BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Evergy)	
Kansas Metro, Inc., Evergy Kansas South, Inc.,)	
Evergy Kansas Central, Inc. for Approval of)	Docket No. 25-EKME-315-TAR
Large Load Power Service Rate Plan and)	
Associated tariffs)	

TESTIMONY IN SUPPORT OF UNANIMOUS SETTLEMENT AGREEMENT

BRADLEY D. LUTZ

FILED ON BEHALF OF EVERGY KANSAS METRO, INC., EVERGY KANSAS CENTRAL, INC., AND EVERGY KANSAS SOUTH, INC.

September 5, 2025

- 1 Q. Please state your name and business address.
- 2 A. My name is Bradley D. Lutz. My business address is 1200 Main, Kansas City, Missouri
- 3 64105.
- 4 Q. By whom and in what capacity are you employed?
- 5 A. I am employed by Evergy Metro, Inc. and serve as Director, Regulatory Affairs for Evergy
- 6 Metro, Inc. d/b/a Evergy Kansas Metro ("Evergy Kansas Metro" or "EKM"), and Evergy
- 7 Kansas Central, Inc. and Evergy Kansas South, Inc., collectively d/b/a as Evergy Kansas
- 8 Central ("Evergy Kansas Central" or "EKC"), the operating utilities of Evergy, Inc., as
- 9 well as Evergy Missouri Metro ("Evergy Missouri Metro"), and Evergy Missouri West,
- 10 Inc. d/b/a Evergy Missouri West ("Evergy Missouri West").
- 11 Q. On whose behalf are you testifying?
- 12 A. I am testifying on behalf of Evergy Kansas Metro and Evergy Kansas Central (collectively
- the "Company").
- 14 Q. What is the purpose of your Testimony?
- 15 A. The purpose of my testimony is to sponsor the tariffs filed in conjunction with the
- 16 Unanimous Settlement Agreement ("Settlement Agreement") filed in this docket on
- 17 August 18, 2025.
- 18 Q. Have you participated in the settlement discussions and are knowledgeable
- concerning the provisions of the Settlement Agreement?
- 20 A. Yes.
- 21 Q. Are the tariffs submitted consistent with the Settlement Agreement?

- Yes. Where possible, the exact language of the Settlement Agreement has been used within
 the tariffs. Prior to filing this testimony, the tariff drafts were reviewed by Commission
 Staff.
- 4 Q. Please describe the tariffs.

- 5 A. The tariffs filed with this testimony make up the LLPS Rate Plan as modified by the Settlement Agreement and are inclusive of the following schedules:
 - <u>Schedule LLPS (Large Load Power Service)</u> the base tariff for service under the LLPS Rate Plan. This Schedule carries the pricing, terms, and protections to be applied to large load customers.
 - Schedule CSR (Cost Stabilization Rider) this Rider is a new adjustment clause designed to ensure recovery of certain costs incurred to serve Schedule LLPS customers.
 - <u>Schedule CCR (Customer Capacity Rider)</u> enables the Company to credit customers under Schedule LLPS for using their supply of generation capacity as Southwest Power Pool-accredited capacity for use by the Company to serve the customer's load.
 - Schedule DRLR (Demand Response & Local Generation Rider) enables customers under Schedule LLPS to participate in a new interruptible demand response program to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market.

1	•	<u>Schedule CER (Clean Energy Choice Rider)</u> – enables customers under Schedule
2		LLPS to support the procurement of clean energy resources and/or replacement of
3		identified existing resources in lieu of or in addition to the Company's Preferred
4		Resource Plan.

- <u>Schedule RENEW (Renewable Energy Program Rider)</u> extends the RENEW program currently available in EKC to customers in EKM providing access historical Renewable Energy Credits ("RECs") at a fixed price adjusted annually.
- Schedule AEC (Alternative Energy Credit Rider) provides large customers with the ability to include emission-free nuclear energy from Company-owned or sourced resources into their clean energy portfolio to support the customer's sustainability and decarbonization goals.
- Schedule GSR (Green Solution Connections Rider) provides non-residential customers with an opportunity to subscribe to future renewable energy attributes associated with new Company-owned wind or solar generation acquired through the Integrated Resource Planning process that are not needed to meet renewable compliance targets or requirements.
- Q. Are there other modifications to the Company tariffs proposed as part of the Settlement Agreement?
- 19 A. Yes, a number of changes are needed to align these new Schedules with the Company's existing Schedules or to add related terms to the Company's General Rules and Regulations. Specifically, these changes are:
 - <u>Schedule LPS (Large Power Service) & Schedule ILP (Industrial Large Power)</u> added language that customers with monthly demand reasonably expected to reach

1	or exceed 75 MW not be allowed to continue receiving service under Schedule
2	LPS/ILP and will be required to receive service under Schedule LLPS.

- Schedule ECA (Energy Cost Adjustment) & Schedule RECA (Retail Energy Cost

 Adjustment) added language to the Energy Cost Adjustment to explain how costs

 associated with the Interim Capacity Agreement under Schedule LLPS and costs

 associated with capacity purchased under Schedule CCR impact the cost

 adjustment, and the addition of language that the revenue received from the

 Renewable Energy Program Rider, Green Solutions Connections Rider, and

 Alternative Energy Credit Rider shall be credited as an offset to purchased power.
- <u>General Rules and Regulations Section 2 (Service Agreements)</u> added language reflecting the framework of the Company's Path to Power load interconnection process for service to loads greater than 25 MW.
- General Rules and Regulations Section 8 (Line Extension) added language to detail cost responsibility for extensions of transmission or substation facilities needed to serve large load customers.
- 16 Q. Are there any other details concerning the tariffs that are important for the
 17 Commission to be aware of?
- 18 A. Yes, as part of the settlement process, the pricing for Schedule LLPS applicable to the EKC

 19 jurisdiction was increased consistent with the increase applied to Schedule ILP in the 25
 20 EKCE-294-RTS Docket. This step maintains alignment between the LLPS pricing and the

 21 current ILP pricing as reflected in the Company's original LLPS proposal.
- Q. Are the rates used for Schedule LLPS and the related riders reasonable to ensure appropriate cost recovery from large load customers?

Yes. As described in my direct testimony, the LLPS rates align with the current rates for Schedule ILP and Schedule LPS. These are the rate schedules that would otherwise be applicable to large load customers but for the LLPS Rate Plan. This alignment serves two purposes. First, it will ensure the pricing of the initial rate is effectively an extension of the Company's current, Commission-approved pricing. And second, this will ensure an appropriate level of revenue recovery from these new customers.

The Settlement Agreement also provides a revenue allocation approach where in its next general rate proceeding the Company will compare Schedule LLPS customer base rate kilowatt-based revenue collections during the period utilized for evaluation for Class Cost of Service ("CCOS") Study proposed in the next general rate proceeding to base rate kilowatt-based revenue collections that would have occurred for the same customers under Schedule ILP/LGS and the difference in revenues will be identified and reallocated to non-Schedule LLPS customer classes for CCOS study purposes only in determining sufficiency of class recovery of costs of service. At that point, the Company and other interested parties may advance other cost allocation methods to reasonably ensure such Schedule LLPS customers' rates will reflect the customers' representative share of the costs incurred to serve Schedule LLPS customers and prevent other customer classes' rates from reflecting any unjust or unreasonable costs arising from service to such Schedule LLPS customers. Company witness Mr. Darrin Ives in his Testimony in Support of Unanimous Settlement Agreement further discusses how these rates are just and reasonable and how the Settlement Agreement complies with Commission tests to evaluate settlement agreements.

Q. Do you recommend the Commission approve these tariffs?

A. Yes I do.

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- 1 Q. Does this conclude your testimony?
- 2 A. Yes, it does.

STATE OF KANSAS)
) ss
COUNTY OF SHAWNEE)

VERIFICATION

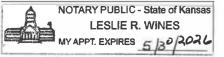
Brad Lutz, being duly sworn upon his oath deposes and states that he is the Director Regulatory Affairs, for Evergy, Inc., that he has read and is familiar with the foregoing Testimony, and attests that the statements contained therein are true and correct to the best of his knowledge, information and belief.

Brad Lutz

Subscribed and sworn to before me this 5th day of September 2025.

Horary Public

My Appointment Expires May 30, 2026



CERTIFICATE OF SERVICE

I do hereby certify that a true and correct copy of the foregoing document has been emailed, this 5th day of September 2025, to all parties of record as listed below:

USD 259 903 South Edgemoor Room 113 Wichita, KS 67218

JAMES G. FLAHERTY, ATTORNEY
ANDERSON & BYRD, L.L.P.
216 S HICKORY
PO BOX 17
OTTAWA, KS 66067-0017
iflaherty@andersonbyrd.com

HENRY WALKER, ATTORNEY
BRADLEY ARANT BOULT CUMMINGS LLP
1600 DIVISION ST STE 700
PO BOX 340025
NASHVILLE, TN 37203-0025
hwalker@babc.com

JOSEPH R. ASTRAB, CONSUMER COUNSEL
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Joseph.Astrab@ks.gov

TODD E. LOVE, ATTORNEY
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Todd.Love@ks.gov

SHONDA RABB
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Shonda.Rabb@ks.gov

DELLA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Della.Smith@ks.gov

THOMAS J. CONNORS, ATTORNEY
CONNORS LAW, LLC
5200 BOB BILLINGS PKWY, STE 303
LAWRENCE, KS 66049
TOMMY@CONNORSLAWLLC.COM

LUCAS FYKES

DATA CENTER COALITION

525-K EAST MARKET STREET #253

LEESBURG, VA 20176

LUCAS@DATACENTERCOALITION.ORG

CATHRYN J. DINGES, SR DIRECTOR & REGULATORY AFFAIRS COUNSEL EVERGY KANSAS CENTRAL, INC 818 S KANSAS AVE PO BOX 889
TOPEKA, KS 66601-0889
Cathy.Dinges@evergy.com

JEFFREY L. MARTIN, VP OF CUSTOMER AND COMMUNITY OPERATION
EVERGY KANSAS CENTRAL, INC
818 S KANSAS AVE
PO BOX 889
TOPEKA, KS 66601-0889
ieff.martin@evergy.com

LESLIE WINES, Sr. Exec. Admin. Asst.

EVERGY KANSAS CENTRAL, INC

818 S KANSAS AVE

PO BOX 889

TOPEKA, KS 66601-0889

leslie.wines@evergy.com

COLE A BAILEY, CORPORATE COUNSEL
DIRECTOR
EVERGY KANSAS SOUTH, INC. D/B/A EVERGY
KANSAS CENTRAL
818 S KANSAS AVE, PO Box 889
TOPEKA, KS 66601-0889
cole.bailey@evergy.com

DARRIN R. IVES, V.P. REGULATORY AFFAIRS
EVERGY METRO, INC D/B/A EVERGY KANSAS
METRO
One Kansas City Place
1200 Main St., 19th Floor
Kansas City, MO 64105
darrin.ives@evergy.com

BRAD LUTZ, REGULATORY AFFAIRS

EVERGY METRO, INC D/B/A EVERGY KANSAS

METRO

One Kansas City Place

1200 Main St., 19th Floor Kansas City, MO 64105 brad.lutz@evergy.com

DAVID BANKS, CEM, CEP
FLINT HILLS ENERGY CONSULTANT
117 S PARKRIDGE
WICHITA, KS 67209
david@fheconsultants.net

DANIEL J BULLER, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
dbuller@foulston.com

MOLLY E MORGAN, ATTORNEY
FOULSTON SIEFKIN LLP
1551 N. Waterfront Parkway
Suite 100
Wichita, KS 67206
mmorgan@foulston.com

LEE M SMITHYMAN, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
Ismithyman@foulston.com

JAMES P ZAKOURA, ATTORNEY
FOULSTON SIEFKIN LLP
7500 COLLEGE BOULEVARD, STE 1400
OVERLAND PARK, KS 66201-4041
jzakoura@foulston.com

SARAH RUBENSTEIN, ATTORNEY
GREAT RIVERS ENVIRONMENTAL LAW
CENTER
319 N FOURTH STREET, SUITE 800
SAINT LOUIS, MO 63102
srubenstein@greatriverslaw.org

BRIAN G. FEDOTIN, GENERAL COUNSEL KANSAS CORPORATION COMMISSION 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Brian.Fedotin@ks.gov

PATRICK HURLEY, CHIEF LITIGATION
COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Patrick.Hurley@ks.gov

CARLY MASENTHIN, LITIGATION COUNSEL

KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Carly.Masenthin@ks.gov

ALISSA GREENWALD, ATTORNEY
KEYES & FOX LLP
1580 LINCOLN STREET STE 1105
DENVER, CO 80203
AGREENWALD@KEYESFOX.COM

NIKHIL VIJAYKAR, PARTNER
KEYES & FOX LLP
580 CALIFORNIA ST
12TH FLOOR
SAN FRANCISCO, KS 94104
NVIJAYKAR@KEYESFOX.COM

ALICIA ZALOGA, ATTORNEY
KEYES & FOX LLP
1580 LINCOLN STREET STE 1105
DENVER, CO 80203
AZALOGA@KEYESFOX.COM

VALERIE SMITH, ADMINISTRATIVE ASSISTANT
MORRIS LAING EVANS BROCK & KENNEDY
800 SW JACKSON
SUITE 1310
TOPEKA, KS 66612-1216
vsmith@morrislaing.com

TREVOR WOHLFORD, ATTORNEY
MORRIS LAING EVANS BROCK & KENNEDY
800 SW JACKSON
SUITE 1310
TOPEKA, KS 66612-1216
twohlford@morrislaing.com

GLENDA CAFER, MORRIS LAING LAW FIRM MORRIS LAING EVANS BROCK & KENNEDY CHTD 800 SW JACKSON STE 1310 TOPEKA, KS 66612-1216 gcafer@morrislaing.com

RITA LOWE, PARALEGAL
MORRIS LAING EVANS BROCK & KENNEDY
CHTD
300 N MEAD STE 200
WICHITA, KS 67202-2745
rlowe@morrislaing.com

WILL B. WOHLFORD, ATTORNEY
MORRIS LAING EVANS BROCK & KENNEDY
CHTD
300 N MEAD STE 200

WICHITA, KS 67202-2745 wwohlford@morrislaing.com

ASHOK GUPTA, EXPERT

NATIONAL RESOURCES DEFENSE COUNCIL
20 N WACKER DRIVE SUITE 1600

CHICAGO, IL 60606

agupta@nrdc.org

FRANK A. CARO, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
fcaro@polsinelli.com

JARED R. JEVONS, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
JJEVONS@POLSINELLI.COM

ANDREW O. SCHULTE, ATTORNEY
POLSINELLI PC
900 W 48TH PLACE STE 900
KANSAS CITY, MO 64112
aschulte@polsinelli.com

SUNIL BECTOR, ATTORNEY
SIERRA CLUB
2101 WEBSTER, SUITE 1300
OAKLAND, CA 94312-3011
sunil.bector@sierraclub.org

TONY MENDOZA SIERRA CLUB 2101 WEBSTER, SUITE 1300 OAKLAND, CA 94312-3011 tony.mendoza@sierraclub.org

ROBERT R. TITUS
TITUS LAW FIRM, LLC
7304 W. 130th St.
Suite 190
Overland Park, KS 66213
rob@tituslawkc.com

KACEY S MAYES, ATTORNEY
TRIPLETT, WOOLF & GARRETSON, LLC
2959 N ROCK RD STE 300
WICHITA, KS 67226
ksmayes@twgfirm.com

TIMOTHY E. MCKEE, ATTORNEY
TRIPLETT, WOOLF & GARRETSON, LLC
2959 N ROCK RD STE 300
WICHITA, KS 67226
TEMCKEE@TWGFIRM.COM

CAITLIN M SHIELDS, ATTORNEY
WILKINSON BARKER KNAUER LLP
2138 W 32nd AVENUE, STE 300
DENVER, CO 80211
cshields@wbklaw.com

NIKKI H WHITE, ATTORNEY
WILKINSON BARKER KNAUER LLP
2138 W 32nd AVENUE, STE 300
DENVER, CO 80211
nwhite@wbklaw.com

|s| Cathy Dinges

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The STATE CORPORATION COMMISSION OF KANSAS Common of Issuing Utility EVERGY KANSAS CENTRAL RATE AREA						Index	
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EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) No supplement or experase understanding shall inhealty file tariff as shown hereon. ALTERNATIVE ENERGY CREDIT RIDER AVAILABILITY This Program is available on a limited and voluntary basis to non-residential Kansas Central Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, ILP, ILPS, or LTM who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account. The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement. APPLICABILITY The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a speravately agreed to subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years. DEFINITIONS For purposes of this Program, the following definitions apply: Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resources. Alternative Energy Credits ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).		(1	Name of Issuing Ut	ility)	Replacing Schedule Initial Sheet 1		
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Alternative Energy: Electricity that is generated using Company-owned nuclear energy resources. Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource. Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years). Issued February 11 2025 Month Day Year	DEFINITI	<u>IONS</u>					
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Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years). Issued February 11 2025 Month Day Year Effective	Alternativ	e Energy Credits	("AECs"): Attri	butes from one th	nousand (1,000) k		
Month Day Year Effective	Subscribe	er's monthly amou	ınt of Alternati	ve Energy genera			
Month Day Year Effective							
	Issued						
	Effective						
		Month	Day	Year			

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	CORPORATION C					
ERGY KANSAS	S CENTRAL, INC., & EVE			SY KANSAS CENTRAL	SCHEDULE	AEC
	1)	lame of Issuing Util	ity)	Replacing	g Schedule <u>Initial</u>	Sheet 2
EVERC	GY KANSAS CENT	RAL RATE AR	EA			
(Te	erritory to which sche	dule is applicable)	which wa	s filed	
No supplement of hall modify the	or separate understanding tariff as shown hereon.	Ţ			Sheet 2 of 3 S	heets
		ALTERN	ATIVE ENER	GY CREDIT RID	<u>ER</u>	
						ed monthly as the articipant Agreement
monthly t (12) mon	billing periods for w	hich data is av as determined	ailable, or the S by the Compar	ubscriber's expect ny. Customer's Anr	ed metered energ nual Usage shall b	ve (12) most recent y usage over twelve be established at the
terms of subscript	a Subscriber's su	ubscription und ion Agreement	ler this Program	n including the S	ubscriber's accou	ng forth the specific ints covered by the erms and conditions
Subscrib Program		stomer who exe	ecutes a Particip	oation Agreement v	with the Company	to participate in this
hundred		the Customer'	s Annual Usage	e at the time the Pa		rements, up to one- ment is executed by
PRICING	è					
	- ula for determining	the AEC Char	ge that shall be	billed monthly to a	Customer is:	
	· ·	·	,	,		
		Custom Annual U: (MWh)	sage ×	Subscription Level (%)		
	AEC Charge =				× AEC R	ate Price
ssued	•	11	2025			
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VERGY KANSAS	CORPORATION COMMISSIC CENTRAL, INC., & EVERGY KANSAS		KANSAS CENTRAL SO	CHEDULE	AEC		
	(Name of Issuing			hedule <u>Initial</u>			
EVERG	Y KANSAS CENTRAL RATE	EAREA	replacing se	<u> Interes</u>	Sheet		
` `	ritory to which schedule is applic	cable)	which was filed				
o supplement or nall modify the t	separate understanding ariff as shown hereon.			Sheet 3 of 3 Sheets			
	ALTE	RNATIVE ENERG	Y CREDIT RIDER				
		AEC Rate Pri	cing				
	Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term			
	Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh			
	M PROVISIONS ne Customer should carefull	ly consider terms and	I conditions in the F	Participation Agree	ment subiect to		
 The part of the part	ne Customer should carefull articipation in this Program. ternative Energy shall be litervice under this rider may be ertain factors may result in lee Alternative Energy generative	mited to the generati e limited, at the sole d ess Alternative Energ ated is not sufficient t	on produced by Co iscretion of the Com y being available for o meet the sum of t	mpany-owned nuc pany, to such avail r this Program thar the annual Prograr	lear resources able resources anticipated. In subscriptions		
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	CORPORATION (CENTRAL, INC., & EV		OF KANSAS TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	CCR
		Name of Issuing Ut				
EVERG	Y KANSAS CEN	ΓRAL RATE A	REA	Replacing S	chedule <u>Initial</u>	Sheet 1
(Territo	ory to which sched	ule is applicable)	which was f	iled		
No supplement or shall modify the ta	separate understandin ariff as shown hereon.	g			Sheet 1 of 3 Sheets	
		cus	STOMER CAPAC	ITY RIDER		
<u>AVAILABI</u>	<u>LITY</u>					
LLPS, sub	ject to Company	y's capacity ne	ed and the Compa	ny's full discretion	the Company's reta . Contractual bilate f 10,000 kilowatts (k	ral agreements
APPLICA	<u>BILITY</u>					
	ion capacity as S				ble Customer for us or use by the Compa	
<u>TERM</u>						
The specification and Comp		established un	der the respective	bilateral agreemei	nt executed betwee	n the Customer
BILLING						
price and reduced be accredited	the negotiated p by the applicable I kW of contracte	ricing in the ca SPP planning ed customer ca	pacity contract for e reserve margin. ¬ pacity applicable to	each accredited k\ The monthly billing that same month	e Schedule LLPS D W of contracted cus g demand shall be . Details concerning dule LLPS Service	tomer capacity, reduced by the g the amount of
differentia and Custo the bilater negotiated seasonal p	ted, following estance shall define ral capacity con price will be me periods establishes not align,	tablished SPP the accredited actracting proce emorialized in the dust	processes and revised capacity amounts see. Details concern he Schedule LLPS tomers rate for elections.	sed as needed to rand planning rese rning the amoun Service Agreeme tric service. Shou	protocols and shall reflect any changes. erve margin requirer t of capacity contr nt. Seasonal period ald the SPP seasons asonal amounts with	The Company nents as part of acted, and the ds align with the s and Company
Customer Adjustmer		cted under this	rider shall be exclu	ded from the Com	pany Energy Cost A	Adjustment/Fuel
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	CORPORATION (GOVERNA E GOR			
EVERGY KANSAS		ERGY KANSAS SOUNAMED TO THE PROPERTY OF THE PR	JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE CCR			
				Replacing Sc	hedule Initial Sheet 2			
	Y KANSAS CENT							
	ory to which schedu			which was in	ed			
shall modify the t	r separate understandin tariff as shown hereon.	5			Sheet 2 of 3 Sheets			
		CUS	STOMER CAPA	CITY RIDER				
PROGRA	M PROVISIONS	AND CONDIT	<u> TIONS</u>					
but are no other term determine	ot limited to, the c n(s) necessary to	apacity amoust define the expandance	nt, the capacity acc pected capacity to	creditation, capacity be received. The ac	nd provide provisions that include, price, deliverability terms and any ccredited capacity amount shall be nd winter), as determined by the			
the Custo agreemer from anot capacity v	mer, or an affiliat nt. The Company her resource sub will be subject to	te of the Custon may alternate ject to mutual the same m	omer, and shall be ively accept replac agreement betwee aterial terms and	transferred to the C cement accredited co en the parties. Any conditions as the c	d by the Customer, a subsidiary of ompany via a bilateral contractual apacity provided by the Customer agreed to replacement accredited original capacity source. Capacity ble for use under this rider.			
			erable to the appr bility costs, as dete		oad node. The Customer shall be			
			ental, either opera company's sole dis		ically, to the Company's existing			
capacity. to pay a "r accredited Payment Received Customer	If the Customer- make-whole payn d capacity actual shall be calculate Accredited Cap -supplied capaci	supplied capa nent" for the di lly received ir ed in accordal acity x 1,000 ty is greater th	city is less than the fference between to that year (the "C nce with the follow kW/MW) × Applic	e contracted amoun he expected contrac Capacity Shortfall P ing formula: (Expec able Customer Rat amount, the Custor	as compared to the contracted t, the Customer shall be obligated sted capacity amount and seasonal cayment"). The Capacity Shortfall sted Contracted Capacity – Actual the Demand Charge. If the actual mer will be compensated for each			
establishe	ed under this ride	shall be exam	nined and the Com		ner agree that the bilateral contract is to terminate or revise the bilateral agreed to.			
Issued	February	11	2025					
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HE STATE (CORPORATION (COMMISSION	OF KANSAS			
VERGY KANSAS			TH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDULE_	CCR
	(Name of Issuing Uti	llity)	Renlecina Sc	hedule <u>Initial</u>	Sheet 3
EVERG	Y KANSAS CEN	TRAL RATE AF	REA	Replacing Sc	medure minar	SHEET
(Territ	tory to which sched	ule is applicable)		which was fi	led	
lo supplement o hall modify the	or separate understandin tariff as shown hereon.	g			Sheet 3 of 3 Shee	ts
		CUS	TOMER CAPACI	TY RIDER		
CONDITI	ONO					
CONDITI	<u>ONS</u>					
			mpany's General T ation subsequently		ions as approved	l by the Kansas
		schedule are	subject to change	es made by orde	r the regulatory	authority having
jurisdictio	on.					
ssued	February	11	2025			
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THE STATE	CORPORATION C	COMMISSION	OF KANSAS			
EVERGY KANSAS	S CENTRAL, INC., & EVE			KANSAS CENTRAL	SCHEDULE	CER
	1)	lame of Issuing Uti	lity)	Renlacina	g Schedule Initial	Sheet1
EVERO	GY KANSAS CENT	RAL RATE AF	REA	represent	5 5 5 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
(Te	erritory to which sche	dule is applicable	e)	which wa	s filed	
No supplement of shall modify the	or separate understanding tariff as shown hereon.	5			Sheet 1 of 4 She	eets
			CLEAN ENERG	SY RIDER		
AVAILAE	BILITY					
rate sche		ective Custome	er who has execut	ted an LLPS Serv	ice under the Com vice Agreement with	
APPLICA	ABILITY					
procurem addition to process, more res resource: Custome the Company Requesti Renewalt	nent of clean ener to the Company's the eligible Custor cources selected in s, such as dema r's proposed gene pany and the Req ng Customer for the ole Energy Credits to the Requesting	rgy resources Preferred Resomer may reque In the Compan Ind-side mana Iration is adopt I uesting Custo I ne selected res Is ("RECs") to	and/or replacement and/or replacement. Within the street clean resource y's Preferred Resagement, energy ed by the Compaismer will execute accurces and any athe Requesting Cources.	ent of one or month the Company's express be deploy source Portfolio. efficiency, and may as part of a Clara agreement the ppropriate credit customer's bill.	under Schedule Llore existing resource Integrated Resource yed in place of or in This shall include battery storage. ean Energy Preferre at determines cost including considera to energy or capace esources as a result	ses in lieu of or in the Planning ("IRP") addition to one or distributed energy of the Requesting the Resource Plan, recovery from the attion of any related sity will be directly
DEFINIT	<u>IONS</u>					
For purpo	oses of this Rider,	the following of	definitions apply:			
and equivelect the n	analyzes demand valent basis, subje- ric energy resource let present value of	d-side resourcect to compliares. The ultima of long-term ut e safe, reliable	es, supply-side ince with all legal te goal of an IRP i ility costs while e , and efficient, at j	resources, and mandates that r is to develop a Pr nsuring the Com	esource Planning prenewable energy may affect the sele eferred Resource Fupany can provide ible rates, and in a nal policies.	resources on an ction of Company Plan that minimizes ts Customers with
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THE STATE CORPORATION COMMISE EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS		ANSAS CENTRAL SCHEDULE	CER			
	suing Utility)					
EVERGY KANSAS CENTRAL RA	ATE AREA	Replacing Schedule <u>Initial</u>	Sheet2			
(Territory to which schedule is ap	oplicable)	which was filed				
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 4 Sh	neets			
	CLEAN ENERGY	' RIDER				
followed by a prudent utility or	perator during the relevar own at the time the decisi	ues, and standards that would be nt time period or that, in the exer on was made, could reasonably h	cise of reasonable			
deployed in place of or in additi	on to the generation reso	uests that one or more clean en urces selected in the Company's F support the same Clean Energy F	Preferred Resource			
		pany has designated as its Prefer ission by the Company for implen				
plan the Company may develo the Company will modify its Pre and evaluation of certain clear more generation resources sel discretion in preparing the Cle Resource Plan meets the Co	p. If the Company elects eferred Resource Plan follow resources to be modeled ected in the Company's lean Energy Preferred Rempany's requirements to Preferred Resource Plan	rgy Preferred Resource Plan is a to create a Clean Energy Preferrowing an eligible Requesting Cust and deployed in place of, or in Preferred Resource Plan. The Cosource Plan to ensure the Clear provide safe, reliable, and efficiently shall be subject to gaining all approximation.	red Resource Plan, stomer's request for a addition to one or ompany retains full a Energy Preferred cient service. The			
PROGRAM PROVISIONS						
All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Customer's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. In considering supply-side resources, the Company will not place any limitations on the size of the resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the						
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	CORPORATION					
EVERGY KANSAS			JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	CER
		Name of Issuing Ut	tility)	Replacin	g Schedule Initial	Sheet3
EVERO	GY KANSAS CEN	TRAL RATE A	REA			
(Te	erritory to which sch	edule is applicab	le)	which w	as filed	
No supplement of shall modify the	or separate understanding tariff as shown hereon	ng			Sheet 3 of 4 Sh	eets
			CLEAN ENERG	Y RIDER		
at its sole requirem	e discretion. The ents to provide s	Company will e afe, reliable, ar	ensure any Clean E nd efficient service t	nergy Preferred or all customer		ets the Company's
Requesti the Clear regulator	ng Customer(s) and Energy Preferre y approvals. The	and Company s d Resource Pla e Requesting C	shall execute a cor an, plus all administ customer(s) shall be	nmercial agree rative costs, inc responsible fo	Plan and wishes to ment that determine cluding those associ or all such administr otherwise executed	es cost recovery of ated with obtaining ative and approval
and is su Company resource to the C predetern submitted manner s	ubject to Commisy will follow Goods or combination company's Prefermination filing. To for Commission	ssion review and I Utility Practice of resources the red Resource the agreement approval as per Company in its in the second sec	nd order. If found to execute the Clast would be procured Plan, would be sexecuted between part of any such preserved.	to meet IRP rean Energy Preed pursuant to the ubmitted to the Company and determination to	on through the Comprequirements by the ferred Resource Plants rider and result in the Commission for I the Requesting Commission of the Requestion of t	e Commission, the an. Any alternative a material change review through a ustomer would be re not granted in a
and all re to, an ins paid by tl	esources included stallment paymen he Requesting Co	l in establishing t price will be c ustomer(s) ove	g the Clean Energy alculated, inclusive	Preferred Reso of any Contribu reater than the	updated to reflect a ource Plan. Unless ution in Aid of Cons expected life of the	otherwise agreed truction taxes, and
CHARGE	ES AND BILLING					
Requesti		the selected re			nat determines cost t including considera	
	nomic Developm r under this rider		ll not be applied t	o the Levelized	d Charge imputed	to the Requesting
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HE STATE (CORPORATION (COMMISSION	OF KANSAS			
ERGY KANSAS			JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	CER
	(Name of Issuing Ut	tility)	Replacing	Schedule Initial	Sheet 4
EVERG	Y KANSAS CEN	TRAL RATE A	REA	1 2	·	
(Ter	ritory to which sch	edule is applicab	le)	which wa	s filed	
o supplement or nall modify the	r separate understandin tariff as shown hereon	ng ·			Sheet 4 of 4 S	heets
			CLEAN ENERG	Y RIDER		
TERMINA	ATION					
Preferred Preferred pay the c	Resource Plan s Resource Plan (outstanding Cost	pecific to the R or allocated po Differential as	Requesting Custom ortion) has been fu	er and before the lly paid, the Requ nt, and shall be	Cost Differential uesting Customer	uted a Clean Energ of the Clean Energ shall be required t dditional terms an
RENEWA	BLE ATTRIBUT	<u>ES</u>				
commerci Energy Pr	al agreement recreterred Plan.	garding the tre	equesting Customo			
CLEAN R	ESOURCE PRO	DUCTION DA	<u>.TA</u>			
			ourly output data ean Energy Preferr			e clean resource(s
CONDITION	<u>ONS</u>					
requireme		n the above-	referenced separa			including collatera tiated between th
			ompany's General cation subsequent		ditions as appro	ved by the Kansa
All provis		schedule are	e subject to chan	ges made by o	der the regulato	ry authority havin
ssued	<u>Fe</u> bruary	11	2025			
ssued	February Month	11 Day	2025 Year			
ssued						

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	CORPORATION (.GY KANSAS CENTRAL	SCHEDULE	CSR			
EVERGI KANSAS		Name of Issuing Ut							
EVERG	Y KANSAS CEN	TRAL RATE A	REA	Replaci	ng Schedule <u>Initial</u>	Sheet1			
(Ter	rritory to which sch	edule is applicab	le)	which w	vas filed				
No supplement o shall modify the	r separate understandin tariff as shown hereon.	ig ·			Sheet 1 of 1 S	heets			
		C	OST STABILIZ	ZATION RIDER					
AVAILAB	<u>ILITY</u>								
This rider	is applicable to a	all Customers i	eceiving service	e under Schedule	LLPS.				
<u>APPLICA</u>	BILITY								
receiving Schedule substantia	The Cost Stabilization Rider ("CSR") requires an additional charge (the "CSR Charge") paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred by the Company to serve Schedule LLPS Customers. Making the CSR non-bypassable ensures that Schedule LLPS Customers are substantially covering the cost to serve them through their tariffed rates and through any other voluntary riders in which the Schedule LLPS Customer enrolls.								
<u>TERM</u>									
	under this schedu y Schedule LLPS		plied during the	Term of the Custo	omer's service, con	sistent with and as			
BILLING									
revenue a Estimated the estim approved Customel Customel	and estimated fird base rate reven ated final bill reveconomic develor's estimated rate r's billing through	nal bill revenue the shall be the renue shall be opment rate. So revenue, an an this charge.	e prior to applying revenue product the base rate Should the Schellmount, express The CSR Chair	ng Schedule CCF aced by all applical revenue plus any edule LLPS Custon aed in a dollar per l	R, Schedule DRLR, ble base rate and napplicable rate dis mer's estimated revkW (\$/kW) charge, pmer-specific and r	estimated base rate, or Schedule CER. non-LLPS riders and scounts, such as an evenue fall below the will be added to the memorialized in the			
	Charge shall be bject to any relate				tified as a separate	e line item and shall			
CONDITI	<u>ONS</u>								
	nereunder is sub on Commission a				onditions as appro	ved by the Kansas			
All provis jurisdictio		schedule are	e subject to ch	anges made by	order the regulato	ry authority having			
Issued	February Month	11 Day	2025 Year						
Effective	Month	Day	Year						

THE STATE CORPORATION COMMISSION OF KANSAS EVERCY KANSAS CENTRAL, RC., & EVERGY KANSAS SOUTH, INC., & BALL PURPOY KANSAS CENTRAL (Name of Issuing Littlity) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) Maintenance of the standard and the schedule is applicable) Maintenance of the schedule is applicable which was filed DEMAND RESPONSE & LOCAL GENERATION RIDER AVAILABILITY This rider is available to any Commercial & Industrial Customer receiving permanent electric service under the Company's retail rate Schedule LLPS subject to the terms of that schedule. Customers may participate in Schedule DRLR and other eligible Dermand Response ("DR"), and Interruptible Schedules offered by the Company. To participate, the Customer's load reduction capability is registered for demand response participation in a wholesale market directly by the Customer or via a DR Aggregator other than the Company. APPLICABILITY The Demand Response & Local Generation Rider ("Program" or "DRLR") enables large customers enrolled in Schedule LLPS to participate in an interruptible demand response program in which participants can designate some amount of load as interruptible (i.e. curtailable) and provide the Company with the right to curtail participation load outing peak and constrained grid condition periods to improve system reliability, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or provide a more economical option to available generation or market energy purchases in the wholesale market. The Company may, in its discretion, request that a participating customer curtail for any of these operational or economic reasons. DEFINITIONS For purposes of this Program the following definitions apply: 1. Participation Agreement – A non-tariffed commercial contract between the Company and Customer, shell be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and execut						Index	
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	E CORPORATION										
EVERGY KAN	SAS CENTRAL, INC., & EV			' KANSAS CENTRAL	SCHEDULE	DRLR					
	(Name of Issuing Ut	ality)	Replacin	g Schedule Initial	Sheet2					
EVE:	RGY KANSAS CEN	ΓRAL RATE A	REA								
(Territory to which sch	edule is applicab	le)	which wa	as filed						
No suppleme shall modify	nt or separate understandin the tariff as shown hereon	g			Sheet 2 of 8 Sh	eets					
	DI	EMAND RES	PONSE & LOCA	AL GENERATION	ON RIDER						
4.	Enrolled Load – T Customer may be				n the Participation A	agreement that the					
5.	Curtailment Event energy consumption				es the need for Par	ticipants to reduce					
6.		the curtailme	nt event period.	Baselines are de	he Customer most eveloped for each						
7.	 Reduction Credit ("RC") – Credit amount for the curtailment event period during which the event is called and the period(s) of time the Customer has successfully curtailed load. 										
PROG	PROGRAM PROVISIONS AND CONDITIONS										
make t	mers will have two ti heir load available f lity for measurable a	or DRLR curtai	ilments during that	t time. A Participa	ant must show econ	omic and technical					
Op					per 30 and winter cu hrough Friday exclu						
Ор	otion 2: Unconstrained	d: All hours: All	days; January thi	ough December							
charac (measi and co	ompany shall evalunteristics of the facility ured in kW) to detend in the Participal ovide advance notice load.	y's equipment rmine the Enro nt to being able	to establish a curb blled Load. The P e to curtail their Er	tailment plan and articipation Agree nrolled Load durir	estimated associatement will specify the age of the state of the specify the state of the state	ed curtailable load he curtailable load ent. The Company					
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windov identifi	v, based on the P	articipant's ch Option 2 for th	osen option above e purpose of Sched	. Notwithstandii lule DRLR, the	ng the intended Company reserve	ng each curtailment curtailment periods s the right to curtail
Partici		cipate. Particip	oation Agreements s			nt to increase the or curtailment event
•	Minimum number	of events/tests	s per season (summ s per season (winter event – 10 minutes	,		
on-site		I the meter ge				articipant may utilize A threshold for the
1.				rtailment plan to	o curtail at least it	s Enrolled Load for
2.	The Participant's I utilized in conjunc curtailment plan. 1	ouilding/energy stion with the f The Participant utilized to exe	facility's on-site ger receives the integr	em ("BMS" or "E neration or othe ated signal from	r curtailment met the utility's event	utomation system is hods to execute its calling system and ned adjustments to
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Name of Issaing Utility EVERGY KANSAS CENTRAL RATE AREA Replacing Schedule Initial Sheet 4	THE STATE (CORPORATION (COMMISSION	OF KANSAS							
Replacing Schedule Initial Sheet 4	EVERGY KANSAS	CENTRAL, INC., & EVI	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	DRLR				
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The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement. WHOLESALE MARKET REGISTRATION Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated Marketplace unless the Company has scheduled a potential demand response curtailment event for the same time period. Participation in MRR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payment less MRR fees. All SPP registration and technical requirements, market operating and settlement procedures, MRR fees, and other terms and fees are detailed in the Participation Agreement. PRICING All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use d		DE	EMAND RES	PONSE & LOCA	L GENERATION	ON RIDER					
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and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated Marketplace unless the Company has scheduled a potential demand response curtailment event for the same time period. Participation in MRR authorizes the Company to offer the Customer's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payment less MRR fees. All SPP registration and technical requirements, market operating and settlement procedures, MRR fees, and other terms and fees are detailed in the Participation Agreement. PRICING All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle. Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction. Issued February 11 2025 Month Day Year	WHOLES	WHOLESALE MARKET REGISTRATION									
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THE STATE	CORPORATION (COMMISSION	OF KANSAS			
EVERGY KANSA	S CENTRAL, INC., & EVI	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE	DRLR
	(1	Name of Issuing Ut	tility)	Danlaain	g Schedule Initial	Sheet 5
EVERO	GY KANSAS CEN	ΓRAL RATE A	REA	Kepiacing	g Schedule Initial	Silect3
(Te	erritory to which scho	edule is applicab	le)	which wa	ns filed	
No supplement of shall modify the	or separate understandin tariff as shown hereon.	g			Sheet 5 of 8 Sh	neets
	DE	EMAND RES	PONSE & LOCA	L GENERATION	ON RIDER	
REDUCT	ΓΙΟΝ AMOUNT					
Participa algorithm to foreca match re hourly do curtailme hourly avenue shall pay curtailab	nt's demand savin to develop a cust st load impacts fo cent operational aemand during the nt's actual meter ent event. All kW serage kW achieved the Participant of the Participant of the RA formula is:	ings associated tomer-specific or each hour of and/or weather e curtailment ed hourly usathall be calculated divided by the established based associated.	ed with a DR curta baseline for each of the event absent a patterns. This base event. The differen age during the cur ted as a whole num the kW enrolled is to as of Schedule DR	ailment event. A lay from historic curtailment ever eline is then conce between the tailment event liber, and may the Participant's LR for the achiurtailment as de	A CBL approach a metered usage da ent. This baseline inpared to the actual forecasted hourly equals the hourly bus be rounded uppercent kW achieved average pertailed in the Partic	to determine the applies a model or ta that is then used is calibrated to best all metered average to baseline and the kW impact of the or down. The event wed. The Company cent of its enrolled ipation Agreement.
	•	iouriy KA – C	BL KWII IOF each	iour – Actual I	iourly Kvvii	
<u>PARTICI</u>	PANT PARTICIPA	ATION FEES				
Participa	nts shall be asses	sed the follow	ing program fees a	nd charges as s	pecified in the Part	icipant Agreement:
6	earnings associate	ed with capaci) Fee – Participan ty reduction related allment period that t	to the DRLR	enrolled MW capad	for any foregone city for the realized
i	mplementation/ma	anagement, ar		h shall be recov	ered based on a f	Program delivery, orecasted estimate
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HE STATE (CORPORATION	COMMISSION	OF KANSAS			
ERGY KANSAS			TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	DRLR
	(Name of Issuing Ut	ility)	Renlacin	g Schedule <u>Initial</u>	Sheet 6
EVERG	Y KANSAS CEN	TRAL RATE AI	REA	replacin	g Senedare	Silect
	rritory to which sch		e)	which wa	as filed	
supplement or all modify the	r separate understandir tariff as shown hereon	ng			Sheet 6 of 8 Sh	eets
	<u>DI</u>	EMAND RES	PONSE & LOCAL	GENERATION	ON RIDER	
REDUCT	ION CREDIT					
credits ar "Constrair	e based on a rat	te of \$54.00 pe s, and shall be	ormance credit for ea or kW-year for "Uncoo paid in accordance a below.	nstrained" Pa	rticipants and \$43.2	20 per kW-year fo
	Monthly R		verage RA x Month ained) - DR EO Fee			ed or
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plement or separate lodify the tariff as sl	e understanding shown hereon.	lle is applicable)		which w	C1 1						
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REDIT SCHED	DEM	supplement or separate understanding all modify the tariff as shown hereon. Sheet 7 of 8 Sheets									
REDIT SCHED		IAND RESPON	ISE & LOCAL	GENERATI	ON RIDER						
REDIT SCHEL	N. II E										
					onal performance	-					
	•		•		that the curtailm ot called, or if the						
					nedule applicable						
elow.		ap aa			одано арриодин						
				Demand							
				Response	Unconstrained	Constrained					
Month	Allocation	Unconstrained	Constrained	Earnings	Max Hours Per	Max Hours					
	Percentage			Opportunity	Month	Per Month					
				Fee							
		\$/kW per Month	\$/kW per Month	\$/kW per Month	Hours	Hours					
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480					
	12.5%	¢6.7E	4-00								
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480					
February March	2.5%	\$1.35	\$5.38 \$1.08	(\$1.31) (\$0.26)	672 219	480 96					
<u> </u>			·	. ,							
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96					
March April	2.5% 2.5%	\$1.35 \$1.35	\$1.08 \$1.08	(\$0.26) (\$0.26)	219 219	96 96					
March April May	2.5% 2.5% 2.5%	\$1.35 \$1.35 \$1.35	\$1.08 \$1.08 \$1.08	(\$0.26) (\$0.26) (\$0.26)	219 219 219	96 96 96					
March April May June	2.5% 2.5% 2.5% 12.0%	\$1.35 \$1.35 \$1.35 \$6.48	\$1.08 \$1.08 \$1.08 \$5.16	(\$0.26) (\$0.26) (\$0.26) (\$1.26)	219 219 219 720	96 96 96 461					
March April May June July	2.5% 2.5% 2.5% 12.0% 14.0%	\$1.35 \$1.35 \$1.35 \$6.48 \$7.56	\$1.08 \$1.08 \$1.08 \$5.16 \$6.02	(\$0.26) (\$0.26) (\$0.26) (\$1.26) (\$1.47)	219 219 219 720 744	96 96 96 461 538					
March April May June July August	2.5% 2.5% 2.5% 12.0% 14.0%	\$1.35 \$1.35 \$1.35 \$6.48 \$7.56	\$1.08 \$1.08 \$1.08 \$5.16 \$6.02 \$6.02	(\$0.26) (\$0.26) (\$0.26) (\$1.26) (\$1.47) (\$1.47)	219 219 219 720 744 744	96 96 96 461 538 538					
March April May June July August September	2.5% 2.5% 2.5% 12.0% 14.0% 14.0%	\$1.35 \$1.35 \$1.35 \$6.48 \$7.56 \$7.56	\$1.08 \$1.08 \$1.08 \$5.16 \$6.02 \$6.02 \$4.30	(\$0.26) (\$0.26) (\$0.26) (\$1.26) (\$1.47) (\$1.47) (\$1.05)	219 219 219 720 744 744 720	96 96 96 461 538 538					

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HE STATE	CORPORATION	COMMISSION	OF KANSAS			
ERGY KANSAS	S CENTRAL, INC., & EV	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	DRLR
	(Name of Issuing Ut	tility)	D 1 '		ci , o
EVERO	GY KANSAS CEN	TRAL RATE A	REA	Replacing	g Schedule <u>Initial</u>	Sheet8
(Te	rritory to which sch	edule is applicab	le)	which wa	s filed	
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	Di	EMAND RES	PONSE & LOCAL	GENERATION	ON RIDER	
<u>PARTICI</u>	PATION AGREE	MENT TERM				
and dura a term of as set for	tion requirements one year and auto	s associated wi omatically rene	te the Participant's lith each DR curtailm with one-year increr t. The Company res	ent event. The nents unless te	Participation Agree rminated per notific	ement shall last for ation requirements
REPORT	<u>ING</u>					
season s	npany shall calcu ummary outlining evaluated annuall	, the Participan	le the Participant w t's performance. Pa	ith its post eve rticipant's curta	nt settlement calcu ailment plans and re	lations and end o eduction strategies
<u>EVALUA</u>	<u>TION</u>					
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	E CORPORATION (V ANCAC CENTD AT	SCHEDI II E	GSR
VERUI KANS	AS CENTRAL, INC., & EV	Name of Issuing Ut		KANSAS CENTRAL	SCHEDULE	USK
EVER	GY KANSAS CEN	_	• •	Replacin	g Schedule <u>Initial</u>	Sheet1
(7	Territory to which sch	edule is applicab	le)	which wa	as filed	
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		GREEN S	SOLUTION CON	NECTIONS RI	<u>DER</u>	
AVAILA	BILITY					
receivir with an	ig permanent electi	ric service from onthly peak der	n the Company thro nand greater than 2	ough Schedules 200 kilowatts (kV	SGS, MGS, LGS, V). Customers that	customers currently ILP, LLPS, or LTM have an aggregate e of 200 kW per.
	mpany may deem (12) months preced				eceived a disconno	ection notice within
APPLIC	CABILITY					
offer ar subscri	eligible Custome	r the opportun d with new rer	ity to subscribe to newable wind and/o	future year rer or solar generati	newable energy a on resources. Un	or "Program") is to ttributes within the der the Program, a teen (15) years.
<u>DEFINI</u>	<u>TIONS</u>					
For pur	poses of this Progr	am, the followi	ng definitions appl	y:		
1.	Customer: As defi Agreement.	ned in the Cor	mpany's General R	ules and Regula	ations as set forth	in the Participation
2.	Account: Except electricity is individ			he Company a	nd Customer, ea	ch premise where
3.	Subscriber: A Cus GSR Program.	stomer who ex	ecutes a Participat	ion Agreement v	with the Company	to participate in the
4.	the Company whe commercially oper	re renewable rational, renew cribers for a ter	attributes have been able generation factoring ten (10) or fift	en designated fo cilities shall be a	or the purpose of to vailable to provide	esources owned by his Program. Once forward renewable Resources shall be
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	E CORPORATION (ANGAC CENTRAL COLLED	шт	GSR
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EVE	RGY KANSAS CEN	_		Replacing Schedule	e <u>Initial</u>	Sheet2
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ll modify	nt or separate understandin the tariff as shown hereon				eet 2 of 7 Sho	eets
		<u>GREEN</u>	SOLUTION CON	NECTIONS RIDER		
5.	Program Resource megawatts ("MW"			ameplate capacity of th	ne Progran	n Resource(s) ir
6.	power for the Pro- wholesale energy distribution syster	gram at a poir market or by n where resc	nt in time. Production dedicated general ource output offset.	e Program Resources the program Resources the properties on meters at the point is power. The value is kWh"). Each Program R	ne power is of interco expressed	s injected into the nnection with the as the metered
7.	RE Level (measure) (in MW of alternative) represents the performance of the common calculated and uppersogram Resource	red in Megawa ating current parcentage of the extent the Pro- ercial operation dated as appro- es dedicated to	atts ("MW")) by the power) dedicated the Program Resources for at different time opriate to reflect the	nis is calculated for each total nameplate capacity of each Program phase to each program phase to a given phase are comes, the Customer's RE of Customer's share of to g the time in which the Coower.	y of the Pro The RE that produc prised of n Allocation tal nameple	ogram Resources Allocation Facto ce energy for the nultiple resources Factor shall be ate capacity of a
8.	Agreement that is	submitted by		RE Level shall be dete ubject to the terms of th owing formula:		
	DE L		[Customer's A	Annual Usage (MWh) * \$	Subscripti	on Level (%)]
	KE LE	evel (MW) =	[8,76) hours/year * Capacity	Factor]	
Wh	nere:					
9.	to the applicable designates a Prog	Program pha gram Resourc	se (with the Progr e for a given perio	capacity factor of the Pro am phase to be determ d of time; the assumed es dedicated to a Progra	nined by C net capaci	Company when ity factor shall b
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Month Day Year	Rey KANSAS CENTRAL, INC, & EVERGY KANSAS SOUTH, INC., db.a. EVERGY KANSAS CENTRAL Replacing Schedule						Index	
Replacing Schedule Initial Sheet 3	Replacing Schedule Injitial Sheet 3					ANG AG GENTER AL	COLLEDIN E	CCD
Replacing Scheduleinitial Sheet _3	Replacing Schedule Initial Sheel 3. (Territory to which schedule is applicable) which was filed Sheet 3 of 7 Sheets GREEN SOLUTION CONNECTIONS RIDER expected average hourly alternating current output of the Program Resource divided by the nameple capacity of the Program Resource measured in kW of alternating current power. 10. Customer's Annual Usage (MWh): This shall reflect the Subscriber's actual metered energy usage over the the Subscriber's actual metered energy usage over the the Subscriber's expected metered energy usage over the twelve (12) most recent monthly billing periods for which data is available, or, if such data is a variable, the Subscriber's expected metered energy usage over the twelve (12) monthly billing periods determined by the Company. The Customer's Annual Usage shall be established at the time to Participation Agreement is executed by the Subscriber. A Subscriber who experiences an increase load may amend its Participation Agreement during the term of subscription to increase the RE Let subject to the availability of Program capacity, consistent with the terms of the Participation Agreement to reflect new Subscription Level (1-100%): An enrolled Subscriber may subscribe in single periods in cond-hundred period (1-100%): An enrolled Subscriber may subscribe in single periods in cond-hundred period (1-100%) of the Subscriber's Annual Usage at the time the Participation Agreement to one-hundred period (1-100%) of the Subscriber's Annual Usage at the time the Participation Agreeme is submitted by the Customer, subject to the terms of Subscriber's Participation Agreement. 12. Subscriber's Allocated Share of Monthly Metered Production: This is calculated as the monthly Metered Production Rate for ea term length, and specific resource. Subsequent Program phases will be reflected on the applicable Gre Solution Rate Schedule for each phase. 14. Green Solution Charge ("GR"): The GC shall be calculated monthly as the Metered Production multiplied by the Customer's RE Allocation Factor and	RGY KANSAS CENT				ANSAS CENTRAL	SCHEDULE	GSK
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EVE	RGY KANSAS CEN	_	• •	Replacing	Schedule <u>Initial</u>	Sheet_	6
(Territory to which sch	edule is applicab	le)	which was	filed		
No supplements shall modify t	nt or separate understandir he tariff as shown hereon	ng			Sheet 6 of 7 S	heets	
		GREEN S	SOLUTION CONN	ECTIONS RID	<u>ER</u>		
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		ERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDULE	GSR			
		Name of Issuing Utility)					
EVERGY KA	ANSAS CENT	TRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 7				
(Territory	to which sche	edule is applicable)	which was filed				
supplement or separ all modify the tariff a	rate understanding as shown hereon.	y .	Sheet 7 of 7 Sheet	eets			
		GREEN SOLUTION CON	INECTIONS RIDER				
PRICING							
	JTIONS RAT	E SCHEDULE – PROGRAM R	ESOURCE NO. 1				
			istomer enrolled in Program Phase I	No. 1. Subsequen			
		/, shall have a separate rate sch		vo. 1. Subsequen			
	Year	Green Solution Rate (\$/MWh) Resource 1A XX MW	Green Solution Rate (\$/MWh) Resource 1B XX MW				
		15 Year Agreement Term	10 Year Agreement Term				
	1						
	3						
	4						
	5						
	6						
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	10						
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Darrin Ives, Vice President

