Street P.O. Box 159 St. Elmo, IL 62458

Telephone: 618-829-3274 Facsimile: 618-829-5510

Authorized Agent for Applicant, D & Z Exploration, Inc.

(13, 25402712-2P)



LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
584662	0003069462	BEFORE THE STATE CORPORATION COMMIS		\$757.10	1	130

Attention:

D & Z EXPLORATION, INC PO BOX 159 SAINT ELMO, IL 62458

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of

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Any persons who object to or protest such Application shall be required to file their objections of complaints with In The STATE OF KANSAS
In and for the County of Sedgwick
AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of:

05/10/2017

Ending issue of:

05/10/2017

STATE OF KANSAS)

.SS

County of Sedgwick)

Dale Seiwert, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 5/10/2017 to 05/10/2017.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

Leine

(Signature of Principal Clerk)

DATED: 5/10/2017

Public Sedgwick County, Kansas

JENNIFER RAE BAILEY

Notary Public - State of Kansas

My Appt. Expires (1/204)



LEGAL PROOF OF PUBLICATION

the State Corporation Commission of the State of Kansas within lifteen (15) days from the date of this publication. It a protest is not timely filed with the Commission, the Application will be determined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. The objection or complaint shall state the reasons why an exception to the well testing regulations for the Subject Well as set forth in the Application and the authorization to drill a herizontal wellbore to said well will violate correlative rights or cause waste. Objections or compaints shall be mailed to the Kansas Corporation Commission, Conservation Division, 130 South Market, Suite 2078. Wichita, Kansas 67202, with a copy to the Applicant's attorneys listed below.

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Telephone: 618-829-3274 Facsimile: 618-829-5510

Authorized Agent for Applicant, D & Z Exploration, Inc.

For KCC Use: 07/08/2017 Effective Date: _ District # Yes X No SGA?

Kansas Corporation Commission Oil & Gas Conservation Division

1358825

Form C-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Evported Soud Date:	7/15/2017			010
Expected Spud Date:	7/15/2017 month	day	vear	Spot Description:
		uuy	your	- N2 - SE Sec. 29 Twp. 14 S. R. 22 XE W
DPERATOR: License#	34339			feet from N / X S Line of Section
Name: D & Z Exploratio				feet from E / W Line of Section
Address 1: 900 N ELM	ST.			Is SECTION: Regular Irregular?
Address 2: PO BOX 159	1			(Note: Locate well on the Section Plat on reverse side)
City: ST ELMO	State:_IL	Zip: _624	158 +	County: Johnson
Contact Person: NINA F	FLOWERS			Lease Name: SUGAR RIDGE FARMS Well #: #53
Phone: 618-829-3274				Field Name: GARDNER SOUTH
CONTRACTOR: Licens	e#			_ Is this a Prorated / Spaced Field?
Name: Advise on ACO-1		CC		- Target Formation(s): BARTLESVILLE
				Nearest Lease or unit boundary line (in footage): 660
Well Drilled For:	: Well Class:	Туре	Equipment:	Ground Surface Elevation: 1013 Estimated feet MSL
X Oil	h Rec XInfield		Mud Rotary	
Gas Sto	orage Pool E	xt. 🗶	Air Rotary	
	sposal Wildca	t 🔲	Cable	Public water supply well within one mile: Yes No
	# of Holes Other			Depth to bottom of fresh water: 150
Other:				Depth to bottom of usable water:
If OWWO. old w	rell information as follo	nwe.		Surface Pipe by Alternate:
LIII OVVVO. old W	on miormation as folic	7173.		Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth: 950
Original Completion	Date:	Original Total I	Depth:	
Discoving a Device of the				Water Source for Drilling Operations:
Directional, Deviated or			Yes X No	Well Farm Pond Other:
If Yes, true vertical depth				DWR Permit #:
Bottom Hole Location: _				
				(Note: Apply for Permit with DWR)
KCC DKT #:				
				(Note: Apply for Permit with DWR)
				(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone:
KCC DKT #:			A	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☑ No If Yes, proposed zone: ☐ FFIDAVIT
KCC DKT #:	by affirms that the dr	illing, comple	A tion and eventual	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone:
KCC DKT #: The undersigned herel It is agreed that the foll	by affirms that the dr	illing, comple uirements will	A tion and eventual be met:	— (Note: Apply for Permit with DWR ☐) — Will Cores be taken? ☐ Yes ☑ No If Yes, proposed zone: ☐ FFIDAVIT
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For KCC Use ONLY

