

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION TO AMEND INJECTION PERMIT**Form U-8  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

- ☒ Salt Water Disposal
- ☐ Repressuring
- ☐ Other Enhanced Recovery

Permit Number: D-20,905SE 1/4 Sec. 18 Twp. 31 S. R. 13 ☒ East ☐ West3630 Feet from ☐ North / ☒ South Section Line3630 Feet from ☒ East / ☐ West Section LineLease: RoyceWell #: 2 15-049-21,359-00-00  
EIK County, KansasOriginally granted to: KPR Inc.

(All information above this line taken from the original permit)

Current Operator: License # 33594 Exp. 05/30/18 Contact Person: Mark W. McCannCompany Name: Quito, Inc.

(As listed on operator license)

Address: 1613W 6th ST Bartlesville, OK 74003-3712Phone: (918)798-4365Received  
KANSAS CORPORATION COMMISSION

JAN 10 2018

CONSERVATION DIVISION  
WICHITA, KS

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- ☒ A. Change the authorized injection pressure to: 500 psi maximum from the current permitted pressure of 0 psi.
- ☐ B. Change the authorized injection rate to: \_\_\_\_\_ bbl/day maximum from the current rate of \_\_\_\_\_ bbl/day.
- ☐ C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

| Company Name | Lease Name | Lease Description |
|--------------|------------|-------------------|
| 1. _____     | _____      | _____             |
| 2. _____     | _____      | _____             |
| 3. _____     | _____      | _____             |
| 4. _____     | _____      | _____             |
| 5. _____     | _____      | _____             |
| 6. _____     | _____      | _____             |
| 7. _____     | _____      | _____             |
| 8. _____     | _____      | _____             |

(Attach additional sheets if necessary)

- ☐ D. Change the permit by: ( \_\_\_\_\_ ) add the following repressuring wells: \_\_\_\_\_ ;  
( \_\_\_\_\_ ) change the injection formation; or ( X ) change well construction; or ( \_\_\_\_\_ ) other:

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

(U-1 page 5  
completed)  
Pub. &  
\$100.00 filing fee  
Required)

# Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name \_\_\_\_\_ Legal Description of Leasehold \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

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JAN 10 2018

CONSERVATION DIVISION  
WICHITA, KS

*Hannah Gott*  
Applicant or Duly Authorized Agent

Subscribed and sworn to before me this

50

day of

*January*

*2018*

*Hannah Gott*

Notary Public

My Commission Expires:

*11/18/19*



## Instructions for Form U-8

Application to Amend Injection Permit

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Form U-1  
July 2014  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Disposal ☒  
Enhanced Recovery: ☐ Repressuring  
☐ Waterflood  
☐ Tertiary  
Date: 6/14/17  
Operator License Number: 33594  
Operator: Quito Inc.  
Address: 1613W 6th ST  
Bartlesville, OK 74003-3712  
Contact Person: Mark W. McCann  
Phone: (918) 798-4365  
Email: mccancompanies@yahoo.com

Permit Number: D-20,905  
API Number: 15-049-21,359-00-0  
**Well Location**  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. 18 Twp. 31 S. R. 13 ☒ E ☐ W  
990 feet from ☐ N / ☒ S Line of Section  
990 feet from ☒ E / ☐ W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84  
Lease Description: E/2 SW/4 NE/4 and SE4 NE 1/4, N/2 SE/4  
SW/4 and NE/4 SE/4 and E/2 NW/4 SE/4  
Lease Name: Royce Well Number: 2  
Field Name: Oak Valley  
County: Elk  
**Deepest Usable Water**  
Formation: \_\_\_\_\_  
Depth to Bottom of Formation: \_\_\_\_\_

Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled  
Surface Elevation: \_\_\_\_\_ feet Well Total Depth: \_\_\_\_\_ feet Plug Back Depth: \_\_\_\_\_ feet  
Datum of top of injection formation: \_\_\_\_\_ feet (reference mean sea level)

**Injection Formation Description:**

| Name     | top / bottom | perf / open hole | depth             |
|----------|--------------|------------------|-------------------|
| Arbuckle | 1814 / 1895  | Open Hole        | 1814 to 1815 feet |
|          | /            | at               | to feet           |