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	CORPORATION			ANGAC CENTERAL	SCHEDUL	C	ILP
VERGI KANSA	S CENTRAL, INC., & EV	(Name of Issuing U	UTH, INC., d.b.a. EVERGY K Itility)	ANSAS CENTRAL	SCHEDUL	E	ILF
		`	•	Replacing	g Schedule_	ILP	Sheet1
	GY KANSAS CEN					_	
(Te. 2023	erritory to which sche	edule is applicable	le)	which wa	s filed	<del>January</del>	- <u>November 421,</u>
No supplement of that modify the	or separate understanding tariff as shown hereon.	ng			Sheet	1 of 3 She	ets
		INDUSTR	RIAL AND LARGE F	POWER SERVI	<u>CE</u>		
AVAILAE	<u>BILITY</u>						
Electric s	service is available	e under this ra	te schedule at point	s on the compa	ny's existin	g distribu	ition facilities.
<u>APPLICA</u>	<u>ABILITY</u>						
greater the will be reakdown RATE FO	han 25,000 kW. <u>s</u> equired to receiv	Should a custo ve service und plemental, shou SECONDARY	supplied at one pomer reasonably expler Schedule LLPS of term, resale or show the VOLTAGE VSILPSECSLR	ect their deman	d to exceed thedule is	d 75,000	kW, the custome
CU	STOMER CHARG	GE .	\$356.66				
ENI	ERGY CHARGE		\$0.01433 per	kWh			
DE	MAND CHARGE		\$17.188 per kV	V			
Plus	s all applicable ad	ljustments and	surcharges.				
	OR SERVICE AT VSILP, WCILPSLR,		<u>LTAGE</u>				
CU	STOMER CHARG	GE .	\$356.66				
EN	ERGY CHARGE		\$0.01433 per	kWh			
DE	MAND CHARGE		\$16.050 per kW	1			
Plus all a	applicable adjustn	nents and surc	harges.				
1	Г.1	11	2025				
Issued	February Month	11 Day	2025 Year				
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HE STATE CORPORAT							
VERGY KANSAS CENTRAL, INC			NSAS CENTRAL	SCHEDUL	E	ILP	
	(Name of Issuing	(Utility)	Replacir	ng Schedule_	ILP	Sheet_	2
EVERGY KANSAS	S CENTRAL RATE	AREA	•				
(Territory to whice 2023	ch schedule is applicat	ble)	which w	ras filed	<del>January</del>	- <u>November</u>	<u>421</u> ,
To supplement or separate unde hall modify the tariff as shown	rstanding hereon.			Sheet	2 of 3 She	ets	
	INDUST	RIAL AND LARGE PO	OWER SERV	<u>ICE</u>			
RATE FOR SERVIC WCILPTRN, WSILPTR		I <mark>ION VOLTAGE</mark> WSILPTRNSLR, WCILP	TRNPP, WSIL	PTRNPP			
CUSTOMER C	HARGE	\$356.66					
ENERGY CHA	RGE	\$0.01361 per k	:Wh				
DEMAND CHA	RGE	\$13.042 per kW					
Plus all applica	ble adjustments an	d surcharges.					
MINIMUM MONTHL	Y BILL						
Service Agreement,		r 25,000 kW of Billing adjustments and surch		the minimu	m specifi	ed in the	Electric
BILLING DEMAND							
Billing Demand shall	be the greatest of						
1. 25,000 kW,	or						
		during the 15-minute octor, as described belo		dimum use d	during the	e month, a	ıdjusted
		g Demand, as adjusted Igust or September, wi					evious
4. the minimun	n demand specified	I in the Electric Service	e Agreement.				
Issued February		2025					
Month	Day	Year					
Effective							
Month	Day	Year					
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	E CORPORATION (		<b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANGAG CENTRAL SC	перін і	3	ILP	
EKUI KANS		(Name of Issuing U		ANSAS CENTRAL SC	HEDULI	<u> </u>	ILI	
EMEI				Replacing Sch	edule	ILP	Sheet_	3
	RGY KANSAS CENT Ferritory to which sche			which was file	A	Ionnom	November	121
	123	duic is applicable		which was the		January-	November	<u>_</u> ∓ <u>Z1</u> ,
o supplement all modify t	nt or separate understanding the tariff as shown hereon.	g.			Sheet	3 of 3 Shee	ets	
		INDUSTR	RIAL AND LARGE P	OWER SERVICE				
ADJUS	STMENTS AND SU	RCHARGES						
If the p multiply Other A	ying by 0.90 and div Adjustments and Su	iding by the p <u>rcharges</u>	s than 0.90 at the po ower factor. stment as provided in	•		nand will	be incre	ased b
	<ol> <li>Retail Ene</li> <li>Property T</li> <li>Transmiss</li> <li>Environme</li> <li>Renewable</li> <li>Energy Eff</li> <li>Tax Adjust</li> </ol>	ax Surcharge ion Delivery C ental Cost Rec e Energy Proc ficiency Rider	Charge covery Rider					
DEFIN	ITIONS AND COND	<u> ITIONS</u>						
1.	supplied to a singl	e location at p	nately 60 hertz, at tooints on Company's d Charge applies to	existing transmissi	on or d	istribution	n facilities	s havir
2.			red at delivery volta tage and adjust suc				right to r	neasu
3.	require the custor	ner to execut	r this rate schedule e an Electric Servic erm when additional	e Agreement with	an add	litional ch	narge, or	speci
4.			is subject to Compa nission of Kansas a					
5.	All provisions of thi jurisdiction.	s rate schedu	le are subject to cha	nges made by order	of the r	egulatory	/ authorit	y havir
ssued	February Month	11 Day	2025 Year					
Effective _	Month	Day	Year					

(NANSAS CENTR to which schedu ate understanding s shown hereon.	GY KANSAS SO ame of Issuing AL RATE A le is applicab	UTH, INC., d.b.a. EVER Utility) AREA	R	eplacing Schedule		Sheet_ ber 21, 202	
(NANSAS CENTR to which schedu ate understanding s shown hereon.	ame of Issuing  AL RATE A  le is applicab	Utility) AREA	R	eplacing Schedule	Novem	Sheet_ ber 21, 202	
ANSAS CENTR to which schedu ate understanding s shown hereon.	AL RATE A	AREA	W	hich was filed	Novem	ber 21, 202.	
to which schedu ate understanding s shown hereon.	le is applicab	le)					3
ate understanding s shown hereon.		·					3
<u>′</u>	INDUSTE	RIAL AND LARG		She	et 1 of 3 She		
_	INDUSTE	RIAL AND LARG			201 1 01 3 3110	eets	
_			E POWER S	SERVICE			
e is available u	nder this ra	ate schedule at p	oints on the	company's exis	ting distribu	ution facili	ties.
<u>ΓΥ</u>							
5,000 kW. Sho	ould a custo service un	mer reasonably der Schedule Ll	expect their of PS. This r	demand to excerate schedule i	eed 75,000	kW, the c	ustomer
IER CHARGE		\$356.66					
CHARGE		\$0.01433	per kWh				
CHARGE		\$17.188 pe	r kW				
pplicable adjus	stments and	d surcharges.					
		<u>DLTAGE</u>					
IER CHARGE		\$356.66					
CHARGE		\$0.01433	per kWh				
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able adjustmer	nts and surc	charges.					
ebruary Month	11 Day	2025 Year					
Month	Day	Year					
	mer using elections, suppler endby, work endby, suppler endby, work endby, wor	mer using electric service 5,000 kW. Should a custo ed to receive service unandby, supplemental, should supplemental suppleme	mer using electric service supplied at one 5,000 kW. Should a customer reasonably ed to receive service under Schedule LL andby, supplemental, short term, resale or ERVICE AT SECONDARY VOLTAGE SILPSEC, WCILPSECSLR, WSILPSECSLR MER CHARGE \$356.66  "CHARGE \$0.01433  "CHARGE \$17.188 pe pplicable adjustments and surcharges."  ERVICE AT PRIMARY VOLTAGE, WCILPSLR, WSILPSLR  MER CHARGE \$356.66  "CHARGE \$356.66  "CHARGE \$16.050 per able adjustments and surcharges."	mer using electric service supplied at one point of de 5,000 kW. Should a customer reasonably expect their ed to receive service under Schedule LLPS. This is andby, supplemental, short term, resale or shared electric ed to receive service under Schedule LLPS. This is andby, supplemental, short term, resale or shared electric ed to receive service under Schedule LLPS. This is and by, supplemental, short term, resale or shared electric ed to receive service under Schedule CRVICE AT SECONDARY VOLTAGE  SILPSEC, WCILPSECSLR, WSILPSECSLR  MER CHARGE \$356.66  MER CHA	mer using electric service supplied at one point of delivery and with 5,000 kW. Should a customer reasonably expect their demand to exceed to receive service under Schedule LLPS. This rate schedule is andby, supplemental, short term, resale or shared electric service.  ERVICE AT SECONDARY VOLTAGE SILPSEC, WCILPSECSLR, WSILPSECSLR  MER CHARGE \$356.66  Y CHARGE \$17.188 per kW  Policable adjustments and surcharges.  ERVICE AT PRIMARY VOLTAGE WCILPSLR, WSILPSLR  MER CHARGE \$356.66  Y CHARGE \$356.66  Y CHARGE \$16.050 per kW  able adjustments and surcharges.	mer using electric service supplied at one point of delivery and with an average 5,000 kW. Should a customer reasonably expect their demand to exceed 75,000 ed to receive service under Schedule LLPS. This rate schedule is not appliantly, supplemental, short term, resale or shared electric service.  ERVICE AT SECONDARY VOLTAGE SILPSEC, WCILPSECSLR, WSILPSECSLR  MER CHARGE \$356.66  Y CHARGE \$17.188 per kW  pplicable adjustments and surcharges.  ERVICE AT PRIMARY VOLTAGE WCILPSLR, WSILPSLR  MER CHARGE \$356.66  Y CHARGE \$356.66  Y CHARGE \$16.050 per kW  able adjustments and surcharges.	mer using electric service supplied at one point of delivery and with an average Billing I 5,000 kW. Should a customer reasonably expect their demand to exceed 75,000 kW, the customer receive service under Schedule LLPS. This rate schedule is not applicable to andby, supplemental, short term, resale or shared electric service.  ERVICE AT SECONDARY VOLTAGE SILPSEC, WCILPSECSLR, WSILPSECSLR  MER CHARGE \$356.66  'C CHARGE \$0.01433 per kWh  D CHARGE \$17.188 per kW  pplicable adjustments and surcharges.  ERVICE AT PRIMARY VOLTAGE WCILPSLR, WSILPSLR  MER CHARGE \$356.66  'C CHARGE \$0.01433 per kWh  D CHARGE \$16.050 per kW  able adjustments and surcharges.

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HE STAT	E CORPORATION	COMMISSION	N OF KANSAS				
VERGY KAN	SAS CENTRAL, INC., & EV		OUTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDUI	LE	ILP	
		(Name of Issuing	Utility)	Replacing Schedule_	ILP	Sheet	2
	RGY KANSAS CEN						
(	Territory to which sche	dule is applicab	ole)	which was filed	Novemb	per 21, 2023	<u> </u>
No suppleme shall modify	nt or separate understandin the tariff as shown hereon.	g		Shee	t 2 of 3 Shee	ets	
		INDUST	RIAL AND LARGE P	OWER SERVICE			
	FOR SERVICE AT TRN, WSILPTRN, WO			PTRNPP, WSILPTRNPP			
С	USTOMER CHARG	βE	\$356.66				
Е	NERGY CHARGE		\$0.01361 per	kWh			
D	EMAND CHARGE		\$13.042 per kV	V			
Р	lus all applicable ad	justments and	d surcharges.				
MINIM	UM MONTHLY BIL	<u>=</u>					
			25,000 kW of Billing	g Demand, or the minimo	um specifi	ied in the	Electric
BILLIN	IG DEMAND						
Billing	Demand shall be th	e greatest of:					
1.	25,000 kW, or						
2.			during the 15-minute tor, as described bel	period of maximum use ow, or	during the	e month, a	ndjusted
3.				ed for power factor, establ			evious
4.	the minimum dem	and specified	in the Electric Service	ce Agreement.			
T1	Eshano	11	2025				
Issued	February Month	11 Day	2025 Year				
F.00 .							
Effective _	Month	Day	Year				
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	E CORPORATION						
VERGY KAN	SAS CENTRAL, INC., & EV	/ERGY KANSAS SOU (Name of Issuing U	JTH, INC., d.b.a. EVERGY KA	INSAS CENTRAL SCHEI	DULE	ILP	
		(Name of Issuing C	ounty)	Replacing Schedu	le <u>ILP</u>	Sheet_	3
	RGY KANSAS CEN						
(7	Territory to which sch	edule is applicabl	e)	which was filed	Novem	ber 21, 202	3
No supplements shall modify	nt or separate understandi the tariff as shown hereor	ng ı.		S	heet 3 of 3 She	eets	
		INDUSTR	IAL AND LARGE PO	OWER SERVICE			
ADJUS	STMENTS AND SU	IRCHARGES					
Power	Factor Adjustment						
If the p		e month is less		int of delivery, Billing	Demand wi	ll be incre	ased by
	Adjustments and Si		tment as provided in	the following schedul	ec.		
THETA	tes nereunder are s	subject to aujus	unent as provided in	the following schedul	es.		
		ergy Cost Adju Tax Surcharge					
		sion Delivery C					
		ental Cost Rec					
		le Energy Prog fficiency Rider	ıram Rider				
	7. Tax Adju						
DEFIN	ITIONS AND CON	DITIONS					
			-4-1-00 14-				ما المام
1.	supplied to a sing	le location at p	oints on Company's	ne standard phase an existing transmission ervice provided at prii	or distribution	on facilities	s having
2.				e; however, Company n measurements acco		e right to r	neasure
3.	require the custo	mer to execute	e an Electric Service	shall be one year. C e Agreement with an facilities are required	additional of	charge, or	special
4.				ny's General Rules an d any modifications s			
5.	All provisions of the jurisdiction.	nis rate schedul	e are subject to chan	ges made by order of	the regulato	ry authorit	y having
Issued	February	11	2025				
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	ORPORATION (					LIDO
EVERGY KANSAS C			TH, INC., d.b.a. EVERGY F	KANSAS CENTRAL	SCHEDULE	LLPS
	(1	Name of Issuing Ut	ility)	Replacin	g Schedule <u>Initial</u>	Sheet1
EVERGY	Y KANSAS CENT	TRAL RATE AI	REA			
(Terr	itory to which sche	edule is applicabl	e)	which wa	as filed	
No supplement or shall modify the ta	separate understandin riff as shown hereon.	g			Sheet 1 of 12 Sh	eets
		<u>LAR</u>	GE LOAD POW	ER SERVICE		
AVAILABII	<u> ITY</u>					
Electric se	rvice is available	under this rat	e schedule at point	s on the Compa	any's existing facilition	es.
Schedule I	LLPS Customer	receives trans		age the Custom	ransmission voltage ner will own, lease, station.	
of intercon Company i for purpos	nection, though maintains full dis es of Schedule	the Company cretion to eval LLPS eligibility	and Customer ma uate whether multip	y use multiple r ble meters or pro easonable disci	PS shall generally meters if determined emises may or may retion may require rechedule LLPS.	l appropriate. The not be aggregated
APPLICAE	BILITY					
Service un	der this schedul	e is required fo	or,			
1.	reasonably ex	pected to be		ess of a month	nedule LLPS with a ր lly maximum demar	
2.					ıle LLPS, have a mo megawatts (75 MW	
in new faction logistics, a to receive contract w	cilities and oper nd transportation service under th	ations by busi n, food and agr is schedule or,	inesses engaged i iculture; or professi , upon reaching an	n advanced ma onal and techni agreement with	for attracting large can anufacturing, aeros cal services have the company, to e proved by the Com	pace, distribution, e option to choose nter into a special
Issued	February	11	2025			
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	Month	Day	Year			

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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
VERGY KANSAS	S CENTRAL, INC., & EV	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDULE	LLPS
	(	Name of Issuing Ut	tility)			
EVER	GY KANSAS CEN	TRAL RATE A	REA	Replacin	g Schedule <u>Initial</u>	Sheet2
<u> </u>	rritory to which sch		le)	which wa	as filed	
No supplement of shall modify the	or separate understandir tariff as shown hereon	ng ·			Sheet 2 of 12	Sheets
		LAF	RGE LOAD POWE	R SERVICE		
metering Company metered. metering portion o	equipment neces y reserves the rig If the Company of is impractical or f the Customer's	essary to mea tht to make the letermines that economically i load in excess	der the Schedule LLF sure the incremental determination of what the nature of the expenses of the monthly basis applicable LLPS So	al load subject nether such lo pansion is such any will deterr eline, if any, w	et to the Schedule ad will be separate th that either separa mine, based on his vill be subject to the	e LLPS Tariff. The ely metered or sub- ate metering or sub- storical usage, what
<u>TERM</u>						
transition begins, o maximun	al load ramp per or as set forth in t or load may be lo	iod plus twelve he LLPS Servi wer than seve	rvice for a minimum e (12) years. The Te ce Agreement. During the five megawatts ervice Agreement.	rm shall comn ig the transitio	nence on the date mal load ramp per	permanent service iod, the Customer's
extend fo party to tl	or periods of five he LLPS Service	years ("Extens Agreement pro	LPS Service Agreer ion Term") at the en- ovides at least thirty-s Term of its intent not	d of the Term six (36) months	or any Extension s' written notice to	Term, unless either the other party prior
	remainder of the		nsion will remain subj nsion Term to the ex			
terminate	ed in writing and p	ursuant to the t	out the Term and ar erms of Schedule LL rate schedule pursu	PS or the LLPS	S Service Agreeme	ent, or the Customer
Issued	February	11	2025_			
	Month	Day	Year			
Effective						
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Ву			<del></del>			

THE STATE CORPORATION COMMISSION OF KANSAS  VERGY KANSAS CENTRAL, NC., & EVERGY KANSAS SOUTH, NC., das EVERGY KANSAS CENTRAL  (Name of Issuing Utility)  EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  Which was filed  Sheet 3 of 12 Sheets  LARGE LOAD POWER SERVICE  RATE  A. CUSTOMER CHARGE (per month):  \$386.67  B. GRID CHARGE Per kW of Grid Demand per month-Substation Per kW of Grid Demand per month-Trans.  C. DEMAND CHARGE: Per kW of Billing Demand per month All kW  \$22.985  Winter Season All kW  DETERMINATION OF DEMANDS  Demand shall be determined by demand instruments or, at the Company's option, by demand tests.  Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicat in any 15-minute interval during the month on all meters.  Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the twelve (12) months including the current month.  Minimum Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.  Effective  Effective  Effective  Effective  Effective  Hard ARF ARFA  Replacing Scheduleinitial Sheet3  Replacing Scheduleinitial Sheet3  Replacing Scheduleinitial Sheet3  Replacing Scheduleinitial Sheet3  Replacing Schedule Initial Sheet3  Replacing Schedule		CORRES :	001 D		Index							
Name of Issuing Utility    EVERGY KANSAS CENTRAL RATE AREA					ANSAS CENTRAI SCHEDI	шЕ	LIDC					
EVERGY KANSAS CENTRAL RATE AREA  (Territory to which schedule is applicable)  supplement or segnetate understanding all modify the tariff as shown hereon.  EARGE LOAD POWER SERVICE  RATE  A. CUSTOMER CHARGE (per month):  B. GRID CHARGE Per kW of Grid Demand per month-Substation Per kW of Grid Demand per month-Trans.  C. DEMAND CHARGE: Per kW of Billing Demand per month All kW  DETERMINATION OF DEMANDS  Demand shall be determined by demand instruments or, at the Company's option, by demand tests.  Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicat in any 15-minute interval during the month on all meters.  Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the twelve (12) months including the current month.  Minimum Demand: Minimum Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.  Sesued February 11 2025 Month Day Year	EKUT KANSA				ANSAS CENTRAL SCILLO	OLE	LLIS					
LARGE LOAD POWER SERVICE  RATE  A. CUSTOMER CHARGE (per month): \$386.67  B. GRID CHARGE Per kW of Grid Demand per month-Substation Per kW of Grid Demand per month-Trans. \$0.156  C. DEMAND CHARGE: Per kW of Billing Demand per month Summer Season S22.985  D. ENERGY CHARGE: Summer Season S0.00872 per kWh  DETERMINATION OF DEMANDS  Demand shall be determined by demand instruments or, at the Company's option, by demand tests.  Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicat in any 15-minute interval during the month on all meters.  Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the twelve (12) months including the current month.  Minimum Demand: Minimum Demand shall be 80% of the annual Contract Capacity.  Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.	EVERO				Replacing Schedule	<u>Initial</u>	Sheet	3				
LARGE LOAD POWER SERVICE  RATE  A. CUSTOMER CHARGE (per month): \$386.67  B. GRID CHARGE Per kW of Grid Demand per month-Substation \$0.248 Per kW of Grid Demand per month-Trans. \$0.156  C. DEMAND CHARGE: Per kW of Billing Demand per month \$22.985  D. ENERGY CHARGE: All kWh: \$0.00872 per kWh  DETERMINATION OF DEMANDS  Demand shall be determined by demand instruments or, at the Company's option, by demand tests.  Monthly Maximum Demand: The Monthly Maximum Demand is defined as the highest demand indicat in any 15-minute interval during the month on all meters.  Grid Demand: Grid Demand shall be equal to the highest Monthly Maximum Demand occurring in the twelve (12) months including the current month.  Minimum Demand: Minimum Demand shall be 80% of the annual Contract Capacity.  Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.	(Te	erritory to which sch	edule is applicable	e)	which was filed							
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Billing Demand: Billing Demand shall be the higher of: (a) the Monthly Maximum Demand in the current month or (b) the Minimum Demand.  Sued February 11 2025 Month Day Year					est Monthly Maximum D	emand occ	curring in th	ne last				
month or (b) the Minimum Demand.  Ssued February 11 2025  Month Day Year	Mi	nimum Demand: I	Minimum Dema	nd shall be 80% of	the annual Contract Ca	pacity.						
Month Day Year  Effective					(a) the Monthly Maximu	ım Demand	l in the cur	rent				
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Month Day Year  Effective												
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Month Day Year	ffective	Month	Day	Year								
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	CORPORATION		OF KANSAS JTH, INC., d.b.a. EVERGY	V ANGAG CENTDAI	SCHEDULE	LLPS
VERUI KANSAS		Name of Issuing Ut		KANSAS CENTRAL	SCHEDOLE	LLIS
EVERO	GY KANSAS CEN	ΓRAL RATE A	REA	Replacin	g Schedule <u>Initial</u>	Sheet 4
(Te	rritory to which sch	edule is applicab	le)	which wa	as filed	
No supplement of shall modify the	or separate understandir tariff as shown hereon	g			Sheet 4 of 12	Sheets
		LAF	RGE LOAD POW	ER SERVICE		
INTERIM	CAPACITY					
capabilition requirements and the Control to an Interior Capacity	es, the Company ents of the Custo Company must m erim Capacity Ag Adjustment") ca	may enter into mer until suffic utually agree of reement. The lculated accor	o specific market co cient system capac on the terms for the Customer shall be	ontract agreeme sity may be sup Interim Capaci subject to an ad of an Interim	ents to provide the plied by the Comp ty procured by the dditional demand of Capacity Agreeme	y's existing system necessary capacity any. The Customer Company pursuant charge (the "Interiment, with Customer nent.
REACTI\	/E DEMAND AD.	<u>IUSTMENT</u>				
month, a is greater reactive	charge of \$0.992 than fifty percent	94 per month : (50%) of the C rs shall be co	shall be made for e Customer's Monthly	ach kilovar by w Maximum Dem	hich such maximu and (kW) in that m	in kilovars. In each im reactive demand onth. The maximum d as defined in the
CONTRA	CT CAPACITY					
annual st		oad requireme	nt for each year of			stomer's forecasted schedule will specify
			the Contract Capa e last year of the T		Extension Term sl	nall be the same as
or any Ex years of t figure is I do so, the	ktension Term, withe term by up to so ower on a MW ba	ith the effective twenty-five me asis) ("Permiss	e date of any such gawatts (25 MW) o sible Capacity Redu	reduction occur ten (10) percen uction"), in total,	rring at any time a nt of the Contract ( without charge for	city during the Term fter the first five (5) Capacity (whichever such reduction. To e year for which the
Issued	February Month	11 Day	2025 Year			
Effective	Month	Day	Year			
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THE STATE (	CORPORATION	COMMISSION	OF KANSAS			
EVERGY KANSAS	S CENTRAL, INC., & EV	ERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	LLPS
	(	Name of Issuing Ut	ility)	D amla aim	a Cabadula Initial	Chart 5
EVERG	GY KANSAS CEN	TRAL RATE A	REA	Kepiacing	g Schedule <u>Initial</u>	Sheet5
(Te	rritory to which sch	edule is applicab	le)	which wa	as filed	
No supplement of shall modify the	or separate understandir tariff as shown hereon	ng			Sheet 5 of 12 S	Sheets
•			RGE LOAD POWE	R SERVICE		
least twe beyond the segin.  The Capa Minimum the Perm twelve (1 following twelve (1)  The Common The Common indicated the calcument the date in the cassign provision sole reason reduction.	nty-four (24)-monthe Permissible Confirst five (5) years aning of the year for acity Reduction For Monthly Bill using issible Capacity For Permissible Capacity reduction described it receives an involvent the Custome Contract Capacity Sonable discretion is permanent for	aths' prior notice apacity Reduction of the term by for which the reduction the called the Contract Reduction, times the capacity, times ever is greater sonable efforts the Custom will occur above. The Conce from the Contract of the Compared the Compared the Compared the Compared the Term and	twenty-five megaware. In addition, the Cition, with the effecting giving the Company eduction is sought, so culated as the differ to Capacity specified as the number of more, and (b) the nore the number of more the number of more are no earlier than run for any unmitigate ustomer shall pay the company for the feet ce its Contract Capany in its sole reason that it can accompany Extension Termerms of Section 2.07	ustomer may reve date of any at least thirty- ubject to paymence between a in the Custom of the custom of the remaining stacity Reduction in the Capacity Reduction of the Capacity Reduction in the cap	equest to reduce its such reduction oc six (36) months' went of a Capacity F  (a) the nominal valer's LLPS Service in the Term or Ext the remaining Mir in the Term or Ext the Capacity Reduction Fee withing the Capacity Reduction Fee withing in may agree to a value of Section of Such not set by the custom	contract Capacity curring at any time ritten notice prior to Reduction Fee.  The of the remaining Agreement, minus tension Term, or for minum Monthly Bill tension Term, or for the Customer. The Customer has calcion Fee based on thirty (30) days of the Company in its ice. Any capacity ter to reinstate such
Issued	February Month	11 Day	2025 Year			
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	CORPORATION			ZANGAG GENTRAL	COLEDINE TIPE	
VERGY KANSAS		Name of Issuing Ut	JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE <u>LLPS</u>	
EVERG	Y KANSAS CEN	·	• •	Replacin	g Schedule <u>Initial</u> Sheet	6
(Te	rritory to which sch	edule is applicab	le)	which wa	as filed	
No supplement of shall modify the	or separate understandir tariff as shown hereon	ng			Sheet 6 of 12 Sheets	
		<u>LAF</u>	RGE LOAD POW	ER SERVICE		
MINIMUN	M MONTHLY BIL	<u>L</u>				
	rs taking service of each of the foll			ubject to a Mini	mum Monthly Bill that includ	es and is
2. C 3. C 4. F 5. C 6. C 7. C	Cost Stabilization	Adjustment; ed with Schedonsed Riders ap Rider.	ule TDC; proved by the Com be used to determi			
			be used to determi	ne mese charge	55.	
SUMMER	R AND WINTER	<u>SEASONS</u>				
months o of Octobe rider rate on the nu	of June through Se er through May. • changes within a	eptember. The Customer bill a calendar mo the month su	eight (8) winter mo ing periods shall a nth, Customer chai	nths shall be de lign with calend ges and demar	I be defined as the four (4) fined as the eight (8) calenda ar months. In the event that nd-based rates will be prorate es will be calculated based of	r months a rate or ed based
<u>TERMIN</u>	ATION OR CHAN	IGE OF SCHE	DULE			
must pro In such o Monthly I whicheve than thirty equal to t	vide written notic circumstance, the Bill times the nur er is greater (the y-six (36)-months the Exit Fee plus	e thirty-six (36 Customer wil mber of month "Exit Fee"). Ar ' notice (the "E two (2) times t	) months prior to th I be subject to an s remaining in the n additional fee sha arly Termination Fo	le requested da Exit Fee equal Term or Extens Ill apply if the C ee"). In such cas of the Minimum	or any Extension Term, the Ote of termination or schedule to the nominal value of the sion Term, or for twelve (12) customer seeks to terminate se, the Early Termination Fee Monthly Bill times the numbe	change. Minimum months, with less shall be
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	CORPORATION ( CENTRAL, INC., & EVE		<b>UF KANSAS</b> TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	LLPS
		Name of Issuing Ut				
EVERG	Y KANSAS CENT	TRAL RATE A	REA	Replacing	g Schedule <u>Initial</u>	Sheet
(Ter	ritory to which sche	dule is applicabl	e)	which wa	as filed	
No supplement or shall modify the	r separate understanding tariff as shown hereon.	7			Sheet 7 of 12 S	heets
		LAR	GE LOAD POWE	ER SERVICE		
shall invo termination described	nice the Custome on will occur for ar I above. The Exit	r no earlier th ly unmitigated Fee and Early	an ninety (90) day costs of the Exit Fe	s prior to the one of the one of the contract	owed by the Custon date the Customer mination Fee based all be due in full wit	has indicated the lon the calculation
approval f change to months' n	from the Company o another rate sc otice requirement es that such costs	y, in its sole rea hedule, the Co t, the Exit Fee,	asonable discretion. Ompany, in its sole and the Early Term	In the event the reasonable distinction Fee (if a	alifies, such chang at the Company ap scretion, may waive applicable) if the Co v rate schedule and	proves Customer's the thirty-six (36) mpany reasonably
CUSTOM	IER CREDITWOR	RTHINESS				
all financi entity who LLPS Ser discretion entity who	al obligations assortherwise assurvice Agreement,  As such, the Corassumes all co	ociated with the mes all financi must be reas Company retain ntractual obliga	e facility under Sch al obligations asso onably creditworth as discretion to eva	nedule LLPS an ciated with the y as determine aluate the credi dule LLPS and	Customer takes set d the LLPS Service facility under Scheod in the Company' tworthiness and crethe LLPS Service of thiness	Agreement, or an dule LLPS and the sole reasonable edit support of the
COLLATE	ERAL REQUIREN	<u>MENTS</u>				
			S Customers to pro he Company (the "		n an amount equal uirement").	to two (2) years of
other enti under Sch ("S&P") a agency if	ity with a financianedule LLPS and nedule LLPS and nedule A3 from Moodeither the Custor	al interest in the the LLPS Serv y's, (ii) and if r ner's credit rat	e Customer ("Gua ice Agreement (i) ha ated A- or A3 has r ing by such agency	rantor") that guas a credit rating not been placed is equal (and i	nt, corporate affiliat parantees the Colla g of at least A- from d on credit watch by not greater to) to th s of the end of appli	teral Requirement Standard & Poor's either such rating e foregoing rating,
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THE STATE CORPO				DCV V ANGAG CENTDAI	SCHEDI II E	LLPS		
EVERGY KANSAS CENTRA		me of Issuing Uti		ROT KANSAS CENTRAL	SCHEDULE	LLFS		
EVERGY KAN	·	_		Replacir	ng Schedule <u>Initial</u>	Sheet8		
(Territory t	o which sched	ule is applicabl	e)	which w	as filed			
No supplement or separate shall modify the tariff as	e understanding shown hereon.				Sheet 8 of 12 S	Sheets		
		<u>LAR</u>	GE LOAD P	OWER SERVICE				
certified public a after the end of	accountant c the quarter)	ertification ac (collectively,	companying s "60% Eligibility	uch financial staten	chief financial offic nents, no later than ill be exempt from s ed \$175 million.	forty-five (45) days		
Guarantor that ( (i) has at least a credit watch by greater to) to the of the end of the shown by provi accountant certithe quarter) (co	guarantees to BBB+ cred either such of either such of either such of either such of either such either	he Collateral it rating from rating agency rating, and (iii quarter (as dry financial sompanying su	Requirement S&P and Baa if either the C has liquidity etermined in tatements and ch financial star Requirements	under Schedule LL 1 credit rating from Customer's credit ra greater than ten (10 he Company's reas 1 a chief financial atements, no later th	ng from Moody's, b PS and the LLPS So Moody's, (ii) has reting by such agence b) times the Collater sonable discretion, a officer or a third-path man forty-five (45) day from fifty (50) percent.	dervice Agreement) anot been placed on y is equal (and not ral Requirement as and which must be arty certified public ays after the end of		
Guarantor that ( (i) has at least a credit watch by greater to) to the of the end of the shown by provi accountant certithe quarter) (co	guarantees to BBB- crediction a BBB- crediction of the such a graphicable ding quarter fication accollectively, "40"	he Collateral it rating from rating agency rating, and (iii quarter (as day financial sompanying su	Requirement S&P and Baa if either the C has liquidity etermined in tatements and ch financial startements	under Schedule LL 3 credit rating from Customer's credit ra greater than ten (10 he Company's reas 1 a chief financial atements, no later th	ng from Moody's, b PS and the LLPS S Moody's, (ii) has r ting by such agenc )) times the Collater conable discretion, a officer or a third-pa nan forty-five (45) da om forty (40) perce n.	dervice Agreement) anot been placed on y is equal (and not ral Requirement as and which must be arty certified public ays after the end of		
Guarantor that of either (i) has at longer on credit watch not greater to) to of the end of the shown by provi	guarantees t east a BBB- by either su o the foregoi e applicable ding quarter	he Collateral credit rating f ch rating age ng rating, or ( quarter (as d ly financial s	Requirement from S&P and ency if either thii) has liquidity etermined in tatements and	under Schedule LL Baa3 credit rating fine Customer's cred greater than ten (1) he Company's reas d a chief financial	ng from Moody's, b PS and the LLPS S rom Moody's, and h it rating by such ag 0) times the Collate sonable discretion, a officer or a third-pa nan forty-five (45) da	dervice Agreement) as not been placed ency is equal (and ral Requirement as and which must be arty certified public		
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	E CORPORATION			ZANICA C CENTRAL	SCHEDIH E	LIDO
EVERGI KANS		Name of Issuing U	UTH, INC., d.b.a. EVERGY F tility)	ANSAS CENTRAL	SCHEDULE	LLPS
EVEI	RGY KANSAS CEN	_		Replacing	g Schedule <u>Initial</u>	Sheet9
(	Territory to which sch	edule is applicab	ole)	which wa	s filed	
No supplement shall modify t	nt or separate understandir the tariff as shown hereon	ig ·			Sheet 9 of 12 S	heets
		LAI	RGE LOAD POW	ER SERVICE		
			ty Requirements") five (25) percent dis			25) percent of the
			50% Eligibility Requively referred to as t			
The Co	ollateral Requireme	nt must be pro	vided in one or mor	e of the followin	g forms:	
1.	Guarantor meets Collateral Require Company. The gu include (i) if the Requirements, a c to make such pay	the applicable ement that may arrantee must Guarantor's commitment from the ments (without al covered by	r's Guarantor for the Discount Eligibility by be provided und be in a format accorditworthiness is the Guarantor to a dollar limit), and the guarantee if eithe equirement; or,	Requirement, p ler the guarante eptable to and a considered for pay the Collate (ii) a provision t	provided that the do be is subject to cr approved by the Co determining the eral Requirement if that automatically in	ollar amount of the edit review by the ompany, and must Discount Eligibility the Customer fails ncreases the dollar
2.	Letter of Credit mu with the Schedule from Moody's and three hundred six additional consect to each expiration Requirement, it m security is not rer draw immediately increase and be either (i) come baby the Company, I	ust be issued be LLPS Custon a minimum of ty (360) days. utive terms of the second increase flewed, extending upon the Letterntitled to hold ck into compliants provided a	Credit ("Letter of Ci by a U.S. bank or the ner or its Guarantor \$2 billion in assets The Customer must hree hundred sixty curity. If the Customethe amount covered ed, or increased as er of Credit and/or of I the amounts so define with the requirent ance with the requirent alternative form of ceptable to and app	e U.S. branch of r, with a credit r. Such security r. Such security r. (360) days or mer no longer satistic dependence of certain cash corawn or received rements for use f collateral cons	f a foreign bank, whating of at least A- must be issued for newal or extension ore, no later than the sfies the applicable of Credit within ten, the Company with as security until of a Letter of Creditstent with Schedul	nich is not affiliated from S&P and A3 a minimum term of of the security for nirty (30) days prior Discount Eligibility n (10) days. If the Il have the right to unt of the required the Customer has it or, (ii) if required
Issued		11	2025			
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			<b>07.11.1</b> 20.10	Index				
	ORPORATION ( CENTRAL INC. & EVE		OF KANSAS TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE	LLPS			
EVERGT INTROPES		Name of Issuing Ut			_			
EVERGY	Y KANSAS CENT	ΓRAL RATE AI	REA	Replacing Schedule <u>Ini</u>	tial Sheet 10			
	itory to which sche		e)	which was filed				
No supplement or shall modify the ta	separate understandin uriff as shown hereon.	g		Sheet 10 o	f 12 Sheets			
		LAR	GE LOAD POWE	ER SERVICE				
3. A	cash deposit for	the applicable	Collateral Requirer	ment.				
The Collate	eral Requiremer	nt must be prov	rided at the time of	executing the LLPS Service A	greement.			
Any collate	eral provided to s	satisfy the Colla	ateral Requirement	shall not accrue interest while	held by the Company.			
operating a	above one hund comer's collatera	red megawatts I obligation ove	s (100 MWs) for at	Customer has achieved their p least five (5) years, consider ontract period, on a schedule g	reducing the Schedule			
upon the C Customer : the Compa	Customer's rollin shall provide the any within ten (1	g twenty-four ( e recomputed a 0) business da	24)-month load for amount if greater th ys if it no longer me	oing calculation will be recome ecast as of the first date of the an the current amount held. A eets the applicable Discount E applicable to such eligibility.	e next quarter, and the Customer must notify			
Guarantor	under the parennk, the Compa	it guaranty, or a	any notice of termin	PS Service Agreement, an uation or refusal to continue the collateral, as further set forth	Letter of Credit by the			
Requirements	ent, the Compan ther action cons	y may thereaft istent with the	er pursue any and LLPS Service Agre	ral, the Customer fails to com all rights and remedies at law ement, Schedule LLPS, and th on or curtailment of service.	or in equity, and may			
Letter of C received m	Credit or Guaran	ntee, or the Co nt used to pay	mpany receives a for services rende	ed by a Customer, the Compa cash Exit Fee, the Company red, together with the Compa e next general ratemaking prod	will defer the amount ny's weighted average			
				subsequent to the execution deral amount, up to \$40 million				
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	CORROR (TYCE)		NATA NICA C	Index				
		COMMISSION OF		AC CENTE AL	SCHEDULE	LLPS		
ERUI KANSAS		Name of Issuing Utility	INC., d.b.a. EVERGY KANS	DAS CENTRAL	SCHEDULE	LLF3		
EVEDC	·	TRAL RATE ARE.		Replacing Schedule <u>Initial</u> Sheet				
	rritory to which sch		<u> </u>	which was	filed			
				willCii was				
nall modify the	r separate understandin tariff as shown hereon				Sheet 11 of 12	2 Sheets		
		<u>LARG</u>	E LOAD POWER	SERVICE				
the amou collateral prior writt reduction	unt of \$30 million can be withdraw ten notice, but th discussed above	n, shall be deeme rn, and a different e substituted forn e in this paragraph	provided in the form of to meet a collate form of collateral c n of collateral shall . Any cash collatera buld one be utilized	eral obligation an replace ca be provided I held will be c	n of \$40 million. ash collateral, up without the twer considered as an	At any time, oon ninety (90) nty-five (25) pe	cash days ercen	
<u>ADDITIO</u>	NAL TERMS							
Service A applicable may be	Agreement") that see to Customer's see periodically ame	specifies certain p service will be sp	e LLPS are required rovisions of their ele ecified in an exhibit the mutual agreer d programs.	ectric service, attached to t	including Contra he LLPS Service	act Capacity. Fe Be Agreement,	Riders which	
the Custo	omer's Contract C	Capacity requirem	hall not commence ents.	until the Com	pany has sufficion	ent capacity to	mee	
	MENTS AND SUI hereunder are s		ent as provided in th	ne following s	chedules:			
1. 2. 3. 4. 5.	Retail Energy Control Energy Efficience Property Tax Surax Adjustment Transmission De Cost Stabilization	cy Rider Ircharge elivery Charge	(RECA) (EER) (PTS) (TA) (TDC) (CSR)					
DEFINITI	ONS AND CONE	DITIONS						
s		e location at poin	ely 60 hertz, at the ts on Company's ex					
		11	2025					
ssued	February	11						
ssued	February Month	Day	Year					
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	E CORPORATION				0.0115			
ERGY KANS	SAS CENTRAL, INC., & E		TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	LLPS		
		(Name of Issuing Ut		Replacing	g Schedule <u>Initia</u>	l Sheet	12	
EVE	RGY KANSAS CEI	NTRAL RATE AI	REA					
	Territory to which so		e)	which wa	s filed			
supplement all modify t	nt or separate understand he tariff as shown hereo	ling on.			Sheet 12 of 1	2 Sheets		
		LAR	GE LOAD POWE	ER SERVICE				
2.			is subject to Compa nission of Kansas a				on file	
3.	All provisions of t jurisdiction.	his rate schedule	e are subject to cha	nges made by o	order of the regula	tory authority h	naving	
esuad	February	11	2025_					
ssued	Month	Day	Year					
ffective _	Month	↑ Day	Year					

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		COMMISSION ERGY KANSAS SOI	I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY I	(ANSAS CENTRAL SCHE)	DULERECA			
ERGT REMODIE CE		Issuing Utility)	o III, II (o., diolai E ) El (o I )	——————————————————————————————————————	JOEE REGIT			
EVERGY		NTRAL RATE	AREA	Replacing Schedu	ıle <u>RECA</u> Sheet <u>1</u>			
	tory to which sc December 31, 20	hedule is applica	ble)	which was filed _	<del>December 28,</del>			
o supplement or se all modify the tari	parate understandir If as shown hereon	ng		S	heet 1 of 10 Sheets			
		RETAIL	ENERGY COST	ADJUSTMENT				
APPLICABI	LITY							
To all bills re	endered by Co	mpany (Evergy ry of fuel cost.	y Kansas Central, Ir	ic. and Evergy Kansas S	South, Inc. Company) for utili			
BASIS FOR	ADJUSTME	<u>NT</u>						
				a customer's bill by mulitermined by the following	tiplying the number of kilowat ng formula:			
The	FA (Fuel Adju	ustment) comp	RECA Factor onent of the RECA		ted quarterly as follows:			
		FA = G	$F_P + P_P + E_P + EC_P - \cdots $ $(01) \times S_P$	$NRCA_P$ ) + $ACAF_P$				
Where:			(.01) % 51					
F _P =	(Fuel Stock initially char to energy p other expen 559.3 (Fuel	e) or Account rged to Account roduction or re ases directly ch ), and 577.3 (S	120 (Nuclear Fuel) nt 154 (Plant Materi educing air emissio narged to Accounts	, assemblies in reacto als and Supplies) const ns permitting the gener 501 (Fuel), 518 (Nucle icitly excluded from pro	itially recorded in Account 15 r plus materials and supplie umed with the fuel and relate ration of energy plus fuel, an ear Fuel Expense), 547 (Fuel pjected fuel cost is any interna			
P _P =		g quarter. The			energy delivered to custome cluded in the purchased powe			
	pı cl	urchased ener harges for cap	gy costs to Accoun acity purchases wh	t 555, inclusive of long-	able generators, recorded a term (over 365 days) capacit or December 21, 2023, and a ys) in duration.			
ssued	February	11	2025					
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ffective								
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			UF KANSAS UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	OULE	RECA		
	(Name of Is	suing Utility)		Replacing Schedul	le RECA	Sheet 2		
EVERGY	KANSAS CEN	TRAL RATE	AREA	replacing seneral				
	tory to which sch December 31, 202		ble)	which was filed	December	<del>r 28,</del>		
No supplement or ser hall modify the tarif	parate understanding f as shown hereon.	3		Sł	neet 2 of 10 Sho	eets		
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>				
	Ac • Lo	count 447. ng-term (ove	r 365 days) capaci	power to third parties (ir ty revenues for capacit hort-term capacity reve	y sales whic	ch are contracted		
	da • Ot do • "O	ys) in duration her payments so and record ther SPP Ch	n and recorded in A made to renewable ded in Account 555 arges and Credits"	ccount 447. e generators to curtail pr . ("Other SPP Charges	roduction wh	en economical to		
	No • Vii No	ote 11 to the ta rtual Energy T ote 12 to the ta	ariff). Fransactions and Fo ariff below.	ated FERC accounts th	ng purposes			
	• Pu re: • Tri ou	urchases and spectively. ansmission extside of SPP ansmission Fo	sales of energy of sales of energy of sales of energy of the sales of energy	I in Note 15 to the tariff utside of SPP recorde side of SPP necessary erwise recovered throu nsmission Delivery Cha	d in Accoun to make pure igh Evergy h	chases and sale Kansas Central'		
	Costs associ purchased u Renewable I	iated with Inte Inder Schedu Energy Progra	le CCR are excluded am Rider, the Green	Schedule LLPS; and co ed.– In addition, the Solutions Connection fset to purchased powe	revenue rec Program, an	eived from the		
E _P =		owances to be		be recorded in Account unt 411.8 or Account 4				
EC _P =	Disposition Environment to be record	of Environm al Credits) du ed in Account	ental Credits) an Iring the billing qua : 555.2 (Bundled Er	credits to be recorded in d Account 411.12 (L rter. The projected cos nvironmental Credits) ar during the billing quarte	osses from ts from envir d Account 5	n Disposition or conmental credite		
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	COMMISSION FRGY KANSAS SOI		KANSAS CENTRAL SCHE	DULE	RECA		
		0111, INC., d.o.d. E VERG 1	MAINORD CEIVITAIL SCILE.	DOLL	RECH		
KANSAS CEN	NTRAL RATE	AREA	Replacing Schedu	ıle <u>RECA</u>	Sheet3		
		uble)	which was filed _	Decembe	e <del>r 28,</del>		
arate understandin f as shown hereon	ng		S	Sheet 3 of 10 Sh	eets		
	RETAIL	ENERGY COST	ADJUSTMENT				
= Projected conquarter.	ost to achieve	e sales to Compar	y's Non-Requirements	Customers	during the billir		
Projected k quarter.	Whs to be de	elivered to all Cor	npany's Requirements	Customers	during the billir		
se and an init							
ear or longer tives and mur	r. These cus nicipal utilities	tomers include par not subject to a f	ticipation power sales uel clause. Non-Requ	contracts, a uirements Cu	nd contracts wi stomers are als		
Outputs from	n the model wi nieve non-requ	ill include the projectirements sales.  Ac	cted costs of fuel and pu ctual costs and sales fo	urchased pow or NRCA will I	ver, and projecte		
۹F _P (Projected	l Annual Corre	ction Adjustment F	actor) shall be calculate	ed as follows:			
CAF _P =							
	(F _A + P _A + E	EA + ECA - NRCAA - 	FAR _A +/- WR + WPWI	F _E – WPWF _D 	) + ACAB 		
			$(.01) \times S_A$				
(Fuel Stock initially char to energy pother expenses	) or Account ged to Accour roduction or re ses directly ch	120 (Nuclear Fuel)  nt 154 (Plant Materi  educing air emission  narged to Accounts	<ul> <li>assemblies in reactor</li> <li>als and Supplies) consins permitting the gener</li> <li>501 (Fuel), 518 (Nuclean</li> </ul>	or plus mater umed with the ration of ene ear Fuel Expe	ials and supplie e fuel and relate rgy plus fuel, ar ense), 547 (Fue		
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Month	24)						
Month	24)						
	(Name of I  KANSAS CEI  tory to which so December 31, 20  Darate understanding as shown hereon  Frojected of quarter.  Projected k quarter.  Projected k quarter.  Ments Custom as and an initianse.  Quirements Cuvear or longe tives and mustres taking served.  All quarterly Outputs from costs to ach production of CAF _P (Projected CAF _P =  Actual cost (Fuel Stock initially chart to energy pother expers 559.3 (Fuel	(Name of Issuing Utility)  KANSAS CENTRAL RATE of tory to which schedule is applicated becember 31, 2024  Parate understanding f as shown hereon.  RETAIL  Projected cost to achieve quarter.  Projected kWhs to be dequarter.  All quarterly projected cost to achieve and municipal utilities are taking service under the staking service under the staking service under the staking service of the model we costs to achieve non-requiperoduction costing simulated as a compared to account initially charged to Account initially charged to Account to energy production or reother expenses directly charged to Account initially charged to Account initially charged to Account to energy production or reother expenses directly charged to Account initially charged to Account to energy production or reother expenses directly charged to Account initially charged to Account to energy production or reother expenses directly charged to Account to energy production or reother expenses directly charged to Account initially charged to Account initial term of 10 account initia	(Name of Issuing Utility)  KANSAS CENTRAL RATE AREA  tory to which schedule is applicable)  December 31, 2024  parate understanding f as shown hereon.  RETAIL ENERGY COST  Projected cost to achieve sales to Companduarter.  Projected kWhs to be delivered to all Conquarter.  Projected kWhs to be delivered to all Conquarter.  ments Customers = Retail customers of Compasse and an initial term of 10 years or longer that ense.  quirements Customers = Wholesale customers rear or longer. These customers include partives and municipal utilities not subject to a first taking service under the Solar kW tariff for the All quarterly projected costs and sales will be Outputs from the model will include the project costs to achieve non-requirements sales. Accoproduction costing simulation model using accompany according to the projected Annual Correction Adjustment Factors  CAFp (Projected Annual Correction Adjustment Factors)  Actual cost of fuel expense shall explicitly in (Fuel Stock) or Account 120 (Nuclear Fuel) initially charged to Account 154 (Plant Materito energy production or reducing air emission other expenses directly charged to Accounts 559.3 (Fuel), and 577.3 (Storage Fuel). Explications	(Name of Issuing Utility)  KANSAS CENTRAL RATE AREA  tory to which schedule is applicable)  which was filed a parate understanding as shown heron.  RETAIL ENERGY COST ADJUSTMENT  Projected cost to achieve sales to Company's Non-Requirements quarter.  Projected kWhs to be delivered to all Company's Requirements quarter.  Projected kWhs to be delivered to all Company plus wholesale cust isse and an initial term of 10 years or longer that provide for the explicates.  quirements Customers = Wholesale customers taking service on a covear or longer. These customers include participation power sales tives and municipal utilities not subject to a fuel clause. Non-Requires taking service under the Solar kW tariff for that part of their service.  All quarterly projected costs and sales will be derived from a product Outputs from the model will include the projected costs of fuel and pucosts to achieve non-requirements sales. Actual costs and sales for production costing simulation model using actual inputs for the quart AFP (Projected Annual Correction Adjustment Factor) shall be calculated CAFP =  (FA+ PA+ EA+ ECA - NRCAA - FARA +/- WR + WPW)  (.01) x SA  Actual cost of fuel expense shall explicitly include the fuel stock in initially charged to Account 154 (Plant Materials and Supplies) const to energy production or reducing air emissions permitting the gene other expenses directly charged to Accounts 501 (Fuel), 518 (Nucle 559.3 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from prosters and supplies in the context of the projected context of the projected from prosters and supplies in the context of the projected con	(Name of Issuing Utility)  KANSAS CENTRAL RATE AREA  Tory to which schedule is applicable)  which was filed  December 31, 2024  Sheet 3 of 10 Sh  RETAIL ENERGY COST ADJUSTMENT  Projected cost to achieve sales to Company's Non-Requirements Customers quarter.  Projected kWhs to be delivered to all Company's Requirements Customers quarter.  Projected kWhs to be delivered to all Company plus wholesale customers with a see and an initial term of 10 years or longer that provide for the explicit recovery of earse.  Quirements Customers = Wholesale customers taking service on a contract basis were or longer. These customers include participation power sales contracts, actives and municipal utilities not subject to a fuel clause. Non-Requirements Curs taking service under the Solar kW tariff for that part of their service purchased under the model will include the projected costs of fuel and purchased powers to achieve non-requirements sales. Actual costs and sales for NRCA will production costing simulation model using actual inputs for the quarter.  AFP (Projected Annual Correction Adjustment Factor) shall be calculated as follows:  CAFP = (Fa+ Pa+ Ea+ ECa- NRCAa - FARa +/- WR + WPWFE - WPWFD  (.01) x S4  Actual cost of fuel expense shall explicitly include the fuel stock initially recorded (Fuel Stock) or Account 120 (Nuclear Fuel), assemblies in reactor plus mater initially charged to Account 154 (Plant Materials and Supplies) consumed with the onergy production or reducing air emissions permitting the generation of ene other expenses directly charged to Accounts 501 (Fuel), 518 (Nuclear Fuel Expenses Seed of Counts S01 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel of the counts S01 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel of the counts S01 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel of the counts S01 (Fuel), and 577.3 (Storage Fuel). Explicitly excluded from projected fuel of the counts S01 (Fuel), and 577.3 (Storage Fuel). E		

