

September 5, 2025

1 **Q. Please state your name and business address.**

2 A. My name is Bradley D. Lutz. My business address is 1200 Main, Kansas City, Missouri
3 64105.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by Evergy Metro, Inc. and serve as Director, Regulatory Affairs for Evergy
6 Metro, Inc. d/b/a Evergy Kansas Metro (“Evergy Kansas Metro” or “EKM”), and Evergy
7 Kansas Central, Inc. and Evergy Kansas South, Inc., collectively d/b/a as Evergy Kansas
8 Central (“Evergy Kansas Central” or “EKC”), the operating utilities of Evergy, Inc., as
9 well as Evergy Missouri Metro (“Evergy Missouri Metro”), and Evergy Missouri West,
10 Inc. d/b/a Evergy Missouri West (“Evergy Missouri West”).

11 **Q. On whose behalf are you testifying?**

12 A. I am testifying on behalf of Evergy Kansas Metro and Evergy Kansas Central (collectively
13 the “Company”).

14 **Q. What is the purpose of your Testimony?**

15 A. The purpose of my testimony is to sponsor the tariffs filed in conjunction with the
16 Unanimous Settlement Agreement (“Settlement Agreement”) filed in this docket on
17 August 18, 2025.

18 **Q. Have you participated in the settlement discussions and are knowledgeable**
19 **concerning the provisions of the Settlement Agreement?**

20 A. Yes.

21 **Q. Are the tariffs submitted consistent with the Settlement Agreement?**

1 A. Yes. Where possible, the exact language of the Settlement Agreement has been used within
2 the tariffs. Prior to filing this testimony, the tariff drafts were reviewed by Commission
3 Staff.

4 **Q. Please describe the tariffs.**

5 A. The tariffs filed with this testimony make up the LLPS Rate Plan as modified by the
6 Settlement Agreement and are inclusive of the following schedules:

- 7 • Schedule LLPS (Large Load Power Service) – the base tariff for service under the
8 LLPS Rate Plan. This Schedule carries the pricing, terms, and protections to be
9 applied to large load customers.
- 10 • Schedule CSR (Cost Stabilization Rider) – this Rider is a new adjustment clause
11 designed to ensure recovery of certain costs incurred to serve Schedule LLPS
12 customers.
- 13 • Schedule CCR (Customer Capacity Rider) – enables the Company to credit
14 customers under Schedule LLPS for using their supply of generation capacity as
15 Southwest Power Pool-accredited capacity for use by the Company to serve the
16 customer's load.
- 17 • Schedule DRLR (Demand Response & Local Generation Rider) – enables
18 customers under Schedule LLPS to participate in a new interruptible demand
19 response program to improve system reliability, address resource adequacy, offset
20 forecasted system peaks that could result in future generation capacity additions,
21 and/or provide a more economical option to available generation or market energy
22 purchases in the wholesale market.

- Schedule CER (Clean Energy Choice Rider) – enables customers under Schedule LLPS to support the procurement of clean energy resources and/or replacement of identified existing resources in lieu of or in addition to the Company’s Preferred Resource Plan.
- Schedule RENEW (Renewable Energy Program Rider) – extends the RENEW program currently available in EKC to customers in EKM providing access historical Renewable Energy Credits (“RECs”) at a fixed price adjusted annually.
- Schedule AEC (Alternative Energy Credit Rider) – provides large customers with the ability to include emission-free nuclear energy from Company-owned or sourced resources into their clean energy portfolio to support the customer’s sustainability and decarbonization goals.
- Schedule GSR (Green Solution Connections Rider) – provides non-residential customers with an opportunity to subscribe to future renewable energy attributes associated with new Company-owned wind or solar generation acquired through the Integrated Resource Planning process that are not needed to meet renewable compliance targets or requirements.

Q. Are there other modifications to the Company tariffs proposed as part of the Settlement Agreement?

A. Yes, a number of changes are needed to align these new Schedules with the Company’s existing Schedules or to add related terms to the Company’s General Rules and Regulations. Specifically, these changes are:

- Schedule LPS (Large Power Service) & Schedule ILP (Industrial Large Power) – added language that customers with monthly demand reasonably expected to reach

1 or exceed 75 MW not be allowed to continue receiving service under Schedule
2 LPS/ILP and will be required to receive service under Schedule LLPS.

- 3 • Schedule ECA (Energy Cost Adjustment) & Schedule RECA (Retail Energy Cost
4 Adjustment) – added language to the Energy Cost Adjustment to explain how costs
5 associated with the Interim Capacity Agreement under Schedule LLPS and costs
6 associated with capacity purchased under Schedule CCR impact the cost
7 adjustment, and the addition of language that the revenue received from the
8 Renewable Energy Program Rider, Green Solutions Connections Rider, and
9 Alternative Energy Credit Rider shall be credited as an offset to purchased power.
- 10 • General Rules and Regulations Section 2 (Service Agreements) – added language
11 reflecting the framework of the Company’s Path to Power load interconnection
12 process for service to loads greater than 25 MW.
- 13 • General Rules and Regulations Section 8 (Line Extension) – added language to
14 detail cost responsibility for extensions of transmission or substation facilities
15 needed to serve large load customers.

16 **Q. Are there any other details concerning the tariffs that are important for the**
17 **Commission to be aware of?**

18 A. Yes, as part of the settlement process, the pricing for Schedule LLPS applicable to the EKC
19 jurisdiction was increased consistent with the increase applied to Schedule ILP in the 25-
20 EKCE-294-RTS Docket. This step maintains alignment between the LLPS pricing and the
21 current ILP pricing as reflected in the Company’s original LLPS proposal.

22 **Q. Are the rates used for Schedule LLPS and the related riders reasonable to ensure**
23 **appropriate cost recovery from large load customers?**

1 A. Yes. As described in my direct testimony, the LLPS rates align with the current rates for
2 Schedule ILP and Schedule LPS. These are the rate schedules that would otherwise be
3 applicable to large load customers but for the LLPS Rate Plan. This alignment serves two
4 purposes. First, it will ensure the pricing of the initial rate is effectively an extension of
5 the Company's current, Commission-approved pricing. And second, this will ensure an
6 appropriate level of revenue recovery from these new customers.

7 The Settlement Agreement also provides a revenue allocation approach where in
8 its next general rate proceeding the Company will compare Schedule LLPS customer base
9 rate kilowatt-based revenue collections during the period utilized for evaluation for Class
10 Cost of Service ("CCOS") Study proposed in the next general rate proceeding to base rate
11 kilowatt-based revenue collections that would have occurred for the same customers under
12 Schedule ILP/LGS and the difference in revenues will be identified and reallocated to non-
13 Schedule LLPS customer classes for CCOS study purposes only in determining sufficiency
14 of class recovery of costs of service. At that point, the Company and other interested parties
15 may advance other cost allocation methods to reasonably ensure such Schedule LLPS
16 customers' rates will reflect the customers' representative share of the costs incurred to
17 serve Schedule LLPS customers and prevent other customer classes' rates from reflecting
18 any unjust or unreasonable costs arising from service to such Schedule LLPS customers.
19 Company witness Mr. Darrin Ives in his Testimony in Support of Unanimous Settlement
20 Agreement further discusses how these rates are just and reasonable and how the
21 Settlement Agreement complies with Commission tests to evaluate settlement agreements.

22 **Q. Do you recommend the Commission approve these tariffs?**

23 A. Yes I do.

1 **Q.** **Does this conclude your testimony?**

2 **A.** Yes, it does.

STATE OF KANSAS)
) ss:
COUNTY OF SHAWNEE)

VERIFICATION

Brad Lutz, being duly sworn upon his oath deposes and states that he is the Director Regulatory Affairs, for Evergy, Inc., that he has read and is familiar with the foregoing Testimony, and attests that the statements contained therein are true and correct to the best of his knowledge, information and belief.



Brad Lutz

Subscribed and sworn to before me this 5th day of September 2025.



Notary Public

My Appointment Expires May 30, 2026



CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing document has been emailed, this 5th day of September 2025, to all parties of record as listed below:

USD 259
903 South Edgemoor Room 113
Wichita, KS 67218

JAMES G. FLAHERTY, ATTORNEY
ANDERSON & BYRD, L.L.P.
216 S HICKORY
PO BOX 17
OTTAWA, KS 66067-0017
jflaherty@andersonbyrd.com

HENRY WALKER, ATTORNEY
BRADLEY ARANT BOULT CUMMINGS LLP
1600 DIVISION ST STE 700
PO BOX 340025
NASHVILLE, TN 37203-0025
hwalker@babco.com

JOSEPH R. ASTRAB, CONSUMER COUNSEL
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Joseph.Astrab@ks.gov

TODD E. LOVE, ATTORNEY
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Todd.Love@ks.gov

SHONDA RABB
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Shonda.Rabb@ks.gov

DELLA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Della.Smith@ks.gov

THOMAS J. CONNORS, ATTORNEY
CONNORS LAW, LLC
5200 BOB BILLINGS PKWY, STE 303
LAWRENCE, KS 66049
TOMMY@CONNORSLAWLLC.COM

LUCAS FYKES
DATA CENTER COALITION
525-K EAST MARKET STREET #253
LEESBURG, VA 20176
LUCAS@DATACENTERCOALITION.ORG

CATHRYN J. DINGES, SR DIRECTOR &
REGULATORY AFFAIRS COUNSEL
EVERGY KANSAS CENTRAL, INC
818 S KANSAS AVE
PO BOX 889
TOPEKA, KS 66601-0889
Cathy.Dinges@evergy.com

JEFFREY L. MARTIN, VP OF CUSTOMER AND
COMMUNITY OPERATION
EVERGY KANSAS CENTRAL, INC
818 S KANSAS AVE
PO BOX 889
TOPEKA, KS 66601-0889
jeff.martin@evergy.com

LESLIE WINES, Sr. Exec. Admin. Asst.
EVERGY KANSAS CENTRAL, INC
818 S KANSAS AVE
PO BOX 889
TOPEKA, KS 66601-0889
leslie.wines@evergy.com

COLE A BAILEY, CORPORATE COUNSEL
DIRECTOR
EVERGY KANSAS SOUTH, INC. D/B/A EVERGY
KANSAS CENTRAL
818 S KANSAS AVE, PO Box 889
TOPEKA, KS 66601-0889
cole.bailey@evergy.com

DARRIN R. IVES, V.P. REGULATORY AFFAIRS
EVERGY METRO, INC D/B/A EVERGY KANSAS
METRO
One Kansas City Place
1200 Main St., 19th Floor
Kansas City, MO 64105
darrin.ives@evergy.com

BRAD LUTZ, REGULATORY AFFAIRS
EVERGY METRO, INC D/B/A EVERGY KANSAS
METRO
One Kansas City Place

1200 Main St., 19th Floor
Kansas City, MO 64105
brad.lutz@evergy.com

DAVID BANKS, CEM, CEP
FLINT HILLS ENERGY CONSULTANT
117 S PARKRIDGE
WICHITA, KS 67209
david@fheconsultants.net

DANIEL J BULLER, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
dbuller@foulston.com

MOLLY E MORGAN, ATTORNEY
FOULSTON SIEFKIN LLP
1551 N. Waterfront Parkway
Suite 100
Wichita, KS 67206
mmorgan@foulston.com

LEE M SMITHYMAN, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
lsmithyman@foulston.com

JAMES P ZAKOURA, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
jzakoura@foulston.com

SARAH RUBENSTEIN, ATTORNEY
GREAT RIVERS ENVIRONMENTAL LAW
CENTER
319 N FOURTH STREET, SUITE 800
SAINT LOUIS, MO 63102
srubenstein@greatriverslaw.org

BRIAN G. FEDOTIN, GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Brian.Fedotin@ks.gov

PATRICK HURLEY, CHIEF LITIGATION
COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Patrick.Hurley@ks.gov

CARLY MASENTHIN, LITIGATION COUNSEL

KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Carly.Masenthin@ks.gov

ALISSA GREENWALD, ATTORNEY
KEYES & FOX LLP
1580 LINCOLN STREET STE 1105
DENVER, CO 80203
AGREENWALD@KEYESFOX.COM

NIKHIL VIJAYKAR, PARTNER
KEYES & FOX LLP
580 CALIFORNIA ST
12TH FLOOR
SAN FRANCISCO, KS 94104
NVIJAYKAR@KEYESFOX.COM

ALICIA ZALOGA, ATTORNEY
KEYES & FOX LLP
1580 LINCOLN STREET STE 1105
DENVER, CO 80203
AZALOGA@KEYESFOX.COM

VALERIE SMITH, ADMINISTRATIVE ASSISTANT
MORRIS LAING EVANS BROCK & KENNEDY
800 SW JACKSON
SUITE 1310
TOPEKA, KS 66612-1216
vsmith@morrislaing.com

TREVOR WOHLFORD, ATTORNEY
MORRIS LAING EVANS BROCK & KENNEDY
800 SW JACKSON
SUITE 1310
TOPEKA, KS 66612-1216
twohlford@morrislaing.com

GLENDA CAFER, MORRIS LAING LAW FIRM
MORRIS LAING EVANS BROCK & KENNEDY
CHTD
800 SW JACKSON STE 1310
TOPEKA, KS 66612-1216
gcafer@morrislaing.com

RITA LOWE, PARALEGAL
MORRIS LAING EVANS BROCK & KENNEDY
CHTD
300 N MEAD STE 200
WICHITA, KS 67202-2745
rlowe@morrislaing.com

WILL B. WOHLFORD, ATTORNEY
MORRIS LAING EVANS BROCK & KENNEDY
CHTD
300 N MEAD STE 200

WICHITA, KS 67202-2745
wwohlford@morrislaing.com

ASHOK GUPTA, EXPERT
NATIONAL RESOURCES DEFENSE COUNCIL
20 N WACKER DRIVE SUITE 1600
CHICAGO, IL 60606
agupta@nrdc.org

FRANK A. CARO, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
fcaro@polsinelli.com

JARED R. JEVONS, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
JJEVONS@POLSINELLI.COM

ANDREW O. SCHULTE, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
aschulte@polsinelli.com

SUNIL BECTOR, ATTORNEY
SIERRA CLUB
2101 WEBSTER, SUITE 1300
OAKLAND, CA 94312-3011
sunil.bector@sierraclub.org

TONY MENDOZA
SIERRA CLUB

2101 WEBSTER, SUITE 1300
OAKLAND, CA 94312-3011
tony.mendoza@sierraclub.org

ROBERT R. TITUS
TITUS LAW FIRM, LLC
7304 W. 130th St.
Suite 190
Overland Park, KS 66213
rob@tituslawkc.com

KACEY S MAYES, ATTORNEY
TRIPLETT, WOOLF & GARRETSON, LLC
2959 N ROCK RD STE 300
WICHITA, KS 67226
ksmayes@twgfirm.com

TIMOTHY E. MCKEE, ATTORNEY
TRIPLETT, WOOLF & GARRETSON, LLC
2959 N ROCK RD STE 300
WICHITA, KS 67226
TEMCKEE@TWGFIRM.COM

CAITLIN M SHIELDS, ATTORNEY
WILKINSON BARKER KNAUER LLP
2138 W 32nd AVENUE, STE 300
DENVER, CO 80211
cshields@wbklaw.com

NIKKI H WHITE, ATTORNEY
WILKINSON BARKER KNAUER LLP
2138 W 32nd AVENUE, STE 300
DENVER, CO 80211
nwhite@wbklaw.com

/s/ Cathy Dinges

Cathy Dinges

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ AEC

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER**AVAILABILITY**

This Program is available on a limited and voluntary basis to non-residential Kansas Central Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, ILP, LLPS, or LTM who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.

APPLICABILITY

The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscription term. The Company shall have the AECs annually certified by a third-party. Under the Program, a Subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Alternative Energy: Electricity that is generated using Company-owned nuclear energy resources.

Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource.

Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ AEC

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER

Alternative Energy Credit Charge ("AEC Charge"): The AEC Charge shall be calculated monthly as the Subscriber's monthly average subscription (MWh) multiplied by the AEC Rate for specified Participant Agreement term.

Customer's Annual Usage (MWh): Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Customer and memorialized therein.

Participation Agreement: A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall reflect the Subscription Level, subject to the terms and conditions set forth in this tariff and the Participation Agreement.

Subscriber: An eligible Customer who executes a Participation Agreement with the Company to participate in this Program.

Subscription Level (1-100%): An eligible Customer may subscribe in single percentage increments, up to one-hundred percent (100%) of the Customer's Annual Usage at the time the Participation Agreement is executed by the Customer, subject to the terms of Customer's Participation Agreement.

PRICING

The formula for determining the AEC Charge that shall be billed monthly to a Customer is:

$$\text{AEC Charge} = \frac{\text{Customer's Annual Usage (MWh)}}{12} \times \text{Subscription Level (\%)} \times \text{AEC Rate Price}$$

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ AEC

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER

AEC Rate Pricing			
Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term
Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh

The Customer shall be notified of any pricing updates following Commission approval. Notification will be provided a minimum of thirty (30) days prior to being billed to the Subscriber by the Company. Notifications shall be opt-out communications, and the new rates shall be effective the first billing cycle 60 days after notice is provided.

PROGRAM PROVISIONS

- The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
- Alternative Energy shall be limited to the generation produced by Company-owned nuclear resources. Service under this rider may be limited, at the sole discretion of the Company, to such available resources.
- Certain factors may result in less Alternative Energy being available for this Program than anticipated. If the Alternative Energy generated is not sufficient to meet the sum of the annual Program subscriptions during a calendar year, the Company shall refund each participating Customer an amount equal to the AEC Rate multiplied by the difference between the Subscriber's annual subscription and the Subscriber's pro rata annual share of the Alternative Energy subscribed generation.

REPORTING

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CCR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CUSTOMER CAPACITY RIDER**AVAILABILITY**

This rider is available to Customers receiving permanent electric service under the Company's retail rate Schedule LLPS, subject to Company's capacity need and the Company's full discretion. Contractual bilateral agreements for accredited capacity shall be for amounts no less than a monthly average of 10,000 kilowatts (kW) per year.

APPLICABILITY

The Customer Capacity Rider ("CCR") enables the Company to credit an eligible Customer for using their supply of generation capacity as Southwest Power Pool ("SPP") accredited capacity for use by the Company to serve the Customer's load.

TERM

The specific term shall be established under the respective bilateral agreement executed between the Customer and Company.

BILLING

The Customer shall receive a credit equal to the price difference between the Schedule LLPS Demand Charge price and the negotiated pricing in the capacity contract for each accredited kW of contracted customer capacity, reduced by the applicable SPP planning reserve margin. The monthly billing demand shall be reduced by the accredited kW of contracted customer capacity applicable to that same month. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement.

Accreditation and planning reserve margin requirements shall follow SPP protocols and shall be seasonally differentiated, following established SPP processes and revised as needed to reflect any changes. The Company and Customer shall define the accredited capacity amounts and planning reserve margin requirements as part of the bilateral capacity contracting process. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement. Seasonal periods align with the seasonal periods established by the Customers rate for electric service. Should the SPP seasons and Company billing seasons not align, the Customer and the Company will define the seasonal amounts within the bilateral capacity contract.

Customer capacity contracted under this rider shall be excluded from the Company Energy Cost Adjustment/Fuel Adjustment Charge.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CCR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

CUSTOMER CAPACITY RIDER**PROGRAM PROVISIONS AND CONDITIONS**

The contractual bilateral agreement shall transfer all rights to the Company and provide provisions that include, but are not limited to, the capacity amount, the capacity accreditation, capacity price, deliverability terms and any other term(s) necessary to define the expected capacity to be received. The accredited capacity amount shall be determined by seasonal capacity accreditation (annually for both summer and winter), as determined by the applicable SPP methodology.

For purposes of the CCR, the Customer's capacity may be owned or contracted by the Customer, a subsidiary of the Customer, or an affiliate of the Customer, and shall be transferred to the Company via a bilateral contractual agreement. The Company may alternatively accept replacement accredited capacity provided by the Customer from another resource subject to mutual agreement between the parties. Any agreed to replacement accredited capacity will be subject to the same material terms and conditions as the original capacity source. Capacity associated with resources located behind the Customer meter are not acceptable for use under this rider.

The Customer's capacity must be deliverable to the appropriate Company load node. The Customer shall be responsible for the transmission deliverability costs, as determined by SPP.