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**  
(attach additional sheets if necessary)

| Lease Operator | Lease/Facility Name | Lease/Facility Description | Well ID & Spot Location |
|----------------|---------------------|----------------------------|-------------------------|
| 1. Quito Inc.  | Royce-Ross          |                            |                         |
| 2. Quito Inc.  | Mann                |                            |                         |
| 3. Quito Inc.  | Finley              |                            |                         |

| Producing Formation | Strata Depth        | Total Dissolved Solids (if available) |
|---------------------|---------------------|---------------------------------------|
| 1. Layton           | 529 to 564 1/2 feet | _____ mg/l                            |
| 2. Layton           | 529 to 564 1/2 feet | _____ mg/l                            |
| 3. Layton           | 529 to 564 1/2 feet | _____ mg/l                            |

Maximum Requested Liquid Injection Rate: 500 bbls / day; or  
Maximum Requested Gas Injection Rate: \_\_\_\_\_ scf / day. Type of Gas: \_\_\_\_\_  
Maximum Requested Injection Pressure: 500 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

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WICHITA, KS

**Well Completion**Type: ☐ Tubing & Packer ☐ Packerless ☒ Tubingless

|                  | Conductor | Surface | Intermediate | Production | Tubing  |
|------------------|-----------|---------|--------------|------------|---------|
| Size             |           | 7"      |              | 4 1/2      | 2 7/8   |
| Setting Depth    |           | 160'    |              | 1830       | 1800'   |
| Amount of Cement |           | 30 sx   |              | 200sx      |         |
| Top of Cement    |           | Surface |              | Surface    | Surface |
| Bottom of Cement |           | 160'    |              | 1830'      | 1800'   |

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at \_\_\_\_\_ feet, cemented to \_\_\_\_\_ feet with \_\_\_\_\_ sx.