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ERGY KANSAS C			UTH, INC., d.b.a. EVERGY I	ANSAS CENTRAL SCHED	DULERECA			
EVEDO	(Name of Y KANSAS CE	Issuing Utility)	A DE A	Replacing Schedul	le <u>RECA</u> Sheet <u>4</u>			
				1.1 (1.1	D 1 20			
	ritory to which so December 31, 20		able)	which was filed	<del>December 28,</del>			
o supplement or s all modify the tar	eparate understandi riff as shown hereor	ng 1.		Sheet 4 of 10 Sheets				
		RETAI	L ENERGY COST	<u>ADJUSTMENT</u>				
	labor charg	e to Accounts	501, 518, 547, 559.	3, and 577.3.				
P _A =			power incurred durir urchased power calc		ar. The following compon			
	P C S S S S S S S S S S S S S S S S S S	urchased enerol harges for cape hort-term cape and cevenue received account 447. Ong-Term (over the received ays) in duration of the received ays and record the received ays and record the received ays and received ay and received ay and respectively. The received ay a reason of the received are received as a received a reason of the received are received as a received a reason of the received are received as a received are r	rgy costs to Account racity purchases while acity purchases of or yed from the sale of the racity purchases of or yed from the sale of the racity and recorded in Account 555 marges and Credits argument and Fermi actions and Fermi actions as discussed a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as discussed as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions as a sales of energy of the racity actions are actions.	555, inclusive of long-tech are contracted after the year or less (365 day bower to third parties (introduced in the year or less (365 day bower to third parties (introduced in the year or less for capacity reverses to curtail produced in the year of the yea	ncluding the SPP) recorded ty sales which are contra- nues of one year or less ( roduction when economic and Credits" are specific ng purposes, as discusse			
In additio					e Green Solutions Connections an offset to purchased pover the control of the con			
E _A =					I gains or losses of emis ely, during the previous A			
ssued	February Month	11 Day	2025 Year					
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		C <b>OMMISSION</b> ERGY KANSAS SOI	I <b>OF KANSAS</b> UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHI	EDULE	RECA	
	(Name of I	ssuing Utility)		Replacing Sched	hule RECA	Sheet 5	
EVERGY	KANSAS CEN	NTRAL RATE	AREA	Replacing Senec	iuic <u>RECA</u>	Sheet <u>5</u>	
	ory to which se ecember 31, 20	hedule is applica 24	ble)	which was filed	<del>December</del>	<del>: 28,</del>	
supplement or sep Il modify the tariff	arate understandir as shown hereon	ıg			Sheet 5 of 10 She	eets	
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>			
	year.						
EC _A =	of Environm during the p 555.2 (Bund	ental Credits) previous ACA lled Environme	and Account 411.12 year. The costs fro	s recorded in Account 2 (Losses from Dispos m actual environmen ccount 555.3 (Unbund ar.	sition of Enviro tal credits rec	onmental Credits orded in Accou	
NRCA _A =	$A_A$ = The calculated actual cost to achieve sales to Company's Non-Requirements Customers d previous ACA year.						
FAR _A =	The actual F	uel Adjustme	nt revenue for the pr	evious ACA year.			
WR =	revenue bei base line re	ng credited to venue) and th	base rates as set in	een wholesale Requ the most recent bas venue received by C ACAF.	e rate proceed	ling (the non-fu	
WPWF _E =	The three-ye 1,193,878 N by \$20.70/N	1Wh's beginniı	rage of actual MWh p ng with the three-yea	production of Western ar average period end	n Plains Wind F ding Decembe	arm greater tha 2020, multiplie	
WPWF _D =		1Wh's beginniı		production of Wester ar average period end			
ACAB _A =	Actual ACA	balance from	the previous ACA ye	ear.			
S _A =	Actual kWh	s delivered to a	all Company's Requ	rements Customers	during the prev	ious ACA year.	
ACA yea				of energy during the ober of each year. M			
sued	February	11	2025				
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	CORPORATION			ZANGAG CENTDAI SCHE	DITE	RECA				
VERUI KANSA		ssuing Utility)	JTH, INC., d.b.a. EVERGY F	CANSAS CENTRAL SCHE	DULE	KECA				
EVEI	RGY KANSAS CEI		AREA	Replacing Schedu	ule <u>RECA</u>	Sheet6				
	Territory to which sc 023December 31, 20		ble)	which was filed _	<del>Decembe</del>	<del>r 28,</del>				
No supplement shall modify th	or separate understandir e tariff as shown hereon	ng		S	Sheet 6 of 10 Sh	eets				
		RETAIL	. ENERGY COST	ADJUSTMENT						
	implem	ented in first bi	lling cycle of the se	cond quarter of each ye	ear.					
NOTES T	O THE TARIFF:		0 ,							
1.	The adjustmen thousandth of a		e expressed in ce	nts per kilowatt-hour	rounded to	the nearest one-				
2.	The references Accounts.	ne references to Accounts within the RECA tariff are as defined in the FERC Uniform System of ecounts.								
3.	The FA compor	ent of the REC	CA Factor will be co	mputed quarterly.						
4.	month ending t	The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.								
5.	on or before Ma	rch 20 th of each	n year in a format pi	CAF _P to the State Corporescribed by the Comma change in the ACAF	ission, showi	ng the calculation				
6.	and actual REC under-recovered relative to the A purchased pownder-recovery	A revenue shad costs. The CACAF. The ACAF cost over-reassociated with	all be accumulated to Company shall also AF for an ACA yea ecovery or under-re on the previous year!	cember, any quarterly do produce a cumulative of determine any annuar shall be computed a covery shall be combined ACAF. The total amounts Customers made d	e balance of o alized over o as shown abo ned with any ount of any ove	over-recovered or or under-recovery ove. Any fuel and over-recovery or er/under recovery				
7.	the first day of Commission or	the billing mo as implemente	onth following the	0001 per kWh and ap quarter the adjustmer . The ACAF for the cu uent period.	nt has been	approved by the				
8.				General Rules and Re y modifications subseq						
Issued	February	11	2025							
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Effective	Month	Day	Year							
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Particles (Particles)  RETAIL ENERGY COST ADJUSTMENT  9. All provisions of this rate schedule are subject to changes made by order of the regulatory authorinaving jurisdiction.  10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it we be updated to the current non-fuel revenue reflected in base rates.  11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type notice of such changes, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Up notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the netharges or credits.  The following are Southwest Power Pool ("SPP") market settlement charge types:  Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Down Amount Day Ahead Regulation Down Service Instribution Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Up Service Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Amount Day Ahead Spinning Reserve Amount Day Ahead Supplemental Reserve Amount Day Ahead Supplemental Reserve Pamount Day Ahead Supplemental Reserve Deployment Failure Amount Real Time Contingency Reserve Deployment Failure Distribution Amount Real Time Contingency Reserve Deployment Failure Distribution Amount Real Time Ramp Capability Down Distribution Amount		I CORROR (TYON	COMMUNICATION	A OF WANGAG	Index				
EVERGY KANSAS CENTRAL RATE AREA   Replacing Schedule   RECA   Sheet   7					ANSAS CENTRAL SCHE	DULE	RECA		
Territory to which schedule is applicable   Which was filed   December 21, 2024									
## BOOLEY COST ADJUSTMENT  9. All provisions of this rate schedule are subject to changes made by order of the regulatory authori having jurisdiction.  10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it we be updated to the current non-fuel revenue reflected in base rates.  11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type in listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Everg Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upr notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the ne charges or credits.  The following are Southwest Power Pool ("SPP") market settlement charge types:  Day Ahead Ramp Capability Up Amount Day Ahead Ramp Capability Down Amount Day Ahead Ramp Capability Down Distribution Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Down Service Distribution Amount Day Ahead Regulation Up Service Distribution Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Spinning Reserve Distribution Amount Day Ahead Spinning Reserve Distribution Amount Real Time Contingency Reserve Deployment Failure Amount Real Time Ramp Capability Up Amount Real Time Ramp Capability Down Amount Real Time Ramp Capability Down Distribution A	EVE	RGY KANSAS CE	NTRAL RATE	AREA	Replacing Schedu	ule <u>RECA</u>	Sheet 7		
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	(Name of	Issuing Utility)					
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13.	On or before the 2 Commission a repmonth.							porational calenda	
14.	Commission a rep shall provide by A	On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account palance, and MWh's purchased or sold for the month.							
15.	Hedging Transact included as a reconcept Account 547, Acc	overable exp ount 555, A	ense or revenue, ccount 559.3, or	, recorded	to Account 447	, Account 5	01, Acco	unt 51	
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		FA = -	$(.01) \times S_P$	$NRCA_P$) + $ACAF_P$	
\ \ /b a va			(000) 21		
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	(Name of Iss	suing Utility)		Replacing Schedule	e <u>RECA</u> Sheet 2		
EVERGY	Y KANSAS CEN	TRAL RATE A	AREA	, -			
,	itory to which sch		ble)	which was filed	December 31, 2024		
shall modify the tar	eparate understanding iff as shown hereon.	.		Sh	eet 2 of 10 Sheets		
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>			
	Ac Lo aft da Otl do "O' list No Vir No He Pu res	count 447. ng-term (over er December ys) in duratior her payments so and record ther SPP Chated below, aloute 11 to the tate dual Energy Tate 12 to the tate diging Transa rchases and spectively. ansmission ex tside of SPP ansmission Fo	and recorded in A made to renewable ded in Account 555 arges and Credits" on with the anticipation and Feariff). Transactions and Feariff below. Ctions as discussed sales of energy of the count, which is not other	y revenues for capacity hort-term capacity rever count 447. generators to curtail professated FERC accounts the ees for legitimate hedging in Note 15 to the tariff butside of SPP recorded side of SPP necessary the erwise recovered through	recluding the SPP) recorded in a sales which are contracted nues of one year or less (365) and Credits" are specifically at they will be recorded to, in any purposes, as discussed in below. It in Accounts 426 and 421, to make purchases and sales the green and recorded to Account and recorded to Account		
	purchased u Renewable E	nder Schedu Energy Progra	le CCR are excluding Rider, the Greer	led. In addition, the r	ets associated with capacity evenue received from the Program, and the Alternate r.		
E _P =		wances to be			509 and gains or losses of 11.9, respectively, during the		
EC _P =	Disposition Environment to be recorde	of Environm al Credits) du ed in Account	ental Credits) an ring the billing quar 555.2 (Bundled Er	d Account 411.12 (L ter. The projected cost	Account 411.11 (Gains from osses from Disposition of its from environmental credits d Account 555.3 (Unbundled r.		
NRCA₽	= Projected co quarter.	st to achieve	sales to Compan	y's Non-Requirements	Customers during the billing		
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		COMMISSION		ANGLE CENTRAL COLLE	DITE	DECA		
ERGY KANSAS CE		ssuing Utility)	TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	RECA		
				Replacing Schedu	ıle <u>RECA</u>	Sheet_	3	
EVERGY	KANSAS CEN	NTRAL RATE A	AREA					
`		hedule is applicat	ole)	which was filed	December	r 31, 2024		
o supplement or se all modify the tari	parate understandir ff as shown hereon	ng		S	Sheet 3 of 10 Sh	eets		
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>				
S _P =	Projected k quarter.	Whs to be de	elivered to all Com	pany's Requirements	Customers of	during the	e billin	
	use and an ini			ny plus wholesale cust provide for the explic				
of one coopera	year or longer atives and mu	r. These cust nicipal utilities	omers include part not subject to a fu	aking service on a co cipation power sales el clause. Non-Requ at part of their service	contracts, ar uirements Cus	nd contra stomers a	cts wit	
Note:	Outputs fror costs to ach	n the model wil nieve non-requi	Il include the projec rements sales. Ac	derived from a produced costs of fuel and puusless and sales foul inputs for the quart	urchased pow or NRCA will b	er, and p	rojecte	
The AC	AF _P (Projected	I Annual Correc	ction Adjustment Fa	ctor) shall be calculate	ed as follows:			
A	CAF _P =							
	·	(F _A + P _A + E	A + ECA - NRCAA -	FAR _A +/- WR + WPW	F _E - WPWF _D)	+ ACAB		
				$(.01) \times S_A$				
Where:								
F _A =	(Fuel Stock initially char to energy p other expen 559.3 (Fuel) or Account 1 ged to Account roduction or re uses directly ch), and 577.3 (S	20 (Nuclear Fuel) t 154 (Plant Materia ducing air emissior arged to Accounts	lude the fuel stock initial assemblies in reactor is and Supplies) consists permitting the genes 501 (Fuel), 518 (Nucleically excluded from prospers, and 577.3.	or plus materi umed with the ration of ener ear Fuel Expe	ials and see fuel and gy plus fees for the f	supplie I relate uel, an 7 (Fuel	
P _A =			ower incurred durin rchased power calc	g the previous ACA ye ulation:	ear. The follow	wing com	ponen	
ssued	February	11	2025					
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	ORPORATION ([OF KANSAS UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAI	SCHEDULE_	RECA	
VERGT REMOTE CE		ssuing Utility)	5 TH, HVC., d.O.d. EVERGT F	THOMS CENTRILE	SCHEDCEE	RECT	
EVERGY	Y KANSAS CEN	TRAL RATE	AREA	Replacing	Schedule RECA	Sheet 4	
(Terr	ritory to which sch	nedule is applica	ble)	which was	filed December	er 31, 2024	
No supplement or so shall modify the tar	eparate understandin iff as shown hereon.	g			Sheet 4 of 10 Sl	heets	
		RETAIL	ENERGY COST	ADJUSTMENT	<u> </u>		
E _A =	Puch shada s	archased energiarges for capaliort-term capaliort-term capaliort-term capaliort-term capaliort-term (over the payments of so and record ther payments of so and record there of the payments o	er costs, including the gy costs to Account acity purchases whicity purchases of ored from the sale of 21, 2023, and all so and recorded in Account 555 arges and Credits. In a constant of the tariff below. In a constant of the cormula Rate or Transactions and February of the Account Ac	555, inclusive of ch are contracted to year or less (3 power to third party revenues for contracted to count 447. The generators to	f long-term (over 3 d after December 2 d after December 2 de 55 days) in duration rities (including the capacity sales which revenues of one capacity sales and Credit revenues and Credit revenues and Credit revenues and costs associated and costs associated and costs associated revenues and costs associated	65 days) capacity 21, 2023, and all on. e SPP) recorded in the contracted eyear or less (365) then economical to s" are specifically s, as discussed in the state and 421, rechases and Sales Kansas Central's corded to Account the discount the Green Solutions discount to the session of the state of the session of the session and sales the session of t	
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THE STATE COR EVERGY KANSAS CEN			OF KANSAS TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCH	EDULE	RECA					
		uing Utility)	, ,								
EVERGY I	KANSAS CENT	ΓRAL RATE A	AREA	Replacing Scheo	dule <u>RECA</u>	Sheet_	_ 5				
(Territo	ory to which sche	edule is applicat	ole)	which was filed	December	31, 2024	_				
No supplement or sepa shall modify the tariff	arate understanding as shown hereon.				Sheet 5 of 10 She	eets					
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>							
EC _A =	of Environme during the pr 555.2 (Bundle	ntal Credits) a evious ACA y ed Environme	and Account 411.12 ear. The costs fro	s recorded in Accoun 2 (Losses from Dispo m actual environmer ccount 555.3 (Unbun ar.	sition of Environtal credits reco	nmental orded in	Credits) Account				
NRCA _A =		ne calculated actual cost to achieve sales to Company's Non-Requirements Customers during the evious ACA year.									
FAR _A =	The actual Fu	ıel Adjustmen	t revenue for the pr	evious ACA year.							
WR =	revenue bein base line rev	The difference (increase or decrease) between wholesale Requirements Customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.									
WPWF _E =		Vh's beginnin		production of Western ar average period en							
WPWF _D =		Vh's beginnin		production of Weste ar average period en							
ACAB _A =	Actual ACA b	alance from t	he previous ACA ye	ear.							
S _A =	Actual kWhs	delivered to a	ll Company's Requ	rements Customers	during the prev	ious ACA	A year.				
ACA year	ending w	ith the last bi	lling cycle in Decer	of energy during the ober of each year. It ond quarter of each	Modifications to						
NOTES TO TH	E TARIFF:										
	e adjustment usandth of a c		e expressed in cer	nts per kilowatt-hour	rounded to t	he neare	est one-				
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	CORPORATION (S CENTRAL, INC., & EVI		OF KANSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE	RECA					
		ssuing Utility)	, ,								
EVER	RGY KANSAS CEN	TRAL RATE	AREA	Replacing Sched	ıle <u>RECA</u>	Sheet_	6				
(7.	Territory to which scl	nedule is applica	ble)	which was filed	December	r 31, 2024					
supplement l modify the	or separate understandin e tariff as shown hereon.	g		5	Sheet 6 of 10 Sh	eets					
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>							
2.	The references Accounts.	to Accounts v	vithin the RECA ta	riff are as defined in	the FERC Ur	niform Sy	/stem				
3.	The FA compon	ent of the REC	CA Factor will be co	mputed quarterly.							
4.	month ending the	The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.									
5.	on or before Mai	The Company shall submit a calculation of the ACAF _P to the State Corporation Commission of Kansas on or before March 20 th of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.									
6.	and actual REC, under-recovered relative to the A purchased power under-recovery	A revenue shall costs. The COAF. The ACOFF cost over-reassociated with	Il be accumulated to Company shall also AF for an ACA yea covery or under-re on the previous year's	ember, any quarterly of produce a cumulative determine any annur shall be computed a covery shall be combits ACAF. The total amonts Customers made determine and the country of the countr	e balance of calized over oas shown abound with any ount of any over	over-reco r under-i ove. Any over-rec er/under i	vered recove fuel ar overy recove				
7.	the first day of Commission or a	the billing mo	onth following the	0001 per kWh and ap quarter the adjustmer The ACAF for the cu ent period.	nt has been	approved	l by th				
8.				General Rules and Remodifications subseq			d by th				
9.	All provisions of having jurisdiction		edule are subject to	changes made by or	der of the reç	gulatory a	authori				
10.			ll remain unchange fuel revenue reflect	d until a general rate μ ed in base rates.	oroceeding at	which tir	ne it w				
ued	February Month	11 Day	2025 Year								
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HE STATE CORPORATION (TERGY KANSAS CENTRAL, INC., & EV			KANSAS CENTRAL	SCHEDU	JLE	REC <i>E</i>	1
(Name of I	ssuing Utility)					~1	-
EVERGY KANSAS CEN	NTRAL RATE AF	REA	Replaci	ing Schedule	RECA_	Sheet_	7
(Territory to which sc	hedule is applicable	e)	which v	was filed	December	31, 2024	
o supplement or separate understandir nall modify the tariff as shown hereon	g			She	eet 7 of 10 She	eets	
	<u>RETAIL E</u>	ENERGY COS	T ADJUSTME	NT			
listed below. If Kansas Central notice of such o charges or cred	sidered F, P or E the RTO receive will be permitted changes, Evergy	E should the RTo s approval by Fl to include those Kansas Centra	O implement a ERC to remove new charges o I will notify Sta	new marke or add ne r credits in ff in writing	et settlemen w charges of this RECA of g to the incli	t charge or credits calculatio usion of	type no , Evergy n. Upor
Day Ahead Real Time G	Ramp Capability Ramp Capability Ramp Capability Ramp Capability Regulation Down Regulation Up S Regulation Up S Regulation Up S I Spinning Reserv Supplemental Re Supplemental Re Contingency Res Contingency Res Contingency Res Camp Capability Ramp Capability Ramp Capability Ramp Capability Ramp Capability Regulation Down Regulation Down Regulation Down Regulation Non-F Regulation Up Se	Up Amount Down Amount Service Amount Provice Amount Down Amount Down Amount Down Distribution Down Distribution Provice Amount	Amount on Amount	nt oution Amo			
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	CORPORATION (CENTRAL, INC., & EVI		OF KANSAS JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDU	LE	RECA		
1 1111115715		ssuing Utility)	TII, II (C., d.o.d. E (EI(G))	— SOILE O				
EVER(GY KANSAS CEN		AREA	Replacing Schedule	RECA	Sheet_	8	
	erritory to which scl			which was filed	December	: 31, 2024		
ipplement or	r separate understandin tariff as shown hereon.	g	,		et 8 of 10 She			
mounty the t	arm us shown hereon.		ENERGY COST		20 01 10 5110	7015		
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			Reserve Amount Reserve Distribution	Amount				
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			Rights Funding Am	ount				
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	CORPORATION (
VERGY KANSA			JTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCHE	DULE	RECA		
	(Name of I	ssuing Utility)		Replacing Sched	ıle <u>RECA</u>	Sheet_	9	
EVER	GY KANSAS CEN	NTRAL RATE A	AREA					
(T)	erritory to which scl	hedule is applica	ble)	which was filed	Decembe	r 31, 2024		
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		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>				
12.	Real Time F Unused Reg Unused Reg Revenue Ne Real Time N Real Time N Integrated N Transmission Real-Time U Real-Time U Real-Time U Real-Time II Reliability U Virtual Energy T Ahead-Virtual Time	Reserve Sharing Sharing Sharing Sharing Sharing Sharing Sharing Reserve Sharing Sharin	ction Distribution Amingestion Amount sees Amount eage Make Whole Filled Mileage Make Whole Distribution Amount ayment ayment Distribution Administration Esource Deviation Amount tal Energy Make Whergy Make Whole Pint ("RUC") Self-Incredit SPP, (Day-Aheaming Milestion Amount the SPP, (Day-Aheaming Milestin Amount the Milestin Am	Amount ount ayment Amount e Payment Amount ion Service n Service mount istribution Amount ole Payment Amount ayment Amount, mental Energy Make d Virtual Energy, Rea as a cost of Purchase	Whole Paymo	Energy, a	and Day	
	start-up In antici Other si	, shut-down, a pation of signif milar situations	nd unanticipated equificant deviations in lo	ad or weather foreca y purpose of entering	st; or			
13.				Company shall subrergy Transactions ente			poratior calenda	
14.				he Company shall su Accounts 447, 555, 5				
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	E CORPORATION (ANCAC CENTRAL COUE	DULE	RECA
EVERUI KAINS.		ssuing Utility)	JTH, INC., d.b.a. EVERGY K.	ANSAS CENTRAL SCITEI	JOLE	RECA
EVE	RGY KANSAS CEN		AREA	Replacing Schedu	le <u>RECA</u>	Sheet 10
	Territory to which sch	nedule is applica	ble)	which was filed _	December 3	31, 2024
No supplemen shall modify the	t or separate understandin ne tariff as shown hereon.	g		S	heet 10 of 10 She	ets
		RETAIL	ENERGY COST	ADJUSTMENT		
15.	balance, and MV Hedging Transa included as a re Account 547, A legitimate hedgin In suppo In anticip Other s	Wh's purchase actions, as appropriate appr	or sold for the more proved by the Compense or revenue, reaccount 559.3, or A ch as: operation related to ficant deviations in low	or SPP transactions, to the state of the sta	23-EKCE-846 7, Account 50° g as the transa gas, or nuclear; st; or nto the physic	G-TAR, shall be I, Account 518, action serves a cal or financial
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					V K ANSAS CENTRAI	SCHEDIII	IF Section 2			
EKUI KAN	SAS CENTRAL, I					SCHEDO	LE Section 2			
EVE	STATE CORPORATION COMMISSION OF KANSAS Y KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL (Name of Issuing Utility) Replacing Schedule Section 2 She EVERGY KANSAS CENTRAL SERVICE AREA (Territory to which schedule is applicable) which was filed October 8, 2011 21, 2023 polement or separate understanding modify the tariff as shown hereon. Sheet 1 of 11 Sheets GENERAL RULES AND REGULATIONS 2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES CO11 Electric Service Availability and Information: Electric Service is available at or near Company trained distribution lines within the territory served by Company (certificated area) and is substitution and company's web site. Company shall inform customers of the rate schedule options under which be served when they apply for Electric Service. Company shall furnish information about Service and other available services, as well as its electric system upon request or as a Commission orders. 2.01.01 Credit Information: Company may request the customer to provide reason information before electric Service is made available. Security Deposits shall the from anyone with an unsatisfactory or insufficient credit history as determined in sole discretion. More details on Security Deposits are found in Section 3, Credit a Deposit Regulations. 2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service and Section 12.01, Connection Charge. This fee is shown separately on the first bill, an is required to pay this fee with the first bill.		Replacing Schedule Section 2 Sheet 1							
			October 8, 2019 November							
o suppleme		derstanding				Shee	et 1 of 11 Sheets			
an mounty	the tarm as show	wir nercon.					or 1 of 11 Sheets			
			GENER	AL RULES AN	D REGULATIO	ONS				
	2. <u>E</u>	LECTRIC	SERVICE	AVAILABILITY, S	SERVICE AGRE	EMENTS, A	AND NOTICES			
2.01	and distrib customers schedules Company's be served Service ar	oution line under (, and rider s web site when the	es within the Commission- rs. Company of Com	e territory serve- approved tariffs y tariffs are availa shall inform custo Electric Service	d by Company consisting of ble for review at mers of the rate Company sha	(certificated General Ru Company's schedule op all furnish in	d area) and is supplied lles and Regulations, ra business offices and on the otions under which they ma formation about its Electi			
	2.01.01	informa from an sole dis	tion before of yone with ar cretion. Mor	electric Service is n unsatisfactory c re details on Secu	s made availabl r insufficient cre	e. Security edit history a	Deposits shall be required by determined in Company			
	2.01.02	Section	12.01, Conn	nection Charge. T	his fee is shown					
2.02	residential social sectonumber made required have at least conflict with utility may being proving person(s) as the name Revenue State sector	custome urity num ay be request thirty the any starequest thirded. For responsible of the beservice, if	rs applying ther, driver's uested as on titive identification (30) days to the names of the name	for Electric Servi- license, other place method of posi- ation is not readi- secure positive ulations relating of each adult occup- ential non-incorpo- ent of the accoun- be of business, ar Failure to prese	ce. Acceptable noto identification identification ly available, a condition identification, properties to identify the format of applicants and at least or and employer identification.	forms of poon, or birth on for resident customer provided that detection, prothe location s, utilities may be form of pontification numbers.	ositive identification includ certificate. A social securi utial customers, but shall n oviding a full deposit shou said grace period does n			
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		INC., & I		UTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUI	.E	Section 2	!
		`	ame of Issuing Utilit	• /	Replacir	ng Schedule_	Sec	tion 2 Sheet_	2
EVE			NTRAL SERVIC		which w	as filed	Oate	ober 8, 2019 <u>N</u> o	avamban
	21, 2023			aute)	willen w	as fileu	OCI	3001 8, 2013 10	<u>JVEIIIUEI</u>
o suppleme all modify	nt or separate un the tariff as sho	nderstand wn here	ling on.			Shee	t 2 of 1	1 Sheets	
			GENER	AL RULES AND	REGULATIO	NS			
2.03	Electric se for each f Electric S	ervice i Point of ervice	may be applied of Delivery prov provided unde	agreement is an ap for orally or by writte ided for customer. r separate rate sch e of application for E	en request. A s Separate serv nedules, unless	eparate se rice agreen Company	rvice a nents a	greement is are also req	require uired fo
	2.03.01	<u>Written Service Agreement:</u> A written service agreement is a form that has been significant customer and accepted by Company and contains the full terms for the supply and to Electric Service. Written service agreements are required for customers:							
		a)	with loads gre	eater than 1,000 kW	; or				
		b)	taking Electric	Service from Comp	pany's transmis	ssion syster	n; or		
		c)	requiring spec	cial facilities; or					
		d)			to loads which may require a minimum month chedule minimums; or				
		e)	as required	by tariff.					
	2.03.02	Арр	lication for Elec	tric Service:					
		a)			ard application or written contract forms shall constitute. Company may accept an oral application for Elect				
				esidential customer d to provide docume			Electr	ic Service	shall b
			1) n	ame on account or	person(s) respo	onsible for p	oayme	nt of electric	bill,
				nay be required to Subsection 2.02, <u>Ide</u> r			tificatio	on as gove	rned b
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				DGV KANSAS CENTRAI	SCHEDIII	ESection 2			
VERGT KANSAS				MOT KANSAS CENTRAL	SCHEDCE	E Section 2			
EVERG	,			Replacir	ng Schedule_	Section 2 Sheet 3			
(Te	the Secretary of State of Service shall be required. 1) what state the buse 2) the type of busined 3) the complete legal 4) the state of incorpant 5) a certificate and				which was filed October 8, 2019 Nove				
No supplement of shall modify the	r separate understanding tariff as shown hereon.			Sheet	3 of 11 Sheets				
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		OLIV	ENAL NOLLO A	ND REGOLATIO	110				
	i	the	Secretary of State	of Kansas or anothe	er state, ma	l customer, registered wit king application for Electri videncing:			
		1)	what state the b	usiness is registere	d;				
		2)	the type of busin	iess;					
		3)	the complete leg	al name of the entit	ty;				
		4)	the state of inco	rporation's identifica	ation numbe	r for the entity;			
		5)		e of good standing	from the en	tity's state of incorporatio			
		6)	the business nar	me to be on the acc	ount.				
	i	with	the Secretary of		another sta	al customer, not registere ate, making application fo tation evidencing:			
		1)	the type of busin	iess,					
		2)	the name	of the business,					
		3)	a tax iden	tification number, ar	nd				
		4)	the name	of the person(s) res	ponsible for	payment of the electric bi			
	Í	cust		ill be set up in the		de this information, the e person authorized by th			
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		N COMMISSION EVERGY KANSAS SO	N OF KANSAS UTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL SCHE	DULE Section 2			
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		NTRAL SERVIC schedule is application		which was filed	October 8, 2019November			
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		GENER	AL RULES AND	REGULATIONS				
	b)	Electric Serv commence E payment agre	ice account with C lectric Service with eement covering tl	Company, then Compa customer until such i ne indebtedness is ex	utstanding undisputed unpa any shall not be required indebtedness is satisfied or xecuted. Indebtedness sha t have accrued within the las			
				Service provided under a written agreement; or Service provided under an oral agreement, and				
				ric Service previously s ea served by Company	supplied at the same or form			
	c)	account unles orally at the t However, Con former custor time Electric S when the deb	es customer either si time Electric Service mpany may refuse mer, who signed the Service was establis ot was incurred and such indebtedness	gned the service agree was established to be Electric Service when Electric Service agreed to be responsible for continue to live toget	for an outstanding debt on a ment on the account or agree e responsible for the account the current customer and the ement or agreed orally at the or the account, or lived togeth ther. Electric Service may be ment agreement covering the			
	d)				any refuses Electric Service clearly state the reason for			
	e)	Service at ea Service, Com rates and Ger	ach separate location ipany shall supply conneral Rules and Req	on. Upon acceptance ustomer with Electric S gulations filed with and	nade for each class of Electron of an application for Electron Service in accordance with the approved by the Commission acceptance and agreement			
Issued	February	11	2025					
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	DRATION COMMISSIC AL, INC., & EVERGY KANSAS S		NSAS CENTRAI SCHEDI	JLE Section 2			
EKGT KANSAS CENTR	(Name of Issuing Uti		——————————————————————————————————————	DELBeetion 2			
EVERGY KA	NSAS CENTRAL SERV	ICE AREA	Replacing Schedule	Section 2 Sheet 5			
	to which schedule is appli		which was filed	October 8, 2019 November			
No supplement or separathall modify the tariff as	e understanding		She	eet 5 of 11 Sheets			
man mounty the tarrir as				or a first shoots			
2.03.03	be bound by Rules and F complying w to be a waive Other Agreement agreements shall agreements most a) Contribution separate ag Service is ragreements 7.06, Facilities b) Satisfactory may be in the	Regulations. Company with the provisions of any ver with respect to agreements as in Aid of Constructing rement if Company ont enough to justify the require customer to receive Furnished by Company one of Revenue of Revenue form of an adjustment of the second control of the sec	Company's standard apy's waiver with respect application for Electric other subsequent defaumay be required in expert of customer's exp	certain situations. These service agreement. Other mers are required to sign a ue from customer's Electric to serve customer. These mpany according to Section			
2.03.04	the applicable tariff. 2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service customer's default of a provision in the service agreement. Company's right to discondetailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric and Section 5, Discontinuation of Electric Service. Company may also seek legal customer fails to comply with the provisions of a service agreement. However, if does not seek legal action for a default or breach, it is not prevented from seeking legal for any continuing or future default or breach.						
2.03.05	or transferred by customer's succes	customer without Com ssors or heirs to the p	npany's prior consent.	ments shall not be assigned Company may seek to bind service agreement or <u>Othel</u> ssion or legal action.			
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				W IZANIGA G CENTEDA I	HEDIHE Section 2				
VERGY KAN	2.03.06			Y KANSAS CENTRAL SC	HEDULE Section 2				
		`		Replacing Schedule Section 2 Replacing Schedule Section 2 Sheet 6 which was filed October 8, 2019 Novem Sheet 6 of 11 Sheets LES AND REGULATIONS The following agreements, indemnity bond appendix A, and are hereby incorporated by reference into the process of the section 2 service and service agreement in the service service are requested Electric Service is eligible. Company, shall a reduce and/or rider best adapted to existing or anticipated service or company does not assume responsibility for customs.					
EVE									
	21, 2023		applicable)	which was file	d October 8, 2019November				
o supplemenall modify	nt or separate u the tariff as sho	nderstanding wn hereon.	CON COMMISSION OF KANSAS & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Section 2 (Name of Issuing Utility) CENTRAL SERVICE AREA Ch schedule is applicable) Replacing Schedule Section 2 Sheet 6 of 11 Sheets GENERAL RULES AND REGULATIONS GENERAL RULES AN						
		GF	ENERAL RULES AN	O REGULATIONS					
	2.03.06	ordinances ar	re included in Appendix						
		a) Primary-S	Secondary Service Agre	ement					
		b) Indemnity	/ Bond						
		c) Private U	nmetered Lighting Serv	ice					
		d) Municipal	Street Lighting Service						
		e) Municipal	l Traffic Signal Service						
2.04	rate sche request, p	dule and/or ride rovide advice o	er for which the reques n the rate schedule and	ted Electric Service is l/or rider best adapted	s eligible. Company, shall upo to existing or anticipated servi				
	selection	of rate schedules	s. A customer shall not						
	selection on the selection of author	of rate schedules rized by Compar	s. A customer shall not ny's tariffs.	resell or allow others to					
	selection on the selection of author	of rate schedules rized by Compar Rate Schedul a) Where custom Custom The new Compa Compa	s. A customer shall not ny's tariffs. le and/or Rider Substitut two or more rate sched er may choose to be biner may substitute any w rate shall take effect ny. Only one changeny's reasonable discret	tion: ules and/or riders app lled under any one of other applicable rate after the date of the ride may be made in a ion, there is a substar eriod. In that event, (o use Electric Service in a mannuly to customer's Electric Service the rate schedules and/or rider schedule by notifying Companiext meter reading after notice				
	selection on the selection of author	of rate schedules rized by Compar Rate Schedul a) Where custom Custom The new Compar Compar Electric change	s. A customer shall not ny's tariffs. le and/or Rider Substitute two or more rate scheder may choose to be biner may substitute any w rate shall take effect ny. Only one change ny's reasonable discrete Service during such per rate schedule and/or river.	tion: ules and/or riders app lled under any one of other applicable rate after the date of the n e may be made in a ion, there is a substar eriod. In that event, 0 der.	ly to customer's Electric Service the rate schedules and/or rider schedule by notifying Companiext meter reading after notice any 12-month period unless, ntial change in customer's use				
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HE STAT	E CORPORATION	COMMISSION	OF KANSAS						
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	(Territory to which so	chedule is applica	able)	which was filed	<u> </u>	etober 8, 2019 <u>No</u>	vember		
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nall modify	nt or separate understandi the tariff as shown hereon	ng 1.			Sheet 7 of	11 Sheets			
		GENER	AL RULES AND F	REGULATIONS					
		which custom rate schedule bills shall cove	ectric Service is no lo er is taking Electric S for Electric Service er only that portion of tric Service under th	Service. Company m taken under the inc the previous 12-mor	ay reissue orrect rate oth period	e bills under the e schedule. Ro during which cu	corre		
2.05	Company's Right	to Refuse or D	Disconnect Electric S	ervice:					
	A. If customer has requested Electric Service and customer is responsible for an undisputed bill the same class of Electric Service which remains unpaid, then Company shall not be required provide Electric Service to customer.								
	B. Electric S	Service may be	refused if the bill in	question occurred:					
	If customer has outstanding, with Company or any other utility an undisputed and unpaid servi account which accrued within (a) 5 years for Electric Service provided under a written agreeme or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same cla of Electric Service previously supplied at the same or former premises located in any area serv by Company.								
	C. Certain e	xceptions are p	provided in the Cold	Weather Rule.					
	D. Company is not required to provide Electric Service to, and may disconnect Electric Service of anyone who resided with customer when customer became responsible for an undisputed be which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.								
	E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected unt such default or breach has been corrected.								
2.06	Notices:								
1	E 1	11	2025						
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					ANSAS CENTRAI	SCHEDIII	F Section 2		
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EVE	(Territory to which schedule is applicable) 21, 2023 Idement or separate understanding diffy the tariff as shown hereon. GENERAL RULES A. Company shall give written notice to or mailed to customer's address as records. B. When customer is required to provide				Replacing	Schedule_	Section 2 Sheet 8		
	(Territory to				Replacing Schedule Section 2 Sheet 8 which was filed October 8, 2019November Sheet 8 of 11 Sheets Sheet 8 of 11 Sheets Sheet 8 of 11 Sheets Shown in customer's agent. Notice shall be delivered as shown in customer's service agreement or other Company of the notice to Company, customer shall give it in writing unless sconnection of Electric service; or or oral notice due to customer's specific situation. Significant of the oral notice. Written notice in the oral notice of the oral notice. Written notice in the oral notice of the oral notice of the oral notice of the oral notice. Written notice in the oral notice of the oral notice of the oral notice of the oral notice. Written notice in the oral notice of the oral notice of the oral notice of the oral notice of the oral notice. Written notice in the oral notice of the oral notice of the oral notice of the oral notice of the oral notice. Written notice in the oral notice of the oral notice of the oral notice of the oral notice of the oral notice. Written notice of the oral notice of the oral notice of the oral notice of the oral notice. Written notice of the oral notice of the oral notice of the oral notice of the oral notice. Written notice of the oral noti				
No suppleme hall modify	A. Company shall give written notice to records. B. When customer is required to provide the formula of the customer gives or an anotificate and an employee's name shall be ghall be mailed to Company's customer Contact Cep.O. Box 889 Topeka, Kansas Central, Inc. Attention Customer Contact Cep.O. Box 889 Topeka, Kansas 66601 or e-mailed to customer, but shall from, unless it shall be shown a by willful or wanton conduct on 2.06.02 Notice and Billing Errors: Bill customer's notice shall be corrected from the incorrect bill, a bills shall be issued for the period.				Sheet 8 of 11 Sheets				
			GENER	AL RULES AND I	REGULATIONS	3			
	0	r mailed t							
	B. V	Vhen cust	omer is requir	red to provide notice	to Company, cu	stomer sh	nall give it in writing unle		
	1) noti	ce is for conn	ection or disconned	tion of Electric se	ervice; or			
	2) Cor	mpany agrees	to accept oral notic	e due to custome	er's specit	fic situation.		
	а	nd an em	ployee's nam	e shall be given to	customer as prod				
		Attenti P.O. B Topeka	on Customer ox 889 a, Kansas 666	Contact Center	<u>.com</u>				
	2.06.01	notices from, u	Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.						
	2.06.02	custon credits bills sh error c	ner's notice she from the inconal be issued cannot be de	nall be corrected by orrect bill, adjusted for the period begin termined, corrected	Company. A company. A company tue, or the company the company and the company to the company to the company to the company to the company. A company the company to the company to the company to the company. A company the company to the company. A company the company to the company to the company to the company. A company the company to the company t	orrected be the credit the e of the elessued for	ill shall be issued show to be refunded. Correc		
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	erritory to which	h schedule is applica	able)	which was filed	d <u>Oe</u>	etober 8, 2019 <u>No</u>	<u>vember</u>		
o supplement on hall modify the	r separate understa tariff as shown her	nding eon.		Sheet 9 of 11 Sheets					
		GENER	AL RULES AND	REGULATIONS					
2	.06.03 <u>No</u>	tice and Change	of Occupanc <u>y</u> :						
	a)	Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than to (2) business days prior to the date of move out.							
	b)		erminating service we have premise until the la	vill be held responsib ater of:	le for all El	ectric Service			
		i) actual depa	arture, or						
		ii) receipt of th	ne outgoing custome	er's notice by Compa	ny.				
	c)	A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:							
		i) stating the	date when Electric S	ervice was first used	by custom	ner at the addre	ess, ar		
		ii) agreeing to	pay for Electric serv	vice from that date.					
	d)		mer begins using El ne previous custome	ectric Service at the er.	address s	hall be conside	ered tl		
	e)	may have Elec request for cha provided, to det customer reque the information	tric Service switche nge. Company will termine the date ser esting service. The	or Electric Service in d to their name with use reasonable diligvice was transferred connect and disconnious customer is not final bill.	n the mete gence, bas from a pre ect order v	er reading prio sed on the info evious custome will be dated ba	r to the rmation of the contract of the contra		
2.07 Se	ervice to Load	s Greater than 2	<u>5MW</u>						
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HE STATE CORP			OF KANSAS JTH, INC. d.b.a. EVERGY K	ANICAC CENTRAL C	SCHEDULI	E Section	n ?
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EVERGY KA	`		• /	Replacing So	chedule	Section 2 She	et 10
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<u>n</u> <u>s</u>	megawatts (<mark>l</mark> service. Sud	MW) shall be s ch Customers on, and projec	e Customers seeki subject to an initial e s shall notify the C ct schedule. The Co	valuation and stud ompany, in advan	y by the ce, conc	Company prior terning the expe	o receiving ected load
<u></u>	with terms se be used to conditional ref required such deposit funds	et forth in a Lead fiset costs a fundable depondent that the Custs not used duthall be place	nove forward and setter of Agreement ssociated with proposit of \$200,000 shatemer pays all projering planning shalled in a queue base	and submit a refun ect planning. Sho all be required. Ad ect planning costs a be refunded to the	idable de ould cos ditional i associate custom	eposit of \$200,0 its exceed this refundable depo ed with their pro er without intere	00 that wideposit a psits will be ject. Initiates. Thes
<u> </u>	be give interes compe demon an acc of a de in the contract of	en priority in t projects are ting against strates that the redited state opposit and expompany shall queue.	rojects the Compar the queue and ma e those that are pa at least one other he project will emp or regional econom pedited timing are c	ny not be required rt of a competitive location for the oy at least 250 pec development orgitical to the state with on the deposit a	to subn search project, rmanent anization vinning the applicabil	nit a deposit. (in which the C the Customer t, full-time emplor n certifies that the he project.	Communit company i reasonabl byees, an ne absence
<u>(</u>	Customers was ervice. Once	v <mark>ith projects b</mark> ce an Initial Pr	on advanced study being studied shall rojects Agreement i ool ("SPP") for its ro	be notified of the s complete, the Co	study re ompany v	sults and plans will send necess	to receiv sary detail
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	CORPORATION		OF KANSAS TH, INC. d.b.a. EVERGY K	ANCAC CENTRAL SCHEF	DULE Section 2					
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<u>21</u>	erritory to which so , 2023		ble)	which was filed October 8, 2019 November						
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		GENERA	AL RULES AND I	REGULATIONS						
<u>D.</u>	Customers	choosing to re	eceive service acc	ording to these plans	shall complete the require ments to receive service. Th					
	Schedule L	LPS tariff and	l associated Servi	ce Agreement contain	additional requirements for					
				eive service. Custome be returned to the que	ers failing to complete thes					
<u>E.</u>		etails regarding on the Compa		and submission shall b	pe posted to and updated from					
	ume to time	on the Compa	ny's website.							
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shall modify	nt or separate under the tariff as shown	hereon.		She	eet 1 of 10 Sheets
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	2. <u>EL</u> E	ECTRIC SERVICE A	VAILABILITY, SEF	RVICE AGREEMENTS,	AND NOTICES
2.01	and distribut customers u schedules, a Company's v be served w	tion lines within the under Commission-a nd riders. Company web site. Company s then they apply for other available ser	e territory served be approved tariffs co tariffs are available shall inform custome Electric Service. C	y Company (certificate nsisting of General R for review at Company's rs of the rate schedule o company shall furnish in	near Company transmission d area) and is supplied to ules and Regulations, rate is business offices and on the options under which they may information about its Electric in request or as required by
	ī f s <u>I</u>	nformation before e from anyone with an sole discretion. More Deposit Regulations	ade available. Security sufficient credit history a Deposits are found in S	provide reasonable credit / Deposits shall be required as determined in Company's fection 3, Credit and Security Electric Service as shown in	
			ection Charge. This	fee is shown separately	on the first bill, and customer
2.02	residential cu social securi number may be required. have at least conflict with utility may re being provid person(s) res as the name Revenue Se	ustomers applying for ty number, driver's be requested as one of the following for the following for the following for the following for payme of the business, typers to number of the following for payme of the business, typers to number of the following for payme the following for payme of the following for payme the following for payme for the following for payments for	or Electric Service. license, other photo e method of positive ation is not readily a secure positive idealiations relating to ideach adult occupantial non-incorporate of the account are of business, and e Failure to present	Acceptable forms of policy identification, or birth identification for reside vailable, a customer protification, provided that dentity theft detection, put residing at the location and at least one form of permployer identification n	positive identification from positive identification include certificate. A social security intial customers, but shall not oviding a full deposit should a said grace period does not prevention and mitigation. A may require the name of the positive identification, as well umber issued by the Internal of the required deadline may
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	<u> </u>	(N	Jame of Issuing U	tility)				
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2.03	Electric se for each F Electric Se	rvice Point o ervice	may be applion of Delivery po provided un	ed for orally or by writte rovided for customer.	n request. A separate Separate service ag edules, unless Comp	Service accepted by Company e service agreement is required reements are also required for pany and customer agree to a		
	2.03.01	cus	tomer and ac		nd contains the full ter	a form that has been signed by rms for the supply and taking of customers:		
		a)	with loads	greater than 1,000 kW	or			
		b)	taking Electric Service from Company's transmission system; or					
		c)	requiring special facilities; or					
		d)		g Electric Service to in excess of rate sch		require a minimum monthly		
		e)	as require	ed by tariff.				
	2.03.02	App	lication for E	lectric Service:				
		a)				n contract forms shall constitute pt an oral application for Electric		
				Residential customer ired to provide docume		for Electric Service shall be		
			1)	name on account or p	person(s) responsible	for payment of electric bill,		
			2)		provide proof of ntification Requiremen	identification as governed by <u>nt</u>		
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supplement or separate understall modify the tariff as shown he	tanding ereon.			Sł	neet 3 of 10 Sheets	
·		GEN	ERAL RULES AND	REGULATIONS		
	ii)	the S	Secretary of State of K		ntial customer, registered with making application for Electri n evidencing:	
		1)	what state the busine	ess is registered;		
		2)	the type of business			
		3)	the complete legal n	ame of the entity;		
		4)	the state of incorpora	ation's identification num	ber for the entity;	
		5)	a certificate of and	good standing from the	entity's state of incorporation	
		6)	the business name t	be on the account.		
	iii)	with	the Secretary of State		ntial customer, not registered state, making application fo entation evidencing:	
		1)	the type of business			
		2)	the name of th	e business,		
		3)	a tax identifica	tion number, and		
		4)	the name of th	e person(s) responsible	for payment of the electric bil	
	iv)	cust		set up in the name of	ovide this information, the the person authorized by the	
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		N COMMISSION	N OF KANSAS OUTH, INC. d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE Section 2	
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	b)	Electric Serv commence E payment agr include any a	ice account with Clectric Service with eement covering the nd all undisputed ar	Company, then Compa customer until such in the indebtedness is extend unpaid accounts that	estanding undisputed unpainy shall not be required to debtedness is satisfied or ecuted. Indebtedness shall have accrued within the last	
				provided under a writter provided under an oral		
		,		ric Service previously sue a served by Company.	upplied at the same or form	
	c)	account unles orally at the t However, Co former custor time Electric S when the del	es customer either si time Electric Service mpany may refuse mer, who signed the Service was establish bt was incurred and such indebtedness	gned the service agreen e was established to be Electric Service when t e Electric Service agreen ed to be responsible for I continue to live togeth	or an outstanding debt on a nent on the account or agree responsible for the accour he current customer and the ment or agreed orally at the the account, or lived togeth her. Electric Service may the nent agreement covering the	
	d)		me of application for Electric Service, Company refuses Electric Service to accordance with this subsection, it shall clearly state the reason for it			
	f)	Service at a Service, Co rates and G The taking to be boun General Rudefault in co	each separate local ompany shall supply seneral Rules and Re of Electric Service bod by all such provious and Regulations omplying with the property.	tion. Upon acceptance customer with Electric Segulations filed with and a customer will constitut sions of Company's state. Company's waiver workisions of an application	nade for each class of Electron of an application for Electron ervice in accordance with the approved by the Commission is acceptance and agreement application and the eith respect to any customern for Electric Service shall not subsequent default by such	
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	2.03.03	agre	eements shall b		be part of customer'	in certain situations. These 's service agreement. Other				
		a)	separate agre Service is no agreements re	eement if Company t enough to justify equire customer to	determines the reverthe investment needs	stomers are required to sign a enue from customer's Electric ed to serve customer. These Company according to Section in Extension.				
		b) <u>Satisfactory Guarantee of Revenue:</u> A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.								
	2.03.04	cust deta and cust does	comer's default of ailed more fully in Section 5, <u>Disc</u> comer fails to co s not seek legal	of a provision in the on Section 2.05, <u>Com</u> ontinuation of Elec only with the provi	It: Company may disconnect Electric Service upor service agreement. Company's right to disconnect is pany's Right to Refuse or Disconnect Electric Service. Company may also seek legal action it isions of a service agreement. However, if Company or breach, it is not prevented from seeking legal action preach.					
	2.03.05	or to	ransferred by cu comer's success	istomer without Co ors or heirs to the	mpany's prior consent provisions of custome	reements shall not be assigned t. Company may seek to bind r's service agreement or Other mission or legal action.				
	2.03.06	Agreement Forms: Standard forms of the following agreements, indemnity bond a ordinances are included in Appendix A, and are hereby incorporated by reference into the Rules and Regulations:								
		a)	Primary-Second	lary Service Agreen	nent					
		b)	Indemnity Bond							
		c)	Private Unmeter	red Lighting Service	•					
		d)	Municipal Stree	t Lighting Service						
		e)	Municipal Traffic	Signal Service						
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VERGI KAN	JAS CENTRAL, I	(Name of Issuing		.u.a. EVERGT KANSAS	————	IILDOL	E Section 2	<u>* </u>
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2.04	rate sched request, pr requiremer selection o	ule and/or rider ovide advice on nts, as provided	for which the the rate sche by custome A customers	e requested Elec edule and/or rider er. Company d	ctric Service is best adapted oes not assu	s eligib to exis me res	osing the most eco le. Company, sh sting or anticipated sponsibility for cu lectric Service in a	all upon d service stomer's
	2.04.01	Rate Schedule	and/or Rider	Substitution:				
		customer Custome The new Company Company Electric S	may choose r may substit rate shall tak r. Only one r's reasonabl	to be billed und tute any other a ke effect after the e change may e discretion, the g such period. I	er any one of opplicable rate e date of the robe made in a se is a substar	the rat schedunext me any 12 ntial ch	ustomer's Electric e schedules and/o ule by notifying C eter reading after -month period un ange in customer ny may allow cus	or riders. ompany. notice to nless, in 's use of
		customer which cus rate sche bills shall	's Electric Se stomer is takin dule for Elec cover only th	rvice is no longe ng Electric Servic tric Service take	eligible for the e. Company r n under the in previous 12-mo	e rate s may reis correct onth per	der if Company of chedule and/or rid ssue bills under th t rate schedule. F riod during which of and/or rider.	er under e correct Reissued
2.05	Company's	Right to Refuse	or Disconne	ct Electric Servic	<u>e:</u>			
	the		lectric Servic	e which remains			le for an undispute iny shall not be re	
	B. Ele	ectric Service ma	y be refused	if the bill in ques	tion occurred:			
	ace	count which accr	ued within (a)	5 years for Elect	ric Service pro	ovided ι	sputed and unpaiounder a written againd (c) for the sai	reement;
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EVE			TRAL SERVICE hedule is applica		which was filed	November 21, 2023		
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			GENERA	AL RULES AND I	REGULATIONS			
		of Electric by Compa		ously supplied at the	same or former premi	ises located in any area served		
	C.	Certain ex	ceptions are p	rovided in the Cold	Weather Rule.			
	 C. Certain exceptions are provided in the Cold Weather Rule. D. Company is not required to provide Electric Service to, and may disconnect Electric Service anyone who resided with customer when customer became responsible for an undisputed I which remains unpaid, if that individual continues to reside with customer. Electric Service m be withheld until the bill is paid, or a payment agreement covering the bill has been establish or has been mutually agreed upon. Company shall state the reason for refusing or disconnecti Electric Service per this subsection. 							
	E.	customer' Disconne	s default on ction procedure	or breach of a S	ervice Agreement pro	connect Electric Service upor ovided Company follows the may remain disconnected unti		
2.06	Notio	ces:						
	A.					gent. Notice shall be delivered agreement or other Company		
	B.	When cus	tomer is requir	ed to provide notice	to Company, custome	er shall give it in writing unless		
		1) no	tice is for conn	ection or disconnec	tion of Electric service;	; or		
		2) Co	mpany agrees	to accept oral notic	e due to customer's sp	pecific situation.		
	C.							
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	JAS CENTRAL,	(Name of Issuing Utility)	——————————————————————————————————————	EL			
EVE	RGY KANS	AS CENTRAL SERVICE AREA	Replacing Schedule_	Section 2 Sheet 8			
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		GENERAL RULES AN	ID REGULATIONS				
		Evergy Kansas Central, Inc. Attention Customer Contact Center P.O. Box 889 Topeka, Kansas 66601 or e-mailed to customerinquiry@eve	ergy.com				
	2.06.01	Notice and Due Diligence: Compare notices from customer, but shall not from, unless it shall be shown affirm by willful or wanton conduct on part	be responsible for error, delay atively that the error, delay or	or expense resulting there			
	2.06.02	iny's failure to respond to oill shall be issued showing to be refunded. Corrected error. When the date of the or a period of 12 months. ecified in Section 12.04, Bill					
	2.06.03	Notice and Change of Occupancy:					
		 a) Notice of customer's intent to te Company representative. Such (2) business days prior to the day 	notice must be provided to C				
		b) The customer terminating service supplied to such premise until the		all Electric Service			
		i) actual departure, or					
		ii) receipt of the outgoing custo	omer's notice by Company.				
		c) A customer may start Electric S a notice from the previous custo		Company has not received			
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shall modify	the tariff as s	hown hereon.			Sh	eet 9 of 10 Sheets					
			GENER	AL RULES AND I	REGULATIONS						
		i)	stating the d	late when Electric S	ervice was first used by	customer at the address, and					
		ii)	agreeing to	pay for Electric ser\	rice from that date.						
				ner begins using El e previous custome		dress shall be considered the					
		ma rec pro cus the	d to their name with the use reasonable diligen wice was transferred fro connect and disconnect	e name of previous customers be meter reading prior to the ce, based on the information of a previous customer to the order will be dated based on sponsible for Electric Service							
2.07	Service t	o Loads Gi	eater than 25	<u>5MW</u>							
	m se pr	Customers, or prospective Customers seeking service for loads expected to be greater than 2 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receivir service. Such Customers shall notify the Company, in advance, concerning the expected load project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.									
	wi be ac re de Cu	Customers choosing to move forward and seek service for a project shall complete and comply with terms set forth in a Letter of Agreement and submit a refundable deposit of \$200,000 that will be used to offset costs associated with project planning. Should costs exceed this deposit an additional refundable deposit of \$200,000 shall be required. Additional refundable deposits will be required such that the Customer pays all project planning costs associated with their project. Initial deposit funds not used during planning shall be refunded to the customer without interest. These Customers shall be placed in a queue based on the date on which they provided the required information and deposit.									
	a.	be give interes	en priority in t projects are	the queue and ma those that are pa	y not be required to surt of a competitive sear	the community interest may abmit a deposit. Community ch in which the Company is ct, the Customer reasonably					
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•		GENERA	AL RULES AND I	REGULATIONS	
	an ac	credited state o	or regional economi		anent, full-time employees, an zation certifies that the absend ing the project.
		Company shall queue.	have sole discretio	n on the deposit appl	icability and managing projec
C.	Customers service. On	with projects b ice an Initial Pr	eing studied shall ojects Agreement is	be notified of the student students complete, the Comp	to four (4) projects at a time dy results and plans to receiv any will send necessary detai ns shall be valid for six month
D.	agreements Schedule L qualifying p	to facilitate co LPS tariff and rojects that m	onstruction and all r d associated Servi ust be met to rec	equired Service Agree ce Agreement conta	s shall complete the require ements to receive service. The in additional requirements for mers failing to complete thes neue.
E.		etails regarding on the Compa		s and submission shal	l be posted to and updated fro
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		GENERA	AL RULES AND I	REGULATIONS		
		8.	LINE EXTENSION	N POLICY		
8.01	<u>Purpose</u>					
	requirements wh premises not con	en one (1) or nected to Comp	more applicants re pany's distribution s	quest overhead or und	distribution system extension derground electric service a eration in service to premise by the Company.	
8.02	Definition of Term	<u>is</u>				
	corporation, t	rust, estate, po	litical subdivision, g	overnmental agency or	ciation, firm, private or public other legal entity recognize usion, Extension Upgrade, o	
			request by Applic ed free of charge to		xtension for which Compar	
	C. Construction Allowance: The cost of that portion of the Distribution Extension we economically justifiable and necessary construction, and which is made by Company used to determine the appropriate Construction Allowance will be based on Company model.					
	D. Construction Charges: That portion of the Distribution Extension's construction costs for value Applicant is responsible. The Electric Service Standards and the provisions in this extension specify which segments of service shall be furnished by Applicant and which segments are by Company at cost to Applicant. These charges may consist of the following components:					
	supp Distri costs	orted by the ex bution Extension for Excess Fac	spected revenue st on and will not be reco cilities may be reco	ream or for non-standa eimbursable to Applicar	ion Charges which are no ard costs associated with th nt. (Exception: Non-standar asis as mutually agreed to b n Agreement.)	
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		GENER	AL RULES AND I	REGULATIONS			
	to the	Applicant duri	ng the Open Extens		rges that may be reimbursed upon the Applicant's requisite		
E.	E. Distribution Extension: Distribution facilities including primary and secondary distribution transformers, service laterals and all appurtenant facilities and meter installation facilities ins by Company.						
F.	F. Electric Service Standards: Company's Electric Service Standards available upon requirement, defines Company's uniform standards and requirements for installation, system design.						
G.	Distribution E backfill, toge Where speci	Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench a backfill, together with all incidental underground and overhead expenses connected therew Where special items, not incorporated in the Electric Service Standards, are required to materials construction conditions, the cost thereof shall also be included as a non-standard cost.					
Н.				hich the construction as shown by Company r	of a Distribution Extension ecords.		
I.	Applicant's e				ution facilities necessitated by etermines that such facilities		
J.	contractual p	rovisions of Co	onstruction Allowar		and Company setting out the ges, payment arrangements y.		
K.	permanency	of service cann	ot be reasonably a	ssured to predict the rev	nature where the amount and venue stream from Applicant ude such service as may be		
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					s, mines, quarries, oil or gas be speculative in nature.		
	service whe	ere the use of se	ervice is to be perm		ns for primary or secondary tinuous return to Company of ssured.		
	M. Temporary Service: Any service that is of a known temporary nature, excluding construction power, and shall not be continued for a period longer than twelve (12) month						
8.03	General Provisi	ons					
	A. <u>Terms and Conditions of Electric Service</u> : Electric service hereunder is subject to regulations and ordinances of any governmental body having authority in the area in velectric service is provided.						
	electric requ	uirements, will de	esignate the class o		consideration of Applicant's Permanent, Indeterminate or		
	1. For	Temporary Serv	vice, the following w	rill apply.			
	esti nor	imated net cost	of installing, ownin	g, and removing the Di	struction Charge equal to the stribution Extension including fore Company's construction		
	2. For	Indeterminate S	Service, the followin	g will apply.			
		const		timated Construction (	y in advance of Company's Charges. The Construction		
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		and n Applic charg taxes,	o secondary use c cant may be requ e will cover the co	of the extension is experied to address extensions of insurance, cost of	pated revenue to be derived ected an additional charge to sion removal. The additiona of removal, license and fees trative and general expenses	
		reaso the A _l	nable discretion of	Company and upon wri	non-refundable unless, at the itten request of the Applicantice during the five years after	
	Company to		ith the characterist		e facilities will be made by quirements and the nature of	
		ovided, the type			ervice Standards. Except as oplicant appropriately will be	
	studied, as re premises no Company wi	eceived, to dete ot adjacent to Il determine th	ermine the amount of its existing distrib	of investment warranted oution facilities. At its and route in accordance	for electric service will be to supply electric service at reasonable discretion, the se with Applicant requested	
	distribution li further obliga	ne extensions. ation, and any o	If the project is coosts associated w	ancelled by the Applica th planning, engineerin	te to the cost of constructing int, Company shall have no g and any other reasonable ed shall be reimbursed to	
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lo supplement or hall modify the t	separate understand ariff as shown here	ding on.	Sheet 5 of 16 Sheets
		GENERAL RU	ULES AND REGULATIONS
			olicant's advance payment exceeds incurred costs, the difference t. Estimated construction cost estimates are valid for 90 days.
		npany reserves the riginal costs become know	ight to modify such contribution or guarantee of revenue afte vn (true-up).
	bec		erminates electric service, the remaining unpaid contribution shale and payable. Company may discontinue electric service in monthly installments.
	or if		any's existing distribution facilities are constructed underground ody having jurisdiction requires underground construction, ther tors will be permitted.
F.	extensions contribute to the propose	when Applicant or Ap Company an amount d underground distrib	Company may make underground electric distribution system pplicants request such extensions. Applicant or Applicants will tequal to the estimated cost differential between the total cost of pution extension and the total cost of a conventional overhead reground, facilities, installed by the Applicant shall most the
			rground facilities installed by the Applicant shall meet the approved by the Company in advance of their installation.
	Company's		approved by the Company in advance of their installation.
	Company's	specifications and be a en underground constr a. Off Applica	approved by the Company in advance of their installation.
	Company's	specifications and be a en underground constr a. Off Applica backfilling, a	approved by the Company in advance of their installation.  ruction is used,  ant's property, Company will coordinate trenching, condu- and other items.  nt's property, Applicant may supply trenching, conduit, backfillin
	Company's	specifications and be a en underground constr  a. Off Applica backfilling, a  b. On Applicar and other ite c. All such in construction	approved by the Company in advance of their installation.  ruction is used,  ant's property, Company will coordinate trenching, condu- and other items.  nt's property, Applicant may supply trenching, conduit, backfillin
ssued	Company's	specifications and be a en underground constr  a. Off Applicate backfilling, a b. On Applicare and other ite  c. All such in construction schedule. C	approved by the Company in advance of their installation.  ruction is used,  ant's property, Company will coordinate trenching, condu- and other items.  nt's property, Applicant may supply trenching, conduit, backfilling ems.  n-kind work shall be constructed or completed to Company an specifications and in conjunction with Company's constructed
ssued	Company's :  1. Whe	specifications and be a en underground constr  a. Off Applicate backfilling, a b. On Applicare and other ite  c. All such in construction schedule. C	approved by the Company in advance of their installation.  ruction is used,  ant's property, Company will coordinate trenching, conduction and other items.  In the property, Applicant may supply trenching, conduit, backfilling ems.  In the head of the constructed or completed to Company in specifications and in conjunction with Company's construction company, at its reasonable discretion, shall require Applicant's in the construction of the construction of the construction of the company of the construction of the constr

