

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of Kansas City Power & Light)
Company's Net Metering Annual Compliance) Docket No. 12-KCPE-665-CPL
Filing as Required by K.A.R. 82-17-4.)

KANSAS CITY POWER & LIGHT COMPANY'S
2013 NET METERING ANNUAL COMPLIANCE REPORT

Kansas City Power & Light Company ("KCP&L") hereby submits its net metering annual compliance report pursuant to K.A.R. 82-17-4. In support of its filing KCP&L states the following:

1. K.S.A. 66-1269 directs the State Corporation Commission of the State of Kansas ("Commission") to establish rules and regulations for net metering applicable to jurisdictional utilities. The Commission established K.A.R. 82-17-1 through K.A.R. 82-17-5.

2. K.A.R. 82-17-4 requires jurisdictional utilities file with the Commission by March 1 of each year an annual report containing specific information regarding the net metering facilities connected to its system. In the instant filing, KCP&L satisfies the March 2014 reporting requirements of K.A.R. 82-17-4 by submitting for review the attached **Exhibit A**, *KCP&L's 2013 Net Metering Annual Report*, outlining KCP&L customer net metering facilities connected to its system through December 31, 2013 as specified in K.A.R. 82-17-4(b).

WHEREFORE, KCP&L respectfully submits its 2013 Net Metering Annual Compliance Report for Commission review.

Respectfully submitted,

/s/ Roger W. Steiner

Roger W. Steiner (#26159)
Corporate Counsel
Kansas City Power & Light Company
One Kansas City Place
1200 Main Street - 16th Floor
Kansas City, Missouri 64105
(815) 556-2314
(816) 556-2787 (Facsimile)
roger.steiner@kcpl.com

**ATTORNEY FOR
KANSAS CITY POWER & LIGHT COMPANY**

VERIFICATION

STATE OF MISSOURI)
)ss.
COUNTY OF JACKSON)

The undersigned, Mary Britt Turner, upon oath first duly sworn, states that she is the Director, Regulatory Affairs of Kansas City Power & Light Company, that she has reviewed the foregoing Compliance Report, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

Mary Britt Turner

MARY BRITT TURNER
Director, Regulatory Affairs
Kansas City Power & Light Company

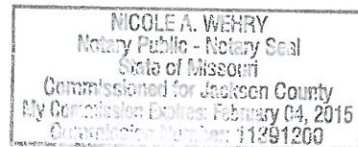
The foregoing Verification was subscribed and sworn to before me this 2^{5th} day of February, 2014.

Nicole A. Werry

NOTARY PUBLIC

My Commission Expires:

Feb. 4 2015



KANSAS CITY POWER & LIGHT COMPANY
2013 Net Metering Annual Report
Pursuant to Kansas Administrative Rules:
Article 17 - NET METERING
K.A.R. 82-17-4 - Reporting Requirements

	(A)	(B)	(C)	(D)	(E)	(F)	(F)	(F)	(F)
Customer Type	Type of Generation Resource	Zip Code of Net Metered Facility	Date of Interconnection*	Excess kWh Expired at Year-end 2013	Generator Size (kW)	Number and Type of Meters	Model	# Wire	Volts
Residential	PHOTOVOLTAIC	66067	6/20/2008	0	2.00	1-Bi-Directional	2240	3	120/240
Residential	PHOTOVOLTAIC	66062	2/3/2009	0	2.00	1-Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66085	2/27/2009	0	3.26	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66220	9/4/2009	0	4.00	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66211	11/5/2009	0	5.00	1- Bi-Directional	7471	4	120/240/208
Residential	WIND	66076	3/1/2010	0	2.40	1- Bi-Directional	2240	3	120/240
Commercial & Industrial	WIND	66076	6/2/2010	0	2.40	1- Bi-Directional	6491	3	120/240/208
Residential	PHOTOVOLTAIC	66203	8/9/2010	0	1.50	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66214	9/30/2010	0	3.08	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66203	11/29/2010	0	1.90	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66006	12/7/2010	0	17.94	1- Bi-Directional	6421	3	MULTI
Residential	PHOTOVOLTAIC	66212	1/19/2011	0	1.47	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66213	4/25/2011	0	2.44	1- Bi-Directional	2270	3	120/240
Residential	WIND	66021	5/19/2011	0	3.70	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66079	6/8/2011	0	5.64	1- Bi-Directional	2240	3	120/240
Residential	PHOTOVOLTAIC	66206	9/8/2011	0	3.68	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66083	10/19/2011	0	4.40	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66062	11/1/2011	0	10.96	1- Bi-Directional	6471	3	MULTI
Residential	PHOTOVOLTAIC	66064	12/22/2011	0	3.50	1- Bi-Directional	2248	3	120/240
Commercial & Industrial	WIND	66071	1/5/2012	0	10.00	1- Bi-Directional	7428	4	MULTI
Residential	WIND	66076	1/12/2012	0	1.80	1- Bi-Directional	2240	3	120/240
Residential	PHOTOVOLTAIC	66062	1/17/2012	0	3.50	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66207	1/22/2012	0	0.68	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66206	2/14/2012	0	3.50	1- Bi-Directional	2248	3	240/240
Commercial & Industrial	PHOTOVOLTAIC	66214	3/29/2012	0	22.40	1- Bi-Directional	7471	4	MULTI
Residential	WIND	66210	4/19/2012	0	2.00	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66202	4/27/2012	0	0.90	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66071	7/31/2012	0	11.00	1- Bi-Directional	2240	3	120/240
Residential	WIND	66076	8/30/2012	0	2.40	1- Bi-Directional	2240	3	120/240
Commercial & Industrial	WIND	66210	8/31/2012	0	9.68	1- Bi-Directional	7471	4	MULTI
Commercial & Industrial	PHOTOVOLTAIC	66208	9/18/2012	7049	24.25	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66215	12/18/2012	0	100.00	1- Bi-Directional	7471	4	120/240/208
Commercial & Industrial	PHOTOVOLTAIC	66215	2/20/2013	0	7.14	1- Bi-Directional	2270	3	120/240
Commercial & Industrial	PHOTOVOLTAIC	66210	7/5/2013	0	19.00	1- Bi-Directional	7491	4	120/240/208
Commercial & Industrial	PHOTOVOLTAIC	66092	8/20/2013	0	14.19	1- Bi-Directional	2620	3	120/240

