PUBLIC



May 16, 2025

Kansas Corporation Commission 1500 SW Arrowhead Rd. Topeka, Kansas 66604-4024

Re: Evergy Kansas Metro Transmission Delivery Charge (TDC) Tariff Docket No. 25-EKME-358-TAR Updated Filing

To Whom it Concerns:

On March 20, 2025, in Docket No. 25-EKME-358-TAR, Evergy Metro, Inc. d/b/a Evergy Kansas Metro, formerly Kansas City Power & Light Company ("Company") filed for an updated 2025 Transmission Delivery Charge ("TDC") tariff. On April 2, 2025, in their Report and Recommendation for the 2024 TDC, Docket No. 24-EKME-641-TAR, KCC staff recommended a true-up amount totaling \$668,414 or a decrease of \$14,705 due to a workpaper calculation error. The Company realizes this same error is also in the 2025 TDC in the amount of \$13,649 and has revised the 2025 TDC calculation to reflect a decrease of \$28,354. The proposed rate schedules bear an issue date of May 16, 2025, and an effective date of July 1, 2025.

Included in this submittal are:

- Transmission Delivery Charge tariff, clean and red-line versions
- Public version of 2025 TDC Filing with 2024 TDC True-Up
- Confidential version of 2025 TDC Filing with 2024 TDC True-Up

Please note that the Evergy Kansas Metro 2025 TDC page 5 of 8, is marked "Confidential" pursuant to K.S.A. 66-1220a as it contains confidential financial information/budget projections used to calculate demand and energy allocators. The disclosure of this information could affect Evergy's standing in the capital markets, affect the Evergy stock price, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at "linda.nunn@evergy.com" with any questions concerning this filing.

Respectfully,

Shinda J. Mura

Linda J. Nunn Manager, Regulatory Affairs

Enclosures

THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	
	Replacing Schedule <u>TDC</u> Shee <u>t 1</u>
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed April 1, 2025
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABILITY:

This Transmission Delivery Charge (TDC) rider (Schedule TDC) shall be applicable to all Kansas Retail Rate Schedules for the Company.

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BASIS OF CHARGE:

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on all transmission-related costs incurred to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by Southwest Power Pool, Inc. (SPP) for service to Company's retail customers:

- Schedule 1A Tariff Administration Service
- Schedule 2 Point-to-Point (PtP) charges (as assignable to Retail sales)
- Schedule 7 Firm PtP charges (as assignable to Retail sales)
- Schedule 8 Non-Firm PtP charges (as assignable to Retail sales)
- Schedule 9 Network Integration Transmission Service (NITS)
- Schedule 10 Wholesale Distribution Service
- Schedule 11 Base Plan Charge
- Schedule 12 Federal Energy Regulatory Commission (FERC) Assessment Charge
- Other costs associated with Schedule 1 fees for transmission service provided on foreign wires
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades.

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THE STATE CORPORATION COMM	IISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVER	GY KANSAS METRO	SCHEDULE TDC	
(Name of Issuing Utilit	y)		
EVERGY KANSAS METRO R		Replacing Schedule TDC Sheet 2	
(Territory to which schedule is		which was filed April 1, 2025	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 7 Sheets	
TRANSMISSION DELIVERY CHARGE			
TRANSMISSION DELIVERY CI	HARGE CALCULATION:		
TDCFiling =	ATRR _{Filing} + Admin +	SPP + Other + TU_{n-1}	
TDC _{Actual} =	ATRR _{Actual} + Admin +	SPP + Other + TU _{n-1}	
TUn =	TDC _{Actual} - TDC _{Rev}		

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- TDC Year = The 12-month period January 1 December 31 for which TDC related costs and revenues are evaluated
- TDC_{Filing} = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to Kansas Retail sales
- TDC_{Actual} = The TDC-related costs, as allocated to Kansas Retail sales, authorized to be recovered during the TDC year including the True-Up calculated for the prior TDC Year.
- TDC_{Rev} = Actual TDC Revenues for the Kansas Retail sales during the TDC Year. These TDC revenues will be based on TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Kansas Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.
- TU_n = True-Up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and actual TDC Revenues for Kansas Retail sales during the TDC Year. This True-Up will be applied to the TDC Rate for the following TDC year.

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	Depleting Scholada TDC Short 2
EVERGY KANSAS METRO RATE AREA	Replacing Schedule TDC Sheet 3
(Territory to which schedule is applicable)	which was filed April 1, 2025
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets
TRANSMISSION DELIV	ERY CHARGE

TU_{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

ATRR_{Filing} = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

ATRR_{Actual} = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC		
(Name of Issuing Utility)			
	Replacing Schedule TDC Sheet 4		
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed April 1, 2025		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 7 Sheets		
TRANSMISSION DELIVERY CHARGE			
The allocation to Kansas Retail sales portion of the Evergy Metro LRS.	s shall first reflect the Company's Native System		

	Kansas Retail sales shall be based on the actual 12 Coincident Peak (CP) Demand allocator for the TDC Year.
	For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.
=	Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:
	 SPP administration charges under Schedule 1-A for NITS
	NERC assessment charges to Evergy Metro

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDCActual calculation defined above.

- SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:
 - Facility Charges on Evergy Metro System charged under SPP Schedule 10
 - FERC Assessments charged under SPP Schedule 12 for NITS
 - Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
 - SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
 - Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC	
(Name of Issuing Utility)		
	Replacing Schedule TDC Sheet 5	
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed April 1, 2025	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets	
TRANSMISSION DELIVERY CHARGE		

 Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDCActual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE <u>TDC</u>		
(Name of Issuing Utility)	Replacing Schedule <u>TDC</u> Shee <u>t 6</u>		
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed April 1, 2025		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets		
TRANSMISSION DELIVE	RY CHARGE		
CALCULATION OF TDC RATES:			
The Company shall calculate a separate TDC Rate for described below:	or each applicable Kansas Retail customer class as		
Rate(Class) KWClass Servic	able for Large General Service, Large Power e and Medium General Service rate classes		
	able for Residential, Residential DG, Small General e, CCN and Lighting rate classes		
Where:			
TDC _{kW-} = The TDC Rate applicable to a specified rate class to be billed to at a per kW rate. Rate(Class) TDC _{kWh-} = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate. Rate(Class)			
The TDC Rates are based on the TDC-related costs development of the TDC rates, as allocated to the Rates may be changed one or more times during TD	specified Kansas Retail customer class. The TDC		
And:			
TDC _{Filing} = Described on Sheet 2 under TRANS	MISSION DELIVERY CHARGE CALCULATION		
allocator shall be based on the 12-	The demand allocator for the applicable Kansas Retail customer class. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in its most recent Kansas retail rate case.		
	Class normalized Billing Demands (kW) utilized by the Company for it Rate Design Study in its most recent Kansas retail rate case		
kWh _{Class} = Class normalized Energy (kWh) util most recent Kansas retail rate case	ized by the Company for it Rate Design Study in its		
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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC	
(Name of Issuing Utility)	Replacing Schedule TDC Sheet 7	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule Sheet_/	
(Territory to which schedule is applicable)	which was filed April 1, 2025	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets	

TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.01084	
Residential DG	\$0.00602	
Small General Service	\$0.01013	
Medium General Service		\$2.63145
Large General Service		\$2.68601
Large Power Service		\$3.64163
CCN (incl BEV & ETS)	\$0.01221	
Lighting Service	\$0.00275	

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THE STATE CORPORATION COMMISSION OF KANSA		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility)	—	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>TDC</u> Shee <u>t 1</u>	
(Territory to which schedule is applicable)	which was filed <u>April 16, 2024April 1, 2025</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets	
TRANSMISSION	I DELIVERY CHARGE	
APPLICABILITY:		
This Transmission Delivery Charge (TDC) Rate Schedules for the Company.	rider (Schedule TDC) shall be applicable to all Kansas Retail	
BASIS OF CHARGE:		
transmission-related costs incurred to be r	stomers a Transmission Delivery Charge (TDC) based on all recovered under the following schedules of the Open Access Southwest Power Pool, Inc. (SPP) for service to Company's	
 Schedule 7 – Firm PtP charges (a Schedule 8 – Non-Firm PtP charge Schedule 9 – Network Integration Schedule 10 – Wholesale Distribut Schedule 11 – Base Plan Charge Schedule 12 – Federal Energy Rest Other costs associated with Schedule 	charges (as assignable to Retail sales) is assignable to Retail sales) es (as assignable to Retail sales) Transmission Service (NITS) tion Service	
In addition, other non-SPP transmission related charges recorded in FERC Account 565 (Transmission of Electricity by Others), fees charged to the Company by the North American Electric Reliability Council (NERC), and other transmission revenue requirements not otherwise reflected in and recoverable through base rates or other Commission authorized rider mechanisms shall be included.		
	9 (Network Integration Transmission Service) shall exclude owned transmission facilities classified by SPP as Base Plan	

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO		SCHED	ULE	TDC			
(Name of Issuing Utility)		Replacing Schedul	e <u>TDC</u>	Sheet 2			
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(Territor	ry to whi	ch schedule i	s applicable	;)	which was filed	April 10,	<u>2024April 1, 202</u>
No supplement or set shall modify the tari	parate und	erstanding n hereon.			Sh	eet 2 of 7 She	ets
			TRANS	MISSION DELIVE	ERY CHARGE		
TRANSMIS	SION D			CALCULATION:			
	TDCFill	ing =	ATR	R _{Filing} + Admin +	SPP + Other + TU _{n-1}		
		tual =	ATR	R _{Actual} + Admin +	SPP + Other + TUn-		
	TU_{n}	=	TDC	Actual - TDC _{Rev}			
Where:							
TDC Yea	ır =		nonth per are evalu		ecember 31 for whic	n TDC rela	ited costs and
TDCFiling	=			osts authorized by th be charged to Kan	ne Commission to be in sas Retail sales	cluded in th	e development
TDCActual	=				Kansas Retail sales, a -Up calculated for the p		
TDC _{Rev}	=	revenues Rates ma Commiss to Kansas	will be ba ay be cha ion. The s Retail k ^y	ased on TDC Rates anged one or more TDC Rates in effect	Retail sales during th s in effect throughout t times during TDC Y t at any point during the ling demands, as appli te.	he TDC Ye ear, with a e TDC Year	ar. Such TDC pproval by the will be applied
TUn	=	authorize	d to be re es during	covered during the the TDC Year. Thi	fference between the TDC Year and actual s True-Up will be applic	DC Reven	ues for Kansas
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THE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC	
(Name of Issuing Utility)		
	Replacing Schedule <u>TDC</u> Shee <u>t 3</u>	
EVERGY KANSAS METRO RATE AREA		
(Territory to which schedule is applicable)	which was filed <u>April 16, 2024 April 1, 2025</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets	
TU _{n-1} = True-Up amount to reflect the difference between the actual TDC-related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for Kansas Retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.		

The TU_{n-1} component in the initial TDC Rate calculation for the initial TDC Year shall be zero (\$0). The True-Up component included in TDC Rate calculations for subsequent TDC Years may be positive or negative.

And:

ATRR_{Filing} = Amount allocated to Kansas Retail sales for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Metro Zone (based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate).

The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro Zone Load Ratio Share (LRS). The Company's Native System includes Kansas Retail sales, Missouri Retail sales, and full-requirements wholesale sales.

For the Schedule 9 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected 12-CP Demand allocator for the TDC Year.

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on a projected Energy allocator for the TDC Year.

ATRR_{Actual} = Amount allocated to Kansas Retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements applicable to the Evergy Metro Zone (based on the SPP RRR files effective throughout the TDC Year).

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS				
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC			
(Name of Issuing Utility)	Replacing Schedule <u>TDC</u> Shee <u>t 4</u>			
EVERGY KANSAS METRO RATE AREA	Replacing Schedule Shee <u>r</u>			
(Territory to which schedule is applicable)	which was filed <u>April 16, 2024April 1, 2025</u>			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 7 Sheets			
TRANSMISSION DELIV	VERY CHARGE			
The allocation to Kansas Retail sales shall first reflect the Company's Native System portion of the Evergy Metro LRS.				
	ocation of the Native System portion of the LRS to on the actual 12 Coincident Peak (CP) Demand			

For the Schedule 11 amounts, the allocation of the Native System portion of the LRS to Kansas Retail sales shall be based on an actual Energy allocator for the TDC Year.

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Admin = Amount allocated to Kansas Retail sales for the known and measurable charges for the TDC Year for:

- SPP administration charges under Schedule 1-A for NITS
- NERC assessment charges to Evergy Metro

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDCActual calculation defined above.

- SPP = Amount allocated to Kansas Retail sales for actual amounts incurred during the prior calendar year for:
 - Facility Charges on Evergy Metro System charged under SPP Schedule 10
 - FERC Assessments charged under SPP Schedule 12 for NITS
 - Other costs associated with SPP Schedule 1 fees for transmission service provided on foreign wires
 - SPP PtP charges under Schedules 2, 7, 8, and 11 specifically identified as assignable to the Company's Native System Load.
 - Other SPP PtP charges that are not specifically identifiable as assignable to Native System Load shall instead be eligible for recovery under the Company's ECA rider.
 - Other transmission charges from entities other than SPP that are specifically identifiable as assignable to the Company's Native System Load.
 - Other transmission charges from non-SPP entities not specifically identifiable as assignable to the Company's Native System Load shall instead be eligible for recovery under the Company's ECA rider.

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(Name of Issuing Utility)	
	Replacing Schedule <u>TDC</u> Shee <u>t 5</u>
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>April 16, 2024April 1, 2025</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets
TRANSMISSION DELIV	ERY CHARGE

 Direct-assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct-assigned upgrades, net of credits received for others' use of these upgrades.

The allocation to Kansas Retail sales of the Native System charges to the Company shall be based on a projected Energy allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual Energy allocator for the TDC Year when utilized in the TDCActual calculation defined above.

Other = Other known and measurable amounts, directly assignable to Native System customers, to be collected in the TDC Rate that are calculated in the Company's FERC-approved transmission formula rate (TFR) but are not otherwise included in the amounts above. This shall reflect amounts to be collected in the TDC Rate not otherwise reflected in Base Rates or other applicable Riders.

The allocation to Kansas Retail sales of these Other known and measurable Native System amounts shall be based on a projected 12-CP Demand allocator for the TDC Year when utilized in the TDCFiling calculation defined above and shall be based on an actual 12-CP Demand allocator for the TDC Year when utilized in the TDC Actual calculation defined above.

Also included herein shall be adjustments, if applicable, to remove property tax amounts calculated in the Company's FERC-approved TFR and included in the amounts above. Such adjustment shall be made if these property tax amounts are also reflected the Company's Property Tax Surcharge (Schedule PTS), or other similar recovery mechanism. Allocation of these property tax adjustments to the Evergy Metro Native System and to Kansas Retail sales shall be consistent with the applicable allocation of the amounts above in which these property tax amounts are included.