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			work to be redo ruction specification		ed according to Company's			
G.	and/or under along public along private been receive easements for property own Company su construction, supplying of obstructions graded to with prepare grades secure franch	ground feeder I streets, roads a property acros ed. Company sor the purpose ned or otherwich private righ operation, and electric service and trees whe thin six (6) inchaling are the Ap	lines, service lines a and highways which as which right-of-way shall not in any ca of making extension rise controlled by a tis-of-way and/or ea maintenance by Co tie. Such rights-of-wen it interferes with thes of final grade by opplicant's responsibi	nd related distribution Company has the leg and/or easements as see be required to see ans of electric distributed Applicant. Applicant resements as are satisful and and/or easements construction and open Applicant. Costs to reity. When necessary,	and maintain new overhead system facilities only on or pal right to occupy, and on or atisfactory to Company have cure private rights-of-way or ion lines or other facilities to may provide or procure for afactory to Company for the necessary or incidental to the shall be free and clear of eration of the extension and company shall endeavor to . However, Company will not			
	make extens statute or reg	ions on streets	s or alleys not cov	•	se grants or any applicable			
H.	Relocation of construction use any other that shall cau exist. Applicate service lines, removed or Applicant's respective service that shall cau exist.	of Company F that may affect s, wires, structu purpose. Applia use interference ant shall reimbu or other Comp relocated only	Facilities: Applicant Company's facilities are company facilities are with the supply of a company for a company facilities made by Company's emate Company's facilities facilities made	shall consult Compose. Applicant shall not cany facilities for fasten anything in close propelectric service or cause costs due to a charat Applicant's request.	pany before beginning any enclose Company's facilities, ing objects to use as support ximity to Company's facilities use a dangerous condition to age in the location of meters, Company's facilities shall be uthorized representatives. If a Applicant's expansion, then			
	Relocation of construction use any other that shall cau exist. Applicate service lines, removed or Applicant's respective service that shall cau exist.	of Company F that may affect s, wires, structu purpose. Applia use interference ant shall reimbu or other Comp relocated only	Facilities: Applicant Company's facilities are company facilities are with the supply of a company for a company facilities made by Company's emate Company's facilities facilities made	shall consult Compose. Applicant shall not cany facilities for fasten anything in close procelectric service or cause costs due to a charat Applicant's request. ployees, agents, or a ties is associated with	pany before beginning any enclose Company's facilities, ing objects to use as support ximity to Company's facilities use a dangerous condition to age in the location of meters, Company's facilities shall be uthorized representatives. If a Applicant's expansion, then			
	Relocation of construction use any pole or any other that shall cau exist. Applicate service lines, removed or Applicant's respection 8.06	of Company F that may affect s, wires, structu purpose. Applicate interference ant shall reimbut or other Comp relocated only equest to relocate	Facilities: Applicant to Company's facilities ares, or other Compicant shall not located with the supply of a company for a company facilities made by Company's emate Company's facilities to Non-Reside	shall consult Compose. Applicant shall not cany facilities for fasten anything in close procelectric service or cause costs due to a charat Applicant's request. ployees, agents, or a ties is associated with	pany before beginning any enclose Company's facilities, ing objects to use as support ximity to Company's facilities use a dangerous condition to age in the location of meters, Company's facilities shall be uthorized representatives. If a Applicant's expansion, then			
H.  Issued	Relocation of construction use any pole or any other that shall cau exist. Applicates service lines, removed or Applicant's respection 8.06	of Company F that may affect s, wires, structu purpose. Applie use interference ant shall reimbu or other Comp relocated only equest to reloca Extensions of I	Facilities: Applicant to Company's facilities ares, or other Compicant shall not locate with the supply of a company for a company facilities made by Company's emate Company's facilities to Non-Resident	shall consult Compose. Applicant shall not cany facilities for fasten anything in close procelectric service or cause costs due to a charat Applicant's request. ployees, agents, or a ties is associated with	pany before beginning any enclose Company's facilities, ing objects to use as support ximity to Company's facilities use a dangerous condition to age in the location of meters, Company's facilities shall be uthorized representatives. If a Applicant's expansion, then			

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	TE CORPORATION					
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		kpense of an A			ions, provided wholly, or in mpany once approved and	
		ential custome ne Company tr		ership of underground o	conduits between the meter	
			tomers shall retain o and the Company tr		nd conduits and conductors	
8.04	Permanent Reside	ential Extensio	ons			
				e Family Homes (Basic	Fotonsian Danuarth	
	single frame opera sleepi throug princi same impro dome more premi premi of ele condit	e structure root d of compone tion for single ing facilities, li gh one meter pally for dome premise as vement of Ap stic premises than four sing ses in which ses exceeding ectric service tioning, water easonable disc	fed and enclosed went structural parts and parts or family residential or ving facilities and parts. Residential electrostic purposes in Apapplicant's home oplicant's quality of served through on le-family dwelling unfour or fewer sleep such limitations shall be limited heating, food preparetion in determining	thin exterior walls, built and unified in its enti- occupancy, each having ermanent provisions for service shall mean olicant's household, hor or place of dwelling life. Residential Applicate meter that have been its each having separating rooms are rented all not be considered F to lighting, small more aration and other housing if a proposed load is F	gle or multiple units within a for permanent use, erected rety both physically and ir g separate kitchen facilities r sanitation, and are served the use of electric serviceme, detached garage on the g for the maintenance of ant uses shall also included a converted from one to not kitchen facilities; and also or available for rent. Those Residential. The primary use thor usage, comfort space ehold uses. The Company Residential.	
	mile e	extension from	the nearest existin	g electric distribution lir	ne having sufficient capacity	
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EVERGY	Y KANSAS CENT	TRAL SERVICE	AREA	Replacing Schedule	Section 8 Sheet 8	
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	highv	vays, and alleys eighth (1/8) mile	s. The standard on	e-quarter (1/4) mile exter	asements, streets, roads, nsion will consist of the first -phase line per Residential	
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	requir exten voltag applic reven const reven	ring more than sions further the generate reservent are reservent artions, Compue. If, in Corruction costs	25 kVA of transform han ¼ mile, or line of red for special co- grany may require a ampany's reasonable or the prospective extension that wi	ner capacity, extensions extensions requiring mor nsideration by Compar Applicant to provide coe discretion, any extens electric service usag	Request, such as requests of three-phase service, line than available distribution by. With respect to those ontribution or guarantee of sion requires extraordinary ge is unlikely to generate return on its investment,
			Applicant contribute in excess of the B		pensate Company for the
		b. a satisfa	actory guarantee of	revenue.	
	guara faciliti contri "estin equip contri form o	ntee of rever es. Company bution or guara nated cost" as ment, plus Col bution in equal	nue in advance or reserves the right antee of revenue af sused herein will mpany's related over I monthly installmentstomer Charge or a	any construction or rest and the customer mater actual costs becomes be estimated cost for erheads. Company may to the term of	e Applicant contribution or a modification of Company's ay request to modify such s known (true-up). The term materials, labor and work allow Applicant to pay their ment. This may come in the g monthly Customer Charge
В.	Residential Li	ne Extensions	to Permanent Mobi	<u>le Home Parks</u>	
	reside devel sewel shall	ent in a perma opment with su connections,	nent mobile home uch facilities as pav finished, graded, a e for the payment o	court (one constructed or ed roadways and walkwa nd arranged in an order	vice to each non-transient comparable to a residential ays, underground water and ly contiguous manner) who curred under the applicable
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	ATION COMMISSION		ZANGAG GENTERAL COLLED	III Continu 0	
ERGY KANSAS CENTRAL, I	NC., & EVERGY KANSAS SOU (Name of Issuing Ut		ANSAS CENTRAL SCHED	ULE Section 8	
EVERGY KANSA	S CENTRAL SERVICE		Replacing Schedule	e Section 8 Sheet 10	
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o supplement or separate un nall modify the tariff as show	derstanding wn hereon.		Sh	eet 10 of 16 Sheets	
	GENERA	AL RULES AND	REGULATIONS		
	park through a sing served on such on schedule. However, unmetered and shal	le meter as of Nov e-meter service ar Electric Service to I not be resold on a	rember 1, 1978 may cor nd will be billed under each mobile home withi metered basis.	e electric energy used in the ntinue, at their option, to be Company's applicable rate in such park will be supplied onditions found under the	
ა.	Residential Subdivis			orialitoris louria urider trie	
C. Reside	ential Line Extensions	to Transient Mobile	Home Parks		
1.	Company, will Sup schedule to the prer the Owner/Operator Electric service to	ply single metered mises of the Owner shall be responsib the occupant of a be without a specifi	electric service under a /Operator for redistributi le for payment of electric a mobile home is here	anent court are transient, the an applicable general service on to the individual units and c service bill to the premises e considered an incident o y the Owner/Operator to the	
2.	single metered option metered electric ser any resident of such such unit under the	on is uneconomic rvice to each unit in unit more than the Residential rate scopy of the Compan	or impractical, the Com n such courts. The Owr amount actually billed b hedule and shall post in	or if the Company deems the npany will supply individually ner/Operator may not charge by the Company for usage by a several conspicuous places al rate schedule together with	
	accordance w		e for each trailer spa e, except that the minin ce."		
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(Territory to v. 21, 2023  No supplement or separate unhall modify the tariff as sho  3.  D. Resald  No conhome give the shall to shall to size the solution of the solution o	(Name of Issuing U S CENTRAL SERVICE) Which schedule is applicated applicated and the schedule is applicated and the schedule and the sched	OUTH, INC., d.b.a. EVERGY I Utility) CE AREA	Replacing Schedul	e Section 8 Sheet 11
EVERGY KANSA  (Territory to v 21, 2023  No supplement or separate us hall modify the tariff as sho  D. Resald  No co home give th  E. Public  All ele shall to  F. Comp  The plocation  8.05 Residentia  A. Availa lot size  B. Applic the so lateral more of the so lateral more of the solutions and the solutions and the solutions are significant.	(Name of Issuing US CENTRAL SERVICE Which schedule is applicated aderstanding with hereon.	Utility) CE AREA	Replacing Schedul	e <u>Section 8</u> Sheet 11
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(Territory to v. 21, 2023  No supplement or separate unhall modify the tariff as sho  3.  D. Resald  No conhome give the shall to shall to size the solution of the solution o	which schedule is applicated derstanding with hereon.		which was filed	Ostobou 9 2010NI 1
21, 2023  No supplement or separate unhall modify the tariff as sho  D. Resald  No conhome give the shall the shall the solution of the soluti	derstanding wn hereon.	ible)	which was filed	Oatahan 0 2010NI 1
D. Resalt No co home give the E. Public All ele shall be				October 8, 2019November
D. Resald  No conhome give the E. Public All eles shall the solution of the so	GENER		Sh	eet 11 of 16 Sheets
D. Resald  No conhome give the E. Public All eles shall the solution of the so		RAL RULES AND	REGULATIONS	
No co home give the E. Public All eles shall be F. Comp The properties of the properties of the scalar more of the properties of the		supplied consistent ision Policy, Section		conditions found under the
home give the E. Public All eles shall to F. Compodeveld install.	e of Electric Service			
All ele shall be shal	space other than is	herein specified. Ev		gy to any occupant of mobile oresell electric service shall ritten notice.
F. Comp The p location  8.05 Residentia  A. Availa lot size  B. Application the so lateral more  C. Purpo develo install	Service Mobile Hom	e Court		
8.05 Residentia  A. Availa lot siz  B. Applic the so lateral more  C. Purpo develor install			an by the occupants ren plicable General Service	iting the mobile home space rate schedule.
A. Availa lot size B. Applice the so lateral more.  C. Purpo develous install.		will install, own, a	nd maintain the service	ies to the points of delivery. e terminals at each service
B. Application the scalar and a second control of t	l Subdivision Extens	<u>ions</u>		
the so lateral more  C. Purpo develo install			o new residential subdiv ompany's existing distrib	isions consisting of average ution facilities.
develo install	ope of the Company s in or near the sub	y's line extension po odivision perimeter,	olicy. This policy is not	ng areas above and beyond applicable to mainlines and ulti-dwelling construction of nits.
	pers of residential s	subdivisions. It is into	ended to assist Applica	between the Company and nt's request for new service Company prior to eventual
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		GENER	AL RULES AND	REGULATIONS	
	distribution for plans to build based upon utility easemed Treatment of Applicant sha	or the portion of residential hother Applicant's ents within the parts within the parts. Compall make a refurefined in parag	of subdivision to busing units upon. plan consisting oproject area. any will split the condable cash depos	apply to Company for the deposite built within a twelve-month property of all contiguous building sites and the state of distribution system equals to the twelve the Company or provide well, in an amount equal to 50%	period that Applicant al distribution system on both sides of the by with the Applicant. an irrevocable letter
	(ILOC), th	ne deposit for the	he electric distribut	nstead of providing an Irrevoc on system will be refunded/rele when 50% of lots are metered.	
	a. T	he cost of elec	tric distribution sys	em shall be determined for App	olicant's subdivision.
	s	etting of perma		posit refund/release of ILOC a least 50% of the subdivision lo elopment.	
	b		-year period beg	olicant's original deposit nor winning from the completion	
				a number of phases or number discriminatory discretion.	er of subdivisions bu
		of any deposi prior to the sta		n irrevocable letter of credit sh	nall be completed by
F.	Irrevocable Lo	etter of Credit F	orm Requirements	:	
	1. Must be i	ssued by a fina	ncial institution tha	has authority to issue letters o	f credit.
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supplement or ll modify the ta	separate understand riff as shown hereo	ing n.		Sh	neet 13 of 16 Sheets	
		GENER	AL RULES AND	REGULATIONS		
	Must be     Applicant		financial institution	that is pre-approved	in writing by Company to	
			Letter of Credit forr		n's proposed Letter of Cred	
	4. Must ide	ntify the Compa	any as the "Benefic		ution as the "Issuer", and the ".	
	5. Must be	signed and nota	arized by the appro	oriate officer of the issui	ng financial institution.	
	6. Must ide	ntify the Compa	any's project name	name and/or number.		
	7. Must stat	te the maximum	n amount to be drav	vn.		
	automati institutior extensior	c twelve (12) n at least nine	month extensions ity (90) days prior vision installation sh	nonths after the effective date of the letter of credit with ons unless notice is given by the issuing financia ior to the expiration of a term of non-renewal. Any shall require extensions of the letter of credit. Letter o		
				I right to draw on the IL ed portion of the refunda	OC at the end of the 5-yea able deposit.	
			not be modified, a ent of the Company		prior to the expiration date	
			ision must elect Ka npany and Applicar		g unless otherwise mutuall	
G.	Irrevocable L	etter of Credit F	Financial Institution	Requirements:		
	1. Must hav	e authority to is	ssue letters of credi	t and be regulated by a	Federal or State agency.	
	2. Must be	insured by the F	Federal Deposit Ins	urance Corporation (FD	IC).	
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IE STATE CORPORATION COMMI ERGY KANSAS CENTRAL, INC., & EVERGY KAN		ANGAG CENTRAL SCHEDI	ULE <u>Section 8</u>	
	suing Utility)	ANSAS CENTRAL SCHEDO	JLE Section 8	
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supplement or separate understanding all modify the tariff as shown hereon.		Sho	eet 14 of 16 Sheets	
GE	ENERAL RULES AND I	REGULATIONS		
	presentation must be an unless otherwise mutually		nstitution located within the and Applicant in writing.	
	ame on the letter of credi ation with the Company.	must be the same Ap	plicant who- applies for the	
Central, Evergy ł		issouri Metro, and Eve	companies (Evergy Kansa: ergy Missouri West) at the equity capital.	
indicated its intent credit at least twe financial institutio documented requ	t not to renew such letter on the nty (20) days prior to the no issuing a letter of cr	of credit, Applicant shall expiration of that outsta edit shall fail to hono anding letter of credit	credit to the Company has provide a substitute letter of credit. If the result of the Company's properly or such financial institution fit of the Company.	
a. a subs Compa		s issued by a financial	institution acceptable to the	
	e the Company with cash ant's continuing contractua		by the Company to cove	
bankruptcy. In al canceling, increas	I cases, the costs and	expenses of establishi	es notice of such refusal on ng, renewing, substituting ybe) one or more letters o	
orders requested by t Company installations	the Applicant or required	by the Company, city, one Applicant will, at its o	shall pay all costs of change county or other authority. I wn cost, perform necessar	
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lo suppleme hall modify	nt or separate the tariff as	understandir hown hereon	ng 1.		Sh	neet 15 of 16 Sheets	
			GENER	AL RULES AND I	REGULATIONS		
	I. <u>Ter</u>	ms and Co	onditions:				
	1.				ghts-of-way required for and controlled by the A	r the Company's facilities at Applicant.	
		<ol> <li>Applicant shall have clearly designated utility easements suitable for electric facilities, ri ways, lot lines and location of other utility facilities placed in or to be placed in the easement. Easements shall be within six inches of final grade prior to installation of Cor facilities.</li> </ol>					
	3.	backfilling approved constructe Company ingress a at Compa	g, and proper p contractor shated or completed or completed is construction and egress to in any discretion.	preparation of pad sall be used for installed to the Company schedule, and with stall, maintain, rebu	side locations for compariation of cable in duct ( I's construction standation 25 feet of a truck accurate, and replace such expled discretion shall required.	ble in duct (CID) or conduit, any equipment. A Company (CID). All such work shall be rds, in conjunction with the essible improved surface for quipment. Exceptions will be uire Applicant's work to be	
	4.	presently provisions	on file with	the Commission a	subject to Company's General Terms and Conditions on and any modifications subsequently approved. Al to changes made by order of the regulatory authority		
8.06	Perman	ent Non-F	Residential Exte	ensions ensions			
	cus Cor exte App	comer of appany material manager and appany material manager and appart of the comment of the co	Company's ex ay determine to d the Applican ad requiremen	isting distribution fa the amount of inv nt Contribution In A nts and characteris	acilities will be studied estment warranted by id of Construction, givitics and Company's e	ension to a non-residential by Company, as received. Company in making suching full consideration to the estimated revenue from the e required by Company. In	
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HE STATE CORPORATION COMMISSION OF KANSAS    Compary Kansas Central, NC, & EVERGY KANSAS SOLITII, NC, & Da. EVERGY KANSAS CENTRAL.   SCHEDULE   Section 8					Index_		
Replacing Schedulc   Section 8   Sheet   16					2011		
Replacing Schedule Section 8 Sheet 16 October 8. 2019 November 21,2023  (Territory to which schedule is applicable) which was filed October 8. 2019 November 21,2023  Sheet 16 of 16 Sheets  GENERAL RULES AND REGULATIONS  the absence of special arrangements between the Applicant and Company, the Applicant shall part Company for any cost of such extension in excess of the investment warranted by Company.  B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If addinal length conductors are required, the Applicant's contribution in Add of Company will make all electrical connections to the Applicant's distribution system.  C. The following calculation of Applicant's Contribution in Aid of Construction (CIAC) will be applied the extensions of non-residential electric service, as necessary.  1. CIACom = Estimated Construction Cost - (4 × expected annual non-fuel energy charge revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual customer charge revenue)  2. CIACom = CIACom + Underground differential cost  3. If the estimated revenue is greater than the Estimated Construction Costs, then in CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. Whe Applicant sequences additional load, such payment may be waived upon Company's prior written approval.  4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.  D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service	ERGY KANSA	AS CENTRAL, INC			KANSAS CENTRAL SCHED	OULE Section 8	
(Territory to which schedule is applicable)  21, 2023  Superlyapeart or separate understandine all modify the turth's shown bereon.  GENERAL RULES AND REGULATIONS  the absence of special arrangements between the Applicant and Company, the Applicant shall pa Company for any cost of such extension in excess of the investment warranted by Company.  B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its ow cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.  C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied the extensions of non-residential electric service, as necessary.  1. CIACont = Estimated Construction Cost - (4 × expected annual non-fuel energy charge revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual coustomer charge revenue)  2. CIACrotal = CIACont + Underground differential cost  3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. Applicant will pay to Company prior to Company making the extension. Whe Applicant secures additional load, such payment may be waived upon Company's prior written approval.  4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.  D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service			(Name of Issuing U	tility)	Replacing Schedul	le <u>Section 8</u> Sheet <u>16</u>	
Sheet 16 of 16 Sheets  GENERAL RULES AND REGULATIONS  the absence of special arrangements between the Applicant and Company, the Applicant shall pa Company for any cost of such extension in excess of the investment warranted by Company.  B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional legal conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.  C. The following calculation of Applicant's Contribution in Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.  1. CIACoH = Estimated Construction Cost - (4 × expected annual non-fuel energy charge revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual construction company and the prediction of the properties of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.  D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service	EVERO	GY KANSAS (	CENTRAL SERVICE	E AREA			
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revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual customer charge revenue)  2. CIAC _{Total} = CIAC _{OH} + Underground differential cost  3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.  4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.  D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service  Sexued February 11 2025  Month Day Year							
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income tax provided the income tax effect is greater than \$40,000.  D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service  Ssued February 11 2025 Month Day Year		3.	CIAC shall be r required, Applic Applicant secure	required. If the reve ant will pay to Com es additional load, s	revenue/construction comparison shows a CIAC to be company prior to Company making the extension. When	parison shows a CIAC to be making the extension. When	
situations where similar requests for electric service are expected, instead of revenue estimate identified in the proceeding CIAC calculation.  8.07 Redundant or Emergency Service  ssued February 11 2025 Month Day Year		4.					
ssued February 11 2025 Month Day Year		situation	s where similar req	quests for electric s			
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o suppleme all modify	ent or separate understand the tariff as shown hereo	ing n.		Sh	eet 17 of 16 Sheets			
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	be fully compens Company. Paym permit Applicant	sated by Applice ent in full is reto to pay the outs guarantee rec	cant. The cost of p equired from Applic standing amount in	providing necessary faci cant before equipment equal monthly installm	licant upon request but shal lities shall be estimated by is ordered. Company may ents or make other suitable ill not make guarantees fo			
8.08	Cost Recovery for Large or Transmission Level Construction Projects							
	For large customer projects or projects involving the Company transmission system for service, the Company may,							
	before plann take the form leu of a fin construction to mutually	ing, sourcing, a n of a contractu nancial guarant costs may be a defined terms.	and construction of al guarantee, letter tee, a prepaymen accepted. The Com If the terms are	requested facilities. To forcedit or other form sometimes to solution to cover the preparation of the company will place the preparation the company will place the preparation to the company will place the company will place the company will place the company will be co	rovide a financial guarantee the financial guarantee may suitable to the Company. Ir e planning, sourcing, and payment into escrow subject vill refund the prepayment o the cost incurred for that			
	B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associate with these installments will be established with each Customer as needed to support the respective project.							
	substation or will not include Southwest Por modifies cost interconnecti	transmission fa de any resulting ower Pool Oper allocation metl ons, nothing he	acilities shall pay all network upgrade con Access Transmiss hodologies for netwerein prevents the pa	osts for facilities classific sion Tariff. In the event to ork upgrade costs relate arties from proposing mo	uch extensions. These cosed as transmission under the Southwest Power Pool			
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F STATE (	CORPORATION	COMMISSION	OF KANSAS	Ι	ndex
			TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LE_Section 8
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EVERGY	Y KANSAS CEN	ΓRAL SERVICE	AREA	Replacing Schedule	Section 8 Sheet 18
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	for installmen extensions, a	it payments, exe	ecute all required a Service Agreemer	t for the extension or ma greements associated wi ts required by the applica	ke suitable arrangements th the requested able rate schedule as a
ssued		11 Dov	2025 Veer		
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lo supplement all modify	nt or separate understand the tariff as shown hered	ling on.		Sł	eet 1 of 16 Sheets	
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		8.	. LINE EXTENSION	I POLICY		
8.01	<u>Purpose</u>					
	requirements who premises not con	nen one (1) or nnected to Com	more applicants re pany's distribution s	quest overhead or un	distribution system extension derground electric service at eration in service to premises by the Company.	
8.02	Definition of Terr	<u>ns</u>				
	A. Applicant: The developer, builder, or other person, partnership, association, firm, private or pu corporation, trust, estate, political subdivision, governmental agency or other legal entity recognistic by law applying for the construction of an electric Distribution Extension, Extension Upgrade Relocation.					
			A request by Applicated free of charge to		xtension for which Company	
	economically	/ justifiable and	necessary construc	ction, and which is mad	tion Extension which is for de by Company. The formula sed on Company's feasibility	
	Applicant is specify which	responsible. Th h segments of s	e Electric Service S service shall be furni	tandards and the provi	nstruction costs for which the sions in this extension policy which segments are provided owing components:	
	supp Disti cost	oorted by the ex ribution Extensions s for Excess Fa	xpected revenue stron and will not be recilities may be recovered.	eam or for non-standa eimbursable to Applica	on Charges which are not ard costs associated with the nt. (Exception: Non-standard asis as mutually agreed to by n Agreement.)	
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		<b>FION COMMISSION</b> C., & EVERGY KANSAS SOU		ANSAS CENTRAI SCHED	ULE Section 8
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		Refundable charges to the Applicant duri	represent the port	ion of Construction Cha	rges that may be reimbursed upon the Applicant's requisite
E		mers, service lateral			secondary distribution lines, installation facilities installed
F		nt, defines Compan			railable upon request to any for installation, wiring and
G	Distribu backfill, Where	tion Extension and s together with all ir special items, not i	shall include the concidental undergroon ncorporated in the	ost of all materials, labo und and overhead exp	be the necessary cost of the or, rights-of-way, trench and enses connected therewith. dards, are required to meet -standard cost.
Н				hich the construction of as shown by Company r	of a Distribution Extension, ecords.
l.	Applica		ic requirements and		tion facilities necessitated by etermines that such facilities
J.	contract	tual provisions of Co	onstruction Allowar		and Company setting out the ges, payment arrangements,
K	perman For pur required	ency of service cann poses of uniform ap I for the speculative	not be reasonably a plication, "Indeterm development of pr	ssured to predict the revinate Service" may incluoperty, mobile buildings	nature where the amount and venue stream from Applicant. ude such service as may be s, mines, quarries, oil or gas be speculative in nature.
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	ser	vice where t	ne use of ser	vice is to be perma		ns for primary or secondary inuous return to Company of ssured.	
					a known temporary n for a period longer than	ature, excluding service for twelve (12) months.	
8.03	Genera	l Provisions					
	reg		ordinances			der is subject to all rules, ty in the area in which the	
	elec	ctric requiren	nents, will de	signate the class o		consideration of Applicant's Permanent, Indeterminate or	
		1. For Ten	nporary Servi	ce, the following w	ill apply.		
		estimate	ed net cost o vageable ma	of installing, owning	, and removing the Dis	struction Charge equal to the stribution Extension including fore Company's construction	
		2. For Inde	eterminate Se	ervice, the following	ı will apply.		
			constr		imated Construction C	y in advance of Company's Charges. The Construction	
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			GENER	AL RULES AND I	REGULATIONS		
			and r Applic charg taxes	no secondary use o cant may be requi ge will cover the co	f the extension is expe red to address extens st of insurance, cost of	pated revenue to be derived ected an additional charge to sion removal. The additional of removal, license and fees, trative and general expenses	
			reaso the A	nable discretion of	Company and upon wr	non-refundable unless, at the itten request of the Applicant, ce during the five years after	
	C.	Company to Company's e	be consistent vexisting facilities provided will be	with the characteristics in the area.  The constructed to co	cs of an Applicant's rec	e facilities will be made by puirements and the nature of ervice Standards. Except as oplicant appropriately will be	
		determined b	y Company.				
	D.	studied, as re premises no Company wi	eceived, to dete of adjacent to Il determine th	ermine the amount o its existing distrib	of investment warranted ution facilities. At its nd route in accordance	for electric service will be to supply electric service at reasonable discretion, the se with Applicant requested	
	E.	distribution li further obliga costs which Company by	ne extensions. ation, and any have already Applicant. If th	If the project is ca costs associated wi been incurred wh ne Applicant's advar	ncelled by the Applica th planning, engineerin ich cannot be cancel ce payment exceeds ir	e to the cost of constructing nt, Company shall have no g and any other reasonable ed shall be reimbursed to accurred costs, the difference tes are valid for 90 days.	
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	E CORPORATION			a construction of the cons				
√ERGY KANS	SAS CENTRAL, INC., & E		UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEL	OULE Section 8			
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		GENER	AL RULES AND	REGULATIONS				
			the right to modife e known (true-up).	y such contribution or	guarantee of revenue after			
	beco	ome immediate		le. Company may dis	ning unpaid contribution shall scontinue electric service if			
	or if	the governme		ırisdiction requires und	re constructed underground, lerground construction, then			
	contribute to the proposed distribution Company's s	Company an a d underground extension. All specifications ar	amount equal to the distribution extens underground facil	estimated cost differention and the total cost ities installed by the he Company in advance	Applicant or Applicants will tial between the total cost of of a conventional overhead Applicant shall meet the e of their installation.			
			Applicant's propert illing, and other iten		ordinate trenching, conduit,			
			pplicant's property, other items.	Applicant may supply t	trenching, conduit, backfilling,			
		const sched kind	ruction specification dule. Company, at i	ns and in conjunction ts reasonable discretion one if not constructe	or completed to Company's with Company's construction n, shall require Applicant's induction according to Company's			
		COHSI	i dollori specificatioi	IS.				
		CONST	ruction specification	IS.				
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shall modify the	or separate understand e tariff as shown hereo	n.		Si	heet 6 of 16 Sheets				
		GENER	AL RULES AND	REGULATIONS					
	and/or under along public along private been receive easements f property ow Company su construction, supplying of obstructions graded to will prepare gradesecure france	ground feeder streets, roads a property acrossed. Company sor the purpose ned or otherward private right operation, and electric service and trees when thin six (6) inchaling are the Applicans on street	lines, service lines a and highways which as which right-of-wa shall not in any ca of making extension rise controlled by hits-of-way and/or e a maintenance by Co are. Such rights-of-way and it interferes with thes of final grade by oplicant's responsible of municipality to cov	and related distribution of Company has the leggys and/or easements as see be required to secons of electric distribution. Applicant in assements as are satisformpany of its facilities roway and/or easements a construction and opedy Applicant. Costs to reality. When necessary, wer extensions required.	system facilities only on or al right to occupy, and on or atisfactory to Company have ure private rights-of-way or on lines or other facilities to nay provide or procure for factory to Company for the necessary or incidental to the shall be free and clear of ration of the extension and move such obstructions and Company shall endeavor to However, Company will not see grants or any applicable				
	construction use any pole or any other that shall car exist. Applicar service lines removed or Applicant's ro Section 8.06	that may affects, wires, structor purpose. Applicase interference ant shall reimbor or other Comprelocated only equest to relocated structure.	t Company's facilities ures, or other Comp cant shall not locate e with the supply of urse Company for a pany facilities made by Company's em ate Company's faci Lines to Non- Resid	es. Applicant shall not e any facilities for fasteni e anything in close prox felectric service or cau ny costs due to a chan at Applicant's request. aployees, agents, or a lities is associated with ential Applicants shall a					
		expense of an	-		sions, provided wholly, or in ompany once approved and				
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Replacing Schedule Section 8 Sheet 7  (Territory to which schedule is applicable)  Which was filed November 21, 2023  Sheet 7 of 16 Sheets  GENERAL RULES AND REGULATIONS  1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.  2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.  8.04 Permanent Residential Extensions  A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)  1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's household, home, detached garage on the same premises as Applicant's quality of life. Residential Applicant teach having separate kitchen facilities; and also premises were defined such instructions are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall mean that have been converted from one to no more than four single-family develong one meter that have been converted from one to no more than four single-family develong are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Compa	VERGY KAN				ANSAS CENTRAL SCHED	OULE Section 8
Company transformer.   Sheet 7 of 16 Sheets			(Name of Issuing U	tility)	Replacing Schedul	e Section 8 Sheet 7
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Month Day Year  Effective		single frame opera sleep throu princi same improdome more prem of el condi has reference to principal de condi conditi condi conditi condi conditi condi condita condi c	e structure roofed of componed of componed ing facilities, ling for dome a premise as exement of Appetic premises in which ises exceeding ectric service tioning, water easonable discontains and shall calculate extension from the covide adequation of the covide adequation in the covide adequati	fed and enclosed with the structural parts and parts or family residential coving facilities and parts. Residential electric stic purposes in Apapplicant's home oplicant's quality of served through one defamily dwelling unfour or fewer sleeps such limitations shall be limited the heating, food preparetion in determining the nearest existing the electric services. The standard one	thin exterior walls, built and unified in its enti- occupancy, each having ermanent provisions for its service shall mean olicant's household, hou or place of dwelling life. Residential Applicate meter that have been its each having separating rooms are rented all not be considered Fitto lighting, small more aration and other housing if a proposed load is Fitte to the cost to construct a gelectric distribution ling to Applicant along equarter (1/4) mile external each proposed load is Fitte to Experience (1/4) mile external each matter (1/4) each each each each each each each each	for permanent use, erected, irety both physically and in g separate kitchen facilities, r sanitation, and are served the use of electric service me, detached garage on the g for the maintenance or ant uses shall also include a converted from one to no te kitchen facilities; and also or available for rent. Those Residential. The primary use of the uses. The Company Residential.  a standard one-quarter (1/4) he having sufficient capacity easements, streets, roads, ension will consist of the first
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	CORPORATION		<b>I OF KANSAS</b> UTH, INC., d.b.a. EVERGY I	ANSAS CENTRAI SCHED	OULE Section 8			
		Name of Issuing U			oll section o			
EVERG'	Y KANSAS CENT	RAL SERVICI	E AREA	Replacing Schedul	e Section 8 Sheet 8			
(Te	erritory to which sch	edule is applicat	ole)	Replacing Schedule Section 8 Sheet 8  which was filed November 21, 2023  Sheet 8 of 16 Sheets  AND REGULATIONS  beyond the Basic Extension Request, such as requensformer capacity, extensions of three-phase service, in line extensions requiring more than available distributed.				
No supplement of shall modify the	or separate understandir tariff as shown hereon	ng		Sh	neet 8 of 16 Sheets			
			AL DILLES AND	PEGIII ATIONS				
	requir extens voltag applic reven constr reven	cations for ele ing more than sions further the e are reservations, Compue. If, in Coruction costs ues from the eany reserves	ectric service beyon 25 kVA of transform han ¼ mile, or line of the formal section of the prospective extension that withe right to:	d the Basic Extension ner capacity, extensions extensions requiring monsideration by Compa Applicant to provide one discretion, any extense electric service usall pay Company a fai	of three-phase service, line			
		expens	e in excess of the B	asic Extension,				
		b. a satisfa	actory guarantee of	revenue.				
	guara faciliti contri "estim equip contri form o	ntee of rever es. Company bution or guar nated cost" as ment, plus Co bution in equa	nue in advance or reserves the right antee of revenue af sused herein will mpany's related over I monthly installments or a	any construction or and the customer meter actual costs become be estimated cost for erheads. Company may ts with a 15% down pay	e Applicant contribution or a modification of Company's ay request to modify such as known (true-up). The term materials, labor and work allow Applicant to pay their ment. This may come in the g monthly Customer Charge			
E	B. <u>Residential Li</u>	ne Extensions	to Permanent Mobi	le Home Parks				
	reside devel sewer shall	ent in a perma opment with so connections,	anent mobile home uch facilities as pav finished, graded, a e for the payment o	court (one constructed ed roadways and walkw nd arranged in an orde	vice to each non-transient comparable to a residential rays, underground water and rly contiguous manner) who acurred under the applicable			
Issued	February Month	11 Day	2025 Year					
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	CORPORATION  CENTRAL INC. 8-EV			ANSAS CENTRAL SCHED	OULE Section 8
VERUI KANSAS		Name of Issuing U	UTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SCHEL	OCLE Section 6
EVEDCY				Replacing Schedul	e Section 8 Sheet 9
	Y KANSAS CENT				
	ritory to which sch		ole)	which was filed _	November 21, 2023
shall modify the t	r separate understandir tariff as shown hereon			Sh	eet 9 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS	
	park serve sched	through a sing d on such or lule. However,	le meter as of Nov ne-meter service ar	ember 1, 1978 may co nd will be billed under each mobile home with	e electric energy used in the ntinue, at their option, to be Company's applicable rate in such park will be supplied
			upplied consistent sion Policy, Section		conditions found under the
С	. <u>Residential Li</u>	ne Extensions	to Transient Mobile	Home Parks	
	Comp sched the O Electi occup	pany, will Sup dule to the pre wner/Operator ic service to	oply single metered mises of the Owner r shall be responsib the occupant of a pe without a specifi	electric service under a Operator for redistribut e for payment of electri mobile home is here	anent court are transient, the an applicable general service ion to the individual units and c service bill to the premises. e considered an incident of by the Owner/Operator to the
	single metel any ro such on the	e metered opti red electric se esident of such unit under the e premises a c ement as follo "The charge accordance v	on is uneconomic rvice to each unit in unit more than the Residential rate scopy of the Companyws:	or impractical, the Con n such courts. The Own amount actually billed in hedule and shall post in y's applicable Residenting e for each trailer spand, except that the minir	
			upplied consistent sion Policy, Section		conditions found under the
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			COMMISSION		ANSAS CENTRAL SCHED	ULE Section 8
EVERUI KANS	SAS C		(Name of Issuing U	UTH, INC., d.b.a. EVERGY K tility)	ANSAS CENTRAL SCHED	OLE Section 8
EVER	GY l		TRAL SERVICE	• /	Replacing Schedul	e Section 8 Sheet 10
(	Terri	tory to which sc	hedule is applicab	ile)	which was filed	November 21, 2023
No supplement shall modify t	nt or s	eparate understand	ing n.		Sh	eet 10 of 16 Sheets
			GENER	AL RULES AND I	REGULATIONS	
	_	Danala af Ela	_		(2002) (110110	
	D.	Resale of Ele	ectric Service			
		home space	other than is h	erein specified. Evi		y to any occupant of mobile oresell electric service shall ritten notice.
	E.	Public Servic	e Mobile Home	Court		
					nn by the occupants ren licable General Service	ting the mobile home space rate schedule.
	F.	The park Ov	vner/Operator		nd maintain the service	ies to the points of delivery.  e terminals at each service
8.05	Re	sidential Subd	ivision Extension	<u>ons</u>		
	A.				new residential subdiv mpany's existing distrib	isions consisting of average ution facilities.
	B.	the scope of laterals in or	the Company' near the subo	s line extension po division perimeter, i	licy. This policy is not	ng areas above and beyond applicable to mainlines and ulti-dwelling construction of nits.
	C.	developers of installations	of residential su and limit the	ıbdivisions. It is inte	ended to assist Applica	between the Company and nt's request for new service Company prior to eventual
	D.	distribution for plans to build based upon	or the portion of the control of the	of subdivision to be pusing units upon. ( plan consisting of	e built within a twelve-ı Company shall design t	the design of the electric month period that Applicant he initial distribution system sites on both sides of the
Issued		February	11	2025		
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	CORPORATION			ANGAS CENTRAL CCHED	ULE Section 8			
EVERGI KANSAS		(Name of Issuing Ut	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	OLE Section 8			
EVEDCV	KANSAS CENT		• •	Replacing Schedul	e Section 8 Sheet 11			
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,	ritory to which sch		ie)		November 21, 2023			
shall modify the t	separate understandi ariff as shown hereor	1.		Sh	eet 11 of 16 Sheets			
		GENER/	AL RULES AND	REGULATIONS				
E.	Applicant sha of credit as d of infrastructu 1. If the Ap (ILOC), the	all make a refur efined in parag ure install. plicant elects to ne deposit for th	ndable cash depositing the raph F and G below the make a deposition electric distributions.	t with the Company or we in an amount equal to nstead of providing an on system will be refund	provide an irrevocable letter of 50% of the estimated cost letter of Credit led/released without interest			
	• • •		, ,	hen 50% of lots are me	tered. for Applicant's subdivision.			
	b. A	Applicant shall be etting of perma	oe eligible for a de	posit refund/release of least 50% of the subdiv	ILOC after construction and vision lots as defined by the			
	b		-year period beg		t nor will refunds be made pletion date of company			
				a number of phases or discriminatory discretion	number of subdivisions but n.			
	•	of any deposit prior to the sta	•	irrevocable letter of c	redit shall be completed by			
F.	Irrevocable L	etter of Credit F	orm Requirements	:				
	1. Must be i	ssued by a fina	ncial institution that	has authority to issue le	etters of credit.			
	Must be     Applicant		financial institution	that is pre-approved	in writing by Company to			
			Letter of Credit forn pproved in advance		n's proposed Letter of Credit			
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	ORPORATION ( ENTRAL, INC., & EVE		<b>UF KANSAS</b> JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	ULE Section 8		
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	itory to which sche	**	le)		November 21, 2023		
shall modify the ta	separate understanding riff as shown hereon.	<u> </u>		Sh	eet 12 of 16 Sheets		
		GENERA	AL RULES AND	REGULATIONS			
				iary", the financial institu "Developer" or "Principal	tion as the "Issuer", and the ".		
	5. Must be si	gned and nota	rized by the appro	priate officer of the issuir	ng financial institution.		
	6. Must ident	ify the Compa	ny's project name a	and/or number.			
	7. Must state	the maximum	amount to be draw	vn.			
	automatic institution extensions	twelve (12) at least nine	month extensions ty (90) days prior ision installation sh	months after the effective date of the letter of credit with ons unless notice is given by the issuing financial rior to the expiration of a term of non-renewal. Any a shall require extensions of the letter of credit. Letter of onal right to draw on the ILOC at the end of the 5-year overed portion of the refundable deposit.			
			not be modified, a ent of the Company	ed, amended or terminated prior to the expiration date pany.			
			sion must elect Ka npany and Applicar		g unless otherwise mutually		
G.	Irrevocable Le	tter of Credit F	inancial Institution	Requirements:			
	1. Must have	authority to is	sue letters of credi	t and be regulated by a F	ederal or State agency.		
	2. Must be in	sured by the F	ederal Deposit Ins	urance Corporation (FDI	C).		
					nstitution located within the and Applicant in writing.		
			the letter of cred with the Company.	it must be the same Ap	plicant who- applies for the		
Issued	February Month	11 Day	2025 Year				
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HE STATE (	CORPORATION	COMMISSION	OF KANSAS		
ERGY KANSAS				ANSAS CENTRAL SCHED	ULE Section 8
		(Name of Issuing U	tility)	Replacing Schedul	e Section 8 Sheet 13
EVERG	Central, Evergy Kansas Metro, Evergy Milending institution is limited to no more than 1  6. If the financial institution that has issued an indicated its intent not to renew such letter or credit at least twenty (20) days prior to the elimancial institution issuing a letter of credocumented request to draw on an outstate enters bankruptcy proceedings, Applicant shall be provide the Company with cash Applicant's continuing contractual in either case within five (5) business days bankruptcy. In all cases, the costs and canceling, increasing and reducing the amocredit shall be borne solely by Applicant.  H. Calculation of Excess Costs: Applicant shall be sorders requested by the Applicant or required to Company installations standards are not met, the work to bring facilities into conformance with Cortant Interest and Conditions:  1. Applicant shall supply all easement and rig		replacing senedal	o <u>section o</u> sheet <u>15</u>	
(Te	rritory to which scl	nedule is applicat	ole)	Replacing Schedule Section 8 Sheet 13 which was filed November 21, 2023  Sheet 13 of 16 Sheets  S AND REGULATIONS  exposure to all affiliated Evergy companies (Evergy Kansvergy Missouri Metro, and Evergy Missouri West) at ore than 10% of the institution's equity capital. eissued an outstanding letter of credit to the Company of the letter of credit, Applicant shall provide a substitute letter of credit shall fail to honor the Company's proper of credit shall fail to honor the Company's proper an outstanding letter of credit or such financial institution plicant shall provide for the benefit of the Company. Edit that is issued by a financial institution acceptable to with cash in an amount specified by the Company to contractual obligations,  ess days after Applicant receives notice of such refusa asts and expenses of establishing, renewing, substitution the amount of (as the case may be) one or more letters icant.  shall be solely responsible and shall pay all costs of chart required by the Company, city, county or other authority of the company standards.  In and rights-of-way required for the Company's facilities by owned and controlled by the Applicant.	November 21, 2023
lo supplement on all modify the	or separate understand tariff as shown hereo	ng n.		Sh	eet 13 of 16 Sheets
-			AL DIU EC AND I	DECLII ATIONS	
	Central,	Evergy Kansa	s Metro, Evergy M	issouri Metro, and Ev	ergy Missouri West) at the
	indicated credit at financial documer	its intent not to least twenty (2 institution issi ited request to	o renew such letter of 0) days prior to the uing a letter of cr o draw on an outst	of credit, Applicant shall expiration of that outsta edit shall fail to hond anding letter of credit	provide a substitute letter of anding letter of credit. If the or the Company's properly or such financial institution
	a.			s issued by a financial	institution acceptable to the
	b.				d by the Company to cover
	bankrupt canceling	cy. In all case g, increasing ar	es, the costs and nd reducing the amo	expenses of establish	ing, renewing, substituting,
H	orders reque Company ins	sted by the Ap	pplicant or required dards are not met, the	by the Company, city, ne Applicant will, at its o	county or other authority. If
1.	. <u>Terms and C</u>	onditions:			
ssued	February	11	2025		
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Effective	Month	David	V		
	iviontn	Day	Year		
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THE STATE	CORPORATION	COMMISSION	OF KANSAS		
EVERGY KANSA			JTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	ULE Section 8
	(	Name of Issuing Ut	tility)	Replacing Schedul	e <u>Section 8</u> Sheet <u>14</u>
EVERG	GY KANSAS CENT	RAL SERVICE	E AREA	Replacing Schedul	esheet
(T	erritory to which sch	edule is applicab	le)	which was filed	November 21, 2023
No supplement shall modify the	or separate understandir e tariff as shown hereon	ng		Sh	eet 14 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS	
	ways, lot easement facilities.	shall have cle lines and loc Easements	arly designated uti ation of other utilit shall be within six i	lity easements suitable y facilities placed in or nches of final grade pric	for electric facilities, right of to be placed in the utility or to installation of Company
	backfilling approved constructe Company ingress ar at Compa	, and proper p contractor sha ed or complete 's construction and egress to in any discretion.	oreparation of pad all be used for instated to the Compan schedule, and with stall, maintain, rebu Company at its s	side locations for compa llation of cable in duct ( y's construction standa iin 25 feet of a truck acc uild, and replace such ed	ole in duct (CID) or conduit, any equipment. A Company CID). All such work shall be rds, in conjunction with the essible improved surface for quipment. Exceptions will be uire Applicant's work to be
	presently	on file with to of this policy	the Commission a	nd any modifications	eral Terms and Conditions subsequently approved. All of the regulatory authority
8.06	Permanent Non-R	tesidential Exte	<u>ensions</u>		
	customer of ( Company ma extension and Applicant's lo Applicant duri the absence of	Company's ex by determine of the Applican ad requirement and the term of the term of the special arran	isting distribution f the amount of inv it Contribution In A nts and characteri f Applicant's servic ngements between	acilities will be studied estment warranted by aid of Construction, givistics and Company's eleagreement as may be	by Company, as received. Company in making such ng full consideration to the stimated revenue from the required by Company. In pany, the Applicant shall pay arranted by Company.
	Company sha	II furnish, insta	all, own, operate, a	nd maintain the undergr	round network service, the round conductors, at its own emises. If additional length
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			ON COMMISSION			
EVERGY KAN	SAS CE	NTRAL, INC., &		UTH, INC., d.b.a. EVERGY F	KANSAS CENTRAL SCHED	OULE Section 8
			(Name of Issuing U	tility)	Replacing Schedul	e Section 8 Sheet 15
EVER	RGY K	ANSAS CE	NTRAL SERVICE	E AREA		
	(Territo	ory to which	schedule is applicab	ole)	which was filed	November 21, 2023
No suppleme shall modify	nt or se the tari	parate understa ff as shown hei	nding eon.		Sh	neet 15 of 16 Sheets
			GENER	AL RULES AND	REGULATIONS	
					eimburse the Company the Applicant's distribut	for its added expense. The ion system.
				Applicant's Contribo Il electric service, as		ion (CIAC) will be applied to
		1.		Expected annual		nual non-fuel energy charge ue) - (4 × expected annual
		2.	CIAC _{Total} = CIAC	C _{OH} + Underground	differential cost	
		3.	CIAC shall be r required, Application	required. If the reve ant will pay to Com es additional load, s	enue/construction comp pany prior to Company	Construction Costs, then no arison shows a CIAC to be making the extension. When raived upon Company's prior
		4.			e the results of the forn effect is greater than \$	nula above for the effects of 40,000.
		situations '		uests for electric s		lard revenue allowance for stead of revenue estimates
8.07	Red	lundant or E	Emergency Service	<u>ce</u>		
	be f Con perr arra	fully compe npany. Pay nit Applica	ensated by Applic rment in full is rent to pay the outs to guarantee rec	cant. The cost of pequired from Applications in the contract of the cost of th	roviding necessary fac cant before equipment equal monthly installm	licant upon request but shall ilities shall be estimated by is ordered. Company may ents or make other suitable will not make guarantees for
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			COMMISSION		ZANGAG GENERAL G	CHEDULE Goodies 0			
EVERGY KAN	SAS C	ENTRAL, INC., & E	(Name of Issuing U	UTH, INC., d.b.a. EVERGY F	ANSAS CENTRAL SO	CHEDULE Section 8			
EVER	CV I	KANSAS CEN	TRAL SERVICE	• ,	Replacing Sc	hedule Section 8 Sheet 16			
			hedule is applicab		which was fil	ledNovember 21, 2023			
	`	eparate understand	**	one)	willen was in				
shall modify	the tar	as shown hereo	<u>n.</u>			Sheet 16 of 16 Sheets			
			GENER	AL RULES AND	REGULATIONS				
8.08	Co	st Recovery fo	or Large or Tran	smission Level Cor	struction Projects				
		r large custon mpany may,	ner projects or	projects involving	he Company trans	smission system for service, the			
	A.	before plann take the form leu of a fir construction to mutually	ing, sourcing, an of a contractunancial guarant costs may be a defined terms.	and construction of al guarantee, letter tee, a prepaymen accepted. The Com If the terms are	requested facilities of credit or other for suitable to cover pany will place the met, the Compa	to provide a financial guarantee s. The financial guarantee may orm suitable to the Company. In er the planning, sourcing, and prepayment into escrow subject my will refund the prepayment, lied to the cost incurred for that			
	B.	installments	included as pa nstallments wi	rt of the regular mo	onthly billing for ele	d costs in the form of monthly ectric service. Terms associated er as needed to support their			
	C.	substation or will not include Southwest P modifies cost interconnectial allocates suctor or transmissifor installment extensions, a	transmission fade any resulting ower Pool Open to allocation methods, nothing he costs among on facilities must payments, exand execute any	acilities shall pay all network upgrade c n Access Transmiss hodologies for netwerein prevents the pa its retail customers st complete payment ecute all required a	costs associated wosts for facilities clasion Tariff. In the every cork upgrade costs rarties from proposir. Customers requent for the extension greements associa	er requesting service with with such extensions. These costs assified as transmission under the vent the Southwest Power Pool related to large load and modifications to how Evergy esting service through substation or make suitable arrangements ted with the requested applicable rate schedule as a			
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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULEAEC
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet <u>1</u>
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ALTERNATIVE ENERG	Y CREDIT RIDER
AVAILABILITY	
This Program is available on a limited and voluntary basis receiving permanent electric service from the Company the have an annual average monthly peak demand greate aggregate electric load of at least 2.5 megawatts (MW) backW per account.	nrough Schedules SGS, MGS, LGS, LPS, or LLPS who er than 200 kilowatts (kW). Customers that have ar
The Company may deem a Subscriber ineligible for this F notice within twelve (12) months preceding its submission applicable terms and conditions in the Participation Agree	on of a Participation Agreement, or as set forth in the
<u>APPLICABILITY</u>	
The purpose of the Alternative Energy Credit Rider pro opportunity to subscribe to Alternative Energy Credits nuclear energy resources. The AECs are then included i agreed to subscription term. The Company shall have the Program, a Subscriber may agree to receive AEC for a term.	("AECs") that are associated with Company-owned in the Subscriber's energy accounting for a separately ne AECs annually certified by a third-party. Under the
DEFINITIONS	
For purposes of this Program, the following definitions app	oly:
Alternative Energy: Electricity that is generated using	Company-owned nuclear energy resources.
Alternative Energy Credits ("AECs"): Attributes from a generated from a Company-owned nuclear energy res	one thousand (1,000) kilowatt hours (kWh) of electricity source.
	llar per megawatt hour (\$/MWh) rate applicable to a generation. There is a separate Alternative Energy years).
	The AEC Charge shall be calculated monthly as the multiplied by the AEC Rate for specified Participant
Issued February 11 2025	