API # 15 - 15-091-24464-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

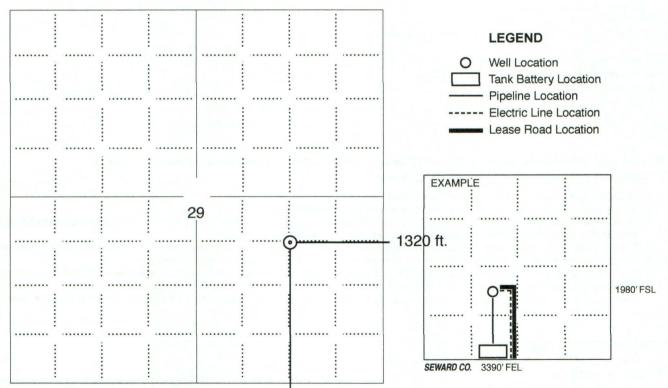
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D & Z Exploration, Inc.	Location of Well: County: Johnson
Lease: SUGAR RIDGE FARMS	1980 feet from N / X S Line of Section
Well Number: #53	feet from N / X S Line of Section S Line of Section X E / W Line of Section
Field: GARDNER SOUTH	Sec. 29 Twp. 14 S. R. 22 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1980 ft.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		Dillit III Duplicat		
Operator Name: D & Z Exploration, Inc).		License Number: 34339	
Operator Address: 900 N ELM ST.		РО	BOX 159 ST ELMO IL 6245	
Contact Person: NINA FLOWERS			Phone Number: 618-829-3274	
Lease Name & Well No.: SUGAR RIDGE FARMS #53		Pit Location (QQQQ):		
pe of Pit: Pit is:				
Emergency Pit Burn Pit X Proposed Existing		Sec. 29 Twp. 14 R. 22 X East West		
Settling Pit X Drilling Pit	Drilling Pit If Existing, date constructed:		Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit			Feet from X East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 200	(bbls)	Johnson County	
Is the pit located in a Sensitive Ground Water A	rea? Yes X		Chloride concentration: mg/l	
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits):	0 Length (fee	et)10	Width (feet)N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	6 (feet) No Pit	
Distance to nearest water well within one-mile	of pit:		owest fresh water138 feet.	
feet Depth of water well	400 feet	Source of infor measured		
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:DRILLING MUD	
Number of producing wells on lease:		Number of wor	rking pits to be utilized: 2	
Barrels of fluid produced daily:		Abandonment	procedure: AIR DRY AND BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
Date Received: 07/03/2017 Permit Num	15-091-24464	OFFICE USE O	Liner Steel Pit X RFAC RFAS or 07/03/2017 Lease Inspection: X Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

1358825

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34339	Well Location:
Name: D & Z Exploration, Inc.	N2_SE_Sec. 29 Twp. 14 S. R. 22 XEast West
Address 1: 900 N ELM ST.	County: Johnson
Address 2: PO BOX 159	Lease Name: SUGAR RIDGE FARMS Well #: #53
City: ST ELMO State: IL Zip: 62458 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ZANE BELDEN Phone: (618) 829-3274	
Email Address: DZEXPLORATION@YAHOO.COM	
Eliali Address.	
Surface Owner Information: Name: CCP KANSAS PETRO PARTERS #1, LLC	
Name: CCP KANSAS PETRO PARTERS #1, LLC Address 1: 32 South Osprey Avenue, Suite 102	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: SARASOTA State: FL Zip: 34236 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this se of the surface owner by filling out the top section of this form and
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For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

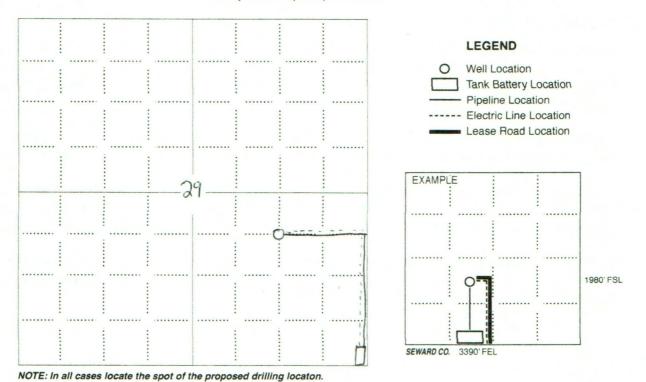
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D & Z Exploration, Inc. Lease: Sugar Ridge Farms	Location of Well: County: Johnson
Lease: Sugar Ridge Farms	1980 feet from N / N S Line of Section
Well Number: #53	1320 feet from X E / W Line of Section
Field: Gardner South	Sec. 29 Twp. 14 S. R. 22 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler. Commissioner

July 03, 2017

NINA FLOWERS D & Z Exploration, Inc. 900 N ELM ST. PO BOX 159 ST ELMO, IL 62458

Re: Drilling Pit Application SUGAR RIDGE FARMS #53 SE/4 Sec.29-14S-22E Johnson County, Kansas

Dear NINA FLOWERS:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.