Customer capacity shall not be detrimental, either operationally, or economically, to the Company's existing electrical system, as determined in the Company's sole discretion.

Annually, the Company shall examine the accredited capacity it receives as compared to the contracted capacity. If the Customer-supplied capacity is less than the contracted amount, the Customer shall be obligated to pay a "make-whole payment" for the difference between the expected contracted capacity amount and seasonal accredited capacity actually received in that year (the "Capacity Shortfall Payment"). The Capacity Shortfall Payment shall be calculated in accordance with the following formula: $(\text{Expected Contracted Capacity} - \text{Actual Received Accredited Capacity} \times 1,000 \text{ kW/MW}) \times \text{Applicable Customer Rate Demand Charge}$. If the actual Customer-supplied capacity is greater than the contracted amount, the Customer will be compensated for each additional kW at the negotiated price in the bilateral contract agreement.

If the Customer terminates service with the Company, the Company and Customer agree that the bilateral contract established under this rider shall be examined and the Company may take steps to terminate or revise the bilateral contract to enable continued delivery of capacity to the Company, as mutually agreed to.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CCR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

CUSTOMER CAPACITY RIDER

CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ CER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

CLEAN ENERGY RIDER**AVAILABILITY**

This Rider is available to any Customer receiving permanent electric service under the Company's LLPS retail rate schedule or any prospective Customer who has executed an LLPS Service Agreement with the Company but has not yet received service under the LLPS retail rate schedule.

APPLICABILITY

The Clean Energy Choice Rider enables eligible Customers taking service under Schedule LLPS to support the procurement of clean energy resources and/or replacement of one or more existing resources in lieu of or in addition to the Company's Preferred Resource Plan. Within the Company's Integrated Resource Planning ("IRP") process, the eligible Customer may request clean resource types be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. This shall include distributed energy resources, such as demand-side management, energy efficiency, and battery storage. If the Requesting Customer's proposed generation is adopted by the Company as part of a Clean Energy Preferred Resource Plan, the Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related Renewable Energy Credits ("RECs") to the Requesting Customer's bill. No energy or capacity will be directly provided to the Requesting Customer from the incremental clean energy resources as a result of participating in this Rider.

DEFINITIONS

For purposes of this Rider, the following definitions apply:

Integrated Resource Planning – The Company's IRP (or Integrated Resource Planning process), considers and analyzes demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy resources. The ultimate goal of an IRP is to develop a Preferred Resource Plan that minimizes the net present value of long-term utility costs while ensuring the Company can provide its Customers with energy services that are safe, reliable, and efficient, at just and reasonable rates, and in a manner that serves the public interest and is consistent with state energy and environmental policies.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ CER

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

CLEAN ENERGY RIDER

Good Utility Practice – The practices, methods, techniques, and standards that would be implemented and followed by a prudent utility operator during the relevant time period or that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result.

Requesting Customer – An eligible Customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan.

Preferred Resource Plan – This refers to what the Company has designated as its Preferred Resource Plan in its most recent IRP that has been filed with the Commission by the Company for implementation.

Clean Energy Preferred Resource Plan – A Clean Energy Preferred Resource Plan is a separate resource plan the Company may develop. If the Company elects to create a Clean Energy Preferred Resource Plan, the Company will modify its Preferred Resource Plan following an eligible Requesting Customer's request for and evaluation of certain clean resources to be modeled and deployed in place of, or in addition to one or more generation resources selected in the Company's Preferred Resource Plan. The Company retains full discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service. The execution of the Clean Energy Preferred Resource Plan shall be subject to gaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

PROGRAM PROVISIONS

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Customer's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. In considering supply-side resources, the Company will not place any limitations on the size of the resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ CER _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

CLEAN ENERGY RIDER

Requesting Customer request multiple clean resource modifications, the Company may model some or all of them, at its sole discretion. The Company will ensure any Clean Energy Preferred Resource plan meets the Company's requirements to provide safe, reliable, and efficient service for all customers.

If the Requesting Customer supports the Clean Energy Preferred Resource Plan and wishes to move forward, the Requesting Customer(s) and Company shall execute a commercial agreement that determines cost recovery of the Clean Energy Preferred Resource Plan, plus all administrative costs, including those associated with obtaining regulatory approvals. The Requesting Customer(s) shall be responsible for all such administrative and approval costs, even if the Clean Energy Preferred Resource Plan is not adopted or otherwise executed.

A Clean Energy Preferred Resource Plan will be submitted to the Commission through the Company's IRP process and is subject to Commission review and order. If found to meet IRP requirements by the Commission, the Company will follow Good Utility Practice to execute the Clean Energy Preferred Resource Plan. Any alternative resources or combination of resources that would be procured pursuant to this rider and result in a material change to the Company's Preferred Resource Plan, would be submitted to the Commission for review through a predetermination filing. The agreement executed between Company and the Requesting Customer would be submitted for Commission approval as part of any such predetermination filing. If approvals are not granted in a manner satisfactory to the Company in its sole discretion, the Company may not elect to move forward with the Clean Energy Preferred Resource Plan.

The cost recovery in the above-referenced commercial agreement shall be updated to reflect actual costs of any and all resources included in establishing the Clean Energy Preferred Resource Plan. Unless otherwise agreed to, an installment payment price will be calculated, inclusive of any Contribution in Aid of Construction taxes, and paid by the Requesting Customer(s) over a term that is no greater than the expected life of the clean energy resource(s) selected in the Clean Energy Preferred Resource Plan.

CHARGES AND BILLING

The Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related RECs to the Requesting Customer's bill.

The Economic Development Rider shall not be applied to the Levelized Charge imputed to the Requesting Customer under this rider.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE CER

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

CLEAN ENERGY RIDER

TERMINATION

Should a Requesting Customer terminate its service at any point after the Company has executed a Clean Energy Preferred Resource Plan specific to the Requesting Customer and before the Cost Differential of the Clean Energy Preferred Resource Plan (or allocated portion) has been fully paid, the Requesting Customer shall be required to pay the outstanding Cost Differential as a single payment, and shall be subject to any additional terms and conditions set forth in the above-referenced commercial agreement.

RENEWABLE ATTRIBUTES

If applicable, the Company and the Requesting Customer shall establish terms and conditions via separate commercial agreement regarding the treatment of the RECs and renewable attributes associated with the Clean Energy Preferred Plan.

CLEAN RESOURCE PRODUCTION DATA

A Requesting Customer may request hourly output data from the Company specific to the clean resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

CONDITIONS

Schedule CER participants will be subject to separately negotiated terms and conditions, including collateral requirements, based upon the above-referenced separate commercial agreement negotiated between the Company and the Requesting Customer.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ CSR _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

COST STABILIZATION RIDER

AVAILABILITY

This rider is applicable to all Customers receiving service under Schedule LLPS.

APPLICABILITY

The Cost Stabilization Rider ("CSR") requires an additional charge (the "CSR Charge") paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred by the Company to serve Schedule LLPS Customers. Making the CSR non-bypassable ensures that Schedule LLPS Customers are substantially covering the cost to serve them through their tariffed rates and through any other voluntary riders in which the Schedule LLPS Customer enrolls.

TERM

Charges under this schedule shall be applied during the Term of the Customer's service, consistent with and as defined by Schedule LLPS.

BILLING

The CSR Charge shall be calculated based on comparing the Schedule LLPS Customer's estimated base rate revenue and estimated final bill revenue prior to applying Schedule CCR, Schedule DRLR, or Schedule CER. Estimated base rate revenue shall be the revenue produced by all applicable base rate and non-LLPS riders and the estimated final bill revenue shall be the base rate revenue plus any applicable rate discounts, such as an approved economic development rate. Should the Schedule LLPS Customer's estimated revenue fall below the Customer's estimated rate revenue, an amount, expressed in a dollar per kW (\$/kW) charge, will be added to the Customer's billing through this charge. The CSR Charge shall be customer-specific and memorialized in the Customer's LLPS Service Agreement. This comparison shall be completed annually.

The CSR Charge shall be applied to the Customer's monthly billing, identified as a separate line item and shall not be subject to any related Economic Development Rider discount.

CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**AVAILABILITY**

This rider is available to any Commercial & Industrial Customer receiving permanent electric service under the Company's retail rate Schedule LLPS subject to the terms of that schedule. Customers may participate in Schedule DRLR and other eligible Demand Response ("DR"), and Interruptible Schedules offered by the Company. To participate, the Customer shall complete the required Participation Agreement for the Program.

A Customer is not eligible if the Customer's load reduction capability is registered for demand response participation in a wholesale market directly by the Customer or via a DR Aggregator other than the Company.

APPLICABILITY

The Demand Response & Local Generation Rider ("Program" or "DRLR") enables large customers enrolled in Schedule LLPS to participate in an interruptible demand response program in which participants can designate some amount of load as interruptible (i.e. curtailable) and provide the Company with the right to curtail participant load during peak and constrained grid condition periods to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market. The Company may, in its discretion, request that a participating customer curtail for any of these operational or economic reasons.

DEFINITIONS

For purposes of this Program the following definitions apply:

1. Participant – The Customer, specified as the Participant in the Participation Agreement, is the eligible Customer that has received notification of acceptance into the Program.
2. Participation Agreement – A non-tariffed commercial contract between the Company and Customer, used for enrollment purposes and to establish the full terms and conditions of the Program. Eligible Customers shall be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and executed electronically.
3. Reduction Amount ("RA") – The reduction of load by the Customer either manually or automated for the duration of the DR event.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DRLR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

4. Enrolled Load – The total contracted load reduction specified within the Participation Agreement that the Customer may be required to reduce for each curtailment event.
5. Curtailment Event (“Event”) – Period when the Company determines the need for Participants to reduce energy consumption during peak and constrained grid conditions
6. Calculated Baseline (“CBL”) – The calculated estimate of what the Customer most likely would have consumed during the curtailment event period. Baselines are developed for each curtailment event utilizing customer specific data from historic metered usage.
7. Reduction Credit (“RC”) – Credit amount for the curtailment event period during which the event is called and the period(s) of time the Customer has successfully curtailed load.

PROGRAM PROVISIONS AND CONDITIONS

Customers will have two timing options they can choose from and, whether they elect one or both, they agree to make their load available for DRLR curtailments during that time. A Participant must show economic and technical feasibility for measurable and verifiable load curtailment during their selected option of availability below:

Option 1:

Constrained: summer curtailment season of June 1 to September 30 and winter curtailment season of December 1 to March 31; 6:00 a.m. to 10:00 p.m., Monday through Friday excluding Holidays.

Option 2:

Unconstrained: All hours: All days; January through December.

The Company shall evaluate the Participant's metered usage data, technical specifications and operational characteristics of the facility's equipment to establish a curtailment plan and estimated associated curtailable load (measured in kW) to determine the Enrolled Load. The Participation Agreement will specify the curtailable load and commits the Participant to being able to curtail their Enrolled Load during a curtailment event. The Company will provide advance notice but will require participants to have a curtailment plan and demonstrate their ability to curtail load.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ DRLR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

The Company shall determine the appropriate timing and length of any curtailment event during each curtailment window, based on the Participant's chosen option above. Notwithstanding the intended curtailment periods identified in Option 1 and Option 2 for the purpose of Schedule DRLR, the Company reserves the right to curtail the Customer year-round as needed for system reliability during circumstantial conditions.

The Company shall communicate with the Participant in advance of a curtailment event to increase the Participant's ability to participate. Participation Agreements shall contain specific information for curtailment event specifications that fall within the following limits.

- Minimum number of events/tests per season (summer) – 1
- Minimum number of events/tests per season (winter) – 1
- Minimum notification prior to an event – 10 minutes

This Program may be executed by manual and/or automated demand response methods. A Participant may utilize on-site back-up or behind the meter generation and/or curtailment methods to meet its RA threshold for the duration of the curtailment event.

1. Manual DR

The Participant may manually execute its facility curtailment plan to curtail at least its Enrolled Load for the duration of the curtailment event.

2. Automated Demand Response (ADR) utilizing on-site generation

The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**ON-SITE GENERATION TERM**

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

WHOLESALE MARKET REGISTRATION

Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated Marketplace unless the Company has scheduled a potential demand response curtailment event for the same time period. Participation in MRR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payment less MRR fees. All SPP registration and technical requirements, market operating and settlement procedures, MRR fees, and other terms and fees are detailed in the Participation Agreement.

PRICING

All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle.

Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**REDUCTION AMOUNT**

The Reduction Amount is a monthly performance amount applied to each billing month in which an event is called. The credit amount is calculated based on the Participant's hourly kWh load compared to the Participant's summer and winter hourly CBL. The Company shall employ a Calculated Baseline methodology to determine the Participant's demand savings associated with a DR curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the Participant's actual metered hourly usage during the curtailment event equals the hourly kW impact of the curtailment event. All kW shall be calculated as a whole number, and may thus be rounded up or down. The event hourly average kW achieved divided by the kW enrolled is the Participant's percent kW achieved. The Company shall pay the Participant under the terms of Schedule DRLR for the achieved average percent of its enrolled curtailable load within the established baseline and peak curtailment as detailed in the Participation Agreement. The hourly RA formula is:

$$\text{Hourly RA} = \text{CBL kWh for each hour} - \text{Actual hourly kWh}$$

PARTICIPANT PARTICIPATION FEES

Participants shall be assessed the following program fees and charges as specified in the Participant Agreement:

1. DR Earnings Opportunity ("EO") Fee – Participant shall compensate the Company for any foregone earnings associated with capacity reduction related to the DRLR enrolled MW capacity for the realized curtailable value during the curtailment period that the reduction occurred.
2. Administration Fee - A fixed charge shall be recovered for all costs associated with Program delivery, implementation/management, and evaluation, which shall be recovered based on a forecasted estimate and trued up annually based on actual Program expenditures for the recovery period.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

REDUCTION CREDIT

The Reduction Credit is a variable performance credit for each curtailed kW successfully delivered. Reduction credits are based on a rate of \$54.00 per kW-year for "Unconstrained" Participants and \$43.20 per kW-year for "Constrained" Participants, and shall be paid in accordance with the credit schedule and incentive rate for the performance month, based on the formula below.

Monthly RC = Monthly Average RA x Monthly Reduction Credit (Constrained or Unconstrained) - DR EO Fee – Administration Fee

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**CREDIT SCHEDULE**

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		\$/kW per Month	\$/kW per Month	\$/kW per Month	Hours	Hours
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
April	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
May	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
June	12.0%	\$6.48	\$5.16	(\$1.26)	720	461
July	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
August	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
September	10.0%	\$5.40	\$4.30	(\$1.05)	720	384
October	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
November	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
December	12.5%	\$6.75	\$5.38	(\$1.31)	744	480

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE DRLR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 8 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

PARTICIPATION AGREEMENT TERM

The Participation Agreement shall outline the Participant's Enrolled Load, which can vary by season, dispatch, and duration requirements associated with each DR curtailment event. The Participation Agreement shall last for a term of one year and automatically renew in one-year increments unless terminated per notification requirements as set forth in the Participation Agreement. The Company reserves the right to terminate Participation Agreements for non-compliance.

REPORTING

The Company shall calculate and provide the Participant with its post event settlement calculations and end of season summary outlining the Participant's performance. Participant's curtailment plans and reduction strategies shall be evaluated annually.

EVALUATION

The Company shall hire a third-party evaluator to perform evaluation, measurement and verification ("EM&V") of the Participant's seasonal performance and calculate impacts, which may be used for SPP accreditation and compliance evaluation.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER**AVAILABILITY**

This Program is available on a limited and voluntary basis to non-residential Kansas Central Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, ILP, LLPS, or LTM with an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per.

The Company may deem a Subscriber ineligible for this Program if it has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement.

APPLICABILITY

The purpose of the Green Solution Connections Rider ("Green Solution Connections", "GSR", or "Program") is to offer an eligible Customer the opportunity to subscribe to future year renewable energy attributes within the subscribed term associated with new renewable wind and/or solar generation resources. Under the Program, a Subscriber may elect to receive future renewable energy attributes for a term of ten (10) or fifteen (15) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

1. Customer: As defined in the Company's General Rules and Regulations as set forth in the Participation Agreement.
2. Account: Except as otherwise agreed between the Company and Customer, each premise where electricity is individually metered is an account.
3. Subscriber: A Customer who executes a Participation Agreement with the Company to participate in the GSR Program.
4. Program Resource(s): Any commercially operational wind and/or solar generation resources owned by the Company where renewable attributes have been designated for the purpose of this Program. Once commercially operational, renewable generation facilities shall be available to provide forward renewable attributes to Subscribers for a term of ten (10) or fifteen (15) years. Specific Program Resources shall be dedicated to specific phases of the Program.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

5. Program Resource Nameplate Capacity: Total nameplate capacity of the Program Resource(s) in megawatts ("MW") of alternating current power.
6. Metered Production: Total energy production of the Program Resources that are generating renewable power for the Program at a point in time. Production is measured where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power. The value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh")). Each Program Resource shall be separately metered.
7. Renewable Energy ("RE") Allocation Factor (%): This is calculated for each subscription by dividing the RE Level (measured in Megawatts ("MW")) by the total nameplate capacity of the Program Resources (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer's share of total nameplate capacity of all Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.
8. Renewable Energy Level ("RE Level") (MW): The RE Level shall be determined by the Participation Agreement that is submitted by the Subscriber. Subject to the terms of the Subscriber's Participation Agreement, the RE Level is calculated using the following formula:

$$\text{RE Level (MW)} = \frac{[\text{Customer's Annual Usage (MWh)} * \text{Subscription Level (\%)}]}{[8,760 \text{ hours/year} * \text{Capacity Factor}]}$$

Where:

9. Capacity Factor (1-100%): This is the assumed net capacity factor of the Program Resources dedicated to the applicable Program phase (with the Program phase to be determined by Company when it designates a Program Resource for a given period of time; the assumed net capacity factor shall be weighted when there are multiple Program Resources dedicated to a Program phase); measured as the

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

expected average hourly alternating current output of the Program Resource divided by the nameplate capacity of the Program Resource measured in kW of alternating current power.

10. Customer's Annual Usage (MWh): This shall reflect the Subscriber's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if such data is not available, the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. The Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Subscriber. A Subscriber who experiences an increase in load may amend its Participation Agreement during the term of subscription to increase the RE Level subject to the availability of Program capacity, consistent with the terms of the Participation Agreement. A Subscriber who experiences a decrease in load may amend its Participation Agreement to reflect a new Subscription Level, consistent with the terms of the Participation Agreement.
11. Subscription Level (1-100%): An enrolled Subscriber may subscribe in single percentage increments, up to one-hundred percent (100%) of the Subscriber's Annual Usage at the time the Participation Agreement is submitted by the Customer, subject to the terms of Subscriber's Participation Agreement.
12. Subscriber's Allocated Share of Monthly Metered Production: This is calculated as the monthly Metered Production multiplied by RE Allocation Factor.
13. Green Solution Rate ("GR"): A dollar per MW hour (\$/MWh) rate applicable to a participating Customer's allocated share of monthly metered production. There shall be a specific Green Solution Rate for each term length, and specific resource. Subsequent Program phases will be reflected on the applicable Green Solution Rate Schedule for each phase.
14. Green Solution Charge ("GC"): The GC shall be calculated monthly as the Metered Production multiplied by the Customer's RE Allocation Factor and then multiplied by the GR for the appropriate year of the term.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

15. Participation Agreement: A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall be dedicated to a specific phase of the Program. An eligible Customer may subscribe in percentage increments, up to one hundred percent (100%) of the Customer's Annual Usage, subject to the terms of Customer's Participation Agreement. The Participation Agreement shall reflect the subscription level and Subscriber's RE Level, subject to the terms and conditions in this tariff and the Participation Agreement.