Year

Darrin Ives, Vice President

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THE STATE	<b>CORPORATION</b>	COMMISSION OF	KANSA	S		_			
EVERGY	METRO, INC., d.b.a.	EVERGY KANSAS	METRO		:	SCHEDULE_		AEC	
	(Name of Issuin	g Utility)		_					
EVED	RGY KANSAS MET	TDO DATE ADEA		R	eplacing S	chedule	<u>Initial</u>	_Sheet _2	
	rritory to which scheo			w	hich was f	iled			
No supplement shall modify the	or separate understandin e tariff as shown hereon.	g				Sheet 2 o	f 3 Sheet	S	
		ALTERNAT	IVE EN	ERGY CREDIT	RIDER				
rece usag	tomer's Annual U ent monthly billing ge over twelve (12 I be established at ein.	periods for whic 2) monthly billing	h data i periods	s available, or t as determined b	the Subs by the Co	criber's exp mpany. Cus	ected istomer's	metered energy s Annual Usage	
spec cove	icipation Agreeme cific terms of a sered by the subscr as and conditions s	Subscriber's subs iption. The Partici	cription pation A	under this Pro greement shall	gram inc	cluding the e Subscription	Subscr	iber's accounts	
	scriber: An eligibl is Program.	e Customer who	executes	a Participation	Agreeme	ent with the	Compa	ny to participate	
one-	scription Level (1- hundred percent cuted by the Custo	(100%) of the Cu	stomer's	s Annual Usage	at the ti	me the Part	ticipatio	•	
	vice hereunder is sooration Commissi					ditions as a _l	oproved	I by the Kansas	
	provisions of the r	ate schedule are	subject	to changes made	de by ord	der the regu	ılatory	authority having	
PRICING	G								
The form	านla for determinin	g the AEC Charge	that sha	Il be billed month	ily to a Ci	ıstomer is:			
	450 Oh	Customer's Annual Usage (MWh)		Subscription Level (%)		450 D-11	Duin		
	AEC Charge	=	12		- ×	AEC Rate	Price		
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IE STATE (	CORPORATION COMMISSI	ON OF KANSAS			
EVERGY 1	METRO, INC., d.b.a. EVERGY KA	ANSAS METRO	S	CHEDULE A	<u>vec</u>
	(Name of Issuing Utility)		Danlaging So	hedule <u>Initial</u>	Shoot 2
EVER	GY KANSAS METRO RATE	AREA	Replacing Sc	medure mittar	_Silect <u></u>
(Terr	ritory to which schedule is applic	able)	which was fil	led	
supplement o	r separate understanding tariff as shown hereon.			Sheet 3 of 3 Sheets	
ii iiiodiiy tile	tariff as shown hereon.			Sheet 3 of 3 Sheets	1
	ALTE	RNATIVE ENERG	Y CREDIT RIDER		
		AEC Rate	Pricing		
	Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term	
	Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh	
р • А	The Customer should careful articipation in this Program.  Alternative Energy shall be I service under this rider ma	imited to the generat	ion produced by Co	ompany-owned nuc	lear resourc
re	esources.				
th d A	Certain factors may result in the Alternative Energy gener during a calendar year, the C NEC Rate multiplied by the Bubscriber's pro rata annual	ated is not sufficient Company shall refund he difference betwe	to meet the sum of I each participating en the Subscriber	the annual Prograr Customer an amou 's annual subscri	n subscription
REPORT	ING				
The Com	npany shall calculate and er's subscription, which shaion (e.g. in first quarter of 20	all occur in the first	quarter of the year		
sued		2025			
sued	February 11 Month Day	2025 Year			
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		<b>COMMISSION OF</b> . EVERGY KANSAS I		SCHE	EDULE CCR
	(Name of Issuin			2 0112	.5022
EVERG	`	TRO RATE AREA		Replacing Schedu	ule <u>Initial</u> Sheet <u>1</u>
		dule is applicable)		which was filed	
No supplement or shall modify the ta	separate understandir riff as shown hereon	ng		S	Sheet 1 of 3 Sheets
		CUSTO	OMER CAPAC	ITY RIDER	
<u>AVAILABIL</u>	_ITY				
Schedule I	LLPS, subject t s for accredited	o Company's cap	acity need and	the Company's full dis	der the Company's retail rate iscretion. Contractual bilatera ly average of 10,000 kilowatts
<u>APPLICAB</u>	BILITY				
	ion capacity as				Customer for using their supply use by the Company to serve
<u>TERM</u>					
The specificand Compa		established under	r the respective l	oilateral agreement ex	xecuted between the Custome
BILLING					
price and t reduced by accredited	he negotiated p y the applicable kW of contract	oricing in the capace SPP planning re red customer capa	city contract for e eserve margin. T acity applicable t	each accredited kW of he monthly billing der o that same month. I	chedule LLPS Demand Charge f contracted customer capacity mand shall be reduced by the Details concerning the amoun ule LLPS Service Agreement.
differentiate Company requirement contracted periods aliques seasons a	ed, following e and Custome nts as part of th , and the negot gn with the sea and Company b	established SPP   er shall define the he bilateral capac tiated price will be sonal periods esta	processes and ne accredited ity contracting p memorialized in ablished by the Cust align, the Cust	revised as needed to capacity amounts and rocess. Details conco the Schedule LLPS S Customer's rate for ele	ocols and shall be seasonally to reflect any changes. The and planning reserve marging the amount of capacity Service Agreement. Seasona ectric service. Should the SPF pany will define the seasona
1	F.1	1.1	2025		
ssued	February Month	11 Day	2025 Year		
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						In	ndex		
	METRO, INC., d.b.a.			8		SCHEDUI	LE	CCR	
	(Name of Issuin	g Utility)		_					
EVER	RGY KANSAS MET	ΓRO RATE ARE	A		Replaci	ng Schedule_	Initial	Sheet _2_	
(Ter	rritory to which sche	dule is applicable)		_	which v	vas filed			
No supplement of shall modify the	or separate understandin e tariff as shown hereon.	g				Shee	t 2 of 3 Shee	ts	
		<u>cus</u>	TOMER C	APACIT	Y RIDER				
	er capacity cont ent/Fuel Adjustme		this rider	shall b	e excluded	from the	Company	y Energy	Cost
PROGR/	AM PROVISIONS	AND CONDITI	<u>ONS</u>						
but are n other ter be deter	tractual bilateral a not limited to, the c m(s) necessary to mined by seasona le SPP methodolo	capacity amount o define the exp al capacity accr	the capac ected capa	city accred	ditation, cap e received.	acity price, on the accred	deliverabilit dited capac	ty terms ar ity amoun	nd any it shall
of the C contractu the Cus replacem capacity	coses of the CCR, Customer, or an a ual agreement. To tomer from anoth nent accredited of source. Capacity er this rider.	affiliate of the The Company n her resource s apacity will be	Customer, nay alterna ubject to subject to	and sha tively aco mutual a the san	ll be transfo cept replace greement b ne material	erred to the ment accre etween the terms and	e Company dited capa parties. conditions	y via a bi city provic Any agre as the c	ilateral ded by eed to original
	stomer's capacity ble for the transm						de. The Cu	ustomer sh	nall be
	er capacity shall i I system, as deter					onomically,	to the Cor	npany's e	xisting
capacity. to pay a seasona Shortfall Actual R actual Ci	r, the Company so If the Customer- a "make-whole paral accredited capa Payment shall be Received Accredited ustomer-supplied ditional kW at the secondary supplied supplied the secondary supplied supplie	supplied capac ayment" for the acity actually re- calculated in a ed Capacity x capacity is grea	ity is less the difference ceived in the coordance 1,000 kW/liter than the	han the contract that year with the following the contract that the following the contract that the co	ontracted are the expectation the expectation (the "Capacollowing for opticable Cuted amount,	nount, the Coted contractity Shortfal mula: (Expension Ra stomer Ra the Custom	Customer so cted capact I Payment' cted Contra te Demand	hall be obl city amour '). The Ca acted Cap d Charge.	ligated nt and apacity acity – If the
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		C <b>OMMISSION OF</b> EVERGY KANSAS N		SCHEDULE	CCR				
	(Name of Issuing		<u> </u>						
EVED	·			Replacing Schedule In	nitial Sheet 3				
	itory to which sched	TRO RATE AREA dule is applicable)		which was filed					
No supplement or shall modify the t	r separate understandin tariff as shown hereon.	g		Sheet 3 of	3 Sheets				
		CUSTO	MER CAPA	CITY RIDER					
contract e	established under	r this rider shall be	examined and	ne Company and Customer ag d the Company may take steps ty to the Company, as mutually	to terminate or revise				
CONDITIO	<u>ONS</u>								
Service h Corporation	nereunder is sub on Commission a	ject to the Compa and any modificatio	any's General on subsequentl	Terms and Conditions as app y approved.	roved by the Kansas				
	All provisions of the rate schedule are subject to changes made by order the regulatory authority having jurisdiction.								
T 1	P. 1	1.1	2025						
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THE STATE (	CORPORATION C	COMMISSION	OF KANSAS		
EVERGY N	METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCHEDULE_	CER
	(Name of Issuing	(Utility)		Danlasina Calcadula	Initial Chapt 1
EVERO	GY KANSAS MET	RO RATE ARI	EA	Replacing Schedule	Initial Sneet 1
	itory to which sched			which was filed	
No supplement or shall modify the t	r separate understanding tariff as shown hereon.	5		Sheet 1	of 5 Sheets
		<u>(</u>	CLEAN ENERGY	RIDER	
AVAILAB	<u>ILITY</u>				
rate sche	dule or any prosp	pective custom		nt electric service under the ted an LLPS Service Agree chedules.	
<u>APPLICA</u>	<u>BILITY</u>				
procurement addition to the content of the content	ent of clean energy to the Company's ocess, the eligible ore resources se sources, such as 's proposed general Company and the esting Customer enewable Energy	gy resources a Preferred Resources as Preferred Resources and lected in the Command-side aration is adopted Requesting Commands and Commands and Resources are Credits ("Resources and Resources are Resources and Resources are Resources and Resources and Resources are Resources and Resources are Resources and Resources and Resources are Resources and Resources are Resources and Resources and Resources are Resources and Resources and Resources and Resources are Resources and Resources and Resources and Resources are Resources and R	and/or replacement esource Plan. We ay request clean re Company's Preferrangement, energied by the Comp Customer will exected resources and a Cs") to the Requestions.	s taking service under Sched of one or more existing re- ithin the Company's Integral source types be deployed in ed Resource Portfolio. This rgy efficiency, and battery sto any as part of a Clean Ene- ute an agreement that detern any appropriate credit includi- sting Customer's bill. No en- ncremental clean energy re-	esources in lieu of or in ated Resource Planning place of or in addition to shall include distributed orage. If the Requesting rgy Preferred Resource nines cost recovery from ing consideration of any liergy or capacity will be
DEFINITION	<u>ONS</u>				
For purpo	ses of this Rider,	the following of	definitions apply:		
and a equival electr minim Custo	analyzes demand alent basis, subjetic ic energy resour nizes the net pre omers with energy	d-side resource ect to compliances. The ultiusers of disent value of diservices that	es, supply-side rence with all legal renate goal of an long-term utility of are safe, reliable,	or Integrated Resource Plant esources, and renewable en nandates that may affect the IRP is to develop a Preferr costs while ensuring the Co and efficient, at just and rea with state energy and environ	nergy resources on an e selection of Company red Resource Plan that ompany can provide its asonable rates, and in a
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THE STATE	CORPORATION (	COMMISSION O	F KANSAS		_		
EVERGY	Y METRO, INC., d.b.a.	EVERGY KANSAS	METRO	SCHEDULE_	CER		
	(Name of Issuing	(Utility)		D 1 ' C 1 1 1	T 12 1 01 4 0		
EVEI	RGY KANSAS MET	RORATE AREA		Replacing Schedule	Initial Sheet 2		
	rritory to which sched		<u> </u>	which was filed			
No supplement shall modify th	or separate understanding e tariff as shown hereon.	9		Sheet 2 o	of 5 Sheets		
		CL	EAN ENERG	Y RIDER			
follo judg	wed by a prudent	utility operator one facts known	during the relevant at the time the	niques, and standards that wou rant time period or that, in the e decision was made, could	exercise of reasonable		
dep Res	loyed in place of	or in addition fre may be mult	to the generat	equests that one or more clea ion resources selected in the g Customers who support th	Company's Preferred		
				mpany has designated as its P imission by the Company for im			
plan the for a mor disc Res exec	n the Company may Company will modern and evaluation of comparing the generation resource Plan meets cution of the Clean	y develop. If the ify its Preferred ertain clean resources selected in the Clean Enethe Company's Energy Preferre	Company electric Resource Plar urces to be mother Company'rgy Preferred Frequirements and Resource Plar	nergy Preferred Resource Planets to create a Clean Energy Profession following an eligible Request deled and deployed in place of a Preferred Resource Plan. The Resource Plan to ensure the Coto provide safe, reliable, and an shall be subject to gaining a secompany in its sole discretion	referred Resource Plan, ing Customer's request of or in addition to one or the Company retains full clean Energy Preferred efficient service. The appropriate regulatory		
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Effective	Month	Day	Year				
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EVERGY MANSAS METRO RATE AREA  (Territory to which schedule is applicable)  No supplement or separate understanding abeliationally the tatilf as shown between the second process. Proceedings of the second process and is subject to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer's Company's Company Custom Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. TI Company will engage with the Requesting Customer to understand the Requesting Customer's clean resour request. In considering supply-side resources my limit to exist and its resource considered or brought forward by a Requesting Customer. Upon doing so, the Company will provide Requesting Customer. Upon doing so, the Company will provide Requesting Customer. Upon doing so, the Company will provide Requesting Customer with an indicative cost estimate for the associated clean resoure modifications, the Cost Differential of such. Should the Requesting Customer request multiple clean resour modifications, the Cost Differential of such. Should the Requesting Customer request multiple clean resoure modifications, the Company may model some or all of them, at its discretion. The Company will ensure a clean Energy Preferred Resource plan meets the Company's requirements to provide safe, reliable, all efficient service for all customers.  If the Requesting Customer supports the Clean Energy Preferred Resource Plan and wishes to move forwat the Requesting Customer (s) and Company shall execute a commercial agreement that determines or recovery of the Clean Energy Preferred Resource Plan, plus all administrative costs, including those associative the Clean Energy Preferred Resource Plan, plus all administrative end approval costs, even if the Clean Energy Preferred Resource Plan is not adopted otherwise executed.  A Clean Energy Preferred Resource Plan will be submitted to the Commission through the Commission for review and order. If found to meet IRP require	(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)  No aupplement or separate understanding shall modify the tariff as shown hereon.  Sheet 3 of 5 Sheets  CLEAN ENERGY RIDER  PROGRAM PROVISIONS  All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Reque Customer shall notify the Company through the Requesting Customer's Company Customer shall notify the Company through the Requesting Customer's Company will engage with the Requesting Customer to understand the Requesting Customer's desired resource modifications, will study the alternative resource scenarios, and may then develop a Clean Er Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean rescrequest. In considering supply-side resources, the Company will not place any limitations on the size or resource considered or brought forward by a Requesting Customer request multiple clean resource modifications, the Company will not place any limitations on the size or modifications, the Company may model some or all of them, at its discretion. The Company will resource modification well as the Cost Differential of such. Should the Requesting Customer request multiple clean resource modifications, the Company may model some or all of them, at its discretion. The Company will ensure Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, efficient service for all customers.  If the Requesting Customer supports the Clean Energy Preferred Resource Plan is not adopte otherwise executed.  A Clean Energy Preferred Resource Plan will be submitted to the Commission for all administrative and approval costs, even if the Clean Energy Preferred Resource Plan, alternative resources or combination of resources that would be procured pursuant to this rider and result material change to the Company's Pr
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Month Day Year	<del>'</del>
	Month Day Year

Year

Darrin Ives, Vice President

Month

By_

Day

	Index						
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE CER						
(Name of Issuing Utility)	Declaring Calculate Trivial Charact						
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	Replacing Schedule <u>Initial</u> Sheet <u>4</u> which was filed						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets						
CLEAN ENERGY	RIDER						
The cost recovery in the above referenced commercial agree and all resources included in establishing the Clean Energy to, an installment payment price will be calculated, inclusive and paid by the Requesting Customer(s) over a term that is resource(s) selected in the Clean Energy Preferred Resource	Preferred Resource Plan. Unless otherwise agreed re of any Contribution in Aide of Construction taxes, no greater than the expected life of the clean energy						
CHARGES AND BILLING							
The Company and the Requesting Customer will execute a Requesting Customer for the selected resources and an related RECs to the Requesting Customer's bill.							
The Economic Development Rider shall not be applied to the Levelized Charge imputed to the Requesting Customer under this rider.							
<u>TERMINATION</u>							
Should a Requesting Customer terminate its service at a Energy Preferred Resource Plan specific to the Requestir Clean Energy Preferred Resource Plan (or allocated portion be required to pay the outstanding Cost Differential as a si terms and conditions set forth in the above-referenced comments.	ng Customer and before the Cost Differential of the () has been fully paid, the Requesting Customer shall ngle payment, and shall be subject to any additional						
RENEWABLE ATTRIBUTES							
If applicable, the Company and the Requesting Custome commercial agreement regarding the treatment of the RECE Energy Preferred Plan.	•						
CLEAN RESOURCE PRODUCTION DATA							
A Requesting Customer may request hourly output data fincluded in an adopted and executed Clean Energy Preferre							
Issued February 11 2025 Month Day Year							
Effective							
Month Day Year							

THE OTATE (	CORPORATION C	OMMISSION O	ATE IZ A NIC A C	Index	
	METRO, INC., d.b.a. 1			SCHEDULE	CER
	(Name of Issuing	Utility)		Replacing Schedule <u>Init</u>	ial Sheet 5
	GY KANSAS MET itory to which sched		A		Jan Sheet J
No supplement or shall modify the	r separate understanding tariff as shown hereon.	Ţ		Sheet 5 of 5	Sheets
		<u>CI</u>	LEAN ENERGY	RIDER	
requireme Company Service h Corporation	CER participants ents, based upor and the Request nereunder is subject on Commission a	n the above-re ing Customer. ect to the Com nd any modifica	ferenced separate pany's General T tion subsequently	egotiated terms and conditions e commercial agreement negotierms and Conditions as approapproved.  The estimates the regulate of the regulate	otiated between the
Issued	February Month	11 Day	2025 Year		
Effective	Month	Day	Year		

		Index
THE STATE CORPORATION EVERGY METRO, INC., d.b.:		
(Name of Issui		<del></del>
EVERGY KANSAS MI (Territory to which sch		Replacing Schedule Initial Sheet 1  which was filed
No supplement or separate understand shall modify the tariff as shown hereo	ing n.	Sheet 1 of 1 Sheet
	COST ST	ABILIZATION RIDER
AVAILABILITY		
This rider is applicable to	all Customers receiving	service under Schedule LLPS.
<u>APPLICABILITY</u>		
receiving service under serve Schedule LLPS C	Schedule LLPS to ensu ustomers. Making the g the cost to serve the	an additional charge (the "CSR Charge") paid by Customers are appropriate recovery of costs incurred by the Company to CSR non-bypassable ensures that Schedule LLPS Customers on through their tariffed rates and through any other voluntary polls.
<u>TERM</u>		
Charges under this sched defined by Schedule LLP		ing the Term of the Customer's service, consistent with and as
<u>BILLING</u>		
revenue and estimated f Estimated base rate reve the estimated final bill re approved economic deve Customer's estimated ra the Customer's billing thr	inal bill revenue prior to enue shall be the revenue evenue shall be the bas elopment rate. Should the te revenue, an amount, rough this charge. The C	comparing the Schedule LLPS Customer's estimated base rate applying Schedule CCR, Schedule DRLR, or Schedule CER. e produced by all applicable base rate and non-LLPS riders and e rate revenue plus any applicable rate discounts, such as an ne Schedule LLPS Customer's estimated revenue fall below the expressed in a dollar per kW (\$/kW) charge, will be added to CSR Charge shall be customer-specific and memorialized in the arison shall be completed annually.
The CSR Charge shall b not be subject to any rela		ner's monthly billing, identified as a separate line item and shall nent Rider discount.
CONDITIONS		
Service hereunder is su Corporation Commission		General Terms and Conditions as approved by the Kansas bsequently approved.
All provisions of the rate signification.	schedule are subject to o	changes made by order the regulatory authority having
Issued February Month	11 20 Day Ye	ear
Effective Month	Day Ye	<u> </u>

	N COMMISSION	OF IVANGAG	Index			
THE STATE CORPORATION EVERGY METRO, INC., d.b			SCHEDULE	DRLR		
(Name of Issu						
EVERGY KANSAS M	ETRO RATE ARI	EA	Replacing Schedule In	itial Sheet 1		
(Territory to which scl			which was filed			
No supplement or separate understandshall modify the tariff as shown here	ding on.		Sheet 1 of 7	7 Sheets		
<u>D</u>	EMAND RESP	ONSE & LOCAL	GENERATION RIDER			
AVAILABILITY						
Company's retail rate S Schedule DRLR and o	Schedule LLPS s ther eligible De	subject to the tern mand Response (	omer receiving permanent elect ns of that schedule. Custome "DR"), and Interruptible Sche equired Participation Agreemer	rs may participate in dules offered by the		
			tion capability is registered for via a DR Aggregator other the			
<u>APPLICABILITY</u>						
Schedule LLPS to partice portion of their load as in load during peak and adequacy, offset forecaprovide a more econom	ipate in an interrunterruntible (i.e. of constrained gricusted system perical option to ava	uptible demand rescurtailable) and production period aks that could resultable generation o	ogram" or "DRLR") enables of ponse program in which participally vide the Company with the right so to improve system reliabilities with in future generation capally remarket energy purchases in the ating Customer curtail for any of	pants can designate a nt to curtail participant ty, address resource city additions, and/or the wholesale market.		
<u>DEFINITIONS</u>						
For purposes of this Pro	gram the followin	g definitions apply:				
			cipant in the Participation Agre ce into the Program.	eement, is the eligible		
used for enrolln Customers shal	Participation Agreement – A non-tariffed commercial contract between the Company and Customer, used for enrollment purposes and to establish the full terms and conditions of the Program. Eligible Customers shall be required to sign the Participation Agreement prior to participating in the Program. This agreement may be provided and executed electronically.					
Reduction Amou duration of the D		reduction of load by	the Participant either manually	y or automated for the		
Issued February Month	11 Day	2025 Year				
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Index									
THE STAT	HE STATE CORPORATION COMMISSION OF KANSAS								
EVERG	Y METRO, INC., d.b.a. E	VERGY KANS	AS METRO	SCHEDULE	DRLR				
	(Name of Issuing U	Jtility)		Replacing Schedule Init	ial Chart 2				
EVE	RGY KANSAS METR	RO RATE ARI	E <b>A</b>	Replacing Schedule Init	sneet <u>Z</u>				
(T	erritory to which schedu	le is applicable	)	which was filed					
No supplement shall modify t	t or separate understanding he tariff as shown hereon.			Sheet 2 of 7	Sheets				
	DEM	AND RESP	ONSE & LOCAL	GENERATION RIDER					
4.	Enrolled Load – The Participant may be r			specified within the Participation illment event.	Agreement that the				
5.	Curtailment Event ('energy consumption			npany determines the need for Parid conditions	articipants to reduce				
6.		hè curtailme	nt event period. B	mate of what the Participant mo aselines are developed for eac d usage.					
7.	Reduction Credit ("Fand the period(s) of			tailment event period during whic sfully curtailed load.	th the event is called				
PROGI	RAM PROVISIONS A	ND CONDIT	<u>IONS</u>						
make 1	heir load available	for DRLR cu	ırtailments during	m and, whether they elect one o that time. A Participant must s rtailment during their selected o	show economic and				
Ор				e 1 to September 30 and winter c .m., Monday through Friday excl					
Ор	tion 2: Unconstrained: A	all hours: All d	days; January throu	gh December.					
charac load (n load ar Compa	eristics of the facility neasured in kW) to d nd commits the Parti	/'s equipmer etermine the cipant to bei	nt to establish a cu Enrolled Load. Th ng able to curtail t	sage data, technical specification intailment plan and estimated as e Participation Agreement will specified to their Enrolled Load during a curt cipants to have a curtailment pla	ssociated curtailable becify the curtailable cailment event. The				
Issued	February Month	11 Day	2025 Year						
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	CORRORATION		OF IVANIGA G	Index	ζ	
	METRO, INC., d.b.a.			SCHEDULE		DRLR
	(Name of Issuin					DILLI
EVER	RGY KANSAS ME	TDO DATE ADI	7 A	Replacing Schedule	Initial	Sheet _3
	rritory to which sche			which was filed		
No supplement shall modify the	or separate understandir e tariff as shown hereon	ng		Sheet 3	of 7 Shee	ets
	DE	MAND RESP	ONSE & LOCAL	GENERATION RIDER		
curtailme periods i to curtail The Con Participa	ent window, base identified in Optio the Participant ye npany shall comm	d on the Partic n 1 and Option ear-round as ne unicate with the icipate. Particip	pant's chosen option 2 for the purpose of eded for system reless Participant in advantation Agreements s	nd length of any curtailm on above. Notwithstanding of Schedule DRLR, the Cor iability during circumstantia ance of a curtailment event hall contain specific informa	the intempany related to the increase to the increase the	nded curtailment eserves the right ons.
• 1	Minimum number	of events/tests	per season (summe per season (winter) vent – 10 minutes			
utilize or the dura	n-site back-up or tion of the curtailn <u>Manual DR</u>	behind the met nent event.	er generation and/o	ted demand response met or curtailment methods to n	neet its	RA threshold for
	The Participant m the duration of the			tailment plan to curtail at le	east its E	Enrolled Load for
	The Participant's lutilized in conjunc curtailment plan.	ouilding/energy ction with the fa The Participant utilized to exec	acility's on-site generation generation in the second seco	e generation m ("BMS" or "EMS") or faci eration or other curtailment ted signal from the utility's plan by enacting pre-prog	t methodevent ca	ds to execute its alling system and
On-Site	Generation Term					
compliar Emissior other co capabilit	nce of any on-site ns Standards for ommunity, govern	generation inc Hazardous Air mental or regu	eluding any reciprod Pollutants ("NESH Ilatory agency, as	ation, and maintenance (sating internal combustion of IAP"), Southwest Power Papplicable. On-site generany and the Participant ma	engine ( Pool ("SF ration o	"RICE") National PP"), and/or any operating details,
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	wionin	Day	Year			

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE DRLR
(Name of Issuing Utility)	
	Replacing Schedule <u>Initial</u> Sheet <u>4</u>
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 7 Sheets
DEMAND RESPONSE & LOCAL	GENERATION RIDER

## Wholesale Market Registration

Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated Marketplace unless the Company has scheduled a potential demand response curtailment event for the same time period. Participation in MRR authorizes the Company to offer the Participant's curtailment amount in the SPP Market and Participant compensation is based on any SPP settlement payment less MRR fees. All SPP registration and technical requirements, market operating and settlement procedures, MRR fees, and other terms and fees are detailed in the Participation Agreement.

### **PRICING**

All charges, and other terms and conditions of service provided for under the Participant's applicable standard service classification(s) tariff shall continue to apply and shall be based on actual metered energy use during the Participant's normal billing cycle.

Under Schedule DRLR, Participating customers will be compensated through a credit based on their enrolled timing option. The Participant will receive an on-bill credit or check payment for its level of reduction achieved and an incentive payment based on its measured curtailment reduction.

#### **Reduction Amount**

The Reduction Amount is a monthly performance amount applied to each billing month in which an event is called. The credit amount is calculated based on the Participant's hourly kWh load compared to the Participant's summer and winter hourly CBL. The Company shall employ a Calculated Baseline methodology to determine the Participant's demand savings associated with a DR curtailment event. A CBL approach applies a model or algorithm to develop a customer-specific baseline for each day from historic metered usage data that is then used to forecast load impacts for each hour of the event absent a curtailment event. This baseline is calibrated to best match recent operational and/or weather patterns. This baseline is then compared to the actual metered average hourly demand during the curtailment event. The difference between the forecasted hourly baseline and the Participant's actual metered hourly usage during the curtailment event equals the hourly kW impact of the

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THE STATE	CORPORATION (	COMMISSION (	OF KANSAS		
EVERGY	METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCHEDULE_	DRLR
	(Name of Issuin				
	`	• •		Replacing ScheduleIn	itial Sheet 5
	GY KANSAS ME			1:1 61 1	
(1er	ritory to which scheo	dule is applicable)		which was filed	
No supplement of shall modify the	or separate understandin tariff as shown hereon.	ig		Sheet 5 of 7	7 Sheets
	<u>DE</u>	MAND RESP	ONSE & LOCAL	GENERATION RIDER	
event ho Company enrolled	urly average kW y shall pay the Pa	achieved divid articipant under within the estat	ed by the kW end the terms of Sch	number, and may thus be roun rolled is the Participant's perce edule DRLR for the achieved and peak curtailment as detaile	nt kW achieved. The average percent of its
	I	Hourly RA = CI	BL kWh for each	hour – Actual hourly kWh	
<u>Participa</u>	nt Participation Fe	<u>ees</u>			
Participa Agreeme		sessed the fol	lowing program	fees and charges as specifie	ed in the Participant
e	earnings associate	ed with capacit	y reduction related	t shall compensate the Compa d to the DRLR enrolled MW ca he reduction occurred.	
ir	mplementation/ma	anagement, an	d evaluation, whic	vered for all costs associated who shall be recovered based on benditures for the recovery period	a forecasted estimate
Reductio	n Credit				
credits ar "Constrai	re based on a rat	e of \$54.00 per and shall be p	· kW-year for "Und paid in accordance	each curtailed kW successfully constrained" Participants and \$4 e with the credit schedule and	13.20 per kW-year for
	Monthly RC			nly Reduction Credit (Constra – Administration Fee	ined or
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(Name of Issuing Utility)	
	Replacing Schedule <u>Initial</u> Sheet <u>6</u>
EVERGY KANSAS METRO RATE AREA	•
(Territory to which schedule is applicable)	which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 7 Sheets

# **DEMAND RESPONSE & LOCAL GENERATION RIDER**

## **CREDIT SCHEDULE**

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		\$/kW per Month	\$/kW per Month	\$/kW per Month	Hours	Hours
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
April	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
May	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
June	12.0%	\$6.48	\$5.16	(\$1.26)	720	461
July	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
August	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
September	10.0%	\$5.40	\$4.30	(\$1.05)	720	384
October	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
November	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
December	12.5%	\$6.75	\$5.38	(\$1.31)	744	480

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EVERGY ME	ETRO, INC., d.b.a. EV	VERGY KANSAS M	ETRO	SC	HEDULE	DRLR
	(Name of Issuing U	Itility)		D - 1 - 1 - C -1	. dod. To be	€-1 <u>61</u> 7
EVERGY	Y KANSAS METR	O RATE AREA		Replacing Sch	edule <u>Inii</u>	tial Sheet 7
	ory to which schedul			which was file	ed	
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	<u>DEM</u>	AND RESPONS	SE & LOCA	AL GENERATION R	IDER	
PARTICIPA	TION AGREEME	ENT TERM				
and duration a term of requirement	n requirements a one year and ts as set forth	ssociated with ea automatically rei	ch DR curta new in one on Agreem	's Enrolled Load, which ilment event. The Partie-year increments undent. The Company	ticipation Ågı less termina	reement shall last for ated per notification
REPORTIN	<u>G</u>					
season sum				t with its post event se Participant's curtailme		
EVALUATION	<u>ON</u>					
	ant's seasonal p			n evaluation, measurer apacts, which may be		
T 1	T 1	1.1	2025			
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HE STATE C	ORPORATION COMMISS	SION OF KANSAS		
EVERGY !	METRO, INC., d.b.a. EVERGY	KANSAS METRO	SCHEDULE	ECA
	(Name of Issuing Utility)		Danlaging Calcadal	ECA Sheet 1
EVERG	Y KANSAS METRO RATI	E AREA	Replacing Schedule	ECA Sheet 1
(Territ	tory to which schedule is appl	icable)	which was filedD	ecember 2831, 2023 2024
No supplement or hall modify the ta	separate understanding triff as shown hereon.		Sheet	of 9 Sheets
		ENERGY COST ADJ	<u>USTMENT</u>	
APPLICAE	BILITY			
This Energical Schedules	-	A) Schedule shall be a	pplicable to all Evergy Ka	nsas Metro's Retail Ra
<u>BASIS</u>				
on a kilow	att-hour basis (\$/kWh). I	Retail customer charges	bill using an ECA factor. for energy costs are dete	rmined by multiplying tl
ENERGY	COST ADJUSTMENT			
Prior to Ja year as fol		, an ECA factor (ECA _P ) $v$	vill be calculated for each c	alendar month of the E0
	ECA	$(F_P + P_P + E_P + EC_P + T$	P - OSSRP) ACA	
Whore	ECA _P =	(F _P + P _P + E _P + EC _P + 1	P - OSSRP) ACAA	
Where				
Where F _P	e: = Projected cost of no the month in which	S _P uclear and fossil fuel to the ECA is in effect for int 518, Account 547, Acc		ration of electricity during tomers to be recorded
	= Projected cost of no the month in which Account 501, Account Metro, Inc. internal inc. = Projected cost of pulling customers to be credits incurred dialong incurred dialong incurred dialong (RTC) and less than one yetariff. This excludes dedicated to specificate interim Capacity under Schedule CCR Incurred the months of the cost of the	SP  uclear and fossil fuel to the ECA is in effect for ant 518, Account 547, Acc labor cost.  rchased power during th be recorded in Account ue to participation in as). This includes amount ear). This also includes a projected amounts asso c customers under the formula schedule LLPS; an addition, the revenue re	S _{ACA} be consumed for the gene all Evergy Metro, Inc. cus	ration of electricity during tomers to be recorded 7.3, excluding any Every tin effect all Evergy Metroc.'s projected charges Regional Transmissis (both exceeding one ye iscussed in note 14 to the chased power agreement of the costs associated with a pacity purchased under the charge of the costs associated with a pacity purchased under the costs as the costs a
F _P	= Projected cost of no the month in which Account 501, Account Metro, Inc. internal inc. = Projected cost of pulling customers to be credits incurred dialong incurred dialong incurred dialong (RTC) and less than one yetariff. This excludes dedicated to specificate interim Capacity under Schedule CCR Incurred the months of the cost of the	SP  uclear and fossil fuel to the ECA is in effect for ant 518, Account 547, Acc labor cost.  rchased power during th be recorded in Account ue to participation in as). This includes amount ear). This also includes a projected amounts asso c customers under the formula schedule LLPS; an addition, the revenue re	be consumed for the general Evergy Metro, Inc. custount 559.3 and Account 57 e month in which the ECA is 555, and Evergy Metro, Inmarkets associated with its for all capacity purchases Hedging Transactions as deciated with portions of purchased with portions of purchased with consumer associated	ration of electricity during tomers to be recorded 7.3, excluding any Every tin effect all Evergy Metroc.'s projected charges Regional Transmissic (both exceeding one ye iscussed in note 14 to the chased power agreement of the costs associated with apacity purchased under the costs associated with a pacity purchased under the costs as
F _P	= Projected cost of no the month in which Account 501, Account Metro, Inc. internal inc. = Projected cost of pure Inc. customers to be credits incurred down organizations (RTC) and less than one yetariff. This excludes dedicated to specificate Interim Capacity under Schedule CCR Interim	SP  uclear and fossil fuel to the ECA is in effect for int 518, Account 547, Acclador cost.  rchased power during the recorded in Account ue to participation in its). This includes amountear). This also includes projected amounts assoc customers under the finder Schedule LLPS; and addition, the revenue resconnection Program, a	be consumed for the general Evergy Metro, Inc. custount 559.3 and Account 57 e month in which the ECA is 555, and Evergy Metro, Inmarkets associated with its for all capacity purchases Hedging Transactions as deciated with portions of purchased with portions of purchased with consumer associated	ration of electricity during tomers to be recorded 7.3, excluding any Every tin effect all Evergy Metroc.'s projected charges Regional Transmissic (both exceeding one ye iscussed in note 14 to the chased power agreement of the costs associated with apacity purchased under the costs associated with a pacity purchased under the costs as
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EVERGY M	, ,	.b.a. EVERGY KANS	SAS METRO	SCHED	OULEECA
	(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)			Replacing Schedul	le <u>ECA</u> Sheet 2
				which was filed	Dagambar 2021 2022 2024
`			:)	willell was filed _	December 2831, 2023 2024
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		EN	IERGY COST AD	<u>JUSTMENT</u>	
	as an of	ffset to purchased	d power.		
Ер				amortizations during the to be recorded in Accour	e month in which the ECA is nt 509.
EC _P	411.12 8		5.2 and 555.3, resp		orded in Accounts 411.11 a th in which the ECA is in effo
ТР	outside Formula all Ever	of SPP, which is Rate or Transm	s not otherwise re ission Delivery Ch stomers to be rec	covered through Evergy arge, during the month in	to make purchases and sal Kansas Metro Transmissi which the ECA is in effect Account 561.8, Account 56
OSSR₽	recorde participa includes also inc amount	d in Account 447 ation in markets s amounts for all ludes Hedging Ti s associated wi	7 and Evergy Metronic associated with capacity sales (boransactions as dis-	o, Inc.'s projected credit Regional Transmission oth exceeding one year a cussed in note 14 to the urchased power agreer	ch the ECA is in effect, to ts or charges incurred due Organizations (RTOs). The and less than one year). The tariff. This excludes project ments dedicated to spec
Sp		ed kWhs to be de in effect.	livered to all Everç	y Metro, Inc. customers	during the month in which t
S _{ACA}		ed kWhs for Eve the year following		customers for the twelver	ve-month period beginning
ACAA	of the your of the your total EC achieve	ear following the ear following the A revenue for th those Retail sale	ECA year and to l ECA year. The t e Retail sales dur	pe applied for a twelve-morue-up amount will reflect rue-up amount will reflect ng the ECA year and the amount may be positive	r, to be calculated by March nonth period beginning Apri ct any difference between t e actual net costs incurred e or negative. Any remaini
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	ORPORATION (			COLLE	DITTE	ECA	
EVERGIN	METRO, INC., d.b.: (Name of Issuing		NSAS WETRO	SCHEDULE ECA			
	· ·	• •		Replacing Schedu	ıle <u>EC</u>	A Sheet 3	
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		<u>E</u>	NERGY COST ADJ	<u>USTMENT</u>			
ACA		_A – (F _A + P _A +	E _A + EC _A + T _A - OS	Sak SRA)) x] + ACAp Sat	PRIOR		
Where	:						
ECAR	ΞV _A = Actual Ε	ECA revenue f	or Evergy Kansas M	letro's Retail sales duri	ng the ECA	year.	
FA	the ECA y	year recorded		ssil fuel consumed for t count 518, Account 547 Inc. labor costs.			
P _A	555, and associated capacity purchased for tariful with caparity associated as a second capacity as a second capac	Evergy Metro, d with Region purchases (bot ons as discuss sed power ag ff-, costs associativ purchase le Energy Pro	, Inc.'s actual charghal Transmission Of the exceeding one year sed in note 14 to the reements dedicated with Interim Cod under Schedule gram Rider, the Green Code of the Green Code of the Green Rider, the Gree	ver incurred during the less or credits incurred or ganizations (RTOs). Far and less than one yeat tariff. This excludes am to specific customers capacity under Schedul CCR. In addition, the Solutions Connection offset to purchased por	due to particular include ar). This also counts associated associa	cipation in mark es amounts for co includes Hedg ciated with portion Renewable Eneund costs associated received from	
EA	recorded	in Account 50		osts and amortizations es of emission allowand year.			
ECA				om environmental credit respectively, during the			
Та	and sales	outside of SF	PP, which is not oth	nside or outside of SPP nerwise recovered throu on Delivery Charge, an	ugh the Eve	ergy Kansas Me	
Issued	November Sc	-	45 20242	2025			
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	E CORPORATION						
EVERG	GY METRO, INC., d.		NSAS METRO	SCHEI	DULE	ECA	
	(Name of Issuir	ng Utility)		Replacing Schedu	le <u>EC</u>	A Sheet 4	
	RGY KANSAS M erritory to which sch			Replacing Schedule <u>ECA</u> Sheet 4  which was filed <u>December 2831, 2023 2</u>			
No supplement shall modify the	t or separate understand ne tariff as shown hered	ding on.		S	heet 4 of 9 S	heets	
		<u>E</u>	NERGY COST ADJ	USTMENT			
	Account	: 561.8, Accoun	it 565, Account 575.	7 and Account 928.			
OS	effect, re markets all capad	ecorded in Acco associated with city sales (both	ount 447 and Evergy h Regional Transmis	rstem sales during the Metro, Inc.'s amounts sision Organizations (RT) and less than one year tariff.	ncurred du Os). This in	ue to participation i ncludes amounts fo	
Sak	= Actual k	Whs delivered	to Evergy Kansas M	etro customers during t	he ECA ye	ear.	
S _{AT}	= Actual k	Whs delivered	to all Evergy Metro,	Inc. customers during the	ne ECA ye	ar.	
AC	A _{PRIOR} = Remair	ning true-up am	ounts from previous	ECA years (positive or	negative).		
NOTES	TO THE TARIFF	F±					
1.	the projected report will set	monthly ECA fa the monthly E will publish suc	actors on a \$/kWh b CA factors for Janu	ar, Evergy Kansas Metro pasis for each month of pary, February and Mar PCA factors, and any	the comin	ig ECA year.  Suc ECA year.  Everg	
2.	On or before the 20 th day of March, June, and September of each ECA year, Evergy Kansas Metro wis submit a report containing updated projected ECA factors for the remaining months of the effective ECA year. Such updated projected ECA factors will set the monthly ECA factors for the next calendar quarter of the ECA year. Such report shall also compare the original ECA revenue projections and the ther current ECA year-end projections on a total revenue basis. If the original projection and the then-current projection become significantly out of balance at any time during the ECA year, the remaining monthle ECA factors may be adjusted to address the anticipated difference.						
3.	application that Actual Cost Ac	at provides the t djustment ("ACA	true-up reconciliatior A").  Such reconciliat	nning March 1, 2009, Even for the preceding ECA ion amount, if any, for a per the 12-month period	year, othe	erwise known as th year will be applie	
Issued	<u>November</u> S		<u>45 20242</u>	2025			
	Month	Day	Year				
		·					
Effective_	<del>January</del>	4	<del>2025</del>				

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THE STATE	CORPORATION COMMISSION OF K	ANSAS						
EVERG	Y METRO, INC., d.b.a. EVERGY KANSAS M	ETRO	SCHEI	DULE	ECA			
	(Name of Issuing Utility)		Dania de C. 1 . 1	la ECA	Chart 5			
EVEI	RGY KANSAS METRO RATE AREA		Replacing Schedu	ie <u>ECA</u>	Sneet <u>5</u>			
(Te	rritory to which schedule is applicable)		which was filed _	December	<del>28</del> <u>31</u> , <del>2023</del> <u>2024</u>			
No supplement	or separate understanding e tariff as shown hereon.		SI	heet 5 of 9 Sh	eets			
man mounty in		Y COST ADJUSTM						
	reconciled ECA year. The Commiss pending final determination on the abe deemed to be revenues subject to issued a final order in the ACA mat Commission shall make a final determination of the actual ECA costs in the filing of the application. Pruder industry standards regarding econor is necessary to minimize the impact	pplication. All reve adjustment until the ter, and all terms an ermination on the a curred during the E0 t operation of Ever nic dispatch, reliabil of this ECA tariff on	enues collected per ACA review is conditions of seadjustment, included year, within two year, maintenance customer rates.	ursuant to the complete, the such order a ding the rea wo hundred system will and fuel pro-	he ECA tariff shall e Commission has are satisfied. The asonableness and forty (240) days of be consistent with ocurement as such			
4.	The monthly ECA factor will be expr	essed in dollars per	kilowatt-hour rou	ınded to five	decimal places.			
5.	Each ECA year will be a calendar ye	Each ECA year will be a calendar year, with the first year beginning January 1, 2008.						
6.	The ECA amount on each customer month within the billing period is appropriated) based on the number of date.	ied to the estimated	usage for the ap	propriate ca				
7.	The references to Accounts within the Evergy Kansas Metro customers inc Kansas Metro Retail tariffs and who receive firm service for the full capac Evergy Kansas Metro.	lude Retail custome lesale Full Require	rs that receive se ment Service Sa	ervice under les for Resa	one of the Evergy ale customers that			
8.	Evergy Metro, Inc. customers include Kansas Metro or Evergy Missouri Merone Resale customers that receive firm some year or longer from Evergy Kansa	etro Retail tariffs and ervice for the full ca	d wholesale Full F pacity and energ	Requiremen	t Service Sales for			
9.	This tariff is subject to Evergy Kar Corporation Commission of Kansas.		and Regulation	is as appro	oved by the State			
10.	This tariff is subject to all application of complaints on unrea			ons regardi	ng the filing and			
11.	On or before the 20th of each cale	ndar month, the Co	ompany shall sul	bmit to the	State Corporation			
ssued	November September	<u>45</u> <u>202</u> 42025						
	Month Day	Year						
Effective	January 1	<del>2025</del>						
	<del>-</del>	Year						

