

APR 07 2017

CONSERVATION DIVISION
WICHITA, KS

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Pat Apple, Chair
Shari Feist Albrecht
Jay Scott Emler

In the matter of the application of) Docket No. 17-CONS-3535-CEXC
Abercrombie Energy LLC) ~~10-CONS-___-CEXC~~
for a third exception to the 10-year time)
Limitation of K.A.R. 82-3-111 for its)
Hubert No.2 well located 150' West of the) CONSERVATION DIVISION
SE – SW Section 28, Township 11 South,)
Range 33 West, Logan County, Kansas.)
) License No.: 32457

APPLICATION

COMES NOW Abercrombie Energy LLC (“Operator”) and for its application in the captioned matter states as follows:

1. Operator is a corporation authorized to do business in the State of Kansas. Applicant’s address is 10209 W. Central Ave, Ste 2, Wichita, KS, 67212-4685.

2. Operator has been issued by the Kansas Corporation Commission Operator’s License 32457, which expires on 4-30-2017.

3. Operator is the owner and operator of the Hubert No.2, API #15-109-20074 (“the subject well”), which is located in the 150’ West of the Southeast Quarter of the Southwest Quarter of Section 28, Township 11 South, Range 33 West, Logan County, Kansas. The subject well is located on an active oil and gas unit comprising the following lands:

Southeast quarter of Section 27, South half and Northeast quarter of Section 28, Southeast quarter of Section 29, Northeast quarter of Section 32, and the North half and

Southeast quarter of Section 33, all in Township 11 South, Range 33 West, Logan County, Kansas, ("leased premises") containing 1440 acres, more or less.

4. Pursuant to K.A.R. 82-3-111, Operator obtained temporary abandonment status for the subject well on March 30, 1998. The subject well has maintained such status to the present date.

5. On or about March 15, 2010, the Kansas Corporation Commission notified Operator that temporary abandonment status for the subject well would be denied because the subject well had been temporarily abandoned for more than ten (10) years. Operator filed for, and received, approval for an exception to K.A.R. 82-03-111 on May 9, 2011.

6. On or about February 3, 2017, the Kansas Corporation Commission notified Operator that the 3 year exception to K.A.R. 82-3-111 was expiring. K.A.R. 82-3-111 provides for an additional exception to be obtained through an application filed with the Commission. Operator seeks such an exception.

7. On March 6, 2017, the subject well passed a Commission Staff-witnessed mechanical integrity test.

8. Operator has seven producing well, one salt water disposal, one active water injection wells, and the subject well on the lease. Operator wishes to maintain this wellbore for use as a disposal well or an injection well should the need arise. Plugging of this well could promote economic waste by forcing premature plugging of the lease in the event the current disposal is lost or if the lease needs injection support.

9.
 - a) plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.
 - b) lease plugging costs are estimated to be \$22,500.00 per well x ten wells = \$225,000.00
 - c) subject well was drilled in 1977 and was cemented from 251' to surface to protect fresh and usable water.
 - d) subject well is the only temporarily abandoned well on the lease leaving it the only well on the lease which could be easily converted to an injection or disposal well.
 - e) lease currently produces 24 BOPD and 670 BWPD
 - f) estimated cost to convert well to a L-KC injection well is \$87,475.

10. Based on the foregoing, Operator requests the Commission grant an additional exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for the three (3) years following the expiration of the second 10-year limitation, subject to yearly renewal with the appropriate Conservation Division District, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application to the Commission.

11. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and

B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well (provided that such mineral interest is not covered by any oil and gas lease).

C. Wellbore diagram of subject well.

12. Notice of this application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Operator prays that this matter be granted administratively without a hearing, or in alternative be set for hearing, and upon hearing that the Commission grant Operator's request, for a third exception to the ten (10) year limitation during which well may be temporarily abandoned pursuant to K.A.R. 82-3-111 so as to allow the subject well to remain temporarily abandoned for three (3) years following the expiration of the first 10-year limitation, subject to annual renewal with the appropriate Conservation Division District Office, but without further need to re-apply for a new exception each of the three (3) years prayed for in this application.

