

FEB 23 2018

CONSERVATION DIVISION  
WICHITA, KS

THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Shari Feist Albrecht, Chair  
Jay Scott Emler  
Pat Apple

In the matter of the Application of Edison Operating ) Docket No. 18-CONS-3334-CEXC  
Company, LLC for an exception to the 10-year time )  
limitation of K.A.R. 82-3-111 for its Seevers LKC Unit )  
#7-1 well located in the Southeast Quarter of the ) Conservation Division  
Northeast Quarter of the Southeast Quarter )  
of Section 1, Township 25 South, Range 14 West )  
Stafford County, Kansas. ) License No.: 34434

APPLICATION

COMES NOW Edison Operating Company, LLC ("Applicant") in support of its Application in the captioned matter and states as follows:

1. Applicant is a Limited Liability Company authorized to do business in the State of Kansas. Applicant's address is 8100 E. 22<sup>nd</sup> N. Building 1900, Wichita, Kansas 67226.

2. Applicant has been issued by the Kansas Corporation Commission Operator's License number 34434, which expires on August 30<sup>th</sup>, 2018.

3. Applicant is the owner and operator of the Seevers LKC Unit #7-1 well (originally known as the Neill #1), API # 15-185-13139-0001 ("the subject well"), which is located in the Southeast Quarter of the Northeast Quarter of the Southeast Quarter of Section 1, Township 25 South, Range 14 West, Stafford County, Kansas. The subject well is located on an active oil lease comprising the following lands:

North Half of the Northeast Quarter (N/2 NE/4) in Section 6, Township 25 South, Range 13 West  
West Half of the Southwest Quarter of the Northeast Quarter (W/2 SW/4 NE/4) in Section 6, Township 25 South, Range 13 West  
North Half of the Northwest Quarter (N/2 NW/4) in Section 6, Township 25 South, Range 13 West  
South Half of the Northwest Quarter (S/2 NW/4) in Section 6, Township 25 South, Range 13 West  
Northwest Quarter of the Southwest Quarter (NW/4 SW/4) in Section 6, Township 25 South, Range 13 West  
South Half of the Northeast Quarter (S/2 NE/4) in Section 1, Township 25 South, Range 14 West  
Northeast Quarter of the Northeast Quarter (NE/4 NE/4) in Section 1, Township 25 South, Range 14 West  
North Half of the Southeast Quarter (N/2 SE/4) in Section 1, Township 25 South, Range 14 West  
South Half of the Southeast Quarter (S/2 SE/4) in Section 1, Township 25 South, Range 14 West  
Southeast Quarter of the Southwest Quarter (SE/4 SW/4) in Section 1, Township 25 South, Range 14 West  
North Half of the Northeast Quarter (N/2 NE/4) in Section 12, Township 25 South, Range 14 West  
Northwest Quarter (NW/4) in Section 12, Township 25 South, Range 14 West

4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Applicant obtained temporary abandonment status, for the subject well on June 1, 2007. The subject well has maintained such status from June 1, 2007 to the present date.

5. Applicant acknowledges that the Seevers LKC Unit #7-1 well will reach its 10-year limitation on March 7, 2018. Applicant also acknowledges that temporary abandonment status for the subject well will be denied from and after March 7, 2018 because said well will have been temporarily abandoned for more than ten (10) years.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On February 15, 2018, the subject well passed a mechanical integrity test of the casing between the surface and a point within 42 feet above the uppermost perforation in the well. Said test was witnessed by Scott Alberg with the Kansas Corporation Commission, District #1.

8. Applicant wishes to continue temporary abandonment status for the subject well because Edison Operating Company, LLC intends to re-complete the wellbore in the Viola formation. The Seevers LKC Unit #7-1 is currently open in the Lansing-Kansas City. The Seevers LKC Unit #7-1 has a thick Viola section similar to other productive Viola wells in the area. The Viola section was not drill stem tested in this wellbore. The open hole log run on the Seevers LKC Unit #7-1 indicates two porosity zones, of which we intend to perforate and test.

9. Applicant submits the following information regarding the well in support of the Application.

See Exhibit A

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well. See enclosed.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation.

Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "B" are the names and addresses of the following persons:

A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and

B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held in this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

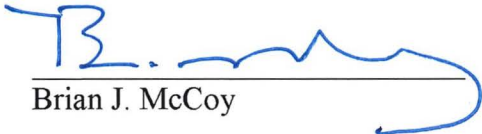
Respectfully Submitted,

Edison Operating Company, LLC  
8100 E. 22<sup>nd</sup> N. Bldg 1900  
316.201.1744 (phone)  
316.201.1687 (fax)

By   
Brian J. McCoy

### CERTIFICATE OF SERVICE

I hereby certify on this 23 day of FEB, 2018, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 12 of said Application and each party set forth in Exhibit "B" attached to said Application filed by Applicant, and the original and seven (7) copies were hand delivered to the Kansas Corporation Commission.

  
Brian J. McCoy



# EXHIBIT A

**A.**

		PROD	WELL			Yr. Assumed					
Lease	O/G	WELLS	COUNT	API #	Year Drilled	Responsibility	Depth	County	S	T	R
Seevers LKC Unit #6-2	TA	0	1	15-185-11923-0001	1959	2016	4292	Stafford	1	25S	14W
<b>Seevers LKC Unit #7-1</b>	<b>TA</b>	<b>0</b>	<b>1</b>	<b>15-185-13139-0001</b>	<b>1958</b>	<b>2016</b>	<b>4291</b>	<b>Stafford</b>	<b>1</b>	<b>25S</b>	<b>14W</b>
Seevers LKC Unit #7-2	TA	1	1	15-185-13234-0000	1958	2016	4307	Stafford	1	25S	14W
Seevers LKC Unit #7-3	O	1	1	15-185-13233-0000	1959	2016	4297	Stafford	1	25S	14W
Seevers LKC Unit #8-2	O	1	1	15-185-13138-0000	1958	2016	4317	Stafford	1	25S	14W
Seevers LKC Unit #8-3	TA	0	1	15-185-33915-0001	1959	2016	4310	Stafford	1	25S	14W

## **B. BREAKDOWN OF PLUGGING EXPENSES TO PLUG SEEVERS LKC UNIT #7-1**

WORKOVER RIG	\$ 7,500.00
WIRELINE	\$ 2,500.00
TBG RENTAL	\$ 1,500.00
PUMP TRUCK & CEMENT	\$ 8,500.00
DIG PIT & WATER TO PLUG	\$ 2,000.00
MISC.	\$ 1,500.00

<b>TOTAL</b>	<b>\$ 23,500.00</b>
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## **C. 2017 OIL PRODUCTION**

MONTH	#7-3 (BO)	#8-2 (BO)	LEASE TOTALS (BO)
JANUARY	274	216	490
FEBRUARY	301	214	515
MARCH	38	190	228
APRIL	298	221	519
MAY	320	256	576
JUNE	247	113	360
JULY	10	57	67
AUGUST	94	100	194
SEPTEMBER	275	67	342
OCTOBER	344	290	634
NOVEMBER	325	369	694
DECEMBER	326	406	732
2017 TOTALS	2852	2499	5351

## **D. SEE ITEM 1.**

REMAINING RESERVES 20,000-25,000 BOE

## **E. The subject well, inorder to produce or inject at a future time will need the following:**

1. RIH AND CEMENT/SQUEEZE INJECTION ZONE.
2. SCENARIO FOR PRODUCER - PERFORATE NEW ZONE, ACIDIZE, SWAB TEST, RUN PRODUCTION TBG, RIH W/ BHP AND ROD STRING, PUT WELL INTO PRODUCTION.
3. SCENARIO FOR INJECTOR - RIH WITH PACKER AND COATED TBG, MIT WELL, PUT INTO SERVICE.

## **F. THE SUBJECT WELL HAS PASSED MIT AS OF FEBRUARY 15, 2018. NO FURTHER ACTION IS NEEDED. PLUGGING COSTS ABOVE ARE CURRENT PRICE.**

## EXHIBIT B

**A.** HERMAN L. LOEB  
P.O. BOX 524  
LAWRENCEVILLE, IL 62439-0524

NW/4 NE/4 SECTION 1-25S-14W, STAFFORD COUNTY, KS

EC SERVICES, LLC  
P.O. BOX 142  
WHITEWATER, KS 67154

NW/4 SECTION 1-25S-14W, STAFFORD COUNTY, KS

REGINALD D. FISHER  
110 N. EXCHANGE ST.  
ST. JOHN, KS 67576

SE/4 SECTION 36-24S-14W, STAFFORD COUNTY, KS

EDISON OPERATING COMPANY, LLC  
8100 E. 22ND ST. NORTH  
BUILDING 1900  
WICHITA, KS 67226

SW/4 SECTION 31-24S-13W, STAFFORD COUNTY, KS

**B.** NONE