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Darrin Ives, Vice President

IETRO, INC. (Name of Y KANSA tory to whic separate unde arriff as shown	, d.b.a. f Issuin S ME h sche rstandir hereon TDC by sha	TRANSMI RATES:	METRO	Replacing Schedul which was filed Sł	le <u>TDC</u>	024<u>April 1, 202</u>			
(Name of TY KANSA tory to whic separate unde uniff as shown ATION OF the Compar escribed be DC _{kW-}	f Issuin S ME h sche rstandir hereon TDC ny sha elow:	g Utility) TRO RATE AREA dule is applicable) ^{ng} TRANSMI RATES:	SSION DEL	Replacing Schedul which was filed Sł	le <u>TDC</u>	Shee <u>t6</u>			
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TION OF The Comparescribed be DC _{kW-}	TDC ny sha elow:	TRANSMI RATES:		IVERY CHARGE	heet 6 of 7 Shee	rts			
ne Compar escribed be DC _{kw-}	iy sha low:	RATES:		R0 SCHEDULE TDC Replacing Schedule TDC Sheet_6					
ne Compar escribed be DC _{kw-}	iy sha low:		irate TDC Ra	ite for each annlicable Kar					
Scribed be	low:	all calculate a sepa	rate TDC Ra	ite for each annlicable Kar					
-	-			at for each applicable (d)	nsas Retail cu	istomer class a			
_	-	<u>DC_{Filing} x DA_{Class}</u> kW _{Class}							
DC _{kWh-} : ate(Class)	or = <u>1</u>	DC _{Filing} x DA _{Class} kWh _{Class}				i, Small Gener			
here:									
ate(Class)									
evelopmen	t of th	ne TDC rates, as	allocated to t	the specified Kansas Reta	ail customer o	class. The Tl			
nd:									
DCFiling	= D	escribed on Shee	t 2 under TR/	ANSMISSION DELIVERY	CHARGE CA	LCULATION			
)A _{Class}	а	llocator shall be b	ased on the	12-CP allocator utilized b	by the Compa				
W _{Class}					Company for	it Rate Desi			
Wh _{Class}					for it Rate De	sign Study in			
	/lay	20 16	2025						
Month		Day	Year						
<u>MayJuly</u> Month	7	l Day	2025 Year						
	ate(Class) here: DCkW- ate(Class) DCkWh- ate(Class) de TDC Rate velopment ates may b nd: DCFiling Aclass WClass WhClass WhClass	$ate(Class) = T$ $bere:$ $DC_{kW-} = T$ $ate(Class)$ $DC_{kWh-} = T$ $ate(Class)$ $be TDC Rates a total tot$	ate(Class) – kWhClass here: DCkw- = The TDC Rate appliate(Class) DCkwh- = The TDC Rate appliate(Class) DC Rates are based on the TIC rates, as a states may be changed one or more ates may be changed one or more ates may be changed one or more and: DCFiling = Described on Sheet DCFiling = Described on Sheet DCFiling = Class normalized E Study in its most recent Kansa WClass = Class normalized E Study in its most recent Kansa MarchMay 2016 Month Day MayJuly 1	ate(Class) - kWh _{Class} Set here: - - KWh _{Class} Set DC _{kW} . = The TDC Rate applicable to a spt ate(Class) DC _{kWh} . = The TDC Rate applicable to a spt ate(Class) DC _{kWh} . = The TDC Rate applicable to a spt ate(Class) ree TDC Rates are based on the TDC-related convelopment of the TDC rates, as allocated to relates may be changed one or more times during ates may be changed one or more times during DCFiling = Described on Sheet 2 under TRA DAclass = The demand allocator for the applicator shall be based on the Cost of Service Study in its most WClass = Class normalized Billing Demand Study in its most recent Kansas Wh _{Class} = Class normalized Energy (kWh) most recent Kansas retail rate of the Day MarchMay 2016 2025 Month Day Year MayJuly 1 2025	ate(Class) kWhclass Service, CCN and Lighting rate here: DCkW- = The TDC Rate applicable to a specified rate class to be bil ate(Class) DCkWh- = The TDC Rate applicable to a specified rate class to be bil ate(Class) DCkWh- = The TDC Rate applicable to a specified rate class to be bil ate(Class) = The TDC Rate applicable to a specified rate class to be bil ate(Class) = The TDC Rate applicable to a specified rate class to be bil ate(Class) = The TDC Rate applicable to a specified rate class to be bil ate(Class) = The TDC rates, as allocated to the specified Kansas Retail ates may be changed one or more times during TDC Year, with approval The DCFiling = Described on Sheet 2 under TRANSMISSION DELIVERY VAclass = The demand allocator for the applicable Kansas Retail cr allocator shall be based on the 12-CP allocator utilized to Cost of Service Study in its most recent Kansas retail rate Wclass = Class normalized Billing Demands (kW) utilized by the Study in its most recent Kansas retail rate case Whclass = Class normalized Energy (kWh) utilized by the Company most recent Kansas retail rate case MarchMay <td>atte(Class) kWhclass Service, CCN and Lighting rate classes here: DCkW- = The TDC Rate applicable to a specified rate class to be billed to at a per atte(Class) DCkW = The TDC Rate applicable to a specified rate class to be billed to at a per atte(Class) DC Rates are based on the TDC-related costs authorized by the Commission to b velopment of the TDC rates, as allocated to the specified Kansas Retail customer of attes may be changed one or more times during TDC Year, with approval by the Commodities may be changed on Sheet 2 under TRANSMISSION DELIVERY CHARGE CA DCFiling = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CA VAclass = The demand allocator for the applicable Kansas Retail customer class allocator shall be based on the 12-CP allocator utilized by the Compar Cost of Service Study in its most recent Kansas retail rate case. WClass = Class normalized Billing Demands (kW) utilized by the Company for Study in its most recent Kansas retail rate case. Whclass = Class normalized Energy (kWh) utilized by the Company for it Rate De most recent Kansas retail rate case. Whclass = Class normalized Energy (kWh) utilized by the Company for it Rate De most recent Kansas retail rate case. MarchMay 2016 2025 Month Day Year</td>	atte(Class) kWhclass Service, CCN and Lighting rate classes here: DCkW- = The TDC Rate applicable to a specified rate class to be billed to at a per atte(Class) DCkW = The TDC Rate applicable to a specified rate class to be billed to at a per atte(Class) DC Rates are based on the TDC-related costs authorized by the Commission to b velopment of the TDC rates, as allocated to the specified Kansas Retail customer of attes may be changed one or more times during TDC Year, with approval by the Commodities may be changed on Sheet 2 under TRANSMISSION DELIVERY CHARGE CA DCFiling = Described on Sheet 2 under TRANSMISSION DELIVERY CHARGE CA VAclass = The demand allocator for the applicable Kansas Retail customer class allocator shall be based on the 12-CP allocator utilized by the Compar Cost of Service Study in its most recent Kansas retail rate case. WClass = Class normalized Billing Demands (kW) utilized by the Company for Study in its most recent Kansas retail rate case. Whclass = Class normalized Energy (kWh) utilized by the Company for it Rate De most recent Kansas retail rate case. Whclass = Class normalized Energy (kWh) utilized by the Company for it Rate De most recent Kansas retail rate case. MarchMay 2016 2025 Month Day Year			

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE TDC
(Name of Issuing Utility)	
	Replacing Schedule TDC Sheet 7
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed <u>April 16, 2024April 1, 2025</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets

TRANSMISSION DELIVERY CHARGE

The class demand allocators (DA_{Class}), class normalized Billing Demands (kW_{Class}), and class normalized Energy (kWh_{Class}) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset or, at a minimum, once every five years, to limit cost shifting among retail classes.

CALCULATION OF TDC RATES (continued):

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Residential Service	\$0.01084	
Residential DG	\$0.00602	
Small General Service	\$0.01013	
Medium General		
Service		<u>\$2.63271</u> <u>\$2.63145</u>
Large General Service		
_		<u>\$2.68729</u> \$2.68601
Large Power Service		
		\$3.64337 <u>\$3.64163</u>

Issued	March May	20 16	2025
	Month	Day	Year
		2	
Effective	Martuly	1	2025
Effective	<u>May</u> July	1	2023
	Month	Day	Year

By

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 7 Sheets

which was filed <u>April 16, 2024 April 1, 2025</u>

TRANSMISSI	ON DELIVER	Y CHARGE
CCN (incl BEV & ETS)	\$0.01221	
Lighting Service	\$0.00275	

Issued	March May	20 16	2025
	Month	Day	Year
Effective	MayJuly_	1	2025
	Month	Day	Year

By_

Darrin Ives, Vice President

Index

SCHEDULE TDC

Replacing Schedule TDC Sheet 8



Evergy Kansas Metro 2025 TDC Filing Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper

Inputs										
TDC Expenses	Rates eff 7/1		Rates eff 5/1	Correction				Proposed Rate Schedule	<u>\$ per kWh</u>	<u>\$ per kW</u>
	Proposed		Current	Change				Residential Service	\$ 0.01084	
2024 TDC True-Up	\$ 2,557,292	2023 TDC True-Up	\$ 2,585,646	\$ (28,354)				Residential DG	\$ 0.00602	
2025 Metro TDC Expense	56,688,705	2024 Metro TDC Expense	56,688,705	(0)				Small General Service	\$ 0.01013	
2025 Total Metro TDC Expense	\$ 59,245,997	2024 Total Metro TDC Expense	\$ 59,274,351	\$ (28,354)				Medium General Service		\$ 2.6314
-		-						Large General Service		\$ 2.6860
Demand Allocation of TDC Expenses and Calcu	lation of Class TDC R	Rate						Large Power Service		\$ 3.6416
								CCN (incl BEV & ETS)	\$ 0.01221	
	Residential Re	esidential DG Small General Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	Total	Lighting Service	\$ 0.00275	

	Residential	Residential DG	Small General	Medium General	Large General	Large Power	CCN (BEV & ETS)	Lighting	lotal
Demand Allocator (12 CP Method) ¹	51.98%	0.08%	5.87%	12.17%	22.37%	7.34%	0.02%	0.18%	100.00%
Allocated 2025 Metro TDC Expense	\$ 30,794,335	\$ 45,311	\$ 3,477,315	\$ 7,211,808	\$ 13,251,007	\$ 4,351,484	\$ 10,013 \$	104,723 \$	59,245,997
Total kW ¹ Total kWh ¹	2,842,048,102	7,524,913	343,379,566	2,740,623	4,933,350	1,194,928	820,221	38,031,957	
TDC Rate per kW TDC Rate per kWh	\$ 0.01084	\$ 0.00602	\$ 0.01013	\$ 2.63145	\$ 2.68601	\$ 3.64163	\$ 0.01221 \$	0.00275	

Typical Monthly Charge	
------------------------	--

	Residenti	ial	Residential DG	Small General	Medium General	Large Gener	al	Large Power	CCN (BEV & ETS)	Lighting	
Number of Customers ¹	2,804	4,857	9,503	300,295	47,392	13,2	264	501	3,132	19,409	3,198,353
Typical Usage (kW) Typical Usage (kWh)		1,013	792	1,143	58	:	372	2,385	262	1,960	
Typical Monthly TDC Charge	\$ 1	10.98	\$ 4.77	\$ 11.58	\$ 152.62	\$ 999	.20 \$	8,685.29	\$ 3.20	\$ 5.39	Proposed rates * Typical U
Typical Previous Monthly TDC Charge Typical Change in Monthly TDC Charge	\$ \$	10.98 - 0%		\$ 11.58 \$ - 0%	\$ (0.07)\$ (0	.67 \$.48) \$ 0%			\$ -	

Note: (1) Values from General Rate Case Docket No. 23-EKCE-775-RTS

			Residential Rate	Impact			
				Typical usage 1013 kV	/h		
Residential General Use 2RS1A	(Current	Proposed	Current	Proposed	Residential Impact	
Effective December 2023:							
Customer Charge (per Month)	\$	14.25	\$ 14.25	\$14.25	\$14.25		
Energy Charge (per kWh)							
Summer Season							
First 1000 kWh per month	\$	0.10021	\$ 0.10021	\$101.51	\$101.51		
Over 1000 kWh per month	\$	0.10021	\$ 0.10021				
Winter Season							
First 1000 kWh per month	\$	0.07735	0.07735	\$78.36	\$78.36		
Over 1000 kWh per month	\$	0.07735	\$ 0.07735				
Rates Effective as of March 2025:							
ECA	\$	0.02151	\$ 0.02151	\$21.79	\$21.79		
TDC .	\$	0.01084	\$ 0.01084	\$10.98	\$10.98	\$0.00	0%
PTS	\$	0.00085	\$ 0.00085	\$0.86	\$0.86		
EER	\$	-	\$ -	\$0.00	\$0.00		
Typical Monthly Bill - Summer Season				\$149.39	\$149.39	\$0.00	0%
Typical Monthly Bill - Winter Season				\$126.24	\$126.24	\$0.00	0%
Annual Impact (4 Summer, 8 Winter)				\$1,607.47	\$1,607.47	\$0.00	0%

Evergy Kansas Metro 2025 TDC Filing TDC Calculation

PUBLIC	
2025 TDC Calc	

			SPP Rates Effective (ATRR _{Filling})									
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff		Annual Revenue		N	ative System Network		K	S Retail Revenue		
Line #	Zone 6	Schedule		Requirement	Native System LRS		Service Costs	KS Retail Allocation		Requirement		
1	Evergy Metro Zone 6 Zonal ATRR w/Metro at 9.4% State ROE	Schedule 9	\$	83,402,237	86.7786%	\$	72,375,292	47.5925%	\$	34,445,209		
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$	3,286,001	86.7786%	\$	2,851,546	43.2601%	\$	1,233,583		
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$	780,822	86.7786%	\$	677,586	43.2601%	\$	293,125		
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$	-	0.0000%	\$	-	43.2601%	\$	-		
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$	221,237	86.7786%	\$	191,987	43.2601%	\$	83,054		
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$	47,748,783	86.7786%	\$	41,435,724	43.2601%	\$	17,925,154		
7	Total ATRR for Evergy Metro Zone 6		\$	135,439,080		\$	117,532,135		\$	53,980,124 A		

		SPP Tariff
	SPP Administration Charges and NERC Fees for Retail Load	Schedule
8	SPP Administrative Fee	Schedule 1A
9	NERC Fees	Non-SPP
10	Total Charges	

SPP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts) Facility Charges on Evergy Metro System

FERC Assessment Fees Evergy Metro Retail Load on Foreign Wires (all costs)

SPP Direct Assigned Transmission Customer Costs charged by SPP

SPP PtP Charges for Wind for Retail Load

Other 565 Retail - Non-SPP

Total Charges

	Known & M	leasureable Charges (Admin)	
Native System Netw	ork			
Service Charges		(S Retail Allocation	KS	Retail Charges
\$ 7,20	8,691	43.2601%		3,118,490
\$ 1,14	5,299	43.2601%		495,458
\$ 8,35	3,991		\$	3,613,948

TDC Calculation 2025 TDC Filing

-

			System Network	Native \$
	KS Retail Charges	KS Retail Allocation	rvice Charges	Serv
	-	43.2601%	-	\$
	730,531	43.2601%	1,688,692	\$
	-	43.2601%	-	\$
	-	43.2601%	-	\$
	14,941	43.2601%	34,537	\$
)	2,094,680	43.2601%	4,842,054	\$
Ξ;	\$ 2,840,151		6,565,283	\$

					Knowr	h & Measureable TFR ATRR, Et	tc. (Other)		
		SPP Tariff		Annual Revenue		Native System Network		KS Re	tail Revenue
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	-	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Rec	uirement
18	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Sch 9 & 11 at 9.4% State ROE	n/a	\$	828,710	100.0%	828,710	47.5925%		394,404
19	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a		(9,286,360)	86.8%	(8,058,573)	47.5925%		(3,835,276)
20	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a		(655,073)	86.8%	(568,463)	43.2601%		(245,918)
21	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a		(34,642)	86.8%	(30,062)	43.2601%		(13,005)
22	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a		(96,073)	100.0%	(96,073)	47.5925%		(45,724)
23	Total Other		\$	(9,243,439)		\$ (7,924,462)		\$	(3,745,519) Other
	Total TDC-related Costs to be Included in TDC True-Up Calculation								
24	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)					\$ 124,526,947		\$	56,688,705
25	Prior Year True-Up						2024 True-up		2,557,292 TU _{n-1}

SPP Tariff

Schedule

Schedule 10

Schedule 12

Schedule 2,7,11

Non-SPP

Z2 Schedule 7, 8

11

12

13 14

15

16

17

26 Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25) \$

59,245,997 TDC_{Filing}

Evergy Kansas Metro 2025 TDC Filing TDC Inputs

ATRR

PUBLIC TDC Inputs 2025 Filing

	AIRK		_												
		SPP Rates Effective at Filing (ATRR _{Filing})						SPP	Rates Effective at	the time of the filin	g.				
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	02/01/25		01/01/25	02/01/25	03/01/25	04/01/25	05/01/25	06/01/25	07/01/25	08/01/25	09/01/25	10/01/25	11/01/25	12/01/25
Line # ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 83,402,237	Ľ	\$ 83,402,237 \$	83,402,237	\$ 83,402,237	\$ 83.402.237 \$	83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237 \$	83.402.237
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 3,286,001				\$ 3,286,001						\$ 3,286,001		\$ 3,286,001 \$	
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 780,822	5	\$ 780,822 \$											
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$-	5	\$-\$	-	\$ -	\$-\$; -	\$-	\$-	\$-	\$-	\$-	\$ - \$	-
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 221,237	5	\$ 221,237 \$						\$ 221,237		\$ 221,237		\$ 221,237 \$	
ATRR-6	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11	\$ 47,748,783 \$ 135 439 080		\$ 47,748,783 \$		\$ 47,748,783				\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783 \$	
AIRR-/	Total ATRR for Evergy Metro Zone 6	\$ 135,439,080	=	\$ 135,439,080 \$	5 135,439,080	\$ 135,439,080	\$ 135,439,080	135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	\$ 135,439,080	135,439,080
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6	7													
	Evergy Metro Native System Load in Zone 6	_		2,663	2,663	2.663	2.663	2,663	2,663	2,663	2,663	2.663	2,663	2,663	2,663
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6			217	217	217	217	217	217	217	217	217	217	217	217
	IPL Load in Zone 6			189	189	189	189	189	189	189	189	189	189	189	189
	Evergy Metro Zone 6 Load		_	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069
		-													
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6 (allocated ot Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 72,375,292 8	6.8%	\$ 72,375,292 \$	72,375,292	\$ 72,375,292	\$ 72,375,292 \$	72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292	\$ 72,375,292 \$	72,375,292
ATRR-2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11		6.8%			\$ 2,851,546				\$ 2,851,546				\$ 2,851,546 \$	
ATRR-3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11		6.8%									\$ 677,586			
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11		0.0%			\$ -	۲ ۲			Ŷ	Ŷ	\$-	Ŷ	\$ - \$	
ATRR-5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11		6.8%							\$ 191,987		\$ 191,987		\$ 191,987 \$	
ATRR-6 ATRR-7	Region-wide Allocation to Evergy Metro Zone 6, Schedule 11 Total ATRR for Evergy Metro Zone 6		6.8%											\$ 41,435,724 \$ \$ 117,532,135 \$	
AT NN-7	Total ATRA IOI Evergy Metro Zolle 6	\$ 117,552,155 0	0.0 / ⁰ =	\$ 117,552,155	0 117,552,155	\$ 117,552,155	\$ 117,552,155	0 117,552,155	\$ 117,552,155	\$ 117,552,155	\$ 117,552,155	\$ 117,552,155	\$ 117,552,155	\$ 117,552,155	117,552,155
ATRR-1a	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 81,759,452	5	\$ 81,759,452 \$	81,759,452	\$ 81,759,452	\$ 81,759,452 \$	81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452	\$ 81,759,452 \$	81,759,452
	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,276,747)		\$ (5,276,747) \$						\$ (5,276,747)	\$ (5,276,747)				
	Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 76,482,705		\$ 76,482,705					\$ 76,482,705						
	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,919,532 \$ 83,402,237	_	\$ 6,919,532 \$						\$ 6,919,532		\$ 6,919,532	\$ 6,919,532	\$ 6,919,532 \$	
ATRR-1	Evergy Metro Zonal ATRR	\$ 83,402,237	=	\$ 83,402,237 \$	83,402,237	\$ 83,402,237	\$ 83,402,237	83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	\$ 83,402,237	83,402,237
ATRR-2a	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 3,286,001	ş	\$ 3,286,001 \$	3,286,001	\$ 3,286,001	\$ 3,286,001 \$	3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001 \$	3,286,001
ATRR-2b	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -	Ş	\$-\$	-	\$ -	5 - 9		\$ -	\$ -	\$ -	\$ -	\$ -	\$ - \$	-
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 3,286,001		\$ 3,286,001 \$	3,286,001	\$ 3,286,001	\$ 3,286,001	3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001	\$ 3,286,001 \$	3,286,001
ATER 20	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 780,822		\$ 780,822 \$	780,822	\$ 780,822	5 780,822 \$	780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822 \$	780,822
	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 700,022		\$		\$ 700,022			\$ 700,022 \$ -			\$ 700,022 \$ -	\$ 700,022 \$ -	\$ 700,022 4 \$ - \$	700,022
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 780,822		\$	780,822	\$ 780,822	\$ 780,822	780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	\$ 780,822	780,822
		,				· · ·			· · ·	· · ·	· · ·	· ·	· · ·		
	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	<u>\$</u> - \$-		<u>\$</u> -\$ \$ -\$	-	\$ \$	<u> - 9</u>	-	<u>\$</u> -	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>\$</u> -\$	-
AIRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	<u></u> э -		ə - :	- •	ş -	\$	- •	\$-	\$-	\$-	\$-	ð -	\$ - ;	-
ATRR-5a	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 221,237	ş	\$ 221,237 \$	221,237	\$ 221,237	\$ 221,237	221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237 \$	221,237
	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 221,237		\$ 221,237	221,237	\$ 221,237	\$ 221,237	221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	\$ 221,237	221,237
ATRR-6a	Total Regional Revenue Requirement (from Table 2A)		5	\$ 340,764,119 \$	340,764,119	\$ 340,764,119	\$ 340,764,119 \$	340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119	\$ 340,764,119 \$	340,764,119
ATRR-6b	Evergy Metro Zone (Zone 6) Load			3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069	3,069
	Total SPP Load (Zones 1-18) (for Table 2A)			39,725	39,725	39,725	39,725	39,725	39,725	39.725	39,725	39,725	39,725	39,725	39,725
	% of Evergy Metro Load to SPP		-	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%	7.73%
ATRR-6e	Total Regional Revenue Requirement (from Table 2B)		5	\$ 308,913,489 \$	308,913,489	\$ 308,913,489	\$ 308,913,489 \$	308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489	\$ 308,913,489 \$	308,913,489
	Everav Metre Zonal Load			2 060	2.000	2.060	3 060	2.000	2.000	2.000	2.000	2.000	2.000	2 060	2 060
	Evergy Metro Zonal Load Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)			3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251	3,069 44,251
	% of Evergy Metro Load to SPP		-	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%	6.94%
	5,			//			//•								
ATRR-6	Evergy Metro Allocation of Region costs			\$ 47,748,783 \$	47,748,783	\$ 47,748,783	\$ 47,748,783	47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	\$ 47,748,783	47,748,783
			-												