	(A)	(B)	(C)	(D)	(E)	(F)	(F)	(F)	(F)
Customer Type	Type of Generation Resource	Zip Code of Net Metered Facility	Date of Interconnection*	Excess kWh Expired at Year-end 2013	Generator Size (kW)	Number and Type of Meters	Model	# Wire	Volts
Residential	PHOTOVOLTAIC	66006	10/3/2013	0	3.67	1- Bi-Directional	2240	3	120/240
Residential	PHOTOVOLTAIC	66040	11/1/2013	0	2.30	1- Bi-Directional	2240	3	120/240
Residential	PHOTOVOLTAIC	66061	11/5/2013	0	2.08	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66061	11/15/2013	0	37.10	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66061	12/11/2013	0	37.10	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66213	12/12/2013	0	8.39	1- Bi-Directional	2270	3	120/240
Residential	PHOTOVOLTAIC	66202	12/19/2013	0	3.00	1- Bi-Directional	2270	3	120/240

**Note: While the rule requires listing of all net metered facilities connected during the prior calendar year only, KCP&L is providing all net metered facilities with an interconnection date prior to December 31, 2013. The yellow highlight entries are interconnections in 2013. Facilities interconnected prior to the March 9, 2011 effective date of KCP&L's net metering tariff were connected under KCP&L's existing parallel generation tariff and converted to the net metering tariff at the request of the customer.*

407.34 Total rated net metered generating capacity for all net metered facilities connected with KCP&L's system in Kansas as of December 31, 2013

RULE EXCERPT:

82-17-4. Reporting requirements.

- (a) Each utility shall submit to the commission, by March 1, a report in a format approved by the commission listing all net metered facilities connected with the utility during the prior calendar year, pursuant to the act.
- (b) Each report shall specify the following information:
 - (1) Information by customer type, including the following for each net metered facility:
 - (A) The type of generation resource in operation;
 - (B) zip code of the net metered facility;
 - (C) first year of interconnection;
 - (D) any excess kilowatt-hours that expired at the end of the prior calendar year;
 - (E) generator size; and
 - (F) number and type of meters; and
 - (2) The utility's system retail peak in Kansas and total rated net metered generating capacity for all net metered facilities connected with the utility's system in Kansas.

KANSAS CITY POWER & LIGHT COMPANY
2013 Net Metering Annual Report
Pursuant to Kansas Administrative Rules:
Article 17 - NET METERING
K.A.R. 82-17-4 - Reporting Requirements

(2) KCP&L's system retail peak in Kansas

KS 2013 Peak

1556 MW

Month	State	Maximum		
		Date	Hour	MW
Jan	KS	1/31/2013	19	1139
Feb	KS	2/1/2013	8	1111
Mar	KS	3/25/2013	8	947
Apr	KS	4/18/2013	21	905
May	KS	5/15/2013	17	1119
Jun	KS	6/26/2013	17	1417
Jul	KS	7/9/2013	18	1556
Aug	KS	8/29/2013	17	1533
Sep	KS	9/9/2013	17	1516
Oct	KS	10/4/2013	17	1212
Nov	KS	11/24/2013	19	1016
Dec	KS	12/9/2013	19	1192