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	`			Replacing Schedu	ıle <u>ECA</u> Sheet 6
	RGY KANSAS MI critory to which sch			which was filed	December <u>2831</u> , <u>2023</u> <u>2024</u>
No supplement shall modify the	or separate understand e tariff as shown hered	ling on.		S	Sheet 6 of 9 Sheets
•			NERGY COST ADJ	USTMENT	
	Commission a month.	report detailing	gall of the Virtual En	ergy Transactions ente	ered into the previous calenda
12.	Commission a by Account, by	report summar	izing the activity in <i>F</i> Type for SPP trans	accounts 447, 555 and	ubmit to the State Corporation 565. The Report shall provide in the Account balance, ar
13.	below to be co type not listed Evergy Metro	nsidered F, P, below. If the R will be permitte	E or OSSR should TO receives approva d to include those n	the RTO implement a rail by FERC to remove one control of the cont	vith RTO's need not be detailed new market settlement charge or add new charges or credit in this ECA calculation. Upon Inclusion of the new charges of
	The following a	are Southwest I	Power Pool ("SPP")	market settlement char	rge types:
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		edule is applicable		_	which was filed _	Dec	cember <del>28</del>	<u>831, <del>2023</del></u>	<u> 2024</u>
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HE STATE	<b>CORPORATION (</b>	TOMINIDSION OF						
EVERGY	Y METRO, INC., d.b.a	. EVERGY KANSA	S METRO	SCHEI	OULE	EC	CA	
	(Name of Issuing	Utility)						
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	GY KANSAS MET		<u> </u>	which was filed	Dece	mber <del>28</del> 31	1 2023	_2024
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o supplement of all modify the	or separate understandin e tariff as shown hereon.	g		Sl	neet 9 of	f 9 Sheets		
		ENE	RGY COST AD	JUSTMENT				
14.	included as a red Account 547, Acclegitimate hedgin  In supporting In anticipation of the site of the	coverable expense count 555, Accoung purpose such ort of physical operation of signification	se or revenue, runt 559.3 or Accas: eration related to the primary pur the primary pur	mission in Docket No. 23 ecorded to Account 447, count 577.3, as long as to coal, fuel, oil, natural go load or weather forecas pose of entering into the	Accou he tran as, or r t; or physic	int 501, Ansaction sonuclear;	Accoun serves	t 518, a
			пе ореп рпсе е.	xposure risk to Evergy N	ansas	Metro ra	перауе	rs.
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THE STATE CO	RPORATION	COMMISSION	OF KANSAS					
EVERGY M	ETRO, INC., d.b.a	a. EVERGY KAN	SAS METRO	SCHEI	DULE	ECA		
	(Name of Issuing	Utility)		Danila dina Calcala	ıl. ECA	Chart 1		
EVERGY	' KANSAS ME'	ΓRO RATE AR	EA	Replacing Schedu	ile <u>ECA</u>	Sneet 1		
(Territo	ry to which sche	dule is applicable	(1)	which was filed _	December	31, 2024		
No supplement or se shall modify the tari	parate understandin	g		S	heet 1 of 9 Sho	eets		
		<u>EN</u>	ERGY COST ADJ	<u>USTMENT</u>				
<u>APPLICABI</u>	<u>LITY</u>							
This Energy Schedules.	y Cost Adjustr	nent (ECA) So	chedule shall be a	pplicable to all Evergy	/ Kansas M	etro's Retail Rate		
BASIS								
on a kilowa	tt-hour basis (	\$/kWh). Retai	l customer charges	bill using an ECA fact for energy costs are corresponding ECA fa	determined	by multiplying the		
ENERGY C	OST ADJUST	MENT_						
Prior to Janu year as follo		ECA year, an E	ECA factor (ECA _P ) v	vill be calculated for ea	ch calendar	month of the ECA		
	F	(F _P -	+ Pp + Ep + ECp + 1	P - OSSRP) A	ACA _A			
	_	O7 11	$S_P$		Saca			
Where: F _P	the month Account 5	in which the	ECA is in effect for 8, Account 547, Ac	be consumed for the grall Evergy Metro, Inc. count 559.3 and Account	customers	to be recorded in		
P₽	Inc. custo credits in Organizat and less t tariff. This dedicated Interim Ca Schedule Green So	mers to be recurred due to ions (RTOs). Than one year). Sexcludes projeto specific cusapacity under CCR. In additional curicular apacity under CCR. In additional curicular cusapacity under ccr.	corded in Account participation in his includes amoun This also includes ected amounts assetomers under the FSchedule LLPS; and the revenue rection Program, and the participation in Account the Island in the Isla	e month in which the E0 555, and Evergy Metro markets associated its for all capacity purchasted the formal Transactions ociated with portions of Renewable Energy Rid and costs associated we gived from the Renewal he Alternate Energy Cr	o, Inc.'s pro with Regio ases (both e as discusse purchased p er tariff, cos ith capacity ble Energy F	jected charges or nal Transmission xceeding one year d in note 14 to the power agreements ts associated with purchased under Program Rider, the		
Issued	February	11	2025					
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					Index_					
THE STATE CO EVERGY N			C <b>OMMISSION</b> . EVERGY KAN		SCHED	oule <u>ECA</u>				
	(N	ame of Issuing	Utility)		Replacing Schedul	e <u>ECA</u> Sheet 2				
			TRO RATE AR		which was filed	December 31, 2024				
No supplement or shall modify the ta					-					
shall modify the ta	riff as	shown hereon.		IEDOV COOT AD		neet 2 of 9 Sheets				
				IERGY COST AD						
E _P	=				d amortizations during the to be recorded in Accour	month in which the ECA is in at 509.				
EC₽	=	411.12 and		5.2 and 555.3, res		orded in Accounts 411.11 and th in which the ECA is in effect				
ТР	=	outside of Formula R all Evergy	rojected cost of transmission inside or outside of SPP necessary to make purchases and sales atside of SPP, which is not otherwise recovered through Evergy Kansas Metro Transmission ormula Rate or Transmission Delivery Charge, during the month in which the ECA is in effect for Evergy Metro, Inc. customers to be recorded in Account 561.4, Account 561.8, Account 565, account 575.7 and Account 928.							
OSSR	p =	recorded i participation includes a also include amounts	n Account 44' on in markets mounts for all les Hedging T associated w	7 and Evergy Met associated with capacity sales (b ransactions as dis	ro, Inc.'s projected credit Regional Transmission oth exceeding one year a scussed in note 14 to the ourchased power agreer	ch the ECA is in effect, to be ts or charges incurred due to Organizations (RTOs). This and less than one year). This tariff. This excludes projected ments dedicated to specific				
S _P	=	Projected ECA is in e		elivered to all Ever	gy Metro, Inc. customers	during the month in which the				
S _{ACA}	=			ergy Kansas Metro g the ECA year.	customers for the twelv	ve-month period beginning in				
ACA _A	=	of the year of the year total ECA achieve th	r following the r following the revenue for th ose Retail sal	ECA year and to ECA year. The ne Retail sales du	be applied for a twelve-m true-up amount will reflec ring the ECA year and the a amount may be positive	r, to be calculated by March 1 nonth period beginning April 1 ct any difference between the e actual net costs incurred to e or negative. Any remaining				
Issued		ebruary onth	11 Day	2025 Year						
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THE STATE CO EVERGY M	<b>RPORATION (</b> ETRO, INC., d.b.a			SCHED	OULE	ECA
	(Name of Issuing	Utility)		Replacing Schedul	le ECA	Sheet 3
	Y KANSAS MET ry to which sched			which was filed	December 3	
No supplement or se shall modify the tari	parate understandin if as shown hereon.	g		Sh	heet 3 of 9 She	ets
		<u>EN</u>	ERGY COST ADJ	<u>USTMENT</u>		
				Sak		
ACA _A	= ECAREV _A	- (F _A + P _A + E	$I_A + EC_A + T_A - OS$	SRA)) x] + ACA _{PF} Sat	RIOR	
Where:				GAI		
ECARE	V _A = Actual E	CA revenue fo	r Evergy Kansas M	letro's Retail sales durir	ng the ECA y	ear.
FA	the ECA y	ear recorded in		ssil fuel consumed for tl count 518, Account 547 Inc. labor costs.		
PA	555, and I associated capacity p Transactic of purchas Rider tariff with capa Renewabl	Evergy Metro, I with Regiona urchases (both ons as discussed power agref, costs associacity purchased e Energy Progi	Inc.'s actual charg al Transmission O exceeding one yea d in note 14 to the eements dedicated ated with Interim C under Schedule ram Rider, the Gre	ver incurred during the E es or credits incurred d rganizations (RTOs). T ar and less than one yea tariff. This excludes amo to specific customers of apacity under Schedule CCR. In addition, the een Solutions Connection	lue to partici This includes ar). This also ounts associ under the Re E LLPS; and e revenue ro on Program,	pation in markets amounts for all includes Hedging ated with portions enewable Energy costs associated eceived from the
EA	recorded i	n Account 509		osts and amortizations es of emission allowance year.		
ECA				om environmental credits respectively, during the		Accounts 411.11
TA	and sales Transmiss	outside of SPI ion Formula R	P, which is not oth ate or Transmission	nside or outside of SPP representations is recovered throut on Delivery Charge, and and Account 928.	igh the Ever	gy Kansas Metro
Issued	February	11	2025			
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Effective_						
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	<b>CORPORATION (</b> Y METRO, INC., d.b.a			SCHED	DULE ECA			
	(Name of Issuing							
EVER	RGY KANSAS MET	TRO PATE AR	FΛ	Replacing Schedu	le ECA Sheet 4			
	rritory to which sched			which was filed _	December 31, 2024			
No supplement shall modify the	or separate understandin e tariff as shown hereon.	g		Sheet 4 of 9 Sheets				
		EN	ERGY COST ADJU	<u>ISTMENT</u>				
oss	effect, rec markets as all capacit	orded in Accou ssociated with y sales (both e	int 447 and Evergy <b>I</b> Regional Transmiss	Metro, Inc.'s amounts i ion Organizations (RT0 and less than one year	month in which the ECA is in ncurred due to participation in Os). This includes amounts for ). This also includes Hedging			
SAK	= Actual kW	hs delivered to	Evergy Kansas Me	tro customers during tl	he ECA year.			
S _{AT}	= Actual kW	hs delivered to	all Evergy Metro, Ir	nc. customers during th	ne ECA year.			
ACA	_{PRIOR} = Remainin	g true-up amo	unts from previous E	ECA years (positive or	negative).			
NOTES	TO THE TARIF							
1.	the projected me report will set the	onthly ECA fac ne monthly EC ill publish such	ctors on a \$/kWh ba A factors for Janua	isis for each month of iry, February and Mar	will submit a report containing the coming ECA year. Such ch of the ECA year. Evergy updates to such monthly ECA			
2.	submit a report of year. Such update of the ECA year current ECA year projection become	containing updated projected  . Such report r-end projectione significantly	ated projected ECA t ECA factors will set t shall also compare ns on a total revenue	actors for the remaining the monthly ECA factor the original ECA reve to basis. If the original part time during the ECA	ear, Evergy Kansas Metro will ig months of the effective ECA is for the next calendar quarter nue projections and the then- projection and the then-current A year, the remaining monthly			
3.	application that p Actual Cost Adju as an adjustment reconciled ECA pending final de be deemed to be	provides the trustment ("ACA" at to the mont year. The Contermination on the revenues sub	ue-up reconciliation ). Such reconciliation hly ECA factors for mmission may make the application. All ject to adjustment u	for the preceding ECA in amount, if any, for a get the 12-month period is such ACA subject to revenues collected profil the ACA review is contil the ACA review is contil the ACA review.	vergy Kansas Metro will file an year, otherwise known as the given ECA year will be applied beginning April following the correction in whole or in part, ursuant to the ECA tariff shall complete, the Commission has such order are satisfied. The			
Issued	February	11	2025					
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Effective								
	Month	Day	Year					

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THE STATE	CORPORATION COMMISSION O	F KANSAS						
EVERGY	Y METRO, INC., d.b.a. EVERGY KANSA	S METRO	SCHE	DULE	ECA			
	(Name of Issuing Utility)		D1	ıl. EC	A Cl 4 F			
EVER	GY KANSAS METRO RATE AREA	1	Replacing Schedu	ile <u>EC</u>	A Sheet 5			
	rritory to which schedule is applicable)		which was filed _	December	31, 2024			
No supplement of shall modify the	or separate understanding tariff as shown hereon.		S	heet 5 of 9 SI	neets			
	<u>ENE</u>	RGY COST ADJ	<u>USTMENT</u>					
	Commission shall make a final prudence of the actual ECA cost the filing of the application. Pru industry standards regarding eco is necessary to minimize the imp	s incurred during dent operation o nomic dispatch, r	the ECA year, within to f Evergy Metro, Inc.'s reliability, maintenance	wo hundred system will	forty (240) days of be consistent with			
4.	The monthly ECA factor will be e	xpressed in dolla	rs per kilowatt-hour rou	unded to fiv	e decimal places.			
5.	Each ECA year will be a calenda	r year, with the fi	rst year beginning Janu	uary 1, 2008	3.			
6.	The ECA amount on each customer bill will be calculated such that the ECA factor for each calendar month within the billing period is applied to the estimated usage for the appropriate calendar month (i.e., prorated) based on the number of days of usage in each calendar month.							
7.	The references to Accounts within Evergy Kansas Metro customers Kansas Metro Retail tariffs and receive firm service for the full ca Evergy Kansas Metro.	include Retail cu wholesale Full Re	stomers that receive se equirement Service Sa	ervice unde les for Res	r one of the Evergy ale customers that			
8.	Evergy Metro, Inc. customers in Kansas Metro or Evergy Missour Resale customers that receive fir one year or longer from Evergy k	i Metro Retail tari m service for the	ffs and wholesale Full I full capacity and energ	Requiremer	nt Service Sales for			
9.	This tariff is subject to Evergy Corporation Commission of Kans		Rules and Regulation	ns as appr	oved by the State			
10.	This tariff is subject to all appinvestigation of complaints on un			ons regard	ling the filing and			
11.	On or before the 20th of each of Commission a report detailing all month.							
Issued	February 11 Month Day	2025 Year						
Effective	Month Day	Year						

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	<b>CORPORATION (</b> Y METRO, INC., d.b.a			SCHEDULE ECA				
	(Name of Issuing	TRO RATE ARI		Replacing Schedule ECA Sheet 6				
,	rritory to which sched		)	which was filed December 31, 2024				
No supplement shall modify the	or separate understanding e tariff as shown hereon.	g		Sheet 6 of 9 Sheets				
		EN	ERGY COST A	DJUSTMENT				
12.	12. On or before the 20th of each calendar month, the Company shall submit to the State Corpor Commission a report summarizing the activity in Accounts 447, 555 and 565. The Report shall proby Account, by SPP Charge Type for SPP transactions, the net change in the Account balance MWhs purchased or sold for the month.							
13.	below to be cons type not listed be Evergy Metro wi	sidered F, P, E elow. If the RT0 II be permitted	or OSSR shou O receives appro to include those	on in markets associated with RTO's need not be detailed all the RTO implement a new market settlement charge roval by FERC to remove or add new charges or credits, see new charges or credits in this ECA calculation. Upon ify Staff in writing to the inclusion of the new charges or				
	The following are	e Southwest Po	ower Pool ("SPF	P") market settlement charge types:				
	Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Day Ahead Real Time Real Time Real Time Real Time Real Time Real Time Real Time Real Time Real Time Real Time	d Ramp Capable Ramp Capable Ramp Capable Regulation Description De	p Service Amou p Service Distrik serve Amount serve Distribution al Reserve Amou al Reserve Distrik Reserve Deployn Reserve Deployn lity Up Amount lity Up Amount lity Up Distribution lity Down Distribution lity Non-Perform	unt Ition Amount ibution Amount mount stribution Amount unt bution Amount on Amount unt ibution Amount rment Failure Amount rment Failure Distribution Amount unt ion Amount rment Failure Distribution Amount unt ion Amount con Amoun				
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	CORPORATION METRO, INC., d.b.			SCHED	ULE	ECA	
	(Name of Issuing	(Utility)		Replacing Schedul	e FC	$^{\circ}\Delta$ Sheet $^{\circ}7$	
	GY KANSAS ME			Replacing Schedul	c <u> </u>	SHEEL /	
(Terri	itory to which sche	dule is applicable	e)	which was filed	Decembe	er 31, 2024	
No supplement or shall modify the t	r separate understandir tariff as shown hereon	ng		Sh	neet 7 of 9 S	Sheets	
		EN	IERGY COST AD.	<u>IUSTMENT</u>			
	Real Time Day Ahea Day Ahea Real Time Real Time Real Time Real Time Transmiss Transmiss Transmiss Transmiss Transmiss Transmiss Auction R Auction	e Regulation Note Regulation Up a Regulation Up a Regulation Up a Regulation Up a Spinning Resulation Resulati	erve Distribution A I Reserve Amount I Reserve Distribut Y Energy Gy Amount Amount In Rights Funding A In Rights Daily Upli In Rights Monthly F In Rights Annual Cl In Rights Annual Cl In Rights Annual Cl In Rights Amount Uplift Amount Uplift Amount Uplift Amount Annual Closeout A I Payback Amount Annual Closeout A I Payback Amount Annual Closeout A I Carve Out District I Carve Out Dis	amount amount amount amount amount amount ayback Amount ay			
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THE STATE CORPORATION COMN EVERGY METRO, INC., d.b.a. EVER		SCHEDULE ECA			
(Name of Issuing Utility	)	Replacing Schedule <u>ECA</u> Sheet 8			
EVERGY KANSAS METRO R					
(Territory to which schedule is	applicable)	which was filed _	December 31, 2024		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sł	heet 8 of 9 Sheets		
	ENERGY COST ADJU	<u>JSTMENT</u>			
Real Time Communication Miscellaneous Areliability Unit Communication Real Time Out of Reliability Unit Cover Collected In Real Time Joint Real Time Researed Time Researed Time Demister Real Time Demister Real Time Demister Real Time Pseurona Real Time Pseurona Real Time Pseurona Real Time Pseurona Real Time Makered Time Makered Time Makered Time Makered Time Makered Time Makered Time Units Real-Time Units Real-Time Units Real-Time Units Local Reliability Day-Ahead Selfred	Commitment Make Whole Pa	yment Amount  yment Distribution Amount  on Amount  mount  Payment Amount ole Payment Amount of ration Service ion Service Amount Distribution Amount Payment Amount	t		
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THE STATE	CORPORATION (	COMMISSION (	OF KANSAS				
EVERGY	Y METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDULE ECA			
	(Name of Issuing	Utility)		Replacing Schedule	e ECA	Sheet9	
	GY KANSAS MET			replacing senedur			
(Ter	ritory to which scheo	dule is applicable)	1	which was filed	December 3	1, 2024	
No supplement shall modify the	or separate understandin tariff as shown hereon.	g		Sh	eet 9 of 9 Shee	ts	
·			ERGY COST ADJ	<u>USTMENT</u>			
14.	included as a re	coverable expe count 555, Acc	nission in Docket No. 23- ecorded to Account 447, ount 577.3, as long as th	Account 501	, Account 518,		
	<ul><li>In anticipe</li><li>Other si</li></ul>	pation of signific tuations in whic	cant deviations in th the primary purp	o coal, fuel, oil, natural ga load or weather forecast pose of entering into the sposure risk to Evergy Ka	; or physical or f	nancial	
			_				
Issued	February Month	11 Day	2025 Year				
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	E CORPORATION (BY METRO, INC., d.b.a.			SCHEDULEGSR
	(Name of Issuin			SCILLOCLE GOX
EVI	ERGY KANSAS ME	•	Ξ Λ	Replacing Schedule <u>Initial</u> Sheet 1
	Territory to which sche			which was filed
No suppleme shall modify	ent or separate understandir the tariff as shown hereon	ng		Sheet 1 of 7 Sheets
		GREEN SO	DLUTION CONNI	ECTIONS RIDER
AVAIL	<u>ABILITY</u>			
receivi with a aggreg 200 kV	ing permanent elec n annual average gate electric load of V per.	tric service fror monthly peak at least 2.5 m	n the Company th demand greater the egawatts (MW) ba	o non-residential Kansas Metro Customers currently rough Schedules SGS, MGS, LGS, LPS, or LLPS nan 200 kilowatts (kW). Customers that have an sed upon peak annual demand and an average of
	ompany may deem (12) months preced			gram if it has received a disconnection notice within on Agreement.
<u>APPLI</u>	CABILITY			
to offe subscr	r an eligible Custon ibed term associate	ner the opportued with new ren	nity to subscribe to ewable wind and/or	een Solution Connections", "GSR", or "Program") is future year renewable energy attributes within the solar generation resources. Under the Program, a libutes for a term of ten (10) or fifteen (15) years.
DEFIN	<u>IITIONS</u>			
For pu	rposes of this Progr	am, the followir	ng definitions apply	
1.	Customer: As defi Agreement.	ined in the Com	npany's General Ru	les and Regulations as set forth in the Participation
2.	Account: Except electricity is individ			e Company and Customer, each premise where
3.	Subscriber: A Cuthe GSR Program		cecutes a Participa	tion Agreement with the Company to participate in
4.	the Company who commercially oper renewable attribu	ere renewable a erational, rene tes to Subscril	ittributes have beei wable generation	I wind and/or solar generation resources owned by a designated for the purpose of this Program. Once facilities shall be available to provide forward ten (10) or fifteen (15) years. Specific Program he Program.
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E STAT	E CORPORATION	COMMISSION	OF KANSAS					
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	(Name of Issuin	ng Utility)						
EVE	ERGY KANSAS ME	TDO DATE AD	EΛ	Replacing ScheduleI	nitial Sheet 2			
	erritory to which sche			which was filed				
supplement I modify t	nt or separate understandir the tariff as shown hereon	ng i.		Sheet 2 of	7 Sheets			
		GREEN S	OLUTION CONN	ECTIONS RIDER				
5.	Program Resource Nameplate Capacity: Total nameplate capacity of the Program Resource megawatts ("MW") of alternating current power.							
6.	Metered Production: Total energy production of the Program Resources that are generating renewab power for the Program at a point in time. Production is measured where the power is injected into the wholesale energy market or by dedicated generation meters at the point of interconnection with the distribution system where resource output offsets power. The value is expressed as the metered production of energy (measured in kilowatt-hours ("kWh"). Each Program Resource shall be separate metered.							
7.	Renewable Energy ("RE") Allocation Factor (%): This is calculated for each subscription by dividing the RE Level (measured in Megawatts ("MW")) by the total nameplate capacity of the Program Resource (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer's share of total nameplate capacity of a Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.							
8.	Agreement that is	s submitted by		RE Level shall be determine ubject to the terms of the Sublowing formula:				
DE	: Level (MW) = -	[Custome	r's Annual Usage (MWh) * Subscription Level (%)]			
IXL	. Level (IVIVV) -		[8,760 hours/year	* Capacity Factor]				
, ada	orol							
WII	ere:							
9.	to the applicable designates a Proweighted when the expected average	Program phagram Resource ere are multiple hourly alterna	se (with the Progr e for a given perio e Program Resourd ating current output	capacity factor of the Program am phase to be determined d of time; the assumed net ca es dedicated to a Program pha of the Program Resource dividual of alternating current power.	by Company when pacity factor shall beso; measured as the			
ued	February	11	2025					
	Month	Day	Year					
fective _	Ma 41-	D	Vas					
ective _	Month	Day	Year					

				Index			
E STATI	E CORPORATION	COMMISSION	OF KANSAS	_			
EVERG	Y METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCHEDULE_	GSR		
	(Name of Issuin	g Utility)					
EVE	RGY KANSAS ME'	TRO RATE ARI	E.A.	Replacing Schedule	Initial Sheet 3		
	erritory to which sche			which was filed			
supplemen l modify tl	t or separate understandin he tariff as shown hereon.	ıg		Sheet 3 o	f 7 Sheets		
		GREEN SO	OLUTION CONN	ECTIONS RIDER			
	the twelve (12) m available, the Sub determined by th Participation Agre load may amend subject to the ava A Subscriber who new Subscription Subscription Leve up to one-hundre	al Usage (MWh ost recent mor scriber's expect e Company. T ement is exect its Participation ilability of Progressia experiences a Level, consiste	n): This shall reflect inthly billing periods ted metered energone. The Customer's Ai uted by the Subsci in Agreement during ram capacity, consist in decrease in load int with the terms of the enrolled Subscrib	the Subscriber's actual meters for which data is available, by usage over twelve (12) monual Usage shall be establisher. A Subscriber who experge the term of subscription to distent with the terms of the Parmay amend its Participation of the Participation Agreement. The Participation Agreement of the Participation Agreement of the Participation Agreement.	or, if such data is not nthly billing periods as ished at the time the riences an increase in increase the RE Level articipation Agreement. Agreement to reflect a ercentage increments, time the Participation		
12.	Subscriber's Alloc Production multipl			roduction: This is calculated a	s the monthly Metered		
13.	Customer's alloca Rate for each term	ited share of m n length, and s	nonthly metered pr	hour (\$/MWh) rate applica oduction. There shall be a s Subsequent Program phases o Shase.	pecific Green Solution		
14.				e calculated monthly as the and then multiplied by the 0			
15.	15. Participation Agreement: A written contract executed by the Company and a Subscriber setting forth the specific terms of a Subscriber's subscription under this Program including the Subscriber's accounts covered by the subscription. The Participation Agreement shall be dedicated to a specific phase of the Program. An eligible Customer may subscribe in percentage increments, up to one hundred percen (100%) of the Customer's Annual Usage, subject to the terms of Customer's Participation Agreement The Participation Agreement shall reflect the subscription level and Subscriber's RE Level, subject to the terms and conditions in this tariff and the Participation Agreement.						
ued		11	2025				
	Month	Day	Year				
ective _	Month	Day	Vear				

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				Index				
	E CORPORATION BY METRO, INC., d.b.a.			SCHEDULE GSR				
LVERC	(Name of Issuin			SCHEDULE GOK				
EVI	ERGY KANSAS ME	.,	EΛ	Replacing Schedule <u>Initial</u> Sheet <u>4</u>				
	Territory to which sche		which was filed					
No suppleme shall modify	nt or separate understandir the tariff as shown hereon	ng		Sheet 4 of 7 Sheets				
		GREEN S	OLUTION CONNI	ECTIONS RIDER				
PROG	RAM PROVISIONS	AND CONDIT	TIONS					
1.	The Customer she participation in this		consider terms and	conditions in the Participation Agreement subject				
2.	The Renewable Energy Certificates ("REC") associated with the generation output of current subscribed Program Resources shall be retired on behalf of the Subscriber and shall not be used for any other purposes during the term of subscription. This Program is considered a voluntary program unrelated to compliance with any applicable state or regulatory renewable energy standar requirements or approved commitments.							
3.	other relief arising	g from a claim		ription waives all rights to any billing adjustments or subscription would be or would have been at Program.				
4.	specified in the ap	oplicable Partic	ipation Agreement.	is specific to the Subscriber's specific accounts a A Subscriber's subscription for Renewable Energ specified in the Participation Agreement.				
5.	separate account	is relocated to be enrolled in	another location wi this Program at the	ription, a Subscriber's premises that constitutes ithin the Company's service territory, the Subscribe Subscriber's same Subscription Level for the ne				
6.				Subscriber provides written notice to terminate i ered by a Participation Agreement:				
	in and a account(s covered b part of its the eligib Energy Si	s permitted b) if the accoun by a Participation RE Level. In each le unsubscribe	y the terms of the t is within the Compon Agreement, or (ither case the consu d usage at an acc ler; and (ii) is suffici	Fer the Renewable Energy Subscription, as set for e Participation Agreement, to another Custome cany's service territory and is either (i) currently not ii) covered by a Participation Agreement for only cumption at the new account may be transferred if: of count that had already been receiving Renewable ent to meet the full Renewable Energy Subscription				
Issued	February	11	2025					
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Effective _								
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	E CORPORATION COMMISS BY METRO, INC., d.b.a. EVERGY I		SCHEDULE.	GSR			
	(Name of Issuing Utility)		Replacing Schedule	Initial Sheet 5			
	ERGY KANSAS METRO RAT		which was filed	<u> </u>			
No suppleme	nt or separate understanding the tariff as shown hereon.						
shall modify				of 7 Sheets			
	GREE	EN SOLUTION CON	NECTIONS RIDER				
	the Company shall eligibility requireme accept transfer of the to another Custome c. If option a) or b) ar Green Solution Ch	attempt to find anothernts, executes and dene Renewable Energy or account) for the remarker not satisfied, the Sularge as to that part of	et sixty (60) days prior to the or interested customer that elivers a Participation Agree Subscription (or that part whi ainder of the term of the subscriber shall continue to be of the Renewable Energy Sumer's subscription term; or	satisfies the Company's ement, and is willing to ch cannot be transferred cription at issue; or obligated to pay for the			
	d. If option a) or b) Renewable Energy which shall be: the	are not satisfied, in I Subscription or the acc sum of the Green So ment based on the Cu	ieu of option c), the Custo count at issue upon payment olution Charge for the rema istomer's Renewable Energy	t of the Termination Fee inder of the term of the			
7.		ing life of Program F	otions shall be limited to the Resource(s) dedicated to a and remaining life of availa	given Program phase			
8.	savings from participation	am Resources. There in the Program, as the	not a security and does not is no guarantee that the Sub e Subscriber acknowledges ave incurred if it did not subs	oscriber shall realize any that its total charges fo			
9.	performance under the Par such Program Resource is act or event. In the event a produced by a Program Re the Company may remove Subscribers in the applica	law) that affects a Proticipation Agreement for dedicated; to the extern Program Resource is prevented from the affected Program Roble Program phase. It	ithin the reasonable control gram Resource, the Compar or any Subscriber(s) in the fat such performance is delay damaged, or production and com normal operations for makesource from the Program be no such event, the Subscrib the degree necessary to a	ny shall be excused from Program phase to which ed or prevented by such dor transmittal of energy ore than six (6) months by providing notice to any er's Renewable Energy			
ssued	February 11 Month Day	2025 Year					
Effective _	Month Day	Vear					

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THE STATE CO	RPORATION CO	MMISSION C	OF KANSAS					
EVERGY ME	ETRO, INC., d.b.a. EV	VERGY KANSA	S METRO	SCHEDULE	GSR			
	(Name of Issuing U	Itility)	_	D 1 ' C 1 1 1	T 22 1 01 4 6			
FVFRGV	Y KANSAS METR	O RATE ARE	Δ	Replacing Schedule	Initial Sheet 6			
	ry to which schedul			which was filed				
No supplement or seshall modify the tari	eparate understanding If as shown hereon.			Sheet 6	of 7 Sheets			
		GREEN SO	LUTION CONN	ECTIONS RIDER				
ded up the und beir Pro Sub cas eve GENERAL In addition the subscrip EXPANSIO The Compa Corporation additional r	licated to the affect to the Subscription applicable Prographing reduced to less gram enrollment escription Level is e, the term of a ent, removal of a FRULES AND REGISTAND REG	ected Program on Level(s) program phase been and the remes than fifty per by providing some reduced durant subscriber's Program Resort SULATIONS are and regulated or this Program phase pproves any do serve the server of the serve of the se	n phase and to incerior to such pro-raccome available. If aining available aftercent (50%) of the written notice with the to the removal esubscription shall bource from the Pro-raccons, all of Compagam, except as species if there are surrequired Certific	pany's right to add addition rease the Subscriber's Substition as additional Program a Program Resource is restributes results in a Subscription Level, the chin ninety (90) days after of a Program Resource from be deemed unaffected by gram, or a change in the Subscriptions and Resource from the Subscription of the Subscripti	scription Levels pro-rata n Resource attributes for moved from the Program iber's Subscription Level Customer may cancel its their Renewable Energy om the Program. In such any such force majeure ubscription Level. egulations shall apply to upport and the Kansas Necessity ("CCN") for			
Issued	February Month	11 Day	2025 Year					
Effective	Month	Day	Year					

THE CTATE COD	DOD ATION (NOMMICCION OF IZANCA	. C		Index			
		COMMISSION OF KANSA EVERGY KANSAS METRO	19	SCH	EDULE	GSR		
		Utility) RO RATE AREA ule is applicable)	_	Replacing Scheo		Sheet _7		
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.	S		Sheet 7 of 7 Sheets				
		GREEN SOLUTION	CONNE	CTIONS RIDER				
<u>PRICING</u>								
GREEN SOL	UTIONS RAT	E SCHEDULE – PROGE	RAM RES	OURCE NO. 1				
		o renewable energy se n phases, if any, shall hav			ed in Prograr	m Phase No. 1.		
	Year	Green Solution Rate (\$/I Resource 1A XX MW		Green Solution Rate Resource 11 XX MW	В			
	1	15 Year Agreement T	erm	10 Year Agreeme	nt Term			
	2							
	3 4							
	5							
	7							
	8							
	9							
	10 11							
	12							
	13							
	14 15							
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	CORPORATION (METRO, INC., d.b.a.			SCHEDULELLPS			
	(Name of Issuing						
EVER	RGY KANSAS MET	TRO RATE ARI	E A	Replacing Schedule <u>Initial</u>			
(Ter	ritory to which sched	lule is applicable)	which was filed			
o supplement on all modify the	or separate understandin e tariff as shown hereon.	g		Sheet 1 of 11 Sh	eets		
		LAR	GE LOAD POWE	R SERVICE			
AVAILAE	<u>BILITY</u>						
Electric s	service is available	under this rat	e schedule at point	s on the Company's existing facilitie	es.		
Schedule	e LLPS Customer	receives trans	smission level volta	substation or transmission voltage ge the Customer will own, lease, of distribution substation.			
of interco Company aggregat	onnection, though y maintains full ted for purposes o	the Company discretion to e of Schedule LL	and Customer may evaluate whether PS eligibility, and i	r Schedule LLPS shall generally med use multiple meters if determined multiple meters or premises may note its sole reasonable discretion may shall take service under Schedule	appropriate. The or may not be y require multiple		
<u>APPLIC</u>	<u>ABILITY</u>						
Service u	under this schedul	e is required fo	or,				
1.	forecast reaso	onably expecte		effective date of Schedule LLPS of or in excess of a monthly maximing the Term; or			
2.				e date of Schedule LLPS, have a moy seventy-five megawatts (75 MW)			
in new follogistics, choose to special c	acilities and oper and transportation o receive service	ations by busi on, food and a under this sche	nesses engaged in agriculture; or profedule or, upon reac	m established for attracting large can advanced manufacturing, aerospessional and technical services hand an agreement with the Companic service that is approved by the C	pace, distribution, ave the option to ny, to enter into a		
ssued	February	11	2025				
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	C ORPORATION C METRO, INC., d.b.a. I			SCHEDUI	LE	LLPS			
	(Name of Issuing								
EVERO	GY KANSAS MET	RO RATE ARE	A	Replacing Schedule_	Initial	Sheet _2			
(Terri	itory to which sched	ule is applicable)		which was filed					
No supplement or shall modify the t	r separate understanding ariff as shown hereon.			Shee	t 2 of 11 Sh	eets			
		LARG	E LOAD POWE	R SERVICE					
install me Company metered. sub-meter what porti the Sched	tering equipment reserves the righ of the Company or the company or the Custom of the Custom	necessary to n t to make the letermines that or economica er's load in exc	neasure the increr determination of w t the nature of the lly infeasible, the cess of the monthl	LLPS Tariff due to exponental load subject to the thether such load will be expansion is such that company will determine, y baseline, if any, will be PS Service Agreement.	Schedule separately either sepa based on	LLPS Tariff. The metered or sub- arate metering or historical usage,			
<u>TERM</u>									
transitiona begins, or maximum	al load ramp perion as set forth in the	od plus twelve e LLPS Servico ver than seven	(12) years. The To e Agreement. Duri ty-five megawatts	term that includes up to erm shall commence on t ng the transitional load ra (75 MW). Specific deta	he date po amp period	ermanent service I, the Customer's			
automatic unless eit	ally extend for pe her party to the L ty prior to the en	riods of five ye LPS Service A	ars ("Extension Te greement provide	e Agreement, the LLPS erm") at the end of the Te s at least thirty-six (36) m Term of its intent not t	erm or any nonths' wri	Extension Term, tten notice to the			
based upo				subject to the Exit Fee to the extent applicable u					
terminated	d in writing and	pursuant to th	e terms of Sched	any Extension Term unled Jule LLPS or the LLPS e Jule pursuant to the tern	Service A	greement, or the			
Issued	February Month	11 Day	2025 Year						
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THE STATE	CORPORATION CO	OMMISSION	OF KANSAS					
EVERGY	METRO, INC., d.b.a. E	VERGY KANSA	AS METRO	SCHI	EDULE	LLPS		
	(Name of Issuing U	Jtility)		Danlaging School	ulo Init	tial Sheet 3		
EVER	GY KANSAS METR	O RATE ARI	EΑ	Replacing Sched	uie <u>inii</u>	nai Sneet 3		
(Ter	ritory to which schedul	le is applicable)	which was filed				
No supplement of shall modify the	or separate understanding tariff as shown hereon.				Sheet 3 of 11	1 Sheets		
		LAR	GE LOAD POW	/ER SERVICE				
DATE								
<u>RATE</u>								
A.	CUSTOMER CHA	RGE (per mo	onth):	\$751.02				
В.	GRID CHARGE							
	Per kW of Grid De			\$0.200				
	Per kW of Grid De	mand per mo	onth-Trans.	\$0.126				
C.	DEMAND CHARG							
	Per kW of Billing D	emand per r	nonth	Summer Season \$21.174	Winter \$19.	Season 174		
				·	·			
D.	ENERGY CHARG All kWh:	E:		Summer Season \$0.01000 per kWh		Season 00 per kWh		
	All KVVII.			φο.ο 1000 per κνντι	ψ0.0100	oo per kwiii		
<u>DETERN</u>	MINATION OF DEM.	<u>ANDS</u>						
Demand	shall be determined	d by demand	instruments or, a	at the Company's option,	, by deman	nd tests.		
Mont	thly Maximum Dam	and, The Me	nthly Mayinguna	Domand is defined as th	a biabaat	damand indicated in		
	iniy Maximum Dema 15-minute interval d			Demand is defined as th	ie riigriest	demand indicated in		
0	Damand Orid Dam				. D			
	Demand: Grid Dem e (12) months inclu		•	ghest Monthly Maximum	1 Demand	occurring in the last		
	` ,	J			.,			
Minir	mum Demand: Minir	num Deman	d shall be 80% o	f the annual Contract Ca	ipacity.			
			II be the higher	of: (a) the Monthly Ma	ximum De	mand in the current		
mont	th or (b) the Minimu	m Demand.						
INTERIM	1 CAPACITY							
If the Co	omnany determines	that the Cu	istomer's load o	cannot be served by th	e Compar	nv's existing system		
capabiliti	es, the Company m	ay enter into	specific market	contract agreements to	provide the	necessary capacity		
				acity may be supplied by ne Interim Capacity proc				
and the t		daily agree of		——————————————————————————————————————	ured by the			
Issued	February	11	2025					
155464	Month	Day	Year					
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	CORPORATION C			CCHEDI	III II DO		
EVERGI	METRO, INC., d.b.a. I		<u> </u>	SCHEDU	ULE <u>LLPS</u>		
EVE	,	• *		Replacing Schedule	e <u>Initial</u> Sheet 4		
	RGY KANSAS MET rritory to which sched			which was filed			
No supplement shall modify the	or separate understanding e tariff as shown hereon.			She	eet 4 of 11 Sheets		
		LARGE L	OAD POWE	R SERVICE			
Capacity responsi	/ Adjustment") cald ible for the full costs	culated according s thereof and the to	to the terms		demand charge (the "Interim Agreement, with Customer ity Agreement.		
REACTI	<u>VE DEMAND ADJI</u>	<u>JSTMENT</u>					
month a greater t reactive	charge of \$0.663 phan fifty percent (5	per month shall be 0%) of the custom s shall be compu	made for each er's Monthly M	kilovar by which such n aximum Demand (kW) i	demand in kilovars. In each maximum reactive demand is in that month. The maximum n Demand as defined in the		
CONTRA	ACT CAPACITY						
annual s		load requirement	for each year	of the Term. The Conf	g the Customer's forecasted ntract Capacity schedule wil		
	otherwise agreed by dy-state Contract C				n Term shall be the same as		
or any E years of (whichev reduction	extension Term, wit f the term by up ver figure is lower o	h the effective dat to twenty-five me on a MW basis) (" ustomer must pro	e of any such gawatts (25 N Permissible Ca	reduction occurring at an IW) or ten (10) percer apacity Reduction"), in to	act Capacity during the Term any time after the first five (5) nt of the Contract Capacity total, without charge for such prior to the beginning of the		
least tw Capacity any time	enty-four (24)-mor be beyond the Permi after the first five rior to the beginnir	oths' prior notice. Essible Capacity Ro (5) years of the to	In addition, teduction, with erm by giving	ne Customer may requite effective date of any the Company at least the c	ne Customer must provide a uest to reduce its Contrac y such reduction occurring a hirty-six (36) months' writter ct to payment of a Capacity		
Isano J	F.a.h	11	2025				
Issued	February Month	11 Day	2025 Year				
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THE STATE	CORPORATION (COMMISSION O	F KANSAS				
EVERGY	METRO, INC., d.b.a.	EVERGY KANSAS	S METRO	SCHEDULE		LLPS	
	(Name of Issuing	gUtility)		D 1 ' C 1 1 1	T '4' 1	Cl . 5	
EVER	RGY KANSAS MET	ΓRO RATE AREA	A	Replacing Schedule	Initial	Sneet _3	
	rritory to which sched			which was filed			
No supplement shall modify the	pplement or separate understanding nodify the tarriff as shown hereon. Sheet 5 of 11 Sheets						
		LARG	E LOAD POWE	R SERVICE			
remainin Agreeme Extensio Minimun	ig Minimum Mont ent, minus the Per on Term, or for tw	thly Bill using rmissible Capac elve (12) month wing the reducti	the Contract Ca ity Reduction, tin is, whichever is ion in capacity, ti	difference between (a) the pacity specified in the Cones the number of months greater, and (b) the nominates the number of months ater.	ustomer': remainin al value	s LLPS Service g in the Term or of the remaining	
Custome Custome Fee base	er. The Company er has indicated the	shall invoice the capacity reduction on described ab	ne Customer no ction will occur for ove. The Custon	ne Capacity Reduction Fe earlier than ninety (90) da any unmitigated amounts oner shall pay the Capacity Fi ny for the fee.	ays prior of the Ca	to the date the pacity Reduction	
reasonal from the Compan capacity	bly reassign Contribe provisions. All y in its sole reason reduction is permensuch capacity v	ract Capacity, the ny notice to reconable discretion the langer th	e Company in its duce capacity is determines that i Ferm and any Ex	ct Capacity on less notice sole reasonable discretion irrevocable once given by can accommodate a revocatension Term, and any recterms of Section 2.05 of	may agi the Cust ation of s quest by	ree to a variance omer unless the such notice. Any the customer to	
MINIMU	M MONTHLY BILL	<u>-</u>					
	ers taking service of each of the follo		LLPS shall be si	ubject to a Minimum Monthl	y Bill tha	t includes and is	
2. (3. (4. I 5. (6. (Demand Charge; Customer Charge; Grid Charge; Reactive Demand Charges Associate Other Demand-Ba Cost Stabilization I	Adjustment; ed with Schedule sed Riders appr		mission in the future; and,			
The Cus	tomer's Minimum	Demand shall be	e used to determi	ne these charges.			
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HE STATE	CORPORATION (COMMISSION	OF KANSAS					
EVERGY	METRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDULE	<u> </u>	LLPS		
	(Name of Issuin	g Utility)						
EVER	GY KANSAS ME	TRO RATE ARI	E A	Replacing Schedule	Initial	Sheet _6		
	ritory to which schee			which was filed				
lo supplement of hall modify the	or separate understandin tariff as shown hereon.	ng		Sheet	6 of 11 Sh	eets		
			GE LOAD POWE					
0	D 441D 14/41TED (32 23AB 1 3W	.iv orivior				
SUMME	R AND WINTER S	<u>SEASONS</u>						
months of months of rate or ric based or actual us	of June through a of October through der rate changes on the number of c sage under each a	September. The May. Custon within a calend days of the moapplicable rates	ne eight (8) winter mer billing periods dar month, Custom nth subject to eac	er months shall be defined months shall be defined shall align with calendar m er charges and demand-ba h rate, and energy rates wi	as the ellonths. In sed rate:	ight (8) calendar the event that a s will be prorated		
<u>TERMIN</u>	ATION OR CHAN	IGE OF SCHE	<u>DULE</u>					
must pro In such of Monthly whicheved than thirt be equal	vide written notice circumstance, the Bill times the nun er is greater (the ' ty-six (36)-months I to the Exit Fee	e thirty-six (36) Customer will mber of months "Exit Fee"). An s' notice (the "E plus two (2) tin	months prior to the be subject to an series remaining in the additional fee shaterly Termination	nd of the Term or any Extender requested date of terminal Exit Fee equal to the noming Term or Extension Term, on the Customer sefee"). In such case, the East alue of the Minimum Montfor termination.	ation or s nal value or for twe eks to te arly Term	chedule change. of the Minimum elve (12) months, rminate with less ination Fee shall		
shall invo termination calculation	oice the Custome on will occur for on described abo	er no earlier th any unmitigat ve. The Exit F	an ninety (90) day ted costs of the li ee and Early Term	it Fee amount owed by the ys prior to the date the Cu Exit Fee and Early Termin hination Fee (if applicable) company for such fees.	stomer hation Fe	nas indicated the e based on the		
approval Custome thirty-six Company	from the Comper's change to an (36) months' no	any, in its sol other rate scho tice requireme ermines that suo	e reasonable disc edule, the Compa nt, the Exit Fee, a	for which it qualifies, such cretion. In the event that ny, in its sole reasonable of and the Early Termination overed by the Customer un	the Cordiscretion Fee (if a	mpany approves i, may waive the applicable) if the		
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THE STATE CORPOR. EVERGY METRO, IN	ATION COMMISSION IC., d.b.a. EVERGY KANS		SCHEDULE_	L	LLPS
(Nam	e of Issuing Utility)		Replacing Schedule	Initial	_Sheet _ 7
	SAS METRO RATE AR nich schedule is applicable		which was filed		
No supplement or separate un shall modify the tariff as show	derstanding wn hereon.		Sheet 7	of 11 Sheet	ts
		GE LOAD POWE	R SERVICE		
CUSTOMER CRE	<u>DITWORTHINESS</u>				
assumes all finan Agreement, or an Schedule LLPS a Company's sole creditworthiness a	cial obligations assoce entity who otherwise nd the LLPS Service reasonable discretion nd credit support of the	ciated with the face assumes all final assumes all final assument, musion. As such, the entity who assur	the facility where the Cust illity under Schedule LLPS incial obligations associate be reasonably creditworth the Company retains disc thes all contractual obligation able assurances if necessa	and the d with the had a with the had as detection to had as under \$	LLPS Service e facility under ermined in the evaluate the Schedule LLPS
	require Schedule LLP		vide collateral in an amount	t equal to t	two (2) years of
	•	. , ,	Collateral Requirement").		
other entity with a under Schedule Line Poor's ("S&P") and such rating agence foregoing rating, a applicable quarter officer or a third-pathan forty-five (45)	financial interest in the LPS and the LLPS Set and the LLPS Set and A3 from Moody's, (if y if either the Custom and (iii) has liquidity go (and which must be sarty certified public act days after the end of	the Customer ("Gua ervice Agreement (ii) and if rated A- oner's credit rating by greater than ten (10) shown by providing countant certification the quarter) (collection	is ultimate parent, corporate arantor") that guarantees the rain of at I in A3 has not been placed by such agency is equal (a) times the collateral required quarterly financial statement accompanying such finantively, "60% Eligibility Requirement is sixty (60) percent discontinuation."	e Collatera east A- fro on credit on nd not gre irement as ents and a ncial state irements")	al Requirement om Standard & watch by either eater to) to the s of the end of a chief financial ments, no later will be exempt
Guarantor that gua (i) has at least a B credit watch by eit greater to) to the fo of the end of the a shown by providing	arantees the Collateral BB+ credit rating from her such rating agenc oregoing rating, and (ii pplicable quarter (as o g quarterly financial s	I Requirement unden S&P and Baa1 cr y if either the Custo ii) has liquidity grea determined in the C statements and a	RP and A3 rating from Moorer Schedule LLPS and the Ledit rating from Moody's, (ii) omer's credit rating by such ter than ten (10) times the Company's reasonable discrephief financial officer or a thents, no later than forty-fiven	LPS Servi) has not be agency is Collateral Fetion, and hird-party	been placed on equal (and not Requirement as which must be certified public
Issued Febru Month		2025 Year			