Evergy Kansas Metro 2025 TDC Filing TDC Inputs

Admin

Admin	 	_														
Line #	Admin 2025		based	culated i on K&M an-25	Calculated based on K&M Feb-25	Calculated based on K&M Mar-25	Calculated based on K&M Apr-25	Calculat based on Mav-2	n K&M	Calculated based on K&M Jun-25	Calculated based on K&M Jul-25	Calculated based on K&M Aug-25	Calculated based on K&M Sep-25	Calculated based on K&M Oct-25	Calculated based on K&M Nov-25	Calculated based on K&M Dec-25
Admin-1 SPP Administrative Fee, Schedule 1-1A	\$ 7,208,691		\$	612,245 \$	\$ 552,995	\$ 612,245			12,245 \$	592,495	\$ 612,245	\$ 612,245	\$ 592,495	\$ 612,24		
Admin-1ɛ Known & Measurable Schedule 1-1A Rate Admin-1ɛ 12-CP Load for Evergy Metro Native System (MW) Admin-1c Days in Month		365	\$	0.309 \$ 2,663 31	\$ 0.309 2,663 28	\$ 0.309 2,663 31	\$ 0.309 2,663 3		0.309 \$ 2,663 31	5 0.309 2,663 30	\$ 0.309 2,663 31	\$ 0.309 2,663 31	\$ 0.309 2,663 30	\$ 0.30 2,66		2,663
Admin-2 NERC Fees	\$ 1,145,299		\$	95,442 \$	\$ 95,442	\$ 95,442	\$ 95,442	\$ 9	95,442 \$	95,442	\$ 95,442	\$ 95,442	\$ 95,442	\$ 95,44	2 \$ 95,442	\$ 95,442
Admin-2a Known & Measurable Quarterly Assesssments			\$	286,325			\$ 286,32	i			\$ 286,325			\$ 286,32	5	
Admin-3 Total	\$ 8,353,991	_	\$	707,687 \$	\$ 648,437	\$ 707,687	\$ 687,937	\$70	07,687 \$	687,937	\$ 707,687	\$ 707,687	\$ 687,937	\$ 707,68	7 \$ 687,937	\$ 707,687

PUBLIC

TDC Inputs 2025 Filing

SPP	 													
	SPP		Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024	Actual 2024
Line #	2024		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
SPP-1 Facility Charges on Evergy Metro System , Schedule 10	 	_												
SPP-2 FERC Assessment Fees, Schedule 12	\$ 1,688,692	5	5 109,722 \$	\$ 125,726	\$ 121,005	\$ 128,918	\$ 121,057	\$ 130,603	\$ 153,251	\$ 180,959	\$ 177,914	\$ 167,908	\$ 147,268	\$ 124,361
SPP-3 Evergy Metro Retail Load on Foreign Wires (all costs)														
SPP-4 SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load														
SPP-5 Other 565 Retail - Non-SPP	\$ 34,537		5	\$ 34,533	\$5									
SPP-6 SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,842,054	5	403,355	\$ 403,597	\$ 403,601	\$ 403,602	\$ 403,604	\$ 403,620	\$ 403,662	\$ 403,348	\$ 403,346	\$ 403,363	\$ 403,437	\$ 403,519
	\$ 6,565,283	-	513,077	563,855	\$ 524,611	\$ 532,520	\$ 524,661	\$ 534,224	\$ 556,913	\$ 584,307	\$ 581,260	\$ 571,271	\$ 550,705	\$ 527,881

		Other		lculated in letro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR	Calculated in Metro TFR
ne # Other TFR ATRR Amounts, Etc. to be Collected in TDC		2025		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
her-1 LaCygne-West Gardner ATRR	\$	887,947	\$	80,228 \$	80,228 \$	80,228 \$	80,228	\$ 80,228 \$	80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,228	\$ 80,22
Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$	(59,237)	\$	(4,936) \$	(4,936) \$	(4,936) \$	(4,936)	\$ (4,936) \$	(4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,936)	\$ (4,93
her-4 Total Sponsored Project(s) ATRR at 9.4% State ROE	\$	828,710	\$	75,291 \$	5 75,291 \$	5 75,291 \$	75,291	\$ 75,291	5 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,291	\$ 75,29
her-5 TFR ATRR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal) her-6 TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Balance Portfolio) her-7 TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Balance Portfolio) her-8 TFR ATRR Adjustment to reflect Amounts record thru Property Tax Rider (Sponsored)	\$ \$ \$	(9,286,360) (655,073) (34,642) (96,073) (10,072,149)	\$ \$ \$	(773,863) \$ (54,589) \$ (2,887) \$ (8,006) \$ (839,346) \$	5 (773,863) 5 5 (54,589) 5 5 (2,887) 5 6 (8,006) 5 5 (839,346) 5	(773,863) (54,589) (2,887) (8,006) (839,346)	\$ (54,589) \$ (2,887)	\$ (773,863) \$ (54,589) \$ (2,887) \$ (8,006) \$ (839,346)	\$ (773,863) \$ (54,589) \$ (2,887) \$ (8,006) \$ (839,346)	\$ (54,589) \$ (2,887)	\$ (773,863) \$ (54,589) \$ (2,887) \$ (8,006) \$ (839,346)	\$ (54,58 \$ (2,88 \$ (8,00			

Evergy Kansas Metro 2025 TDC Filing Demand (D1) and Energy (E1) Allocators

Projected

<u>Line #</u> P-1

- Retail CoinMOPeak
- P-2 Retail CoinKSPeak - Demand Allocation
- P-3 CoinResale
- System WNPeak P-4
- P-5 Missouri Retail
- Kansas Retail Energy Allocation Sales for Resale Muni's only P-6
- P-7
- P-8 TOTAL





PUBLIC

Southwest Power Pool, Inc.

ATTACHMENT H

Annual Transmission Revenue **Requirement For Network**

Integration Transmission Service

Table 1 (revised) (6) ATRR (3) Zonal ATRR (FROM Transmission (4) Base Plan Zonal Owner) ATRR 2142 048 \$29,879,100 (5) Base Plan Zonal (5) Base Plan Zonal Reallocated to ATRR after June 19, Balanced Portfolio (7) Base Plan Zonal ATRR to pay (1) Zone 2010 Region-wide ATRR Upgrade Sponsors . merican Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric American Electric Power (Public Service Company American Electric Power (Public Service Company Power Company) See Section II.3 East Texas Electric Cooperative, Inc Reserved For Future Use Deep East Texas Electric Cooperative, Inc. Oklahoma Municipal Power Authority-1 AEP West Transmission Companies (AEP Oklahor Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1 Transource Oklahoma, LLC Kansas City Utilities of Springfield, Missouri Empire District Electric Company Grand River Dam Authority Evergy Metro, Inc City of Independence, Missouri Oklahoma Gas and Electric Oklahoma Gas and Electric Oklahoma Gas and Electric Oklahoma Selectric Cooperative Corporation-7 People's Electric Cooperative Corporation-7 NextEra Energy Transmission Southwest LLC - 7 Midwest Energy, Inc. 1a 1b \$356,013,433 \$14,172,991 \$28,223,65 \$29,086,996 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 1c 1d \$2,500,824 \$0 \$743,699 \$0 \$0 \$0 \$0 ma Tra n Co \$192,914,583 \$384,303 \$1,384,115 \$0 \$1,609,196 \$0 \$46,259 \$10,792,446 \$0 11 \$C \$C \$0 \$15,422,140 \$ \$344,26 \$2,216,89 \$17,404,890 \$76,435,278 \$48,084,299 \$207,813 \$21,187 \$221,237 \$1,142,060 \$1,103,394 \$88,678,984 \$81,759,452 \$6,919,532 \$139,687,232 \$138,685,099 \$360,758 \$3,286,001 \$3,286,001 \$0 \$10,590,331 \$10,590,331 \$780,822 \$780,822 \$0 \$17,300,445 \$17,300,445 \$(\$4,389,916 \$0 \$0 \$0 \$0 \$(\$(\$ \$ \$464,213 \$177,163 \$0 \$297,277 \$1,930,909 \$1,930,909 \$1,930,909 \$0 \$18,863,165 \$2,876,238 \$76,436 idwest Energy, Inc. vergy Missouri West, Inc (Total) Evergy Missouri West, Inc Transource Missouri, LLC \$100,217 \$343 \$0 \$0 \$77,477,518 \$0 \$76,436 \$0 \$0 \$0 outhwestern Power Administration (Total) \$17,596,529 \$ \$350,190 \$0 \$15,533,800 \$8,034,110 10a 10a (i Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR \$0 \$0 \$0 \$0 \$C \$0 \$0 NITS ATRR South Central MCN, LLC-10 Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10 Juthwestern Public Service Company (Total) Southwestern Public Service Company Southwestern Public Service Company \$0 \$889,535 \$1,173,194 \$203,404,116 \$202,844,273 \$0 \$350,190 <u>10c</u> 10d \$65,327,083 \$65.327.083 \$26,754,22 \$26,754,22 \$2,044,903 11a Southwestern Public Service Company Reserved For Future Use Lea County Electric Cooperative, Inc Sunflower Electric Power Corporation (Total) Sunflower Electric Cooperative, Inc ITC Great Plains Prairie Wind Transmission, LLC-15 Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative People's Electric Cooperative-13 11t \$0 \$559,843 \$6,830,313 \$5,864,943 \$965,370 \$0 \$45,362,118 \$44,321,749 \$1,040,369 \$0 \$5,356,044 \$5,356,044 \$1,357,91 \$(\$(\$ \$27,180,65 \$26,683.96 \$7,713,314 \$7,713,314 \$13,510,430 \$13,510,430 \$1,120,89 13t \$496,691 \$0 \$368,707,736 14 Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Tol \$17,236,617 \$30,857,835 \$0 \$663,124 Every Variase Central, Inc. (Evergy Variase Central, Inc. and Evergy Variase South, Inc. Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, IP Prairie Wind Transmission, LLC-14 Kansas Power Pool South Central MCN, LLC-14 NextEra Energy Transmission Southwest LLC - 14 Reserved for Future Use Lincohn Electric System Nebraska Public Power District (Total) Nebraska Public Power District Central Nebraska Public Power and Irrigation District Tri-State G&T Association Omaha Public Power District 14a \$0 \$365,307,041 \$17,236,617 \$30,459,033 \$0 \$0 \$709,529 \$2,691,166 \$0 \$34,803,700 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$398,802 \$0 \$342,863 \$0 \$0 \$25,613 \$0 \$0 \$C \$C \$0 \$0 \$25,613 **\$10,619,363 \$10,619,363** \$57,171,593 \$49,828,235 \$316,054 \$7,027,304 \$72,103,263 \$8,835,963 17a \$0 \$12,854 maha Public Power District pper Missouri Zone (Total) Western-UGP Basin Fledrig Power 2 \$3,599,280 Illatte 1 totor. - Carl per Missouri Zone (Total) Western-UGP Basin Electric Power Cooperative Heartland Comsumers Power District Missouri River Energy Services - Total Missouri River Energy Services Monthead Public Service Orange City Municipal Utilities City of Pierre, South Dakota City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utility Department Denison Municipal Utility Department Denison Municipal Utility Department Denison Bell Power Cooperative, Inc. Corn Bell Power Cooperative Harlan Municipal Utility Central Power Electric Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc. L and O Power Cooperative 364,389,766 164,832,517 \$83,045,728 \$1,641,111 \$10,245,131 \$C \$C \$C \$C 19a \$ \$10,178,12 190 19d (i) 19d (ii) 19d (iii) 19d (iii) 19d (iv) 19d (v) 19d (vi) \$0 \$0 19d (vii) 19d (viii \$1,886,246 \$263,722 \$33,516 19g 19h \$290,73 \$1,365,31 \$1,343,39 19n \$0 19 Total \$2,240,886,932 \$123,685,283 \$214,280,172 \$0 \$12,272,274

Table 2A From Base Plan Rev. Req. Alloc Tab

	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$63,427,392	
	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$180,793,479	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,			
	Table 1		\$0	
	Balanced Portfolio Region Wide ATRR		\$90,214,398	
	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,328,850	
	SPP Interregional Planning Region ATRR			
	Other Interregional Planning Region ATRR			
	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$340,764,119	

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$850,655	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$294,985,910	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I,		
3	Table 1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$11,408,357	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,668,567	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$308,913,489	

from SPP - RRR for February 2025 posted 2/14/2025

Southwest Power Pool, Inc. Regional and Zonal Transmission System Peak Loads (MW) Calendar Year 2024

from SPP RRR for February 2025 posted 2/14/2025

]	Monthly Peal	k Load (MW) 2024					
Zone	January	February	March	April	May	June	July	0	September	October	November		Total	Average
	9,977.000	7,283.000	6,466.000	6,964.000	8,408.000	10,346.000	10,457.000	10,593.000	9,536.000	8,415.000	6,090.000	7,316.000	101,851.000	8,487.583
EDE	1,294.202	842.340	826.884	709.907	833.373	1,133.522	1,121.594	1,095.692	1,092.428	838.560	800.188	937.216	11,525.906	960.492
EKC	4,005.000	3,239.000	3,142.000	3,568.000	3,919.000	5,430.000	5,598.000	5,466.000	4,971.000	4,065.000	3,051.000	3,301.000	49,755.000	4,146.250
EMe	3,357.500	2,483.415	2,310.789	2,478.481	2,915.300	4,024.183	3,978.286	3,872.580	3,513.972	2,849.623	2,345.217	2,697.324	36,826.670	3,068.889
EMW	1,849.000	1,365.000	1,240.000	1,273.000	1,444.000	2,010.000	1,953.000	1,977.000	1,758.000	1,464.000	1,219.000	1,402.000	18,954.000	1,579.500
GRDA	871.329	760.487	753.632	841.316	903.786	1,051.959	1,063.954	1,050.559	1,049.838	946.096	787.225	832.588	10,912.769	909.397
KCBPU	390.000	316.000	310.000	319.000	354.000	474.000	467.000	470.000	421.000	354.000	289.000	327.000	4,491.000	374.250
LES	647.631	525.387	491.376	519.149	561.898	782.811	784.699	788.537	684.345	559.075	463.625	540.399	7,348.932	612.411
MIDW	260.870	249.950	241.190	264.390	279.430	411.430	443.370	419.930	337.830	294.810	255.000	272.620	3,730.820	310.902
NPPD	2,785.470	2,414.967	2,231.457	1,970.904	2,081.292	3,109.084	3,709.605	3,752.156	3,478.024	2,172.107	2,304.530	2,506.092	32,515.688	2,709.641
OGE	6,197.173	4,624.411	4,519.503	5,061.842	5,834.430	7,251.182	7,294.216	7,466.387	7,036.739	5,990.811	4,540.749	5,077.690	70,895.133	5,907.928
OPPD	2,296.726	1,960.328	1,831.183	1,978.399	2,327.462	2,936.769	2,942.205	2,959.409	2,546.832	2,249.626	1,899.758	2,084.149	28,012.846	2,334.404
SECI	832.198	785.401	772.322	847.461	877.973	1,174.146	1,223.559	1,135.617	1,005.268	893.927	790.517	827.925	11,166.314	930.526
SPA	441.800	244.231	217.356	169.839	196.830	339.640	322.151	403.405	337.139	238.827	199.447	299.241	3,409.906	284.159
SPRM	563.000	423.000	409.000	480.000	555.000	731.000	729.000	713.000	667.000	542.000	393.000	450.000	6,655.000	554.583
SPS	4,428.518	4,277.589	4,428.093	4,721.235	5,192.734	5,879.267	6,260.724	6,274.135	5,423.799	4,919.041	4,255.507	4,440.035	60,500.677	5,041.723
UMZ W FSE	6,645.441	6,119.405	5,819.693	5,384.276	5,085.456	5,701.539	5,920.522	5,961.736	5,692.223	5,075.877	5,786.950	6,168.535	69,361.653	5,780.138
UMZ W/O FSE	5,035.408	4,545.330	4,423.408	4,336.140	4,069.423	4,533.249	4,708.148	4,702.456	4,578.061	4,101.895	4,661.780	4,621.763	54,317.061	4,526.422
WFEC	1,875.071	1,444.506	1,252.019	1,220.297	1,435.301	1,740.051	1,718.436	1,751.909	1,640.736	1,441.065	1,242.932	1,385.038	18,147.361	1,512.280
											Total Region Zo	ones 1 - 18		39,724.919 a
										1	Total Region Zo	ones 1 - 19 w FS	E	45,505.056 a
											Total Region Zo	ones 1 - 19 w/o	FSE	44,251.340 a