Respectfully Submitted,

Gary Misak
Operation Manager
Abercrombie Energy LLC
10209 W Central, STE 2
Wichita, KS 67212-4685
316-262-1841

By: 
Gary Misak

VERIFICATION

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) ss:

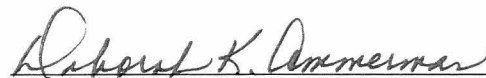
Gary Misak, of lawful age, being first duly sworn, upon oath states:

That he is a Operations Manager for Abercrombie Energy LLC, that he has read the above and foregoing Application, knows and understands the contents thereof, and states that the statements and allegations therein contained are true and correct according to his knowledge, information, and belief.



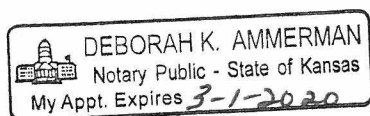
Gary Misak

Subscribed and sworn to before me this 6th day of April, 2017.



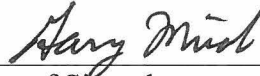
Notary Public

My appointment expires:



CERTIFICATE OF SERVICE

I hereby certify on this 6th day of April, 2017, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the parties set forth in paragraph 11 of said Application and each party set forth in Exhibit "A" attached to said Application filed by Operator, and the original and seven (7) copies were delivered to the Kansas Corporation Commission.