PROGRAM PROVISIONS AND CONDITIONS

1. The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
2. The Renewable Energy Certificates ("REC") associated with the generation output of currently subscribed Program Resources shall be retired on behalf of the Subscriber and shall not be used for any other purposes during the term of subscription. This Program is considered a voluntary program unrelated to compliance with any applicable state or regulatory renewable energy standard requirements or approved commitments.
3. Any Subscriber receiving Renewable Energy Subscription waives all rights to any billing adjustments or other relief arising from a claim that the Subscriber's subscription would be or would have been at a lower cost had the Subscriber not participated in the Program.
4. A Subscriber's subscription for renewable attributes is specific to the Subscriber's specific accounts as specified in the applicable Participation Agreement. A Subscriber's subscription for Renewable Energy Subscription shall be specific to the Program phase specified in the Participation Agreement.
5. If, prior to the end of the term of a given subscription, a Subscriber's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Subscriber shall continue to be enrolled in this Program at the Subscriber's same Subscription Level for the new account established at the new location.
6. If, prior to the end of the term of a subscription, a Subscriber provides written notice to terminate its Renewable Energy Subscription for an account covered by a Participation Agreement:

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE GSR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

- a. The Subscriber may, without penalty, transfer the Renewable Energy Subscription, as set forth in and as permitted by the terms of the Participation Agreement, to another Customer account(s) if the account is within the Company's service territory and is either (i) currently not covered by a Participation Agreement, or (ii) covered by a Participation Agreement for only a part of its RE Level. In either case the consumption at the new account may be transferred if: (i) the eligible unsubscribed usage at an account that had already been receiving Renewable Energy Subscription under; and (ii) is sufficient to meet the full Renewable Energy Subscription Level under the Agreement; or
 - b. At the Subscriber's written request, at least sixty (60) days prior to the desired termination date, the Company shall attempt to find another interested customer that satisfies the Company's eligibility requirements, executes and delivers a Participation Agreement, and is willing to accept transfer of the Renewable Energy Subscription (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
 - c. If option a) or b) are not satisfied, the Subscriber shall continue to be obligated to pay for the Green Solution Charge as to that part of the Renewable Energy Subscription that was not transferred for the remainder of the Customer's subscription term; or
 - d. If option a) or b) are not satisfied, in lieu of option c), the Customer may terminate the Renewable Energy Subscription or the account at issue upon payment of the Termination Fee, which shall be: the sum of the Green Solution Charge for the remainder of the term of the Participation Agreement based on the Customer's Renewable Energy Subscription Level and the applicable Green Solution Rate.
7. The availability of Renewable Energy Subscriptions shall be limited to the unsubscribed RECs available, and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available attributes and remaining life of available Program Resources shall no longer be offered.
 8. A Customer's Renewable Energy Subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that the Subscriber shall realize any savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.

Issued	February	11	2025
	Month	Day	Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available Program Resource capacity, subject to the Company's right to add additional Program Resources dedicated to the affected Program phase and to increase the Subscriber's Subscription Levels pro-rata up to the Subscription Level(s) prior to such pro-rata as additional Program Resource attributes for the applicable Program phase become available. If a Program Resource is removed from the Program under this paragraph and the remaining available attributes results in a Subscriber's Subscription Level being reduced to less than fifty percent (50%) of their Subscription Level, the Customer may cancel its Program enrollment by providing written notice within ninety (90) days after their Renewable Energy Subscription Level is reduced due to the removal of a Program Resource from the Program. In such case, the term of a Subscriber's subscription shall be deemed unaffected by any such force majeure event, removal of a Program Resource from the Program, or a change in the Subscription Level.

GENERAL RULES AND REGULATIONS

In addition to the above rules and regulations, all of Company's General Rules and Regulations shall apply to the subscription supplied under this Program, except as specifically modified herein.

EXPANSION

The Company may add Program phases if there are sufficient subscriptions to support and the Kansas Corporation Commission approves any required Certificate of Convenience and Necessity ("CCN") for additional resources needed to serve the added Program phase, or if a CCN is not required, upon the commencement of commercial operation of such a resource.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ GSR _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 7 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

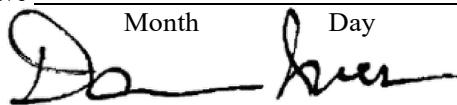
GREEN SOLUTION CONNECTIONS RIDER**PRICING****GREEN SOLUTIONS RATE SCHEDULE – PROGRAM RESOURCE NO. 1**

This rider applies to renewable energy service for a Customer enrolled in Program Phase No. 1. Subsequent Program phases, if any, shall have a separate rate schedule.

Year	Green Solution Rate (\$/MWh) Resource 1A XX MW 15 Year Agreement Term	Green Solution Rate (\$/MWh) Resource 1B XX MW 10 Year Agreement Term
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)
2023which was filed January-November 4th 21,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. Should a customer reasonably expect their demand to exceed 75,000 kW, the customer will be required to receive service under Schedule LLPS. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

RATE FOR SERVICE AT SECONDARY VOLTAGE

WCILPSEC, WSILPSEC, WCILPSECSLR, WSILPSECSLR

CUSTOMER CHARGE	\$356.66
ENERGY CHARGE	\$0.01433 per kWh
DEMAND CHARGE	\$17.188 per kW

Plus all applicable adjustments and surcharges.

RATE FOR SERVICE AT PRIMARY VOLTAGE

WCILP, WSILP, WCILPSLR, WSILPSLR

CUSTOMER CHARGE	\$356.66
ENERGY CHARGE	\$0.01433 per kWh
DEMAND CHARGE	\$16.050 per kW

Plus all applicable adjustments and surcharges.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ILP _____

(Name of Issuing Utility)

Replacing Schedule _____ ILP _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed ~~January~~ November 4th, 2021

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

RATE FOR SERVICE AT TRANSMISSION VOLTAGE

WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

CUSTOMER CHARGE \$356.66

ENERGY CHARGE \$0.01361 per kWh

DEMAND CHARGE \$13.042 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ILP _____

(Name of Issuing Utility)

Replacing Schedule _____ ILP _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023

which was filed ~~January-November 4~~21,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. Should a customer reasonably expect their demand to exceed 75,000 kW, the customer will be required to receive service under Schedule LLPS. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

RATE FOR SERVICE AT SECONDARY VOLTAGE

WCILPSEC, WSILPSEC, WCILPSECSLR, WSILPSECSLR

CUSTOMER CHARGE	\$356.66
ENERGY CHARGE	\$0.01433 per kWh
DEMAND CHARGE	\$17.188 per kW

Plus all applicable adjustments and surcharges.

RATE FOR SERVICE AT PRIMARY VOLTAGE

WCILP, WSILP, WCILPSLR, WSILPSLR

CUSTOMER CHARGE	\$356.66
ENERGY CHARGE	\$0.01433 per kWh
DEMAND CHARGE	\$16.050 per kW

Plus all applicable adjustments and surcharges.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ ILP _____

(Name of Issuing Utility)

Replacing Schedule _____ ILP _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

RATE FOR SERVICE AT TRANSMISSION VOLTAGE

WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP

CUSTOMER CHARGE	\$356.66
ENERGY CHARGE	\$0.01361 per kWh
DEMAND CHARGE	\$13.042 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

INDUSTRIAL AND LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 12 Sheets

LARGE LOAD POWER SERVICE**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing facilities.

Schedule LLPS Customers shall receive service at either substation or transmission voltage levels. Where a Schedule LLPS Customer receives transmission level voltage the Customer will own, lease, or otherwise bear financial responsibility for construction and operation of the distribution substation.

A premise (also referred to herein as a facility) served under Schedule LLPS shall generally mean a single point of interconnection, though the Company and Customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of Schedule LLPS eligibility, and in its sole reasonable discretion may require multiple meters or premises to be considered an aggregate load that shall take service under Schedule LLPS.

APPLICABILITY

Service under this schedule is required for,

1. Any new facility beginning service after the effective date of Schedule LLPS with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term; or
2. Any existing Customers, who as of the effective date of Schedule LLPS, have a monthly maximum demand that is reasonably expected to expand by seventy-five megawatts (75 MW).

Customers locating in the state as a result of a state program established for attracting large capital investments in new facilities and operations by businesses engaged in advanced manufacturing, aerospace, distribution, logistics, and transportation, food and agriculture; or professional and technical services have the option to choose to receive service under this schedule or, upon reaching an agreement with the Company, to enter into a special contract with the Company for the provision of electric service that is approved by the Commission under its applicable standards.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 12 Sheets

LARGE LOAD POWER SERVICE

For Customer facilities taking service under the Schedule LLPS Tariff due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to the Schedule LLPS Tariff. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to the provisions of the Schedule LLPS Tariff and the Customer's applicable LLPS Service Agreement.

TERM

Schedule LLPS Customers shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period plus twelve (12) years. The Term shall commence on the date permanent service begins, or as set forth in the LLPS Service Agreement. During the transitional load ramp period, the Customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the Customer's Load Ramp may be addressed in the LLPS Service Agreement.

Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 12 Sheets

LARGE LOAD POWER SERVICE**RATE**

A. CUSTOMER CHARGE (per month):	\$386.67		
B. GRID CHARGE			
Per kW of Grid Demand per month-Substation	\$0.248		
Per kW of Grid Demand per month-Trans.	\$0.156		
C. DEMAND CHARGE:			
Per kW of Billing Demand per month	Summer Season	Winter Season	
All kW	\$22.985	\$20.817	
D. ENERGY CHARGE:			
All kWh:	Summer Season	Winter Season	
	\$0.00872 per kWh	\$0.00872 per kWh	

DETERMINATION OF DEMANDS

Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand: Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 12 Sheets

LARGE LOAD POWER SERVICE**INTERIM CAPACITY**

If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

REACTIVE DEMAND ADJUSTMENT

Company may determine the Customer's monthly maximum 15-minute reactive demand in kilovars. In each month, a charge of \$0.99294 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the Customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for each year of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

Issued _____
February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 12 Sheets

LARGE LOAD POWER SERVICE

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.07 of the General Rules and Regulations.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 12 Sheets

LARGE LOAD POWER SERVICE**MINIMUM MONTHLY BILL**

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Charges Associated with Schedule TDC;
6. Other Demand-Based Riders approved by the Commission in the future; and,
7. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

SUMMER AND WINTER SEASONS

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 12 Sheets

LARGE LOAD POWER SERVICE

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

CUSTOMER CREDITWORTHINESS

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness

COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable quarter (and

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 12 Sheets

LARGE LOAD POWER SERVICE

which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed \$175 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed \$150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed \$125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ LLPS

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 9 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 12 Sheets

LARGE LOAD POWER SERVICE

the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed \$75 million.

The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

The Collateral Requirement must be provided in one or more of the following forms:

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,
2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of \$2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 12 Sheets

LARGE LOAD POWER SERVICE**3. A cash deposit for the applicable Collateral Requirement.**

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above one hundred megawatts (100 MWs) for at least five (5) years, consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

At any time during the first five (5)-year period immediately subsequent to the execution date of the Customer's LLPS Service Agreement, each dollar of the required collateral amount, up to \$40 million, shall be reduced by

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 12 Sheets

LARGE LOAD POWER SERVICE

twenty-five (25) percent if such collateral is provided in the form of cash collateral. For example, cash collateral in the amount of \$30 million, shall be deemed to meet a collateral obligation of \$40 million. At any time, cash collateral can be withdrawn, and a different form of collateral can replace cash collateral, upon ninety (90) days prior written notice, but the substituted form of collateral shall be provided without the twenty-five (25) percent reduction discussed above in this paragraph. Any cash collateral held will be considered as an offset to the amount of CWIP subject to a future CWIP Rider, should one be utilized by the Company.

ADDITIONAL TERMS

Customers receiving service under Schedule LLPS are required to enter in a written service agreement (the "LLPS Service Agreement") that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment (RECA)
2. Energy Efficiency Rider (EER)
3. Property Tax Surcharge (PTS)
4. Tax Adjustment (TA)
5. Transmission Delivery Charge (TDC)
6. Cost Stabilization Rider (CSR)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE LLPS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.


Sheet 12 of 12 Sheets

LARGE LOAD POWER SERVICE

2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By 
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023 December 31, 2024which was filed December 28,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

RECA Factor = FA

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P + EC_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$$

Where:

F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 28, _____2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

Costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR are excluded. – In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_P = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.

EC_P = The projected revenues from environmental credits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the billing quarter. The projected costs from environmental credits to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the billing quarter.

Issued _____
February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 28,2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

NRCA_P = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

S_P = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF_P (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$\text{ACAF}_P = \frac{(F_A + P_A + E_A + EC_A - \text{NRCA}_A - \text{FAR}_A \pm \text{WR} + \text{WPWF}_E - \text{WPWF}_D) + \text{ACAB}}{(.01) \times S_A}$$

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 28,2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_A = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

Costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR are excluded.

In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_A = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, during the previous ACA

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 28,2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

year.

EC_A = The actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the previous ACA year. The costs from actual environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the previous ACA year.

$NRCA_A$ = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

$WPWF_E$ = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

$WPWF_D$ = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

$ACAB_A$ = Actual ACA balance from the previous ACA year.

S_A = Actual kWhs delivered to all Company's Requirements Customers during the previous ACA year.

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be

Issued _____
February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 6 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 28,2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

implemented in first billing cycle of the second quarter of each year.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to Accounts within the RECA tariff are as defined in the FERC Uniform System of Accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superseded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023December 31, 2024

which was filed December 28,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Everyg Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Everyg Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool (“SPP”) market settlement charge types:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount
Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month	Day	Year
-------	-----	------

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023December 31, 2024

which was filed December 28,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount

Issued	February	11	2025
	Month	Day	Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)
2023December 31, 2024

which was filed December 28,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount
Real Time Make Whole Payment
Real Time Make Whole Payment Distribution
Integrated Marketplace Facilitation Administration Service
Transmission Congestion Rights Administration Service
Real-Time Uninstructed Resource Deviation Amount
Real-Time Uninstructed Resource Deviation Distribution Amount
Local Reliability Distribution Amount
Day-Ahead Self-Incremental Energy Make Whole Payment Amount
Real-Time Incremental Energy Make Whole Payment Amount,
Reliability Unit Commitment (“RUC”) Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:

- In support of physical operations related to a generating resource, including but not limited to,

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month	Day	Year
-------	-----	------

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 10 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 28, _____2023 December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

start-up, shut-down, and unanticipated equipment failures;

- In anticipation of significant deviations in load or weather forecast; or
- Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.

13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.

14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.

15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
- In anticipation of significant deviations in load or weather forecast; or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 1 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P + EC_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$$

Where:

F_P = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_P = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 2 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

Costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR are excluded. In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_P = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or Account 411.9, respectively, during the billing quarter.

EC_P = The projected revenues from environmental credits to be recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the billing quarter. The projected costs from environmental credits to be recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the billing quarter.

$NRCA_P$ = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 3 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

S_P = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Wholesale customers taking service on a contract basis with an initial term of one year or longer. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The $ACAF_P$ (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A + EC_A - NRCA_A - FAR_A \pm WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

F_A = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151 (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus materials and supplies initially charged to Account 154 (Plant Materials and Supplies) consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel, and other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expense), 547 (Fuel), 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel cost is any internal labor charge to Accounts 501, 518, 547, 559.3, and 577.3.

P_A = Actual cost of purchased power incurred during the previous ACA year. The following components shall be included in the purchased power calculation:

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 4 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long-term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023, and all short-term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447.
- Long-Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023, and all short-term capacity revenues of one year or less (365 days) in duration and recorded in Account 447.
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555.
- "Other SPP Charges and Credits" ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 12 to the tariff below.
- Hedging Transactions as discussed in Note 15 to the tariff below.
- Purchases and sales of energy outside of SPP recorded in Accounts 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

Costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR are excluded.

In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_A = The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or Account 411.9, respectively, during the previous ACA year.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 5 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

EC_A = The actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition of Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) during the previous ACA year. The costs from actual environmental credits recorded in Account 555.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as defined by FERC, during the previous ACA year.

$NRCA_A$ = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

FAR_A = The actual Fuel Adjustment revenue for the previous ACA year.

WR = The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

$WPWF_E$ = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

$WPWF_D$ = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three-year average period ending December 2020, multiplied by \$20.70/MWh.

$ACAB_A$ = Actual ACA balance from the previous ACA year.

S_A = Actual kWhs delivered to all Company's Requirements Customers during the previous ACA year.

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

NOTES TO THE TARIFF:

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

2. The references to Accounts within the RECA tariff are as defined in the FERC Uniform System of Accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF_P to the State Corporation Commission of Kansas on or before March 20th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superseded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month	Day	Year
-------	-----	------

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA _____

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 8 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed December 31, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount
Real Time Make Whole Payment
Real Time Make Whole Payment Distribution
Integrated Marketplace Facilitation Administration Service
Transmission Congestion Rights Administration Service
Real-Time Uninstructed Resource Deviation Amount
Real-Time Uninstructed Resource Deviation Distribution Amount
Local Reliability Distribution Amount
Day-Ahead Self-Incremental Energy Make Whole Payment Amount
Real-Time Incremental Energy Make Whole Payment Amount,
Reliability Unit Commitment (“RUC”) Self-Incremental Energy Make Whole Payment Amount

12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and Day Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:
 - In support of physical operations related to a generating resource, including but not limited to, start-up, shut-down, and unanticipated equipment failures;
 - In anticipation of significant deviations in load or weather forecast; or
 - Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.
13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
14. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ RECA

(Name of Issuing Utility)

Replacing Schedule _____ RECA _____ Sheet _____ 10 _____

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

RETAIL ENERGY COST ADJUSTMENT

shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.

15. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
- In anticipation of significant deviations in load or weather forecast; or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Central ratepayers.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed October 8, 2019 NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 11 Sheets

GENERAL RULES AND REGULATIONS**2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed ~~October 8, 2019~~ NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 11 Sheets

GENERAL RULES AND REGULATIONS

2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or
- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

2.03.02 Application for Electric Service:

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
 - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
 - 1) name on account or person(s) responsible for payment of electric bill,
 - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet _____ 3

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 11 Sheets

GENERAL RULES AND REGULATIONS

- ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) what state the business is registered;
 - 2) the type of business;
 - 3) the complete legal name of the entity;
 - 4) the state of incorporation's identification number for the entity;
 - 5) a certificate of good standing from the entity's state of incorporation, and
 - 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) the type of business,
 - 2) the name of the business,
 - 3) a tax identification number, and
 - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023

which was filed ~~October 8, 2019~~ November

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 11 Sheets

GENERAL RULES AND REGULATIONS

- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
- i) 5 years for Electric Service provided under a written agreement; or
 - ii) 3 years for Electric Service provided under an oral agreement, and
 - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Rules and Regulations filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule Section 2 Sheet 5

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed October 8, 2019 NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 11 Sheets

GENERAL RULES AND REGULATIONS

be bound by all such provisions of Company's standard application and these General Rules and Regulations. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.

b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed ~~October 8, 2019~~ NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 11 Sheets

GENERAL RULES AND REGULATIONS

2.03.06 Agreement Forms: Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- a) Primary-Secondary Service Agreement
- b) Indemnity Bond
- c) Private Unmetered Lighting Service
- d) Municipal Street Lighting Service
- e) Municipal Traffic Signal Service

2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

- a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

- b) Company may change customer's rate schedule and/or rider if Company discovers

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed October 8, 2019 ~~November~~No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 11 Sheets

GENERAL RULES AND REGULATIONS

customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.
- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 8

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed ~~October 8, 2019~~ NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 11 Sheets

GENERAL RULES AND REGULATIONS

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
- 1) notice is for connection or disconnection of Electric service; or
 - 2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:
- Evergy Kansas Central, Inc.
Attention Customer Contact Center
P.O. Box 889
Topeka, Kansas 66601
or e-mailed to customerinquiry@evergy.com
- 2.06.01 **Notice and Due Diligence:** Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 **Notice and Billing Errors:** Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 9EVERGY KANSAS CENTRAL SERVICE AREA(Territory to which schedule is applicable)
21, 2023which was filed ~~October 8, 2019~~ NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 11 Sheets

GENERAL RULES AND REGULATIONS**2.06.03 Notice and Change of Occupancy:**

- a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
- b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
 - i) actual departure, or
 - ii) receipt of the outgoing customer's notice by Company.
- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
 - i) stating the date when Electric Service was first used by customer at the address, and
 - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

[2.07 Service to Loads Greater than 25MW](#)

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 10

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023which was filed ~~October 8, 2019~~ NovemberNo supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 11 Sheets

GENERAL RULES AND REGULATIONS

- A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.
- B. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.
- a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project.
- b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.
- C. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an Initial Projects Agreement is complete, the Company will send necessary details to the Southwest Power Pool ("SPP") for its review. Completed plans shall be valid for six months.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ **Section 2**

(Name of Issuing Utility)

Replacing Schedule _____ **Section 2** Sheet **11**

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)
21, 2023

which was filed **~~October 8, 2019~~ November**

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 11 Sheets

GENERAL RULES AND REGULATIONS

D. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required Service Agreements to receive service. The Schedule LLPS tariff and associated Service Agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.

E. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

GENERAL RULES AND REGULATIONS**2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

GENERAL RULES AND REGULATIONS

2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or
- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

2.03.02 Application for Electric Service:

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
 - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
 - 1) name on account or person(s) responsible for payment of electric bill,
 - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ **Section 2**

(Name of Issuing Utility)

Replacing Schedule _____ **Section 2** Sheet _____ **3**

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ **November 21, 2023**

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

GENERAL RULES AND REGULATIONS

- ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) what state the business is registered;
 - 2) the type of business;
 - 3) the complete legal name of the entity;
 - 4) the state of incorporation's identification number for the entity;
 - 5) a certificate of good standing from the entity's state of incorporation, and
 - 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
 - 1) the type of business,
 - 2) the name of the business,
 - 3) a tax identification number, and
 - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.

Issued _____ **February** _____ **11** _____ **2025**
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

GENERAL RULES AND REGULATIONS

- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
- i) 5 years for Electric Service provided under a written agreement; or
 - ii) 3 years for Electric Service provided under an oral agreement, and
 - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- f) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Rules and Regulations filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Rules and Regulations. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 2

(Name of Issuing Utility)

Replacing Schedule _____ Section 2 Sheet 5EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

GENERAL RULES AND REGULATIONS

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.
- b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

2.03.06 Agreement Forms: Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- a) Primary-Secondary Service Agreement
- b) Indemnity Bond
- c) Private Unmetered Lighting Service
- d) Municipal Street Lighting Service
- e) Municipal Traffic Signal Service

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule Section 2 Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 10 Sheets

GENERAL RULES AND REGULATIONS

- 2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

- a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.
- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

2.05 Company's Right to Refuse or Disconnect Electric Service:

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.
- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule Section 2 Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

GENERAL RULES AND REGULATIONS

of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.
- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.
- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

- Notices:

- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
 - 1) notice is for connection or disconnection of Electric service; or
 - 2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
- 1) notice is for connection or disconnection of Electric service; or
 - 2) Company agrees to accept oral notice due to customer's specific situation.

- 1) notice is for connection or disconnection of Electric service; or
- 2) Company agrees to accept oral notice due to customer's specific situation.

- 2) Company agrees to accept oral notice due to customer's specific situation.

- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Issued	February	11	2025
	Month	Day	Year

Month

Day

Year

Effective _____

 Month Day Year

Month

Day

Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ **Section 2**

(Name of Issuing Utility)

Replacing Schedule _____ **Section 2** Sheet **8****EVERGY KANSAS CENTRAL SERVICE AREA**

(Territory to which schedule is applicable)

which was filed **November 21, 2023**No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

GENERAL RULES AND REGULATIONS

Evergy Kansas Central, Inc.
Attention Customer Contact Center
P.O. Box 889
Topeka, Kansas 66601
or e-mailed to customerinquiry@evergy.com

- 2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
- 2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.
- 2.06.03 Notice and Change of Occupancy:
- a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
 - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
 - i) actual departure, or
 - ii) receipt of the outgoing customer's notice by Company.
 - c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule Section 2 Sheet 9

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

GENERAL RULES AND REGULATIONS

- i) stating the date when Electric Service was first used by customer at the address, and
 - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

2.07 Service to Loads Greater than 25MW

- A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.
- B. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.
 - a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule Section 2 Sheet 10EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

GENERAL RULES AND REGULATIONS

demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project.

- b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.
- C. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an Initial Projects Agreement is complete, the Company will send necessary details to the Southwest Power Pool ("SPP") for its review. Completed plans shall be valid for six months.
- D. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required Service Agreements to receive service. The Schedule LLPS tariff and associated Service Agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.
- E. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 1EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 16 Sheets

GENERAL RULES AND REGULATIONS**8. LINE EXTENSION POLICY****8.01 Purpose**

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
 - 1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 2EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.
- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 3

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 16 Sheets

GENERAL RULES AND REGULATIONS

required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.

M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.

B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

1. For Temporary Service, the following will apply.

Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

2. For Indeterminate Service, the following will apply.

a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 16 Sheets

GENERAL RULES AND REGULATIONS

- b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
- c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.
- C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.
- The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 5EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 16 Sheets

GENERAL RULES AND REGULATIONS

Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).
2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

1. When underground construction is used,
 - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
 - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
 - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 16 Sheets

GENERAL RULES AND REGULATIONS

kind work to be redone if not constructed according to Company's construction specifications.

- G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.
- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019 ~~November~~21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 16 Sheets

GENERAL RULES AND REGULATIONS

- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.
2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

8.04 Permanent Residential ExtensionsA. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 8

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November

21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 16 Sheets

GENERAL RULES AND REGULATIONS

to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 9

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 16 Sheets

GENERAL RULES AND REGULATIONS

3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
 - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
 - b. a satisfactory guarantee of revenue.
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

B. Residential Line Extensions to Permanent Mobile Home Parks

1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 10

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.
2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 11EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 16 Sheets

GENERAL RULES AND REGULATIONS

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

8.05 Residential Subdivision Extensions

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 12

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November

21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 12 of 16 Sheets

GENERAL RULES AND REGULATIONS

- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.
1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
 - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
 - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
 - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
 2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
 3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
1. Must be issued by a financial institution that has authority to issue letters of credit.

Issued	February	11	2025
	Month	Day	Year

Effective _____

Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 13

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November

21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.
4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
6. Must identify the Company's project name and/or number.
7. Must state the maximum amount to be drawn.
8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

G. Irrevocable Letter of Credit Financial Institution Requirements:

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 14EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 14 of 16 Sheets

GENERAL RULES AND REGULATIONS

3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
 - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
 - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.
- H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 15EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 15 of 16 Sheets

GENERAL RULES AND REGULATIONS**I. Terms and Conditions:**

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 16

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 16 Sheets

GENERAL RULES AND REGULATIONS

the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.

- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.

- C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.

1. $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$
2. $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$
3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.

- D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

8.07 Redundant or Emergency Service

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 17

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019 ~~November~~21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 17 of 16 Sheets

GENERAL RULES AND REGULATIONS

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

8.08 Cost Recovery for Large or Transmission Level Construction Projects

For large customer projects or projects involving the Company transmission system for service, the Company may,

A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.

B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

C. for extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs will not include any resulting network upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. In the event the Southwest Power Pool modifies cost allocation methodologies for network upgrade costs related to large load interconnections, nothing herein prevents the parties from proposing modifications to how Evergy allocates such costs among its retail customers. Customers requesting service through substation

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 18

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed ~~October 8, 2019~~ November

21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 18 of 16 Sheets

GENERAL RULES AND REGULATIONS

or transmission facilities must complete payment for the extension or make suitable arrangements for installment payments, execute all required agreements associated with the requested extensions, and execute any Service Agreements required by the applicable rate schedule as a condition for any construction to commence.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet _____ 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 16 Sheets

GENERAL RULES AND REGULATIONS**8. LINE EXTENSION POLICY****8.01 Purpose**

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
 - 1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.
- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet _____ 3

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 16 Sheets

GENERAL RULES AND REGULATIONS

- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

- A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

1. For Temporary Service, the following will apply.

Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

2. For Indeterminate Service, the following will apply.

- a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 16 Sheets

GENERAL RULES AND REGULATIONS

- b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
- c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.
- C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.
- The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 5EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 16 Sheets

GENERAL RULES AND REGULATIONS

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).
 2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
 3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.
- F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.
1. When underground construction is used,
 - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
 - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
 - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

Issued February 11 2025
Month Day YearEffective _____
Month Day YearBy _____
Darrin Ives, Vice President

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 16 Sheets

GENERAL RULES AND REGULATIONS

- G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.
- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.
- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

Issued	February	11	2025
	Month	Day	Year

Month Day Year

Effective _____

Month	Day	Year
-------	-----	------

Month Day Year

By _____

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 16 Sheets

GENERAL RULES AND REGULATIONS

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.
2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

8.04 Permanent Residential Extensions**A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)**

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 8EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 16 Sheets

GENERAL RULES AND REGULATIONS

3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
 - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
 - b. a satisfactory guarantee of revenue.
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

B. Residential Line Extensions to Permanent Mobile Home Parks

1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet 9

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.
2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet _____ 10

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 16 Sheets

GENERAL RULES AND REGULATIONS**D. Resale of Electric Service**

No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

8.05 Residential Subdivision Extensions

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.
- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 11

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 16 Sheets

GENERAL RULES AND REGULATIONS

- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.
1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
 - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
 - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
 - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
 2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
 3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
1. Must be issued by a financial institution that has authority to issue letters of credit.
 2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
 3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 12

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 16 Sheets

GENERAL RULES AND REGULATIONS

4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
 6. Must identify the Company's project name and/or number.
 7. Must state the maximum amount to be drawn.
 8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
 9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
 10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.
- G. Irrevocable Letter of Credit Financial Institution Requirements:
1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
 2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
 3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
 4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE _____ Section 8

(Name of Issuing Utility)

Replacing Schedule _____ Section 8 Sheet _____ 13

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 16 Sheets

GENERAL RULES AND REGULATIONS

5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.

- a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
- b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

- H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

- I. Terms and Conditions:

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 14EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 14 of 16 Sheets

GENERAL RULES AND REGULATIONS

2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 15

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 15 of 16 Sheets

GENERAL RULES AND REGULATIONS

conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.

C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.

1. $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$
2. $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$
3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.

D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

8.07 Redundant or Emergency Service

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule Section 8 Sheet 16EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 16 Sheets

GENERAL RULES AND REGULATIONS**8.08 Cost Recovery for Large or Transmission Level Construction Projects**

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.
- C. for extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs will not include any resulting network upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. In the event the Southwest Power Pool modifies cost allocation methodologies for network upgrade costs related to large load interconnections, nothing herein prevents the parties from proposing modifications to how Evergy allocates such costs among its retail customers. Customers requesting service through substation or transmission facilities must complete payment for the extension or make suitable arrangements for installment payments, execute all required agreements associated with the requested extensions, and execute any Service Agreements required by the applicable rate schedule as a condition for any construction to commence.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ AEC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER

AVAILABILITY

This Program is available on a limited and voluntary basis to non-residential Kansas Metro Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, LPS, or LLPS who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.

The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.

APPLICABILITY

The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscription term. The Company shall have the AECs annually certified by a third-party. Under the Program, a Subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

Alternative Energy: Electricity that is generated using Company-owned nuclear energy resources.

Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource.

Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).

Alternative Energy Credit Charge ("AEC Charge"): The AEC Charge shall be calculated monthly as the Subscriber's monthly average subscription (MWh) multiplied by the AEC Rate for specified Participant Agreement term.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ AEC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER

Customer's Annual Usage (MWh): Customer's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Customer and memorialized therein.

Participation Agreement: A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall reflect the Subscription Level, subject to the terms and conditions set forth in this tariff and the Participation Agreement.

Subscriber: An eligible Customer who executes a Participation Agreement with the Company to participate in this Program.

Subscription Level (1-100%): An eligible Customer may subscribe in single percentage increments, up to one-hundred percent (100%) of the Customer's Annual Usage at the time the Participation Agreement is executed by the Customer, subject to the terms of Customer's Participation Agreement.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

PRICING

The formula for determining the AEC Charge that shall be billed monthly to a Customer is:

$$\text{AEC Charge} = \frac{\text{Customer's Annual Usage (MWh)} \times \text{Subscription Level (\%)}}{12} \times \text{AEC Rate Price}$$

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ AEC _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

ALTERNATIVE ENERGY CREDIT RIDER

AEC Rate Pricing			
Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term
Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh

The Customer shall be notified of any pricing updates following Commission approval. Notification will be provided a minimum of thirty (30) days prior to being billed to the Subscriber by the Company. Notifications shall be opt-out communications, and the new rates shall be effective the first billing cycle 60 days after notice is provided.

PROGRAM PROVISIONS

- The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
- Alternative Energy shall be limited to the generation produced by Company-owned nuclear resources. Service under this rider may be limited, at the sole discretion of the Company, to such available resources.
- Certain factors may result in less Alternative Energy being available for this Program than anticipated. If the Alternative Energy generated is not sufficient to meet the sum of the annual Program subscriptions during a calendar year, the Company shall refund each participating Customer an amount equal to the AEC Rate multiplied by the difference between the Subscriber's annual subscription and the Subscriber's pro rata annual share of the Alternative Energy subscribed generation.

REPORTING

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CCR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CUSTOMER CAPACITY RIDER**AVAILABILITY**

This rider is available to Customers receiving permanent electric service under the Company's retail rate Schedule LLPS, subject to Company's capacity need and the Company's full discretion. Contractual bilateral agreements for accredited capacity shall be for amounts no less than a monthly average of 10,000 kilowatts (kW) per year.

APPLICABILITY

The Customer Capacity Rider ("CCR") enables the Company to credit an eligible Customer for using their supply of generation capacity as Southwest Power Pool ("SPP") accredited capacity for use by the Company to serve the Customer's load.

TERM

The specific term shall be established under the respective bilateral agreement executed between the Customer and Company.

BILLING

The Customer shall receive a credit equal to the price difference between the Schedule LLPS Demand Charge price and the negotiated pricing in the capacity contract for each accredited kW of contracted customer capacity, reduced by the applicable SPP planning reserve margin. The monthly billing demand shall be reduced by the accredited kW of contracted customer capacity applicable to that same month. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement.

Accreditation and planning reserve margin requirements shall follow SPP protocols and shall be seasonally differentiated, following established SPP processes and revised as needed to reflect any changes. The Company and Customer shall define the accredited capacity amounts and planning reserve margin requirements as part of the bilateral capacity contracting process. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement. Seasonal periods align with the seasonal periods established by the Customer's rate for electric service. Should the SPP seasons and Company billing seasons not align, the Customer and the Company will define the seasonal amounts within the bilateral capacity contract.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CCR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

CUSTOMER CAPACITY RIDER

Customer capacity contracted under this rider shall be excluded from the Company Energy Cost Adjustment/Fuel Adjustment Charge.

PROGRAM PROVISIONS AND CONDITIONS

The contractual bilateral agreement shall transfer all rights to the Company and provide provisions that include, but are not limited to, the capacity amount, the capacity accreditation, capacity price, deliverability terms and any other term(s) necessary to define the expected capacity to be received. The accredited capacity amount shall be determined by seasonal capacity accreditation (annually for both summer and winter), as determined by the applicable SPP methodology.

For purposes of the CCR, the Customer's capacity may be owned or contracted by the Customer, a subsidiary of the Customer, or an affiliate of the Customer, and shall be transferred to the Company via a bilateral contractual agreement. The Company may alternatively accept replacement accredited capacity provided by the Customer from another resource subject to mutual agreement between the parties. Any agreed to replacement accredited capacity will be subject to the same material terms and conditions as the original capacity source. Capacity associated with resources located behind the Customer meter are not acceptable for use under this rider.

The Customer's capacity must be deliverable to the appropriate Company load node. The Customer shall be responsible for the transmission deliverability costs, as determined by SPP.

Customer capacity shall not be detrimental, either operationally, or economically, to the Company's existing electrical system, as determined in the Company's sole discretion.

Annually, the Company shall examine the accredited capacity it receives as compared to the contracted capacity. If the Customer-supplied capacity is less than the contracted amount, the Customer shall be obligated to pay a "make-whole payment" for the difference between the expected contracted capacity amount and seasonal accredited capacity actually received in that year (the "Capacity Shortfall Payment"). The Capacity Shortfall Payment shall be calculated in accordance with the following formula: (Expected Contracted Capacity – Actual Received Accredited Capacity x 1,000 kW/MW) x Applicable Customer Rate Demand Charge. If the actual Customer-supplied capacity is greater than the contracted amount, the Customer will be compensated for each additional kW at the negotiated price in the bilateral contract agreement.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CCR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

CUSTOMER CAPACITY RIDER

If the Customer terminates service with the Company, the Company and Customer agree that the bilateral contract established under this rider shall be examined and the Company may take steps to terminate or revise the bilateral contract to enable continued delivery of capacity to the Company, as mutually agreed to.

CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

CLEAN ENERGY RIDER**AVAILABILITY**

This Rider is available to any Customer receiving permanent electric service under the Company's LLPS retail rate schedule or any prospective customer who has executed an LLPS Service Agreement with the Company but has not yet received service under the LLPS retail rate schedules.

APPLICABILITY

The Clean Energy Choice Rider enables eligible Customers taking service under Schedule LLPS to support the procurement of clean energy resources and/or replacement of one or more existing resources in lieu of or in addition to the Company's Preferred Resource Plan. Within the Company's Integrated Resource Planning ("IRP") process, the eligible Customer may request clean resource types be deployed in place of or in addition to one or more resources selected in the Company's Preferred Resource Portfolio. This shall include distributed energy resources, such as demand-side management, energy efficiency, and battery storage. If the Requesting Customer's proposed generation is adopted by the Company as part of a Clean Energy Preferred Resource Plan, the Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related Renewable Energy Credits ("RECs") to the Requesting Customer's bill. No energy or capacity will be directly provided to the Requesting Customer from the incremental clean energy resources as a result of participating in this Rider.

DEFINITIONS

For purposes of this Rider, the following definitions apply:

Integrated Resource Planning – The Company's IRP (or Integrated Resource Planning process), considers and analyzes demand-side resources, supply-side resources, and renewable energy resources on an equivalent basis, subject to compliance with all legal mandates that may affect the selection of Company electric energy resources. The ultimate goal of an IRP is to develop a Preferred Resource Plan that minimizes the net present value of long-term utility costs while ensuring the Company can provide its Customers with energy services that are safe, reliable, and efficient, at just and reasonable rates, and in a manner that serves the public interest and is consistent with state energy and environmental policies.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

CLEAN ENERGY RIDER

Good Utility Practice – The practices, methods, techniques, and standards that would be implemented and followed by a prudent utility operator during the relevant time period or that, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could reasonably have been expected to accomplish the desired result.

Requesting Customer – An eligible Customer who requests that one or more clean energy resources be deployed in place of or in addition to the generation resources selected in the Company's Preferred Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy Preferred Resource Plan

Preferred Resource Plan – This refers to what the Company has designated as its Preferred Resource Plan in its most recent IRP that has been filed with the Commission by the Company for implementation.

Clean Energy Preferred Resource Plan – A Clean Energy Preferred Resource Plan is a separate resource plan the Company may develop. If the Company elects to create a Clean Energy Preferred Resource Plan, the Company will modify its Preferred Resource Plan following an eligible Requesting Customer's request for and evaluation of certain clean resources to be modeled and deployed in place of, or in addition to one or more generation resources selected in the Company's Preferred Resource Plan. The Company retains full discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service. The execution of the Clean Energy Preferred Resource Plan shall be subject to gaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

CLEAN ENERGY RIDER**PROGRAM PROVISIONS**

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Customer's Company's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. In considering supply-side resources, the Company will not place any limitations on the size of the resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the Requesting Customer request multiple clean resource modifications, the Company may model some or all of them, at its discretion. The Company will ensure any Clean Energy Preferred Resource plan meets the Company's requirements to provide safe, reliable, and efficient service for all customers.

If the Requesting Customer supports the Clean Energy Preferred Resource Plan and wishes to move forward, the Requesting Customer(s) and Company shall execute a commercial agreement that determines cost recovery of the Clean Energy Preferred Resource Plan, plus all administrative costs, including those associated with obtaining regulatory approvals. The Requesting Customer(s) shall be responsible for all such administrative and approval costs, even if the Clean Energy Preferred Resource Plan is not adopted or otherwise executed.