Year

Darrin Ives, Vice President

Day

Month

Effective ____

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	E CORPORATION			a cyuppy w		LLDG
EVERGY	Y METRO, INC., d.b.a.		SAS METRO	SCHEDULE_		LLPS
	(Name of Issuin	g Utility)		Replacing Schedule	Initial	Sheet 8
	RGY KANSAS ME			•		
(Te	erritory to which sche	dule is applicabl	e)	which was filed		
lo supplement hall modify the	t or separate understandir he tariff as shown hereon	ng		Sheet 8	of 11 Sh	eets
		LAR	RGE LOAD POWE	R SERVICE		
			lity Requirements") v	will be exempt from fifty (50) ad \$150 million.) percen	t of the Collateral
Guaran (i) has a credit w greater of the e shown of the	tor that guarantees at least a BBB- created by either sucto) to the foregoing and of the applicability providing quartant certification acquarter) (collective	s the Collatera edit rating from h rating agend g rating, and (i le quarter (as terly financial ecompanying s ely, "40% Elig	al Requirement unden S&P and Baa3 cre by if either the Custo iii) has liquidity great determined in the C statements and a c such financial statem gibility Requirements	RP and A3 rating from Moor Schedule LLPS and the Ledit rating from Moody's, (ii) mer's credit rating by such ter than ten (10) times the Company's reasonable discrethief financial officer or a thents, no later than forty-fives") will be exempt from fort to exceed \$125 million.	LPS Selly has no agency Collatera etion, ar hird-part e (45) d	rvice Agreement) t been placed on is equal (and not I Requirement as ad which must be y certified public ays after the end
Guaran either (i placed of (and not Require which in certified days af (25) per	tor that guarantees i) has at least a B on credit watch by ot greater to) to te ment as of the end nust be shown by d public accountar fter the end of the rcent of the Collate % Eligibility Requi	s the Collatera BBB- credit rat either such rat he foregoing d of the applicat providing quat t certification quarter) (colle- eral Requirements, the s	al Requirement under ting from S&P and Exting agency if either rating, or (ii) has lable quarter (as deteracterly financial state accompanying such ectively, "25% Eligibent, with the twenty-fit.	RP and A3 rating from Moor Schedule LLPS and the LBaa3 credit rating from Moothe Customer's credit rating iquidity greater than ten (ermined in the Company's rements and a chief financial statements, no ility Requirements") will be ive (25) percent discount notice "Discount Eligibility Requirements, the 40% Eligibility rements and Eligibility Requirements.	LPS Set ody's, a g by such (10) time easonab al office later the exempt of to excert	rvice Agreement) nd has not been n agency is equal es the Collateral le discretion, and r or a third-party an forty-five (45) from twenty-five eed \$75 million.
The Co	llateral Requireme	nt must be pro	vided in one or more	e of the following forms:		
	A guarantee from Guarantor meets Collateral Require Company. The guinclude (i) if the Requirements, a constant	the Custome the applicable ement that ma uarantee must Guarantor's commitment from	er's Guarantor for the Discount Eligibility ay be provided under be in a format acce creditworthiness is om the Guarantor to	e applicable Collateral Req Requirement, provided that er the guarantee is subjec eptable to and approved by considered for determining pay the Collateral Requirer (ii) a provision that automat	the doll t to cred the Cor the D ment if the	ar amount of the dit review by the mpany, and must iscount Eligibility ne Customer fails
	Fohmomy	1.1				
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THE STAT	E CORPORATION (COMMISSION	OF KANSAS	3				
EVERG	Y METRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDULE <u>LLPS</u>				
	(Name of Issuing	g Utility)						
E3.71			F.4	Replacing Schedule	Initial Sheet 9			
	ERGY KANSAS MET Cerritory to which scheo			which was filed				
	entitory to which selled	аше із аррігецоїс	·)	which was filed				
No supplement shall modify	nt or separate understandin the tariff as shown hereon.	g		Sheet 9	of 11 Sheets			
		LAR	GE LOAD POWE	R SERVICE				
	amount of collaterapplicable Discour			ner the Customer or Guarar	ntor no longer satisfies the			
2.	Letter of Credit maffiliated with the sand A3 from Moominimum term of the security for activity (30) days papplicable Discour within ten (10) days company will have in the amount of security until the Cletter of Credit of	nust be issued Schedule LLPS ody's and a national conserving to each ent Eligibility Reays. If the sect the right to ditte required in Customer has for, (ii) if required	I by a U.S. bank of Customer or its Coninimum of \$2 bill sixty (360) days. The cutive terms of the equirement, it must be curity is not renew araw immediately uphorease and be enceither (i) come backed by the Compared.	redit") for the applicable Coor the U.S. branch of a focuarantor, with a credit rating on in assets. Such securine Customer must cause the ended sixty (360) days a security. If the Customer increase the amount covered, extended, or increased on the Letter of Credit and/titled to hold the amounts k into compliance with the any, has provided an alter the must be in a format acceptor.	oreign bank, which is not ag of at least A- from S&P ity must be issued for a renewal or extension of a renewal or extension of a renewal or extension of a required herein, the or demand cash collateral so drawn or received as requirements for use of a require form of collateral			
3.	A cash deposit for	the applicable	Collateral Require	ment.				
The Co	ollateral Requiremer	nt must be prov	vided at the time of	executing the LLPS Service	e Agreement.			
Any co Compa		o satisfy the	Collateral Require	ment shall not accrue in	terest while held by the			
been o Sched	pperating above on	e hundred me 's collateral ob	gawatts (100 MW oligation over the c	he Customer has achieved s) for at least five (5) year ourse of its contract period ts Customers.	rs, consider reducing the			
upon tl Custor the Co	he Customer's rollin ner shall provide the mpany within ten (1	g twenty-four e recomputed a 0) business da	(24)-month load for amount if greater th ays if it no longer m	oing calculation will be receast as of the first date of an the current amount held eets the applicable Discounf applicable to such eligibilit	the next quarter, and the . A Customer must notify t Eligibility Requirements,			
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CORPORATION (COMMISSION	OF KANSAS				
METRO, INC., d.b.a.	EVERGY KANSA	AS METRO	SCH	EDULE_		LLPS
(Name of Issuing	gUtility)		Danila da a Calca	11.	T., (4) - 1	Cl 4 10
GY KANSAS MET	TRO RATE ARE	EΑ	Replacing Sched	iuie	Initiai	Sneet
itory to which sched	dule is applicable))	which was filed			
separate understanding	g			Sheet 1	0 of 11 Sh	neets
		SELOAD BOW				
	LAK	SE LOAD POW	ER SERVICE			
r under the parer	nt guaranty, or	any notice of terr	mination or refusal to	continu	ie the Le	etter of Credit by
ent, the Compan other action consi	y may thereaft istent with the l	er pursue any an LLPS Service Agr	d all rights and remedi eement, Schedule LLF	ies at l PS, and	aw or in I the Cor	equity, and may
Credit or Guaran minus any amoui	itee, or the Co nt used to pay	mpany receives a for services rend	a cash Exit Fee, the (ered, together with the	Compa c Comp	ny will d pany's w	efer the amount eighted average
vice Agreement, e (25) percent if ount of \$30 millio can be withdrawn en notice, but the discussed above	each dollar of such collateral on, shall be de n, and a differe substituted foe in this parag	the required collist is provided in the emed to meet a cent form of collate orm of collateral straph. Any cash	ateral amount, up to \$ e form of cash collatera collateral obligation of ral can replace cash collateral be provided witho collateral held will be	40 mill al. For \$40 m collater out the consid	lion, sha example illlion. A al, upon twenty-f lered as	Il be reduced by e, cash collateral t any time, cash ninety (90) days five (25) percent
NAL TERMS						
greement) that s to Customer's ser	specifies certain vice will be spe	n provisions of the cified in an exhibit	eir electric service, inc tattached to the LLPS S	cluding Service	Contract Agreeme	t Capacity. Riders ent, which may be
			nce until the Company	/ has s	ufficient	capacity to meet
г 1	1.1	2025				
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V SI THE STREET TO SECURE TO SECURE	METRO, INC., d.b.a. (Name of Issuing BY KANSAS MET tory to which scheol resparate understandin aritif as shown hereon. If an uncured brown under the parent g bank, the Companion of the action consist Regulations, incompanion of the action consist Regulations, incompanion of the action of San aregulation of San million of Call TERMS In receiving serving servi	(Name of Issuing Utility) GY KANSAS METRO RATE ARE tory to which schedule is applicable arith as shown hereon. LARC If an uncured breach by the Company may drain the company may drain the company may thereaft other action consistent with the latent, the Company may thereaft other action consistent with the latent the Company draws on a company amount used to pay pital, as a regulatory liability to the decay and the company that are decay provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the during the first five (5)-year provided as a regulatory liability to be the first five (5)-year provided as a regulatory liability lia	LARGE LOAD POWI f an uncured breach by the Customer of the Learn understanding and and a shown hereon. LARGE LOAD POWI f an uncured breach by the Customer of the Learn under the parent guaranty, or any notice of terring bank, the Company may draw on the applicability. time after Customer's initial delivery of the collate ent, the Company may thereafter pursue any another action consistent with the LLPS Service Agral Regulations, including but not limited to suspensive the Company draws on a cash deposit provide Credit or Guarantee, or the Company receives a minus any amount used to pay for services rend pital, as a regulatory liability to be addressed in the during the first five (5)-year period immediately vice Agreement, each dollar of the required collate (25) percent if such collateral is provided in the count of \$30 million, shall be deemed to meet a company cash and a different form of collateral second be withdrawn, and a different form of collateral second	RETRO, INC., db.a. EVERGY KANSAS METRO (Name of Issuing Utility) Replacing Schee Replacing Schee Replacing Schee Which was filed **Reparate understanding and it as shown hereon.** **LARGE LOAD POWER SERVICE** If an uncured breach by the Customer of the LLPS Service Agreement under the parent guaranty, or any notice of termination or refusal to g bank, the Company may draw on the applicable collateral, as furthen the company may thereafter pursue any and all rights and remediant reaction consistent with the LLPS Service Agreement, Schedule LLF Regulations, including but not limited to suspension or curtailment of some tent the Company draws on a cash deposit provided by a Customer, the Credit or Guarantee, or the Company receives a cash Exit Fee, the Company amount used to pay for services rendered, together with the pital, as a regulatory liability to be addressed in the next general ratema and the first five (5)-year period immediately subsequent to the exice Agreement, each dollar of the required collateral amount, up to \$ a (25) percent if such collateral is provided in the form of cash collater ount of \$30 million, shall be deemed to meet a collateral obligation of can be withdrawn, and a different form of collateral can replace cash can notice, but the substituted form of collateral shall be provided with the discussed above in this paragraph. Any cash collateral held will be a CWIP subject to a future CWIP Rider, should one be utilized by the Contact of Customer's service will be specified in an exhibit attached to the LLPS of the required required to enter in a written greement) that specifies certain provisions of their electric service, into to Customer's service will be specified in an exhibit attached to the LLPS of the required programs. Customers under this schedule shall not commence until the Company and Customer to offered programs.	ACRPORATION COMMISSION OF KANSAS METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) ACY KANSAS METRO RATE AREA tory to which schedule is applicable) **Separate understanding and if as shown hereon. **CHANGE LOAD POWER SERVICE **In an uncured breach by the Customer of the LLPS Service Agreement, are under the parent guarantly, or any notice of termination or refusal to continuing bank, the Company may draw on the applicable collateral, as further set for the Company may thereafter pursue any and all rights and remedies at 1 other action consistent with the LLPS Service Agreement, Schedule LLPS, and Regulations, including but not limited to suspension or curtailment of service. Sent the Company draws on a cash deposit provided by a Customer, the Company insular any amount used to pay for services rendered, together with the Company pital, as a regulatory liability to be addressed in the next general ratemaking province Agreement, each dollar of the required collateral amount, up to \$40 mile (25) percent if such collateral is provided in the form of cash collateral. For ount of \$30 million, shall be deemed to meet a collateral obligation of \$40 mile (25) percent if such collateral is provided in the form of cash collateral. For ount of \$30 million, shall be deemed to meet a collateral on replace cash collateral on notice, but the substituted form of collateral shall be provided without the discussed above in this paragraph. Any cash collateral held will be consicted to receive the substituted form of collateral shall be provided without the discussed above in this paragraph. Any cash collateral held will be consicted to a future CWIP Rider, should one be utilized by the Company wall terms. **Service** Service** Servi	RETRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) GY KANSAS METRO RATE AREA tory to which schedule is applicable) **Replacing Schedule** Initial** **Initial** Which was filed** **Initial** Which was filed** **Initial** Which was filed** **Initial** Shewn hereon.** **Initial** Shewn

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	(Name of Issuing U	Jtility)					
EVI	ERGY KANSAS METR	RO RATE ARE	A	Replacing Schedule	Initial Sheet 11		
	erritory to which schedu			which was filed			
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		LARG	E LOAD POWE	R SERVICE			
ADJUS	STMENTS AND SUR	CHARGES					
		<u> </u>	ment as provided i	n the following schedules:			
-	Energy Cost Ad		(ECA)	Ç			
•	Energy Efficiend	y Rider	(EE)				
•	Property Tax Su Tax Adjustment		(PTS)				
:	Transmission D		(TA) (TDC)				
•	Cost Stabilization		(CSR)				
DEFIN	ITIONS AND CONDI	TIONS					
1.	Alternating current.	at approxima	telv 60 hertz. at :	the standard phase and vol	tage available, shall be		
				existing transmission or dis			
2.				pany's General Rules and R is and any modifications subs			
3.	All provisions of thi having jurisdiction.	s rate schedu	le are subject to	changes made by order of	the regulatory authority		
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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
	Y METRO, INC., d.b.a			SCHEDU	IE	LPS
EVERGI			SCHEDO	LU	LIS	
	(Name of Issuing	g Utility)	Replacing Schedule	I PS	Sheet1	
EVER	GY KANSAS MET	TRO RATE ARE	A	replacing selective.	LIS	Sheet
	ritory to which sched			which was filed	Novem	nber 21, 2023
No supplement of shall modify the	or separate understandin tariff as shown hereon.	g		Shee	et 1 of 9 Sh	neets
		I	ARGE POWER	SERVICE		
AVAILAE	BILITY					
included service n electric s	in the availability may be provided f ervice through a s	provisions of the provisions o	he Residential Se nan one meter whered circuit for wate	ing electric service for rvice Rate Schedule. A lere it is economical for retaining connected prior	t the Con the Comp r to Marcl	npany's discretion, pany to do so. For h 1, 1999.
space he burning s energy s permane addition	eating equipment stoves, active or cources results in intly installed, the to the electric spa	may be supplet passive solar hance a net economi rmostatically catce heating equ	mented by or used leating, and in co c benefit to the co ontrolled, and of ipment, only perm	d circuit for electric space d as a supplement to wo njunction with fossil fuels ustomer. Electric space a size and design appro- canently installed all elect may be connected to the	od burning where the the the the the the the the the th	ig fireplaces, wood the combination of equipment shall be the Company. In ment, used to cool
enters in associate to other	to a special contr ed interconnection customers with s	ract which inclu costs, shall be similar load cha	ides technical and e reasonable and aracteristics. Temp	upplied under this schedown I safety requirements. The assessed on a nondiscriporary service supplied of Il Rules and Regulations.	nese requ minatory under this	uirements, and the basis with respect
APPLICA	ABILITY					
Applicable electric s General	le to multiple-occ service on a rent Rules and Regula	nclusion basis tions pertaining	and the customer to Metering.	nts or occupants of the qualifies under Sections	9.03 – 9	9.08 of Company's
service (separate Demand Custome	such as one-pha meters, but only will be computed	se and three-p in the case of as the sum of	phase services) to f customers conne f the individual me	tomer at the premises when the customer at such pected prior to August 25 ters' monthly maximum on or after August 25, 19	premises , 1976. 30-minute	are measured by Monthly Maximum e interval demand.
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EVERGY KANSAS METRO RATE AREA	Replacing Schedule	LPS Sneet 2
(Territory to which schedule is applicable)	which was filed	November 21, 2023
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 9 Sheets
LARGE POWER	R SERVICE	
If the customer billing demand remains below 1,500 kW in customer will be reclassified and will prospectively take so the appropriate rate schedule determined by their peak monthly demand is reasonably expected to reach or exceed be allowed to continue receiving service under this schedule LLPS.	ervice pursuant to the rates, billing demand over that pe ed seventy-five thousand (75	terms, and conditions of eriod. <u>Customers whose</u> 5,000) kilowatts shall not
TERM OF CONTRACT		
Contracts under this schedule shall be in accordance with period of not less than one year from the effective date then		, , ,
RATE FOR SERVICE AT SECONDARY VOLTAGE 2LPSE, 2LPSEW, 2LPSEWP		
CUSTOMER CHARGE: Customer pays one of the following charges per n 0 - 999 kW 1000 kW or above	nonth based upon the Facilitie \$102.86 \$703.5	3
FACILITIES CHARGE: Per kW of Facilities Demand per month	\$2.97	79
DEMAND CHARGE: Per kW of Billing Demand per month	Summer Season \$11.683	Winter Season \$5.598
4. ENERGY CHARGE: Per kWh associated with: On-Peak Off-Peak	Summer Season \$0.07852 per kWh \$0.04182 per kWh	Winter Season \$0.04146 per kWh \$0.03538 per kWh
5. DEMAND CHARGE: (FOR NET METERING AND PAR Per kW of Billing Demand per month	RALLEL GENERATION) Summer Season \$6.433	Winter Season \$3.266
Issued February 11 2025 Month Day Year		
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THE STATE	CORPORATION	COMMISSION	OF KANSAS				
EVERGY	Y METRO, INC., d.b.a	a. EVERGY KANS	SAS METRO	SCHEDULE_	LPS		
	(Name of Issuing	g Utility)			- na - ai - A		
EVED	GY KANSAS MET	TD∩ DATE ADI	Ξ Λ	Replacing Schedule	LPS Sheet 3		
	ritory to which sche			which was filed	November 21, 2023		
No supplement of the shall modify the	or separate understandin tariff as shown hereon.	ng		Sheet 3	of 9 Sheets		
			LARGE POWER	SERVICE			
6. EN	IERGY CHARGE	: (FOR NET ME	ETERING AND PA	RALLEL GENERATION)			
Per	kWh associated v	with:		0	Winter Corner		
Fire	t 180 Hours Use p	ner month		Summer Season \$0.06409perkWh	Winter Season \$0.06425 per kWh		
	t 180 Hours Use			\$0.04581 per kWh	\$0.03903 per kWh		
	er 360 Hours Use			\$0.02620 per kWh	\$0.02916 per kWh		
	OR SERVICE AT	PRIMARY VOL	.TAGE				
ZLFSF, ZI	LFSFF, ZLFSFVV						
	TOMER CHARG						
Cust			harges per month	based upon the Facilities De			
	0 - 999 1000 I	9 kvv kW or above		\$102.86 \$703.51			
	10001	KVV of above		ψ100.0	•		
	ILITIES CHARGE			.			
Per k	W of Facilities De	emand per mor	th	\$2.501			
3. DEM	AND CHARGE:			Summer Season	Winter Season		
Per k	W of Billing Dema	and per month		\$11.744	\$5.698		
4. ENE	RGY CHARGE:						
	Wh associated w	vith:		Summer Season	Winter Season		
On-F		iui.		\$0.07299 per kWh	\$0.03854 per kWh		
Off-F				\$0.03888 per kWh	\$0.03288 per kWh		
		COD NICT NACT		ALLEL CENEDATION'			
5. DEM	IAND CHARGE: (COK NET ME	EKING AND PAK	ALLEL GENERATION) Summer Season	Winter Season		
Per	kW of Billing Den	nand per month	l	\$6.313	\$3.194		
6. ENE	RGY CHARGE: (F	FOR NET MET	ERING AND PARA	ALLEL GENERATION)			
Per k	Wh associated w	ith:		Summer Season	Winter Season		
First 180 Hours Use per month				\$0.06226 per kWh	\$0.06225 per kWh		
Next	180 Hours Use p	er month		\$0.04444 per kWh	\$0.03813 per kWh		
ssued	February	11	2025				
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Effective	Month	Day	Year				
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THE STATE	CORPORATION	COMMISSION	OF KANSAS				
EVERGY	METRO, INC., d.b.a	a. EVERGY KANS	SCHEDULE	ELPS			
	(Name of Issuin	g Utility)					
EVED	GY KANSAS MET	TDO DATE ADI	Ξ Λ	Replacing Schedule	LPS Sheet 4		
	itory to which sche		which was filed	November 21, 2023			
o supplement of nall modify the	r separate understandin tariff as shown hereon.	g		Sheet	4 of 9 Sheets		
			LARGE POWER	SERVICE			
	360 Hours Use p OR SERVICE AT		<u>VOLTAGE</u>	\$0.02521 per kWh	\$0.02844 per kWh		
	TOMER CHARGI omer pays the fol		per month	\$751.0	02		
	LITIES CHARGE W of Facilities De		ith	\$0.79	3		
	AND CHARGE: W of Billing Dem	and per month:	Summer Season \$12.562	Winter Season \$5.796			
		ith:		Summer Season \$0.06863 per kWh \$0.03656 per kWh	<u>Winter Season</u> \$0.03624 per kWh \$0.03092 per kWh		
5. DEMA	AND CHARGE: (I	FOR NET MET	ERING AND PARA	ALLEL GENERATION)			
	W of Billing Dema			Summer Season \$10.216	<u>Winter Season</u> \$2.917		
Per k First Next	RGY CHARGE: (F Wh associated w 180 Hours Use pour 180 Hours Use pour 360 Hours Use p	rith: er month er month	SUMMER SEASON Summer Season \$0.05327 per kWh \$0.03229 per kWh \$0.01869 per kWh	Winter Season \$0.04982 per kWh \$0.03518 per kWh \$0.02541 per kWh			
RATE FO	R SERVICE AT	TRANSMISSIC	N VOLTAGE				
	TOMER CHARGI		per month:	\$751.0	02		
2. FACI	LITIES CHARGE	:					
ssued	February	11	2025				
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	MOHH	Day	1 541				
Ву							
J	Darrin Ives, Vice	e President					

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THE STA	ATE CORPORATION (COMMISSION	OF KANSAS		
EVE	RGY METRO, INC., d.b.a.	EVERGY KAN	SAS METRO	SCHEDULE_	LPS
	(Name of Issuing	Utility)		D 1 ' C 1 1 1	IDC CL / 5
EV	ERGY KANSAS MET	RO RATE ARI	F.A.	Replacing Schedule	<u>LPS</u> Sheet <u>5</u>
	Territory to which schedu			which was filed	November 21, 2023
No supplem shall modify	ent or separate understanding y the tariff as shown hereon.			Sheet 5	of 9 Sheets
			LARGE POWER S	SERVICE	
P	er kW of Facilities Der	mand per mor	nth	\$0.000	
3. D	EMAND CHARGE:				
D.	er kW of Billing Dema	nd ner month		Summer Season \$12.562	Winter Season \$5.796
F	er kw or billing berna	na per month	•	φ12.302	φ5.7 90
1	NERGY CHARGE:				14" (0
1	er kWh associated wit n-Peak	h:		Summer Season \$0.06811 per kWh	Winter Season \$0.03597 per kWh
1	on-Peak off-Peak			\$0.06611 per kWh	\$0.03069 per kWh
				·	, ,
	EMAND CHARGE: (F				Minter O
	er kW of Billing Demai irst 2541 kW	na per month		Summer Season \$10.840	Winter Season \$7.368
	ext 2541 kW			\$10.124	\$6.718
I	ext 2541 kW			\$7.480	\$5.223
	II kW over 7623 kW			\$5.460	\$4.020
	NEDOV OLIADOE. /E/		EDING AND DADAL	LEL CENEDATION	
	NERGY CHARGE: (F0 er kWh associated wit		ERING AND PARAL	LEL GENERATION) Summer Season	Winter Season
	irst 180 Hours Use pe			\$0.05260 per kWh	\$0.04930 per kWh
	ext 180 Hours Use pe			\$0.03200 per kWh	\$0.04930 per kWh
	ver 360 Hours Use pe			\$0.01828 per kWh	\$0.02499 per kWh
	·			·	
REAC	CTIVE DEMAND ADJU	JSTMENT (Se	econdary, Primary, S	<u>ubstation, and Transmissi</u>	on Service)
Comp	pany may determine t	the customer	's monthly maximum	30-minute reactive dem	and in kilovars. In each
				ilovar by which such maxi	
greate	er than fifty percent (50	0%) of the cus	stomer's Monthly Max	ximum Demand (kW) in the	at month. The maximum
			mputed similarly to	the Monthly Maximum De	emand as defined in the
Deter	mination of Demands	section.			
MININ	MUM MONTHLY BILL				
The M	Minimum Monthly Rill	chall he ear	ial to the sum of th	ne Customer Charge, Fa	cilities Charge Demand
	ge, and Reactive Dema			le Gustomer Gharge, i a	clines Charge, Demand
T 1	F.1	1.1	2025		
issued	February Month	11 Day	2025 Year		
	ivionui	Day	ı vai		
Effective					
	Month	Day	Year		
Ву	D'. I 37'	D			
	Darrin Ives, Vice	rresident			

				In	ndex	
THE STATE	CORPORATION C	COMMISSION OF K	ANSAS			
EVERGY :	METRO, INC., d.b.a.	EVERGY KANSAS ME	TRO	SCHEDUI	LE	LPS
	(Name of Issuing U	Utility)		Danis da Caladala	I DC	Chart (
EVERG	GY KANSAS METI	RO RATE AREA		Replacing Schedule_	LPS	Sneet <u>6</u>
(Terri	tory to which schedu	le is applicable)		which was filed	Novemb	per 21, 2023
No supplement or shall modify the ta	separate understanding ariff as shown hereon.			Shee	t 6 of 9 Sh	eets
		LARG	E POWER SI	ERVICE		
SUMMER	AND WINTER SE	EASONS				
billing peri	ods of June throus of October throu	gh September. The	eight (8) winte bills for meter r	months shall be definer r months shall be definer eading periods includin	ed as the	e eight (8) monthly
CUSTOM	ER DEFINITIONS					
Secondary	y Voltage Custom	er - Receives servic	e on the low sid	le of the line transform	er.	
Primary V	oltage Customer -	69,000 volts.		voltage of 12,000 volts own all equipment ne r.		
Water Hea	ating Customer -	separately m	etered circuit a	o March 1, 1999, that s the sole means of wa esign approved by the	ater heatii	ng with an electric
Substation	n Voltage Custome			nt of a distribution sub eeder circuits out of this		
Transmiss	sion Voltage Custo			or otherwise bears fin		
DETERMI	NATION OF DEM	IANDS				
Demand v	vill be determined	by demand instrume	ents or, at the C	Company's option, by d	emand te	sts.
MINIMUM	DEMAND					
	r service at Secor r service at Prima					
Issued		11 2	2025			
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THE STATI	E CORPORATION	COMMISSION	OF KANSAS						
EVERG	Y METRO, INC., d.b.a	. EVERGY KAN	SAS METRO	SCHEDU	JLE	LPS			
	(Name of Issuing	gUtility)		Replacing Schedule	I DC	Shoot 7			
EVEF	RGY KANSAS MET	RO RATE AR	EA	Replacing Schedule	Lrs	Silect/			
(Te	rritory to which sched	lule is applicable)	which was filed	Novem	ber 21, 2023			
No supplement shall modify the	or separate understanding e tariff as shown hereon.	2		She	et 7 of 9 Sh	eets			
			LARGE POWER	SERVICE					
1016 kW	V for service at Sub V for service at Tra LY MAXIMUM DEI	nsmission Volt							
The Mor	nthly Maximum De	mand is define	d as the sum of:						
	The highest dema non-water heat me		n any 30-minute ir	nterval during the month	on all no	n-space heat and			
	 Plus, the highest demand indicated in any 30-minute interval during the month on the space heat meter, if applicable. 								
	c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.								
FACILIT	TES DEMAND								
			igher of: (a) the hig month or (b) the Mi	hest Monthly Maximum I nimum Demand.	Demand o	ccurring in the last			
DETER	MINATION OF HO	URS USE							
dividing Hours U separate heat kW multiplyi	the total monthly se in the Winter Sely metered space V) in the current	kWh on all meason shall be heat kWh) by month. The kaximum Demar	eters by the Mont e determined by div the Monthly Maxi Wh associated wi	se in the Summer Seasifuly Maximum Demand in the total monthly keeping the total monthly keeping to be a given number of the tally metered space here.	n the curr Wh on all g separate Hours Use	meters (excluding ely metered space e is computed by			
PRICING	G PERIODS								
Pricing p follows:	periods are establis	shed in Centra	Standard Time ye	ar-round. The hours for ϵ	each pricin	g period are as			
	On-Peak	3pm-7 _l	om, Monday throug	h Friday, excluding holid	ays.				
Issued	February	11	2025						
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Effective									
Effective	Month	Day	Year						
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By									

TATE CORPORATION COMMISSION OF KANSAS VERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) LARGE POWER SERVICE Off-Peak All other hours Idays are New Year's Day, Memorial Day, Independence Day, Labor Day of the company may, at its option, install metering equipment on the sectomer's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering experiment on the proportion of the condary Voltage Customer. In this case, the customer's metered demand gow, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% ematively, compensation metering may be installed. That is a substation voltage customers metered at substation, primary, or secondary demand and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at substation, primary, or secondary and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at substatio		LE	
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) LARGE POWER SERVICE Off-Peak All other hours Ididays are New Year's Day, Memorial Day, Independence Day, Labor Day of the condary voltage are stomer's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering examples are Company may also, at its option, install metering equipment on the procondary Voltage Customer. In this case, the customer's metered demand and installation voltage customers metered at primary or secondary voltage are substation voltage customers metered at primary voltage) or 3.56% erransmission voltage customers metered at substation, primary, or secondary and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage), or alternatively, compensation voltage), or alternatively, compensation woltage), or alternatively, compensation woltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage), or alternatively, compensation voltage), or alternative	chedule_	LE	
Replacing (Territory to which schedule is applicable) LARGE POWER SERVICE Off-Peak All other hours Idiays are New Year's Day, Memorial Day, Independence Day, Labor Day of the stransformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering experiment on the procondary Voltage Customer. In this case, the customer's metered demand and installation voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% ernatively, compensation metering may be installed. Transmission voltage customers metered at substation, primary, or secondary voltage), or 4.50% (metered at secondary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation voltage), or alternatively, compensation woltage), or alternatively, compensation woltage), or 4.50% (metered at secondary voltage), or alternatively, compensation voltage through a least angement where financial responsibility is assumed), then additional applications and the procondary voltage angement where financial responsibility is assumed), then additional applications and the procondary voltage angement where financial responsibility is assumed), then additional applications are procondary voltage.			LPS
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) LARGE POWER SERVICE Off-Peak All other hours Idays are New Year's Day, Memorial Day, Independence Day, Labor Day of the transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering experiment on the processory of alternatively, compensation metering may be installed. Transmission voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% emand and energy shall be increased by 0.90% (metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage), or alternatively, compensation woltage), or alternatively, compensation woltage), or alternatively, compensation woltage), or 4.50% (metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage are customer receives service at transmission voltage through a lease angement where financial responsibility is assumed), then additional applications.			
Company may also, at its option, install metering equipment on the percondary Voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. Transmission voltage customers metered at primary voltage) or 3.56% ernatively, compensation voltage, or 4.50% (metered at secondary voltage), or alternatively, compensation wetered at substation, primary, or secondary and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation	iled	LPS	Sheet <u>8</u>
Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company work of Comp		Novem	ber 21, 2023
Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company may also, at its option, install metering equipment on the percentage of Company work of Comp	Sheet	t 8 of 9 Sh	eets
Off-Peak All other hours Idays are New Year's Day, Memorial Day, Independence Day, Labor Day ITERING AT DIFFERENT VOLTAGES Company may, at its option, install metering equipment on the sectioner's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering experiments of company may also, at its option, install metering equipment on the production of compensation metering may be installed. Company may also, at its option, install metering equipment on the production of compensation metering may be installed. Substation voltage Customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% compensation with the increased by 0.90% (metered at substation, primary, or secondary voltage), or 4.50% (metered at secondary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation with the customer receives service at transmission voltage through a lease angement where financial responsibility is assumed), then additional applications.			
lidays are New Year's Day, Memorial Day, Independence Day, Labor Day yesternatively, at its option, install metering equipment on the section of company may, at its option, install metering equipment on the section of compensation metering equipment, or by 2.34% if metering a Company may also, at its option, install metering equipment on the processor of the condary Voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage are shall be increased by 1.20% (metered at primary voltage) or 3.56% are remained and energy shall be increased by 0.90% (metered at substation, primary, or secondary voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation of the condary voltage), or alternatively, compensation of the condary voltage at the condary voltage are a customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.			
ETERING AT DIFFERENT VOLTAGES TERING AT DIFFERENT VOLTAGES To Company may, at its option, install metering equipment on the sectomer's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering ecompany may also, at its option, install metering equipment on the processor voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% ernatively, compensation metering may be installed. The transmission voltage customers metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation woltage), or 4.50% (metered at secondary voltage), or alternatively, compensation acustomer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.			
e Company may, at its option, install metering equipment on the sectomer's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering experiments are company may also, at its option, install metering equipment on the processor voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% ematively, compensation metering may be installed. The transmission voltage customers metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensations are customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.	Thanks	giving Da	ay, and Christmas
stomer's transformer. In that event, the customer's metered demand and installation of compensation metering equipment, or by 2.34% if metering e Company may also, at its option, install metering equipment on the proposition of condary Voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage gry shall be increased by 1.20% (metered at primary voltage) or 3.56% ernatively, compensation metering may be installed. The transmission voltage customers metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensation with the customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.			
condary Voltage Customer. In this case, the customer's metered demand 9%, or alternatively, compensation metering may be installed. The substation voltage customers metered at primary or secondary voltage gray shall be increased by 1.20% (metered at primary voltage) or 3.56% ernatively, compensation metering may be installed. The transmission voltage customers metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensively. RVICE AT TRANSMISSION VOLTAGE The a customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.	energy s	shall be i	ncreased either by
ergy shall be increased by 1.20% (metered at primary voltage) or 3.56% ernatively, compensation metering may be installed. Transmission voltage customers metered at substation, primary, or second and and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensively. RVICE AT TRANSMISSION VOLTAGE There is a customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional applications.			
mand and energy shall be increased by 0.90% (metered at substation voltage), or 4.50% (metered at secondary voltage), or alternatively, compensively. RVICE AT TRANSMISSION VOLTAGE The a customer receives service at transmission voltage through a least angement where financial responsibility is assumed), then additional apple.			
en a customer receives service at transmission voltage through a leas angement where financial responsibility is assumed), then additional appl	ge), 2.1 ²	1% (mete	ered at primary
angement where financial responsibility is assumed), then additional appl			
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ve Month Day Year			

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THE STATE	CORPORATION	COMMISSION O	F KANSAS			
EVERGY	Y METRO, INC., d.b.a	ı. EVERGY KANSAS	S METRO	SCHEDU	LE	LPS
	(Name of Issuing	gUtility)				
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	ritory to which sched		·	which was filed	Novem	ber 21, 2023
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shall modify the	or separate understandin e tariff as shown hereon.			Shee	et 9 of 9 Sh	eets
		L <i>A</i>	ARGE POWER	SERVICE		
ADJUST	MENTS AND SUI	RCHARGES				
The rates	s hereunder are s	ubject to adjustme	ent as provided ir	the following schedules	:	
• E	nergy Cost Adjust	ment	(ECA)			
• E	nergy Efficiency F	Rider	(EE)			
	roperty Tax Surch	arge	(PTS)			
■ 18 ■ Ti	ax Adjustment ransmission Deliv	ery Charge	(TA) (TDC)			
	enewable Energy		(RENEW)			
DECLILA	TIONIC					
REGULA	ATIONS					
Subject t	to Rules and Regu	lations filed with	the State Regula	ory Commission.		
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Issued	February		2025 Varia			
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	CORPORATION METRO, INC., d.b.a			SCHEDU	ЛЕ	LPS
	(Name of Issuing			561122		2.0
EVER	GY KANSAS MET	RO RATE AR	EA	Replacing Schedule	LPS	Sheet1
	ritory to which sched			which was filed	Novem	ber 21, 2023
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			LARGE POWER	SERVICE		
AVAILAE	BILITY					
included service n	in the availability nay be provided t	provisions of hrough more	the Residential Sei than one meter wh	ing electric service for vice Rate Schedule. A ere it is economical for rheating connected prio	t the Com the Comp	npany's discretion, pany to do so. For
space he burning s energy s permane addition s	eating equipment restoves, active or pources results in ntly installed, the to the electric spa	may be supple passive solar a net econom rmostatically o ce heating eq	emented by or used heating, and in cornic benefit to the cucontrolled, and of a uipment, only perm	d circuit for electric space as a supplement to woo njunction with fossil fuels astomer. Electric space a size and design appro anently installed all elect may be connected to the	od burning s where the heating e oved by the tric equipr	g fireplaces, wood he combination of quipment shall be the Company. In ment, used to cool
enters in associate to other	to a special contred interconnection customers with s	act which incl costs, shall b imilar load ch	udes technical and be reasonable and a aracteristics. Temp	upplied under this schedu safety requirements. Th assessed on a nondiscri orary service supplied u I Rules and Regulations.	hese requ iminatory under this	irements, and the basis with respect
<u>APPLICA</u>	ABILITY					
electric s		nclusion basis	and the customer	nts or occupants of the qualifies under Sections		
service (separate Demand Custome	such as one-phase meters, but only will be computed	se and three- in the case of as the sum of	phase services) to of customers conne of the individual me	omer at the premises when the customer at such perior to August 25 ters' monthly maximum on or after August 25, 19	premises , 1976. I 30-minute	are measured by Monthly Maximum e interval demand.
Issued_	February	11	2025			
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Effective						
	Month	Day	Year			

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THE CTATE CORPORATION COM	MIGGION OF I	ZANGAG	Ind	lex					
THE STATE CORPORATION COM EVERGY METRO, INC., d.b.a. EVEI			SCHEDUL	E LPS					
(Name of Issuing Utilit									
EVERGY KANSAS METRO R	ATE AREA		Replacing Schedule	LPS Sheet 2					
(Territory to which schedule is			which was filed November 21, 2023						
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 2 of 9 Sheets						
	LAR	GE POWER SER	VICE						
If the customer billing demand recustomer will be reclassified and the appropriate rate schedule monthly demand is reasonably be allowed to continue receiving Schedule LLPS.	d will prospect determined by expected to re	ively take service p their peak billing ach or exceed sev	oursuant to the rates demand over that penty-five thousand (*)	t, terms, and conditions of oeriod. Customers whose 75,000) kilowatts shall not					
TERM OF CONTRACT									
Contracts under this schedule s period of not less than one year									
RATE FOR SERVICE AT SECC 2LPSE, 2LPSEW, 2LPSEWP	NDARY VOLT	AGE							
1. CUSTOMER CHARGE: Customer pays one of 0 - 999 kW 1000 kW or	_	narges per month b	ased upon the Facili \$102. \$703.	86					
FACILITIES CHARGE: Per kW of Facilities Demand	l per month		\$2.	979					
DEMAND CHARGE: Per kW of Billing Demand per	er month		Summer Season \$11.683	Winter Season \$5.598					
4. ENERGY CHARGE: Per kWh associated with: On-Peak Off-Peak			Summer Season \$0.07852 per kWh \$0.04182 per kWh	<u>Winter Season</u> \$0.04146 per kWh \$0.03538 per kWh					
5. DEMAND CHARGE: (FOR N	NET METERIN	G AND PARALLEL		W					
Per kW of Billing Demand	d per month		\$6.433	Winter Season \$3.266					
		2025							
Month I	Day	Year							
Effective	Dav	Vear							

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	TATE CORPORATION CO VERGY METRO, INC., d.b.a. E			SCHEDULI	SCHEDULELPS			
	(Name of Issuing U	ility)		Replacing Schedule	LPS Sheet 3			
	EVERGY KANSAS METRO							
N	(Territory to which schedule	is applicable)		which was filed	November 21, 2023			
shall mo	lement or separate understanding dify the tariff as shown hereon.			Sheet	3 of 9 Sheets			
		I	ARGE POWER	SERVICE				
6.	ENERGY CHARGE: (F		TERING AND PAI	RALLEL GENERATION)				
	First 180 Hours Use per Next 180 Hours Use per Over 360 Hours Use per	month		<u>Summer Season</u> \$0.06409perkWh \$0.04581 per kWh \$0.02620 per kWh	Winter Season \$0.06425 per kWh \$0.03903 per kWh \$0.02916 per kWh			
	TE FOR SERVICE AT PR PSF, 2LPSFP, 2LPSFW	IMARY VOL	<u>TAGE</u>					
1.	Customer pays one of the 0 - 999 k	-	narges per month t	pased upon the Facilities D \$102. \$703.	86			
2.	FACILITIES CHARGE: Per kW of Facilities Dema	and per mon	th	\$2.50	1			
3.	DEMAND CHARGE: Per kW of Billing Demand	l per month		Summer Season \$11.744	Winter Season \$5.698			
4.	ENERGY CHARGE: Per kWh associated with On-Peak Off-Peak			Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$0.03854 per kWh \$0.03288 per kWh			
5.	DEMAND CHARGE: (FC			ALLEL GENERATION) Summer Season \$6.313	Winter Season \$3.194			
6.	ENERGY CHARGE: (FO	R NET METE	ERING AND PARA	LLEL GENERATION)				
	Per kWh associated with: First 180 Hours Use per I Next 180 Hours Use per Over 360 Hours Use per	month month		Summer Season \$0.06226 per kWh \$0.04444 per kWh \$0.02521 per kWh	Winter Season \$0.06225 per kWh \$0.03813 per kWh \$0.02844 per kWh			
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	TATE CORPORATION (VERGY METRO, INC., d.b.a.			SCHE	DULE	LPS
	(Name of Issuing			SCIIL	DOLL	LIS
	,			Replacing Schedu	ule <u>LPS</u>	Sheet4
	EVERGY KANSAS MET (Territory to which sched			which was filed	Novem	ber 21, 2023
No suppl shall mo	ement or separate understanding dify the tariff as shown hereon.	5		S	Sheet 4 of 9 Sh	neets
			LARGE POWER	SERVICE		
<u>RA</u> 2LF	TE FOR SERVICE AT S	SUBSTATION	VOLTAGE			
1.	CUSTOMER CHARGE					
۱.	Customer pays the folk		er month	\$7	751.02	
2.	FACILITIES CHARGE: Per kW of Facilities De		th	\$	0.793	
3.	DEMAND CHARGE: Per kW of Billing Dema	and per month:		Summer Seaso \$12.562		<u>nter Season</u> .796
4.	ENERGY CHARGE: Per kWh associated wi On-Peak Off-Peak	th:		Summer Seaso \$0.06863 per k\ \$0.03656 per k\	Wh \$0	inter Season 03624 per kWh 03092 per kWh
5.	DEMAND CHARGE: (F	OR NET MET	ERING AND PARA	,		
	Per kW of Billing Dema	nd per month:		Summer Seaso \$10.216		<u>nter Season</u> .917
	ENERGY CHARGE: (F Per kWh associated wi First 180 Hours Use pe Next 180 Hours Use pe Over 360 Hours Use pe	th: er month er month er month		LLEL GENERATION) Summer Seaso \$0.05327 per k\ \$0.03229 per k\ \$0.01869 per k\	on <u>W</u> Wh \$0. Wh \$0	inter Season 04982 per kWh .03518 per kWh 02541 per kWh
	PSW	10 11 10 10 10 10	N VOLINOL			
1.	CUSTOMER CHARGE Customer pays the follo		per month:	\$	751.02	
2.	FACILITIES CHARGE: Per kW of Facilities De		th	\$	0.000	
Issued	February	11	2025 V			
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Effecti	ve					
	Month	Day	Year			
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				Inc	dex
	ORPORATION CO ETRO, INC., d.b.a. E			CCHEDIT	E LPS
EVERGI W	(Name of Issuing U		S WIETKO	SCHEDUL	LLS LFS
	(Name of Issuing O	illity)		Replacing Schedule_	LPS Sheet 5
	Y KANSAS METRO ory to which schedule		<u> </u>	which was filed	November 21, 2023
N1					<u> </u>
shall modify the tar	eparate understanding iff as shown hereon.			Sheet	5 of 9 Sheets
		L	ARGE POWER SER	VICE	
3. DEMAN	ID CHARGE:				
J. DEWAI	ID CHARGE.			Summer Season	Winter Season
Per kW	of Billing Demand	d per month:		\$12.562	\$5.796
4. ENERG	SY CHARGE:				
	h associated with	:		Summer Season	Winter Season
On-Pea Off-Pea	== =			\$0.06811 per kWh \$0.03628 per kWh	\$0.03597 per kWh \$0.03069 per kWh
OII-Fea	in			φυ.03020 pei κννιί	φυ.υσυσε per κννιτ
			RING AND PARALLEL		
Per kW First 25	of Billing Demand	d per month:		Summer Season \$10.840	Winter Season \$7.368
Next 25				\$10.040 \$10.124	\$6.718
Next 25	641 kW			\$7.480	\$5.223
All kW	over 7623 kW			\$5.460	\$4.020
6. ENERG	Y CHARGE: (FO	R NET METER	RING AND PARALLEL	GENERATION)	
Per kW	h associated with	• •		Summer Season	Winter Season
	0 Hours Use per			\$0.05260 per kWh	\$0.04930 per kWh
	0 Hours Use per 0 Hours Use per			\$0.03189 per kWh \$0.01828 per kWh	\$0.03478 per kWh \$0.02499 per kWh
	•		andam. Drimanı Cubat	·	·
REACTIVE	DEMAND ADJUS	SIMENI (Sec	ondary, Primary, Subst	ation, and Transmiss	sion Service)
month a cha greater than reactive de	arge of \$0.663 pe n fifty percent (509	r month shall t %) of the custo shall be comp	pe made for each kilova mer's Monthly Maximu	ar by which such ma ım Demand (kW) in t	mand in kilovars. In each eximum reactive demand is that month. The maximum Demand as defined in the
MINIMUM N	MONTHLY BILL				
	um Monthly Bill s d Reactive Demai			Customer Charge, F	acilities Charge, Demand
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				In	dex	
THE STATE	CORPORATION CO	MMISSION C	OF KANSAS			
EVERGY	METRO, INC., d.b.a. EV	ERGY KANSA	S METRO	SCHEDUL	.E	LPS
	(Name of Issuing Uti	lity)		D 1 ' G 1 1 1	I DC	G1
EVER	GY KANSAS METRO	RATE AREA		Replacing Schedule_	LPS	Sheet <u>6</u>
	ritory to which schedule			which was filed	Novemb	per 21, 2023
No supplement of	or separate understanding tariff as shown hereon.			GI.		
shall modify the	tariff as shown hereon.			Sheet	t 6 of 9 She	eets
		L	ARGE POWER	SERVICE		
SUMMER	R AND WINTER SEA	SONS				
SOMME	VAIND WINTER SEA	<u> </u>				
billing per bill period	riods of June through	September. May. Custo	The eight (8) win mer bills for meter	er months shall be define ter months shall be defin reading periods includin	ed as the	eight (8) monthly
CUSTOM	MER DEFINITIONS					
Seconda	ry Voltage Customer	- Receives se	ervice on the low s	side of the line transforme	er.	
Primary \	/oltage Customer -	69,000 v		ry voltage of 12,000 volts ill own all equipment ne ner.		
Water He	eating Customer -	separate	ely metered circuit	to March 1, 1999, that as the sole means of wa design approved by the	ıter heatir	ng with an electric
Substatio	on Voltage Customer			out of a distribution sub- feeder circuits out of this		
Transmis	sion Voltage Custom			es, or otherwise bears fin ervice is taken off of the		
DETERM	IINATION OF DEMAN	NDS				
Demand	will be determined by	demand inst	truments or, at the	Company's option, by de	emand te	sts.
MINIMUN	<u>M DEMAND</u>					
204 kW fo 1008 kW	or service at Seconda or service at Primary for service at Substa for service at Transm	Voltage. tion Voltage.	ge.			
			-05-			
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THE STA	TE CORPORATION (COMMISSION	OF KANSAS					
EVER	GY METRO, INC., d.b.a.	EVERGY KAN	SAS METRO	SCHEDUI	.E	LPS		
	(Name of Issuing	Utility)						
FVI	ERGY KANSAS MET	RO RATE ARI	Ξ Δ	Replacing Schedule_	<u>LPS</u>	Sheet7		
	erritory to which schedu			which was filed	Novem	ber 21, 2023		
No supplement shall modify	nt or separate understanding the tariff as shown hereon.			Shee	t 7 of 9 Sh	eets		
			LARGE POWER S	SEDVICE				
			LARGE POWER	DERVICE				
MONT	HLY MAXIMUM DEN	<u>MAND</u>						
The Mo	onthly Maximum Den	nand is define	d as the sum of:					
a.	The highest demar non-water heat met		n any 30-minute into	erval during the month	on all no	n-space heat and		
b.	Plus, the highest de if applicable.	emand indicat	ed in any 30-minute	interval during the mont	h on the	space heat meter,		
C.	c. Plus, the highest demand indicated in any 30-minute interval during the month on the water heat meter, if applicable.							
<u>FACILI</u>	TIES DEMAND							
	es Demand shall be (est Monthly Maximum D mum Demand.	emand o	ccurring in the last		
DETER	RMINATION OF HOU	JRS USE						
dividing Hours separa heat k multiply	g the total monthly l Use in the Winter Se tely metered space W) in the current n	kWh on all meason shall be heat kWh) by honth. The k kimum Demai	eters by the Monthle determined by divice the Monthly Maxim Wh associated with	e in the Summer Seaso y Maximum Demand in ling the total monthly kV um Demand (excluding a given number of H tely metered space hea	the curr Vh on all separate ours Use	meters (excluding ely metered space e is computed by		
PRICIN	NG PERIODS							
Pricing follows		hed in Centra	Standard Time year	r-round. The hours for ea	ach pricin	g period are as		
	On-Peak Off-Peak		om, Monday through er hours	Friday, excluding holida	ys.			
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THE STATE CORPO EVERGY METRO,				SCHED	ULE	LPS	_
(Na	me of Issuing Util	ity)		D 1	. I DC	C1 4 0	
EVERGY KAN				Replacing Schedul	e <u>LPS</u>	Sheet <u>8</u>	-
(Territory to w	vhich schedule i	s applicable)		which was filed	Novem	ber 21, 2023	-
No supplement or separate ushall modify the tariff as sh	understanding own hereon.			Sh	eet 8 of 9 Sh	neets	
		LA	RGE POWE	R SERVICE			
Holidays are New Day	≀ Year's Day, ∣	Memorial Day	/, Independen	ce Day, Labor Day, Thanl	ksgiving Da	ay, and Christmas	
METERING AT D	<u> IFFERENT V</u>	<u>OLTAGES</u>					
Customer's trans	former. In the	at event, the c	customer's me	oment on the secondary tered demand and energy v 2.34% if metering equip	/ shall be ir	ncreased either by	
	ge Customer.	In this case,	the customer	quipment on the primary 's metered demand and e stalled.			
	ncreased by 1	1.20% (meter	ed at primary	r secondary voltage leve voltage) or 3.56% (meter			
demand and ener	rgy shall be in	creased by 0.	.90% (metered	, primary, or secondary volation of the substation voltage), 2 matively, compensation m	.11% (mete	ered at primary	
SERVICE AT TR	ANSMISSION	I VOLTAGE					
	ere financial re	esponsibility is	s assumed), th	ge through a lease arra nen additional applicable t arrangement).			
Issued February Mon	ruary th	11 Day	2025 Year				
IVIOII	.ш	Day	1 Cai				
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Moi	าเก	Day	Year				

				Inc	dex	
	CORPORATION CO					
EVERGY N	METRO, INC., d.b.a. E		METRO	SCHEDUL	.E	LPS
	(Name of Issuing U	tility)		Replacing Schedule_	LPS	Sheet9
	Y KANSAS METRO					
(Territ	tory to which schedule	e is applicable)		which was filed	Novembe	r 21, 2023
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		LA	RGE POWER SE	RVICE		
<u>ADJUSTM</u>	ENTS AND SURC	HARGES				
The rates h	hereunder are subj	ject to adjustme	nt as provided in the	e following schedules:		
EneProTaxTrain	ergy Cost Adjustme ergy Efficiency Ride perty Tax Surcharo Adjustment nsmission Delivery newable Energy Pr	er ge ⁄ Charge	(ECA) (EE) (PTS) (TA) (TDC) (RENEW)			
REGULAT	<u>IONS</u>					
Subject to	Rules and Regulat	tions filed with t	he State Regulatory	Commission.		
,	, and the second		,			
Issued	February	11	2025			
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THE STATE C	CORPORATION (COMMISSION	OF KANSAS		
EVERGY N	METRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDULE_	RENEW
	(Name of Is	ssuing Utility)		Dealester Calculate Leidel	Gl 4 1
EVERC	GY KANSAS MET	TRO RATE AR	EA	Replacing Schedule <u>Initial</u>	Sneet 1
(Te	rritory to which scl	nedule is applica	ble)	which was filed	
No supplement or shall modify the t	separate understandin ariff as shown hereon.	g		Sheet 1 of 3 Sh	eets
		RENEW	ABLE ENERGY P	ROGRAM RIDER	
<u>AVAILABI</u>	<u>LITY</u>				
Renewabl Company		able to custom	ers participating ir	n a voluntary renewable energy pro	ogram offered by the
<u>APPLICAI</u>	<u>BILITY</u>				
				at one point of delivery. Backup, bes are not available under this rate	
CHARAC [*]	TER OF SERVIC	<u>E</u>			
Energy C	redits (RECs) in e Energy Progra	an amount a	at least equal to t	rom renewable sources and/or po the level of service purchased by e sources will vary from month to m	participants in the
REC PUR	CHASE OPTION	AND PARTIC	CIPATION LEVELS	<u>.</u>	
designate		scription perce		l energy usage. During initial sign ι s of 10 percent. The formula for det	
	Billed Amount	$t = \binom{Mon}{Subscrip}$	thly kWh Consum tion Percentage ($(10-100\%) \times Renewable Energy$	y Charge
based on Program y	the amount of re ear. If customer o	newable enero demand in a gi	gy sources and RE ven year exceeds t	ating Customers shall be determined anticipated to be available to the amount available, the Company all to or less than the tariffed Renewall	he Company for any will purchase RECs
Issued _	February	11	2025		
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THE STATE (CORPORATION C	OMMISSION	OF KANSAS			
EVERGY	METRO, INC., d.b.a. I		SCHEDULE	RENEW		
	(Name of Iss	suing Utility)		Replacing ScheduleInitia	Sheet 2	
EVER	GY KANSAS MET	RO RATE AR	LEA			
(T	erritory to which sch	edule is applica	ible)	which was filed		
No supplement of shall modify the	or separate understanding tariff as shown hereon.			Sheet 2 of 3 Sl	neets	
		RENEW	/ABLE ENERGY PR	OGRAM RIDER		
NET MO	NTHLY BILL					
Renewab	ole Energy Charge	: \$0.0	00265 per kWh			
Consistin	ng of:					
REC Cha Administr	arge: rative Charge:		00255 per kWh 00010 per kWh			
	ole Energy Charge ectric service.	s are in additi	on to the charges of	the applicable Rate Schedule u	nder which customer	
MONTHL	Y BILLING					
			andard rate charges Rules and Regulatio	and Program charges, must be page.	paid according to the	
SUBSCR	RIPTION TERM					
				osts or contract required. Participa cellation fees by notifying the Cor		
ANNUAL	. UPDATE AND NO	OTIFICATION	N PROCESS			
year. Not		pt-out commi		r of pricing updates by the Comp new rates that will be effective th		
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	E CORPORATION (Y METRO, INC., d.b.a.			SCHEDULE	RENEW			
	(Name of Is	suing Utility)		Replacing Schedule <u>Initial</u> Sheet _				
EVI	ERGY KANSAS MET	TRO RATE AR	EA	Replacing Scheduleinitial	Sheet <u> </u>			
	(Territory to which sch	nedule is applica	ble)	which was filed				
No supplement shall modify	nt or separate understanding the tariff as shown hereon.	g		Sheet 3 of 3 Sh	eets			
		RENEW	ABLE ENERGY PI	ROGRAM RIDER				
<u>DEFIN</u>	ITIONS AND COND	<u>OITIONS</u>						
1.	energy resources means implement	as defined in ation by indiv utility industr	K.S.A. 66-1257 (f) idual large commery and government	hall mean electricity that is genera 1-11. A commitment to sustainab ercial and industrial customers of t as having an elevated level of gy programs.	le energy initiatives programs that are			
2.	Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.							
3.	Customer may sub	scribe for an	amount of Renewa	ble Energy up to its maximum mo	nthly usage.			
4.								
5.	Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.							
I 1	D.1	1.1	2025					
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HE STATI	E CORPORATION (COMMISSION	OF KANSAS			
EVERG	Y METRO, INC., d.b.a.	EVERGY KANS	SCHEDULE Section 2			
EVE	(Name of Issuing	•	Replacing Sched	ule <u>Section 2</u> Sheet <u>1</u>		
	erritory to which sched			which was filed .	October 9, 2019 November 21,	
lo supplemen hall modify tl	nt or separate understanding the tariff as shown hereon.	g		<u> </u>	Sheet 1 of 4 Sheets	
			RAL RULES AND I			
	:	2. APPLICATI	ION FOR SERVICE	AND AGREEMENTS	•	
2.01	APPLICATION F	OR SERVICE				
	information on th and such addition service it will sup	e size and chanal information ply to the Cus	aracteristics of the as to enable the Co stomer and the cond	load and the location on the company to designate the litions under which they	Company, furnish sufficient of the premises to be served the class or classes of electric will be supplied. A separate ther at each premises of the	
2.02	SERVICE AGRE	<u>EMENTS</u>				
	Customer's applicable Commission and (d) the same may respect to Applying to the latter staceptance require all form furnis Company for the Co	s service agre- rate schedule, on's applicable e standards add be amended (d) above, to to Defectric Service hall be deemed e of, and an a or any portion shed by the Co- for four (4) morany representation	rement which shall a rules and regulation rules and general dopted by the Commod from time to time the extent that any vice are in conflict vice are in conflict vice agreement to be be not the Customer's company. A record conths. All customers tive receiving the service agreement sharp context agreement sharp context.	also include the provisins in effect and on file orders, (c) any special nission in its Order in Die, which standards are of the Company's Gervith such Commission aking of electric service found by, all such proviservice agreement to of oral service requests requesting service orall arvice request and a corall be subject to modification.	cation, and shall be deemed	
Issued		any's rate sche			vith all applicable changes in imission's general orders, as	
-	Month	Day	Year			
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Darrin Ives, Vice President