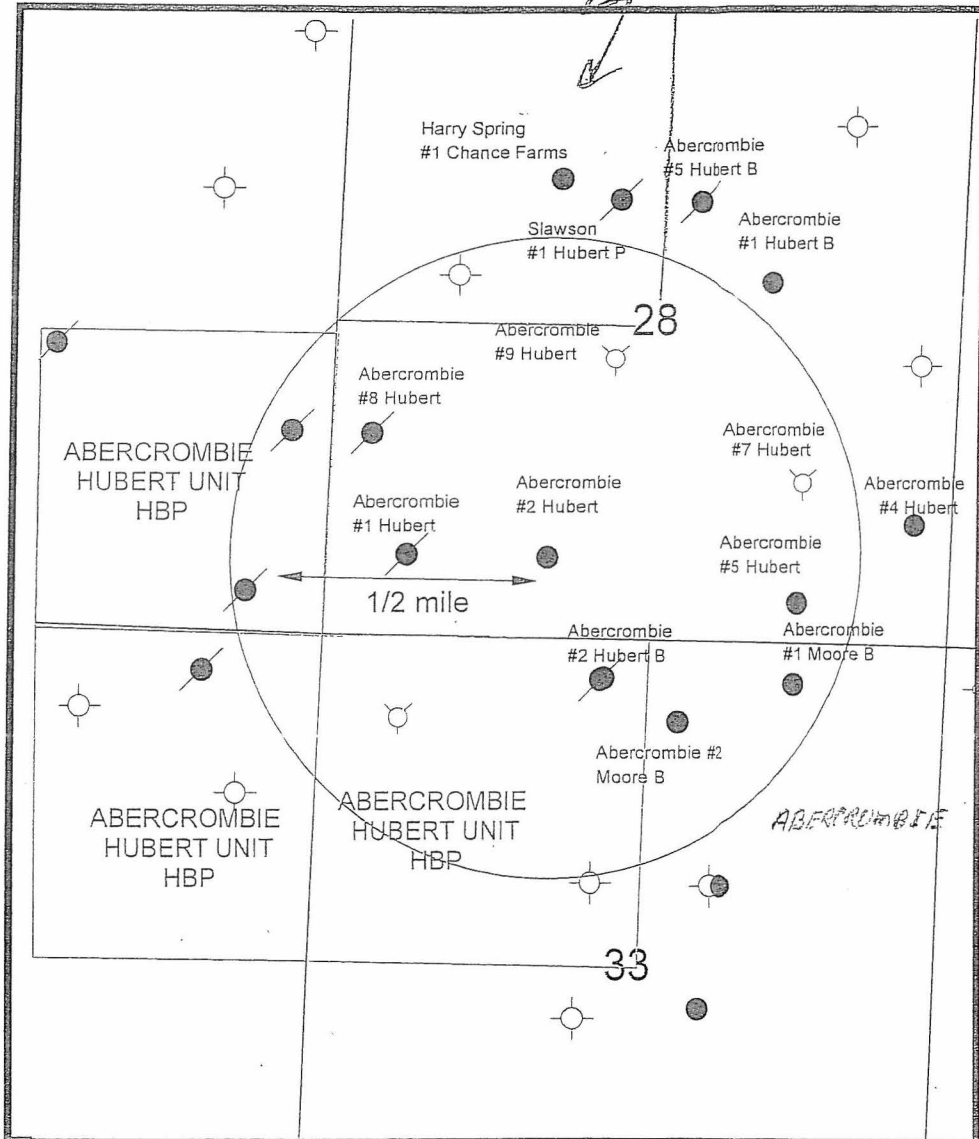


Name of Signed

EXHIBIT "A"

NW/4 Section 28-T11S-R33W:	Thunder Oil & Gas, LLC