PUBLIC

Total Zonal Load - Schedule 11 Load Ratio Share Denominator

Kansas City Power and Light Company, Zone 6 - Billing Year 2025 Based on 2024 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2025

Line No.	Load Element	Notes	January	February	March	April	Mav Mav	onthly Peak l June	Load (MW) July	2024 August	September	October	November	December	Total	Average	Load Ratio Share
110.	Loud Element	10005	Junuary	i coi uui y	March		ivituy	June	ouly	rugust	September	Octobel	itovember	Detember	Total	Inverage	Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,936.715	2,169.496	2,014.544	2,135.190	2,511.572	3,487.006	3,446.375	3,363.938	3,032.591	2,448.737	2,045.661	2,365.853	31,957.68	2,663.139	92.478%
	Telemetry Adjustment																
	<u>referred y ridjustment</u>	Load connected to the reporting TO's transmission															
2	Plus Network Load Telemered Out	facilities not included in the B/A load total above. Load included in the B/A load total that is not	23.437	15.285	14.266	10.190	13.247	18.342	18.342	16.304	15.285	13.247	14.266	14.266	186	16	
3	Less Network Load Telemetered In	connected to the reporting TO's transmission facilities.													0	0	
4	Net Telemetry Adjustment	Line $4 = \text{Line } 2$ - Line 3	23	15	14	10	13	18	18	16	15	13	14	14	186.48	15.540	0.540%
	GFA Adjustment	Include reserved amount and exclude related schedule.															
	Plus the total of all relevant Long-																
	Term-Firm PTP reservations served	Include GFA reserved amounts pursuant to the															
5	under Grandfathered Agreements	instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
	Less the total of all schedules run																
	during the peak hour for the Long- Term-Firm PTP GFAs identified in	Here remove schedules sinking in the zone, since they															
6	Line 5 above that sink in the zone.	are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line $7 = \text{Line } 5$ - Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
		Enter Other Adjustments individually with proper sign															
0	Other Adjustments	and explain the nature of such adjustment.															
8	Other Adjustment Other Adjustment	KMEA-Internal Load MEUC-Internal Load	85.290 52.275	61.851 42.085	57.064 39.843	65.418 43.919	81.005 47.893	115.134 66.235	113.691 65.309	103.877 47.598	102.710 61.131	81.311 49.422	55.622 41.168	61.132 46.466	984.105 603.344	82.009 50.279	2.8478% 1.7459%
10	Other Adjustment	MEOC-internal Load	52.275	42.065	39.043	45.919	47.095	00.255	05.509	47.596	01.151	49.422	41.100	40.400	603.344	50.279	1.7459%
11	Total Other Adjustments		138	104	97	109	129	181	179	151	164	131	97	108	1,587.45	132.287	4.594%
	5														·		
	Total Transmission System Load - Schedule 11 Load Ratio Share																
12	Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	3,166.500	2,357.500	2,194.500	2,323.500	2,722.500	3,755.500	3,712.500	3,600.500	3,280.500	2,661.500	2,225.500	2,556.500	34,557.00	2,879.750	100.000%

Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing **TDC Calculation**

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			TDC Calculation 2024 TDC True-up for the 2025 TDC Filing											
				SPP Rates Effective (ATRR _{Filing})										
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro	SPP Tariff		Annual Revenue		N	ative System Network			KS Retail Revenue				
Line #	Zone 6	Schedule		Requirement	Native System LRS		Service Costs	KS Retail Allocation		Requirement				
1	Evergy Metro Zone 6 Zonal ATRR	Schedule 9	\$	86,207,064	86.8983%	\$	74,912,505	46.5897%	\$	34,901,491				
2	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010	Schedule 11	\$	2,581,431	86.8983%	\$	2,243,221	43.1947%	\$	968,951				
3	Evergy Metro Zone 6 BPF Zonal ATRR: NTC on or after June 19, 2010	Schedule 11	\$	577,807	86.8983%	\$	502,105	43.1947%	\$	216,882				
4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR	Schedule 11	\$	-	0.0000%	\$	-	43.1947%	\$	-				
5	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors	Schedule 11	\$	204,036	86.8983%	\$	177,304	43.1947%	\$	76,586				
6	Region-wide Allocation to Evergy Metro Zone 6	Schedule 11	\$	41,836,909	86.8983%	\$	36,355,578	43.1947%	\$	15,703,666				
7	Total ATRR for Evergy Metro Zone 6		\$	131,407,248		\$	114,190,712		\$	51,867,576 ATRR				

		SPP Tariff
	SPP Administration Charges and NERC Fees for Retail Load	Schedule
8	SPP Administrative Fee	Schedule 1A
9	NERC Fees	Non-SPP
10	Total Charges	

Known & Measureable Charges (Admin)													
Native S	ystem Network				1								
Servi	ce Charges	KS Retail Allocation		KS Retail Charges									
\$	6,253,287	43.1947%		2,701,086									
\$	1,076,693	43.1947%		465,074									
\$	7,329,980		\$	3,166,159	Ad								

612,594

1,816,077

-

2,428,671 SPP

PP Charges for Retail Load not included above (includes non-SPP Acct 565 amounts) Charges on Evergy Metro System CRC Assessment Fees Schedule 10 Schedule 12
cility Charges on Evergy Metro System Schedule 10
RC Assessment Fees Schedule 12
yy Metro Retail Load on Foreign Wires (all costs)
PtP Charges for Wind for Retail Load Schedule 2,7,11
er 565 Retail - Non-SPP Non-SPP
P Direct Assigned Transmission Customer Costs charged by SPP Z2 Schedule 7, 8
al Charges

					· · · · ·				•
				Knowi	n & Measureable TFR ATRR, Etc	c. (Other)			1
		SPP Tariff	Annual Revenue		Native System Network	\$ 2	KS Ret	tail Revenue	1
	Other TFR ATRR Amounts, Etc. to be Collected in TDC	Schedule	Requirement	Native System LRS	Service Costs	KS Retail Allocation	Req	uirement	
3	Transmission Owner ATRR for Sponsored Upgrade not charged by SPP in Schedules 9 & 11	n/a	\$ 900,966	100.0%	900,966	46.5897%		419,757	-
)	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Evergy Metro Zonal)	n/a	(9,734,984)	86.9%	(8,459,539)	46.5897%		(3,941,272)	
)	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Base Plan)	n/a	(279,276)	86.9%	(242,686)	43.1947%		(104,827)	
	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Balanced Portfolio)	n/a	(36,362)	86.9%	(31,598)	43.1947%		(13,649)	
2	TFR ATRR Adjustment to reflect Amounts recovered though Property Tax Rider (Sponsored)	n/a	 (101,652)	100.0%	(101,652)	46.5897%	<u> </u>	(47,359)	
\$	Total Other		\$ (9,251,308)		\$ (7,934,509)		\$	(3,687,350)	Other
	Total TDC-related Costs to be Included in TDC True-Up Calculation								
ł	Total Annual Transmission Cost without True-Up (Line 7 + Line 10 + Line 17 + Line 23)				\$ 119,208,802		\$	53,775,057	-
;	Prior Year True-Up					2023 True-up		668,414	TU _{n-1}
6	Total Annual Transmission Cost including prior year True-Up (Line 24 + Line 25)						\$	54,443,470	TDC _{Filing}
	TDC Revenues & True-Up Calculation for TDC Year					2024 TDC Revenue	\$	51,886,178	- TDC _{Rev}
, ,	Total TDC Revenues (for months: January - December) True-Up for TDC Year (to be applied to TDC rate for the following TDC year) (Line 26 - Line 27)					2024 True-Up	\$	2,557,292	TUn



43.1947%

43.1947%

43.1947%

43.1947%

43.1947%

\$

Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing TDC Inputs

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ATRR

	AIRR		. –												
		SPP Rates Effective at Filing (ATRR _{Filing})						SPP	Rates Effective at	the time of the filing					
Line #	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro Zone 6	Average		01/01/24	02/01/24	03/01/24	04/01/24	05/01/24	06/01/24	07/01/24	08/01/24	09/01/24	10/01/24	11/01/24	12/01/24
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9 w/Metro at 9.4% State ROE	\$ 86,207,064		\$ 86.207.064 \$	86.207.064	\$ 86.207.064 \$	86.207.064 \$	86.207.064	\$ 86.207.064	\$ 86.207.064 \$	86.207.064	6 86.207.064	\$ 86.207.064	86.207.064	86.207.064
	Evergy Metro Zone 6 BPF Zonal ATRR: NTC prior to June 19, 2010, Schedule 11	\$ 2,581,431		\$ 2.582.609 \$			2.582.609 \$			\$ 2.581.869 \$	2.582.720	, . ,	\$ 2.582.720		
ATRR-3		\$ 577,807		\$ 577,807 \$,,				\$ 577,807 \$, ,,		
ATRR-4		\$ -		\$							- 1				
ATRR-5		\$ 204.036		, \$ 193.094 \$		• \$ 193.094 \$				\$ 212.741 \$					
ATRR-6		\$ 41.836.909		\$ 41.380.591 \$	41,380,591	\$ 40.426.645 \$. , .		\$ 42,114,941 \$	42.451.150		\$ 42,450,917	42,450,155	1
ATRR-7		\$ 131,407,248		\$ 130.941.165	5 130.941.165					\$ 131,694,422 \$			\$ 132.030.401		\$ 132.059.021
			-	· · · ·		· · · · ·				· · · ·		· · · ·			<u> </u>
	Zonal Loads in and Regional Revenue Requirements for Evergy Metro Zone 6	7													
	Evergy Metro Native System Load in Zone 6	-		2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666	2,666
	Other Transmission Customer Load Reported by Evergy Metro in Zone 6			213	213	213	213	213	213	213	213	213	213	213	213
	IPL Load in Zone 6			189	189	189	189	189	189	189	189	189	189	189	189
	Evergy Metro Zone 6 Load		_	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
		-	-												
	SPP Schedule 9 and Schedule 11 Zonal and Regional Revenue Requirements for Evergy Metro														
	Zone 6 (allocated ot Evergy Metro Native System Load)														
ATRR-1	Evergy Metro Zone 6 Zonal ATRR, Schedule 9	\$ 74,912,505													
ATRR-2		\$ 2,243,221								\$ 2,243,601 \$					
ATRR-3		\$ 502,105	86.9%												
ATRR-4	Evergy Metro Zone 6 ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$ -	0.0%			ΨΨ	- \$		*	ΨΨ			Ý ,	· ·	*
ATRR-5			86.9%							\$ 184,869 \$					
ATRR-6		\$ 36,355,578	86.9%		35,959,045					\$ 36,597,183 \$			\$ 36,889,141		
AIRR-/	Total ATRR for Evergy Metro Zone 6	\$ 114,190,712	00.9%	\$ 113,703,094	113,705,094	\$ 112,944,000 \$	113,764,360 3	113,002,000	\$ 114,257,040	\$ 114,440,262 \$	114,733,162	\$ 114,733,976	\$ 114,/32,223	0 114,731,300	\$ 114,757,095
	Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9	\$ 84,767,985		\$ 84 767 985 \$	84,767,985	\$ 84,767,985 \$	84,767,985 \$	84,767,985	\$ 84,767,985	\$ 84,767,985 \$	84,767,985	84,767,985	\$ 84,767,985	84,767,985	84,767,985
AINIG	Less: State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225	\$ (5,453,083)		\$ (5,453,083) \$											
	Subtotal Evergy Metro Zonal ATRR for Evergy Metro Zone 6, Schedule 9 at 9.4% State ROE	\$ 79,314,902		\$										79.314.902	
ATRR-1	IPL Zonal ATRR for Evergy Metro Zone 6	\$ 6,892,162		\$ 6.892.162 \$											
	Evergy Metro Zonal ATRR	\$ 86,207,064		\$ 86,207,064 \$			86,207,064 \$					\$ 86,207,064			
	Evergy Metro BPF Zonal ATRR for Evergy Metro Zone 6: NTC prior to June 19, 2010, Schedule 11	\$ 2,581,431		\$ 2,582,609 \$	2,582,609					\$ 2,581,869 \$			\$ 2,582,720 \$	2,582,720	2,582,720
	IPL BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -		\$-\$	_	\$-\$			þ	\$ - \$			φ -		
ATRR-2	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 2,581,431		\$ 2,582,609 \$	5 2,582,609	\$ 2,568,658 \$	2,582,609 \$	2,582,609	\$ 2,582,609	\$ 2,581,869 \$	2,582,720	\$ 2,582,720	\$ 2,582,720	2,582,720	\$ 2,582,720
ATDD 2	Evergy Metro BPF Zonal ATRR: NTC on or after June 19, 2010, Schedule 11	\$ 577,807		\$ 577,807 \$	577,807	\$ 577,807 \$	577,807 \$	577,807	\$ 577,807	\$ 577,807 \$	577,807	577,807	\$ 577,807 \$	577,807	577,807
	IPL BPF Zonal ATRR: NTC on or after June 19, 2010	\$ 577,607 ¢		\$	577,607	s 577,607 \$ \$ - \$	- \$			ວ ວ//,ດປ/ວ ¢ ¢	577,007				
	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ 577.807		\$ 577.807	577.807	φ φ	Ψ		4	\$		P	Ψ 4		/
Anaro		• • • • • • • •		φ 0/1,001 Q	011,001	φ 011,001 φ	011,001 4	011,001	¢ 011,001	¢ 011,001 ¢	011,001	\$ 011,001	• • • • • • •	011,001	011,001
ATRR-4a	Evergy Metro Zone (Zone 6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR, Sch 11	\$-		\$-\$		\$-\$	- \$	-	\$ -	\$-\$		- 6	\$-9		- 3
ATRR-4	Evergy Metro BPF Zonal ATRR: NTC prior to June 19, 2010	\$ -		\$ - 5	- i	\$ - \$	- \$	-	\$ -	\$ - \$	-	\$-	\$ -	\$ -	\$-
	Evergy Metro Zone 6 Base Plan Zonal ATRR to pay Upgrade Sponsors, Schedule 11	\$ 204,036		\$ 193,094 \$											
ATRR-5	Evergy Metro Zone (Zone 6) Base Plan Zonal ATRR to pay Upgrade Sponsors	\$ 204,036		\$ 193,094 \$	193,094	\$ 193,094 \$	193,094 \$	192,410	\$ 210,749	\$ 212,741 \$	212,741	\$ 212,145	\$ 211,893	211,893	\$ 211,489
ATPP-64	Total Regional Revenue Requirement (from Table 2A)			\$ 313,912,892 \$	313 012 802	\$ 303 /20 205 \$	313,913,177 \$	311 254 141	\$ 310 02/ /35	\$ 321.944.938 \$	322 611 064	322,620,282	\$ 322,617,817 \$	322,617,817	322,615,346
ATT: 00	Total Neglonal Nevenue Nequilement (nom Table 2A)			φ 313,312,032 ¢	515,512,052	φ 303,423,233 φ	515,515,177 φ	511,254,141	9 313,324,433	φ 521,344,350 φ	522,011,304	522,020,202	φ 522,017,017 ψ	522,017,017	5 522,015,540
ATRR-6h	Evergy Metro Zone (Zone 6) Load			3,068	3,068	3,068	3,068	3,068	3,068	3,068	3.068	3,068	3,068	3,068	3,068
	Total SPP Load (Zones 1-18) (for Table 2A)			39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192	39,192
	% of Evergy Metro Load to SPP		-	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%	7.83%
ATRR-66	Total Regional Revenue Requirement (from Table 2B)			\$ 239,114,685 \$	239,114,685	\$ 237,219,339 \$	239,092,515 \$	239,092,515	\$ 239,884,939	\$ 240,616,347 \$	244,657,181	244,669,725	\$ 244,647,346	244,636,492	245,063,069
	J I I I I I I I I I I I I I I I I I I I														
	Evergy Metro Zonal Load			3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068	3,068
	Total SPP Load (Zones 1 - 19 w/o FSE) (for Table 2B)			43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658	43,658
ATRR-6h	% of Evergy Metro Load to SPP		-	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%

\$ 41,380,591 \$ 41,380,591 \$ 40,426,645 \$ 41,379,055 \$ 41,170,884 \$ 41,905,356 \$ 42,114,941 \$ 42,451,150 \$ 42,452,683 \$ 42,450,917 \$ 42,450,155 \$ 42,479,941

Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing TDC Inputs

Admin

Admin																
Amounts from prior TDC filing - no update in true-up filing		1 Г														
			Calculated	C	Calculated	Calculated	Calculate	ed	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated	Calculated
	Admin		based on K&I	M bas	sed on K&M b	based on K&M	based on M	K&M b	based on K&M	based on K&M	based on K&M	based on K&	based on K&M	based on K&M	I based on K&M	based on K&M
Line #	2024] [Jan-24		Feb-24	Mar-24	Apr-24		May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
Admin-1 SPP Administrative Fee, Schedule 1-1A	\$ 6,253,287		\$ 529,6	50 \$	495,479 \$	529,650	\$ 512	2,565 \$	529,650	\$ 512,565	\$ 529,650	\$ 529,65	0 \$ 512,56	5 \$ 529,65	0 \$ 512,565	\$ 529,650
Admin-1a Known & Measurable Schedule 1-1A Rate Admin-1t: 12-CP Load for Evergy Metro Native System (MW)			\$ 0.20		0.267 \$ 2,666	0.267 2.666		0.267 \$ 2.666	0.267 2,666	\$ 0.267 2,666	\$ 0.267 2,666					\$ 0.267 2,666
Admin-12 Days in Month		366	2,00	31	2,000	2,000	2	30	2,000	2,000				30	31 30	31
Admin-2 NERC Fees	\$ 1,076,693		\$ 89,72	24 \$	89,724 \$	89,724	\$ 89	9,724 \$	89,724	\$ 89,724	\$ 89,724	\$ 89,72	4 \$ 89,72	4 \$ 89,72	24 \$ 89,724	\$ 89,724
Admin-2e Known & Measurable Quarterly Assesssments			\$ 269,1	73			\$ 269	9,173			\$ 269,173	1		\$ 269,17	'3	
Admin-3 Total	\$ 7,329,980		\$ 619,3	74 \$	585,203 \$	619,374	\$ 602	2,289 \$	619,374	\$ 602,289	\$ 619,374	\$ 619,37	4 \$ 602,28	9 \$ 619,37	74 \$ 602,289	\$ 619,374