A Clean Energy Preferred Resource Plan will be submitted to the Commission through the Company's IRP process and is subject to Commission review and order. If found to meet IRP requirements by the Commission, the Company will follow Good Utility Practice to execute the Clean Energy Preferred Resource Plan. Any alternative resources or combination of resources that would be procured pursuant to this rider and result in a material change to the Company's Preferred Resource Plan, would be submitted to the Commission for review through a predetermination filing. The agreement executed between Company and the Requesting Customer would be submitted for Commission approval as part of any such predetermination filing. If approvals are not granted in a manner satisfactory to the Company in its sole discretion, the Company may not elect to move forward with the Clean Energy Preferred Resource Plan.

Issued February 11 2025
Month Day YearEffective _____
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 4

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

CLEAN ENERGY RIDER

The cost recovery in the above referenced commercial agreement shall be updated to reflect actual costs of any and all resources included in establishing the Clean Energy Preferred Resource Plan. Unless otherwise agreed to, an installment payment price will be calculated, inclusive of any Contribution in Aide of Construction taxes, and paid by the Requesting Customer(s) over a term that is no greater than the expected life of the clean energy resource(s) selected in the Clean Energy Preferred Resource Plan.

CHARGES AND BILLING

The Company and the Requesting Customer will execute an agreement that determines cost recovery from the Requesting Customer for the selected resources and any appropriate credit including consideration of any related RECs to the Requesting Customer's bill.

The Economic Development Rider shall not be applied to the Levelized Charge imputed to the Requesting Customer under this rider.

TERMINATION

Should a Requesting Customer terminate its service at any point after the Company has executed a Clean Energy Preferred Resource Plan specific to the Requesting Customer and before the Cost Differential of the Clean Energy Preferred Resource Plan (or allocated portion) has been fully paid, the Requesting Customer shall be required to pay the outstanding Cost Differential as a single payment, and shall be subject to any additional terms and conditions set forth in the above-referenced commercial agreement..

RENEWABLE ATTRIBUTES

If applicable, the Company and the Requesting Customer shall establish terms and conditions via separate commercial agreement regarding the treatment of the RECs and renewable attributes associated with the Clean Energy Preferred Plan.

CLEAN RESOURCE PRODUCTION DATA

A Requesting Customer may request hourly output data from the Company specific to the clean resource(s) included in an adopted and executed Clean Energy Preferred Resource Plan.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CER _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 5

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

CLEAN ENERGY RIDER

CONDITIONS

Schedule CER participants will be subject to separately negotiated terms and conditions, including collateral requirements, based upon the above-referenced separate commercial agreement negotiated between the Company and the Requesting Customer.

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ CSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1 _____

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheet

COST STABILIZATION RIDER

AVAILABILITY

This rider is applicable to all Customers receiving service under Schedule LLPS.

APPLICABILITY

The Cost Stabilization Rider ("CSR") requires an additional charge (the "CSR Charge") paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred by the Company to serve Schedule LLPS Customers. Making the CSR non-bypassable ensures that Schedule LLPS Customers are substantially covering the cost to serve them through their tarified rates and through any other voluntary riders in which the Schedule LLPS Customer enrolls.

TERM

Charges under this schedule shall be applied during the Term of the Customer's service, consistent with and as defined by Schedule LLPS.

BILLING

The CSR Charge shall be calculated based on comparing the Schedule LLPS Customer's estimated base rate revenue and estimated final bill revenue prior to applying Schedule CCR, Schedule DRLR, or Schedule CER. Estimated base rate revenue shall be the revenue produced by all applicable base rate and non-LLPS riders and the estimated final bill revenue shall be the base rate revenue plus any applicable rate discounts, such as an approved economic development rate. Should the Schedule LLPS Customer's estimated revenue fall below the Customer's estimated rate revenue, an amount, expressed in a dollar per kW (\$/kW) charge, will be added to the Customer's billing through this charge. The CSR Charge shall be customer-specific and memorialized in the Customer's LLPS Service Agreement. This comparison shall be completed annually.

The CSR Charge shall be applied to the Customer's monthly billing, identified as a separate line item and shall not be subject to any related Economic Development Rider discount.

CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission and any modification subsequently approved.

All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

AVAILABILITY

This rider is available to any Commercial & Industrial Customer receiving permanent electric service under the Company's retail rate Schedule LLPS subject to the terms of that schedule. Customers may participate in Schedule DRLR and other eligible Demand Response ("DR"), and Interruptible Schedules offered by the Company. To participate, the Customer shall complete the required Participation Agreement for the Program.

A Customer is not eligible if the Customer's load reduction capability is registered for demand response participation in a wholesale market directly by the Customer or via a DR Aggregator other than the Company.

APPLICABILITY

The Demand Response & Local Generation Rider ("Program" or "DRLR") enables customers enrolled in Schedule LLPS to participate in an interruptible demand response program in which participants can designate a portion of their load as interruptible (i.e. curtailable) and provide the Company with the right to curtail participant load during peak and constrained grid condition periods to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market. The Company may, in its discretion, request that a participating Customer curtail for any of these operational or economic reasons.

DEFINITIONS

For purposes of this Program the following definitions apply:

1. Participant – The Customer, specified as the Participant in the Participation Agreement, is the eligible Customer that has received notification of acceptance into the Program.
2. Participation Agreement – A non-tariffed commercial contract between the Company and Customer, used for enrollment purposes and to establish the full terms and conditions of the Program. Eligible Customers shall be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and executed electronically.
3. Reduction Amount ("RA") – The reduction of load by the Participant either manually or automated for the duration of the DR event.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

4. Enrolled Load – The total contracted load reduction specified within the Participation Agreement that the Participant may be required to reduce for each curtailment event.
5. Curtailment Event (“Event”) – Period when the Company determines the need for Participants to reduce energy consumption during peak and constrained grid conditions
6. Calculated Baseline (“CBL”) – The calculated estimate of what the Participant most likely would have consumed during the curtailment event period. Baselines are developed for each curtailment event utilizing customer specific data from historic metered usage.
7. Reduction Credit (“RC”) – Credit amount for the curtailment event period during which the event is called and the period(s) of time the Participant has successfully curtailed load.

PROGRAM PROVISIONS AND CONDITIONS

Customers will have two timing options they can choose from and, whether they elect one or both, they agree to make their load available for DRLR curtailments during that time. A Participant must show economic and technical feasibility for measurable and verifiable load curtailment during their selected option of availability below:

Option 1:

Constrained: summer curtailment season of June 1 to September 30 and winter curtailment season of December 1 to March 31; 6:00 a.m. to 10:00 p.m., Monday through Friday excluding Holidays.

Option 2:

Unconstrained: All hours: All days; January through December.

The Company shall evaluate the Participant's metered usage data, technical specifications and operational characteristics of the facility's equipment to establish a curtailment plan and estimated associated curtailable load (measured in kW) to determine the Enrolled Load. The Participation Agreement will specify the curtailable load and commits the Participant to being able to curtail their Enrolled Load during a curtailment event. The Company will provide advance notice but will require participants to have a curtailment plan and demonstrate their ability to curtail load.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

The Company shall determine the appropriate timing and length of any curtailment event during each curtailment window, based on the Participant's chosen option above. Notwithstanding the intended curtailment periods identified in Option 1 and Option 2 for the purpose of Schedule DRLR, the Company reserves the right to curtail the Participant year-round as needed for system reliability during circumstantial conditions.

The Company shall communicate with the Participant in advance of a curtailment event to increase the Participant's ability to participate. Participation Agreements shall contain specific information for curtailment event specifications that fall within the following limits.

- Minimum number of events/tests per season (summer) – 1
- Minimum number of events/tests per season (winter) – 1
- Minimum notification prior to an event – 10 minutes

This Program may be executed by manual and/or automated demand response methods. A Participant may utilize on-site back-up or behind the meter generation and/or curtailment methods to meet its RA threshold for the duration of the curtailment event.

1. Manual DR

The Participant may manually execute its facility curtailment plan to curtail at least its Enrolled Load for the duration of the curtailment event.

2. Automated Demand Response (ADR) utilizing on-site generation

The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

On-Site Generation Term

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 4

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**Wholesale Market Registration**

Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated Marketplace unless the Company has scheduled a potential demand response curtailment event for the same time period. Participation in MRR authorizes the Company to offer the Participant's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payment less MRR fees. All SPP registration and technical requirements, market operating and settlement procedures, MRR fees, and other terms and fees are detailed in the Participation Agreement.

PRICING

All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle.

Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction.

Reduction Amount

The Reduction Amount is a monthly performance amount applied to each billing month in which an event is called. The credit amount is calculated based on the Participant's hourly kWh load compared to the Participant's summer and winter hourly CBL. The Company shall employ a Calculated Baseline methodology to determine the Participant's demand savings associated with a DR curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the Participant's actual metered hourly usage during the curtailment event equals the hourly kW impact of the

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 5

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

curtailment event. All kW shall be calculated as a whole number, and may thus be rounded up or down. The event hourly average kW achieved divided by the kW enrolled is the Participant's percent kW achieved. The Company shall pay the Participant under the terms of Schedule DRLR for the achieved average percent of its enrolled curtailable load within the established baseline and peak curtailment as detailed in the Participation Agreement. The hourly RA formula is:

$$\text{Hourly RA} = \text{CBL kWh for each hour} - \text{Actual hourly kWh}$$

Participant Participation Fees

Participants shall be assessed the following program fees and charges as specified in the Participant Agreement:

1. DR Earnings Opportunity ("EO") Fee – Participant shall compensate the Company for any foregone earnings associated with capacity reduction related to the DRLR enrolled MW capacity for the realized curtailable value during the curtailment period that the reduction occurred.
2. Administration Fee - A fixed charge shall be recovered for all costs associated with Program delivery, implementation/management, and evaluation, which shall be recovered based on a forecasted estimate and trued up annually based on actual Program expenditures for the recovery period.

Reduction Credit

The Reduction Credit is a variable performance credit for each curtailed kW successfully delivered. Reduction credits are based on a rate of \$54.00 per kW-year for "Unconstrained" Participants and \$43.20 per kW-year for "Constrained" Participants and shall be paid in accordance with the credit schedule and incentive rate for the performance month, based on the formula below.

$$\text{Monthly RC} = \text{Monthly Average RA} \times \text{Monthly Reduction Credit (Constrained or Unconstrained)} - \text{DR EO Fee} - \text{Administration Fee}$$

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 6

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER**CREDIT SCHEDULE**

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		\$/kW per Month	\$/kW per Month	\$/kW per Month	Hours	Hours
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
April	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
May	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
June	12.0%	\$6.48	\$5.16	(\$1.26)	720	461
July	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
August	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
September	10.0%	\$5.40	\$4.30	(\$1.05)	720	384
October	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
November	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
December	12.5%	\$6.75	\$5.38	(\$1.31)	744	480

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ DRLR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 7

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

DEMAND RESPONSE & LOCAL GENERATION RIDER

PARTICIPATION AGREEMENT TERM

The Participation Agreement shall outline the Participant's Enrolled Load, which can vary by season, dispatch, and duration requirements associated with each DR curtailment event. The Participation Agreement shall last for a term of one year and automatically renew in one-year increments unless terminated per notification requirements as set forth in the Participation Agreement. The Company reserves the right to terminate Participation Agreements for non-compliance.

REPORTING

The Company shall calculate and provide the Participant with its post event settlement calculations and end of season summary outlining the Participant's performance. Participant's curtailment plans and reduction strategies shall be evaluated annually.

EVALUATION

The Company shall hire a third-party evaluator to perform evaluation, measurement and verification ("EM&V") of the Participant's seasonal performance and calculate impacts, which may be used for SPP accreditation and compliance evaluation.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1which was filed December 28, 2023 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

ENERGY COST ADJUSTMENT**APPLICABILITY**

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + EC_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

Where:

F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P_P = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR. In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited

Issued November 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA _____

Replacing Schedule _____ ECA _____ Sheet _____ 2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December ~~2831, 2023~~—2024 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

ENERGY COST ADJUSTMENT

as an offset to purchased power.

- E_P = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 509.
- EC_P = Projected revenues and costs from environmental credits to be recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers.
- T_P = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- $OSSR_P$ = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S_P = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.
- S_{ACA} = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.
- ACA_A = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

Issued _____ ~~November~~September _____ ~~15~~ 20242025 _____
Month Day Year

Effective _____ ~~January~~ _____ ~~1~~ 2025 _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 3which was filed December 28³¹, 2023—2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

ENERGY COST ADJUSTMENT

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + EC_A + T_A - OSSRA)) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

$ECAREV_A$ = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR. In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_A = Actual total company emission allowance costs and amortizations incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

EC_A = Actual total company revenues and costs from environmental credits recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the ECA year.

T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4,

Issued November 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA _____ Sheet _____ 4 _____

which was filed _____ December ~~2831, 2023~~ 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

ENERGY COST ADJUSTMENT

Account 561.8, Account 565, Account 575.7 and Account 928.

OSSR_A = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF:

1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the

Issued November September 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 5which was filed December 28³¹, 2023—2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

ENERGY COST ADJUSTMENT

reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation

Issued November 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 6

which was filed December 28³¹, 2023—2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

ENERGY COST ADJUSTMENT

Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.

12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.
13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount

Issued November 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 7

which was filed December 28~~31~~, 2023—2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

ENERGY COST ADJUSTMENT

Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount
Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount

Issued November 15 2024
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 28³¹, 2023—2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

ENERGY COST ADJUSTMENT

Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount
Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount
Real Time Make Whole Payment
Real Time Make Whole Payment Distribution
Integrated Marketplace Facilitation Administration Service
Transmission Congestion Rights Administration Service
Real-Time Uninstructed Resource Deviation Amount
Real-Time Uninstructed Resource Deviation Distribution Amount
Local Reliability Distribution Amount
Day-Ahead Self-Incremental Energy Make Whole Payment Amount
Real-Time Incremental Energy Make Whole Payment Amount,
Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

Issued November September 15 20242025
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 9

which was filed December 28~~31~~, 2023—2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

ENERGY COST ADJUSTMENT

14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3 or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
- In anticipation of significant deviations in load or weather forecast; or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

Issued November~~September~~ 15 2024~~2025~~
Month Day Year

Effective January 1 2025
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 1which was filed December 31, 2024No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

ENERGY COST ADJUSTMENT**APPLICABILITY**

This Energy Cost Adjustment (ECA) Schedule shall be applicable to all Evergy Kansas Metro's Retail Rate Schedules.

BASIS

Energy costs will be measured and applied to a customer's bill using an ECA factor. The ECA factor is applied on a kilowatt-hour basis (\$/kWh). Retail customer charges for energy costs are determined by multiplying the kilowatt-hours of electricity during any calendar month by the corresponding ECA factor for that calendar month.

ENERGY COST ADJUSTMENT

Prior to January 1 of each ECA year, an ECA factor (ECA_P) will be calculated for each calendar month of the ECA year as follows:

$$ECA_P = \frac{(F_P + P_P + E_P + EC_P + T_P - OSSR_P)}{S_P} - \frac{ACA_A}{S_{ACA}}$$

Where:

F_P = Projected cost of nuclear and fossil fuel to be consumed for the generation of electricity during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any Evergy Metro, Inc. internal labor cost.

P_P = Projected cost of purchased power during the month in which the ECA is in effect all Evergy Metro, Inc. customers to be recorded in Account 555, and Evergy Metro, Inc.'s projected charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR. In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA Sheet _____ 2

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

ENERGY COST ADJUSTMENT

- E_P = Projected cost of emission allowances and amortizations during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 509.
- EC_P = Projected revenues and costs from environmental credits to be recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers.
- T_P = Projected cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for all Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
- $OSSR_P$ = Projected revenues from off-system sales during the month in which the ECA is in effect, to be recorded in Account 447 and Evergy Metro, Inc.'s projected credits or charges incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes projected amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff.
- S_P = Projected kWhs to be delivered to all Evergy Metro, Inc. customers during the month in which the ECA is in effect.
- S_{ACA} = Projected kWhs for Evergy Kansas Metro customers for the twelve-month period beginning in April of the year following the ECA year.
- ACA_A = The Actual Cost Adjustment (ACA) true-up amount for an ECA year, to be calculated by March 1 of the year following the ECA year and to be applied for a twelve-month period beginning April 1 of the year following the ECA year. The true-up amount will reflect any difference between the total ECA revenue for the Retail sales during the ECA year and the actual net costs incurred to achieve those Retail sales. Such true-up amount may be positive or negative. Any remaining balances from prior true-up periods will be added.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA Sheet _____ 3

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

ENERGY COST ADJUSTMENT

$$ACA_A = ECAREV_A - (F_A + P_A + E_A + EC_A + T_A - OSSRA)) \times \frac{S_{AK}}{S_{AT}} + ACA_{PRIOR}$$

Where:

ECAREV_A = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year.

F_A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricity for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 and Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.

P_A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This excludes amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR. In addition, the revenue received from the Renewable Energy Program Rider, the Green Solutions Connection Program, and the Alternate Energy Credit Rider shall be credited as an offset to purchased power.

E_A = Actual total company emission allowance costs and amortizations incurred during the ECA year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

EC_A = Actual total company revenues and costs from environmental credits recorded in Accounts 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the ECA year.

T_A = Actual total company cost of transmission inside or outside of SPP necessary to make purchases and sales outside of SPP, which is not otherwise recovered through the Evergy Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA Sheet _____ 4

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

ENERGY COST ADJUSTMENT

OSSRA = Actual total company revenues from off-system sales during the month in which the ECA is in effect, recorded in Account 447 and Evergy Metro, Inc.'s amounts incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This includes amounts for all capacity sales (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff.

SAK = Actual kWhs delivered to Evergy Kansas Metro customers during the ECA year.

SAT = Actual kWhs delivered to all Evergy Metro, Inc. customers during the ECA year.

ACA_{PRIOR} = Remaining true-up amounts from previous ECA years (positive or negative).

NOTES TO THE TARIFF

1. On or before December 20th prior to each ECA year, Evergy Kansas Metro will submit a report containing the projected monthly ECA factors on a \$/kWh basis for each month of the coming ECA year. Such report will set the monthly ECA factors for January, February and March of the ECA year. Evergy Kansas Metro will publish such projected monthly ECA factors, and any updates to such monthly ECA factors to consumers.
2. On or before the 20th day of March, June, and September of each ECA year, Evergy Kansas Metro will submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the then-current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthly ECA factors may be adjusted to address the anticipated difference.
3. On or before the 1st day of March each year beginning March 1, 2009, Evergy Kansas Metro will file an application that provides the true-up reconciliation for the preceding ECA year, otherwise known as the Actual Cost Adjustment ("ACA"). Such reconciliation amount, if any, for a given ECA year will be applied as an adjustment to the monthly ECA factors for the 12-month period beginning April following the reconciled ECA year. The Commission may make such ACA subject to correction in whole or in part, pending final determination on the application. All revenues collected pursuant to the ECA tariff shall be deemed to be revenues subject to adjustment until the ACA review is complete, the Commission has issued a final order in the ACA matter, and all terms and conditions of such order are satisfied. The

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA _____ Sheet _____ 5

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

ENERGY COST ADJUSTMENT

Commission shall make a final determination on the adjustment, including the reasonableness and prudence of the actual ECA costs incurred during the ECA year, within two hundred forty (240) days of the filing of the application. Prudent operation of Evergy Metro, Inc.'s system will be consistent with industry standards regarding economic dispatch, reliability, maintenance and fuel procurement as such is necessary to minimize the impact of this ECA tariff on customer rates.

