2013.03.04 09:52:43 Kansas Corporation Commission /S/ Patrice Petersen-Klein

Westar Energy.

12-WSEE-699-CPL

Patti Petersen-Klein Executive Director Kansas Corporation Commission 1500 S.W. Arrowhead Rd. Topeka, Kansas 66604-4027 Received on

MAR 0 1 2013

by State Corporation Commission of Kansas

March 1, 2013

Dear Ms. Petersen-Klein:

Westar Energy, Inc. hereby submits its Net Metering Annual Report in compliance with K.A.R. 82-17-4 Reporting Requirements. The regulation states that each report shall specify the following information:

1. Information by customer type, including the following for each net metered facility:

- A. The type of generation resources in operation,
- B. Zip Code of the net metered facility,
- C. First year of interconnection,
- D. Any excess kilowatt-hours that expired at the end of the prior calendar year,
- E. Generator size, and
- F. Number and type of meters.

2. The utility's system retail peak in Kansas and the total rated net metered generating capacity for all net metered facilities connected with the utility's system in Kansas.

The regulation requires a report listing of all net metered facilities connected during the prior calendar year.

If you should have any questions regarding this report, please feel free to contact me at 575-8082.

Sincerely,

FRaklp

Dick F. Rohlfs Director, Retail Rates

CC:

Jeff Martin Matt Lehrman

Distributed Generation Customer Report Wind/Solar Net Metering and Parallel Generation

Customer Type	Type of Generation Resource	Zip Code	Date of Interconnection	Excess kWh expired at year-end 2012	Generator Size (kW)	Number and Type of Meters	Model
		•				Type of metero	model
Commercial	PV	67213	1/18/2012		4.4	1	Bi-Directional
Commercial	WIND	66538	1/19/2012		65	1	Bi-Directional
Commercial	PV	66061	1/25/2012		16.92	1	Bi-Directional
Commercial	PV	66035	1/26/2012	66	68	1	Bi-Directional
Commercial	WIND	66606	3/2/2012		100	1	Bi-Directional
Commercial	WIND	67144	3/9/2012		2.4	1	Bi-Directional
Commercial	PV	66044	3/12/2012		57.12		Bi-Directional
Commercial	WIND	66538	3/14/2012		100		Bi-Directional
Commercial	PV	66509	4/3/2012		19.32		Bi-Directional
Commercial	WIND	66801	6/7/2012		2.4		Bi-Directional
Commercial	PV	67114	6/21/2012		6.72		Bi-Directional
Commercial	PV	66047	7/30/2012		40		Bi-Directional
Commercial	WIND	66846	10/2/2012		2.4		Bi-Directional
Commercial	PV	66044	10/12/2012		8.568		Bi-Directional
Commercial	PV	66044	10/12/2012		27		Bi-Directional
Residential	PV	66049	1/5/2012		4		Bi-Directional
Residential	PV	67208	1/5/2012		2.58		Bi-Directional
Residential	PV	66618	4/4/2012		3.84		Bi-Directional
Residential	PV	66048	5/18/2012	_,	3		Bi-Directional
Residential	PV	67147	5/31/2012		9.6		Bi-Directional
Residential	PV	67062	5/31/2012		2.16		Bi-Directional
Residential	PV	67107	5/31/2012		3.76		Bi-Directional
Residential	PV	66044	6/20/2012		2.58		Bi-Directional
Residential	PV	67017	7/6/2012		5		Bi-Directional
Residential	PV	66044	7/17/2012		0.76		Bi-Directional
Residential	PV	66503	8/7/2012		0.45		Bi-Directional
Residential	PV	66061	9/4/2012		7.54		Bi-Directional
Residential	PV	67410	10/2/2012		6.6		Bi-Directional
Residential	PV	66047	10/18/2012		7.6		
Residential	PV	67212	11/15/2012				Bi-Directional Bi-Directional
Residential	PV	67502	12/6/2012		3.36 7		
		07 302	12/0/2012		1	1	Bi-Directional
Total rated net met	ering installations added	l in 2012			590.078	kW	
Excess kWhs that	expired at the end of 201	12		2,279			
Total rated net met	ering installations throug	h end of 20	12		1,452.378	kW	

Westar Energy, Inc. 2012 Net Metering Annual Report Pursant to K.A.R. 82-17-4

Westar Energy's 2012 Retail Peak

2012 Retail Peak

4,786 MW

		Maximum				
Month	State	Date	Hour	MW		
Jan	KS	1/12/2012	1900	2,878		
Feb	KS	2/13/2013	1900	2,777		
Mar	KS	3/29/2012	1700	2,797		
Apr	KS	4/25/2012	1700	3,371		
May	KS	5/29/2012	1700	3,704		
Jun	KS	6/27/2012	1700	4,753		
Jul	KS	7/25/2013	1600	4,786		
Aug	KS	8/1/2012	1800	4,588		
Sep	KS	9/4/2012	1800	4,305		
Oct	KS	10/23/2012	1700	2,947		
Nov	KS	11/26/2012	1900	2,668		
Dec	Ks	12/10/2012	1900	2,872		