PUBLIC

TDC Inputs 2024 Filing

SPP														
Amounts from prior TDC filing - no update in true-up filing	SPP	A	ctual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023	Actual 2023
Line #	2023		Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
SPP-1 Facility Charges on Evergy Metro System, Schedule 10														
SPP-2 FERC Assessment Fees, Schedule 12	\$ 1,418,216	\$	121,221	\$ 136,107	\$ 121,705	\$ 105,358	\$ 99,508	\$ 98,115	\$ 117,732	\$ 135,575	\$ 139,205	\$ 137,650	\$ 109,239	\$ 96,80
SPP-3 Evergy Metro Retail Load on Foreign Wires (all costs)														
SPP-4 SPP PtP Charges for Wind, Sch 2, 7, 8, 11 for Retail Load														
SPP-5 Other 565 Retail - Non-SPP														
SPP-6 SPP Direct Assigned Transmission Customer Costs charged by SPP (incl Z2 credits)	\$ 4,204,402	\$	277.271	\$ 295.661	\$ 296,380	\$ 297,106	\$ 309,746	\$ 309.727	\$ 403,059	\$ 403,091	\$ 403.077	\$ 403,080	\$ 403.107	\$ 403,096
5	\$ 5,622,619	\$	398,491	\$ 431,768		\$ 402,464	\$ 409,254	\$ 407,841	\$ 520,792	\$ 538,667	\$ 542,283	\$ 540,730		
Other														
Amounts from prior TDC filing - no update in true-up filing		Ca	Iculated in	Calculated in										

| FR ATRR Amounts, Etc. to be Collected in TDC
e-West Gardner ATRR
State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 | \$ | Other
2024
962.734 | N | Metro TFR
Jan-24 | Metro TFR
Feb-24 | Metro TFR | Metro TFR
 | Metro TFR

 | Metro TFR
 | Metro TFR | Metro TFR
 | Metro TFR | Metro TFR
 | Metro TFR | Metro TFR |
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e-West Gardner ATRR	\$
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| | \$ | 060 734 | | | 160-24 | Mar-24 | Apr-24
 | May-24

 | Jun-24
 | Jul-24 | Aug-24
 | Sep-24 | Oct-24
 | Nov-24 | Dec-24 |
| State ROE from 23-EKCE-775-RTS Docket Impact, House Bill 2225 | | 902,734 | \$ | 80,228 \$ | 80,228 | \$ 80,228 | \$ 80,228
 | 80,228

 | \$ 80,228
 | \$ 80,228 | \$ 80,228
 | \$ 80,228 | \$ 80,228
 | \$ 80,228 \$ | \$ 80,228 |
| | \$ | (61,768) | \$ | (5,147) \$ | (5,147) | \$ (5,147) | \$ (5,147) \$
 | 5 (5,147) 5

 | \$ (5,147)
 | \$ (5,147) | \$ (5,147)
 | \$ (5,147) \$ | \$ (5,147) \$
 | \$ (5,147) \$ | \$ (5,147) |
| oonsored Project(s) ATRR at 9.4% State ROE | \$ | 900,966 | \$ | 75,081 \$ | 75,081 | \$ 75,081 | \$75,081
 | \$75,081

 | \$ 75,081
 | \$75,081 | \$ 75,081
 | \$ 75,081 | \$ 75,081
 | \$ 75,081 \$ | \$ 75,081 |
| | | | | | | |
 |

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 | | |
| RR Adjustment to reflect Amounts recovered through Property Tax Rider (Zonal) | \$ | (9,734,984) | \$ | (811,249) \$ | (811,249) | \$ (811,249) | \$ (811,249) \$
 | 6 (811,249)

 | \$ (811,249)
 | \$ (811,249) | \$ (811,249)
 | \$ (811,249) | \$ (811,249)
 | \$ (811,249) \$ | \$ (811,249) |
| RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) | \$ | (279,276) | \$ | (23,273) \$ | (23,273) | \$ (23,273) | \$ (23,273)
 | (23,273)

 | \$ (23,273)
 | \$ (23,273) | \$ (23,273)
 | \$ (23,273) | \$ (23,273)
 | \$ (23,273) \$ | \$ (23,273) |
| RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) | \$ | (36,362) | \$ | (3,030) \$ | (3,030) | \$ (3,030) | \$ (3,030) \$
 | 6 (3,030) 5

 | \$ (3,030)
 | \$ (3,030) | \$ (3,030)
 | \$ (3,030) \$ | \$ (3,030) \$
 | \$ (3,030) \$ | \$ (3,030) |
| RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) | \$ | (101,652) | \$ | (8,471) \$ | (8,471) | \$ (8,471) | \$ (8,471) \$
 | 6 (8,471) 5

 | \$ (8,471)
 | \$ (8,471) | \$ (8,471)
 | \$ (8,471) | \$ (8,471) \$
 | \$ (8,471) \$ | \$ (8,471) |
| RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) | \$ | (10,152,274) | \$ | (846,023) \$ | (846,023) | \$ (846,023) | \$ (846,023)
 | \$ (846,023)

 | \$ (846,023)
 | \$ (846,023) | \$ (846,023)
 | \$ (846,023) | \$ (846,023)
 | \$ (846,023) | \$ (846,023) |
| | | | | | | |
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| FR ATRR Amounts. Etc. to be Collected in TDC | - | (9,251,308) | _ | (770,942) \$ | (======= | \$ (770.942) | \$ (770.942)
 | \$ (770,942)

 |
 | |
 | \$ (770.942) |
 | | \$ (770,942) |
| F | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan)
RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio)
RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored)
RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) \$ | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) \$ (36,362) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) \$ (101,652) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) \$ (10,152,274) | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) \$ (36,362) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) \$ (101,652) \$ RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) \$ (10,152,274) \$ | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) \$ (36,362) \$ (3,030) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) \$ (101,652) \$ (84,471) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) \$ (10,152,274) \$ (846,023) | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) \$ (23,273) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Balance Portfolio) \$ (36,362) \$ (3,030) \$ (3,030) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Sponsored) \$ (101,652) \$ (8,471) \$ (8,471) RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Total) \$ (10,152,274) \$ (846,023) \$ (846,023) | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) <td< td=""><td>RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) <td< td=""><td>RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) <td< td=""><td>RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) \$ (3,030) \$ (3,</td><td>RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273)
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Plan) \$ (23,273) \$ (3,030) \$ (</td></td<></td></td<> | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (279,276) \$ (23,273) <td< td=""><td>RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (23,273) \$ (3,030) \$ (</td></td<> | RR Adjustment to reflect Amounts recvrd thru Property Tax Rider (Base Plan) \$ (23,273) \$ (3,030) \$ (|

Evergy Kansas Metro 2024 TDC True-up for the 2025 TDC Filing Demand (D1) and Energy (E1) Allocators

		Average	СР						2024 Coinci	dent Peaks					
Line #		Actual	D1 Allocator	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
P-1	Retail CoinMOPeak	1,420.7	53.27159%	1,556.0	1,167.0	1,100.0	1,176.0	1,315.0	1,821.0	1,799.0	1,788.0	1,590.0	1,305.0	1,135.0	1,296.0
P-2	Retail CoinKSPeak - Demand Allocation	1,242.5	46.58967%	1,381.0	1,003.0	915.0	960.0	1,198.0	1,666.0	1,646.0	1,575.0	1,441.0	1,144.0	911.0	1,070.0
P-3	CoinResale	3.7	0.13874%	3.7	2.8	2.8	3.2	2.5	5.5	5.5	5.4	4.6	3.3	2.7	3.1
P-4	System WNPeak	2,666.9	100.00000%	2,941	2,173	2,018	2,139	2,515	3,492	3,450	3,368	3,036	2,452	2,049	2,369

PUBLIC

D1 E1 Juris Alloc

		Total Sa	lles		2024 Sales										
		MWH	E1	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24
		with losses	Allocator	oun-24	100-24	Mai -24		may-24	oun-24	001-24	Aug-24	00p-24	000-24	1101-24	D00-24
P-5	Missouri Retail	8,284,560	56.65497%	765,267	695,337	600,111	553,058	641,795	811,991	811,755	824,061	663,216	620,980	580,835	716,155
P-6	Kansas Retail - Energy Allocation	6,316,281	43.19465%	621,273	441,693	437,898	413,504	510,357	672,401	633,670	660,388	509,385	444,189	429,063	542,461
P-7	Sales for Resale - Muni's only	21,990	0.15038%	1,956	2,601	1,248	1,320	1,387	1,927	2,686	2,574	2,219	1,510	1,283	1,280
P-8	TOTAL	14,622,831	100.00000%	1,388,496	1,139,631	1,039,256	967,882	1,153,538	1,486,319	1,448,111	1,487,024	1,174,819	1,066,678	1,011,181	1,259,895

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

from SPP - RRR for January 2024 posted
11/11/2024

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmissior Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911			\$0	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$313,988,212			\$0	
1b	East Texas Electric Cooperative, Inc Reserved For Future Use	\$14,117,261				
1c 1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486				
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698		
1g	Coffeyville Municipal Light and Power	\$382,578				
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437				
1i 2	Transource Oklahoma, LLC	\$0				
3	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$13,019,737 \$17,074,404	\$0 \$349,949			
4	Empire District Electric Company	\$58,372,709				
5	Grand River Dam Authority	\$33,597,540			\$0	
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$0	\$193,094
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807		
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113		\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113		\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787				
7c 7d	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7	\$459,154 \$166,491	\$0 \$0			
/d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$166,491				
9	Evergy Missouri West, Inc (Total)	\$17,512,612				1 /
9a	Evergy Missouri West, Inc	\$85,473,332				
9b	Transource Missouri, LLC	\$03,113,332				
10	Southwestern Power Administration (Total)	\$17,923,685				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800				
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030				
10c 10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,349,386			\$0 \$0	
11	Southwestern Public Service Company (Total)	\$178,735,836				
11a	Southwestern Public Service Company	\$178,242,335				
11b	Reserved For Future Use	\$1,0,2,12,555	1 .7. 7	1.7 7		
11c	Lea County Electric Cooperative, Inc	\$493,501				
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	\$1,364,572
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,699,972	\$16,863,002	\$0	\$0
12b	ITC Great Plains	\$667,627			\$0	
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825				
13a 13b	Western Farmers Electric Cooperative People's Electric Cooperative-13	\$23,981,240 \$464,585			\$0 \$0	
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	
14a 14b	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) Prairie Wind Transmission, LLC-14	\$315,930,772				
140 14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$29,100,722		\$358,702		
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	\$226,835
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709		
17b	Central Nebraska Public Power and Irrigation District	\$314,096				
17c	Tri-State G&T Association	\$6,943,863				
18 19	Omaha Public Power District	\$53,665,575	\$3,220,530	A46 070 707	40	A40.004
19 19a	Upper Missouri Zone (Total) Western-UGP	\$315,942,913 \$133,646,806			\$0	
19b	Basin Electric Power Cooperative	\$73,278,720				
190 19c	Heartland Consumers Power District	\$73,278,720				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$2,183,054	\$0	\$0	\$0	\$0
19d (iii)	Orange City Municipal Utilities	\$372,341				
19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$812,956				
19d (vii) 19d (viii)	Vermillion Light & Power	\$524,421 \$893,560				
190 (VIII) 19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$19,164,666				
19g	NorthWestern Energy Public Service Corporation	\$6,376,732				
19h	Northwest Iowa Power Cooperative	\$11,992,795				
19i	Harlan Municipal Utilities	\$211,534	\$0	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990				
101	Mountrail Williams	\$15,551,425				
19k			60	. <u>ćo</u>	\$0	\$0
19	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				
	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc. L and O Power Cooperative	\$712,243 \$1,896,286 \$1,390,958	\$0	\$0	\$0) \$C

Table 2A

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,084,863 \$159,623,586 \$0 \$81,461,423 \$6,743,020 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Dealea wide ATDR (Sum Line 1 through PL) \$0 \$313,912,892 Region-wide ATRR (Sum Lines 1 through 8) 4

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

PIdII ATKK I du				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	3
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,726,525	i
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0)
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,771,080)
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	2
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0)
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,114,685	i

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ATTACHMENT H

PUBLIC

from SPP - RRR for February 2024 posted 12/19/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677	\$42,639,125	\$	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	4040.000.040	\$28,963,086	400.000.007		
1a 1b	Power Company) See Section II.3 East Texas Electric Cooperative, Inc	\$313,988,212 \$14,117,261	\$28,963,086	\$30,938,427		
10	Reserved For Future Use	\$14,117,201	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$() \$1
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$() \$(
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	s șc) \$1
1g	Coffeyville Municipal Light and Power	\$382,578	\$1,024,000	\$11,700,058		
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
1i	Transource Oklahoma, LLC	\$0	\$0			
2	Kansas City Board of Public Utilities	\$13,019,737	\$0			
3 4	City Utilities of Springfield, Missouri Empire District Electric Company	\$17,074,404 \$58,372,709	\$349,949 \$2,300,745			
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	ې د ډر	
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609	\$577,807	\$(
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807		
6b	City of Independence, Missouri	\$6,892,162	\$0			
7 7a	Oklahoma Gas and Electric (Total)	\$104,478,003 \$103,491,571	\$10,224,113 \$10,224,113			
7b	Oklahoma Gas and Electric Oklahoma Municipal Power Authority-7	\$360,787	\$10,224,113			
7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			
7d	People's Electric Cooperative-7	\$166,491	\$0		\$0) \$I
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386		\$111,80
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$35,538		
9a 9b	Evergy Missouri West, Inc Transource Missouri, LLC	\$85,473,332	\$1,125,965 \$0	\$35,538 \$0		
10	Southwestern Power Administration (Total)	\$17,923,685	\$0			
10		\$17,525,005		Ş 4 37,555	, ,,	, çı
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b	South Central MCN, LLC-10	-\$62,030	\$0			
10c 10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,349,386 \$1,102,529	\$0 \$0			
100	Southwestern Public Service Company (Total)	\$1,102,323	\$26,877,496	\$61,742,575	\$ \$	
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575		
11b	Reserved For Future Use	\$0	\$0	\$0	\$0) \$1
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972		2 \$C \$C	
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$37,695,637 \$667,627	\$5,699,972 \$0	\$16,863,002 \$812,485		
12c	Prairie Wind Transmission, LLC-15	\$0	\$0			
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,856,966	\$12,679,866	i \$0	\$1,038,31
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866		
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0) \$I
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$640,57
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0) \$I
14b	Prairie Wind Transmission, LLC-14	\$0	\$0			
14c	Kansas Power Pool	\$1,340,938	\$0			
14d 15	South Central MCN, LLC-14 Reserved for Future Use	\$2,397,324	\$0 \$0			
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634			
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709	\$) \$I
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0			
17c 18	Tri-State G&T Association Omaha Public Power District	\$6,943,863 \$53,665,575	\$0 \$3,220,530	\$0 \$6,256,248		
18	Upper Missouri Zone (Total)	\$315,942,913	\$3,220,530			
19a	Western-UGP	\$133,646,806	\$0			
19b	Basin Electric Power Cooperative	\$73,278,720	\$0	\$10,451,956	i \$() \$I
19c	Heartland Comsumers Power District	\$0) \$I
19d	Missouri River Energy Services - Total	\$10,860,366	\$0 \$0			
19d (i) 19d (ii)	Missouri River Energy Services Moorhead Public Service	\$4,908,347 \$2,183,054	\$0			\$() \$(
19d (ii) 19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			
19d (iv)	City of Pierre, South Dakota	\$965,955	\$0) \$1
19d (v)	City of Sioux Center, Iowa	\$199,732	\$0			
19d (vi)	Watertown Municipal Utility Department	\$812,956	\$0			
19d (vii) 19d (viii)	Denison Municipal Utilities Vermillion Light & Power	\$524,421 \$893,560	\$0 \$0			
196 (VIII) 19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0			
19f	Corn Belt Power Cooperative	\$19,164,666	\$0			
19g	NorthWestern Energy Public Service Corporation	\$6,376,732	\$0	\$100,113	\$) \$1
19h	Northwest Iowa Power Cooperative	\$11,992,795	\$0	\$274,034	¢) \$I
19i	Harlan Municipal Utilities	\$211,534	\$0			
19j 19k	Central Power Electric Cooperative Mountrail Williams	\$11,117,990 \$15,551,425	\$0 \$0			
19k 19l	Mor-Gran-Sou Electric Cooperatives Inc.	\$15,551,425 \$712,243	\$0			
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0			
19n	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0) \$
	Total	\$1,958,774,319				

Table 2A

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,084,863 \$159,623,586 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$0 \$81,461,423 \$6,743,02 \$0 \$313,912,892 9

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

PIdII ATKK TOU				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,726,525	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,771,080	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,114,685	

(1) Zone

14a 14b 14c 14d 15 16 17 17a

17b 17c 18 19

19a 19b

19c 19d

19d (i)

19d (ii)

19d (iii) 19d (iv)

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19d (vi)

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19e 19f

19g 19h 19i 19j 19i

19d (viii)

Incoln Flettric System lebraska Public Power District (Total) Nebraska Public Power District Central Nebraska Public Power and Irrigation Distric Tri-State G&T Association Dwaha Public Power District

Omaha Public Power District Upper Missouri Zone (Total)

Vermillion Light & Power

nd O Power Cooperative

Basin Electric Power Cooperative

Heartland: Power Ootperative Heartland: Comsumers Power District Missouri River Energy Services - Total Missouri River Energy Services Moorhead Public Service Orange City Municipal Utilities City of Pierre, South Dakota

City of Sioux Center, Iowa Watertown Municipal Utility Department Denison Municipal Utilities

Vermillion Light & Power East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrail Williams Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc.