4. The monthly ECA factor will be expressed in dollars per kilowatt-hour rounded to five decimal places.
5. Each ECA year will be a calendar year, with the first year beginning January 1, 2008.
6. The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.
7. The references to Accounts within the ECA tariff are as defined in the FERC uniform system of accounts. Evergy Kansas Metro customers include Retail customers that receive service under one of the Evergy Kansas Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro.
8. Evergy Metro, Inc. customers include Retail customers that receive service under one of the Evergy Kansas Metro or Evergy Missouri Metro Retail tariffs and wholesale Full Requirement Service Sales for Resale customers that receive firm service for the full capacity and energy needs on a contract basis of one year or longer from Evergy Kansas Metro or Evergy Missouri Metro.
9. This tariff is subject to Evergy Kansas Metro's Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. This tariff is subject to all applicable Kansas statutes and regulations regarding the filing and investigation of complaints on unreasonable, unfair or unjust rates.
11. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA _____ Sheet _____ 6

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

ENERGY COST ADJUSTMENT

12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWhs purchased or sold for the month.
13. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P, E or OSSR should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Metro will be permitted to include those new charges or credits in this ECA calculation. Upon notice of such changes, Evergy Metro will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

Day Ahead Ramp Capability Up Amount
Day Ahead Ramp Capability Down Amount
Day Ahead Ramp Capability Up Distribution Amount
Day Ahead Ramp Capability Down Distribution Amount
Day Ahead Regulation Down Service Amount
Day Ahead Regulation Down Service Distribution Amount
Day Ahead Regulation Up Service Amount
Day Ahead Regulation Up Service Distribution Amount
Day Ahead Spinning Reserve Amount
Day Ahead Spinning Reserve Distribution Amount
Day Ahead Supplemental Reserve Amount
Day Ahead Supplemental Reserve Distribution Amount
Real Time Contingency Reserve Deployment Failure Amount
Real Time Contingency Reserve Deployment Failure Distribution Amount
Real Time Ramp Capability Up Amount
Real Time Ramp Capability Down Amount
Real Time Ramp Capability Up Distribution Amount
Real Time Ramp Capability Down Distribution Amount
Real Time Ramp Capability Non-Performance Amount
Real Time Ramp Capability Non-Performance Distribution Amount
Real Time Regulation Service Deployment Adjustment Amount
Real Time Regulation Down Service Amount

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 7

which was filed December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

ENERGY COST ADJUSTMENT

Real Time Regulation Down Service Distribution Amount
Real Time Regulation Non-Performance
Real Time Regulation Non-Performance Distribution
Real Time Regulation Up Service Amount
Real Time Regulation Up Service Distribution Amount
Real Time Spinning Reserve Amount
Real Time Spinning Reserve Distribution Amount
Real Time Supplemental Reserve Amount
Real Time Supplemental Reserve Distribution Amount
Day Ahead Asset Energy
Day Ahead Non-Asset Energy
Day Ahead Virtual Energy Amount
Real Time Asset Energy Amount
Real Time Non-Asset Energy Amount
Real Time Virtual Energy Amount
Transmission Congestion Rights Funding Amount
Transmission Congestion Rights Daily Uplift Amount
Transmission Congestion Rights Monthly Payback Amount
Transmission Congestion Rights Annual Payback Amount
Transmission Congestion Rights Annual Closeout Amount
Transmission Congestion Rights Auction Transaction Amount
Auction Revenue Rights Funding Amount
Auction Revenue Rights Uplift Amount
Auction Revenue Rights Monthly Payback Amount
Auction Revenue Annual Payback Amount
Auction Revenue Rights Annual Closeout Amount
Day Ahead Demand Reduction Amount
Day Ahead Demand Reduction Distribution Amount
Day Ahead Grandfathered Agreement Carve Out Daily Amount
Grandfathered Agreement Carve Out Distribution Daily Amount
Day Ahead Grandfathered Agreement Carve Out Monthly Amount
Grandfathered Agreement Carve Out Distribution Monthly Amount
Day Ahead Grandfathered Agreement Carve Out Yearly Amount
Grandfathered Agreement Carve Out Distribution Yearly Amount
Day Ahead Make Whole Payment Amount
Day Ahead Make Whole Payment Distribution Amount

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule ECA Sheet 8

which was filed December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

ENERGY COST ADJUSTMENT

Day Ahead Combined Interest Resource Adjustment Amount
Real Time Combined Interest Resource Adjustment Amount
Miscellaneous Amount
Reliability Unit Commitment Make Whole Payment Amount
Real Time Out of Merit Amount
Reliability Unit Commitment Make Whole Payment Distribution Amount
Over Collected Losses Distribution Amount
Real Time Joint Operating Agreement Amount
Real Time Reserve Sharing Group Amount
Real Time Reserve Sharing Group Distribution Amount
Real Time Demand Reduction Amount
Real Time Demand Reduction Distribution Amount
Real Time Pseudo Tie Congestion Amount
Real Time Pseudo Tie Losses Amount
Unused Regulation Up Mileage Make Whole Payment Amount
Unused Regulation Down Mileage Make Whole Payment Amount
Revenue Neutrality Uplift Distribution Amount
Real Time Make Whole Payment
Real Time Make Whole Payment Distribution
Integrated Marketplace Facilitation Administration Service
Transmission Congestion Rights Administration Service
Real-Time Uninstructed Resource Deviation Amount
Real-Time Uninstructed Resource Deviation Distribution Amount
Local Reliability Distribution Amount
Day-Ahead Self-Incremental Energy Make Whole Payment Amount
Real-Time Incremental Energy Make Whole Payment Amount,
Reliability Unit Commitment ("RUC") Self-Incremental Energy Make Whole Payment Amount

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ ECA

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ ECA _____ Sheet _____ 9

which was filed _____ December 31, 2024

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

ENERGY COST ADJUSTMENT

14. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, shall be included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 518, Account 547, Account 555, Account 559.3 or Account 577.3, as long as the transaction serves a legitimate hedging purpose such as:

- In support of physical operation related to coal, fuel, oil, natural gas, or nuclear;
- In anticipation of significant deviations in load or weather forecast; or
- Other situations in which the primary purpose of entering into the physical or financial transaction is to reduce the open price exposure risk to Evergy Kansas Metro ratepayers.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

AVAILABILITY

This Program is available on a limited and voluntary basis to non-residential Kansas Metro Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, LPS, or LLPS with an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per.

The Company may deem a Subscriber ineligible for this Program if it has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement.

APPLICABILITY

The purpose of the Green Solution Connections Rider ("Green Solution Connections", "GSR", or "Program") is to offer an eligible Customer the opportunity to subscribe to future year renewable energy attributes within the subscribed term associated with new renewable wind and/or solar generation resources. Under the Program, a Subscriber may elect to receive future renewable energy attributes for a term of ten (10) or fifteen (15) years.

DEFINITIONS

For purposes of this Program, the following definitions apply:

1. Customer: As defined in the Company's General Rules and Regulations as set forth in the Participation Agreement.
2. Account: Except as otherwise agreed between the Company and Customer, each premise where electricity is individually metered is an account.
3. Subscriber: A Customer who executes a Participation Agreement with the Company to participate in the GSR Program.
4. Program Resource(s): Any commercially operational wind and/or solar generation resources owned by the Company where renewable attributes have been designated for the purpose of this Program. Once commercially operational, renewable generation facilities shall be available to provide forward renewable attributes to Subscribers for a term of ten (10) or fifteen (15) years. Specific Program Resources shall be dedicated to specific phases of the Program.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

5. Program Resource Nameplate Capacity: Total nameplate capacity of the Program Resource(s) in megawatts ("MW") of alternating current power.
6. Metered Production: Total energy production of the Program Resources that are generating renewable power for the Program at a point in time. Production is measured where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power. The value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh"). Each Program Resource shall be separately metered.
7. Renewable Energy ("RE") Allocation Factor (%): This is calculated for each subscription by dividing the RE Level (measured in Megawatts ("MW")) by the total nameplate capacity of the Program Resources (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer's share of total nameplate capacity of all Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.
8. Renewable Energy Level ("RE Level") (MW): The RE Level shall be determined by the Participation Agreement that is submitted by the Subscriber. Subject to the terms of the Subscriber's Participation Agreement, the RE Level is calculated using the following formula:

$$\text{RE Level (MW)} = \frac{[\text{Customer's Annual Usage (MWh)} * \text{Subscription Level (\%)}]}{[8,760 \text{ hours/year} * \text{Capacity Factor}]}$$

where:

9. Capacity Factor (1-100%): This is the assumed net capacity factor of the Program Resources dedicated to the applicable Program phase (with the Program phase to be determined by Company when it designates a Program Resource for a given period of time; the assumed net capacity factor shall be weighted when there are multiple Program Resources dedicated to a Program phase); measured as the expected average hourly alternating current output of the Program Resource divided by the nameplate capacity of the Program Resource measured in kW of alternating current power.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

10. Customer's Annual Usage (MWh): This shall reflect the Subscriber's actual metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if such data is not available, the Subscriber's expected metered energy usage over twelve (12) monthly billing periods as determined by the Company. The Customer's Annual Usage shall be established at the time the Participation Agreement is executed by the Subscriber. A Subscriber who experiences an increase in load may amend its Participation Agreement during the term of subscription to increase the RE Level subject to the availability of Program capacity, consistent with the terms of the Participation Agreement. A Subscriber who experiences a decrease in load may amend its Participation Agreement to reflect a new Subscription Level, consistent with the terms of the Participation Agreement.
11. Subscription Level (1-100%): An enrolled Subscriber may subscribe in single percentage increments, up to one-hundred percent (100%) of the Subscriber's Annual Usage at the time the Participation Agreement is submitted by the Customer, subject to the terms of Subscriber's Participation Agreement.
12. Subscriber's Allocated Share of Monthly Metered Production: This is calculated as the monthly Metered Production multiplied by RE Allocation Factor.
13. Green Solution Rate ("GR"): A dollar per MW hour (\$/MWh) rate applicable to a participating Customer's allocated share of monthly metered production. There shall be a specific Green Solution Rate for each term length, and specific resource. Subsequent Program phases will be reflected on the applicable Green Solution Rate Schedule for each phase.
14. Green Solution Charge ("GC"): The GC shall be calculated monthly as the Metered Production multiplied by the Customer's RE Allocation Factor and then multiplied by the GR for the appropriate year of the term.
15. Participation Agreement: A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall be dedicated to a specific phase of the Program. An eligible Customer may subscribe in percentage increments, up to one hundred percent (100%) of the Customer's Annual Usage, subject to the terms of Customer's Participation Agreement. The Participation Agreement shall reflect the subscription level and Subscriber's RE Level, subject to the terms and conditions in this tariff and the Participation Agreement.

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

Replacing Schedule _____ Initial _____ Sheet 4

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

PROGRAM PROVISIONS AND CONDITIONS

1. The Customer should carefully consider terms and conditions in the Participation Agreement subject to participation in this Program.
2. The Renewable Energy Certificates ("REC") associated with the generation output of currently subscribed Program Resources shall be retired on behalf of the Subscriber and shall not be used for any other purposes during the term of subscription. This Program is considered a voluntary program unrelated to compliance with any applicable state or regulatory renewable energy standard requirements or approved commitments.
3. Any Subscriber receiving Renewable Energy Subscription waives all rights to any billing adjustments or other relief arising from a claim that the Subscriber's subscription would be or would have been at a lower cost had the Subscriber not participated in the Program.
4. A Subscriber's subscription for renewable attributes is specific to the Subscriber's specific accounts as specified in the applicable Participation Agreement. A Subscriber's subscription for Renewable Energy Subscription shall be specific to the Program phase specified in the Participation Agreement.
5. If, prior to the end of the term of a given subscription, a Subscriber's premises that constitutes a separate account is relocated to another location within the Company's service territory, the Subscriber shall continue to be enrolled in this Program at the Subscriber's same Subscription Level for the new account established at the new location.
6. If, prior to the end of the term of a subscription, a Subscriber provides written notice to terminate its Renewable Energy Subscription for an account covered by a Participation Agreement:
 - a. The Subscriber may, without penalty, transfer the Renewable Energy Subscription, as set forth in and as permitted by the terms of the Participation Agreement, to another Customer account(s) if the account is within the Company's service territory and is either (i) currently not covered by a Participation Agreement, or (ii) covered by a Participation Agreement for only a part of its RE Level. In either case the consumption at the new account may be transferred if: (i) the eligible unsubscribed usage at an account that had already been receiving Renewable Energy Subscription under; and (ii) is sufficient to meet the full Renewable Energy Subscription Level under the Agreement; or

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 5

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

- b. At the Subscriber's written request, at least sixty (60) days prior to the desired termination date, the Company shall attempt to find another interested customer that satisfies the Company's eligibility requirements, executes and delivers a Participation Agreement, and is willing to accept transfer of the Renewable Energy Subscription (or that part which cannot be transferred to another Customer account) for the remainder of the term of the subscription at issue; or
 - c. If option a) or b) are not satisfied, the Subscriber shall continue to be obligated to pay for the Green Solution Charge as to that part of the Renewable Energy Subscription that was not transferred for the remainder of the Customer's subscription term; or
 - d. If option a) or b) are not satisfied, in lieu of option c), the Customer may terminate the Renewable Energy Subscription or the account at issue upon payment of the Termination Fee, which shall be: the sum of the Green Solution Charge for the remainder of the term of the Participation Agreement based on the Customer's Renewable Energy Subscription Level and the applicable Green Solution Rate.
7. The availability of Renewable Energy Subscriptions shall be limited to the unsubscribed RECs available, and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available attributes and remaining life of available Program Resources shall no longer be offered.
8. A Customer's Renewable Energy Subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that the Subscriber shall realize any savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.
9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 6

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER

Program Resource capacity, subject to the Company's right to add additional Program Resources dedicated to the affected Program phase and to increase the Subscriber's Subscription Levels pro-rata up to the Subscription Level(s) prior to such pro-rata as additional Program Resource attributes for the applicable Program phase become available. If a Program Resource is removed from the Program under this paragraph and the remaining available attributes results in a Subscriber's Subscription Level being reduced to less than fifty percent (50%) of their Subscription Level, the Customer may cancel its Program enrollment by providing written notice within ninety (90) days after their Renewable Energy Subscription Level is reduced due to the removal of a Program Resource from the Program. In such case, the term of a Subscriber's subscription shall be deemed unaffected by any such force majeure event, removal of a Program Resource from the Program, or a change in the Subscription Level.

GENERAL RULES AND REGULATIONS

In addition to the above rules and regulations, all of Company's General Rules and Regulations shall apply to the subscription supplied under this Program, except as specifically modified herein.

EXPANSION

The Company may add Program phases if there are sufficient subscriptions to support and the Kansas Corporation Commission approves any required Certificate of Convenience and Necessity ("CCN") for additional resources needed to serve the added Program phase, or if a CCN is not required, upon the commencement of commercial operation of such a resource.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ GSR _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 7

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets

GREEN SOLUTION CONNECTIONS RIDER**PRICING****GREEN SOLUTIONS RATE SCHEDULE – PROGRAM RESOURCE NO. 1**

This rider applies to renewable energy service for a Customer enrolled in Program Phase No. 1. Subsequent Program phases, if any, shall have a separate rate schedule.

Year	Green Solution Rate (\$/MWh) Resource 1A XX MW 15 Year Agreement Term	Green Solution Rate (\$/MWh) Resource 1B XX MW 10 Year Agreement Term
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 1

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 11 Sheets

LARGE LOAD POWER SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing facilities.

Schedule LLPS Customers shall receive service at either substation or transmission voltage levels. Where a Schedule LLPS Customer receives transmission level voltage the Customer will own, lease, or otherwise bear financial responsibility for construction and operation of the distribution substation.

A premise (also referred to herein as a facility) served under Schedule LLPS shall generally mean a single point of interconnection, though the Company and Customer may use multiple meters if determined appropriate. The Company maintains full discretion to evaluate whether multiple meters or premises may or may not be aggregated for purposes of Schedule LLPS eligibility, and in its sole reasonable discretion may require multiple meters or premises to be considered an aggregate load that shall take service under Schedule LLPS.

APPLICABILITY

Service under this schedule is required for,

1. Any new facility beginning service after the effective date of Schedule LLPS with a peak load forecast reasonably expected to be equal to or in excess of a monthly maximum demand of seventy-five megawatts (75 MW) at any time during the Term; or
2. Any existing Customers, who as of the effective date of Schedule LLPS, have a monthly maximum demand that is reasonably expected to expand by seventy-five megawatts (75 MW).

Customers locating in the state as a result of a state program established for attracting large capital investments in new facilities and operations by businesses engaged in advanced manufacturing, aerospace, distribution, logistics, and transportation, food and agriculture; or professional and technical services have the option to choose to receive service under this schedule or, upon reaching an agreement with the Company, to enter into a special contract with the Company for the provision of electric service that is approved by the Commission under its applicable standards.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 2

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 11 Sheets

LARGE LOAD POWER SERVICE

For Customer facilities taking service under the Schedule LLPS Tariff due to expansion, the Company may install metering equipment necessary to measure the incremental load subject to the Schedule LLPS Tariff. The Company reserves the right to make the determination of whether such load will be separately metered or sub-metered. If the Company determines that the nature of the expansion is such that either separate metering or sub-metering is impractical or economically infeasible, the Company will determine, based on historical usage, what portion of the Customer's load in excess of the monthly baseline, if any, will be subject to the provisions of the Schedule LLPS Tariff and the Customer's applicable LLPS Service Agreement.

TERM

Schedule LLPS Customers shall take service for a minimum term that includes up to five (5) years of an optional transitional load ramp period plus twelve (12) years. The Term shall commence on the date permanent service begins, or as set forth in the LLPS Service Agreement. During the transitional load ramp period, the Customer's maximum load may be lower than seventy-five megawatts (75 MW). Specific details of the Customer's Load Ramp may be addressed in the LLPS Service Agreement.

Unless otherwise mutually agreed in the LLPS Service Agreement, the LLPS Service Agreement will automatically extend for periods of five years ("Extension Term") at the end of the Term or any Extension Term, unless either party to the LLPS Service Agreement provides at least thirty-six (36) months' written notice to the other party prior to the end of the Term or any Extension Term of its intent not to renew the LLPS Service Agreement.

A Customer providing notice of non-extension will remain subject to the Exit Fee and Early Termination Fee based upon the remainder of the Term or Extension Term to the extent applicable under the Customer's LLPS Service Agreement.

Service shall remain in effect throughout the Term and any Extension Term unless cancelled, modified, or terminated in writing and pursuant to the terms of Schedule LLPS or the LLPS Service Agreement, or the Customer changes to another applicable Company rate schedule pursuant to the terms of Schedule LLPS.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 3

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 11 Sheets

LARGE LOAD POWER SERVICERATE

A. CUSTOMER CHARGE (per month):	\$751.02		
B. GRID CHARGE			
Per kW of Grid Demand per month-Substation	\$0.200		
Per kW of Grid Demand per month-Trans.	\$0.126		
C. DEMAND CHARGE:			
Per kW of Billing Demand per month	Summer Season	Winter Season	
All kW	\$21.174	\$19.174	
D. ENERGY CHARGE:			
All kWh:	Summer Season	Winter Season	
	\$0.01000 per kWh	\$0.01000 per kWh	

DETERMINATION OF DEMANDS

Demand shall be determined by demand instruments or, at the Company's option, by demand tests.

Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicated in any 15-minute interval during the month on all meters.

Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month.

Minimum Demand: Minimum Demand shall be 80% of the annual Contract Capacity.

Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.

INTERIM CAPACITY

If the Company determines that the Customer's load cannot be served by the Company's existing system capabilities, the Company may enter into specific market contract agreements to provide the necessary capacity requirements of the Customer until sufficient system capacity may be supplied by the Company. The Customer and the Company must mutually agree on the terms for the Interim Capacity procured by the Company pursuant

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 4

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 11 Sheets

LARGE LOAD POWER SERVICE

to an Interim Capacity Agreement. The Customer shall be subject to an additional demand charge (the "Interim Capacity Adjustment") calculated according to the terms of an Interim Capacity Agreement, with Customer responsible for the full costs thereof and the terms of the Customer's Interim Capacity Agreement.

REACTIVE DEMAND ADJUSTMENT

Company may determine the customer's monthly maximum 15-minute reactive demand in kilovars. In each month a charge of \$0.663 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

CONTRACT CAPACITY

The LLPS Service Agreement will include a Contract Capacity schedule specifying the Customer's forecasted annual steady-state peak load requirement for each year of the Term. The Contract Capacity schedule will specify the peak load requirement during the Load Ramp, if any.

Unless otherwise agreed by the parties, the Contract Capacity during any Extension Term shall be the same as the steady-state Contract Capacity for the last year of the Term.

A Customer taking service under Schedule LLPS may request to reduce the Contract Capacity during the Term or any Extension Term, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by up to twenty-five megawatts (25 MW) or ten (10) percent of the Contract Capacity (whichever figure is lower on a MW basis) ("Permissible Capacity Reduction"), in total, without charge for such reduction. To do so, the Customer must provide the Company with written notice prior to the beginning of the year for which the reduction is sought.