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STATE CO	RPORATION (COMMISSION	OF KANSAS				
EVERGY MET	ΓRO, INC., d.b.a.	EVERGY KANS	AS METRO	SCHEDULE Section 2			
	(Name of Issuing	g Utility)					
EVERGY	KANSAS MET	ΓRO RATE AR	FΔ	Replacing Schedule Section 2 Sheet 2			
		dule is applicable		which was filed October 9, 2019 November 21			
upplement or ser modify the tarif	parate understandin f as shown hereon.	g		Sheet 2 of 4 Sheets			
			RAL RULES AND R YING TO ELECTR				
		2. APPLICATI	ON FOR SERVICE	AND AGREEMENTS			
C.	expressly the date e and the Co by the Cu Service ra Company,	permits a shor lectric service ompany) and a stomer; provid- te schedules r	ter term, shall be ef commences (unless fter the initial term s ed that any Custon may terminate suc by such terminations	cept those under which the applicable rate schedule fective for a minimum initial term of one year from a terminated by mutual agreement of the Custome shall continue from month to month until terminated ner supplied electric service under the Residentia ch electric service at any time upon notice to the shall not relieve the Customer of any minimum bills			
D.	necessitate facilities to agreement Company amounts (UNUSUAL LOADS: When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment of facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment of facilities) as may be necessary to protect the investment of the Company.					
E.	and termin without fur	ate and all ame ther notice in c	ounts due the Comp case any act of bank	ement shall, at the option of the Company, cease pany thereunder shall become immediately payable cruptcy is made by the Customer, or any petition ir filed by or against the Customer.			
F.	binding up		mer's successors b	rice agreement shall inure to the benefit of and be by operation of law but shall not be assignable			
G.	officer, sha	all have author	ity to amend, alter,	employee of the Company, except a corporate waive or change any of the Company's rules and y promises or representations.			
H.				mpany with respect to any default by a Customer in agreement shall not be deemed to be a waiver with			
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<u>202</u>	<u>3</u>							
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			RAL RULES AND R LYING TO ELECTR					
		2. APPLICAT	ION FOR SERVICE	AND AGREEMENTS				
	respect to	any other or s	ubsequent default by	such Customer.				
	Commissi	on in individua	l cases of any stand	ny reserves the right to request waiver by the dards adopted by the Commission if it deems the ither the Company or the Customer.				
2.03	TEMPORARY E	LECTRIC SER	<u> VICE</u>					
	disconnecting its may include an transformers, un may require pa	s facilities to su by required over derground or yment of such	apply temporary elect rerhead or undergro overhead service con a amount in advance	Company's estimated cost of connecting and tric service. A temporary electric service installation bund extensions of primary and secondary lines, inductors and metering equipment. The Company ce. Temporary service will be made available to on purposes, and other temporary or transient				
2.04	AGREEMENT F	<u>ORMS</u>						
	Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:							
	 A. Primary-Secondary Service Agreement B. Indemnity Bond C. Private Unmetered LED Lighting Service Installation D. Municipal Street Lighting Service E. Municipal Traffic Control Signal Service 							
2.05	Service to Load	s Greater than	<u> 25MW</u>					
		(MW) shall be	e subject to an init	ng service for loads expected to be greater than 25 tial evaluation and study by the Company prior to notify the Company, in advance, concerning the				
		4.4						
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supplement or sep ll modify the tarif	parate understanding f as shown hereon	ng 			Sheet 4 of 4 Sheets		
			L RULES AND R				
			NG TO ELECTR	AND AGREEMENTS	3		
	expected le				eany will respond with an initia		
		detailing its conditi		chedule. The Comp	<u>any wiii respond wiin an iniila</u>		
В.	Customers	choosing to move	e forward and se	ek service for a proj	ect shall complete and comply		
					ple deposit of \$200,000 that wil		
					d costs exceed this deposit aronal refundable deposits will be		
					associated with their project		
					the customer without interest		
		tomers shall be pormation and depo		<u>ue based on the dat</u>	te on which they provided the		
	required init	ormation and dep	<u>osit.</u>				
					the community interest may be		
					a deposit. Community interes		
					ich the Company is competing reasonably demonstrates tha		
					ees, and an accredited state o		
					he absence of a deposit and		
	<u>expedit</u>	ed timing are critic	cal to the state wi	nning the project.			
	b. The Co	mpany shall have	sole discretion of	on the deposit applica	ability and managing projects in		
	the que						
C.	The Compa	anv will work on	advanced study	and scoping for up	to four (4) projects at a time		
	Customers	with projects beir	ng studied shall b	e notified of the stud	dy results and plans to receive		
					any will send necessary details		
	months.	tnwest Power Po	ool ("SPP") for it	s review. Complete	ed plans shall be valid for six		
	mornino.						
D.					s shall complete the required		
	agreements	s to facilitate cons	truction and all re	equired Service Agree	ements to receive service. The		
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	ritory to which sche			which was filed October 9, 2019-November 21,			
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No supplement o	or separate understanding tariff as shown hereon.	ıg		CI 45 C4CI 4			
shall modify the	e tariff as shown hereon.	•		Sheet 5 of 4 Sheets			
			AL RULES AND R YING TO ELECTR				
		2. APPLICATIO	ON FOR SERVICE	AND AGREEMENTS			
	qualifying p	rojects that mu	ist be met to rece	ce Agreement contain additional requirements for eive service. Customers failing to complete these be returned to the queue.			
			garding the queue on the Company's v	process and submission shall be posted to and			
	<u>updated froi</u>	n time to time o	in the Company's v	Vedsite.			
_			065-				
ssued	February Month	11 Day	<u>2025</u> Year				
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EVE	RGY KANSAS MET	TRO RATE AR	EA	Replacing Schedule Section 2 Sheet 1						
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			RAL RULES AND F LYING TO ELECTR							
		2. APPLICATI	ON FOR SERVICE	AND AGREEMENTS						
2.01	APPLICATION F	OR SERVICE								
	A customer applying for electric service shall, if requested by the Company, furnish sufficient information on the size and characteristics of the load and the location of the premises to be served and such additional information as to enable the Company to designate the class or classes of electric service it will supply to the Customer and the conditions under which they will be supplied. A separate application shall be made for each class of electric service to a Customer at each premises of the Customer.									
2.02	SERVICE AGRE	EMENTS								
	A. PROVISIONS: Electric service will be supplied to the Customer under the provisions of the Customer's service agreement which shall also include the provisions of (a) the Company's applicable rate schedule, rules and regulations in effect and on file with the Commission, (b) the Commission's applicable rules and general orders, (c) any special contract with the Customer, and (d) the standards adopted by the Commission in its Order in Docket No. 114,337-U, as the same may be amended from time to time, which standards are incorporated herein. With respect to (d) above, to the extent that any of the Company's General Rules and Regulations Applying to Electric Service are in conflict with such Commission standards, the provisions of the latter shall be deemed controlling. The taking of electric service by a Customer will constitute acceptance of, and an agreement to be bound by, all such provisions. The Company may require all or any portion of the Customer's service agreement to be executed in writing on a form furnished by the Company. A record of oral service requests must be kept on file by the Company for four (4) months. All customers requesting service orally shall be given the name of the Company representative receiving the service request and a confirmation code.									
	modified, f	rom time to tim any's rate sche	ne during the term t	Il be subject to modification, and shall be deemed hereof in accordance with all applicable changes in gulations, and the Commission's general orders, as						
	expressly	permits a shor	ter term, shall be ef	ept those under which the applicable rate schedule fective for a minimum initial term of one year from terminated by mutual agreement of the Customer						
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				RAL RULES AND F YING TO ELECTE					
			2. APPLICATI	ON FOR SERVICE	AND AGREEMENTS				
	and the Company) and after the initial term shall continue from month to month until terminal by the Customer; provided that any Customer supplied electric service under the Resider Service rate schedules may terminate such electric service at any time upon notice to Company, except that any such termination shall not relieve the Customer of any minimum bunder Rule 8.01(B) hereof.								
	D.	D. UNUSUAL LOADS: When the Customer's load requirements are unusually large, or otherwise necessitate a substantial investment by the Company in special or additional equipment or facilities to serve the Customer's requirements, the Company may require the service agreement to be for an initial term of more than one year. Upon termination or cancellation, the Company may require payment by the Customer of such secured or unsecured charges and amounts (which may be required to be deposited before construction of such equipment or facilities) as may be necessary to protect the investment of the Company.							
	E.	and termin without fur	nate and all ame ther notice in c	ounts due the Compasse any act of bank	ement shall, at the option of the Company, cease pany thereunder shall become immediately payable cruptcy is made by the Customer, or any petition in filed by or against the Customer.				
	F.	binding up		mer's successors l	ice agreement shall inure to the benefit of and be by operation of law but shall not be assignable				
	G.	officer, sha	all have author	ity to amend, alter,	employee of the Company, except a corporate waive or change any of the Company's rules and y promises or representations.				
	H. WAIVER BY COMPANY: Waiver by the Company with respect to any default by a Customer in complying with the provisions of his service agreement shall not be deemed to be a waiver with respect to any other or subsequent default by such Customer.								
	l.	Commission	on in individual	cases of any stan	ny reserves the right to request waiver by the dards adopted by the Commission if it deems the ither the Company or the Customer.				
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PORATION CO RO, INC., d.b.a. E (Name of Issuing U							
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(Name of Issuing U		13 METRO	SCHEDULE Section 2				
	Itility)		Danlasing Sahadula Sastian 2 Shart 2				
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2.	APPLICATION	ON FOR SERVIC	E AND AGREEMENTS				
MPORARY ELE	CTRIC SERV	<u>ICE</u>					
The Customer shall pay to the Company the Company's estimated cost of connecting and disconnecting its facilities to supply temporary electric service. A temporary electric service installation may include any required overhead or underground extensions of primary and secondary lines, transformers, underground or overhead service conductors and metering equipment. The Company may require payment of such amount in advance. Temporary service will be made available to carnivals, fairs and circuses, and for construction purposes, and other temporary or transient businesses.							
REEMENT FOR	<u>RMS</u>						
			emnity bond and ordinances are included in Appendix these Rules and Regulations:				
Indemnity Bo Private Unm Municipal St	ond etered LED Li reet Lighting S	ghting Service Ins Service	tallation				
vice to Loads (Greater than 2	<u>25MW</u>					
A. Customers, or prospective Customers seeking service for loads expected to be greater than 25 megawatts (MW) shall be subject to an initial evaluation and study by the Company prior to receiving service. Such Customers shall notify the Company, in advance, concerning the expected load, project location, and project schedule. The Company will respond with an initial evaluation detailing its conditions of service.							
with terms set be used to of additional refu	forth in a Let fset costs as ndable depos	ter of Agreement sociated with pro sit of \$200,000 sh	seek service for a project shall complete and comply and submit a refundable deposit of \$200,000 that will bject planning. Should costs exceed this deposit an all be required. Additional refundable deposits will be project planning costs associated with their project.				
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	2. MPORARY ELE Customer shoonnecting its fay include any sformers, under y require paymivals, fairs ar inesses. REEMENT FOF Indard forms of and are hereby Primary-Second Indemnity Bornecting Structure Unmon Municipal Structure Unmon Municipal Structure to Loads (Indemnity Bornection of the Customers, or megawatts (Indemnity Bornection of the Customers of the Customers of the With terms set be used to of additional refu	GENERA APPL 2. APPLICATION MPORARY ELECTRIC SERVE 2. Customer shall pay to the connecting its facilities to supply include any required over a sformers, underground or only require payment of such nivals, fairs and circuses, inesses. REEMENT FORMS Indard forms of the following and are hereby incorporated Primary-Secondary Service Indemnity Bond Private Unmetered LED Li Municipal Street Lighting Secondary Municipal Traffic Control Service to Loads Greater than 2002 Customers, or prospective megawatts (MW) shall be receiving service. Such expected load, project locate evaluation detailing its conceivation detailing its conceivational refundable deposite required such that the Cultimater of the content	GENERAL RULES AND APPLYING TO ELECT 2. APPLICATION FOR SERVICE 2. Customer shall pay to the Company the connecting its facilities to supply temporary electly include any required overhead or undergressformers, underground or overhead service of require payment of such amount in advartivals, fairs and circuses, and for constructinesses. REEMENT FORMS Indiand forms of the following agreements, independent of the following agreement of the primary-Secondary Service Agreement of Indemnity Bond private Unmetered LED Lighting Service of Municipal Street Lighting Service of Municipal Traffic Control Signal Service of Municipal Traffic Control Signal Service of Vice to Loads Greater than 25MW Customers, or prospective Customers seek megawatts (MW) shall be subject to an infreceiving service. Such Customers shall expected load, project location, and project evaluation detailing its conditions of service. Customers choosing to move forward and swith terms set forth in a Letter of Agreement be used to offset costs associated with professional refundable deposit of \$200,000 she required such that the Customer pays all february 11 2025 Month Day Year				

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		2	2. APPLICATION	ON FOR SERVIC	E AND AGREEMENTS			
		These Custo		e placed in a que		he customer without interest. on which they provided the		
	a. Service related to projects the Company designates as serving the community interest given priority in the queue and may not be required to submit a deposit. Community projects are those that are part of a competitive search in which the Company is cor against at least one other location for the project, the Customer reasonably demonstrate the project will employ at least 250 permanent, full-time employees, and an accredited regional economic development organization certifies that the absence of a deposit expedited timing are critical to the state winning the project.							
		b. The Con the queu		ve sole discretion	on the deposit applicab	ility and managing projects in		
	C.	Customers was service. Once	vith projects be ce an Initial Pro	eing studied shall ojects Agreement	be notified of the study s complete, the Compar	o four (4) projects at a time. v results and plans to receive ny will send necessary details plans shall be valid for six		
	D. Customers choosing to receive service according to these plans shall complete the require agreements to facilitate construction and all required Service Agreements to receive service. The Schedule LLPS tariff and associated Service Agreement contain additional requirements a qualifying projects that must be met to receive service. Customers failing to complete the agreements within the timeframe allowed may be returned to the queue.							
	E.			g the queue proc ompany's website.		all be posted to and updated		
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			8.	LINE EXTENSION	I POLICY			
8.01	<u>Pu</u>	rpose_						
	req pre	luirements whe	en one (1) or nected to Comp	more applicants re pany's distribution s	vice connection and d quest overhead or und ystem or request an alte additional investment b	lerground eration in s	electric service at service to premises	
8.02	<u>De</u>	finition of Term	<u>s</u>					
	A.	corporation, tr	ust, estate, po	litical subdivision, g	son, partnership, assoc overnmental agency or ctric Distribution Extens	other lega	al entity recognized	
	B.			request by Applicated free of charge to	ant for a Distribution Extra the Applicant.	xtension f	or which Company	
	C.	justifiable and	d necessary c	onstruction, and w	of the Distribution Extensifich is made by Com ce will be based on Con	pany. Th	e formula used to	
	D.	Applicant is re specify which	esponsible. The segments of se	e Electric Service Service Service shall be furni	ribution Extension's con standards and the provis shed by Applicant and v s may consist of the follo	sions in th which segi	nis extension policy ments are provided	
		suppo Distrik costs	orted by the expution Extension for Excess Fac	spected revenue str on and will not be re cilities may be recov	portion of Constructing portion of Constructing portion or for non-standa point or for non-standa point of the Facilities Extension of the Facilities Extension or the Pacilities Extension or the Pac	rd costs a it. (Excep asis as mu	associated with the otion: Non-standard utually agreed to by	
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			8.	LINE EXTENSION	POLICY				
		to the	Applicant duri	ng the Open Extens	on of Construction Char ion Period, dependent u Extension Agreement.				
	E.				ncluding primary and s at facilities and meter ins				
	F.				c Service Standards av and requirements for ir				
	G.	Distribution E backfill, togeth special items,	xtension and s ner with all incid not incorporat	shall include the co dental underground ted in the Electric S	construction Costs shall ost of all materials, labo and overhead expenses ervice Standards, are r d as a non-standard cos	or, rights-c connected equired to	f-way, trench and therewith. Where		
	H.				ne construction of a Dist y Company records.	ribution Ex	tension, Extension		
	l.	Applicant's es			existing electric distribu I for which Company d				
	J.	contractual pr	ovisions of Cor	nstruction Allowance	ent between Applicant a e, Construction Charges this extension policy.				
	K.	permanency of	of service cann	ot be reasonably as	finite or indeterminate resured to predict the rev nate Service" may incl	enue strea	am from Applicant.		
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		8	. LINE EXTENSION	N POLICY				
				operty, mobile buildings sonably be deemed to b				
	service where	e the use of se	rvice is to be perma	d electric line extensior anent and where a conti estment is reasonably as	nuous retu			
				a known temporary na for a period longer than t				
8.03	.03 <u>General Provisions</u>							
	regulations a			lectric service hereund tal body having authorit				
	electric requir	ements, will de	signate the class o	nable discretion, after c f service requested as P et forth in Section 8.02.				
	1. For T	emporary Serv	ice, the following w	ill apply.				
	a.	to the estimate	ed net cost of instal salvageable materi	ompany a nonrefundable ling, owning, and removi als. Applicant shall pay	ng the Dist	ribution Extension		
	2. For Ir	ndeterminate S	ervice, the following	յ will apply.				
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		8	. LINE EXTENSION	POLICY				
	a. b.	all the Estima non-refundabl When the cos secondary us required to ac insurance, co	ted Construction Che. st of extension excee of the extension is ddress extension rest of removal, licens	to Company in advance arges. The Construction eeds the anticipated researched an additional moval. The additional decreament fees, taxes, openses of such facilities.	n Charges venue to b I charge to charge will	will be considered e derived and no Applicant may be cover the cost of		
	C. Eacility Type	The Construct discretion of reclassified to	tion Charges will be Company and upor Permanent Service	considered non-refunda written request of the during the five years af	e Applicant ter service	, the Applicant is is established.		
	Company to I		ith the characteristic	d route taken by those cs of an Applicant's req				
	Exce	pt as otherwis		ted to conform to the le e of construction requing pany.				
	as received, t not adjacent determine the	o determine the to its existing	e amount of investm distribution facilitie e and route in acco	n to the Company for ele ent warranted to supply s. At its reasonable di rdance with Applicant r	electric ser scretion, th	vice at premises le Company will		
	distribution lin	ne extensions.	If the project is ca	company may contribute ncelled by the Applicar h planning, engineering	nt, Compar	ny shall have no		
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Shan mounty the	warm as shown hereof	GENE	RAL RULES AND I	REGULATIONS					
		8	S. LINE EXTENSION	N POLICY					
	by Applicant. reimbursed to 1. Com	If the Applica the Applicant.	nt's advance paym . Estimated constructure the right to modify s	cannot be canceled shall nent exceeds incurred of ction cost estimates are uch contribution or guar	costs, the di valid for 90	fference days.	will be		
	2. If App	olicant or Comp me immediate	pany terminates ele	ctric service, the remain le. Company may dis Iments.	• .				
	if the	governmental		distribution facilities are iction requires undergroed.					
F	extensions w contribute to the proposed distribution ex	rhen Applicant Company an a I underground ktension. All un	or Applicants requimount equal to the distribution extensiderground facilities	ay make underground uest such extensions. estimated cost differention and the total cost installed by the Application advance of their installed.	Applicant or tial between of a conven nt shall meet	Applicar the total tional ov	nts will cost of erhead		
	1. When	n underground	construction is used	d,					
	a.	Off Applicant' other items.	s property, Compa	ny will coordinate trenc	hing, condui	t, backfill	ing, and		
	b.	On Applicant's items.	s property, Applicar	t may supply trenching,	conduit, bac	kfilling, a	nd other		
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		8.	LINE EXTENSION	POLICY				
	C.	specifications its reasonable	and in conjunction vertion of the discretion, shall re	nstructed or completed with Company's constru equire Applicant's in-ki y's construction specific	iction scl nd work	hedule. Company, at		
G	underground public streets, private proper received. Con for the purpos or otherwise or otherwise or maintenance Such rights-of interferes with grade by Appresponsibility.	feeder lines, s , roads and high rty across which npany shall not be of making ex controlled by A and/or easeme by Company of f-way and/or ea construction a blicant. Costs t When neces or cover extens	ervice lines and relatively lines and relatively lines and relatively lines and the right-of-ways and the right-of-ways and the right-of-ways are satisfacted in the right-of-ways and operation of the right-of-ways and operation of the right-of-ways and required. However, and required in the right-of-ways are required.	act, own, operate and mated distribution system any has the legal right for easements satisfact uired to secure private distribution lines or othe may provide or procure ory to Company for the ary or incidental to the structions and graded to structions and prepare hall endeavor to secure or any applicable statuted.	n facilitied to occupy to C rights-of refacilities for Coreconstructions of within segrading tructions that can be make extractions to within segrading that can be segrent to occur of the can be segrent to occur of th	es only on or along by, and on or along ompany have been stay or easements is to property owned in a pany such private tion, operation, and g of electric service. In and trees when it six (6) inches of final are the Applicant's inchise rights from it ensions on streets		
H	construction to use any poles or any other poles that shall ca condition to ex of meters, services	hat may affect s, wires, structu urpose. Applica ause interfere xist. Applicant s vice lines, or ot	Company's facilities ares, or other Comparing the shall not locate a ence with the supshall reimburse Conher Company facilities.	shall consult Compa s. Applicant shall not en any facilities for fastenir nything in close proximally of electric services apany for any costs due as made at Applicant's resembloyees, agents, or	nclose Cong object ity to Conce or case to a character.	company's facilities, is to use as support ompany's facilities ause a dangerous ange in the location Company's facilities		
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	erritory to which so			which was filed	October November 821,		
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supplement o	r separate understandir tariff as shown hereon	ng		Sh	neet 7 of 17 Sheets		
			RAL RULES AND R				
			. LINE EXTENSION				
	• • •	•	• •	lities is associated with ential Applicants shall a	Applicant's expansion, then pply.		
I.		kpense of an A			ions, provided wholly, or in mpany once approved and		
		ential custome ne Company tra		ership of underground o	conduits between the meter		
			omers shall retain o and the Company tra		nd conduits and conductors		
8.04 P	ermanent Reside	ential Extensio	ns				
^	Posidontial Li	no Extensions	to Dormanant Singl	a Family Homos (Rasio	Extension Paguest)		
A	i. Residential Li	ile Exterisions	to Permanent Singi	e-Family Homes (<u>Basic</u>	Extension Requesty		
	single frame opera sleepi throug princi same impro dome than premi premi	structure roof d of compone tion for single- ing facilities, ling gh one meter. pally for domes premise as vement of Ap stic premises s four single-far ses in which to ses exceeding	ed and enclosed with ant structural parts of a structural parts of a structural parts. It is a structural parts of a structural electric purposes in Applicant's home plicant's quality of a served through one mily dwelling units four or fewer sleep such limitations share.	thin exterior walls, built and unified in its enti- eccupancy, each having ermanent provisions for service shall mean blicant's household, hore, or place of dwellin life. Residential Applicanter that have been contended having separate ing rooms are rented full not be considered Residential Re	gle or multiple units within a for permanent use, erected, rety both physically and in g separate kitchen facilities, r sanitation, and are served the use of electric service me, detached garage on the g for the maintenance or ant uses shall also include enverted from one to no more kitchen facilities; and also or available for rent. Those sidential. The primary use of comfort space conditioning,		
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		which sch	edule is applica	ble)	which was filed	October 1	November <u>821</u> ,	
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			8	. LINE EXTENSION	POLICY			
				preparation and otheining if a proposed lo	er household uses. Thoad is Residential.	e Company	/ has reasonable	
	2.	mile ex provide and all	ctension from e adequate e eys. The star	the nearest existing lectric service to App ndard one-quarter (1)	the cost to construct a electric distribution line olicant along easement (4) mile extension will c nile of single-phase line	having suff s, streets, onsist of th	icient capacity to roads, highways, e first one-eighth	
	3.	requirir extensi voltage applica revenu constru	ng more than ions further the are reservations, Comple. If, in Couction costs one extension t	25 kVA of transform nan ¼ mile, or line e ed for special con any may require A mpany's reasonable r the prospective ele	If the Basic Extension wer capacity, extensions xtensions requiring more sideration by Compart applicant to provide control discretion, any extension ctric service usage is under y a fair return on its investigation.	of three-phre than avaing. With reporting the phase of the contribution asion requirulikely to ge	nase service, line ilable distribution espect to those or guarantee of es extraordinary enerate revenues	
				ant contribution suffi Basic Extension,	cient to compensate C	ompany fo	r the expense in	
		b. a	satisfactory g	juarantee of revenue) .			
	4.	guaran Compa guaran as use Compa	atee of revenuany reserves atee of revenued herein wil any's related	le in advance of any the right and the cu- le after actual costs b Il be estimated cos overheads. Compar	, Company requires the construction or modifical stomer may request to becomes known (true-upet for materials, labor may allow Applicant down payment. This	ation of Cor modify suc b). The term and work to pay the	npany's facilities. th contribution or "estimated cost" equipment, plus ir contribution in	
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		8.	LINE EXTENSION	POLICY				
		que Customer Ch	arge or an increase	to an existing monthly	Customer (Charge over sixty		
E	B. <u>Residentia</u>	Line Extensions	to Permanent Mobil	e Home Parks				
	in de se sha Re 2. Mo pa sel sch un	a permanent my elopment with su wer connections, all be responsible sidential rate schebile home park out through a single red on such one nedule. However, metered and shall	nobile home court ich facilities as pave finished, graded, an for the payment of edule. wners and/or operate meter as of Nove e-meter service an Electric Service to ont be resold on a fied consistent with the service of the consistent with the consistent with the service of the consistent with the consistency with the	etered electric service to come constructed conditioned roadways and walkwind arranged in an order electric service bills in ators receiving all of the ember 1, 1978 may conditioned will be billed under each mobile home within metered basis.	mparable ays, underg rly contiguo curred under electric en ntinue, at th Company's n such park	to a residential ground water and bus manner) who er the applicable ergy used in the neir option, to be applicable rate of will be supplied		
(C. Residentia	Line Extensions	to Transient Mobile	Home Parks				
	Co sch the Ele and	mpany, will Supp nedule to the pren Owner/Operator ectric service to the	ly single metered enises of the Owner/ shall be responsible e occupant of a mob	ere residents of a permetectric service under a Operator for redistribution for payment of electrical le home is here consider charge by the Owner/	n applicabl on to the in c service bi ered an inci	e general service dividual units and Il to the premises. dent of occupancy		
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		ritory to v	which sch	edule is applica	able)	which was filed	October	- <u>November 821</u> ,		
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				8	. LINE EXTENSION	N POLICY				
		2.	single	metered opti		nd Company approval, or impractical, the Comsuch courts. The				
			billed be post in	by the Compa several con	any for usage by subspicuous places or	resident of such unit mo ch unit under the Reside the premises a copy a statement as follows:	ential rate	schedule and shall		
			wit		rate, except that the	each trailer space will e minimum charge shal				
		3.			olied consistent with Section 8.05.	the terms and condition	s found ur	nder the Residential		
	D.	Resale	of Elec	tric Service						
		1.	mobile	home space shall give the	other than is herein	to meter or to sell electr specified. Evidence of ht to discontinue service	any attem	pt to resell electric		
	E.	Public	Service	Mobile Home	e Court					
		1.				other than by the occupa ator on the applicable Ge				
	F.	The pa	irk Owne	er/Operator w		lectric distribution facilit naintain the service termi				
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shall modify	tne tai	riii as snown nereon.			51	ieet 11 01 1 / S	neets	
				RAL RULES AND F YING TO ELECTF				
			8.	LINE EXTENSION	N POLICY			
8.05	Re	sidential Subdiv	vision Extensio	<u>ins</u>				
	A.				new residential subdivisi pany's existing distribution		ng of ave	rage lot
	B.	the scope of laterals in or n	the Company's ear the subdivi	s line extension po sion perimeter, mo	pers of residential housiblicy. This policy is not bile home courts, multi-confive residential units.	applicable t	o mainlin	nes and
	C.	developers of installations ar	residential su	bdivisions. It is inte estment in utility pla	anning and coordination ended to assist Applica ant required by Compan	nt's request	for new	service
	D.	General Required distribution for to build reside upon the App	uirements: The the portion of ential housing (e Applicant shall subdivision to be bunits upon. Compa consisting of all co	apply to Company for uilt within a twelve-mont ny shall design the initi ntiguous building sites	h period tha al distributio	t Applicar on system	nt plans n based
	E.	Applicant shal credit as defin infrastructure i 1. If the App (ILOC), th	I make a refunded in paragraphinstall. Solicant elects to elects to elects to elects to elects to elects to the deposit for the elects to elect to elects to elect to elec	dable cash deposit oh F and G below, o make a deposit ne electric distributi	st of distribution system with the Company or prin an amount equal to the standard of providing an on system will be refund when 50% of lots are me	ovide an irre 50% of the e Irrevocable ded/released	evocable estimated Letter of	letter of cost of
		a. Tł	ne cost of elect	tric distribution syst	em shall be determined	for Applicar	nt's subdi	vision.
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Darrin Ives, Vice President

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	erritory to which so 192023	hedule is applical	ble)	which was filed	October N	lovember <u>821</u> ,	
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		8.	LINE EXTENSION	N POLICY			
	S	etting of perma		posit refund/release of I least 50% of the subdivelopment.			
	b			olicant's original deposit rfrom the completion da			
				a number of phases or n scriminatory discretion.	umber of su	ıbdivisions but	
		of any deposit prior to the sta		irrevocable letter of ci	edit shall b	e completed l	
F.	Irrevocable Le	etter of Credit F	orm Requirements	:			
		issued by a financial institution that has authority to issue letters of credit. issued by a financial institution that is pre-approved in writing by Company to Applicant.					
			_etter of Credit form pproved in advance	n, the financial institution by Company	i's proposed	d Letter of Cred	
				ary", the financial institu Developer" or "Principal		"Issuer", and th	
	5. Must be s	signed and nota	arized by the approp	oriate officer of the issuir	ng financial i	institution.	
	6. Must iden	itify the Compa	ny's project name a	and/or number.			
			amount to be draw				
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		8	. LINE EXTENSION	I POLICY				
	auto at le subc	matic twelve (12) me ast ninety (90) days	onth extensions unl prior to the expirat	ths after the effective da ess notice is given by th ion of a term of non-ren ons of the letter of credit	e issuing f ewal. Any	inancial institution extensions to the		
				right to draw on the IL0 ed portion of the refunda				
		letter of credit can out the written conse		mended, or terminated	prior to th	ne expiration date		
		choice of law provi ed in writing by Con		nsas laws as governing t.	g unless o	therwise mutually		
C	G. Irrevocal	ole Letter of Credit F	inancial Institution	Requirements:				
	1. Mus	have authority to is	sue letters of credit	f credit and be regulated by a Federal or State agency.				
	2. Mus	be insured by the F	ederal Deposit Inst	osit Insurance Corporation (FDIC).				
				ce of the financial institu d by the Company and <i>i</i>				
		principal's name or ivision installation w		t must be the same Ap	plicant wh	o- applies for the		
	Cent	ral, Evergy Kansas	Metro, Evergy Miss	e to all affiliated Evergy ouri Metro, and Evergy N he institution's equity ca	∕lissouri W			
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		8	. LINE EXTENSION	I POLICY			
	indicated credit at l financial document	its intent not to east twenty (2 institution issi ted request to	o renew such letter of 0) days prior to the uing a letter of cr draw on an outstand	of credit, Applicant shall expiration of that outsta edit shall fail to hono	credit to the Company has provide a substitute letter of anding letter of credit. If the or the Company's properly ch financial institution enters e Company.		
	a.	a substitute Company, or		s issued by a financial	institution acceptable to the		
	b.		Company with cash ontinuing contractua		d by the Company to cover		
	bankrupto canceling	y. In all case, increasing ar	es, the costs and	expenses of establishi	es notice of such refusal or ing, renewing, substituting, y be) one or more letters of		
ŀ	orders reques Company inst	sted by the Ap allations stand	plicant or required	by the Company, city, one Applicant will, at its o	shall pay all costs of change county or other authority. If wn cost, perform necessary		
I	. Terms and Co	onditions					
				ts-of-way required for th d controlled by the Appl	ne Company's facilities at no licant.		
	ways, lot l	ines and locati	on of other utility fac	lities placed in or to be p	for electric facilities, right of laced in the utility easement. on of Company facilities.		
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			8	. LINE EXTENSION	POLICY					
		backfilling approved construct Company ingress a at Compa if not construct. 3. Service appresently	g, and proper p contractor sha ed or complete s's construction and egress to in any discretion. Of structed to Con- under this rate on file with	preparation of pad so all be used for installed to the Company schedule, and within stall, maintain, rebuit Company at its sole company's construction as schedule is subject the Commission ar	ion of any required calcide locations for comparation of cable in duct (it's construction standard 25 feet of a truck according and replace such ediscretion shall require Astandards. In the Company's General any modifications is made by order of the	any equipm CID). All surds, in congessible imp quipment. Expplicant's veral Terms subsequent	ient. A Company ich work shall be junction with the roved surface for exceptions will be work to be redone and Conditions ly approved. All			
8.06	Pe	rmanent Non-F	Residential Exte	ensions						
	A.	of Company's determine the Applicant Co requirements term of Applicarrangements	s existing distribe amount of in ntribution In A and charactericant's service as s between the A	oution facilities will be evestment warranted aid of Construction, istics and Company' agreement as may be Applicant and Comp	requiring an extension to estudied by Company, I by Company in making giving full considerates estimated revenue from the required by Company, the Applicant shalt arranted by Company.	as receiveing such exion to the om the App	d. Company may ktension and the Applicant's load blicant during the bsence of special			
	B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.									
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		8.	LINE EXTENSION	I POLICY					
		ing calculation of A s of non-residential		ition In Aid of Constructi necessary.	on (CIAC) v	vill be applied to			
	 CIAC_{OH} = Estimated Construction Cost - (4 × expected annual non-fuel energy charge revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual customer charge revenue) 								
	2.	CIAC _{Total} = CIAC ₀	он + Underground	differential cost					
	3. If the estimated revenue is greater than the Estimated Construction Costs, then no shall be required. If the revenue/construction comparison shows a CIAC to be red Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior of approval.								
	4.			e the results of the form effect is greater than \$4		for the effects of			
	situations		ests for electric s	ite a predefined stand ervice are expected, in					
8.07	Redundant or	Emergency Service	<u>9</u>						
	Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.								
8.08	Cost Recovery	/ for Large or Trans	mission Level Con	struction Projects					
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o supplement or hall modify the ta	separate understandin ariff as shown hereon.	g		Sh	eet 17 of 17 S	Sheets
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	or large custome ompany may,	er projects or	projects involving t	he Company transmiss	sion system	for service, th
A.	before plannin the form of a c a financial gua may be accep terms. If the t	g, sourcing, ar contractual gua rantee, a prep ted. The Com erms are met,	nd construction of re arantee, letter of cre ayment suitable to pany will place the the Company will r	ative or Developer to pa quested facilities. The f dit or other form suitabl cover the planning, sour prepayment into escrow efund the prepayment, of the incurred for that project	inancial gua e to the Co rcing, and co v subject to otherwise th	arantee may tak mpany. In leu o onstruction cos mutually define
<u>B.</u>	installments in	cluded as part	of the regular mont	d extension-related co hly billing for electric ser h Customer as needed	vice. Term	s associated wi
<u>C.</u>	or transmission include any resouthwest Pormodifies cost interconnection allocates such transmission from transmission from transmission from the contract of	n facilities sha esulting netwo wer Pool Ope t allocation n ns, nothing he costs among acilities must o yments, execus	all pay all costs assork upgrade costs in Access Transmis methodologies for erein prevents the lits retail customers, complete payment te all required agree	ties, any Customer requision to the state of	nsions. The as transment the South osts related modification service through the suitable he requested.	ese costs will in a sission under the sission un
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				AL RULES AND I					
			8.	LINE EXTENSIO	N POLICY				
8.01	<u>Pu</u>	<u>rpose</u>							
	The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.								
8.02	De	finition of Term	<u>s</u>						
	A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.								
	B.			request by Appliced free of charge to		tension for which Company			
	C.	justifiable and	I necessary co	onstruction, and v		sion which is for economically pany. The formula used to apany's feasibility model.			
	D.	Applicant is re specify which	esponsible. The segments of se	Electric Service service service shall be furn	Standards and the provis	struction costs for which the sions in this extension policy which segments are provided owing components:			
		suppo Distrik costs	orted by the expution Extension for Excess Fac	pected revenue so on and will not be o cilities may be reco	tream or for non-standar eimbursable to Applican	on Charges which are not rd costs associated with the t. (Exception: Non-standard isis as mutually agreed to by a Agreement.)			
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			8.	LINE EXTENSION	I POLICY				
	2.	to the	Applicant duri	ng the Open Extens	on of Construction Cha ion Period, dependent u Extension Agreement.				
E	E. Distribution Extension: Distribution facilities including primary and secondary distribution lines transformers, service laterals and all appurtenant facilities and meter installation facilities installed b Company.								
F	Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.								
(Distrib backfi specia	oution Ex II, togethe al items, I	tension and a er with all incion not incorporat	shall include the co dental underground ted in the Electric S	Construction Costs shall ost of all materials, laborand overhead expenses service Standards, are red as a non-standard cost	or, rights connec equired	s-of-way, trench and ted therewith. Where		
ŀ					he construction of a Dist y Company records.	ribution l	Extension, Extension		
I	Applic	ant's est			existing electric distribu I for which Company d				
	contra	ctual pro	visions of Cor	nstruction Allowance	ent between Applicant e e, Construction Charges this extension policy.				
P	perma	inency of	service cann	ot be reasonably as	efinite or indeterminate resured to predict the revinate Service" may incl	enue stı	ream from Applicant.		
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			8.	LINE EXTENSION	POLICY					
	required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.									
	L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company or sufficient revenue to support the necessary investment is reasonably assured.									
	M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.									
8.03	<u>Ge</u>	neral Provisior	<u>1S</u>							
	A.	regulations a			ectric service hereund al body having authorit					
	В.	electric requir	ements, will de	signate the class of	able discretion, after c service requested as P t forth in Section 8.02.					
		1. For T	emporary Serv	ice, the following wi	l apply.					
	 Applicant is required to pay to Company a nonrefundable Construction Charge equa to the estimated net cost of installing, owning, and removing the Distribution Extensior including non-salvageable materials. Applicant shall pay Company before Company's construction commences. 									
		2. For Ir	ndeterminate S	ervice, the following	will apply.					
		a.		ed Construction Cha	to Company in advanc arges. The Construction					
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		8.	LINE EXTENSION	I POLICY				
	b.	secondary use required to ac insurance, cos	e of the extension is Idress extension re st of removal, licens	eeds the anticipated reserved an additional moval. The additional of se and fees, taxes, openses of such facilities.	l charge to charge will	Applicant may be cover the cost of		
c. The Construction Charges will be considered non-refundable unless, at the reason discretion of Company and upon written request of the Applicant, the Applicant reclassified to Permanent Service during the five years after service is established.								
	Company to b		ith the characteristi	d route taken by those cs of an Applicant's requ				
	Exce	ot as otherwise		ted to conform to the le of construction requinpany.				
С	as received, to not adjacent determine the	o determine the to its existing	e amount of investme distribution facilitie e and route in acco	n to the Company for ele ent warranted to supply s. At its reasonable di rdance with Applicant re	electric se scretion, th	rvice at premises ne Company will		
E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.								
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		8	B. LINE EXTENSION	POLICY					
	 Company reserves the right to modify such contribution or guarantee of revenue after act costs become known (true-up). 								
	 If Applicant or Company terminates electric service, the remaining unpaid contribution s become immediately due and payable. Company may discontinue electric servic Applicant fails to pay the monthly installments. 								
	 In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted. 								
F.	extensions contribute to the propose distribution	when Applicant Company an a d underground extension. All un	or Applicants requamount equal to the distribution extensing derground facilities	ay make underground lest such extensions. A sestimated cost different on and the total cost of installed by the Applicator in advance of their installed.	Applicant tial betwee of a conv nt shall me	or Applicants will en the total cost of entional overhead			
	1. Whe	en underground	construction is used	,					
	a.	Off Applicant' other items.	's property, Compar	y will coordinate trencl	ning, cond	duit, backfilling, and			
	b.	On Applicant's items.	s property, Applican	may supply trenching,	conduit, b	packfilling, and other			
	C.	specifications its reasonable	and in conjunction to discretion, shall re	onstructed or complete with Company's constru equire Applicant's in-ki y's construction specific	uction sch nd work	edule. Company, at			
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			. LINE EXTENSION				
	underground to public streets, private proper received. Comfor the purpose or otherwise or otherwise or interferes with grade by App responsibility, municipality to or alleys not complete to the public street of the purpose of the purpose of the purpose of the purpose of the public street of the purpose of the purpose of the public street of the purpose of the public street of the purpose of the purpose of the purpose of the public street of the purpose of the purpos	feeder lines, so roads and high ty across which pany shall not be of making expontrolled by A and/or easement of Company of the construction and the construction are cover extens overed by lawford the company of the cover extens overed by lawford the company of the company of the cover extens overed by lawford the company of the company of the cover extens over extens ex	dervice lines and relighways which Composed right-of-ways and at in any case be required tensions of electric complicant. Applicant ents as are satisfacted its facilities necessed easements shall be and operation of the conference of the conference such obsessary, Company so ions required. Howeful franchise grants of facilities: Applicant	ated distribution system any has the legal right of any has the legal right of any has the legal right of a secure private of a secure private or any provide or procure or any or incidental to the same of a secure and clear of obstructions and graded to tructions and prepare of a secure or any applicable statute of shall consult Company will not a shall consult Company and prepare of the secure of any applicable statute.	intain new overhead and/or a facilities only on or along to occupy, and on or along bry to Company have been rights-of-way or easements facilities to property owned for Company such private construction, operation, and upplying of electric service. Tructions and trees when it within six (6) inches of final grading are the Applicant's ure franchise rights from make extensions on streets or regulation.		
I.	or any other puthat shall ca condition to ex- of meters, services shall be remove If Applicant's r Section 8.06 E	urpose. Applicated ause interference interfe	ant shall not locate a ence with the sup shall reimburse Con her Company facilition d only by Company's cate Company's faci Lines to Non- Reside ept as noted below,	nything in close proximingly of electric services appany for any costs dueses made at Applicant's resemble estable est	g objects to use as support ty to Company's facilities e or cause a dangerous to a change in the location equest. Company's facilities authorized representatives. Applicant's expansion, then uply. Ons, provided wholly, or in apany once approved and		
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		8. LINE EXTENSION	POLICY		
	Residential custom and the Company		rship of underground co	onduits between the meter	
		stomers shall retain o and the Company tra		d conduits and conductors	
8.04 <u>Permane</u>	ent Residential Extensi	ons			
A. <u>Res</u> i	idential Line Extension	s to Permanent Single	e-Family Homes (Basic I	Extension Request)	
	single structure roof framed of compor operation for single sleeping facilities, through one meter principally for domesame premise a improvement of A domestic premises than four single-far premises in which premises exceeding electric service shawater heating, food discretion in determination of the standard sleeps. The standard single extension from provide adequate and alleys. The standard single extension from the standard singl	ofed and enclosed with them structural parts e-family residential or living facilities and parts. Residential electricular estic purposes in Applicant's home applicant's quality of a served through one remily dwelling units afour or fewer sleeping such limitations shall be limited to lighting preparation and other mining if a proposed local culate and contribute in the nearest existing electric service to Applicant one-quarter (1)	hin exterior walls, built for and unified in its entire ccupancy, each having the exterior walls, built for and unified in its entire ccupancy, each having the exterior wall mean to be a considered for a construct a selectric distribution will consider that a construct a selectric distribution line to be extension will consider a construct	le or multiple units within a or permanent use, erected, ety both physically and in separate kitchen facilities, sanitation, and are served he use of electric service le, detached garage on the property of the maintenance or introduced in the maintenance or introd	
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		8	. LINE EXTENSION	N POLICY					
	requir extens voltag applic reven consti	ing more than sions further the are reserventions, Compue. If, in Coruction costs of the extension the sions of the extension the sions in the sions in the sions of the extension the sions of the extension the sions of the sio	25 kVA of transform nan ¼ mile, or line e ed for special con any may require many's reasonabler the prospective ele	d the Basic Extension ner capacity, extensions extensions requiring monsideration by Compart to provide content of the discretion, any extensions are content on its inverse and the same are content on its inverse capacity.	s of three-phree than avange. With reconstribution assignments of the contribution assignments of the contribution assignments.	nase service, line ilable distribution espect to those or guarantee of es extraordinary enerate revenues			
			ant contribution suff Basic Extension,	ficient to compensate C	ompany fo	r the expense in			
	b. a	satisfactory g	uarantee of revenu	e.					
	4. In the absence of special arrangements, Company requires the Applicant contribution of guarantee of revenue in advance of any construction or modification of Company's facilitic Company reserves the right and the customer may request to modify such contribution guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost used herein will be estimated cost for materials, labor and work equipment, post Company's related overheads. Company may allow Applicant to pay their contribution equal monthly installments with a 15% down payment. This may come in the form of unique Customer Charge or an increase to an existing monthly Customer Charge over sit consecutive bills.								
E	3. <u>Residential Li</u>	ne Extensions	to Permanent Mobi	<u>le Home Parks</u>					
	1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.								
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		8	. LINE EXTENSION	I POLICY				
	park serv sche	through a sing ed on such on	ember 1, 1978 may con d will be billed under each mobile home withir	electric energy used in the tinue, at their option, to be Company's applicable rate n such park will be supplied				
		rice will be suppl division Policy, S		he terms and conditions	found under the Residential			
C.	Residential L	ine Extensions	to Transient Mobile	Home Parks				
	Com sche the (Elec and	pany, will Suppedule to the prer Owner/Operator tric service to the	oly single metered on mises of the Owner/ shall be responsible e occupant of a mob	electric service under an Operator for redistribution e for payment of electrical ile home is here conside	anent court are transient, the napplicable general service on to the individual units and service bill to the premises. Fred an incident of occupancy operator to the mobile home			
	sing	e metered opti		or impractical, the Com	or if the Company deems the pany will supply individually			
	Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shal post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:							
	,		rate, except that the	each trailer space will be minimum charge shall				
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			8.	LINE EXTENSION	POLICY					
 Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05. 										
	D. Resale of Electric Service									
	 No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice. 									
	E.	Public Service	e Mobile Home	Court						
					ther than by the occupar tor on the applicable Ge					
	F.	The park Ow	ner/Operator wi		ectric distribution facilitic aintain the service termin					
8.05	Re	sidential Subd	ivision Extensio	ons .						
	A.				ew residential subdivisio any's existing distributio		ng of average lot			
	B. Applicability: This policy is applicable to developers of residential housing areas above and beyon the scope of the Company's line extension policy. This policy is not applicable to mainlines an laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of mor than four units, and/or construction of fewer than five residential units.									
	C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.									
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		8	. LINE EXTENSION	N POLICY								
С	distribution for to build residupon the Ap	or the portion of lential housing	subdivision to be bu units upon. Compa consisting of all co	uilt within a twelve-month ny shall design the initia	the design of the electric period that Applicant plans I distribution system based on both sides of the utility							
E	Applicant sha credit as defi infrastructure 1. If the Ap (ILOC), t	 Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install. 1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered. 										
	a. ⁻	The cost of elec	tric distribution syst	em shall be determined f	or Applicant's subdivision.							
	\$	setting of perma		least 50% of the subdivi	OC after construction and sion lots as defined by the							
	k				nor will refunds be made e of company infrastructure							
				a number of phases or nu scriminatory discretion.	umber of subdivisions but is							
	 Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work. 											
F	F. Irrevocable Letter of Credit Form Requirements:											
	1. Must be	issued by a fina	incial institution that	has authority to issue let	tters of credit.							
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		8.	LINE EXTENSION	I POLICY					
	2. Must be is:	sued by a fina	ncial institution that	is pre-approved in writin	ng by Comp	any to Applicant.			
	 If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company 								
				ary", the financial institu Developer" or "Principal		"Issuer", and the			
	5. Must be si	gned and nota	rized by the approp	riate officer of the issuir	ng financial	institution.			
	6. Must ident	ify the Compa	ny's project name a	nd/or number.					
	7. Must state	the maximum	amount to be draw	n.					
	automatic at least nir	twelve (12) mo nety (90) days	onth extensions unlo prior to the expirat	ths after the effective da ess notice is given by th on of a term of non-ren ons of the letter of credit	e issuing fir ewal. Any e	nancial institution extensions to the			
				right to draw on the IL0 ed portion of the refunda					
			not be modified, arent of the Company.	nended, or terminated	prior to the	e expiration date			
	11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.								
G	G. Irrevocable Letter of Credit Financial Institution Requirements:								
	1. Must have	authority to is	sue letters of credit	and be regulated by a F	ederal or S	State agency.			
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		8	. LINE EXTENSION	POLICY						
	2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).									
	 The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing. 									
			n the letter of credit vith the Company.	must be the same Ap	plicant who	- applies for the				
	Central, E	vergy Kansas	Metro, Evergy Misso	to all affiliated Evergy ouri Metro, and Evergy N he institution's equity ca	∕lissouri We					
	6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.									
	a.	a substitute l Company, or		s issued by a financial	institution a	cceptable to the				
	b.		Company with cash ontinuing contractua	in an amount specified Il obligations,	d by the Co	ompany to cover				
	In either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.									
				solely responsible and s by the Company, city,						
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THE STAT	E CC	ORPORATION (COMMISSION	OF KANSAS					
EVER	3Υ M	ETRO, INC., d.b.a	. EVERGY KANS	SAS METRO	SCHED	OULE	Section 8		
		(Name of Issuin	g Utility)		Replacing Schedul	la Saatian 9	Shoot 14		
EVE	RGY	KANSAS MET	RO SERVICE A	AREA	Replacing Schedul	ie <u>Section 8</u>	Sneet14		
	(Ten	ritory to which sc	hedule is applica	ble)	which was filed	Novembe	er 21, 2023		
No suppleme shall modify	nt or s the tar	eparate understandin	g		Sh	neet 14 of 16	Sheets		
				RAL RULES AND R LYING TO ELECTR					
			8	. LINE EXTENSION	POLICY				
	Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.								
	I.	Terms and Co	onditions						
					ts-of-way required for tl d controlled by the App		y's facilities at no		
		ways, lot li	nes and location	on of other utility faci	ty easements suitable lities placed in or to be p grade prior to installati	placed in the	utility easement.		
	Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.								
	3. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.								
8.06	Pe	rmanent Non-R	esidential Exte	ensions					
	A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the								
Issued		February	11	2025					
155404		Month	Day	Year					
Effective _		Month	Day	Year					
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THE STAT	E CO	RPORATION CO	OMMISSION O	F KANSAS						
EVERO	GY ME	ETRO, INC., d.b.a. E		S METRO	SCHED	ULE	Section 8			
		(Name of Issuing U	Jtility)		Replacing Schedul	a Section 9	Sheet 16			
EVE	RGY I	KANSAS METRO	O SERVICE AR	EA	Replacing Schedul	c <u>Section (</u>	S Sheet 10			
	(Terri	tory to which scheo	dule is applicable	e)	which was filed	Novemb	er 21, 2023			
No supplements shall modify	nt or se the tari	parate understanding ff as shown hereon.			Sh	neet 16 of 16	Sheets			
			_	L RULES AND ING TO ELECT	REGULATIONS TRIC SERVICE					
8. LINE EXTENSION POLICY										
8.07	8.07 Redundant or Emergency Service									
	Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.									
8.08	Cos	t Recovery for L	arge or Transn	nission Level Co	onstruction Projects					
		large customer npany may,	projects or pr	ojects involving	the Company transmiss	sion syster	n for service, the			
	A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In leu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.									
	B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.									
	C. for extensions of transmission or substation facilities, any Customer requesting service with substation or transmission facilities shall pay all costs associated with such extensions. These costs will not include any resulting network upgrade costs for facilities classified as transmission under the Southwest Power Pool Open Access Transmission Tariff. In the event the Southwest Power Pool modifies cost allocation methodologies for network upgrade costs related to large load interconnections, nothing herein prevents the parties from proposing modifications to how Evergy									
Issued		February Month	11 Day	2025 Year						
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	CORPORATION (METRO, INC., d.b.a	. EVERGY KANSA		SCHEDULE Section 8			
	(Name of Issuin	g Utility)		Replacing Schedule	e Section 8 Sheet 17		
	GY KANSAS MET Ferritory to which sc			which was filed	November 21, 2023		
No supplement of shall modify the	or separate understandin e tariff as shown hereon	ng		Sho	eet 17 of 16 Sheets		
			AL RULES AND F				
		8.	LINE EXTENSION	N POLICY			
	transmission f installment pa	facilities must co yments, execute Service Agreem	omplete payment all required agree	for the extension or makements associated with the	service through substation or ke suitable arrangements for ne requested extensions, and edule as a condition for any		
Issued	February Month	11 Day	2025 Year				
Effective	Month						
	Month	Day	Year				