Western-UGP

ATTACHMENT H

Annual Transmission Revenue

Requirement For Network Integration Transmission Service

Table 1 (rev

ntegration Transmission	Service					
able 1 (revised)			-			
1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zona ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$29,924,755	\$42,639,125	\$0	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$313,988,212	\$28,053,164	\$30,938,427	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0			
1c	Reserved For Future Use	\$0	\$0	\$0	\$0	
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0			
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0		
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	
1g	Coffeyville Municipal Light and Power	\$382,578	\$0			
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
1i	Transource Oklahoma, LLC	ŚC	\$0			
2	Kansas City Board of Public Utilities	\$13,019,737	\$0			
3	City Utilities of Springfield, Missouri	\$17,074,404		\$0		
4	Empire District Electric Company	\$58,372,709	\$2,295,432	\$1,161,579		
5	Grand River Dam Authority	\$33,597,540	\$3,677,664	\$1,151,382	\$0	\$34,43
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,568,658		\$0	
6a	Evergy Metro, Inc	\$84,767,985	\$2,568,658	\$577,807	\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0	\$377,887	\$0	
7	Oklahoma Gas and Electric (Total)	\$36,380,794	\$9,284,364	\$9,158,333	\$0	
7 7a	Oklahoma Gas and Electric	\$35,394,362	\$9,284,364	\$9,158,333		
7a 7b	Oklahoma Municipal Power Authority-7	\$360,787	\$9,284,584			
70 7c	Arkansas Electric Cooperative Corporation-7	\$459,154	\$0			
70 7d		\$166,491	\$0			
	People's Electric Cooperative-7		\$332,228			
8	Midwest Energy, Inc.	\$17,512,612	1, .	1 / /		
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,114,388	\$35,538	\$0	
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,114,388	\$35,538	\$0	
9b	Transource Missouri, LLC	\$0	\$0			
10	Southwestern Power Administration (Total)	\$17,923,685	\$0	\$437,355	\$0	5
		445 500 000				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030	\$0			ç
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0		\$0	
10d	People's Electric Cooperative-10	\$1,102,529	\$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,773,869		\$0	
11a	Southwestern Public Service Company	\$178,242,335	\$26,773,869		\$0	
11b	Reserved For Future Use	\$0				
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			
12	Sunflower Electric Power Corporation (Total)	\$38,363,264			\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,669,574	\$16,863,002	\$0	
12b	ITC Great Plains	\$667,627	\$0		\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0			
13	Western Farmers Electric Cooperative (Total)	\$24,445,825	\$7,608,567	\$12,679,866	\$0	
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866	\$0	
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	ç
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,237,612	\$43,197,003	\$0	\$641,03
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,237,612	\$42,812,731	\$0	
14b	Prairie Wind Transmission, LLC-14	\$515,556,772	\$0			
14c	Kansas Power Pool	\$1,340,938	\$0			
14d	South Central MCN, LLC-14	\$2,397,324	\$0			
15	Reserved for Future Use	\$2,557,524				
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
		\$25,200,722	\$10,000	\$350,702		4000.00

\$0 \$29,100,722 \$53,832,070 \$46,574,111

\$314,09

\$6,943,863 \$53,665,575 \$315,942,913

\$133,646,806 \$73,278,720

\$10,860,36

\$4,908,34

\$2,183,054

\$372,34

\$965,95

\$199,73

\$812,95

\$524,42

\$893,56

\$893,560 \$29,742,392 \$19,164,666 \$6,376,732 \$11,992,795 \$211,534 \$11,17,990 \$15,5551,425 \$712,243 \$1,896,286 \$1,390,958 **\$1,890,677,110**

\$0 \$69,965 \$10,022,125 \$10,022,125

\$0 \$3,220,530

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\$0 \$358,702 \$6,456,709 \$6,456,709

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\$266,754 \$100,113 \$274,034 \$0 \$1,116,632 \$733,542 \$0

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Table 2A	
From Paco Plan Poy, Pog, Alloc Tab	

From Base Plan Rev. Req. Alloc Ta	D			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$64,841,551	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$155,093,556	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$76,751,168	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$6,743,020	
6	SPP Interregional Planning Region ATRR			
7	Other Interregional Planning Region ATRR			
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$303,429,295	

Table 2B

From Brightline 10-1-2015 Base			
Plan ATRR Tab			
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)	\$680,950	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	\$223,880,221	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table		
3	1	\$0	
4	Balanced Portfolio Region Wide ATRR	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	\$10,773,126	
6	SPP Interregional Planning Region ATRR		
7a	Other Interregional Planning Region ATRR		
7b	Other transmission provider ATRR	\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)	\$237,219,339	

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ATTACHMENT H

PUBLIC

from SPP - RRR for April 2024 posted 2/14/2025

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911		\$42,639,125		
10	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	£212.089.212	\$28,963,086	\$30,938,427		
1a 1b	East Texas Electric Cooperative, Inc	\$313,988,212 \$14,117,261				
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0		
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578		\$0		\$0
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437		\$0		
1i 2	Transource Oklahoma, LLC Kansas City Board of Public Utilities	\$0 \$13.019.737				
3	City Utilities of Springfield, Missouri	\$13,019,737		\$0		
4	Empire District Electric Company	\$58,372,709				
5	Grand River Dam Authority	\$33,597,540	\$3,697,764	\$1,151,382	\$0	\$34,430
6	Evergy Metro, Inc (Total)	\$91,660,147		\$577,807		
6a 6b	Evergy Metro, Inc City of Independence, Missouri	\$84,767,985		\$577,807		
7	Oklahoma Gas and Electric (Total)	\$6,892,162 \$104,478,003		\$0 \$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	° \$0	\$0	\$0	\$0
7c	Arkansas Electric Cooperative Corporation-7	\$459,154				
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$166,491	\$0			
9	Evergy Missouri West, Inc (Total)	\$17,512,612 \$85,473,332				
9a	Evergy Missouri West, Inc	\$85,473,332		\$35,538		
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$17,923,685	i \$0	\$437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	so	so	\$0
10a (i)	NITS ATRR	\$8,034,110				
10b	South Central MCN, LLC-10	-\$62,030			\$0	\$0
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386				
10d	People's Electric Cooperative-10	\$1,102,529				
11 11a	Southwestern Public Service Company (Total) Southwestern Public Service Company	\$178,735,836 \$178,242,335		\$61,742,575 \$61,742,575		
11b	Reserved For Future Use	\$170,242,000				
11c	Lea County Electric Cooperative, Inc	\$493,501				
12	Sunflower Electric Power Corporation (Total)	\$38,363,264				
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$37,695,637	\$5,699,972	\$16,863,002		
120 12c	Prairie Wind Transmission, LLC-15	\$667,627				
13	Western Farmers Electric Cooperative (Total)	\$24,445,825		\$12,679,866		
13a	Western Farmers Electric Cooperative	\$23,981,240		\$12,679,866		
13b	People's Electric Cooperative-13	\$464,585	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$0	\$641,030
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772		\$42,812,731	\$0	
14b	Prairie Wind Transmission, LLC-14	\$0		\$0		
14c 14d	Kansas Power Pool South Central MCN, LLC-14	\$1,340,938 \$2,397,324				
15	Reserved for Future Use	\$2,007,02				
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
17	Nebraska Public Power District (Total)	\$53,832,070		\$6,456,709		
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$46,574,111 \$314,096		\$6,456,709		
17c	Tri-State G&T Association	\$6,943,863				
18	Omaha Public Power District	\$53,665,575		\$6,256,248	\$0	
19	Upper Missouri Zone (Total)	\$316,224,764				
19a 19b	Western-UGP Basin Electric Power Cooperative	\$133,646,806 \$73,278,720				
19b 19c	Heartland Comsumers Power District	\$73,278,720				
19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$2,183,054				
19d (iii) 19d (iv)	Orange City Municipal Utilities City of Pierre, South Dakota	\$372,341 \$965,955				
19d (IV) 19d (V)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$965,955				
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii)	Vermillion Light & Power	\$893,560				
19e 19f	East River Electric Power Cooperative, Inc. Corn Belt Power Cooperative	\$29,742,392 \$19,164,666				
191 19g	NorthWestern Energy Public Service Corporation	\$19,164,666				
19h	Northwest Iowa Power Cooperative	\$11,992,795				
19i	Harlan Municipal Utilities	\$211,534	\$C	\$0	\$0	\$0
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams	\$15,551,425				
19I 19m	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc.	\$712,243				
19n	L and O Power Cooperative	\$1,390,280				
	Total	\$1,959,386,656				

Table 2A From Base Plan Rev. Req. Alloc Tab

 Tab
 Base Plan Region-wide ATRR(NTC prior to June 19, 2010)
 \$66,085,148

 1
 Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
 \$159,623,586

 2
 Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
 \$159,623,586

 3
 Toble 1
 \$0

 4
 Balanced Portfolio Region Wide ATRR
 \$159,623,586

 5
 Base Plan Region-wide ATRR to pay Upgrade Sponsors
 \$6

 6
 SPP Interregional Planning Region ATRR
 \$6,743,020

 7
 Other Interregional Planning Region ATRR
 \$0

 8
 Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
 \$333,913,177

 9
 Region-wide ATRR (Sum Lines 1 through 8)
 \$313,913,177

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	3
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,702,309)
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1		s)
4	Balanced Portfolio Region Wide ATRR		\$()
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	i
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	2
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$()
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,092,51	j

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,906,911	\$30,834,677			
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric					
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328		
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0			
1c 1d	Reserved For Future Use Deep East Texas Electric Cooperative, Inc.	\$0 \$2,489,542				
10 1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0			
10	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$757,100	Ç.		, ç	
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$
1g	Coffeyville Municipal Light and Power	\$382,578	\$0			
1h	Arkansas Electric Cooperative Corporation-1	\$1,362,437	\$46,705	\$0		
11	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737				
4	City Utilities of Springfield, Missouri Empire District Electric Company	\$17,404,890 \$58,372,709	\$350,711 \$2,300,745	\$1,161,579		
5	Grand River Dam Authority	\$33,597,540				1 1 7.1
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,609		\$0	
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807	\$0	\$
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0	\$0) Şi
7	Oklahoma Gas and Electric (Total)	\$104,478,003	\$10,224,113		\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0			
7c	Arkansas Electric Cooperative Corporation-7	\$459,154				
7d 8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$166,491 \$17,512,612	\$0 \$332,228			
9	Evergy Missouri West, Inc (Total)	\$17,512,612	\$332,228	\$2,800,386		
9a	Evergy Missouri West, Inc	\$85,473,332		\$35,538		
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$17,923,685	\$0		\$0	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b	South Central MCN, LLC-10	-\$62,030	\$0			
10c 10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,349,386	\$0 \$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496			
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496		\$0	
11b	Reserved For Future Use	\$0				
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,699,972	\$17,675,487	\$0	
12a	Sunflower Electric Cooperative, Inc	\$37,695,637				
12b	ITC Great Plains	\$667,627	\$0			
12c	Prairie Wind Transmission, LLC-15	\$0	\$0			
13 13a	Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative	\$24,445,825 \$23,981,240	\$7,856,966 \$7,856,966	\$12,679,866 \$12,679,866		
13b	People's Electric Cooperative-13	\$464,585	\$7,858,988			
155		\$404,505			, ve	پ ب
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,563,637	\$43,197,003	\$C	\$639,06
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731	\$0	
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				
14d 15	South Central MCN, LLC-14	\$2,397,324	\$0 \$0		1.1	
15	Reserved for Future Use Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
10	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709		
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634		\$0	
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0			
17c	Tri-State G&T Association	\$6,943,863				
18	Omaha Public Power District	\$53,665,575				
19	Upper Missouri Zone (Total)	\$316,224,764				
19a	Western-UGP Racin Electric Rewar Cooperative	\$133,646,806				
19b 19c	Basin Electric Power Cooperative Heartland Comsumers Power District	\$73,278,720				
190 19d	Missouri River Energy Services - Total	\$10,860,366				
19d (i)	Missouri River Energy Services	\$4,908,347				\$
19d (ii)	Moorhead Public Service	\$2,183,054				
19d (iii)	Orange City Municipal Utilities	\$372,341	\$0			\$
19d (iv)	City of Pierre, South Dakota	\$965,955				
19d (v)	City of Sioux Center, Iowa	\$199,732				
19d (vi)	Watertown Municipal Utility Department	\$812,956				
19d (vii)	Denison Municipal Utilities	\$524,421				
19d (viii) 19e	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$893,560 \$29,742,392				
19e 19f	Corn Belt Power Cooperative	\$29,742,392 \$19,164,666				
191 19g	NorthWestern Energy Public Service Corporation	\$6,658,583				
19g 19h	Northwest Iowa Power Cooperative	\$11,992,795				
19i	Harlan Municipal Utilities	\$211,534				
19j	Central Power Electric Cooperative	\$11,117,990	\$0			\$
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0		\$0	\$
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286	\$0	\$0	\$0	\$
19m	L and O Power Cooperative	\$1,390,958	\$0	\$0	\$0	Ś

Table 2A

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,085,148 \$156,974,685 \$0 \$81,461,423 \$6,732,885 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Dealea wide ATDR (Sum Line 1 through PL) \$0 \$311,254,141 Region-wide ATRR (Sum Lines 1 through 8)

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$732,038	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$225,702,309	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,773,126	
6	SPP Interregional Planning Region ATRR			
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$239,092,515	

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ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

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Table 1 (revised)

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(1) Zone	(2)	Owner)	(4) Base Plan Zonal ATRR	2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total) American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	\$505,928,589	\$30,834,231	\$45,288,026	\$0) \$1,894,042
1a	Power Company) See Section II.3	\$313,988,212	\$28,963,086	\$33,587,328		
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c 1d	Reserved For Future Use Deep East Texas Electric Cooperative, Inc.	\$0				
1e	Oklahoma Municipal Power Authority-1	\$737,486				
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698		
1g 1h	Coffeyville Municipal Light and Power Arkansas Electric Cooperative Corporation-1	\$382,578	\$0 \$46,259	\$0 \$0		
1	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,404,890	\$350,711	\$0		
4	Empire District Electric Company	\$58,372,709		\$1,161,579		
5	Grand River Dam Authority Evergy Metro, Inc (Total)	\$33,597,540 \$91,660,147	\$3,697,764	\$1,151,382 \$577,807		
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,609	\$577,807		
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,483,062	\$10,224,113	\$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,224,113	\$10,175,897		
7b	Oklahoma Municipal Power Authority-7	\$360,787				
7c 7d	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7	\$464,213	\$0 \$0	\$0 \$0		
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386		
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,125,965	\$2,800,580		
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,125,965	\$35,538	\$0	\$0
9b	Transource Missouri, LLC	\$0				
10	Southwestern Power Administration (Total)	\$17,923,685				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800	\$0	\$0		
10a (i) 10b	South Central MCN, LLC-10	\$8,034,110	\$0 \$0			
100 10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386				
10d	People's Electric Cooperative-10	\$1,102,529	\$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,877,496	\$61,742,575		
11a	Southwestern Public Service Company	\$178,242,335	\$26,877,496	\$61,742,575		
11b	Reserved For Future Use	\$0				
11c 12	Lea County Electric Cooperative, Inc Sunflower Electric Power Corporation (Total)	\$493,501	\$0 \$5,699,972	\$0 \$7,551,051		
12a	Sunflower Electric Cooperation (Total)	\$37,695,637	\$5,699,972	\$6,738,566	\$0	
12b	ITC Great Plains	\$667,627	\$0	\$812,485		
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	
13	Western Farmers Electric Cooperative (Total)	\$24,445,825		\$12,679,866		
13a	Western Farmers Electric Cooperative	\$23,981,240	\$7,856,966	\$12,679,866		
13b 14	People's Electric Cooperative-13 Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$464,585	\$0 \$23,563,637	\$0 \$43,197,003		
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,563,637	\$42,812,731		
14b	Prairie Wind Transmission, LLC-14	\$315,550,772	\$23,503,037			
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324		\$384,272		
15	Reserved for Future Use	\$0		\$0		
16	Lincoln Electric System Nebraska Public Power District (Total)	\$29,100,722 \$53,832,070		\$358,702 \$6,456,709		
17a	Nebraska Public Power District	\$46,574,111	\$10,041,634	\$6,456,709		
17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$0	\$0		
17c	Tri-State G&T Association	\$6,943,863	\$0	\$0		
18	Omaha Public Power District	\$53,665,575	\$3,220,530			
19	Upper Missouri Zone (Total)	\$313,538,249	\$0	\$12,612,510		\$19,024
19a 19b	Western-UGP Basin Electric Power Cooperative	\$133,646,806	\$0 \$0			
190 19c	Heartland Comsumers Power District	\$08,380,092				
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0		
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0			
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0 \$0	\$0 \$0		
19d (iv) 19d (v)	City of Pierre, South Dakota City of Sioux Center, Iowa	\$960,880	\$0 \$0			
19d (v) 19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0			
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0		\$0
19d (viii)	Vermillion Light & Power	\$850,695	\$0			
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722		
19g 19h	NorthWestern Energy Public Service Corporation Northwest Iowa Power Cooperative	\$6,658,583				
191	Harlan Municipal Utilities	\$11,992,793	\$0			
19j	Central Power Electric Cooperative	\$11,117,990				
19k	Mountrail Williams	\$15,551,425	\$0	\$733,542	\$0	\$0
				1	\$0	40
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				
	Mor-Gran-Sou Electric Cooperatives Inc. Roughrider Electric Cooperative, Inc. Land O Power Cooperative	\$712,243 \$1,896,286 \$1,390,958	ş0	\$0	\$0	\$0

Table 2A

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$0 \$81,461,423 lanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$6,708,341 \$0

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$732,038 Balanced Portfolio Region Wide ATRR
 Base Plan Region-wide ATRR to pay Upgrade Sponsors
 SPP Interregional Planning Region ATRR
 Other Interregional Planning Region ATRR
 Other transmission provider ATRR
 Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
 Region-wide ATRR (Sum Lines 1 through 8) \$0 \$10,936,68 \$1,885,042