For Permissible Capacity Reductions of twenty-five megawatts (25 MW) or less, the Customer must provide at least twenty-four (24)-months' prior notice. In addition, the Customer may request to reduce its Contract Capacity beyond the Permissible Capacity Reduction, with the effective date of any such reduction occurring at any time after the first five (5) years of the term by giving the Company at least thirty-six (36) months' written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 5

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 11 Sheets

LARGE LOAD POWER SERVICE

The Capacity Reduction Fee shall be calculated as the difference between (a) the nominal value of the remaining Minimum Monthly Bill using the Contract Capacity specified in the Customer's LLPS Service Agreement, minus the Permissible Capacity Reduction, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater, and (b) the nominal value of the remaining Minimum Monthly Bill following the reduction in capacity, times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater.

The Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the capacity reduction will occur for any unmitigated amounts of the Capacity Reduction Fee based on the calculation described above. The Customer shall pay the Capacity Reduction Fee within thirty (30) days of the date it receives an invoice from the Company for the fee.

To the extent the Customer seeks to reduce its Contract Capacity on less notice, and the Company can reasonably reassign Contract Capacity, the Company in its sole reasonable discretion may agree to a variance from these provisions. Any notice to reduce capacity is irrevocable once given by the Customer unless the Company in its sole reasonable discretion determines that it can accommodate a revocation of such notice. Any capacity reduction is permanent for the Term and any Extension Term, and any request by the customer to reinstate such capacity will be subject to following the terms of Section 2.05 of the General Rules and Regulations.

MINIMUM MONTHLY BILL

Customers taking service under Schedule LLPS shall be subject to a Minimum Monthly Bill that includes and is the sum of each of the following charges:

1. Demand Charge;
2. Customer Charge;
3. Grid Charge;
4. Reactive Demand Adjustment;
5. Charges Associated with Schedule TDC;
6. Other Demand-Based Riders approved by the Commission in the future; and,
7. Cost Stabilization Rider.

The Customer's Minimum Demand shall be used to determine these charges.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 6

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 11 Sheets

LARGE LOAD POWER SERVICE**SUMMER AND WINTER SEASONS**

For determination of seasonal periods, the four (4) summer months shall be defined as the four (4) calendar months of June through September. The eight (8) winter months shall be defined as the eight (8) calendar months of October through May. Customer billing periods shall align with calendar months. In the event that a rate or rider rate changes within a calendar month, Customer charges and demand-based rates will be prorated based on the number of days of the month subject to each rate, and energy rates will be calculated based on actual usage under each applicable rates.

TERMINATION OR CHANGE OF SCHEDULE

In order to terminate or change rate schedules before the end of the Term or any Extension Term, the Customer must provide written notice thirty-six (36) months prior to the requested date of termination or schedule change. In such circumstance, the Customer will be subject to an Exit Fee equal to the nominal value of the Minimum Monthly Bill times the number of months remaining in the Term or Extension Term, or for twelve (12) months, whichever is greater (the "Exit Fee"). An additional fee shall apply if the Customer seeks to terminate with less than thirty-six (36)-months' notice (the "Early Termination Fee"). In such case, the Early Termination Fee shall be equal to the Exit Fee plus two (2) times the nominal value of the Minimum Monthly Bill times the number months less than the thirty-six (36)-months' notice required for termination.

The Company will use reasonable efforts to mitigate the Exit Fee amount owed by the Customer. The Company shall invoice the Customer no earlier than ninety (90) days prior to the date the Customer has indicated the termination will occur for any unmitigated costs of the Exit Fee and Early Termination Fee based on the calculation described above. The Exit Fee and Early Termination Fee (if applicable) shall be due in full within thirty (30) days of the date it receives an invoice from the Company for such fees.

If the Customer seeks to change to another rate schedule for which it qualifies, such change will require prior approval from the Company, in its sole reasonable discretion. In the event that the Company approves Customer's change to another rate schedule, the Company, in its sole reasonable discretion, may waive the thirty-six (36) months' notice requirement, the Exit Fee, and the Early Termination Fee (if applicable) if the Company reasonably determines that such costs are fully covered by the Customer under the new rate schedule and not borne by other Customers.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 7

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 11 Sheets

LARGE LOAD POWER SERVICE**CUSTOMER CREDITWORTHINESS**

The Schedule LLPS Customer, or the entity who owns the facility where the Customer takes service and assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, or an entity who otherwise assumes all financial obligations associated with the facility under Schedule LLPS and the LLPS Service Agreement, must be reasonably creditworthy as determined in the Company's sole reasonable discretion. As such, the Company retains discretion to evaluate the creditworthiness and credit support of the entity who assumes all contractual obligations under Schedule LLPS and the LLPS Service Agreement, and to require reasonable assurances if necessary to address Customer creditworthiness.

COLLATERAL REQUIREMENTS

The Company will require Schedule LLPS Customers to provide collateral in an amount equal to two (2) years of Minimum Monthly Bills, as calculated by the Company (the "Collateral Requirement").

A Customer together with a guarantor, which can include its ultimate parent, corporate affiliate, a tenant, or any other entity with a financial interest in the Customer ("Guarantor") that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement (i) has a credit rating of at least A- from Standard & Poor's ("S&P") and A3 from Moody's, (ii) and if rated A- or A3 has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the collateral requirement as of the end of applicable quarter (and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "60% Eligibility Requirements") will be exempt from sixty (60) percent of the Collateral Requirement, with the sixty (60) percent discount not to exceed \$175 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB+ credit rating from S&P and Baa1 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 8

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 11 Sheets

LARGE LOAD POWER SERVICE

of the quarter) (collectively, "50% Eligibility Requirements") will be exempt from fifty (50) percent of the Collateral Requirement, with the fifty (50) percent discount not to exceed \$150 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, (ii) has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, and (iii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "40% Eligibility Requirements") will be exempt from forty (40) percent of the Collateral Requirement, with the forty (40) percent discount not to exceed \$125 million.

A Customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but (together with a Guarantor that guarantees the Collateral Requirement under Schedule LLPS and the LLPS Service Agreement) either (i) has at least a BBB- credit rating from S&P and Baa3 credit rating from Moody's, and has not been placed on credit watch by either such rating agency if either the Customer's credit rating by such agency is equal (and not greater to) to the foregoing rating, or (ii) has liquidity greater than ten (10) times the Collateral Requirement as of the end of the applicable quarter (as determined in the Company's reasonable discretion, and which must be shown by providing quarterly financial statements and a chief financial officer or a third-party certified public accountant certification accompanying such financial statements, no later than forty-five (45) days after the end of the quarter) (collectively, "25% Eligibility Requirements") will be exempt from twenty-five (25) percent of the Collateral Requirement, with the twenty-five (25) percent discount not to exceed \$75 million.

The 60% Eligibility Requirements, the 50% Eligibility Requirements, the 40% Eligibility Requirements, and the 25% Eligibility Requirements are collectively referred to as the "Discount Eligibility Requirements."

The Collateral Requirement must be provided in one or more of the following forms:

1. A guarantee from the Customer's Guarantor for the applicable Collateral Requirement, so long as the Guarantor meets the applicable Discount Eligibility Requirement, provided that the dollar amount of the Collateral Requirement that may be provided under the guarantee is subject to credit review by the Company. The guarantee must be in a format acceptable to and approved by the Company, and must include (i) if the Guarantor's creditworthiness is considered for determining the Discount Eligibility Requirements, a commitment from the Guarantor to pay the Collateral Requirement if the Customer fails to make such payments (without a dollar limit), and (ii) a provision that automatically increases the dollar

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 9

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 11 Sheets

LARGE LOAD POWER SERVICE

amount of collateral covered by the guarantee if either the Customer or Guarantor no longer satisfies the applicable Discount Eligibility Requirement; or,

2. A standby irrevocable Letter of Credit ("Letter of Credit") for the applicable Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Schedule LLPS Customer or its Guarantor, with a credit rating of at least A- from S&P and A3 from Moody's and a minimum of \$2 billion in assets. Such security must be issued for a minimum term of three hundred sixty (360) days. The Customer must cause the renewal or extension of the security for additional consecutive terms of three hundred sixty (360) days or more, no later than thirty (30) days prior to each expiration date of the security. If the Customer no longer satisfies the applicable Discount Eligibility Requirement, it must increase the amount covered by the Letter of Credit within ten (10) days. If the security is not renewed, extended, or increased as required herein, the Company will have the right to draw immediately upon the Letter of Credit and/or demand cash collateral in the amount of the required increase and be entitled to hold the amounts so drawn or received as security until the Customer has either (i) come back into compliance with the requirements for use of a Letter of Credit or, (ii) if required by the Company, has provided an alternative form of collateral consistent with Schedule LLPS. The Letter of Credit must be in a format acceptable to and approved by the Company; or,
3. A cash deposit for the applicable Collateral Requirement.

The Collateral Requirement must be provided at the time of executing the LLPS Service Agreement.

Any collateral provided to satisfy the Collateral Requirement shall not accrue interest while held by the Company.

The Company will, in its sole reasonable discretion, after the Customer has achieved their peak load and has been operating above one hundred megawatts (100 MWs) for at least five (5) years, consider reducing the Schedule LLPS Customer's collateral obligation over the course of its contract period, on a schedule generally corresponding to the reduction of risk to the Company and its Customers.

The amount of the Collateral Requirement under the foregoing calculation will be recomputed quarterly based upon the Customer's rolling twenty-four (24)-month load forecast as of the first date of the next quarter, and the Customer shall provide the recomputed amount if greater than the current amount held. A Customer must notify the Company within ten (10) business days if it no longer meets the applicable Discount Eligibility Requirements, including if the Customer has been placed on credit watch, if applicable to such eligibility.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 10

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 11 Sheets

LARGE LOAD POWER SERVICE

In case of an uncured breach by the Customer of the LLPS Service Agreement, an uncured breach of the Guarantor under the parent guaranty, or any notice of termination or refusal to continue the Letter of Credit by the issuing bank, the Company may draw on the applicable collateral, as further set forth in the LLPS Service Agreement.

If, at any time after Customer's initial delivery of the collateral, the Customer fails to comply with the Collateral Requirement, the Company may thereafter pursue any and all rights and remedies at law or in equity, and may take any other action consistent with the LLPS Service Agreement, Schedule LLPS, and the Company's General Rules and Regulations, including but not limited to suspension or curtailment of service.

To the extent the Company draws on a cash deposit provided by a Customer, the Company draws funds from a Letter of Credit or Guarantee, or the Company receives a cash Exit Fee, the Company will defer the amount received minus any amount used to pay for services rendered, together with the Company's weighted average cost of capital, as a regulatory liability to be addressed in the next general ratemaking proceeding.

At any time during the first five (5)-year period immediately subsequent to the execution date of the Customer's LLPS Service Agreement, each dollar of the required collateral amount, up to \$40 million, shall be reduced by twenty-five (25) percent if such collateral is provided in the form of cash collateral. For example, cash collateral in the amount of \$30 million, shall be deemed to meet a collateral obligation of \$40 million. At any time, cash collateral can be withdrawn, and a different form of collateral can replace cash collateral, upon ninety (90) days prior written notice, but the substituted form of collateral shall be provided without the twenty-five (25) percent reduction discussed above in this paragraph. Any cash collateral held will be considered as an offset to the amount of CWIP subject to a future CWIP Rider, should one be utilized by the Company.

ADDITIONAL TERMS

Customers receiving service under this schedule are required to enter in a written service agreement (the LLPS Service Agreement) that specifies certain provisions of their electric service, including Contract Capacity. Riders applicable to Customer's service will be specified in an exhibit attached to the LLPS Service Agreement, which may be periodically amended subject to the mutual agreement of the Company and Customer to reflect Customer's participation in Company-offered programs.

Service to Customers under this schedule shall not commence until the Company has sufficient capacity to meet the Customer's Contract Capacity requirements.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LLPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Initial _____ Sheet 11

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 11 Sheets

LARGE LOAD POWER SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EE)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)
- Cost Stabilization Rider (CSR)

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
2. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ LPS _____

Replacing Schedule _____ LPS _____ Sheet _____ 1 _____

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

LARGE POWER SERVICE

AVAILABILITY

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976, will be billed separately for each class of service.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule _____ LPS _____ Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

LARGE POWER SERVICE

If the customer billing demand remains below 1,500 kW in each billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the appropriate rate schedule determined by their peak billing demand over that period. Customers whose monthly demand is reasonably expected to reach or exceed seventy-five thousand (75,000) kilowatts shall not be allowed to continue receiving service under this schedule and will be required to receive service under Schedule LLPS.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE

2LPSE, 2LPSEW, 2LPSEWP

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$102.86
1000 kW or above	\$703.51

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.979

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$11.683	\$5.598

4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
On-Peak	\$0.07852 per kWh	\$0.04146 per kWh
Off-Peak	\$0.04182 per kWh	\$0.03538 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.433	\$3.266

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS _____ Sheet _____ 3 _____

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

LARGE POWER SERVICE**6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06409 per kWh	\$0.06425 per kWh
Next 180 Hours Use per month	\$0.04581 per kWh	\$0.03903 per kWh
Over 360 Hours Use per month	\$0.02620 per kWh	\$0.02916 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE

2LPSF, 2LPSFP, 2LPSFW

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$102.86
1000 kW or above	\$703.51

2. FACILITIES CHARGE:Per kW of Facilities Demand per month **\$2.501****3. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$11.744	\$5.698

4. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.07299 per kWh	\$0.03854 per kWh
Off-Peak	\$0.03888 per kWh	\$0.03288 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.313	\$3.194

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06226 per kWh	\$0.06225 per kWh
Next 180 Hours Use per month	\$0.04444 per kWh	\$0.03813 per kWh

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS _____ Sheet _____ 4 _____

which was filed _____ November 21, 2023 _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

LARGE POWER SERVICEOver 360 Hours Use per month
RATE FOR SERVICE AT SUBSTATION VOLTAGE
2LPSU

\$0.02521 per kWh

\$0.02844 per kWh

1. CUSTOMER CHARGE:

Customer pays the following charge per month

\$751.02

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.793

3. DEMAND CHARGE:

Per kW of Billing Demand per month:

Summer Season

\$12.562

Winter Season

\$5.796

4. ENERGY CHARGE:

Per kWh associated with:

On-Peak

Summer Season

\$0.06863 per kWh

Winter Season

\$0.03624 per kWh

Off-Peak

\$0.03656 per kWh

\$0.03092 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kW of Billing Demand per month:

Summer Season

\$10.216

Winter Season

\$2.917

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

First 180 Hours Use per month

Summer Season

\$0.05327 per kWh

Winter Season

\$0.04982 per kWh

Next 180 Hours Use per month

\$0.03229 per kWh

\$0.03518 per kWh

Over 360 Hours Use per month

\$0.01869 per kWh

\$0.02541 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE

2LPSW

1. CUSTOMER CHARGE:

Customer pays the following charge per month:

\$751.02

2. FACILITIES CHARGE:

Issued February 11 2025
Month Day YearEffective _____
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule _____ LPS _____ Sheet 5

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

LARGE POWER SERVICE

Per kW of Facilities Demand per month \$0.000

3. DEMAND CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month:	\$12.562	\$5.796

4. ENERGY CHARGE:

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.06811 per kWh	\$0.03597 per kWh
Off-Peak	\$0.03628 per kWh	\$0.03069 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kW of Billing Demand per month:	<u>Summer Season</u>	<u>Winter Season</u>
First 2541 kW	\$10.840	\$7.368
Next 2541 kW	\$10.124	\$6.718
Next 2541 kW	\$7.480	\$5.223
All kW over 7623 kW	\$5.460	\$4.020

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.05260 per kWh	\$0.04930 per kWh
Next 180 Hours Use per month	\$0.03189 per kWh	\$0.03478 per kWh
Over 360 Hours Use per month	\$0.01828 per kWh	\$0.02499 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.663 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet _____ 6

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

LARGE POWER SERVICE**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly bill periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.

204 kW for service at Primary Voltage.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet 7

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

LARGE POWER SERVICE

1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

MONTHLY MAXIMUM DEMAND

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

For Net Metering and Parallel Generation, Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak 3pm-7pm, Monday through Friday, excluding holidays.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet _____ 8

which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

LARGE POWER SERVICE

Off-Peak

All other hours

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet 9

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EE)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)
- [Renewable Energy Program Rider](#) (RENEW)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ LPS _____

Replacing Schedule _____ LPS _____ Sheet _____ 1 _____

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

LARGE POWER SERVICE**AVAILABILITY**

For electric service through one meter to a customer using electric service for purposes other than those included in the availability provisions of the Residential Service Rate Schedule. At the Company's discretion, service may be provided through more than one meter where it is economical for the Company to do so. For electric service through a separately metered circuit for water heating connected prior to March 1, 1999.

For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.

Standby, breakdown, or supplementary service will not be supplied under this schedule unless the customer first enters into a special contract which includes technical and safety requirements. These requirements, and the associated interconnection costs, shall be reasonable and assessed on a nondiscriminatory basis with respect to other customers with similar load characteristics. Temporary service supplied under this schedule will be connected and disconnected in accordance with the General Rules and Regulations.

APPLICABILITY

Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.

This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976, will be billed separately for each class of service.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule _____ LPS _____ Sheet 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

LARGE POWER SERVICE

If the customer billing demand remains below 1,500 kW in each billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the appropriate rate schedule determined by their peak billing demand over that period. Customers whose monthly demand is reasonably expected to reach or exceed seventy-five thousand (75,000) kilowatts shall not be allowed to continue receiving service under this schedule and will be required to receive service under Schedule LLPS.

TERM OF CONTRACT

Contracts under this schedule shall be in accordance with the General Rules and Regulations, generally for a period of not less than one year from the effective date thereof, except in the case of temporary service.

RATE FOR SERVICE AT SECONDARY VOLTAGE

2LPSE, 2LPSEW, 2LPSEWP

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$102.86
1000 kW or above	\$703.51

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month \$2.979

3. DEMAND CHARGE:

Per kW of Billing Demand per month

<u>Summer Season</u>	<u>Winter Season</u>
\$11.683	\$5.598

4. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.07852 per kWh	\$0.04146 per kWh
Off-Peak	\$0.04182 per kWh	\$0.03538 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.433	\$3.266

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule _____ LPS _____ Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

LARGE POWER SERVICE**6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)**

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06409 per kWh	\$0.06425 per kWh
Next 180 Hours Use per month	\$0.04581 per kWh	\$0.03903 per kWh
Over 360 Hours Use per month	\$0.02620 per kWh	\$0.02916 per kWh

RATE FOR SERVICE AT PRIMARY VOLTAGE

2LPSF, 2LPSFP, 2LPSFW

1. CUSTOMER CHARGE:

Customer pays one of the following charges per month based upon the Facilities Demand:

0 - 999 kW	\$102.86
1000 kW or above	\$703.51

2. FACILITIES CHARGE:Per kW of Facilities Demand per month **\$2.501****3. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$11.744	\$5.698

4. ENERGY CHARGE:

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
On-Peak	\$0.07299 per kWh	\$0.03854 per kWh
Off-Peak	\$0.03888 per kWh	\$0.03288 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month	\$6.313	\$3.194

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

	<u>Summer Season</u>	<u>Winter Season</u>
First 180 Hours Use per month	\$0.06226 per kWh	\$0.06225 per kWh
Next 180 Hours Use per month	\$0.04444 per kWh	\$0.03813 per kWh
Over 360 Hours Use per month	\$0.02521 per kWh	\$0.02844 per kWh

Issued February 11 2025
 Month Day Year

Effective _____
 Month Day Year

By _____
 Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS _____ Sheet 4

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

LARGE POWER SERVICE**RATE FOR SERVICE AT SUBSTATION VOLTAGE****2LPSU****1. CUSTOMER CHARGE:**

Customer pays the following charge per month

\$751.02

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.793

3. DEMAND CHARGE:

Per kW of Billing Demand per month:

Summer Season

\$12.562

Winter Season

\$5.796

4. ENERGY CHARGE:

Per kWh associated with:

On-Peak

Summer Season

\$0.06863 per kWh

Winter Season

\$0.03624 per kWh

Off-Peak

\$0.03656 per kWh

\$0.03092 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kW of Billing Demand per month:

Summer Season

\$10.216

Winter Season

\$2.917

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

Per kWh associated with:

First 180 Hours Use per month

Summer Season

\$0.05327 per kWh

Winter Season

\$0.04982 per kWh

Next 180 Hours Use per month

\$0.03229 per kWh

\$0.03518 per kWh

Over 360 Hours Use per month

\$0.01869 per kWh

\$0.02541 per kWh

RATE FOR SERVICE AT TRANSMISSION VOLTAGE**2LPSW****1. CUSTOMER CHARGE:**

Customer pays the following charge per month:

\$751.02

2. FACILITIES CHARGE:

Per kW of Facilities Demand per month

\$0.000

Issued February 11 2025
Month Day YearEffective _____
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ LPS _____

(Name of Issuing Utility)

Replacing Schedule _____ LPS _____ Sheet 5

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

LARGE POWER SERVICE**3. DEMAND CHARGE:**

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month:	\$12.562	\$5.796

4. ENERGY CHARGE:

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
On-Peak	\$0.06811 per kWh	\$0.03597 per kWh
Off-Peak	\$0.03628 per kWh	\$0.03069 per kWh

5. DEMAND CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kW of Billing Demand per month:		
First 2541 kW	\$10.840	\$7.368
Next 2541 kW	\$10.124	\$6.718
Next 2541 kW	\$7.480	\$5.223
All kW over 7623 kW	\$5.460	\$4.020

6. ENERGY CHARGE: (FOR NET METERING AND PARALLEL GENERATION)

	<u>Summer Season</u>	<u>Winter Season</u>
Per kWh associated with:		
First 180 Hours Use per month	\$0.05260 per kWh	\$0.04930 per kWh
Next 180 Hours Use per month	\$0.03189 per kWh	\$0.03478 per kWh
Over 360 Hours Use per month	\$0.01828 per kWh	\$0.02499 per kWh

REACTIVE DEMAND ADJUSTMENT (Secondary, Primary, Substation, and Transmission Service)

Company may determine the customer's monthly maximum 30-minute reactive demand in kilovars. In each month a charge of \$0.663 per month shall be made for each kilovar by which such maximum reactive demand is greater than fifty percent (50%) of the customer's Monthly Maximum Demand (kW) in that month. The maximum reactive demand in kilovars shall be computed similarly to the Monthly Maximum Demand as defined in the Determination of Demands section.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge, Facilities Charge, Demand Charge, and Reactive Demand Adjustment.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS _____ Sheet 6

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

LARGE POWER SERVICE**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly bill periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

CUSTOMER DEFINITIONS

Secondary Voltage Customer - Receives service on the low side of the line transformer.