	P.O. Box 1788
	Ardmore, OK 73402

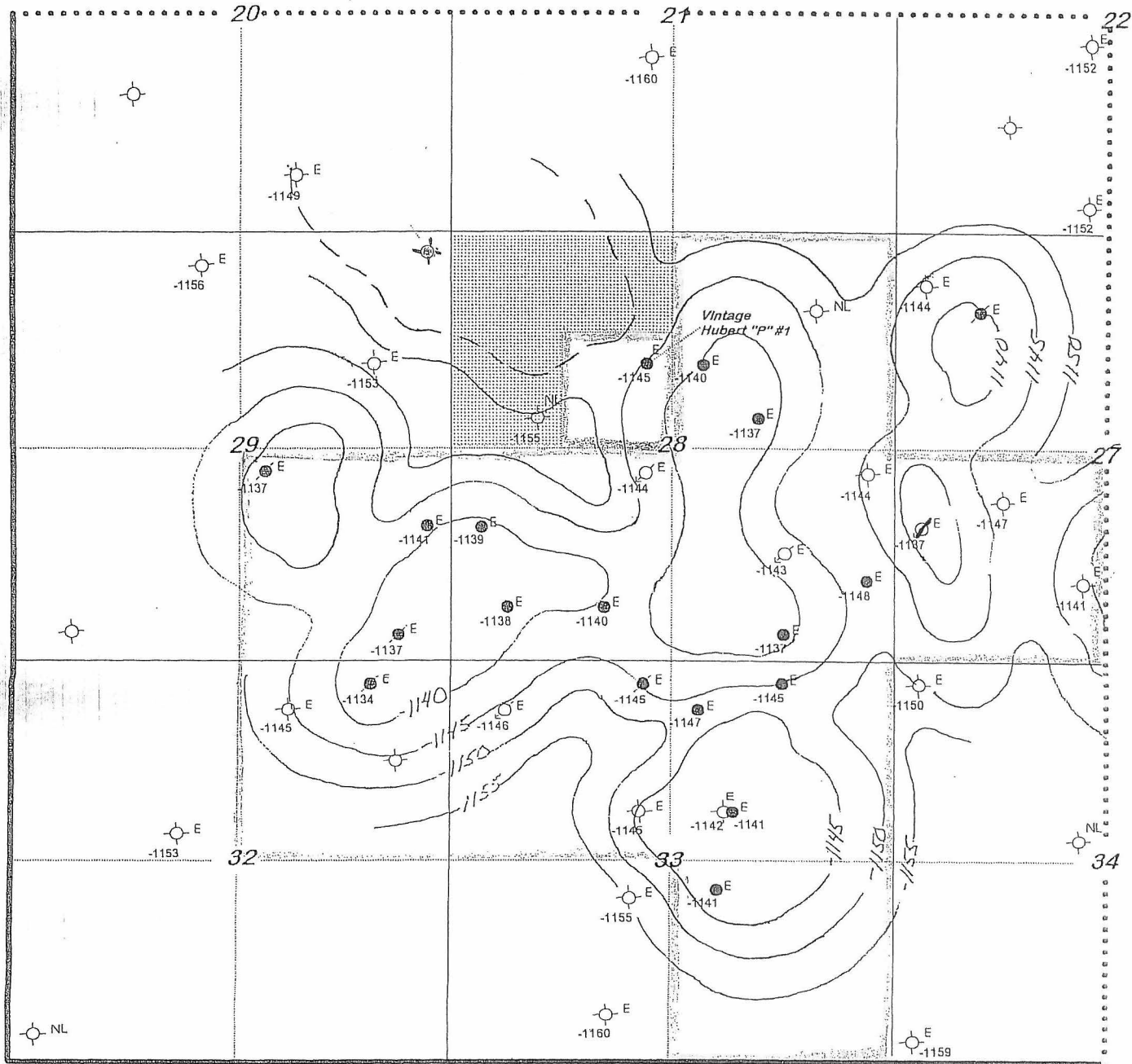
Thunder Oil & Gas, LLC
P.O. Box 1788
Ardmore, OK 73402