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rom SPP - RRR for July 2024 posted 8/20/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,801,630	\$42,639,125	\$0	\$1,894,474
4-	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	6242 000 242	¢20,020,405	620,020,427		
1a 1b	Power Company) See Section II.3 East Texas Electric Cooperative, Inc	\$313,988,212 \$14,117,261		\$30,938,427 \$0	\$0 \$0	\$0 \$0
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0			
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$C	\$0
1g	Coffeyville Municipal Light and Power	\$382,578				
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115				
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities City Utilities of Springfield, Missouri	\$13,019,737 \$17,404,890	\$0 \$348.200			
4	Empire District Electric Company	\$76,435,278	\$2,227,315	\$1,139,501	\$0	
5	Grand River Dam Authority	\$33,597,540	\$3,697,205	\$1,151,382	\$0	
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,581,869	\$577,807	\$0	
6a	Evergy Metro, Inc	\$84,767,985				
6b	City of Independence, Missouri	\$6,892,162	\$0			
7 7a	Oklahoma Gas and Electric (Total) Oklahoma Gas and Electric	\$104,493,733 \$103,491,571	\$10,186,787 \$10,186,787	\$10,175,897 \$10,175,897	\$0 \$0	
7a 7b	Oklahoma Municipal Power Authority-7	\$103,491,571 \$360,787				
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0	\$0	\$0
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	
9 9a	Evergy Missouri West, Inc (Total)	\$85,473,332 \$85,473,332	\$1,124,696 \$1,124,696			
9a 9b	Evergy Missouri West, Inc Transource Missouri, LLC	\$85,473,332				
10	Southwestern Power Administration (Total)	\$17,994,350				
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0			
10a (i)	NITS ATRR	\$8,034,110				
10b 10c	South Central MCN, LLC-10 Missouri Joint Municipal Electric Utility Commission	-\$62,030 \$1,349,386			\$0 \$0	
100 10d	People's Electric Cooperative-10	\$1,349,380				
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	
11a	Southwestern Public Service Company	\$178,242,335				
11b	Reserved For Future Use	\$0				
11c	Lea County Electric Cooperative, Inc	\$493,501				
12 12a	Sunflower Electric Power Corporation (Total) Sunflower Electric Cooperative, Inc	\$38,363,264 \$37,695,637	\$5,699,972 \$5,699,972	\$7,551,051 \$6,738,566	\$0 \$0	
12b	ITC Great Plains	\$667,627	\$3,053,572		\$0	
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430		
13a	Western Farmers Electric Cooperative	\$26,683,966		\$13,510,430		
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,558,590	\$43,197,003	\$0	
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772				
14b 14c	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$0 \$1,340,938				
140	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$29,100,722				
17	Nebraska Public Power District (Total)	\$53,832,070	\$10,041,634	\$6,456,709	\$0	
17a	Nebraska Public Power District	\$46,574,111				
17b 17c	Central Nebraska Public Power and Irrigation District Tri-State G&T Association	\$314,096	\$0 \$0			\$0
18	Omaha Public Power District	\$53,665,575	\$3,220,530	\$6,256,248	\$0	\$11,636
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$68,386,692				
19c 19d	Heartland Comsumers Power District Missouri River Energy Services - Total	\$0				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810				
19d (iii)	Orange City Municipal Utilities	\$415,070				\$0
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v)	City of Sioux Center, Iowa	\$219,592				
19d (vi) 19d (vii)	Watertown Municipal Utility Department Denison Municipal Utilities	\$850,259 \$513,838				
19d (vii)	Vermillion Light & Power	\$850,695				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212	\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430				\$0
19g	NorthWestern Energy Public Service Corporation	\$6,658,583				
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$12,780,284 \$136,158				
19	Central Power Electric Cooperative	\$136,158				
19k	Mountrail Williams	\$15,551,425				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243	\$0	\$0	\$0	\$0
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286				
	L and O Power Cooperative	\$1,751,208	\$0	\$0	\$0	\$0
19n	Total	\$1,976,362,704	\$128,393,528	\$210,907,610	\$0	

Table 2A

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$65,896,590 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$0 \$81,455,083 \$0 9

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

PIdII ATKK I du				
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)		\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)		\$227,042,797	
	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table			
3	1		\$0	
4	Balanced Portfolio Region Wide ATRR		\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors		\$10,957,358	
6	SPP Interregional Planning Region ATRR		· · · · · · · · · · · · · · · · · · ·	
7a	Other Interregional Planning Region ATRR			
7b	Other transmission provider ATRR		\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		\$240,616,347	

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from SPP - RRR for August 2024 posted 9/9/2024

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

Table 1 (revised)					1	1
(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,894,473
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	1		r	·	
1a	Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0		
1c	Reserved For Future Use	\$0	\$0	\$0		
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0		
1e	Oklahoma Municipal Power Authority-1 AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$737,486	\$0	\$0	\$0	\$0
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0		
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0		
1i	Transource Oklahoma, LLC	\$0	\$0	\$0		
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0		
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0	\$0	\$0
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,644
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394	\$0	\$34,694
6	Evergy Metro, Inc (Total)	\$91,660,147	\$2,582,720	\$577,807	\$0	\$212,741
6a	Evergy Metro, Inc	\$84,767,985	\$2,582,720	\$577,807	\$0	
6b	City of Independence, Missouri	\$6,892,162	\$0	\$0		
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897	\$0	
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0		
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0		
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0		
8	Midwest Energy, Inc.	\$17,512,612	\$332,228	\$2,800,386	\$0	
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$85,473,332	\$1,126,634 \$1,126,634	\$35,538	\$0 \$0	
9a 9b	Transource Missouri, LLC	\$85,473,332		\$35,538		
10	Southwestern Power Administration (Total)	\$0 \$17,994,350	\$0 \$0	\$0 \$437,355	\$0 \$0	
10		\$17,994,330	\$U	\$437,333	ຸ ວັນ	ąu ه
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	
10b	South Central MCN, LLC-10	-\$62,030	\$0	\$41,473	\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0	\$395,882	\$0	\$0
10d	People's Electric Cooperative-10	\$1,173,194	\$0	\$0	\$0	\$0
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575	\$0	
11b	Reserved For Future Use	\$0	\$0	\$0		
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0		
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051		
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	\$0	
12b 12c	ITC Great Plains Prairie Wind Transmission, LLC-15	\$667,627	\$0	\$812,485	\$0	
13	Western Farmers Electric Cooperative (Total)	\$0 \$27,180,657	\$0 \$7,630,752	\$0 \$13,510,430	\$0	
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430		
13b	People's Electric Cooperative-13	\$496,691	\$1,030,732	\$13,510,430		
100		\$430,031	ψU	φü	φυ	φυ
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$659,733
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	
14c	Kansas Power Pool	\$1,340,938	\$0	\$0		
14d	South Central MCN, LLC-14	\$2,397,324	\$0	\$384,272	\$0	
15	Reserved for Future Use	\$0	\$0	\$0	\$0	
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
	Nebraska Public Power District (Total)	\$53,832,070	\$10,055,405 \$10,055,405	\$6,456,709	\$0	
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$46,574,111 \$314,096	\$10,055,405	\$6,456,709	\$0	
17b 17c	Tri-State G&T Association	\$314,096	\$0	\$0		
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	
19	Upper Missouri Zone (Total)	\$312,295,338	\$0,517,049	\$12,877,901	\$0	
19a	Western-UGP	\$133,646,806	\$0			
19b	Basin Electric Power Cooperative	\$68,386,692	\$0	\$7,063,358		
19c	Heartland Comsumers Power District	\$0	\$0	\$0		
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0		
19d (i)	Missouri River Energy Services	\$4,908,347	\$0			\$0
19d (ii)	Moorhead Public Service	\$1,853,810	\$0	\$0		\$0
19d (iii)	Orange City Municipal Utilities	\$415,070	\$0			
19d (iv)	City of Pierre, South Dakota	\$960,880	\$0	\$0		
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0			
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0			
19d (vii)	Denison Municipal Utilities	\$513,838	\$0	\$0		
19d (viii)	Vermillion Light & Power	\$850,695	\$0			
19e	East River Electric Power Cooperative, Inc.	\$29,742,392	\$0	\$1,841,212		
19f	Corn Belt Power Cooperative	\$21,733,430	\$0	\$263,722		
19g	NorthWestern Energy Public Service Corporation	\$6,658,583	\$0	\$33,516		
19h	Northwest Iowa Power Cooperative	\$12,780,284	\$0	\$290,739		
19i	Harlan Municipal Utilities Central Power Electric Cooperative	\$136,158	\$0	\$0		
19j 19k	Mountrail Williams	\$8,727,340 \$15,551,425	\$0 \$0	\$1,365,318		
191	Mountrali Williams Mor-Gran-Sou Electric Cooperatives Inc.		\$0	\$733,542		
19i 19m	Roughrider Electric Cooperatives Inc.	\$712,243	\$0			
19m 19n	L and O Power Cooperative	\$1,896,286	\$0	\$0		
1011		\$1,751,208				
	Total	\$2,009,287,151	\$129,289,058	\$212,697,412	\$0	\$11,949,66

Table 2A From Base Plan Rev. Req. Alloc Tab

 Tab
 See Plan Region-wide ATRR(NTC prior to June 19, 2010)
 \$66,337,668

 2
 Base Plan Region-wide ATRR (NTC on or after June 19, 2010)
 \$168,407,665

 3
 Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, 3
 \$0

 4
 Balanced Portfolio Region-Wide ATRR
 \$0

 5
 Base Plan Region-wide ATRR to pay Upgrade Sponsors
 \$\$6,373,955

 6
 SPP Interregional Planning Region ATRR
 \$\$6,373,955

 7
 Other Interregional Planning Region ATRR
 \$\$6,373,955

 8
 Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
 \$\$0

 9
 Region-wide ATRR (Sum Lines 1 through 8)
 \$\$322,611,964

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab

Plan ATRR Tab					
1	Base Plan Region-wide ATRR(NTC prior to June 19, 2010)			\$731,150	
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)			\$231,084,267	
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1			\$0	
4	Balanced Portfolio Region Wide ATRR		N I	\$0	
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors			\$10,956,722	
6	SPP Interregional Planning Region ATRR		211 le		14
7a	Other Interregional Planning Region ATRR				
7b	Other transmission provider ATRR			\$1,885,042	
8	Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022		4	\$0	
9	Region-wide ATRR (Sum Lines 1 through 8)		2	\$244,657,181	

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

PUBLIC

rom SPP - RRR for September 2024 posted 10/8/2024

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmission Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589			sc	
	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric	1				
1a	Power Company) See Section II.3	\$313,988,212			\$0	
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c	Reserved For Future Use	\$0	1.1			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542				
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$C	, \$0
1g	Coffeyville Municipal Light and Power	\$382,578				
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115				
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,404,890				
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	\$207,644
5	Grand River Dam Authority	\$48,084,299				
6	Evergy Metro, Inc (Total)	\$91,660,147			\$0	
6a	Evergy Metro, Inc	\$84,767,985				
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897	\$0	
7a	Oklahoma Gas and Electric	\$103,491,571			\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787				
7c 7d	Arkansas Electric Cooperative Corporation-7	\$464,213				
8	People's Electric Cooperative-7 Midwest Energy, Inc.	\$177,162 \$18,863,165				
9	Evergy Missouri West, Inc (Total)	\$18,863,165				
9 9a	Evergy Missouri West, Inc	\$85,473,332	1 / ./	1.1.7.1.1		
9b	Transource Missouri, LLC	\$05,475,552				
10	Southwestern Power Administration (Total)	\$17,994,350			\$0	
			1			
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$0	\$0
10b	South Central MCN, LLC-10	-\$62,030	\$0	\$41,473	\$0	
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
10d	People's Electric Cooperative-10	\$1,173,194				
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575	\$0	
11a	Southwestern Public Service Company	\$178,242,335			\$0	
11b	Reserved For Future Use	\$0				
11c	Lea County Electric Cooperative, Inc	\$493,501				
12 12a	Sunflower Electric Power Corporation (Total)	\$38,363,264 \$37,695,637	\$5,702,051		\$0	
12a 12b	Sunflower Electric Cooperative, Inc ITC Great Plains	\$667,627				
120 12c	Prairie Wind Transmission, LLC-15	\$007,027				
13	Western Farmers Electric Cooperative (Total)	\$27,180,657				
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430		
13b	People's Electric Cooperative-13	\$496,691				
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838		\$0	
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772				
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938				
14d 15	South Central MCN, LLC-14	\$2,397,324				
16	Reserved for Future Use Lincoln Electric System	\$29,100,722			\$0	
10	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405		\$0	
17a	Nebraska Public Power District	\$46,574,111				
17b	Central Nebraska Public Power and Irrigation District	\$314,096				
17c	Tri-State G&T Association	\$7,027,304			\$0	
18	Omaha Public Power District	\$72,103,263				
19	Upper Missouri Zone (Total)	\$312,295,338	\$0	\$12,877,901	\$0	\$19,024
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$68,386,692				
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii)	Moorhead Public Service	\$1,853,810				
19d (iii)	Orange City Municipal Utilities	\$415,070				
19d (iv) 19d (v)	City of Pierre, South Dakota	\$960,880 \$219,592				
19d (v) 19d (vi)	City of Sioux Center, Iowa Watertown Municipal Utility Department	\$219,592 \$850,259				
19d (vii)	Denison Municipal Utilities	\$513,838				
19d (vii)	Vermillion Light & Power	\$850,695				
190 (VIII) 19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19¢	Corn Belt Power Cooperative	\$21,733,430				
19g	NorthWestern Energy Public Service Corporation	\$6,658,583				
19h	Northwest Iowa Power Cooperative	\$12,780,284				
19i	Harlan Municipal Utilities	\$136,158				
19j	Central Power Electric Cooperative	\$8,727,340				
19k	Mountrail Williams	\$15,551,425				\$(
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				\$(
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286				
19n	L and O Power Cooperative	\$1,751,208		\$0	\$0) \$(
1911						

Table 2A

rom Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,339,943 \$168,438,890 lanced Portfolio Region Wide ATRR \$81,507,663 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$0

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other transmission provider ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8)

\$731,150 \$231,096,731

\$1,885,04 \$244,669,725

\$0 \$0 \$10,956,80

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

from SPP - RRR for October 2024 posted 11/11/2024

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmissior Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$C	\$1,874,297
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261				
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0	\$0	\$0	
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP					
1f 1g	Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power	\$172,829,395	\$1,824,886	\$11,700,698 \$0		
18 1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115		\$0		
1i	Transource Oklahoma, LLC	\$1,501,115				
2	Kansas City Board of Public Utilities	\$13,019,737				
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0		
4	Empire District Electric Company	\$76,435,278		\$1,139,501		
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394		
6 6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$91,660,147	\$2,582,720	\$577,807 \$577,807	\$0	
6b	City of Independence, Missouri	\$6,892,162				
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$10,152,755			
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0	\$0		
7d	People's Electric Cooperative-7	\$177,162	\$0	\$0	\$0	\$0
8	Midwest Energy, Inc.	\$18,863,165	\$336,848	\$2,876,238	\$0	\$100,217
9	Evergy Missouri West, Inc (Total)	\$85,473,332		\$35,538		
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634	\$35,538		
9b	Transource Missouri, LLC	\$0		\$0		
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	\$437,355	\$0	\$0
10-	Conthruster Down Administration Towal ATCD (Man Federal Terromission Condex ATCD)	645 522 000				
10a 10a (i)	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR) NITS ATRR	\$15,533,800	\$0 \$0			
10a (i) 10b	South Central MCN, LLC-10	-\$62,030				
100 10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386			\$0	
100 10d	People's Electric Cooperative-10	\$1,173,194	\$0			
11	Southwestern Public Service Company (Total)	\$178,735,836	\$26,872,155	\$61,742,575		
11a	Southwestern Public Service Company	\$178,242,335		\$61,742,575		
11b	Reserved For Future Use	\$0	\$0	\$0	\$0	\$0
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0	\$0	\$0	\$0
12	Sunflower Electric Power Corporation (Total)	\$38,363,264		\$7,551,051		
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566		
12b	ITC Great Plains	\$667,627	\$0	\$812,485	\$0	
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0		
13 13a	Western Farmers Electric Cooperative (Total) Western Farmers Electric Cooperative	\$27,180,657 \$26,683,966	\$7,630,752	\$13,510,430 \$13,510,430		
13a 13b	People's Electric Cooperative-13	\$496,691	\$7,630,732	\$15,510,430		
100		\$ 150,053	, ço		, ça	Ç.
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$654,695
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0	\$0	\$0	\$0	\$0
14c	Kansas Power Pool	\$1,340,938				
14d	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$29,100,722		\$358,702		
17 17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$53,915,511 \$46,574,111	\$10,055,405	\$6,469,563 \$6,456,709	\$0 \$0	
17a 17b	Central Nebraska Public Power and Irrigation District	\$46,574,111				
170 17c	Tri-State G&T Association	\$7,027,304				
18	Omaha Public Power District	\$72,103,263	\$3,917,049			
19	Upper Missouri Zone (Total)	\$312,295,338				
19a	Western-UGP	\$133,646,806	\$0	\$1,286,494	\$0	\$0
19b	Basin Electric Power Cooperative	\$68,386,692	\$0			
19c	Heartland Comsumers Power District	\$0				
19d	Missouri River Energy Services - Total	\$10,572,491				
19d (i)	Missouri River Energy Services	\$4,908,347				\$0
19d (ii) 19d (iii)	Moorhead Public Service Orange City Municipal Utilities	\$1,853,810 \$415,070				
19d (iii) 19d (iv)	City of Pierre, South Dakota	\$415,070				
19d (v)	City of Sioux Center, Iowa	\$219,592				
19d (v) 19d (vi)	Watertown Municipal Utility Department	\$850,259				
19d (vii)	Denison Municipal Utilities	\$513,838				
19d (viii)	Vermillion Light & Power	\$850,695				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392			\$0	\$0
19f	Corn Belt Power Cooperative	\$21,733,430				
19g	NorthWestern Energy Public Service Corporation	\$6,658,583				
19h	Northwest Iowa Power Cooperative	\$12,780,284				
19i	Harlan Municipal Utilities	\$136,158				
19j	Central Power Electric Cooperative	\$8,727,340				
19k	Mountrail Williams	\$15,551,425				
19I	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				
19m 19n	Roughrider Electric Cooperative, Inc.	\$1,896,286				
1311	L and O Power Cooperative Total	\$1,751,208 \$2,010,721,145				

Table 2A

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) \$66,339,943 Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$168,438,89 \$0 \$81,507,663 lanced Portfolio Region Wide ATRR Baarleed Fortfolio Region wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$6,331,321 \$0 \$322,617,817

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$731,150 \$231,096,731 Balanced Portfolio Region Wide ATRR
 Base Plan Region-wide ATRR to pay Upgrade Sponsors
 SPP Interregional Planning Region ATRR
 Other Interregional Planning Region ATRR
 Other transmission provider ATRR
 Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022
 Region-wide ATRR (Sum Lines 1 through 8) \$0 \$0 \$10,934,423 \$1,885,042 \$0 \$244,647,346