Primary Voltage Customer - Receives service at Primary voltage of 12,000 volts or over but not exceeding 69,000 volts. Customer will own all equipment necessary for transformation including the line transformer.

Water Heating Customer - Customer connected prior to March 1, 1999, that receives service through a separately metered circuit as the sole means of water heating with an electric water heater of a size and design approved by the Company.

Substation Voltage Customer - Service is taken directly out of a distribution substation at primary voltage. The customer will own the feeder circuits out of this substation.

Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.

DETERMINATION OF DEMANDS

Demand will be determined by demand instruments or, at the Company's option, by demand tests.

MINIMUM DEMAND

200 kW for service at Secondary Voltage.
204 kW for service at Primary Voltage.
1008 kW for service at Substation Voltage.
1016 kW for service at Transmission Voltage.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet _____ 7

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

LARGE POWER SERVICE**MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand is defined as the sum of:

- a. The highest demand indicated in any 30-minute interval during the month on all non-space heat and non-water heat meters.
- b. Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable.
- c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.

FACILITIES DEMAND

Facilities Demand shall be equal to the higher of: (a) the highest Monthly Maximum Demand occurring in the last twelve (12) months including the current month or (b) the Minimum Demand.

DETERMINATION OF HOURS USE

For Net Metering and Parallel Generation, Total Hours Use in the Summer Season shall be determined by dividing the total monthly kWh on all meters by the Monthly Maximum Demand in the current month. Total Hours Use in the Winter Season shall be determined by dividing the total monthly kWh on all meters (excluding separately metered space heat kWh) by the Monthly Maximum Demand (excluding separately metered space heat kW) in the current month. The kWh associated with a given number of Hours Use is computed by multiplying the Monthly Maximum Demand (excluding separately metered space heat kW in the Winter Season) by that number of Hours Use.

PRICING PERIODS

Pricing periods are established in Central Standard Time year-round. The hours for each pricing period are as follows:

On-Peak	3pm-7pm, Monday through Friday, excluding holidays.
Off-Peak	All other hours

Issued	<u>February</u>	<u>11</u>	<u>2025</u>
	Month	Day	Year

Effective	_____	_____	_____
	Month	Day	Year

By	_____
	Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Index _____

SCHEDULE _____ LPS

Replacing Schedule _____ LPS Sheet _____ 8

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

LARGE POWER SERVICE

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

METERING AT DIFFERENT VOLTAGES

The Company may, at its option, install metering equipment on the secondary side of a Primary Voltage Customer's transformer. In that event, the customer's metered demand and energy shall be increased either by the installation of compensation metering equipment, or by 2.34% if metering equipment is not compensated.

The Company may also, at its option, install metering equipment on the primary side of the transformer for a Secondary Voltage Customer. In this case, the customer's metered demand and energy shall be decreased by 2.29%, or alternatively, compensation metering may be installed.

For substation voltage customers metered at primary or secondary voltage level, the metered demand and energy shall be increased by 1.20% (metered at primary voltage) or 3.56% (metered at secondary voltage), or alternatively, compensation metering may be installed.

For transmission voltage customers metered at substation, primary, or secondary voltage level, the metered demand and energy shall be increased by 0.90% (metered at substation voltage), 2.11% (metered at primary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation metering may be installed.

SERVICE AT TRANSMISSION VOLTAGE

When a customer receives service at transmission voltage through a lease arrangement (or another type of arrangement where financial responsibility is assumed), then additional applicable terms and conditions shall be covered in the lease agreement (or financial responsibility arrangement).

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ LPS

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ LPS Sheet 9

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

LARGE POWER SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- Energy Cost Adjustment (ECA)
- Energy Efficiency Rider (EE)
- Property Tax Surcharge (PTS)
- Tax Adjustment (TA)
- Transmission Delivery Charge (TDC)
- Renewable Energy Program Rider (RENEW)

REGULATIONS

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ RENEW _____

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

RENEWABLE ENERGY PROGRAM RIDERAVAILABILITY

Renewable energy is available to customers participating in a voluntary renewable energy program offered by the Company.

APPLICABILITY

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

CHARACTER OF SERVICE

The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

REC PURCHASE OPTION AND PARTICIPATION LEVELS

Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. The formula for determining the amount that will be billed to a Customer is:

$$\text{Billed Amount} = \left(\frac{\text{Monthly kWh Consumption} \times}{\text{Subscription Percentage (10 - 100\%)}} \right) \times \text{Renewable Energy Charge}$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ RENEW _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet _____ 2 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

RENEWABLE ENERGY PROGRAM RIDER

NET MONTHLY BILL

Renewable Energy Charge: \$0.00265 per kWh

Consisting of:

REC Charge: \$0.00255 per kWh

Administrative Charge: \$0.00010 per kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

MONTHLY BILLING

The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

SUBSCRIPTION TERM

The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

ANNUAL UPDATE AND NOTIFICATION PROCESS

Enrolled Customers will be notified in November or December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE _____ RENEW _____

(Name of Issuing Utility)

Replacing Schedule _____ Initial _____ Sheet 3

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RENEWABLE ENERGY PROGRAM RIDER

DEFINITIONS AND CONDITIONS

1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.
2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.
4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Metro has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.
5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2023Replacing Schedule Section 2 Sheet 1which was filed October 9, 2019-November 21,No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****2. APPLICATION FOR SERVICE AND AGREEMENTS****2.01 APPLICATION FOR SERVICE**

A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 SERVICE AGREEMENTS

- A. **PROVISIONS:** Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, (c) any special contract with the Customer, and (d) the standards adopted by the Commission in its Order in Docket No. 114,337-U, as the same may be amended from time to time, which standards are incorporated herein. With respect to (d) above, to the extent that any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with such Commission standards, the provisions of the latter shall be deemed controlling. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. A record of oral service requests must be kept on file by the Company for four (4) months. All customers requesting service orally shall be given the name of the Company representative receiving the service request and a confirmation code.
- B. **MODIFICATIONS:** A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2023

Replacing Schedule _____ Section 2 Sheet 2

which was filed October 9, 2019 November 21,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

- C. TERM: Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residential Service rate schedules may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 8.01(B) hereof.
- D. UNUSUAL LOADS: When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.
- E. CUSTOMER INSOLVENCY: A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.
- F. SUCCESSION AND ASSIGNMENT: A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.
- G. AUTHORITY: No representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.
- H. WAIVER BY COMPANY: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2 _____

Replacing Schedule _____ Section 2 _____ Sheet 3 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2023

which was filed October 9, 2019 November 21,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

respect to any other or subsequent default by such Customer.

- I. WAIVER BY COMMISSION: The Company reserves the right to request waiver by the Commission in individual cases of any standards adopted by the Commission if it deems the standard(s) would not serve the interests of either the Company or the Customer.

2.03 TEMPORARY ELECTRIC SERVICE

The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses, and for construction purposes, and other temporary or transient businesses.

2.04 AGREEMENT FORMS

Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- A. Primary-Secondary Service Agreement
- B. Indemnity Bond
- C. Private Unmetered LED Lighting Service Installation
- D. Municipal Street Lighting Service
- E. Municipal Traffic Control Signal Service

2.05 Service to Loads Greater than 25MW

A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2023

Replacing Schedule _____ Section 2 Sheet 4

which was filed October 9, 2019 November 21,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.

B. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.

a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project.

b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.

C. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an Initial Projects Agreement is complete, the Company will send necessary details to the Southwest Power Pool ("SPP") for its review. Completed plans shall be valid for six months.

D. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required Service Agreements to receive service. The

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2 _____

Replacing Schedule _____ Section 2 _____ Sheet _____ 5 _____

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

2023

which was filed October 9, 2019 November 21,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

Schedule LLPS tariff and associated Service Agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.

A.E. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 2 Sheet 1which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****2. APPLICATION FOR SERVICE AND AGREEMENTS****2.01 APPLICATION FOR SERVICE**

A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.

2.02 SERVICE AGREEMENTS

- A. **PROVISIONS:** Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, (c) any special contract with the Customer, and (d) the standards adopted by the Commission in its Order in Docket No. 114,337-U, as the same may be amended from time to time, which standards are incorporated herein. With respect to (d) above, to the extent that any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with such Commission standards, the provisions of the latter shall be deemed controlling. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. A record of oral service requests must be kept on file by the Company for four (4) months. All customers requesting service orally shall be given the name of the Company representative receiving the service request and a confirmation code.
- B. **MODIFICATIONS:** A service agreement shall be subject to modification, and shall be deemed modified, from time to time during the term thereof in accordance with all applicable changes in the Company's rate schedules, rules and regulations, and the Commission's general orders, as authorized by law.
- C. **TERM:** Normally, all service agreements, except those under which the applicable rate schedule expressly permits a shorter term, shall be effective for a minimum initial term of one year from the date electric service commences (unless terminated by mutual agreement of the Customer

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 2 Sheet 2

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****2. APPLICATION FOR SERVICE AND AGREEMENTS**

and the Company) and after the initial term shall continue from month to month until terminated by the Customer; provided that any Customer supplied electric service under the Residential Service rate schedules may terminate such electric service at any time upon notice to the Company, except that any such termination shall not relieve the Customer of any minimum bills under Rule 8.01(B) hereof.

- D. UNUSUAL LOADS: When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.
- E. CUSTOMER INSOLVENCY: A service agreement shall, at the option of the Company, cease and terminate and all amounts due the Company thereunder shall become immediately payable without further notice in case any act of bankruptcy is made by the Customer, or any petition in bankruptcy, either voluntary or involuntary, is filed by or against the Customer.
- F. SUCCESSION AND ASSIGNMENT: A service agreement shall inure to the benefit of and be binding upon the Customer's successors by operation of law but shall not be assignable voluntarily by the Customer.
- G. AUTHORITY: No representative, agent or employee of the Company, except a corporate officer, shall have authority to amend, alter, waive or change any of the Company's rules and regulations or otherwise bind the Company by promises or representations.
- H. WAIVER BY COMPANY: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.
- I. WAIVER BY COMMISSION: The Company reserves the right to request waiver by the Commission in individual cases of any standards adopted by the Commission if it deems the standard(s) would not serve the interests of either the Company or the Customer.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 2 Sheet 3which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****2. APPLICATION FOR SERVICE AND AGREEMENTS****2.03 TEMPORARY ELECTRIC SERVICE**

The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses, and for construction purposes, and other temporary or transient businesses.

2.04 AGREEMENT FORMS

Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- A. Primary-Secondary Service Agreement
- B. Indemnity Bond
- C. Private Unmetered LED Lighting Service Installation
- D. Municipal Street Lighting Service
- E. Municipal Traffic Control Signal Service

2.05 Service to Loads Greater than 25MW

- A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.
- B. Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 2

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 2 Sheet 4

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

2. APPLICATION FOR SERVICE AND AGREEMENTS

Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.

- a. Service related to projects the Company designates as serving the community interest may be given priority in the queue and may not be required to submit a deposit. Community interest projects are those that are part of a competitive search in which the Company is competing against at least one other location for the project, the Customer reasonably demonstrates that the project will employ at least 250 permanent, full-time employees, and an accredited state or regional economic development organization certifies that the absence of a deposit and expedited timing are critical to the state winning the project.
- b. The Company shall have sole discretion on the deposit applicability and managing projects in the queue.
- C. The Company will work on advanced study and scoping for up to four (4) projects at a time. Customers with projects being studied shall be notified of the study results and plans to receive service. Once an Initial Projects Agreement is complete, the Company will send necessary details to the Southwest Power Pool ("SPP") for its review. Completed plans shall be valid for six months.
- D. Customers choosing to receive service according to these plans shall complete the required agreements to facilitate construction and all required Service Agreements to receive service. The Schedule LLPS tariff and associated Service Agreement contain additional requirements for qualifying projects that must be met to receive service. Customers failing to complete these agreements within the timeframe allowed may be returned to the queue.
- E. Additional details regarding the queue process and submission shall be posted to and updated from time to time on the Company's website.

Issued _____ February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule _____ Section 8 _____ Sheet _____ 1

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

8.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
 - 1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 2

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.
- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 3

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

- A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.
 - 1. For Temporary Service, the following will apply.
 - a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
 - 2. For Indeterminate Service, the following will apply.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 4

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

- a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.
 - b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
 - c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.
- C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.
- 1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 5

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).
2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

1. When underground construction is used,
 - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
 - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 6

which was filed ~~October~~ November 8²¹, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

- c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.
- G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.
- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 7

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.
 1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.
 2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

8.04 Permanent Residential Extensions

A. Residential Line Extensions to Permanent Single-Family Homes (Basic Extension Request)

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning,

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 8

which was filed ~~October~~ November 8²¹, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.

2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.
3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
 - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
 - b. a satisfactory guarantee of revenue.
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 9

which was filed ~~October~~ November 8²¹, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

B. Residential Line Extensions to Permanent Mobile Home Parks

1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.
2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 10

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The

Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 11

which was filed ~~October~~ November 8²¹, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

8.05 Residential Subdivision Extensions

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.
- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.
 - 1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
 - a. The cost of electric distribution system shall be determined for Applicant's subdivision.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 12

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

- b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
- c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
- 2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
- 3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
 - 1. Must be issued by a financial institution that has authority to issue letters of credit.
 - 2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
 - 3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company
 - 4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
 - 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
 - 6. Must identify the Company's project name and/or number.
 - 7. Must state the maximum amount to be drawn.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule _____ Section 8 _____ Sheet _____ 13

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
10. The letter of credit cannot be modified, amended, or terminated prior to the expiration date without the written consent of the Company.
11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

G. Irrevocable Letter of Credit Financial Institution Requirements:

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 14

which was filed ~~October~~ November 8²¹, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 14 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.

- a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
- b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

In either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

- H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 15

which was filed ~~October~~ November 8~~21~~, _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 15 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
- B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023Replacing Schedule Section 8 Sheet 16which was filed ~~October~~ November 8~~21~~, _____No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****8. LINE EXTENSION POLICY**

C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.

1. $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected annual customer charge revenue})$
2. $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$
3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.

D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

8.07 Redundant or Emergency Service

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

8.08 Cost Recovery for Large or Transmission Level Construction Projects

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 17

which was filed ~~October~~ November 821,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 17 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.
- C. for extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs will not include any resulting network upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. In the event the Southwest Power Pool modifies cost allocation methodologies for network upgrade costs related to large load interconnections, nothing herein prevents the parties from proposing modifications to how Evergy allocates such costs among its retail customers. Customers requesting service through substation or transmission facilities must complete payment for the extension or make suitable arrangements for installment payments, execute all required agreements associated with the requested extensions, and execute any Service Agreements required by the applicable rate schedule as a condition for any construction to commence.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

~~2019~~2023

Replacing Schedule Section 8 Sheet 18

which was filed ~~October~~ November 8²¹,

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 18 of 17 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 1 _____

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

8.01 Purpose

The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

8.02 Definition of Terms

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:
 - 1. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 2 _____

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.
- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 3

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

8.03 General Provisions

- A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.
 - 1. For Temporary Service, the following will apply.
 - a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
 - 2. For Indeterminate Service, the following will apply.
 - a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 4

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

- b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
- c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.
- C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.
 - 1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.
- D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.
- E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 5

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).
 2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.
 3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.
- F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.
1. When underground construction is used,
 - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
 - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
 - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 6

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 6 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****8. LINE EXTENSION POLICY**

- G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.
- H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.
- I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

Issued _____ February _____ 11 _____ 2025
Month Day YearEffective _____
Month Day YearBy _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 7

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 7 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.
2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

8.04 Permanent Residential Extensions

A. Residential Line Extensions to Permanent Single-Family Homes (Basic Extension Request)

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 8

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 8 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
 - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
 - b. a satisfactory guarantee of revenue.
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

B. Residential Line Extensions to Permanent Mobile Home Parks

1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 9

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 9 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.
2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The

Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 10

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 10 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

8.05 Residential Subdivision Extensions

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 11 _____

which was filed _____ November 21, 2023 _____

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 11 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.
1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
 - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
 - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
 - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
 2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
 3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
1. Must be issued by a financial institution that has authority to issue letters of credit.

Issued _____ February _____ 11 _____ 2025 _____
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 12

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 12 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
 3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company
 4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
 6. Must identify the Company's project name and/or number.
 7. Must state the maximum amount to be drawn.
 8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
 9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
 10. The letter of credit cannot be modified, amended, or terminated prior to the expiration date without the written consent of the Company.
 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.
- G. Irrevocable Letter of Credit Financial Institution Requirements:
1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 13

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 13 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
 - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
 - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

In either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

- H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 14

which was filed November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 14 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.

Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule Section 8 Sheet 16which was filed November 21, 2023No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 16 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE****8. LINE EXTENSION POLICY****8.07 Redundant or Emergency Service**

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

8.08 Cost Recovery for Large or Transmission Level Construction Projects

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.
- C. for extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs will not include any resulting network upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. In the event the Southwest Power Pool modifies cost allocation methodologies for network upgrade costs related to large load interconnections, nothing herein prevents the parties from proposing modifications to how Evergy

Issued February 11 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President

Index _____

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE _____ Section 8

EVERGY KANSAS METRO SERVICE AREA

(Territory to which schedule is applicable)

Replacing Schedule _____ Section 8 _____ Sheet _____ 17

which was filed _____ November 21, 2023

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 17 of 16 Sheets

**GENERAL RULES AND REGULATIONS
APPLYING TO ELECTRIC SERVICE**

8. LINE EXTENSION POLICY

allocates such costs among its retail customers. Customers requesting service through substation or transmission facilities must complete payment for the extension or make suitable arrangements for installment payments, execute all required agreements associated with the requested extensions, and execute any Service Agreements required by the applicable rate schedule as a condition for any construction to commence.

Issued _____ February _____ 11 _____ 2025
Month Day Year

Effective _____
Month Day Year

By _____
Darrin Ives, Vice President