Abercrombie Energy LLC
Hubert No. 2
Information Plat
July 2010

T11S-R33W
LOGAN Co., KANSAS

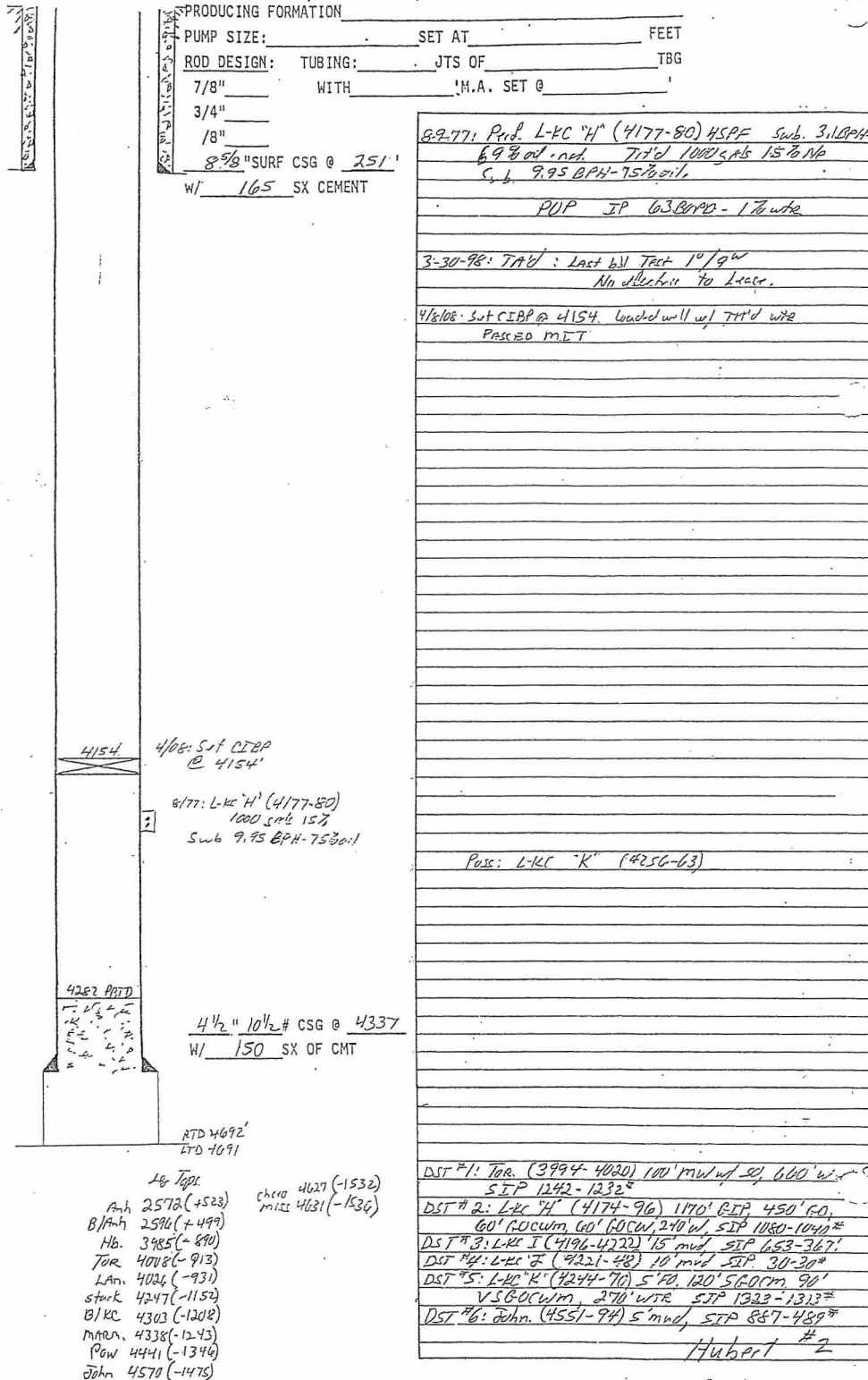
R 33 W



T
11
S

Hubert Waterflood Unit
Logan County, Kansas
Lansing "J" Zone

LEASE Hubert WELL NO. 2 API 15-109-20,074
 LOCATION 150' W. 1/4 CSE-SW Sec 26-115-33W COUNTY Logan STATE KS
 OPERATOR _____ FIELD _____ 1830' FWL of SW 1/4
 ELEVATION: GR 3090 DF _____ KB 3095 660' FSL of SW 1/4
 DATE DRILLED 7-18-77 ZERO MEASUREMENT _____



WELL BORE DIAGRAM

Abercrombie Energy, LLC

10209 W. Central, Suite 2
Wichita, Kansas 67212
(316) 262-1841

COST ESTIMATE

TO: Working Interest Partners
Hubert Waterflood Unit
Docket No. 10-CONS-156-CEXC

DATE: 4/04/17
LEASE & WELL#: Hubert No.2
LEGAL DESCRIPTION: Sec.28-11S-33W
SPOT LOCATION: 150' west of SE-SW
COUNTY: Logan
STATE: Kansas

AUTHORITY IS REQUESTED TO EXPEND \$ 87,475

ESTIMATED STARTING DATE:

REASON FOR EXPENDITURE: Cost estimate to convert well to Lansing-Kansas City water injection well.

DESCRIPTION	AMOUNT
Well Service Rig (8*2600)	\$20,800
Cement	\$ 5,500
Power pump and swivel	\$ 4,000
Wireline	\$ 2,500
Water Truck	\$ 2,000
Roustabout Labor	\$ 1,500
Sandline drill rental	\$ 2,500
Misc. downhole equipment	\$ 2,700
Supervision & Overhead	\$ 4,000
Miscellaneous	\$ 1,200
Sub-Total	\$46,700
2" sealtite tubing (4150*\$8.50)	\$35,275
5-1/2" packer	\$ 2,500
Injection Line	\$ 3,000
Sub-Total	\$40,775
TOTAL ESTIMATED COST	\$87,475

The above costs are estimates. Prices of equipment and services may vary.
Approval of this AFE extends to costs actually incurred.

Abercrombie Energy, LLC

10209 W. Central, Suite 2
Wichita, Kansas 67212-1841
(316) 262-1841

AUTHORITY FOR EXPENDITURE

TO: Working Interest Partners
Hubert Waterflood Unit

DATE: 04/05/17
LEASE & WELL#: Hubert Type Well
LEGAL DESCRIPTION: Sec.28-11S-33W
SPOT LOCATION:
COUNTY: Logan Co.
STATE: Kansas

AUTHORITY IS REQUESTED TO EXPEND \$ 22,500
ESTIMATED STARTING DATE: ASAP

REASON FOR EXPENDITURE: Hubert Waterflood Unit well type AFE to plug and abandoned.

DESCRIPTION	AMOUNT
Well Service Rig (3*2600)	\$ 7,800
Water Truck	\$ 2,300
Roustabout Labor	\$ 1,500
Cement	\$ 6,200
Trucking	\$ 2,000
Supervision & Overhead	\$ 1,500
Miscellaneous	<u>\$ 1,200</u>
 TOTAL ESTIMATED COST	 \$22,500

The above costs are estimates. Prices of equipment and services may vary.
Approval of this AFE extends to costs actually incurred.

RECOMMENDED:

APPROVED:

04/5/17

(Signature & Date)

By: _____
(Signature & Date)

GARY MISAK

(Name - Printed or Typed)

(Name - Printed or Typed)

Operations Manager

(Title)

(Title)

(Working Interest)