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

from SPP - RRR for November 2024 posted 12/19/2024

Table 1 (revised)			1		r	
		(3) Zonal ATRR (FROM Transmission	(4) Base Plan Zonal	(5) Base Plan Zonal ATRR after June 19,	(6) ATRR Reallocated to Balanced Portfolio	(7) Base Plan Zonal ATRR to pay
(1) Zone	(2)	Owner)	ATRR	2010	Region-wide ATRR	Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,874,297
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	\$0	\$0
1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$0	\$0		\$0
1c	Reserved For Future Use	\$0	\$0			
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0 \$0			
1e	Oklahoma Municipal Power Authority-1 AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	\$737,486	\$0	ŞU	\$0	\$0
1f	Southwestern Transmission Company, Inc)	\$172,829,395	\$1,824,886	\$11,700,698	\$0	\$0
1g	Coffeyville Municipal Light and Power	\$382,578	\$0	\$0		
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115	\$46,259	\$0		
1i 2	Transource Oklahoma, LLC Kansas City Board of Public Utilities	\$0 \$13,019,737	\$0 \$0	\$0 \$0		
3	City Utilities of Springfield, Missouri	\$17,404,890	\$348,200	\$0		
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501	\$0	
5	Grand River Dam Authority	\$48,084,299	\$3,854,360	\$1,103,394		
6 6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$91,660,147 \$84,767,985	\$2,582,720 \$2,582,720	\$577,807 \$577,807	\$0 \$0	
6b	City of Independence, Missouri	\$6,892,162	\$2,582,720	\$577,807		
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897	\$0	
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0	\$0 \$0		
7c 7d	Arkansas Electric Cooperative Corporation-7 People's Electric Cooperative-7	\$464,213	\$0 \$0			
8	Midwest Energy, Inc.	\$177,162	\$336,848	\$2,876,238	\$0	
9	Evergy Missouri West, Inc (Total)	\$85,473,332	\$1,126,634	\$35,538	\$0	\$92
9a	Evergy Missouri West, Inc	\$85,473,332	\$1,126,634	\$35,538	\$0	
9b 10	Transource Missouri, LLC	\$0 \$17,994,350	\$0 \$0	\$0 \$437,355	\$0 \$0	
10	Southwestern Power Administration (Total)	\$17,994,350	\$0	ə437,355	\$0	\$0
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	\$0
10a (i)	NITS ATRR	\$8,034,110	\$0			
10b	South Central MCN, LLC-10	-\$62,030	\$0	\$41,473	\$0	
10c 10d	Missouri Joint Municipal Electric Utility Commission People's Electric Cooperative-10	\$1,349,386 \$1,173,194	\$0 \$0	\$395,882	\$0 \$0	
11	Southwestern Public Service Company (Total)	\$1,175,194	\$26,872,155	\$61,742,575	\$0	
11a	Southwestern Public Service Company	\$178,242,335	\$26,872,155	\$61,742,575		
11b	Reserved For Future Use	\$0	\$0			
11c	Lea County Electric Cooperative, Inc	\$493,501	\$0			
12 12a	Sunflower Electric Power Corporation (Total) Sunflower Electric Cooperative, Inc	\$38,363,264 \$37,695,637	\$5,702,051 \$5,702,051	\$7,551,051 \$6,738,566	\$0 \$0	
12b	ITC Great Plains	\$667,627	\$3,702,031	\$812,485		
12c	Prairie Wind Transmission, LLC-15	\$0	\$0	\$0	\$0	\$0
13	Western Farmers Electric Cooperative (Total)	\$27,180,657	\$7,630,752	\$13,510,430		
13a 13b	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430		
120	People's Electric Cooperative-13	\$496,691	\$0	\$0		\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$654,695
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	
14b	Prairie Wind Transmission, LLC-14 Kansas Power Pool	\$0 \$1,340,938	\$0 \$0	\$0 \$0		
14c 14d	South Central MCN, LLC-14	\$2,397,324	\$0			
15	Reserved for Future Use	\$0	\$0	\$0		
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
17	Nebraska Public Power District (Total)	\$53,915,511	\$10,055,405	\$6,469,563		
17a 17b	Nebraska Public Power District Central Nebraska Public Power and Irrigation District	\$46,574,111 \$314,096	\$10,055,405 \$0	\$6,456,709 \$0	\$0 \$0	
170 17c	Tri-State G&T Association	\$7,027,304	\$0	\$12,854		
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	
19	Upper Missouri Zone (Total)	\$312,295,338	\$0		\$0	
19a 19b	Western-UGP Basin Electric Power Cooperative	\$133,646,806 \$68,386,692	\$0 \$0			
196 19c	Heartland Comsumers Power District	\$68,386,692				
19d	Missouri River Energy Services - Total	\$10,572,491	\$0	\$0	\$0	\$0
19d (i)	Missouri River Energy Services	\$4,908,347	\$0			\$0
19d (ii)	Moorhead Public Service	\$1,853,810				
19d (iii) 19d (iv)	Orange City Municipal Utilities City of Pierre, South Dakota	\$415,070 \$960,880	\$0 \$0			
19d (v)	City of Sioux Center, Iowa	\$219,592	\$0			
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838	\$0			
19d (viii)	Vermillion Light & Power East River Electric Power Cooperative, Inc.	\$850,695 \$29,742,392	\$0 \$0			
	Corn Belt Power Cooperative	\$29,742,392 \$21,733,430			\$0	
19e 19f		\$6,658,583	\$0			\$0
19e 19f 19g	NorthWestern Energy Public Service Corporation		40	\$290,739	\$0	\$0
19f 19g 19h	Northwest Iowa Power Cooperative	\$12,780,284				·
19f 19g 19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$136,158	\$0	\$0		
19f 19g 19h 19i 19j	Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative	\$136,158 \$8,727,340	\$0 \$0	\$0 \$1,365,318	\$0	\$0
19f 19g 19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$136,158	\$0	\$0 \$1,365,318 \$733,542	\$0 \$0	\$0 \$0
19f 19g 19h 19i 19j 19j	Northwest Iowa Power Cooperative Harlan Municipal Utilities Central Power Electric Cooperative Mountrall Williams	\$136,158 \$8,727,340 \$15,551,425	\$0 \$0 \$0 \$0 \$0	\$0 \$1,365,318 \$733,542 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0

Table 2A

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$66,339,943 \$168,438,89 \$0 \$81,507,663 lanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$6,331,321 \$0 \$322,617,817

Table 2B From Brightline 10-1-2015 Base Plan ATRR Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$731,150 \$231,096,731 \$0 \$0 **\$10,923,569** Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other transmission provider ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$1,885,042

ATTACHMENT H

Annual Transmission Revenue Requirement For Network Integration Transmission Service

Table 1 (revised)

(1) Zone	(2)	(3) Zonal ATRR (FROM Transmissior Owner)	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power West (Total)	\$505,928,589	\$30,813,967	\$42,639,125	\$0	\$1,879,552
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	\$313,988,212	\$28,942,822	\$30,938,427	, śc	so so
10 1b	East Texas Electric Cooperative, Inc	\$14,117,261	\$20,512,022			
1c	Reserved For Future Use	\$0				
1d	Deep East Texas Electric Cooperative, Inc.	\$2,489,542	\$0			
1e	Oklahoma Municipal Power Authority-1	\$737,486	\$0	\$0	\$0	\$0
44	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP	6472 020 205	¢1.024.000	£11 700 COD		
1f 1g	Southwestern Transmission Company, Inc) Coffeyville Municipal Light and Power	\$172,829,395	\$1,824,886	\$11,700,698		
1h	Arkansas Electric Cooperative Corporation-1	\$1,384,115				
1i	Transource Oklahoma, LLC	\$0				
2	Kansas City Board of Public Utilities	\$13,019,737	\$0	\$0	\$0	\$0
3	City Utilities of Springfield, Missouri	\$17,404,890				
4	Empire District Electric Company	\$76,435,278	\$2,229,001	\$1,139,501		
5	Grand River Dam Authority	\$48,084,299		\$1,103,394		
6 6a	Evergy Metro, Inc (Total) Evergy Metro, Inc	\$91,660,147 \$84,767,985	\$2,582,720	\$577,807		
6b	City of Independence, Missouri	\$6,892,162	\$2,562,726			
7	Oklahoma Gas and Electric (Total)	\$104,493,733	\$10,192,733	\$10,175,897		
7a	Oklahoma Gas and Electric	\$103,491,571	\$10,192,733	\$10,175,897		
7b	Oklahoma Municipal Power Authority-7	\$360,787	\$0			
7c	Arkansas Electric Cooperative Corporation-7	\$464,213	\$0			
7d	People's Electric Cooperative-7	\$177,162				
8	Midwest Energy, Inc.	\$18,863,165	\$336,848	\$2,876,238		
9 9a	Evergy Missouri West, Inc (Total) Evergy Missouri West, Inc	\$85,473,332 \$85,473,332	\$1,126,634	\$35,538		
9a 9b	Transource Missouri, LLC	\$85,473,332		\$35,538		
10	Southwestern Power Administration (Total)	\$17,994,350				
		+=:,==:,===	+-	+ 101 /000	Ť	
10a	Southwestern Power Administration Zonal ATRR (Non-Federal Transmission Service ATRR)	\$15,533,800	\$0	\$0	\$0	
10a (i)	NITS ATRR	\$8,034,110	\$0	\$0	\$	
10b	South Central MCN, LLC-10	-\$62,030				
10c	Missouri Joint Municipal Electric Utility Commission	\$1,349,386	\$0			
10d	People's Electric Cooperative-10	\$1,173,194				
11 11a	Southwestern Public Service Company (Total) Southwestern Public Service Company	\$178,735,836 \$178,242,335	\$26,872,155	\$61,742,575 \$61,742,575		
11a 11b	Reserved For Future Use	\$178,242,333		\$01,742,575		
110	Lea County Electric Cooperative, Inc	\$493,501	\$0			
12	Sunflower Electric Power Corporation (Total)	\$38,363,264	\$5,702,051	\$7,551,051		
12a	Sunflower Electric Cooperative, Inc	\$37,695,637	\$5,702,051	\$6,738,566	; \$(\$0
12b	ITC Great Plains	\$667,627	\$0			
12c	Prairie Wind Transmission, LLC-15	\$0				
13	Western Farmers Electric Cooperative (Total)	\$27,180,657		\$13,510,430		
13a	Western Farmers Electric Cooperative	\$26,683,966	\$7,630,752	\$13,510,430		
13b	People's Electric Cooperative-13	\$496,691	\$0	\$0	\$0	\$0
14	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.) (Total)	\$319,669,034	\$23,561,838	\$43,197,003	\$0	\$655,432
14a	Evergy Kansas Central, Inc. (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.)	\$315,930,772	\$23,561,838	\$42,812,731	\$0	\$0
14b	Prairie Wind Transmission, LLC-14	\$0				
14c	Kansas Power Pool	\$1,340,938	\$0			
14d	South Central MCN, LLC-14	\$2,397,324				
15	Reserved for Future Use	\$0				
16	Lincoln Electric System	\$29,100,722	\$69,965	\$358,702		
17 17a	Nebraska Public Power District (Total) Nebraska Public Power District	\$53,915,511 \$46,574,111	\$10,055,405 \$10,055,405	\$6,469,563 \$6,456,709		
17a 17b	Central Nebraska Public Power and Irrigation District	\$314,096	\$10,035,405			
17c	Tri-State G&T Association	\$7,027,304				
18	Omaha Public Power District	\$72,103,263	\$3,917,049	\$8,094,038	\$0	\$11,484
19	Upper Missouri Zone (Total)	\$312,295,338	\$0			
19a	Western-UGP	\$133,646,806				
19b	Basin Electric Power Cooperative	\$68,386,692	\$0			
19c	Heartland Comsumers Power District	\$0				
19d 19d (i)	Missouri River Energy Services - Total Missouri River Energy Services	\$10,572,491				\$0 \$0
19d (i) 19d (ii)	Missouri River Energy Services Moorhead Public Service	\$4,908,347 \$1,853,810				
19d (ii) 19d (iii)	Orange City Municipal Utilities	\$415,070				
19d (iv)	City of Pierre, South Dakota	\$960,880				
19d (v)	City of Sioux Center, Iowa	\$219,592				
19d (vi)	Watertown Municipal Utility Department	\$850,259	\$0	\$0	\$0	\$0
19d (vii)	Denison Municipal Utilities	\$513,838				
19d (viii)	Vermillion Light & Power	\$850,695				
19e	East River Electric Power Cooperative, Inc.	\$29,742,392				
19f	Corn Belt Power Cooperative	\$21,733,430				
19g	NorthWestern Energy Public Service Corporation	\$6,658,583 \$12,780,284				
19h 19i	Northwest Iowa Power Cooperative Harlan Municipal Utilities	\$12,780,284 \$136,158				
19	Central Power Electric Cooperative	\$8,727,340				
19j 19k	Mountrail Williams	\$15,551,425				
191	Mor-Gran-Sou Electric Cooperatives Inc.	\$712,243				
19m	Roughrider Electric Cooperative, Inc.	\$1,896,286				
19n	L and O Power Cooperative	\$1,751,208				
	Total	\$2,010,721,145		\$212,786,118	\$0	\$12,152,620

Table 2A

om Base Plan Rev. Req. Alloc Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) \$66,339,943 Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$168,438,890 \$0 \$81,507,663 lanced Portfolio Region Wide ATRR Baarleed Fortfolio Region wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$6,328,850 \$0 \$322,615,346

Table 2B From Brightline 10-1-2015 Base

Plan ATRR Tab Base Plan Region-wide ATRR(NTC prior to June 19, 2010) Base Plan Region-wide ATRR (NTC on or after June 19, 2010) Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table \$731,150 \$231,096,731 \$0 \$0 **\$11,350,146** 1 Balanced Portfolio Region Wide ATRR Base Plan Region-wide ATRR to pay Upgrade Sponsors SPP Interregional Planning Region ATRR Other Interregional Planning Region ATRR Other transmission provider ATRR Waiver of Base Plan Allocation Methodology Docket ER22-1846 Effective 8/1/2022 Region-wide ATRR (Sum Lines 1 through 8) \$1,885,042

PUBLIC

Southwest Power Pool, Inc.

Regional and Zonal Transmission System Peak Loads (MW)

Calendar Year 2023

from SPP RRR files posted as noted on Att H tabs

	Monthly Peak Load (MW) 2023												
	January	February	March	April	Мау	June	July	August	September	October	November	December	
Zone	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	Average	
Р	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	8,514.833	
E	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	951.950	
	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	4,142.167	
e	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	3,068.268	
W	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	1,590.500	
A	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	883.729	
PU	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	375.417	
	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	614.352	
DW	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	313.390	
PD	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	2,725.800	
E	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	5,678.882	
)	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	2,205.691	
	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	932.988	
	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	314.437	
Л	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	553.500	
;	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	4,822.781	
Z W FSE	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	5,745.106	
Z W/O FSE	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	4,465.812	
EC	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	1,503.342	
al Region Zones 1 - 18	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	39,192.025	
Region Zones 1 - 19 w FSE	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	44,937.130	
Region Zones 1 - 19 w/o FSE	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	43,657.837	

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PUBLIC

Total Zonal Load - Schedule 11 Load Ratio Share Denominator Kansas City Power and Light Company, Zone 6 - Billing Year 2024 Based on 2023 Actual

From Evergy Metro (f/k/a KCP&L) Transmission Settlement group - as provided to SPP January 2024

Line No.	Load Element	Notes	Monthly Peak J January	Load (MW) 202 February	23 March	April	May	June	July	August	September	October	November	December	Total	Average	Load Ratio Share
1	KCPL NITS Load	B/A Load = Generation + Interchange In - Interchange Out. Load during the hour of highest use during the month.	2,487.164	2,414.591	2,154.072	1,886.536	2,577.170	3,326.529	3,425.063	3,595.158	3,257.043	2,591.012	2,116.958	2,163.996	31,995.29	2,666.274	92.587%
	Telemetry Adjustment																
2	Plus Network Load Telemered Out	Load connected to the reporting TO's transmission facilities not included in the B/A load total above.	17.323	17.323	14.266	9.171	13.247	17.323	15.285	15.285	14.266	13.247	14.266	14.266	175	15	
		Load included in the B/A load total that is not															
3 4	Less Network Load Telemetered In Net Telemetry Adjustment	connected to the reporting TO's transmission facilities. Line 4 = Line 2 - Line 3	17	17	14	9	13	17	15	15	14	13	14	14	0 175.27	0 14.606	0.507%
	GFA Adjustment	Include reserved amount and exclude related schedule.															
	Plus the total of all relevant Long-	include reserved anothin and exclude related schedule.															
5	Term-Firm PTP reservations served under Grandfathered Agreements Less the total of all schedules run	Include GFA reserved amounts pursuant to the instructions in Note 1.	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	68.783	825	69	
	during the peak hour for the Long- Term-Firm PTP GFAs identified in	Here remove schedules sinking in the zone, since they															
6	Line 5 above that sink in the zone.	are included in the B/A Load shown in Line 1.													0	0	
7	Net GFA Adjustment	Line $7 = $ Line $5 -$ Line 6	69	69	69	69	69	69	69	69	69	69	69	69	825.40	68.783	2.389%
	Other Adjustments	Enter Other Adjustments individually with proper sign and explain the nature of such adjustment.															
8	Other Adjustment Other Adjustment	KMEA-Internal Load MEUC-Internal Load	67.356	66.235	55.536	54.715	75.812	107.298	110.146	118.098	108.612	82.126	58.491	56.249	960.674	80.056	2.7800%
9 10	Other Adjustment Other Adjustment	MEUC-Internal Load	46.874	46.568	39.843	37.295	48.488	62.567	60.223	58.176	58.796	55.332	43.002	43.206	600.370	50.031	1.7373%
11	Total Other Adjustments		114	113	95	92	124	170	170	176	167	137	101	99	1,561.04	130.087	4.517%
	Total Transmission System Load -														ſ		
12	Schedule 11 Load Ratio Share Denominator	Line 12 = Line 1 + Line 4 + line 7 + Line 11	2,687.500	2,613.500	2,332.500	2,056.500	2,783.500	3,582.500	3,679.500	3,855.500	3,507.500	2,810.500	2,301.500	2,346.500	34,557.00	2,879.750	100.000%