Tubing: Type \_\_\_\_\_ Grade \_\_\_\_\_

Packer: Type \_\_\_\_\_ Depth \_\_\_\_\_

Annulus Corrosion Inhibitor: Type \_\_\_\_\_ Concentration \_\_\_\_\_

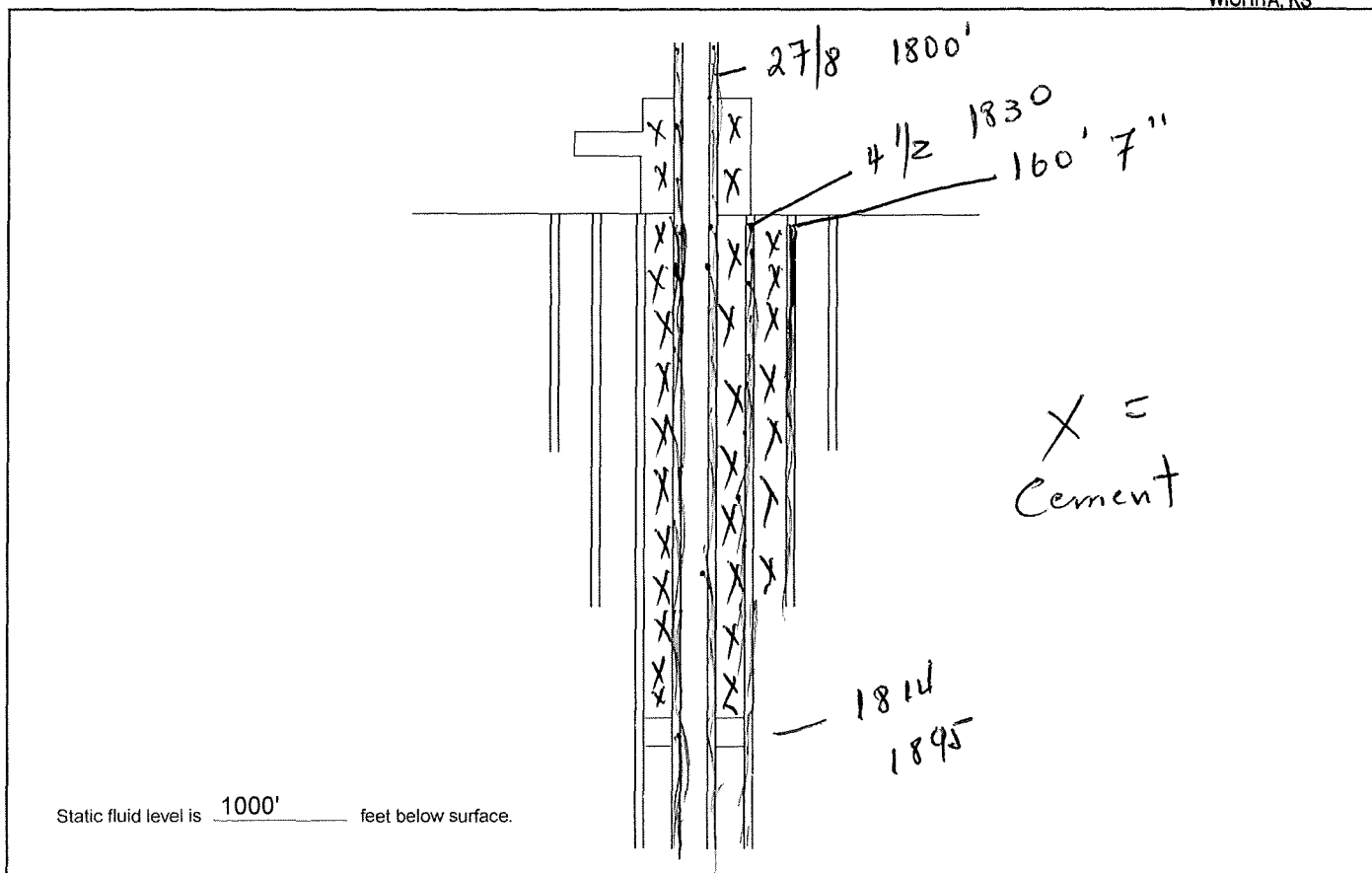
List Logs Enclosed: \_\_\_\_\_

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JAN 10 2018

**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

CONSERVATION DIVISION  
WICHITA, KS

**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:

Legal Description of Leasehold:

Russ Jones

N/2 SE/4 18-31S-13E

Nancy Andervich

N/2 SW/4 18-31S-13E

Killam Ranch Properties LTD (not leased)

S/2 SE/4 18-31S-13E

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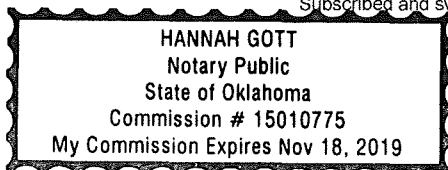
JAN 10 2018

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

CONSERVATION DIVISION  
WICHITA, KS

Applicant or Duly Authorized Agent

Subscribed and sworn before me this

8<sup>th</sup> day of January, 2018

Notary Public

My Commission Expires:

11/18/19

**Instructions:**

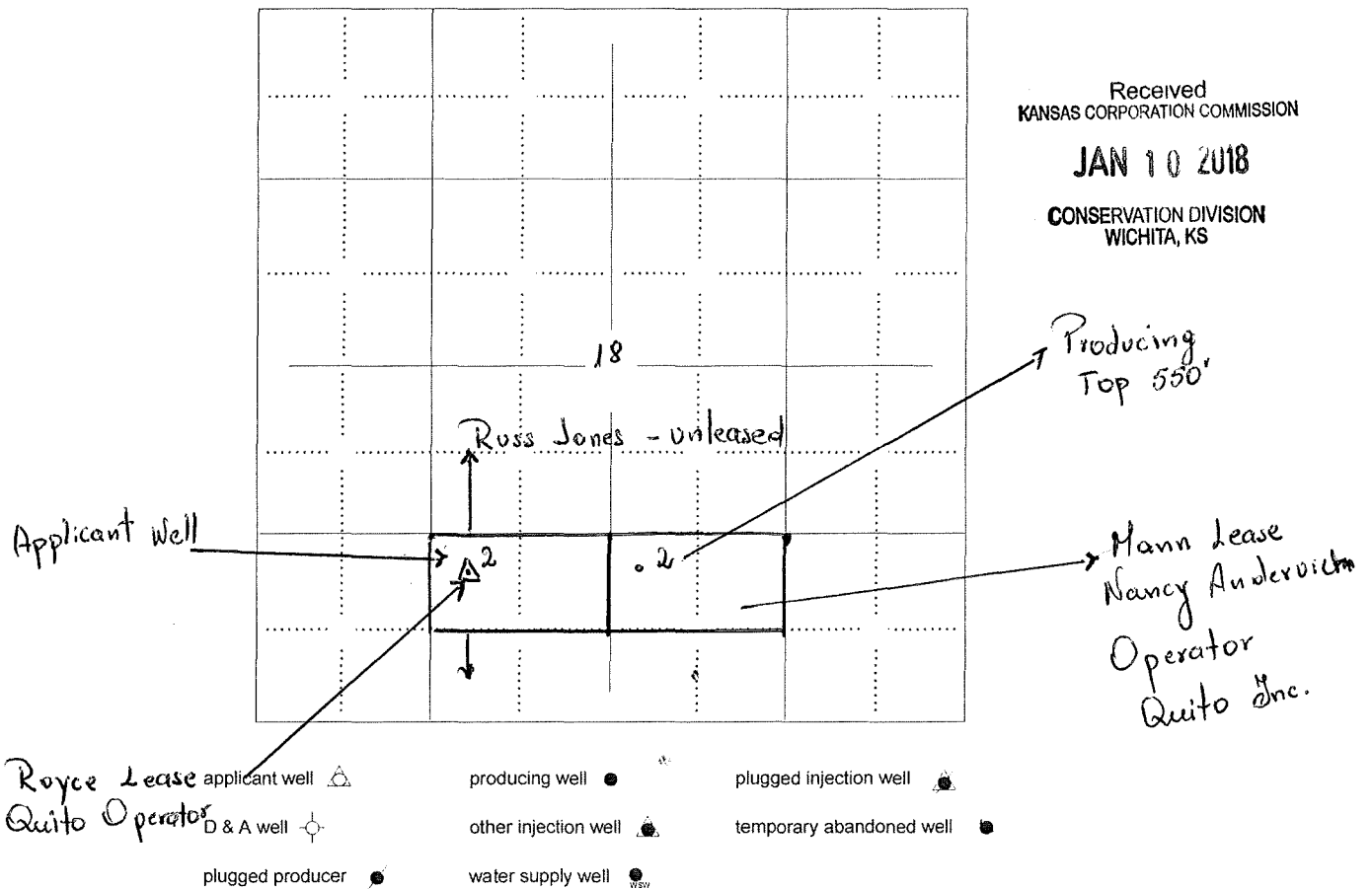
1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
2. Attach some type of log (drillers log, electric log, etc.).
3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
4. Attach Affidavit of Notice.
5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
9. All application fees must accompany the application.

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: Quito Inc. Location of Well: SE NW SE/4 18-31S-13E  
 Lease: Royce 990 feet from ☐ N / ☒ S Line of Section  
 Well Number: 2 3690 feet from ☒ E / ☐ W Line of Section  
 County: Elk Sec. 18 Twp. 31 S. R. 13 ☒ East ☐ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



The undersigned hereby certifies that he / she is a duly authorized agent for \_\_\_\_\_, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Jane McLean - Agent  
Applicant or Duly Authorized Agent

Subscribed and sworn before me this 9<sup>th</sup> day of January, 2019

Hannah Gott  
Notary Public

My Commission Expires: 11/19/19



**Affidavit of Notice Served**Re: Application for: Salt water injection wellWell Name: Royce 2Legal Location: 18-31S-13E

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day \_\_\_\_\_ of \_\_\_\_\_, \_\_\_\_\_, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

Name

Address (Attach additional sheets if necessary)

Russ Jones

435 Road 28a Longton, KS 67352

Nancy Andervich

UMB Bank 7109 W. 80th St.

Overland Park, KS 66204

Killam Ranch Properties LTD

PO Box 449 Laredo, TX 78040-0499

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JAN 10 2018  
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WICHITA, KS

I further attest that notice of the filing of this application was published in the \_\_\_\_\_, the official county publication of \_\_\_\_\_ county. A copy of the affidavit of this publication is attached.

Signed this \_\_\_\_\_ day of \_\_\_\_\_,

James McCann - Agent  
Applicant or Duly Authorized Agent



Subscribed and sworn to before me this 10 day of January, 2018

Hannah Gott  
Notary Public

My Commission Expires: 11/18/19

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.